## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham Governor

Melanie A. Kenderdine Cabinet Secretary

Ben Shelton Deputy Secretary

Erin Taylor Deputy Secretary Albert C.S. Chang Division Director Oil Conservation Division



Kayla McConnell kayla mcconnell@eogresources.com

## Administrative Order NSP – 2298

### ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

## EOG Resources, Inc. [OGRID 7377]

10 - Madd Adder 31 State Com Wells HSU: Section 31 and Section 30, T24S R33E, Lea County, New Mexico

Reference is made to your application received on June 2<sup>nd</sup>, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

### **Proposed Increased Horizontal Spacing Unit:**

Description	Acres	Pool	Pool Code
Section 31	1274.56	Wildcat; Lower Bone Spring	97964
Section 30			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a nonstandard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

NSP - 2298 EOG Resources, Inc. Page 2 of 2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit to develop the acreage as a single communized area. To efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, pipelines and thereby promote conservation. All while preventing waste and protecting correlative rights within the Bone Spring formation within all of section 31 and section 30 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the abovedescribed **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same <u>horizontal spacing unit</u> and <u>pool/formation</u>. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Albert Chang

Albert C.S. Chang Division Director AC/lrl

Date: 7/3/2025

	a by OCD: 0/2/2023 11:5.	::30 AM	NCL 2	200		Revised March 23, 2017
	D NO. 469839	REVIEWER:	NSL - 2		PP NO:	
	RECEIVED: 06/02/25		ABOVE THIS TABLE FO	R OCD DIVISION USE ONLY		
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	THIS CHECKLIS	ST IS MANDATORY FOI	R ALL ADMINISTRATIVE A R REQUIRE PROCESSING	PPLICATIONS FOR E	exceptions to divi	sion rules and
	plicant: EOG RESOURCE					umber: <u>7377</u>
	I Name: MAD ADDER		I & OTHERS			
Poc	WC-025 G-07 S243225C; 1	JWR BONE SPRIN			Pool Cod	<b>e:</b> <u>97964</u>
1)	DHC [   II ] Injection –	Icing Unit – Sim NSF Iy for [1] or [11 ng – Storage – CTB	NUltaneous Dedic P <sub>(PROJECT AREA)</sub>	or [A] ation NSP(proration OLS	OLM	FOR OCD ONLY
2)	E. 📕 Notification F. 🔄 Surface ow	ators or lease h erriding royalty requires publi and/or concu and/or concu ner e above, proof	nolders <sup>,</sup> owners, revenue	e owners by SLO by BLM	n is attached,	Notice Complete Application Content Complete and/or,
3)	<b>CERTIFICATION:</b> I he administrative appr understand that <b>no</b> notifications are sub	oval is <b>accurat</b> <b>action</b> will be	te and complete taken on this app	to the best of	of my knowle	dge. I also

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

KAYLA MCCONNELL

Print or Type Name

Kayla McConnell

05/20/2025 Date

(432) 265-6804

Phone Number

KAYLA\_MCCONNELL@EOGRESOURCES.COM e-mail Address

.

Signature



Kayla McConnell Phone: (432) 286-6804 Email: Kayla\_McConnell@eogresources.com

May 20, 2025

### VIA ONLINE FILING

Gerasimos Razatos, Division Director (Acting) Oil Conservation Division Energy, Minerals and Natural Resources Department 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of a 1274.56-acre non-standard horizontal spacing unit in the Bone Spring formation, (WC-025 G-07 S243225C; LWR BONE SPRING) (97964)) comprised of Section 30 and 31, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

Dear Acting Director Razatos,

Pursuant to 19.15.16.15(B)(5) NMAC, EOG Resources, Inc. ("EOG") (OGRID No. 7377) seeks administrative approval of a non-standard 1274.56-acre horizontal spacing unit comprised of Section 30 and 31, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Because there are two pools in the Bone Spring formation, EOG is submitting two separate applications for non-standard spacing units for each pool. The proposed non-standard spacing will be developed by the following wells:

- Mad Adder State Com #581H (30-025-54314) Proposed Well, Permit Approved
- Mad Adder State Com #582H (30-025-54315) Proposed Well, Permit Approved
- Mad Adder State Com #583H (30-025-54319) Proposed Well, Permit Approved
- Mad Adder State Com #401H (30-025-54311) Proposed Well, Permit Approved
- Mad Adder State Com #403H (30-025- Pending) Proposed Well
- Mad Adder State Com #404H (30-025- Pending) Proposed Well
- Mad Adder State Com #584H (30-025- Pending) Proposed Well
- Mad Adder State Com #585H (30-025- Pending) Proposed Well
- Mad Adder State Com #586H (30-025- Pending) Proposed Well
- Mad Adder State Com #587H (30-025- Pending) Proposed Well

The Division has placed these wells into the WC-025 G-07 S243225C; LWR Bone Spring [97964]. The wells in the proposed non-standard spacing unit have not been drilled. The acreage included in the non-standard spacing unit will be the subject of a single Communitization Agreement.

EOG seeks administrative approval of a non-standard spacing unit to develop the acreage as a single communitized area. Doing so allows EOG to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks and pipelines, and promote effective well spacing, thereby promoting conservation and preventing waste. A single surface facility also reduces emissions from multiple tank batteries. Division Rules contemplate and encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing, see, e.g., 19.15.16.7.P NMAC; 19.15.16.15.B(8) NMAC; 19.15.16.15.C(7) NMAC, and authorize administrative approval of such a request, see 19.15.16.15(B)(5) NMAC.

