

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Melanie Kenderdine**  
Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Erin Taylor**  
Deputy Secretary

**Albert Chang**  
Division Director  
Oil Conservation Division



Brock Dixon  
[bdixon@mewbourne.com](mailto:bdixon@mewbourne.com)

## Administrative Order NSP – 2275

### **ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT**

**Mewbourne Oil Company [OGRID 14744]**

Tin Man 1 6 Federal Com Well No. 601 [API No. 30-015-56358]

Tin Man 1 6 Federal Com Well No. 623 [API No. 30-015-56359]

**HSU: N/2 Section 1, T19S R30E & N/2 Section 06, T19S R31E, Eddy County**

Reference is made to your application received on April 8<sup>th</sup>, 2025.

As submitted, the Horizontal Spacing Unit (HSU) proposed encompasses two pools:

(1) Pool Code: 5200 and (2) Pool Code: 97056.

The entire dedicated acreage for this HSU will be 632.03 acres. This NSP pertains to the Hackberry; Bone Spring, Pool Code: **97056**

The requested approval of a non-standard horizontal spacing unit is as follows:

#### **NSP Horizontal Spacing Unit:**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
Section 06, T19S, R31E	311.31	Hackberry; Bone Spring	97056

#### **Entire Proposed Horizontal Spacing Unit**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
Section 01, T19S, R30E	320.72	Benson; Bone Spring	5200
Section 06, T19S, R31E	311.31	Hackberry; Bone Spring	97056

NSP - 2275  
Mewbourne Oil Company  
Page 2 of 2

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**Total Horizontal Spacing Unit areage**

A = 632.03 acres

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to eliminate the need for separate production facilities and additional administrative approvals within the Bone Spring formation. Thereby, preventing waste underlying the N/2 of Section 01, T19S, R30E and the N/2 of Section 06, T19S, R31E, within the referenced Horizontal Spacing Unit. **This order pertains to the Hackberry; Bone Spring, Pool 97056 only**, covering 311.31 acres of the entire 632.03 area HSU.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

**General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Albert C.S. Chang, PE  
Division Director  
AC/lrl

Date: 7/3/2025

ID NO. 450149

NSP - 2275

Revised March 23, 2017

RECEIVED: 04/08/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Geological & Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

<b>Applicant:</b> Mewbourne Oil Company	<b>OGRID Number:</b> 14744
<b>Well Name:</b> Tin Man 1/6 Fed Com #601H & #623H	<b>API:</b> 30-015-Pending, et al
<b>Pool:</b> Hackberry; Bone Spring	<b>Pool Code:</b> 97056

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☒ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☒ Offset operators or lease holders  
B. ☐ Royalty, overriding royalty owners, revenue owners  
C. ☐ Application requires published notice  
D. ☒ Notification and/or concurrent approval by SLO  
E. ☒ Notification and/or concurrent approval by BLM  
F. ☐ Surface owner  
G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
H. ☐ No notice required

**FOR OCD ONLY**

<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Brock Dixon

Print or Type Name

Signature

04/08/2025

Date

(432) 682-3715

Phone Number

bdixon@mewbourne.com

e-mail Address

**MEWBOURNE OIL COMPANY**

500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

March 31, 2025

Via Certified Mail

New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505  
Attn: Mr. Leonard Lowe

Re: Application for Non Standard Proration Unit

**Tin Man 1/6 Fed Com #601H**

API No. 30-015-Pending  
Surface Location: 1550' FNL & 280' FWL (Unit E) (Sec. 1)  
Proposed First Perf: 660' FNL & 100' FWL (Unit D) (Sec. 1)  
Bottomhole Location: 660' FNL & 100' FEL (Unit A) (Sec. 6)  
Proposed Last Perf: 660' FNL & 100' FEL (Unit A) (Sec. 6)  
Section 1, T19S, R30E  
Sections 6, T19S, R31E  
Eddy County, New Mexico

