State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham Governor

Melanie A. Kenderdine Cabinet Secretary

Ben Shelton Deputy Secretary

Erin Taylor Deputy Secretary Albert C.S. Chang Division Director Oil Conservation Division



Kayla McConnell kayla mcconnell@eogresources.com

Administrative Order NSP – 2299

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

EOG Resources, Inc. [OGRID 7377] 16 - Madd Adder 31 State Com Wells

HSU: Section 31 and Section 30, T24S R33E, Lea County, New Mexico

Reference is made to your application received on June 2nd, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
Section 31	1274.56	Wildcat; Upper Bone Spring	97784
Section 30			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a nonstandard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

NSP - 2299 EOG Resources, Inc. Page 2 of 2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit to develop the acreage as a single communized area. To efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, pipelines and thereby promote conservation. All while preventing waste and protecting correlative rights within the Bone Spring formation within all of section 31 and section 30 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the abovedescribed **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same <u>horizontal spacing unit and pool/formation</u>. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Albert Chang

Albert C.S. Chang, PE Division Director AC/lrl

Date: 7/3/2025

Re

eived by OCD: 6/2/2025 12:17 ID NO. 469862		Page 3 Revised March 23, 2017		
RECEIVED: 06/02/25	REVIEWER:	TYPE: ABOVE THIS TABLE FOR OCD DIVISIO	APP NO:	
1	- Geologic	O OIL CONSERVAT al & Engineering E ancis Drive, Santa I	ION DIVISION Bureau –	
	t is mandatory for all	ATIVE APPLICATION ADMINISTRATIVE APPLICATION QUIRE PROCESSING AT THE DIV	ONS FOR EXCEPTIONS TO	
Applicant: EOG RESOURCE: Well Name: MAD ADDER 3 Pool: WC-025 G-06 S253201M;U	1 STATE COM 101H & C	THERS	API: M	Number: 7377 ULTIPLE 0 ode: 97784
1) TYPE OF APPLICATIO	N: Check those v cing Unit <u>–</u> Simulto	INDICATED BELOW which apply for [A] aneous Dedication		THE TYPE OF APPLICATION
DHC [II] Injection –	ng – Storage – Me	C	ced Oil Recover	FOR OCD ONLY
C. Application D. Notification E. Notification F. Surface own	ators or lease hold erriding royalty ow requires publishe and/or concurre and/or concurre her e above, proof of	lers Iners, revenue owne		Notice Complete Application Content Complete
3) CERTIFICATION: I her administrative appro- understand that no notifications are sub	oval is accurate a action will be tak	and complete to the en on this application	e best of my know	vledge. I also
Note: State	ement must be complet	ed by an individual with mo	anagerial and/or supe	rvisory capacity.

KAYLA MCCONNELL

Print or Type Name

Kayla McConnell

05/20/2025 Date

(432) 265-6804

Phone Number

KAYLA_MCCONNELL@EOGRESOURCES.COM e-mail Address

.

Signature

Released to Imaging: 7/7/2025 6:07:31 PM



Kayla McConnell Phone: (432) 286-6804 Email: Kayla McConnell@eogresources.com

May 20, 2025

VIA ONLINE FILING

Gerasimos Razatos, Division Director (Acting) Oil Conservation Division Energy, Minerals and Natural Resources Department 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of a 1274.56-acre non-standard horizontal spacing unit in the Bone Spring formation, (WC-025 G-06 S253201M; Upper Bone Spring Pool) (97784)) comprised of Section 30 and 31, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

Dear Acting Director Razatos,

Pursuant to 19.15.16.15(B)(5) NMAC, EOG Resources, Inc. ("EOG") (OGRID No. 7377) seeks administrative approval of a non-standard 1274.56-acre horizontal spacing unit comprised of Section 30 and 31, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Because there are two pools in the Bone Spring formation, EOG is submitting two separate applications for non-standard spacing units for each pool. The proposed non-standard spacing will be developed by the following wells:

- Mad Adder State Com #201H (30-025-54302) Proposed Well, Permit Approved
- Mad Adder State Com #301H (30-025-54309) Proposed Well, Permit Approved
- Mad Adder State Com #101H (30-025-54301) Proposed Well, Permit Approved
- Mad Adder State Com #211H (30-025-54308) Proposed Well, Permit Approved
- Mad Adder State Com #202H (30-025-54303) Proposed Well, Permit Approved
- Mad Adder State Com #302H (30-025-54310) Proposed Well, Permit Approved
- Mad Adder State Com #102H (30-025- Pending) Proposed Well
- Mad Adder State Com #103H (30-025- Pending) Proposed Well
- Mad Adder State Com #104H (30-025- Pending) Proposed Well
- Mad Adder State Com #203H (30-025- Pending) Proposed Well
- Mad Adder State Com #204H (30-025- Pending) Proposed Well
- Mad Adder State Com #212H (30-025- Pending) Proposed Well
- Mad Adder State Com #213H (30-025- Pending) Proposed Well
- Mad Adder State Com #214H (30-025- Pending) Proposed Well
- Mad Adder State Com #303H (30-025- Pending) Proposed Well
- Mad Adder State Com #304H (30-025- Pending) Proposed Well

The Division has placed these wells into the WC-025 G-06 S253201M; Upper Bone Spring [97784]. The wells in the proposed non-standard spacing unit have not been drilled. The acreage included in the non-standard spacing unit will be the subject of a single Communitization Agreement.

EOG seeks administrative approval of a non-standard spacing unit to develop the acreage as a single communitized area. Doing so allows EOG to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks and pipelines, and promote effective well spacing, thereby promoting conservation and preventing waste. A single surface facility also reduces emissions from multiple tank batteries. Division Rules contemplate and encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing, see, e.g., 19.15.16.7.P NMAC; 19.15.16.15.B(8) NMAC; 19.15.16.15.C(7) NMAC, and authorize administrative approval of such a request, see 19.15.16.15(B)(5) NMAC.

Exhibit A - Map showing the proposed non-standard spacing unit, the subject leases, and the proposed wells.

Exhibit B - Copy the Well Location and Acreage Dedication Plat (C-102) for each of the wells within the proposed non-standard spacing unit.

Exhibit C - Lease map showing the notice tracts for the proposed non-standard spacing unit.

Exhibit D - Cross section exhibit showing the Bone Spring target for these subject wells.

Exhibit E - A list of parties affected by this application, tracking information and proof of mailing. Affected parties were provided a copy of the application with all attachments by certified mail, along with notice that any objection must be filed in writing with the Division within 20 days from the date the Division receives the application. A copy of this application has been provided to the State Land Office and Bureau of Land Management since state and federal lands are involved.

Exhibit F - Copy of the notice letter to affected parties

Thank you for your attention to this matter.