Exhibit A - Map showing the proposed non-standard spacing unit, the subject leases, and the proposed wells.

**Exhibit B** - Copy the Well Location and Acreage Dedication Plat (C-102) for each of the wells within the proposed non-standard spacing unit.

Exhibit C - Lease map showing the notice tracts for the proposed non-standard spacing unit.

Exhibit D - Cross section exhibit showing the Bone Spring target for these subject wells.

**Exhibit E** - A list of parties affected by this application, tracking information and proof of mailing. Affected parties were provided a copy of the application with all attachments by certified mail, along with notice that any objection must be filed in writing with the Division within 20 days from the date the Division receives the application. A copy of this application has been provided to the State Land Office and Bureau of Land Management since state and federal lands are involved.

Exhibit F - Copy of the notice letter to affected parties

Thank you for your attention to this matter.

Sincerely, Kayla McConnell

Kayla McConnell Regulatory Specialist

### EXHIBIT A

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# Mad Adder State Com Area

Proposed Non-Standard Horizontal Spacing Unit

Sections: 30 & 31: All

T24S – R33E, Lea County, NM

1274.56 Acres

## **Planned Bone Spring Development**

Tract 1: ST NM VB-0864-1 (State) 318.22 gross acres

Tract 2: ST NM VB-0871-1 (State) 318.50 gross acres

Tract 3: ST NM VB-1185-1 (State)

Tract 4: ST NM VB-1193-1 (State) 320.00 gross acres

Proposed Mad Adder State Com Spacing Unit





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<u>C-102</u>				S	State of New	/ Mexico			EXHI	BIT B	
Submit Electronic							Department				
Via OCD Permitt	ting			DIL COI	NSERVAT	ION DIVIS	SION	Submittal	XInitial Submittal		
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									As Drilled		
		W		<b>CATIO</b>		-	EDICATION	PLAT			
API Number <b>30-025-5</b>	4314			97964	Pool N		G-07 S243225	5C; LWR BC			
Property Code			Property Name	М	AD ADDER	31 STATE C	ОМ		Well Number	581H	
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	<b>;</b> .		Ground Level Elev	<sup>ation</sup> 3506'	
Surface Owner:	State Fee	Tribal 🗌 Federal				Mineral Owner: 🗙	State Fee Tribal	Federal	•		
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
Р	31	24-S	33-E	-	747' S	749' E	N 32.16893	372 W 10	3.6052511	LEA	
		L	1	1		le Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
А	30	24-S	33-E	-	100' N	380' E	N 32.19564	134   W 10	3.6040887	LEA	
				•				l			
Dedicated Acres	Infill or Defi	ning Well Defini	ing Well API			Overlapping Spacing Unit (Y/N) Consolidated Code					
1274.56	DEFIN	IING -					Y		С		
Order Numbers		PENDIN	IG NSP			Well Setbacks are ur	der Common Ownershi	p: Yes No			
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
Р	31	24-S	33-E	-	50' S	380' E	N 32.16702	214 W 10	3.6040554	LEA	
					First Taka	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
Р	31	24-S	33-E	-	100' S	380' E	N 32.16715	589 W 10	3.6040556	LEA	
UL or lot no.	Section	Township	Range	Lot Idn	Last Take	Point (LTP) Feet from the E/W	Latitude		Longitude	County	
A	30	24-S	33-E	Lot Iuli	100' N	380' E	N 32.19564		3.6040887	LEA	
	50	24-0	- 55-L	-		500 L	N 02.1900-		0.0040007		
Unitized Area or Ar		<sup>ntrest</sup> REEMENT		Spacing Unity	/ Type	al Vertical	Ground	Floor Elevation	3531'		
OPERATO	DR CERTIF	FICATION				SURVEYOR	RS CERTIFICA	TION			
I hereby certi	fy that the in	formation cont			complete to the	I hereby certify	that the well loca	tion shown on t	ris plat w <b>DO</b> plotte	d/from field	
that this organ in the land in	nization eithen ncluding the	er owns a work proposed botton	cing interest 1 hole locatior	or unleased r 1 or has a ri	directional well, nineral interest ght to drill this	notes of actual is true and cor	surveys made by r rect to the best of	ne or under my my belief.	Supervision and	that the same	
well at this lo or unleased m	ocation pursu ineral interes	int to a contra	ict with an or intary pooling	wner of a wo	rking interest or a compulsory				AN C		
If this well is	s a horizontal	well, I furthe	r certify that					Ţ,	(24508)	XII	
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	•	Conne	ll	0,	1/06/25	The source of th				RVIIIII	
Signature KAYLA N			Date			Signature and Seal of Professional Surveyor         Date					
Print Name		1				Certificate Number	Data o	f Survey			
	МССОЛІ	NELL@E	OGRESC	URCES	.COM	Securious runnoer	Date				
E-mail Address						10/22/2024					