**Tin Man 1/6 Fed Com #623H**

API No. 30-015-Pending  
Surface Location: 1570' FNL & 280' FWL (Unit E) (Sec. 1)  
Proposed First Perf: 1980' FNL & 100' FWL (Unit E) (Sec. 1)  
Bottomhole Location: 1980' FNL & 100' FEL (Unit H) (Sec. 6)  
Proposed Last Perf: 1980' FNL & 100' FEL (Unit H) (Sec. 6)  
Section 1, T19S, R30E  
Sections 6, T19S, R31E  
Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of a non-standard proration unit for its proposed Tin Man 1/6 wells listed above. These wells will be drilled as horizontal oil wells in the Benson; Bone Spring [5200] Pool in Section 1 and the Hackberry; Bone Spring [97056] Pool in Section 6.

The Tin Man 1/6 Fed Com #601H and Tin Man 1/6 Fed Com #623H will be dedicated to a non-standard 632.03-acre oil spacing and proration unit comprising of lots 1-4 (N/2N/2), and the S/2N/2 of Section 1, T19S, R30E; and Lots 1-4 (N/2N/2), Lot 5 (SW/4NW/4), SE/4NW/4, and S/2NE/4 of Section 6, T19S, R31E, Eddy County, New Mexico. The Benson; Bone Spring [5200] that lies in Section 1 consists of 320.72-acres and the Hackberry; Bone Spring [97056] that lies in Section 6 consists of 311.31-acres.

The non-standard proration unit is necessary in order to maximize the recovery of oil and gas reserves from the Bone Spring formation underlying the N/2 of Section 1, T19S, R30E and the N/2 of Section 6, T19S, R31E, Eddy County, New Mexico.

The affected offset acreage comprises the SE/4SE/4 of Section 35 and the S/2S/2 of Section 36, T18S, R30E, S/2S/2 of Section 31 and the SW/4SW/4 of Section 32, T18S, R31E, Lot 4 (NW/4NW/4), SW/4NW/4, and NW/4SW/4 of Section 5 and Lot 6 (NW/4SW/4), NE/4SW/4, and the N/2SE/4 of Section 6, T19S, R31E, N/2N/2 of Section 1 and the NE/4SE/4, SE/4NE/4, and Lot 1 (NE/4NE/4) of Section 2, T19S, R30E, Eddy County, New Mexico. Notice of this application is being provided to all parties listed on the attached list of affected parties.

Attached are the Form C-102s showing the surface, first take point, and bottomhole locations for the Tin Man 1/6 Fed Com #601H and Tin Man 1/6 Fed Com #623H. Also, attached is a map showing the affected offset acreage, notice list and offset notice letter.

Mewbourne is seeking approval of this NSP to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste and limiting our environmental footprint while protecting correlative rights within the referenced horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this application. Should you have any questions regarding the above, please email me at [bdixon@mewbourne.com](mailto:bdixon@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Brock Dixon  
Landman

**MEWBOURNE OIL COMPANY**

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715

March 31, 2025

Certified Mail

Affected Parties (See Attached List)

**Re: Application for Non-Standard Proration Unit**

**Tin Man 1/6 Fed Com #601H**

API No. 30-015-Pending  
Surface Location: 1550' FNL & 280' FWL (Unit E) (Sec. 1)  
Proposed First Perf: 660' FNL & 100' FWL (Unit D) (Sec. 1)  
Bottomhole Location: 660' FNL & 100' FEL (Unit A) (Sec. 6)  
Proposed Last Perf: 660' FNL & 100' FEL (Unit A) (Sec. 6)  
Section 1, T19S, R30E  
Sections 6, T19S, R31E  
Eddy County, New Mexico