Sincerely,

Kayla McConnell Kayla McConnell

Regulatory Specialist

Mad Adder State Com Area

Proposed Non-Standard Horizontal Spacing Unit

Sections: 30 & 31: All

T24S – R33E, Lea County, NM

1274.56 Acres

Planned Bone Spring Development

Tract 1: ST NM VB-0864-1 (State) 318.22 gross acres

Tract 2: ST NM VB-0871-1 (State) 318.50 gross acres

Tract 3: ST NM VB-1185-1 (State) 317.84 gross acres

Tract 4: ST NM VB-1193-1 (State) 320.00 gross acres

Proposed Mad Adder State Com Spacing Unit





Receiv

of 47

ceived by O		omeo £me£/es			State of Nev	w Movico			EXHI		
<u>C-102</u>			Energy				Department		Revis	ed July 9, 2024	
Submit Electroni Via OCD Permit						TON DIVI	-		X Initial Submittal		
								Submittal	Amended Report		
								Type:	As Drilled		
		W	' /ELL LC	OCATIO	N AND AC	REAGE DI	EDICATION	PLAT			
API Number 30-025-5	64302		Pool Code	97784	Pool N		G-06 S253201	M;UPPER	BONE SPRIM	NG	
Property Code			Property Name	Μ	AD ADDER	31 STATE C	OM		Well Number	201H	
OGRID No.	7377		Operator Name		EOG RESC	URCES, INC).	Ground Level Elevation 350			
Surface Owner: X	State Fee	Tribal Federal					State Fee Tribal	Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude		Longitude	County	
Р	31	24-S	33-E	-	747' S	782' E	N 32.16893	70 W 1	03.6053577	LEA	
					Bottom Ho	ole Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
A	30	24-S	33-E	-	100' N	450' E	N 32.19564	32 W 1	03.6043150	LEA	
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	a Unit (V/N)	Consolidat	ed Code		
1274.56 DEFINING -						Overlapping Spacing	Y	Consolidat	C		
Order Numbers							nder Common Ownership	: TYes No			
		T ENDIN			V. LOCC	1	r				
UL or lot no.	Section	Township	Range	Lot Idn	K1CK Off I Feet from the N/S	Point (KOP) Feet from the E/W	Latitude		Longitude	County	
Р	31	24-S	33-E	-	50' S	450' E	N 32.16702	15 W 1	03.6042816	LEA	
	1				First Take	Point (FTP)		I			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
Р	31	24-S	33-E	-	100' S	450' E	N 32.16715	39 W 1	03.6042818	LEA	
						Point (LTP)					
UL or lot no. A	Section 30	Township 24-S	Range 33-E	Lot Idn	Feet from the N/S 100' N	Feet from the E/W 450' E	Latitude N 32.19564	22 \ \\/ 1	Longitude 03.6043150	County	
A	- 30	24-3	- 33-E	-		430 E	11 32.19304	52 1001	03.0043130	LEA	
Unitized Area or A				Currie - Unit			Cd E	<u>Flam</u> tian			
		REEMENT		Spacing Unit	Horizont	al Vertical	Ground F	loor Elevation	3531'		
I hereby certi best of my ky that this orga in the land i well at this l or unleased m	nowledge and nization eithe ncluding the ocation pursue vineral interes	iformation cons belief; and, if er owns a wori proposed botton ant to a contro	the well is a king interest 1 hole location 1ct with an o intary pooling	vertical or or unleased or has a r wner of a wo	complete to the directional well, mineral interest ight to drill this orking interest or a compulsory	I hereby certify notes of actual	RS CERTIFICAT that the well locatr surveys made by m rrect to the best of r	on shown on	supervision, and	di from field that the same	
If this well i received The unleased min any part of t pooling order	s a horizontal consent of at eral interest of he well's com from the dive	well, I furthe least one lessed in each tract (pleted interval ision.	r certify that or owner of in the target will be locate	a working i pool or form						ANNIN ANNIN ANNIN ANNIN ANNI ANNI ANNI	
Kayla McConnell 01/06/25					1/06/25	5 12/16/2024 3:02:18 PM				inn.	
KAYLA	MCCON		Date			Signature and Seal	of Professional Surveyor	Date			

KAYLA MCCONNELL		
Print Name	Certificate Number	Date of Survey
KAYLA_MCCONNELL@EOGRESOURCES.COM		10/22/2024
E-mail Address		

Page 8 of 47



Page 9 of 47

<u>C-102</u>	Energy, Minerals & Na						ew Mexico ral Resources Department			
Submit Electronic Via OCD Permit				· · · · · · · · · · · · · · · · · · ·		ION DIVIS	1		X Initial Submittal	
								Submittal	Amended Report	
								Type:	As Drilled	
L		W	ELL LC	CATIO	N AND AC	REAGE DE	DICATIO	N PLAT		
API Number 30-025-5	4309		Pool Code	97784	Pool N	WC-025 G-06 S253201M;UPPER BONE SPRING				
Property Code			Property Name	М	AD ADDER	31 STATE COM 301H				301H
OGRID No.	7377		Operator Name		EOG RESO	OURCES, INC. Ground Level Elevation 3506				^{7ation} 3506'
Surface Owner:	State Fee	Tribal 🗌 Federal				Mineral Owner: 🔀	State Fee Tribal	Federal		
					Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County
Р	31	24-S	33-E	-	747' S	815' E	N 32.1689	369 🛛 W 1	03.6054643	LEA
						le Location				
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County
A	30	24-S	33-E	-	100' N	600' E	N 32.1956	429 W 1	03.6047999	LEA
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	Unit (Y/N)	Consolidat	ed Code	
1274.56							Y		С	
Order Numbers							der Common Owners	hip: Yes No		
			-		Kick Off P	oint (KOP)				
UL or lot no.	Section	Township	Range	Lot Idn	-	Feet from the E/W	Latitude		Longitude	County
Р	31	24-S	33-E	-	50' S	600' E	N 32.1670	217 W 1	03.6047664	LEA
					First Take	Point (FTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
P	31	24-S	33-E	-	100' S	600' E	N 32.1671	591 W 1	03.6047665	LEA
					Last Take I	Point (LTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S					
A	30	24-S	33-E	-	100' N	600' E	N 32.1956	429 W 1	03.6047999	LEA
Unitized Area or A	noo of Uniform I	ntraat		Spacing Unity	· Trues		Crown	1 Floor Elevation		
		REEMENT		Spacing Unity		al Vertical	Ground		3531'	
I hereby certi, best of my kn that this orga in the land it well at this lu or unleased m pooling order	owledge and nization eithe ncluding the cation pursue ineral interes heretofore ent	aformation com belief; and, if er owns a wori proposed botton ant to a contro st, or to a volu ered by the di	the well is a cing interest a hole location act with an o untary pooling vision.	vertical or o or unleased r or has a ri wner of a wo agreement o	complete to the directional well, nineral interest ght to drill this rking interest r a compulsory	notes of actual summers made by me or under my summitien and that the same				d from field Wai the same
received The c unleased mine any part of ti pooling order	If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Kayla McConnell 01/06/25									
Signature 0							12/16/2024 3:08:56 PM Signature and Seal of Professional Surveyor Date			
	Print Name					Certificate Number	Dete	of Survey		
KAYLA_	MCCONI	NELL@E	OGRESC	OURCES	.COM	Certificate Number	Date	10/22/2024		
E-mail Address										