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<u>C-102</u>	seller		Energy		State of New ls & Natura		Department		Revise	ed July 9, 2024
Submit Electronic Via OCD Permitt				DIL COI	NSERVAT	TON DIVIS	SION		XInitial Submittal	
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								51	As Drilled	
		W	ELL LO	CATIO	N AND AC	REAGE DE	<b>EDICATION</b>	N PLAT		
API Number <b>30-025-5</b>	4315			97964	Pool N		G-07 S24322	5C; LWR B		
Property Code			Property Name	M	AD ADDER	31 STATE C	OM			582H
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	<b>)</b> .		Ground Level Elev	ation 3524'
Surface Owner: 🗙	State Fee	Tribal 🗌 Federal	•			Mineral Owner:	State Fee Tribal	Federal		
					Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
0	31	24-S	33-E	-	1219' S	2075' E	N 32.1702	369 🛛 W 1	03.6095401	LEA
		•	•		Bottom Ho	le Location		I		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
А	30	24-S	33-E	-	100' N	1130' E	N 32.1956	418   W 1	03.6065132	LEA
Dedicated Acres	DEFIN	ining Well Defin	ing Well API			Overlapping Spacing	g Unit (Y/N)	Consolida	ted Code	
Order Numbers		PENDIN	IG NSP			Well Setbacks are un	der Common Ownersh	nip: Yes N		
					Kick Off P	oint (KOP)				
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County
Р	31	24-S	33-E	-	50' S	1130' E	N 32.1670	223 W 1	03.6064791	LEA
		•	•		First Take	Point (FTP)		•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
Р	31	24-S	33-E	-	100' S	1130' E	N 32.1671	598 🛛 W 1	03.6064793	LEA
		•	•		Last Take ]	Point (LTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
А	30	24-S	33-E	-	100' N	1130' E	N 32.1956	418 W 1	03.6065132	LEA
Unitized Area or A		Intrest REEMENT	-	Spacing Unity	Type	al Vertical	Ground	Floor Elevation	3549'	
OPERATO	R CERTI	FICATION				SURVEYOR	RS CERTIFICA	TION		
I hereby certi	fy that the in	iformation con			complete to the	I hereby certify	i that the well loci	ation shown on	this plat was prigte	i from field
that this orga in the land is	nization eith cluding the	er owns a wor proposed botton	king interest o n hole location	or unleased r 1 or has a ri	directional well, nineral interest ght to drill this	notes of actual is true and cor	surveys made by rect to the best of	me or under m 'my belief.	y supervision, and t	
or unleased m	ineral intere	ant to a contro st, or to a volu cered by the di	intary pooling		rking interest r a compulsory					
If this well is	a horizontal	l well, I furthe	r certify that					Ĩ	(24508	
unleased mine	ral interest a ne well's com	pleted interval	in the target	pool or forma	nterest or ution) in which 1 a compulsory				An Ch	AN IN
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Signature /	ACCON	NELL	Date			Signature and Seal	of Professional Survey	or Dat	e	
Print Name						Certificate Number	Date	of Survey		
	MCCON	NELL@E	OGRESC	URCES	.COM			10/26/2024		
E-mail Address						1				

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<u>C-102</u>					State of New Is & Natura	wy Mayico				ed July 9, 2024	
Submit Electronic Via OCD Permitt				·		ION DIVIS	1			X Initial Submittal	
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API Number 30-025-5	4319		Pool Code	97964	Pool N	ame				NE SPRIN	
Property Code			Property Name	M	AD ADDER	31 STATE C	ОМ			Well Number	583H
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	<b>)</b> .			Ground Level Elev	ation 3501'
Surface Owner:	State Fee	Tribal 🗌 Federal				Mineral Owner:	State Fee Tr	ibal Federa	1		
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitu	de	I	ongitude	County
0	31	24-S	33-E	-	190' S	2248' E	N 32.16	74095	W 10	3.6100924	LEA
					Bottom Ho	le Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitu			ongitude	County
В	30	24-S	33-E	-	100' N	1880' E	N 32.19	56402	W 10	LEA	
Dedicated Acres	Infill or Dofe	ning Wall Dofin	ing Wall ADI			Overlapping Spacing Unit (Y/N) Consolidated Code					
1274.56	DEFIN	ning Well Defin	ing well API				Y		onsolidated	C	
Order Numbers	•	PENDIN	IG NSP			Well Setbacks are un	ıder Common Own	nership:	es No		
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitu	de	I	Longitude	County
0	31	24-S	33-E	-	50' S	1880' E N 32.1670232 W 103.6089028				LEA	
			-			Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W				.ongitude	County
0	31	24-S	33-E	-	100' S	1880' E	N 32.16	/1606	VV 10	3.6089030	LEA
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W				Longitude	County
В	30	24-S	33-E	-	100' N	1880' E	N 32.19	56402	VV 10	3.6089377	LEA
Unitized Area or A	rea of Uniform II	ntrest		Spacing Unity	Type		Gro	ound Floor Ele	vation		
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KAYLA I	MCCONN	NELL	Dure			Signature and Seal of Professional Surveyor Date					
Print Name KAYLA E-mail Address	MCCON	NELL@E	OGRESC	OURCES	.COM	Certificate Number Date of Survey 10/22/2024					