**Tin Man 1/6 Fed Com #623H**

API No. 30-015-Pending  
Surface Location: 1570' FNL & 280' FWL (Unit E) (Sec. 1)  
Proposed First Perf: 1980' FNL & 100' FWL (Unit E) (Sec. 1)  
Bottomhole Location: 1980' FNL & 100' FEL (Unit H) (Sec. 6)  
Proposed Last Perf: 1980' FNL & 100' FEL (Unit H) (Sec. 6)  
Section 1, T19S, R30E  
Sections 6, T19S, R31E  
Eddy County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Non-Standard Proration Unit for the above referenced Tin Man 1/6 Fed Com #601H and Tin Man 1/6 Fed Com #623H wells which will be dedicated to a non-standard 632.03-acre proration unit comprising of lots 1-4 (N/2N/2), and the S/2N/2 of Section 1, T19S, R30E; and Lots 1-4 (N/2N/2), Lot 5 (SW/4NW/4), SE/4NW/4, and S/2NE/4 of Section 6, T19S, R31E, Eddy County, New Mexico.

You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given to the OCD within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights with the referenced horizontal spacing unit.

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If you have any questions regarding this application, please contact me at [bdixon@mewbourne.com](mailto:bdixon@mewbourne.com) or (432) 682-3715.

**MEWBOURNE OIL COMPANY**



Brock Dixon  
Landman



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number <b>30-015-Pending</b>	Pool Code <b>97056</b>	Pool Name <b>Hackberry, Bone Spring</b>
Property Code	Property Name <b>TIN MAN 1/6 FED COM</b>	Well Number <b>601H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3527'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL <b>E</b>	Section <b>1</b>	Township <b>19S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>1550 FNL</b>	Ft. from E/W <b>280 FWL</b>	Latitude <b>32.6923958°N</b>	Longitude <b>103.9331212°W</b>	County <b>EDDY</b>
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Bottom Hole Location

UL <b>A</b>	Section <b>6</b>	Township <b>19S</b>	Range <b>31E</b>	Lot <b>1</b>	Ft. from N/S <b>660 FNL</b>	Ft. from E/W <b>100 FEL</b>	Latitude <b>32.6948349°N</b>	Longitude <b>103.9004970°W</b>	County <b>EDDY</b>
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Dedicated Acres <b>632.03</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL <b>D</b>	Section <b>1</b>	Township <b>19S</b>	Range <b>30E</b>	Lot <b>4</b>	Ft. from N/S <b>660 FNL</b>	Ft. from E/W <b>10 FWL</b>	Latitude <b>32.6948438°N</b>	Longitude <b>103.9340219°W</b>	County <b>EDDY</b>
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First Take Point (FTP)

UL <b>D</b>	Section <b>1</b>	Township <b>19S</b>	Range <b>30E</b>	Lot <b>4</b>	Ft. from N/S <b>660 FNL</b>	Ft. from E/W <b>100 FWL</b>	Latitude <b>32.6948431°N</b>	Longitude <b>103.9337294°W</b>	County <b>EDDY</b>
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Last Take Point (LTP)

UL <b>A</b>	Section <b>6</b>	Township <b>19S</b>	Range <b>31E</b>	Lot <b>1</b>	Ft. from N/S <b>660 FNL</b>	Ft. from E/W <b>100 FEL</b>	Latitude <b>32.6948349°N</b>	Longitude <b>103.9004970°W</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>  	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number <b>19680</b>	Date of Survey <b>04/19/2024</b>
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS24040306D2