Released to Imaging: 7/7/2025 6:07:31 PM

Page 10 of 47



Page 11 of 47

-		023 12:17:1				- Marchar				Page 11 0
<u>C-102</u>	11		Energy		State of New ls & Natura		Departmen	t	Revise	ed July 9, 2024
Submit Electronic Via OCD Permitt			0.		NSERVAT		-		X Initial Submittal	
								Submitta Type:	Amended Report	
								Type.	As Drilled	
L		W	ELL LO	OCATIO	N AND AC	REAGE DI	EDICATIO	N PLAT	•	
API Number 30-025-5	4301		Pool Code	97784	Pool N		G-06 S2532	01M;UPPE	R BONE SPRIN	١G
Property Code			Property Name	М	AD ADDER	31 STATE C	ОМ		Well Number	101H
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC).		Ground Level Elev	^{ation} 3526'
Surface Owner:	State Fee	Tribal 🗌 Federal				Mineral Owner: 🗙	State Fee Triba	al Federal		
					Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
0	31	24-S	33-E	-	1219' S	2042' E	N 32.170	2369 W	103.6094335	LEA
						le Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
A	30	24-S	33-E	-	100' N	1025' E	N 32.195	6420 W	103.6061738	LEA
								I		
Dedicated Acres		ining Well Defini	ng Well API			Overlapping Spacing	g Unit (Y/N)	Consolio	lated Code	
1274.56	DEFIN	IING -					Y		С	
Order Numbers		PENDIN	IG NSP			Well Setbacks are ur	nder Common Owner	ship: Yes	No	
					Kick Off P	oint (KOP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
P	31	24-S	33-E	-	50' S	1025' E	N 32.167	0222 W	103.6061398	LEA
I				•	Einst Talza	Doint (ETD)		I		
UL or lot no.	Section	Township	Range	Lot Idn	FIRST TAKE	Point (FTP) Feet from the E/W	Latitude		Longitude	County
Р	31	24-S	33-E	-	100' S	1025' E	N 32.167	1596 W	103.6061400	LEA
	•									
LIII an lating	C ti	Townshin	Damas	L -4 Ldr		Point (LTP)	T etite de		T an aite da	Country
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W			Longitude	County
A	30	24-S	33-E	-	100' N	1025' E	N 32.195	5420 1	103.6061738	LEA
Unitized Area or A		ntrest REEMENT		Spacing Unity	y Type	al Vertical	Grou	nd Floor Elevation	3551'	
OPERATO	OR CERTIF	FICATION				SURVEYOR	RS CERTIFIC	ATION		
I hereby certij	fy that the in	nformation cont			complete to the directional well,	I hereby certify	that the well lo	cation shown or	n this plat was Biotte	d/from field
that this organ in the land in	nization eithe ucluding the	er owns a work proposed bottom	ing interest h hole location	or unleased 1 1 or has a ri	mineral interest ight to drill this		surveys made og rect to the best		my supervision, and	inat the same
or unleased m	ineral interes		ntary pooling		orking interest or a compulsory					
If this well is	a horizontal	well, I further	r certify that					Ĩ	(24508)	
unleased mine	eral interest i		in the target	pool or form	nterest or ation) in which d a compulsory				for all	
pooling order									THE ESS STATE	RUEININ
Kay	la Mc	Conne	ll	0	1/06/25	which ulsory 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5				mini
KAYLA N	Signature Date KAYLA MCCONNELL						of Professional Surve	eyor D	ate	
Print Name						Certificate Number	Dat	e of Survey		
	MCCON	NELL@E	DGRESC	DURCES	S.COM			10/26/202	4	
E-mail Address						1				

Page 12 of 47



Page 13 of 47

<u>C-102</u>			Enorm		State of New	ew Mexico ral Resources Department				
Submit Electronic Via OCD Permitti				·		ION DIVIS	1		X Initial Submittal	
								Submittal	Amended Report	
								Type:	As Drilled	
		W	L FILLO			PEACE DE	DICATION	DI AT	As Dilicu	
API Number			Pool Code		Pool N		DICATION	TLAI		
30-025-54	4308			97784		WC-025 (G-06 S253201	M;UPPER	BONE SPRIN	IG
Property Code			Property Name	M	AD ADDER	31 STATE C	ОМ		Well Number	211H
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC			Ground Level Eleva	ation 3501'
urface Owner:	State Fee	Tribal 🗌 Federal	-			Mineral Owner:	State Fee Tribal	Federal		
					Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
0	31	24-S	33-E	-	191' S	2149' E	N 32.16741	00 W 1	03.6097725	LEA
•					Bottom Ho	le Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude		Longitude	County
A	30	24-S	33-E	-	100' N	1075' E	N 32.19564	19 W 1	03.6063354	LEA
Dedicated Acres		ning Well Defini						Consolidat	10.1	
1274.56	DEFIN	-	ing well API			Overlapping Spacing	Y	Consolidat	C	
rder Numbers							f der Common Ownershij			
rder Numbers		PENDIN	IG NSP			well Selbacks are un	der Common Ownersnij		5	
			-	i		oint (KOP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S					County
Р	31	24-S	33-E	-	50' S	1075' E	N 32.16702	23 1 1	03.6063014	LEA
					First Take	Point (FTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
Р	31	24-S	33-E	-	100' S	1075' E	N 32.16715	97 W 1	03.6063016	LEA
					Last Take 1	Point (LTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
A	30	24-S	33-E	-	100' N	1075' E	N 32.19564	19 W 1	03.6063354	LEA
Unitized Area or Ar				Spacing Unity	Type	al Vertical	Ground I	loor Elevation	3526'	
		REEMENT							0020	
OPERATO		TICATION				SUBVEVOE	S CERTIFICA	ΓΙΟΝ		
I hereby certif	fy that the ir	formation cont			complete to the	I hereby certify	that the well locat	ion shown on	this plat was mostle	¥∕from field
that this organ	nization eithe	er owns a worl	king interest	or unleased n	directional well, nineral interest ght to drill this		surveys made by n rect to the best of	ie or under m my belief.	g supervision, and/o	hat the same
well at this lo	cation pursu ineral interes	int to a contra st, or to a volu	ict with an o intary pooling	wner of a wo					AN CO	T
If this well is	a horizontal	well, I furthe	r certify that					Ĩ	(2,4508)	
	ral interest i ve well's com	n each tract (· pleted interval	in the target	pool or forma	nterest or ution) in which 1 a compulsory				fr all	ANIIIIII
Kay	la Mc	Conne		01	1/06/25	which sory 12/16/2024 3:12:56 PM////////////////////////////////////				THILL.
KAYLA N		NELL	Date			Signature and Seal of	of Professional Surveyor	Date		
Print Name						Certificate Number	Date of	Survey		