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<u>C-102</u>			Energy			f New Mexico Natural Resources Department				ed July 9, 2024
Submit Electronic Via OCD Permitt				·		ION DIVIS	1		Initial Submittal	
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API Number <b>30-025-5</b>	4311		Pool Code	97964	Pool Na		G-07 S2432	25C; LWR	BONE SPRIN	
Property Code			Property Name	M	AD ADDER	31 STATE C	ОМ		Well Number	401H
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	<b>)</b> .		Ground Level Elev	ration 3523'
Surface Owner:	State Fee '	Tribal 🗌 Federal				Mineral Owner:	State Fee Trib	oal Federal		
					Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud	e	Longitude	County
0	31	24-S	33-E	-	1219' S	2108' E	N 32.170	2370 W	103.6096468	LEA
						le Location				
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitud		Longitude	County
A	30	24-S	33-E	-	100' N	1170' E	N 32.195	6417   W	103.6066425	LEA
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	Unit (Y/N)	Consol	idated Code	
1274.56	DEFIN	-					Y		С	
Order Numbers		PENDIN	IG NSP			Well Setbacks are under Common Ownership:     Yes     No				
		. 2.121			V' LOCO	1			-	
UL or lot no.	Section	Township	Range	Lot Idn		oint (KOP) Feet from the E/W	Latitud	e	Longitude	County
Р	31	24-S	33-E	-	50' S	1170' E	N 32.167		103.6066084	LEA
L I					First Take I	Doint (FTD)				
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitud	e	Longitude	County
Р	31	24-S	33-E	-	100' S	1170' E	N 32.167	'1598 W	103.6066086	LEA
					Last Take I	Point (LTP)		•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud	e	Longitude	County
A	30	24-S	33-E	-	100' N	1170' E	N 32.195	6417 W	103.6066425	LEA
Unitized Area or Ar		ntrest REEMENT	-	Spacing Unity	Type Horizonta	al Vertical	Grou	und Floor Elevation	3548'	
best of my kn that this organ in the land in well at this lo	by that the in owledge and nization eithe cluding the g cation pursue ineral interes heretofore ent	formation con belief; and, if ir owns a wor proposed botton int to a contro it, or to a volu ered by the di	the well is a king interest i hole location uct with an o untary pooling vision.	vertical or o or unleased r vor has a ri wner of a wo agreement o	r a compulsory	notes of actual	that the well l	ocation shown on oy me or under of my belief.	on this old was and my supervision and R MEX 24508	that the same
received The cuuleased mine any part of th pooling order	onsent of at i ral interest i he well's comp from the divi	least one lessed n each tract ( pleted interval	e or owner of in the target will be locate	a working in pool or forma ed or obtained					SS /ONAL S	URVENIUM
Signature KAYLA N			Date			/25 Signature and Seal of Professional Surveyor Date				
Print Name						Certificate Number	Da	te of Survey		
KAYLA_I E-mail Address	NCCON	NELL@E	OGRESC	DURCES	.COM			10/26/202	24	

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C-102 Submit Electronic	ally		Energy		State of New ls & Natura	v Mexico l Resources	Departmen	t	Revised July 9, 2024		
Via OCD Permitt				DIL CO	NSERVAT	ION DIVIS	SION		Initial Submittal		
								Submitta Type:	Amended Report		
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		W	ELL LC	<b>CATIO</b>	N AND AC	REAGE DI	EDICATIC	N PLAT			
API Number <b>30-025-</b>			Pool Code	97964	Pool N		G-07 S2432	25C; LWR	BONE SPRIN		
Property Code			Property Name	М	AD ADDER	31 STATE C	ОМ		Well Number	403H	
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	<b>)</b> .		Ground Level Elev	<sup>ation</sup> 3530'	
Surface Owner:	State Fee	Tribal 🗌 Federal				Mineral Owner: 🗙	State Fee Trib	al Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitud		Longitude	County	
0	31	24-S	33-E	-	1279' S	1916' E	N 32.170	4015 W	103.6090261	LEA	
					Bottom Ho	le Location					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitud		Longitude	County	
С	30	24-S	33-E	-	100' N	1774' W	N 32.195	6384 W	103.6140935	LEA	
Dedicated Acres	Lufill - D - f	ning Well Defin	w - Wall ADI			O		Coursel <sup>1</sup>			
1274.56	DEFIN	-	ing well API			Overlapping Spacing Unit (Y/N) Consolidated Code					
Order Numbers		PENDIN				Well Setbacks are ur	Y	rship: Yes			
Order Numbers		PENDIN	IG NOP			I			110		
	G	- T 1	P	T ( 11	-	oint (KOP) Feet from the E/W	T die 1		<b>X</b> 1	<u> </u>	
UL or lot no. <b>N</b>	Section 31	Township 24-S	Range 33-E	Lot Idn	50' S	1786' W	Latitud		Longitude 103.6140571	County LEA	
	51	24-3	- 33-E	-	50.5					LEA	
			-			e Point (FTP) //S Feet from the E/W Latitude Longitude					
UL or lot no. <b>N</b>	Section 31	Township 24-S	Range 33-E	Lot Idn	Feet from the N/S	1786' W	County LEA				
	51	24-3	- 33-E	-	100 3	1700 W	N 32.107	2.1671628 W 103.6140573			
		-			Last Take 1						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitud			County	
C	30	24-S	33-E	-	100' N	1774' W	N 32.195	6384 W	103.6140935	LEA	
				_							
Unitized Area or A		<sup>ntrest</sup> REEMENT		Spacing Unity	/ Type	al Vertical	Grou	nd Floor Elevation	3555'		
best of my kn that this orga in the land in well at this lo or unleased m pooling order If this well is received The c unleased mine	fy that the in owledge and nization eithe working the contine pursue ineral interes heretofore ent a horizontal onsent of at ral interest i te well's com	formation com belief, and, if er ouns a wor proposed botton ant to a contro st, or to a volr ered by the di well, I furthe least one lessee in each tract ( pleted interval	the well is a tring interest a hole location ct with an o untary pooling vision. r certify that e or owner of in the target	vertical or or unleased in or has a ri wner of a wo agreement of this organiz a working i pool or formu		I hereby certify	surveys made b rect to the best	pcation showing y me of Under at my belief M	08	d from field that the same	
Signature	Signature         Date						or in which npulsory 2/12/2025 10:48:45 AM				
D. (N											
Print Name						Certificate Number	Da	te of Survey	24		
E-mail Address						10/26/2024					