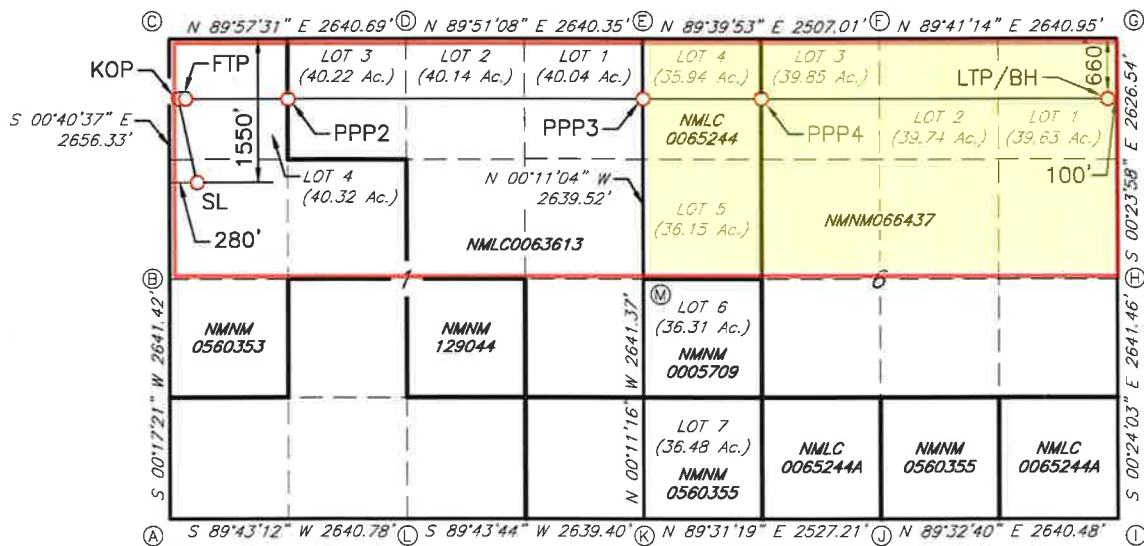


ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

TIN MAN 1/6 FED COM #601H



GEODETIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
1550' FNL - 280' FWL SEC.1  
N: 615857.1 - E: 664457.5

LAT: 32.6923958° N  
LONG: 103.9331212° W

KICK OFF POINT (KOP)  
660' FNL - 10' FWL SEC.1  
N: 616746.7 - E: 664177.1

LAT: 32.6948438° N  
LONG: 103.9340219° W

FIRST TAKE POINT (FTP)  
660' FNL - 100' FWL SEC.1  
N: 616746.7 - E: 664267.1

LAT: 32.6948431° N  
LONG: 103.9337294° W

PROPOSED PENETRATION POINT 2 (PPP2)  
656' FNL - 1318' FWL SEC.1  
N: 616751.1 - E: 665484.4

LAT: 32.6948425° N  
LONG: 103.9297725° W

PROPOSED PENETRATION POINT 3 (PPP3)  
650' FNL - 0' FWL SEC.6  
N: 616765.5 - E: 669441.2

LAT: 32.6948400° N  
LONG: 103.9169102° W

PROPOSED PENETRATION POINT 4 (PPP4)  
652' FNL - 1190' FWL SEC.6  
N: 616769.8 - E: 670630.5

LAT: 32.6948390° N  
LONG: 103.9130444° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)  
660' FNL - 100' FWL SEC.6  
N: 616763.9 - E: 674490.4

LAT: 32.6948349° N  
LONG: 103.9004970° W

CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"  
N: 612110.1 - E: 664177.4