Page 14 of 47



Page 15 of 47

<u>C-102</u>			Energy			New Mexico tural Resources Department				ed July 9, 2024	
Submit Electronic Via OCD Permitti						ION DIVIS	-		X Initial Submittal		
								Submittal Type:	Amended Report	Amended Report	
								Type.	As Drilled		
-		W	/ELL LC	OCATIO	N AND AC	REAGE DI	EDICATIO	N PLAT			
API Number 30-025-5	4303			97784	Pool N	WC-025 G-06 S253201M;UPPER BONE SPRING					
Property Code			Property Name	М	AD ADDER	31 STATE COM 202H				202H	
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	;.		Ground Level Elev	^{ration} 3501'	
Surface Owner:	State	Tribal 🗌 Federal	1			Mineral Owner: 🗙	State Fee Triba	Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
0	31	24-S	33-E	-	191' S	2182' E	N 32.1674	098 W 1	03.6098791	LEA	
					Bottom Ho						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude			County	
В	30	24-S	33-E	-	100' N	1600' E	N 32.1956	5408 W 1	03.6080325	LEA	
Dedicated Acres	Infill or Defi	ning Well Defini	ing Well API			Overlapping Spacing Unit (Y/N) Consolidated Code					
1274.56 DEFINING -							Y		С		
Order Numbers							der Common Owners	hip: Yes N			
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn	-	Feet from the E/W	Latitude		Longitude	County	
0	31	24-S	33-E	-	50' S	1600' E	N 32.1670	0229 W 1	03.6079980	LEA	
					First Take	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn						County	
0	31	24-S	33-E	-	100' S	1600' E	N 32.1671	603 W 1	03.6079982	LEA	
					Last Take I	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S						
В	30	24-S	33-E	-	100' N	1600' E	N 32.1956	6408 W 1	03.6080325	LEA	
Unitized Area or Ar	rea of Uniform I	nfrest		Spacing Unity	Type		Group	d Floor Elevation			
		REEMENT		Spacing Only	Horizont	al Vertical	Groun		3526'		
best of my kn that this organ in the land in well at this lo	fy that the in owledge and b nization eithe cluding the p cation pursua ineral interes	formation cont belief; and, if er owns a word proposed botton int to a contra it, or to a volu	the well is a cing interest i hole locatior act with an or intary pooling	vertical or o or unleased r or has a ri wner of a wo	complete to the directional well, nineral interest ght to drill this rking interest r a compulsory	I hereby certify notes of actual	RS CERTIFICA that the well loc surveys made by rect to the best o	ation shown on me or under m	this what was more than a function of the second se	that the same	
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Kaula McConnell 01/06/25						h Et al a set a				RVE	
Signature	Signature Date					5 12/16/2024 3:16:39 PM Signature and Seal of Professional Surveyor Date					
KAYLA N	KAYLA MCCONNELL										
Print Name KAYLA_[E-mail Address	AYLA_MCCONNELL@EOGRESOURCES.COM						Date	of Survey 10/22/2024			

Released to Imaging: 7/7/2025 6:07:31 PM

Page 16 of 47



Page 17 of 47

<u>C-102</u>			Energy		State of Nev ls & Natura		Department		Revised July 9, 2024		
Submit Electronic Via OCD Permitti						ION DIVIS	1		X Initial Submittal		
								Submittal Type:	Amended Report		
								rype.	As Drilled		
		W	ELL LC	CATIO	N AND AC	CREAGE DEDICATION PLAT					
API Number 30-025-5 4	4310			97784	Pool N	WC-025 G-06 S253201M;UPPER BONE SPRING				NG	
Property Code			Property Name	M	AD ADDER	31 STATE COM 302H					
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	· · ·		Ground Level Elev	ation 3501'	
Surface Owner: State Fee Tribal Federal						Mineral Owner: 🗙	State Fee Tribal	Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
0	31	24-S	33-E	-	190' S	2215' E	N 32.16740	96 W 1	03.6099858	LEA	
UL or lot no.	Section	Township	Range	Lot Idn	Bottom Ho	le Location	Latitude		Longitude	County	
B	30	24-S	33-E	-	100' N	1740' E	N 32.19564	105 W 10)3.6084851	LEA	
						-					
Dedicated Acres		ning Well Defin	ing Well API			Overlapping Spacing Unit (Y/N) Consolidated Code					
1274.56	DEFIN						Y		С		
Order Numbers		PENDIN	IG NSP			Well Setbacks are ur	der Common Ownershi	p: Yes No			
						oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W				County	
0	31	24-S	33-E	-	50' S	1740' E	N 32.16702	230 W 10	03.6084504	LEA	
	С. <i>і</i> :		P	T (T)		Point (FTP)	T - 1		T '4 1	<u> </u>	
UL or lot no. O	Section 31	Township 24-S	Range 33-E	Lot Idn	100' S	Feet from the E/W 1740' E	Latitude N 32.16716	305 W 10	Longitude)3.6084506	County LEA	
	01	210	00 2				1102.10710				
UL or lot no.	Section	Township	Range	Lot Idn	Last Take	Point (LTP) Feet from the E/W	Latitude		Longitude	County	
В	30	24-S	33-E	_	100' N	1740' E	N 32.19564	105 W 10	03.6084851	LEA	
						-					
Unitized Area or Ar				Spacing Unity	Type	al Vertical	Ground	Floor Elevation	3526'		
	JMM AGI	REEMENT							5520		
	y that the in	formation con			complete to the directional well,	I hereby certify	RS CERTIFICA that the well loca surveys made by 1	tion shown on a	his plat was pigt	d from field	
that this organ in the land in well at this lo or unleased m pooling order b	nization eithe cluding the cation pursu ineral interes heretofore ent	er owns a word proposed botton int to a contro st, or to a volu ered by the di	king interest n hole location uct with an o untary pooling vision.	or unleased r 1 or has a ri wner of a wo 1 agreement o	nineral interest ght to drill this rking interest r a compulsory		rect to the best of		24508		
received The co unleased mine any part of th pooling order	If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in whic any part of the well's completed interval will be located or obtained a compulsor pooling order from the division. Kayla McConnell 01/06/25								A C	SURVENIN	
Kay	la Mc	Conne		01	1/06/25	hich ory 12/16/2024 2:51:10 PM////////////////////////////////////				mm.	
KAYLA N			Date			Signature and Seal of Professional Surveyor Date					
Print Name						Certificate Number Date of Survey					
E-mail Address	MCCONI	NELL@E	UGRESC	OURCES	.COM			10/22/2024			

Page 18 of 47



Page 19 of 47

<u>C-102</u>			Energy		State of Nev ls & Natura	v Mexico Il Resources Department			Revised July 9, 2024		
Submit Electronic Via OCD Permitt						TON DIVIS				X Initial Submittal	
								Sut Typ	omittal pe:	Amended Report	
								- 51		As Drilled	
		W	ELL LC	CATIO	N AND AC	REAGE DE	EDICATI	ON PL	AT		
API Number 30-025-			Pool Code	97784	Pool N	WC-025 G-06 S253201M;UPPER BONE SPRING				NG	
Property Code			Property Name	M	AD ADDER	31 STATE COM 102H				102H	
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC				Ground Level Elev	^{ation} 3501'
Surface Owner:	State Fee	Tribal 🗌 Federal				Mineral Owner:	State Fee T	ribal Feder	al		
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latit	ude		Longitude	County
0	31	24-S	33-E	-	185' S	1837' E	N 32.16			3.6087649	LEA
						le Location					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latiti			Longitude	County
В	30	24-S	33-E	-	100' N	2370' E	N 32.19	56391	W 10	03.6105214	LEA
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	Unit (Y/N)		Consolidate	d Code	
1274.56	DEFIN	-					Y			С	
Order Numbers							der Common Ow	nership:	Yes No		
L					V: 1. Off	L					
UL or lot no.	Section	Township	Range	Lot Idn		oint (KOP) Feet from the E/W	Latiti	ude		Longitude	County
0	31	24-S	33-E	-	50' S	2370' E	N 32.16	70237		03.6104862	LEA
					First Take	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latiti	ude		Longitude	County
0	31	24-S	33-E	-	100' S	2370' E	N 32.16	71612	W 10	3.6104864	LEA
					Last Take	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latit	ude		Longitude	County
В	30	24-S	33-E	-	100' N	2370' E	N 32.19	56391	W 10	3.6105214	LEA
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type		G	round Floor El	evation		
C	OMM AG	REEMENT	-	1 6 5	Horizont	al Vertical				3526'	
best of my kn that this orga in the land in well at this lo or unleased m pooling order If this well is	fy that the in owledge and nization eithe ucluding the cation pursue ineral interes heretofore ent a horizontal	formation con belief; and, if er owns a wor proposed bottom int to a contrn st, or to a volu ered by the di well, I furthe	vertical or o or unleased r vor has a ri wner of a wo agreement o this organiz	complete to the lirectional well, nineral interest ght to drill this rking interest r a compulsory ation has	SURVEYOR I hereby certify notes of actual is true and cor	that the well	location sh	own DOK	his plat was plotte	d from field that the same	
received The consent of at least one lesse or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in whic any part of the well's completed interval will be located or obtained a compulsor pooling order from the division.					nterest or ution) in which						
Signature Date						Signature and Seal of Professional Surveyor Date					
Print Name						Certificate Number	Ī	Date of Survey			
E-mail Address								10/2	2/2024		