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<u>C-102</u>			Energy	State of New ls & Natura	v Mexico l Resources	Departme	nt		Revis	ed July 9, 2024	
Submit Electronic Via OCD Permitt						ION DIVIS	1			XInitial Submittal	
								Sub Typ	mittal e:	Amended Report	
								199		As Drilled	
		W		OCATIO		REAGE DI	EDICATIO	ON PLA	AT		
API Number <b>30-025-</b>				97964	Pool N		G-07 S2432	225C; L\	NR BO	ONE SPRIN	
Property Code			Property Name	М	AD ADDER	31 STATE C	OM			Well Number	404H
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	<b>)</b> .			Ground Level Elev	<sup>vation</sup> 3514'
Surface Owner:	State Fee	Tribal 🗌 Federal				Mineral Owner: 🗙	State Fee Tri	bal 🔤 Federa	ıl		
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud	le		Longitude	County
4	31	24-S	33-E	-	518' S	802' W	N 32.168	33121	W 10	03.6172409	LEA
LU en latina	Continu	Tourshin	Danaa	I at Ida		le Location	T -tita	1.		T an aite da	Country
UL or lot no.	Section 30	Township 24-S	Range 33-E	Lot Idn	100' N	449' W	Latitud			Longitude	County LEA
	50	24-0	33-∟	-		449' W N 32.1956382 W 103.6183767					
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing Unit (Y/N) Consolidated Code					
1274.56	DEFIN	IING					Y			С	
Order Numbers		PENDIN	IG NSP			Well Setbacks are under Common Ownership: Yes No					
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitud			Longitude	County
4	31	24-S	33-E	-	50' S	461' W	N 32.167	70275	W 10	03.6183390	LEA
					First Take	e Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W         Latitude         Longitude           A 2 4 1 M/L         N 2 2 4 0 7 4 0 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0					County
4	31	24-S	33-E	-	100' S	461' W	N 32.167	/1649	VV 10	03.6183392	LEA
					Last Take	<u> </u>					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W					County
1	30	24-S	33-E	-	100' N	449' W	N 32.195	00382	VV 10	03.6183767	LEA
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type		Gro	und Floor Ele	vation		
		REEMENT	-			al Vertical				3539'	
I hereby certi best of my kn that this orga in the land in well at this to or unleased m pooling order If this well is received The c unleased mine	owledge and nization eithe noluding the jocation pursu inneral interes heretofore ent s a horizontal consent of at eral interest i he well's com	formation com belief, and, if rr owns a worr nut to a contro st, or to a volu ered by the di well, I furthe least one lesse n each tract ( pleted interval	vertical or a or unleased n or has a ri wner of a woo agreement o this organiz a working i pool or forma		SURVEYOF I hereby certify notes of actual is true and cor	f that the well surveys made rect to the best	location she	ief ME		d from field that the same	
Signature			Date			Signature and Seal of Professional Surveyor Date					
Dist											
Print Name						Certificate Number	D	ate of Survey	1/2025		
E-mail Address								01/21	1/2023		