B: FOUND BRASS CAP "1916"  
N: 614750.9 - E: 664190.7

C: FOUND BRASS CAP "1916"  
N: 617406.4 - E: 664159.3

D: FOUND BRASS CAP "1916"  
N: 617408.4 - E: 666799.4

E: FOUND BRASS CAP "1916"  
N: 617415.2 - E: 669439.1

F: FOUND BRASS CAP "1916"  
N: 617429.8 - E: 671945.5

G: FOUND BRASS CAP "1916"  
N: 617444.2 - E: 674585.8

H: FOUND BRASS CAP "1916"  
N: 614818.4 - E: 674604.1

I: FOUND BRASS CAP "1916"  
N: 612177.6 - E: 674622.6

J: FOUND BRASS CAP "1916"  
N: 612156.6 - E: 671982.8

K: FOUND BRASS CAP "1916"  
N: 612135.5 - E: 669456.3

L: FOUND BRASS CAP "1916"  
N: 612123.0 - E: 666817.5

M: FOUND BRASS CAP "1916"  
N: 614776.3 - E: 669447.6

Hackberry; Bone Spring Pool

HSU

JOB #: LS24040306D2

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number <b>30-015-Pending</b>	Pool Code <b>97056</b>	Pool Name <b>Hackberry; Bone Spring</b>
Property Code	Property Name <b>TIN MAN 1/6 FED COM</b>	Well Number <b>623H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3528'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL <b>E</b>	Section <b>1</b>	Township <b>19S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>1570 FNL</b>	Ft. from E/W <b>280 FWL</b>	Latitude <b>32.6923410°N</b>	Longitude <b>103.9331207°W</b>	County <b>EDDY</b>
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Bottom Hole Location

UL <b>H</b>	Section <b>6</b>	Township <b>19S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>1980 FNL</b>	Ft. from E/W <b>100 FEL</b>	Latitude <b>32.6912075°N</b>	Longitude <b>103.9004846°W</b>	County <b>EDDY</b>
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Dedicated Acres <b>623.03</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL <b>E</b>	Section <b>1</b>	Township <b>19S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>1980 FNL</b>	Ft. from E/W <b>10 FWL</b>	Latitude <b>32.6912165°N</b>	Longitude <b>103.9339873°W</b>	County <b>EDDY</b>
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First Take Point (FTP)

UL <b>E</b>	Section <b>1</b>	Township <b>19S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>1980 FNL</b>	Ft. from E/W <b>100 FWL</b>	Latitude <b>32.6912158°N</b>	Longitude <b>103.9336949°W</b>	County <b>EDDY</b>
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Last Take Point (LTP)

UL <b>H</b>	Section <b>6</b>	Township <b>19S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>1980 FNL</b>	Ft. from E/W <b>100 FEL</b>	Latitude <b>32.6912075°N</b>	Longitude <b>103.9004846°W</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>  	
Signature	Date	Signature and Seal of Professional Surveyor 	
Printed Name		Certificate Number <b>19680</b>	Date of Survey <b>04/19/2024</b>
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

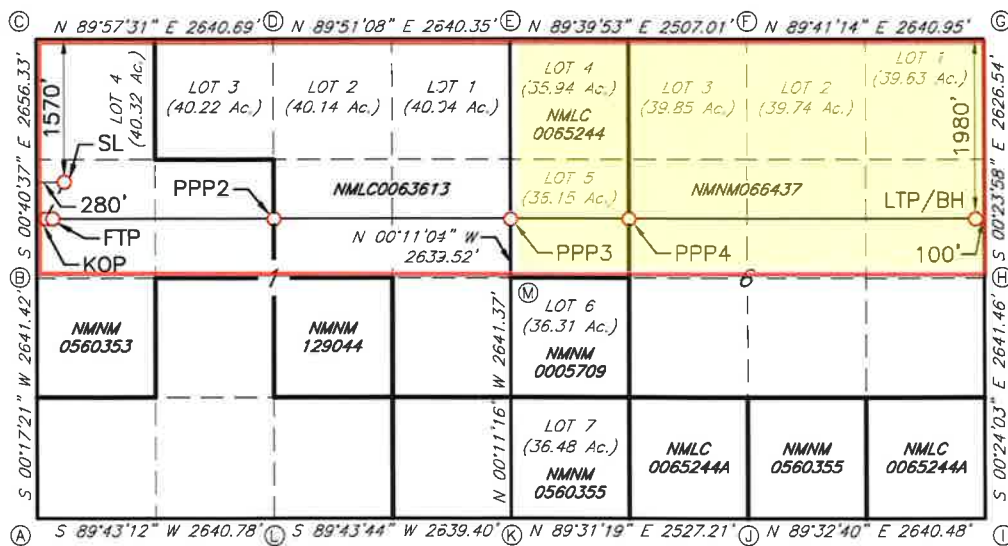
JOB #: LS24040307D2

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## TIN MAN 1/6 FED COM #623H



GEODETIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
1570' FNL - 280' FWL SEC.1  
N: 615837.1 - E: 664457.8

LAT: 32.6923410° N  
LONG: 103.9331207° W

KICK OFF POINT (KOP)  
1980' FNL - 10' FWL SEC.1  
N: 615427.1 - E: 664192.7

LAT: 32.6912165° N  
LONG: 103.9339873° W

FIRST TAKE POINT (FTP)  
1980' FNL - 100' FWL SEC.1  
N: 615427.1 - E: 664282.7

LAT: 32.6912158° N  
LONG: 103.9336949° W

PROPOSED PENETRATION POINT 2 (PPP2)  
1973' FNL - 2624' FWL SEC.1  
N: 615436.3 - E: 666806.2

LAT: 32.6912146° N  
LONG: 103.9254923° W

PROPOSED PENETRATION POINT 3 (PPP3)  
1970' FNL - 0' FWL SEC.6  
N: 615445.9 - E: 669445.5

LAT: 32.6912127° N  
LONG: 103.9169132° W

PROPOSED PENETRATION POINT 4 (PPP4)  
1972' FNL - 1195' FWL SEC.6  
N: 615450.2 - E: 670639.8

LAT: 32.6912117° N  
LONG: 103.9130310° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)  
1980' FNL - 100' FWL SEC.6  
N: 615464.2 - E: 674499.6

LAT: 32.6912075° N  
LONG: 103.9004846° W

CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"  
N: 612110.1 - E: 664177.4