Released to Imaging: 7/7/2025 6:07:31 PM

Page 20 of 47



Page 21 of 47

<u>C-102</u>			Energy		State of Nev ls & Natura	w Mexico Il Resources	Departmer	nt	Revis	ed July 9, 2024
Submit Electronic Via OCD Permitt				<i>,</i>		TION DIVIS	1		Initial Submittal	
								Submittal		
								Type:	As Drilled	
L		W	VELL LC	CATIO	N AND AC	REAGE DE	EDICATIO	DN PLAT		
API Number 30-025-			Pool Code	97784	Pool N	lame			R BONE SPRIN	١G
Property Code			Property Name		AD ADDER	31 STATE C	OM		Well Number	103H
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC).		Ground Level Elev	
Surface Owner:	State Fee	Tribal Federal	1			Mineral Owner:		bal Federal		
					Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitud	e	Longitude	County
N	31	24-S	33-E	-	371' S	2119' W	N 32.167	79081 W	103.6129820	LEA
			L			ole Location		I		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitud			County
С	30	24-S	33-E	-	100' N	1339' W	N 32.195	6383 W	103.6154997	LEA
Dedicated Acres	Infill or Defi	ining Well Defin	ing Well API			Overlapping Spacing Unit (Y/N) Consolidated Code				
1274.56	DEFIN	-				Y C				
Order Numbers							-	ership: Yes]		
					Kick Off F	Point (KOP)				
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitud	e	Longitude	County
Ν	31	24-S	33-E	-	50' S	1351' W	N 32.167	70261 W	103.6154629	LEA
					First Take	Point (FTP)				
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitud		Longitude	County
N	31	24-S	33-E	-	100' S	1351' W	N 32.167	71636 W	103.6154631	LEA
					Last Take	Point (LTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitud		Longitude	County
C	30	24-S	33-E	-	100' N	1339' W	N 32.1956383 W 103.6154997			LEA
					_					
Unitized Area or A		Intrest REEMENT	-	Spacing Unity	7 Type	tal Vertical	Grou	und Floor Elevation	3535'	
L							I			
I hereby certij best of my kn that this orga in the land in	fy that the in owledge and nization eithe ncluding the	belief; and, if er owns a wori proposed botton	the well is a king interest in hole location	ı vertical or o or unleased r n or has a ri	complete to the directional well, mineral interest ght to drill this rking interest	I hereby certify	RS CERTIFIC that the well l surveys made b rect to the best	ocation shown on	IIIII this plat was plotte my supervision, and	ed from field that the same
or unleased m pooling order If this well is received The c unleased mine	well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which							2450		
any part of th pooling order	ve well's comp from the divi	pleted interval ision.	will be locate	ed or obtained	d a compulsory		2/12/2025	11:02:07 AM		
Signature Date						Signature and Seal	of Professional Surv	veyor Da	ite	
Print Name						Certificate Number	Da	ate of Survey		
E-mail Address								01/21/2025	;	

Released to Imaging: 7/7/2025 6:07:31 PM

Page 22 of 47



Page 23 of 47

*										0 0	
<u>C-102</u>			Energy		State of Nev Is & Natura		Department		Revised July 9, 2024		
Submit Electronic Via OCD Permitt				· ·		I Resources	1		X Initial Submittal		
								Submittal	Amended Report		
								Туре:	As Drilled		
L		W	' /ELL LC	OCATIO	N AND AC	CREAGE DEDICATION PLAT					
API Number 30-025-			Pool Code	97784	Pool N	WC-025 G-06 S253201M;UPPER BONE SPRING					
Property Code		÷	Property Name	М	AD ADDER	31 STATE COM Well Number 104H				104H	
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC			Ground Level Elev	ration 3514'	
Surface Owner:	State Fee	Tribal 🗌 Federal	1			Mineral Owner: 🗙	State Fee Tribal	Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
4	31	24-S	33-E	-	617' S	802' W	N 32.16858	343 W 1	03.6172408	LEA	
						le Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W			Longitude	County	
1	30	24-S	33-E	-	100' N	330' W	N 32.1956	381 VV 1	03.6187612	LEA	
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing Unit (Y/N) Consolidated Code					
1274.56	1274.56 DEFINING						Y		С		
Order Numbers	Order Numbers PENDING NSP						der Common Ownersh	ip: Yes N)		
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
4	31	24-S	33-E	-	50' S	330' W	N 32.16702	277 W 1	03.6187621	LEA	
						Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
4	31	24-S	33-E	-	100' S	330' W	N 32.16710	651 W 1	03.6187621	LEA	
				-		Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	ř			County		
1	30	24-S	33-E	-	100' N	330' W	N 32.1956	381 1 1 1	03.6187612	LEA	
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type		Ground	Floor Elevation			
		REEMENT	-	Sprenng Sinn	Horizont	al Vertical	Ground		3539'		
best of my kn that this orga in the land in well at this la or unleased m pooling order If this well is received The c unleased mine	fy that the in owledge and nization eithe voluding the coation pursue ineral interes heretofore ent a horizontal onsent of at eral interest ie well's com	formation con belief, and, if er owns a wor, proposed botton ant to a contra st, or to a volu ered by the di well, I furthe least one lesses in each tract (pleted interval	the well is a king interest n hole location uct with an o untary pooling vision. r certify that e or owner of in the target	vertical or or unleased i vor has a ri wner of a wa agreement o this organiz a working i pool or formu		notes of actual surveys made by the to under my some region, and that the sar is true and correct to the best of my belief $\mathbb{E}_{\mathcal{F}}$				d from field that the same	
						2/12/2025 11:08:00 AM///////////////////////////////////					
Signature Date						Signature and Seal	of Professional Surveyo	or Date	;		
Print Name	Print Name						Date of	f Survey			
E-mail Address								01/21/2025			