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<u>C-102</u>		0 4 0 1 2 · 0 4 · ·			State of New				Revise	ed July 9, 2024
Submit Electronic Via OCD Permitti					ls & Natura NSERVAT		-	t		-
							31011	Submittal	Initial Submittal	
								Type:	Amended Report	
									As Drilled	
API Number		W	VELL LO	CATIO	N AND AC		EDICATIO	N PLAT		
30-025- Property Code			Property Name	97964			G-07 S24322	25C; LWR E	BONE SPRIN	
				Μ	AD ADDER	31 STATE C	OM			584H
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	<b>)</b> .		Ground Level Elev	ation 3501'
Surface Owner:	State Fee	Tribal Federal				Mineral Owner: 🗙	State Fee Triba	l Federal		
					Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County
0	31	24-S	33-E	-	218' S	1837' E	N 32.1674	4841   W <sup>-</sup>	103.6087642	LEA
		<u>I</u>	<u> </u>	<u> </u>	Bottom Hc	le Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
С	30	24-S	33-E	-	100' N	2569' W	N 32.1956	6385 W ^	103.6115236	LEA
Dedicated Acres	La fill an Daf	ining Well Defin	in - W-II A DI			O	- LL-: (XAI)	Concellid	ated Code	
1274.56	DEFIN		ing well API			Overlapping Spacing	Y	Consolida	C	
Order Numbers		PENDIN					I nder Common Owners	ship: Yes N		
order Numbers		FENDIN	10 NOF			1				
III. on lot no.	Section	Townshin	Danaa	LatIda	Kick Off P Feet from the N/S	oint (KOP) Feet from the E/W	Latitude		Longitudo	Country
UL or lot no. N	Section 31	Township 24-S	Range 33-E	Lot Idn	50' S	2581' W	N 32.1670		Longitude 103.6114880	County
IN	31	24-3	33-E	-	50 3	2301 VV	N 32.1070	0241 VV	103.0114000	
						Point (FTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
N	31	24-S	33-E	-	100' S	2581' W	N 32.167	1615   W ?	103.6114882	LEA
					Last Take I	Point (LTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
С	30	24-S	33-E	-	100' N	2569' W	N 32.1956	6385 W ^	103.6115236	LEA
Unitized Area or Ar		Intrest REEMENT	-	Spacing Unity	7 Type	al Vertical	Grour	nd Floor Elevation	3526'	
OPERATO	OR CERTII	FICATION				SURVEYOF	RS CERTIFIC	ATION	1111.	
best of my kn	owledge and	belief; and, if	the well is a	i vertical or d	complete to the directional well,				this plat was plotte	d from field that the same
in the land in	icluding the	proposed bottom	n hole location	ı or has a ri	mineral interest ight to drill this orking interest	is true and cor	rect to the best of	it my belief ME	ALC AL	
	ineral interes	st, or to a volv	untary pooling		or a compulsory			TRUC		
		l well, I furthe least one lesse						(2450		
unleased mine any part of th	eral interest i ne well's com	in each tract ( pleted interval	in the target	pool or forma	ation) in which d a compulsory			Au C		
pooling order .	from the divi	ision.						IIII S S I ON A	SURVENIN	
							2/12/2025 1	1:08:26 AM		
Signature			Date			Signature and Seal	of Professional Surve	yor Da	te	
Print Name						Certificate Number		e of Survey		
r fint ivanie						Certificate Number	Date	·		
E-mail Address								10/22/2024		

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<u>C-102</u>		023 11.32			State of Nev		Deverture		Revis	ed July 9, 2024
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API Number			Pool Code		IN AIND AC Pool N	ame				
30-025-				97964		WC-025 (	G-07 S2432	225C; LWR B		
Property Code			Property Name		AD ADDER	31 STATE C	OM		Well Number	585H
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	).		Ground Level Elev	<sup>vation</sup> 3529'
Surface Owner:	State Fee '	Tribal Federal	1			Mineral Owner: 🗙	State Fee Tri	bal Federal	ļ	
					Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud	le	Longitude	County
0	31	24-S	33-E	_	1279' S	1949' E	N 32.170	04016 W 1	03.6091327	LEA
						ble Location				
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latituc	le	Longitude	County
С	30	24-S	33-E	-	100' N	1769' W	N 32.195	56384 🛛 W 1	03.6141097	LEA
Dedicated Acres		ining Well Defini	ing Well API			Overlapping Spacing		Consolida		
1274.56	DEFIN						Y		С	
Order Numbers		PENDIN	IG NSP			Well Setbacks are ur	nder Common Own	ership: Yes N	0	
					Kick Off F	oint (KOP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latituc	le	Longitude	County
N	31	24-S	33-E	-	50' S	1781' W	N 32.167	70254 W 1	03.6140733	LEA
					First Take	Point (FTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	( )	Latituc	le	Longitude	County
N	31	24-S	33-E	-	100' S	1781' W	N 32.167	71629 W 1	03.6140735	LEA
				4	Last Take	Point (LTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latituc	le	Longitude	County
С	30	24-S	33-E	-	100' N	1769' W	N 32.195	56384 W 1	03.6141097	LEA
				4	1					
Unitized Area or A				Spacing Unity	y Type	al Vertical	Gro	und Floor Elevation	2554	
C	DMM AGF	REEMENT			Horizont				3554'	
OPERATO	OR CERTIF	FICATION				SURVEYOR	RS CERTIFI	CATION	IIIIIIII.	
best of my kn	owledge and b	belief; and, if	the well is a	i vertical or a	complete to the directional well,	notes of actual	sumers made	hu me or moder m	Dis plat/was plotte y supergiston, and	ed from field that the same
in the land in	ucluding the p	proposed botton	n hole location	n or has a ri	mineral interest ight to drill this orking interest	is true and cor	rect to the best	of noy belief. N		
		st, or to a volu ered by the di		ı agreement o	or a compulsory			1 Com		
received The c	onsent of at i	l well, I furthe least one lessee	e or owner of	'a working i	nterest or					
	he well's comp	pleted interval			ation) in which d a compulsory			- Aller	- Contraction	
pooring order	from the aroi	.51011.						IIII SSION	SURVININ	
							2/12/20	25 11:13:15 AM		
Signature			Date			Signature and Seal	of Professional Sur	veyor Dat	e	
Print Name						Certificate Number	<u></u>	ate of Survey		
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E-mail Address								10/20/2024		