B: FOUND BRASS CAP "1916"  
N: 614750.9 - E: 664190.7

C: FOUND BRASS CAP "1916"  
N: 617406.4 - E: 664159.3

D: FOUND BRASS CAP "1916"  
N: 617408.4 - E: 666799.4

E: FOUND BRASS CAP "1916"  
N: 617415.2 - E: 669439.1

F: FOUND BRASS CAP "1916"  
N: 617429.8 - E: 671945.5

G: FOUND BRASS CAP "1916"  
N: 617444.2 - E: 674585.8

H: FOUND BRASS CAP "1916"  
N: 614818.4 - E: 674604.1



I: FOUND BRASS CAP "1916"  
N: 612177.6 - E: 674622.6

J: FOUND BRASS CAP "1916"  
N: 612156.6 - E: 671982.8

K: FOUND BRASS CAP "1916"  
N: 612135.5 - E: 669456.3

L: FOUND BRASS CAP "1916"  
N: 612123.0 - E: 666817.5

M: FOUND BRASS CAP "1916"  
N: 614776.3 - E: 669447.6

 Hackberry; Bone Spring Pool  
 HSU

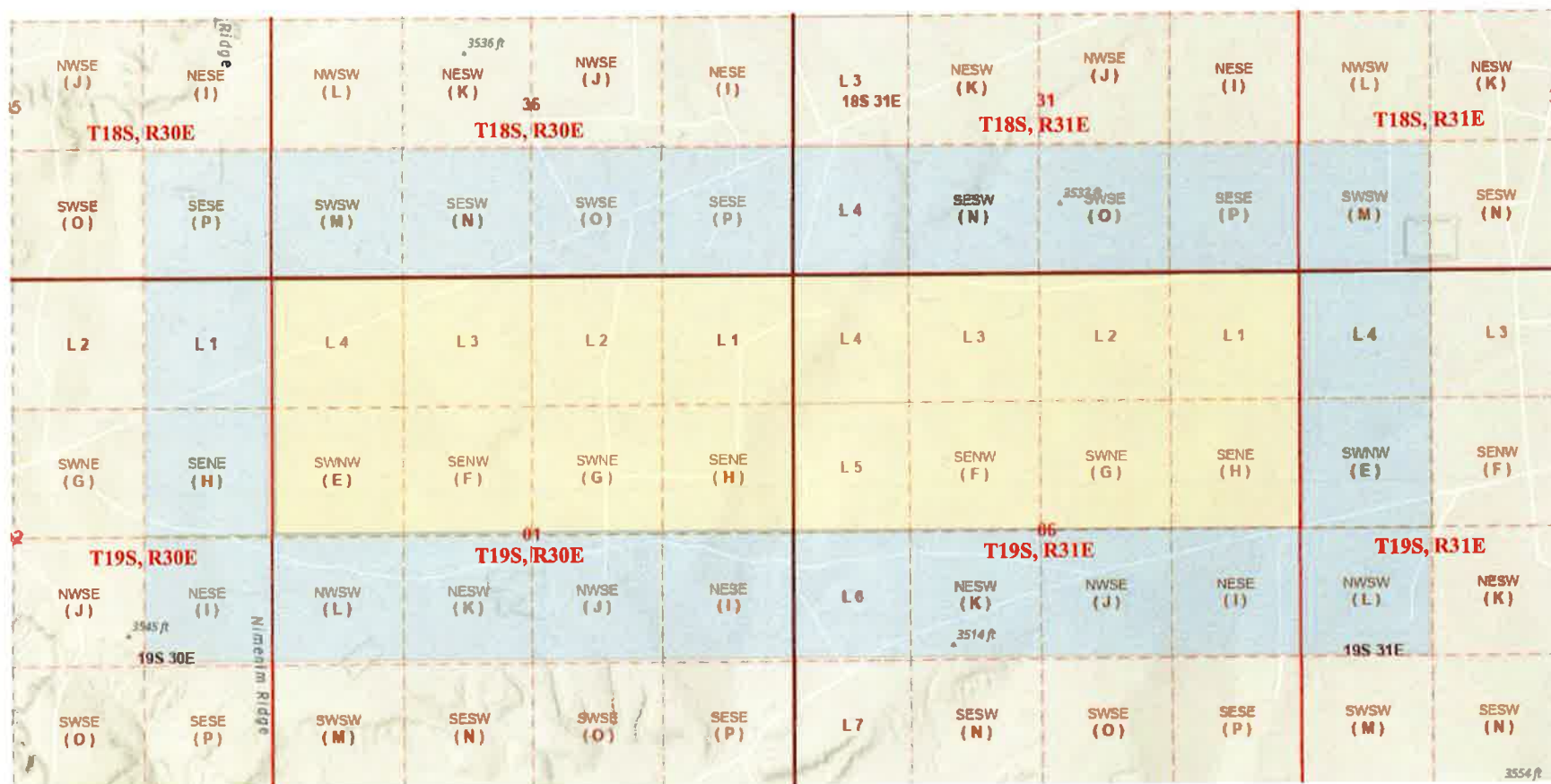
JOB #: LS24040307D2

Tin Man 1/6 NSP - Notice List							
TYPE	OWNER NAME	LOCATION	TRACKING NUMBER	ADDRESS	CITY	STATE	ZIP
BLM	Bureau of Land Management	SE/4SE/4 of Section 35, T18S, R30E, Lot 4 (SW/4SW/4), SE/4SW/4, S/2SE/4 of Section 31, T18S, R31E, Lot 4 (NW/4NW/4), SW/4NW/4, NW/4SW/4 of Section 5 and Lots 1-4 (N/2N/2), Lot 5 (SW/4NW/4), SE/4NW/4, S/2NE/4, Lot 6 (NW/4SW/4), NE/4SW/4, N/2SE/4 of Section 6, T19S, R31E, Lots 1-4 (N/2N/2), S/2N/2, and the N/2S/2 of Section 1, T19S, R30E	941480020855110716803	301 Dinosaur Trail	Santa Fe	NM	87508
SLO	New Mexico State Land Office	S/2S/2 of Section 36, T18S, R30E, SW/4SW/4 of Section 32, T18S, R31E, Lot 1 (NE/4NE/4), SE/4NE/4, and the NE/4SE/4 of Section 2, T19S, R30E	941480020855110716827	310 Old Santa Fe Trail	Santa Fe	NM	87504-1148
Operator - NMNM 056542	Permian Resources Operating, LLC	SE/4SE/4 of Section 35, T18S, R30E	941480020855110716834	300 N. Marienfeld, Suite 1000	Midland	TX	79701
Operator - E0-7811-0003	Permian Resources Operating, LLC	S/2S/2 of Section 36, T18S, R30E	941480020855110716834	300 N. Marienfeld, Suite 1000	Midland	TX	79701
Operator - NMNM 0002460	Permian Resources Operating, LLC	Lot 4 (SW/4SW/4) of Section 31, T18S, R31E	941480020855110716834	300 N. Marienfeld, Suite 1000	Midland	TX	79701
Operator - NMNM 066437	Permian Resources Operating, LLC	NE/4SW/4 of Section 6, T19S, R31E	941480020855110716834	300 N. Marienfeld, Suite 1000	Midland	TX	79701