Released to Imaging: 7/7/2025 6:07:31 PM

Page 24 of 47



Page 25 of 47

										0 ,	
<u>C-102</u>			Energy		State of Nev ls & Natura		Department		Revised July 9, 2024		
Submit Electronic Via OCD Permitt						ION DIVIS	1		X Initial Submittal		
								Submittal Type:	Amended Report		
								Type.	As Drilled		
		W	VELL LC	CATIO	N AND AC	REAGE DE	EDICATION	PLAT			
API Number 30-025-			Pool Code	97784	Pool N		G-06 S25320 ⁻	1M;UPPER	BONE SPRIN	١G	
Property Code			Property Name		AD ADDER	R 31 STATE COM 20					
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC			Ground Level Elev	^{ation} 3501'	
Surface Owner:	State Fee '	Tribal Federal	<u> </u>			Mineral Owner: 🗙	State Fee Tribal	Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
0	31	24-S	33-E	-	251' S	1836' E	N 32.1675	748 W 1	03.6087634	LEA	
						le Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W			Longitude	County	
С	30	24-S	33-E	-	100' N	2409' W	N 32.1956	385 W 1	03.6120408	LEA	
Dedicated Acres	Infill or Defi	ining Well Defini	ing Well API			Overlapping Spacing	Unit (Y/N)	Consolidat	ed Code		
1274.56	DEFIN	IING					Y		С		
Order Numbers		PENDIN	IG NSP			Well Setbacks are un	der Common Ownersh	ip: Yes No)		
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
Ν	31	24-S	33-E	-	50' S	2421' W	N 32.16702	244 W 1	03.6120051	LEA	
						Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W				County	
N	31	24-S	33-E	-	100' S	2421' W	N 32.16710	518 W 1	03.6120052	LEA	
					·	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W			Longitude	County	
С	30	24-S	33-E	-	100' N	2409' W	N 32.1956	385 1 11	03.6120408	LEA	
TT 12 1 A A	CTT .C T				T			Floor Elevation			
Unitized Area or A		REEMENT	-	Spacing Unity	W Horizont	al Vertical	Ground	Floor Elevation	3526'		
				•							
I hereby certi best of my kn that this orga in the land ir well at this lo or unleased m	owledge and nization eithe cluding the cation pursue ineral interes	iformation cont belief; and, if er owns a work proposed botton ant to a contra st, or to a volv	the well is a king interest n hole locatior act with an or untary pooling	i vertical or o or unleased r n or has a ri wner of a wo	complete to the directional well, mineral interest ight to drill this orking interest or a compulsory	I hereby certify	RS CERTIFICA that the well loco surveys made by rect to the best of	tion shown Dr	his tat was plotte	d from field that the same	
pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.											
Signature			Date			Signature and Seal of Professional Surveyor Date					
Print Name						Certificate Number		f Survey			
								10/22/2024			
E-mail Address											

Released to Imaging: 7/7/2025 6:07:31 PM

Page 26 of 47



Page 27 of 47

<u>C-102</u>			Energy		State of New ls & Natura		Department		Revis	ed July 9, 2024
Submit Electronic Via OCD Permitt						TON DIVIS	-		X Initial Submittal	
								Submittal	Amended Report	
								Туре:	As Drilled	
		W	' /ELL LC	OCATIO	N AND AC	REAGE DI	EDICATION	PLAT		
API Number 30-025-			Pool Code	97784	Pool N	ame	G-06 S253201		BONE SPRIN	١G
Property Code			Property Name	М	AD ADDER	31 STATE C	ОМ		Well Number	204H
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC			Ground Level Elev	^{ation} 3510'
Surface Owner:	State Fee	Tribal Federal				Mineral Owner: 🗙	State Fee Tribal	Federal		
					Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
Ν	31	24-S	33-E	-	371' S	2020' W	N 32.16790	76 W 10	03.6133019	LEA
				I		le Location		-		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
1	30	24-S	33-E	-	100' N	769' W	N 32.19563	882 W 10	03.6173423	LEA
Dedicated Acres		ining Well Defin	ing Well API			Overlapping Spacing	Unit (Y/N)	Consolidate	d Code	
1274.56	DEFIN	NING					Y		С	
Order Numbers		PENDIN	IG NSP			Well Setbacks are ur	der Common Ownershi	p: Yes No		
					Kick Off P	oint (KOP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
4	31	24-S	33-E	-	50' S	781' W	N 32.16702	270 W 10	03.6173049	LEA
		•	1		Einst Talza	Doint (ETD)		I		
UL or lot no.	Section	Township	Range	Lot Idn	FIFST TAKE	Point (FTP) Feet from the E/W	Latitude		Longitude	County
4	31	24-S	33-E	-	100' S	781' W	N 32.16716	645 W 10	03.6173051	LEA
	-							-		
UL or lot no.	Section	Township	Range	Lot Idn		Point (LTP) Feet from the E/W	Latitude		Longitude	County
1	30	24-S	33-E	Lot Iuli	100' N	769' W	N 32.19563	182 W 10)3.6173423	LEA
I	50	24-0	00-L	-		109 W	N 32.19300		5.0175425	LLA
				-						
Unitized Area or A		Intrest REEMENT		Spacing Unity	7 Type	al Vertical	Ground	Floor Elevation	3535'	
						SUDVEVOI		TION		
I hereby certi	fy that the ir	FICATION	tained herein	is true and	complete to the	I hereby certify	RS CERTIFICA' that the well loca	tion shown on	his plat was plotte	d from field
that this orga	nization eith	er owns a wori	king interest	or unleased r	directional well, nineral interest ght to drill this	notes of actual is true and cor	surveys made by a rect to the best of	ne op under my	hapervision, and	that the same
well at this lo or unleased m	cation pursu ineral intere	ant to a contro st, or to a volu	ict with an o intary pooling	wner of a wo	orking interest or a compulsory				Color III	
	-	ered by the di l well, I furthe		this organiz	ation has		Ĩ	/ (2,4508		
received The c unleased mine	onsent of at eral interest a	least one lessee in each tract (e or owner of in the target	a working is pool or forma	nterest or ution) in which			hul	1 Juin	
any part of the pooling order	re well's com from the dive	pleted interval ision.	will be locate	ed or obtained	d a compulsory			A.F.O.	NEIIII	
								ONAL	SUKINI	
Signature			Date			Signature and Seal	2/12/2025 10:5 of Professional Surveyo	8:35 AM	1.	
- <u></u>			2000				July of the second s	Bate		
Print Name						Certificate Number	Date of	f Survey		
								01/21/2025		
E-mail Address										

Page 28 of 47



Page 29 of 47

.

C-102 Submit Electronic	seller		Energy		State of Nev ls & Natura		Department		Revised July 9, 2024		
Via OCD Permitt				DIL COI	NSERVAT	TON DIVIS	SION		Initial Submittal		
								Submittal Type:	Amended Report		
								- 5 F	As Drilled		
		W	ELL LC	CATIO	N AND AC	REAGE DE	EDICATION	PLAT	-		
API Number 30-025-			Pool Code	97784	Pool N		G-06 S25320 ⁷	1M;UPPER	BONE SPRIN	NG	
Property Code			Property Name	M	AD ADDER	31 STATE C	ОМ		Well Number	212H	
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC) .		Ground Level Elev	ation 3501'	
Surface Owner:	State Fee	Tribal 🗌 Federal				Mineral Owner:	State Fee Tribal	Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
0	31	24-S	33-E	-	152' S	1837' E	N 32.16730	027 W 1	03.6087656	LEA	
L			1	1		ble Location		I			
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
В	30	24-S	33-E	-	100' N	2310' E	N 32.19563	392 W 1	03.6103288	LEA	
Dedicated Acres 1274.56	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	; Unit (Y/N) Y	Consolida	ted Code		
Order Numbers		PENDIN	IG NSP			Well Setbacks are un	der Common Ownersh	ip: Yes N	0		
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
0	31	24-S	33-E	-	50' S	2309' E	N 32.16702	237 W 1	03.6102895	LEA	
					First Take	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
0	31	24-S	33-E	-	100' S	2309' E	N 32.16716	611 W 1	03.6102897	LEA	
						Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
В	30	24-S	33-E	-	100' N	2310' E	N 32.1956	392 W 1	03.6103288	LEA	
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type		Ground	Floor Elevation			
		REEMENT	-	1 6 5	Horizont	al Vertical			3526'		
OPERATO	OR CERTIF	FICATION				SURVEYOF	RS CERTIFICA	TION			
best of my kn that this orga in the land in well at this lo	owledge and nization eithe ccluding the cation pursue ineral interes	belief; and, if er owns a wor proposed bottom int to a contro st, or to a volv	the well is a king interest 1 hole location 1ct with an o intary pooling	i vertical or o or unleased r i or has a ri wner of a wo	complete to the lirectional well, nineral interest ght to drill this rking interest r a compulsory	I hereby certify	.,, ., ., .	a Muuuu	the plat was plotte y March vision, and	ed from field that the same	
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						Interest certify that the well location shour on this plat was plotted from field notes of actual surveys made by ne or other my shoerdision, and that the same is true and correct to the best of nor belief ME to the set of the					
Signature			Date			2/12/2025 10:46:56 ĂM Signature and Seal of Professional Surveyor Date					
Print Name						Certificate Number	Date of	f Survey			
E-mail Address								10/22/2024			