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<u>C-102</u>			Energy	State of New Mexico					ed July 9, 2024		
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		W	VELL LC	CATIO	N AND AC	REAGE DI	EDICATI	ION P	PLAT		
API Number <b>30-025-</b>			Pool Code	97964	Pool N	ame				ONE SPRIN	
Property Code			Property Name	М	IAD ADDER	31 STATE C	OM			Well Number	586H
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	).			Ground Level Elev	<sup>vation</sup> 3510'
Surface Owner:	State Fee	Tribal Federal	·			Mineral Owner:	State Fee T	fribal 🔤 Fo	ederal		
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latit	tude		Longitude	County
N	31	24-S	33-E	-	371' S	2086' W	N 32.16	679080	0 W 1	03.6130886	LEA
						ole Location					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latit			Longitude	County
1	30	24-S	33-E	-	100' N	1069' W	N 32.19	956383	3   W 1	03.6163725	LEA
Dedicated Acres	Infill or Defi	ning Well Defini	ing Well API			Overlapping Spacing	2 Unit (Y/N)		Consolidat	ed Code	
1274.56	DEFIN	-					Y			С	
Order Numbers		PENDIN				Well Setbacks are under Common Ownership: Yes No					
					Kiak Off I	ļ		1			
UL or lot no.	Section	Township	Range	Lot Idn		oint (KOP) Feet from the E/W	Latit	tude		Longitude	County
4	31	24-S	33-E	-	50' S	1081' W	N 32.16	670265	5 W 1	03.6163354	LEA
			-		First Take	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latit	tude		Longitude	County
4	31	24-S	33-E	-	100' S	1081' W	N 32.16	671640	0 W 1	03.6163356	LEA
					Last Take ]	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latit	tude		Longitude	County
1	30	24-S	33-E	-	100' N	1069' W	N 32.19	956383	3 W 1	03.6163725	LEA
Unitized Area or A		ntrest REEMENT	-	Spacing Unity	y Type Horizont	al Vertical	G	round Floo	or Elevation	XXXX'	
	OR CERTIF					SURVEYO	RS CERTIF	ICATI	ON	pis plat was plotte	
best of my kn that this orga in the land in well at this lo or unleased m	owledge and b nization eithe ncluding the p ocation pursuo ineral interes	belief; and, if er owns a work proposed botton ant to a contra st, or to a volu	the well is a king interest n hole location act with an or untary pooling	i vertical or o or unleased r i or has a ri wner of a wo	complete to the directional well, mineral interest ight to drill this orking interest or a compulsory	I nereoy certify notes of actual is true and cor	f that the well surveys made rect to the be	st of my	oPunder mi beliefME	his had was plotted	a from field that the same
If this well is received The c unleased mine	s a horizontal consent of at l eral interest i		er certify that e or owner of in the target	a working is pool or forma	cation has nterest or ation) in which d a compulsory				r (24508		
pooling order					a a compactory		2/12/2024	5 10:59:5	SS/ONAL	SURVET IN THE SURVET INTERPORT IN THE SURVET INTERPORT IN THE SURVET INTERPORT	
Signature			Date			Signature and Seal	of Professional Su	urveyor	Date	;	
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		W		OCATIO		REAGE DI	EDICATIC	N PLAT		
API Number <b>30-025-</b>			Pool Code	97964	Pool N		G-07 S2432	25C; LWR	BONE SPRIN	
Property Code			Property Name	М	AD ADDER	31 STATE C	OM		Well Number	587H
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	).		Ground Level Elev	<sup>ation</sup> 3514'
Surface Owner:	State Fee	Tribal 🗌 Federal				Mineral Owner: 🗙	State Fee Trib	al Federal		
					Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	,	Longitude	County
4	31	24-S	33-E	-	551' S	802' W	N 32.168	4028 W	103.6172408	LEA
UL or lot no.	Section	Township	Range	Lot Idn	Bottom Ho Feet from the N/S	le Location	Latitude	.	Longitude	County
1	30	24-S	33-E	-	100' N	369' W	N 32.195	6381 W	103.6186353	LEA
Dedicated Acres 1274.56	DEFIN	ining Well Defin	ing Well API			Overlapping Spacing	g Unit (Y/N)	Consoli	idated Code	
Order Numbers		PENDIN	IG NSP			Well Setbacks are ur		rship: Yes	_	
					Kick Off P	oint (KOP)			-	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude	;	Longitude	County
4	31	24-S	33-E	-	50' S	381' W	N 32.167	0276 W	103.6185976	LEA
					First Take	Point (FTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
4	31	24-S	33-E	-	100' S	381' W	N 32.167	1651 W	103.6185978	LEA
	~ .		-			Point (LTP)				~
UL or lot no.	Section 30	Township 24-S	Range 33-E	Lot Idn	Feet from the N/S 100' N	Feet from the E/W 369' W	Latitude N 32.195		Longitude 103.6186353	County
	50	24-0	00-L	_		303 11	N 52.195	0001 1 10	103.0100333	LLA
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	/ Туре		Grou	nd Floor Elevation	L	
C	OMM AG	REEMENT	-		X Horizont	al Vertical			3539'	
·										
best of my kn that this orga in the land in well at this lo or unleased m pooling order If this well is received The c unleased mine	fy that the ir owledge and nization eithh woulding the vocation pursue ineral interest heretofore ent a horizontal onsent of at ral interest i te well's com	formation con belief, and, if er owns a worn ant to a contra st, or to a volu ered by the di well, I furthe least one lesse in each tract ( pleted interval	the well is a king interest n hole location uct with an o untary pooling vision. r certify that e or owner of in the target	vertical or a or unleased n vor has a ri wner of a wa agreement o this organiz a working i pool or forma		I hereby certify	rect to the best	potation Shown B y me of Under of my belief M		d from field that the same
						as or in which ipulsory 2/12/2025 11:11:28 AM Signature and Seal of Professional Surveyor Date				
Signature			Date			Signature and Seal	of Professional Surv	eyor I	Date	
Print Name						Certificate Number	Da	te of Survey		
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E-mail Address						1				