Operator - NMNM 0005709	Permian Resources Operating, LLC	Lot 6 (NW/4SW/4) of Section 6, T19S, R31E	941480020855110716834	300 N. Marienfeld, Suite 1000	Midland	TX	79701
Operator - NMNM 099038	Cimarex Energy Co. of Colorado	SE/4SW/4 of Section 31, T18S, R31E	941480020855110716841	6001 Deauville Blvd., Suite 300N	Midland	TX	79706
Operator - NMNM 0560352	Cimarex Energy Co. of Colorado	SW/4SE/4 of Section 31, T18S, R31E	941480020855110716841	6001 Deauville Blvd., Suite 300N	Midland	TX	79706
Operator - NMNM 0560354	Cimarex Energy Co. of Colorado	SE/4SE/4 of Section 31, T18S, R31E	941480020855110716841	6001 Deauville Blvd., Suite 300N	Midland	TX	79706
Operator - NMNM 129043	Coterra Energy	NE/4SW/4 of Section 1, T19S, R30E	941480020855110716841	6001 Deauville Blvd., Suite 300N	Midland	TX	79706
Operator - NMNM 0560353	Coterra Energy	NW/4SW/4 of Section 1, T19S, R30E	941480020855110716841	6001 Deauville Blvd., Suite 300N	Midland	TX	79706
Operator - E1-0001-0003	Chi Operating, Inc.	SW/4SW/4 of Section 32, T18S, R31E	941480020855110716865	P.O. Box 1799	Midland	TX	79702
Operator - NMLC 0063613	Chi Energy, Inc.	NE/4SE/4 of Section 1, T19S, R30E	941480020855110716865	P.O. Box 1799	Midland	TX	79702
Operator - NMNM 129044	Chi Operating, Inc.	NW/4SE/4 of Section 1, T19S, R30E	941480020855110716865	P.O. Box 1799	Midland	TX	79702
Operator - NMNM 100858	ConocoPhillips Company	Lot 4 (NW/4NW/4), SW/4NW/4 of Section 5, T19S, R31E	941480020855110716872	600 W. Illinois Avenue	Midland	TX	79701
Operator - NMLC 0069033	COG Operating, LLC	NW/4SW/4 of Section 1, T19S, R30E	941480020855110716872	600 W. Illinois Avenue	Midland	TX	79701
Operator - NMNM 066437	Devon Energy Production Company LP	N/2SE/4 of Section 6, T19S, R31E	941480020855110716896	333 W. Sheridan Avenue	Oklahoma City	OK	73102
Operator - V0-0640-0004	Chevron USA Inc.	Lot 1 (NE/4NE/4), SE/4NE/4, NE/4SE/4 of Section 2, T19S, R30E	941480020855110716902	1400 Smith Street	Houston	TX	77002



**Plat of Affected Tracts**

Tin Man 1/6 NSP



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 450149

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 450149
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	4/16/2025