Page 30 of 47



Page 31 of 47

<u>C-102</u>			Energy		State of New Is & Natura	v Mexico Il Resources	Department		Revis	ed July 9, 2024	
Submit Electronic Via OCD Permitt				<i>,</i>		TION DIVIS	1		X Initial Submittal		
								Submittal	Amended Report		
								Type:	As Drilled		
L		W	VELL LC	CATIO	N AND AC	REAGE DE	EDICATION	N PLAT			
API Number 30-025-			Pool Code	97784	Pool N	Name WC-025 G-06 S253201M;UPPER BONE SPRING					
Property Code			Property Name		AD ADDER	31 STATE C	213H				
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC) .		Ground Level Elev	vation 3528'	
Surface Owner:	State Fee	Tribal 🗌 Federal	·			Mineral Owner:	State Fee Tribal	Federal	-		
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
0	31	24-S	33-E	-	1279' S	1982' E	N 32.1704	016 W 1	03.6092394	LEA	
						ole Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W				County	
С	30	24-S	33-E	-	100' N	1389' W	N 32.1956	384 101	03.6153381	LEA	
Dedicated Acres	Infill or Defi	ining Well Defini	ing Well API			Overlapping Spacing	g Unit (Y/N)	Consolidat	ed Code		
1274.56	DEFIN	ING -					Y		С		
Order Numbers		PENDIN	IG NSP			Well Setbacks are un	nder Common Owners	nip: Yes N	D		
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
N	31	24-S	33-E	-	50' S	1401' W	N 32.1670	260 W 1	03.6153013	LEA	
						Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn						County	
N	31	24-S	33-E	-	100' S	1401' W	N 32.1671	635 W 1	03.6153015	LEA	
	a		<u> </u>		i	Point (LTP)	x				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude N 32.1956	204 1 14/ 4	Longitude	County	
С	30	24-S	33-E	-	100' N	1389' W	IN 32.1930	304 1	03.6153381	LEA	
Unitized Area or A	ran of Uniform I	ntract		Spacing Unity	u Tuna		Group	I Floor Elevation			
		REEMENT	-	spacing Onity	Horizont	al Vertical	Ground		3553'		
I hereby certig best of my kn	iowledge and i	iformation cont belief; and, if	the well is a	i vertical or a	complete to the directional well,	I hereby certify	RS CERTIFICA that the well loc surveys made by	ation shown on	fils plat was plotte fris plat was plotte	ed from field that the same	
in the land ir well at this lo or unleased m pooling order	ncluding the p ocation pursuo nineral interes heretofore ente	proposed bottom ant to a contro st, or to a volu ered by the di	n hole location act with an or untary pooling vision.	n or has a ri wner of a wo y agreement o	mineral interest ight to drill this orking interest or a compulsory	is true and cor	surveys made by rect to the best of	T			
received The c unleased mine any part of th	If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.										
							2/12/2025 10	56:51 AM	annu.		
Signature			Date			Signature and Seal of	of Professional Survey	or Date	;		
Print Name						Certificate Number	Date	of Survey			
E-mail Address								10/26/2024			



Page 33 of 47

<u>C-102</u>					State of New ls & Natura	v Mexico l Resources	Department		Revised July 9, 2024		
Submit Electronic Via OCD Permitt				,		TON DIVIS	1		X Initial Submittal		
								Submittal Type:	Amended Report		
								Type.	As Drilled		
L		v	VELL LC	OCATIO	N AND AC	REAGE DE	EDICATIO	N PLAT	•		
API Number 30-025-			Pool Code	97784	Pool N		G-06 S25320)1M;UPPEF		NG	
Property Code			Property Name	М	AD ADDER	31 STATE C	OM		Well Number	214H	
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	× /.		Ground Level Elev	^{vation} 3514'	
Surface Owner:	State	Tribal 🗌 Federal				Mineral Owner:	State Fee Triba	l Federal	•		
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
4	31	24-S	33-E	-	584' S	802' W	N 32.1684	1939 W 1	03.6172412	LEA	
L			1		Bottom Ho	le Location		I			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
1	30	24-S	33-E	-	100' N	349' W	N 32.1956	6381 W 1	03.6187000	LEA	
D-E-11	L.CU D.C	in wulb a	W II A DY			Ormalia i di i	11.:: (XAD)		4-1 C-1-		
Dedicated Acres 1274.56	DEFIN	ning Well Defin	ing Well API			Overlapping Spacing	Y (Unit (Y/N)	Consolida	ted Code		
Order Numbers		PENDI	IG NSP			Well Setbacks are un	der Common Owners	hip: Yes N	lo		
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
4	31	24-S	33-E	-	50' S	361' W	N 32.1670	0277 W 1	03.6186622	LEA	
				•		Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W			Longitude	County	
4	31	24-S	33-E	-	100' S	361' W	N 32.1671	651 W	03.6186624	LEA	
						Point (LTP)				~	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W			Longitude	County	
1	30	24-S	33-E	-	100' N	349' W	N 32.1956	5381 VV	03.6187000	LEA	
Unitized Area or A				Spacing Unity		. Dx .: .	Grour	d Floor Elevation	05001		
C	OMM AGF	REEMENT	-		Horizont	al Vertical			3539'		
I hereby certi best of my kr that this orga in the land in well at this la or unleased m pooling order If this well is received The c unleased mine	owledge and i nization eithe noluding the p ocation pursue ineral interes heretofore entu- s a horizontal onsent of at i tral interest i the well's comp	formation con belief, and, ij er owns a wor proposed boltor unt to a contr st, or to a vol ered by the di well, I furthe least one lesse n each tract (pleted interval	the well is a king interest n hole location uct with an o untary pooling vision. The certify that e or owner of in the target	i vertical or of or unleased r i or has a ri wner of a woo i agreement o this organiz a working i pool or forma		I hereby certify notes of actual is true and cor	surveys made og rect to the best	ration shourn on me pounder n t not betief ME	this plat was plotte aperforsion, and to the second	ed from field that the same	
Print Name						Certificate Number	Date	of Survey			
E-mail Address								01/21/2025			
1						1					