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# EXHIBIT D

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4	3	2	1	6	5	4		2
9	10	11	12	7	8	9	10	11
16	24S 32	14 E	13	18	17	16	<sup>15</sup> 4S 33	14
21	22		24	19		21	22	23
28	27	26	25	30	29	28	27	26
	34	35	36	31	32		34	35
4	3	2	1	6	5	4	3	2
9	10	11	12	7	8	9	10	11
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21	22	23	24	19		21	22	23 4,142 FEET

Received by OCD: 6/2/2025 11:52:38 AM Leonard Structure Map Contour Interval: 100' SSTVD All Leonard Wells



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Received by OCD: 6/2/2025 11:52:38 AM Bone Spring Structure Map Contour Interval: 100' SSTVD All Bone Spring Wells



.



EXHIBIT E

### NSP Notice List - Mad Adder 31 State Com EOG Resources, Inc.

- Highland Texas Energy Co. 11886 Greenville Avenue, Suite 106 Dallas, Texas 75243 Trk# 9589071052700345282915
- Sharbro Energy LLC PO BOX 840 Artesia, New Mexico 88211 Trk#9589071052700345283011
- Tap Rock Resources, LLC 532 Park Point Dr STE 200 Golden, CO 80401 Trk#9589071052700345282960
- Jonah Energy LLC 370 17<sup>th</sup> Street, Suite 2900 Denver, CO 80202 Trk#9589071052700345282939
- Regions Energy II LLC PO BOX 10971 Midland, Texas 79702 Trk#9589071052700345283110
- Mickey Resources LLC 500 N. Shoreline Blvd, Suite 501 Corpus Christi, Texas 78401 Trk#9589071052700345283035
- 7. Unified Assets LTD 3344 Oceans Drive Corpus Christi, Texas 78411 Trk#9589071052700345283059
- Devon Energy Production Company, LP 333 West Sheridan Avenue Oklahoma City, Oklahoma 73102 Trk#9589071052700345283028
- New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Via OCD Online Trk#9589071052700345283066

- 10. New Mexico State Land Office Attn: Scott Dawson
   110 Old Santa Fe Trail Santa Fe, New Mexico 87501 Trk#9589071052700345283004
- 11. Office of Natural Resources Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, New Mexico 88220 Trk#9589071052700345282878
- 12. Ridge Runner II Nominee Corp 20405 State Highway 249 STE 820 Houston, TX 77070 Trk#9589071052700345282892
- 13. Cimarex Energy Company 840 Gessner Rd, Suite 1400 Houston, TX 77024-4153 Trk#9589071052700345282885
- 14. McClellan Oil Company P O Box 730 Roswell, NM 88202-0730 Trk#9589071052700345282908
- 15. Toles Company P O Box 1300 Roswell, NM 88202-1300 Trk#9589071052700345282922
- 16. Heritage Oil & Gas, LLC P O Box 100 Artesia, NM 88211-0000 Trk#9589071052700345282946
- 17. Pivotal Petroleum Partners SPV
   2021 McKinney Ave STE 1250
   Dallas, TX 75201
   Trk#9589071052700345282953
- 18. OXY USA, Inc.
   P O Box 841784
   Dallas, TX 75284-1784
   Trk#9589071052700345282984
- 19. OXY Y-1 PO Box 27570 Houston, TX. 77227-7570 Trk#9589071052700345282991

EXHIBIT F



Kayla McConnell Phone: (432) 286-6804 Email: Kayla McConnell@eogresources.com

May 20, 2025

### VIA CERTIFIED MAIL

TO: **ALL AFFECTED PERSONS** 

Application of EOG Resources, Inc. for administrative approval of a 1274.56-Re: acre non-standard horizontal spacing unit in the Bone Spring formation, (WC-025 G-07 S243225C; LWR BONE SPRING) (97964)) comprised of Section 30 and 31, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Chloe Sawtelle EOG Resources, Inc. (432) 208-2391 Chloe Sawtelle@eogresources.com

Sincerely,

Kayla McConnell

Kayla McConnell **Regulatory Specialist** 

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

CONDITIONS

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

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Action 469839

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	469839
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

	I Condition	Condition
Ву		Date
llowe	The approved APD wells referenced within the application have well names that DO NO coincide with the wells in our database. Ensure that these names are changed to those to the Application. If this NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when an API number is assigned to those well(s) by sending an e-mail to ocd.engineer@emnrd.nm.gov. TITLED: Adding Well to an existing NSP HSU. The context of this email shall reference the NSP order number, the Well Name, and associated API number. Doing this will ease the C-104 review process for the operator to transport product from these well(s).	7/7/2025