Page 35 of 47

<u>C-102</u>			Energy		State of Nev ls & Natura		v Mexico l Resources Department			Revised July 9, 2024		
Submit Electronic Via OCD Permitt						TON DIVIS				XInitial Submittal		
								Sub Typ	omittal	Amended Report		
										As Drilled		
		W	ELL LC	CATIO	N AND AC	REAGE DE	EDICATI	ON PL	AT			
API Number 30-025-			Pool Code	97784	Pool N		G-06 S253	201M;U	PPER	BONE SPRIN	١G	
Property Code		·	Property Name	М	AD ADDER	31 STATE COM 303H					303H	
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC) .			Ground Level Elev	ation 3530'	
Surface Owner:	State Fee	Tribal 🗌 Federal	•			Mineral Owner:	State Fee Ti	ribal Federa	al			
					Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitu	ıde		Longitude	County	
0	31	24-S	33-E	-	1279' S	1883' E	N 32.17	04014	W 10	3.6089195	LEA	
					Bottom Ho	le Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitu	ıde		Longitude	County	
С	30	24-S	33-E	-	100' N	2099' W	N 32.19	56385	W 10	3.6130429	LEA	
Dedicated Acres 1274.56	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	g Unit (Y/N) Y	C	Consolidate	d Code		
Order Numbers		PENDIN	IG NSP			Well Setbacks are un	nder Common Own	nership:	res 🗌 No			
					Kick Off P	oint (KOP)						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitu	ıde		Longitude	County	
Ν	31	24-S	33-E	-	50' S	2111' W	N 32.16	70249	W 10	3.6130069	LEA	
						Point (FTP)						
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitu			Longitude	County	
N	31	24-S	33-E	-	100' S	2111' W	N 32.16	71623	VV 10	3.6130070	LEA	
						Point (LTP)						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitu			Longitude	County	
С	30	24-S	33-E	-	100' N	2099' W	N 32.19	56385	VV 10	3.6130429	LEA	
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Туре		Gr	ound Floor Ele	evation			
C	OMM AG	REEMENT	-		Horizont	al Vertical				3555'		
I hereby certi best of my kr that this orga in the land is well at this la or unleased m pooling order If this well is received The c unleased minu any part of ti pooling order	owledge and nization eithe coluding the cation pursue ineral interes heretofore ent : a horizontal onsent of at ral interest i te well's com	formation con belief, and, if er owns a wor proposed bottor unt to a contr it, or to a vol ered by the di well, I furthe least one lesse n each tract (pleted interval	the well is a king interest n hole location uct with an o untary pooling vision. r certify that e or owner of in the target will be locate	i vertical or of or unleased r i or has a ri wner of a woo i agreement o this organiz a working i pool or forma	complete to the lirectional well, nineral interest ght to drill this rking interest r a compulsory ation has nterest or ttion) in which 1 a compulsory	notes of actual is true and cor	that the well surveys made rect to the bes	location sh by not of the set	ewn BOA Inder my ief ME	SURVELIU	d from field that the same	
Signature			Date			Signature and Seal of Professional Surveyor Date						
Print Name						Certificate Number		Date of Survey				
E-mail Address								10/20	6/2024			

Released to Imaging: 7/7/2025 6:07:31 PM

Page 36 of 47



Page 37 of 47

<u>C-102</u>	11		Energy		State of New ls & Natura	v Mexico l Resources Department			Revised July 9, 2024		ed July 9, 2024
Submit Electronic Via OCD Permitt			(OIL COI	NSERVAT	TON DIVIS	SION			X Initial Submittal	
								Sul Ty	bmittal pe:	Amended Report	
								- 5	P	As Drilled	
		W	ELL LC	CATIO	N AND AC	REAGE DE	EDICATI	ON PL	AT		
API Number 30-025-			Pool Code	97784	Pool N		G-06 S253	3201M;U	PPER	BONE SPRIN	NG
Property Code			Property Name	M	AD ADDER	31 STATE C	ОМ			Well Number	304H
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	;.			Ground Level Elev	^{ration} 3510'
Surface Owner:	State Fee	Tribal 🗌 Federal				Mineral Owner:	State Fee T	ribal Feder	ral		
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latit	ude		Longitude	County
N	31	24-S	33-E	-	371' S	2053' W	N 32.16	679078	W 10	03.6131953	LEA
						le Location					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latit			Longitude	County
1	30	24-S	33-E	-	100' N	949' W	N 32.19	956383	W 10	03.6167604	LEA
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	Unit (Y/N)		Consolidate	d Code	
1274.56	DEFIN	-					Y			С	
Order Numbers		PENDIN	IG NSP			Well Setbacks are un		nership:	Yes No		
L					V: 1. Off	(KOD)					
UL or lot no.	Section	Township	Range	Lot Idn		oint (KOP) Feet from the E/W	Latit	ude		Longitude	County
4	31	24-S	33-E	-	50' S	961' W	N 32.16	670267)3.6167232	LEA
					First Take	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latit	ude		Longitude	County
4	31	24-S	33-E	-	100' S	961' W	N 32.16	671642	W 10	03.6167234	LEA
					Last Take]	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latit	ude		Longitude	County
1	30	24-S	33-E	-	100' N	949' W	N 32.19	956383	W 10	03.6167604	LEA
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type		G	round Floor E	levation		
C	OMM AG	REEMENT	-		Horizont	al Vertical				3535'	
OPERATO	OR CERTIF	FICATION				SURVEYOF	RS CERTIF	ICATION	J		
I hereby certij best of my kn that this orga in the land in well at this lo	fy that the in owledge and nization eithe cluding the cation pursus ineral interes	formation con belief; and, if er owns a wor proposed botton int to a contro st, or to a volv	the well is a king interest n hole location uct with an o untary pooling	i vertical or o or unleased r i or has a ri wner of a wo	complete to the lirectional well, nineral interest ght to drill this rking interest r a compulsory	I hereby certify notes of actual is true and cor	that the well surveys made rect to the bes	location st by me of st of my be	lief.ME X	his plat was plotte	ed from field that the same
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.											
Signature			Date			Signature and Seal of Professional Surveyor Date					
Print Name						Certificate Number]	Date of Survey			
E-mail Address								01/2	1/2025		

Page 38 of 47





Page 40 of 47

EXHIBIT D

33	34	35	36	31	32	33	34	35
4	3	2	1	6	5	4		2
9	10	11	12	7	8	9	10	11
16	4S 32	14	13	18	17		₁₅ 24S 33	14
21	22		24	19		21	22	23
28	27	28	25	30	29	28	27	26
	34	35	36	31	32		34	35
4	3	2	1	6	5	4	3	2
9	10	11	12	7	8	9	10	11
16	25S 32		13	18	17	16	25S [°] 33	3E
21	22	23	24	19	20			23 4,142 FEET

Received by OCD: 6/2/2025 12:17:10 PM Leonard Structure Map Contour Interval: 100' SSTVD All Leonard Wells



Page 41 of 47

.



Page 43 of 47

Received by OCD: 6/2/2025 12:17:10 PM Bone Spring Structure Map Contour Interval: 100' SSTVD All Bone Spring Wells





EXHIBIT E

NSP Notice List - Mad Adder 31 State Com EOG Resources, Inc.

- Highland Texas Energy Co. 11886 Greenville Avenue, Suite 106 Dallas, Texas 75243 Trk# 9589071052700345282915
- Sharbro Energy LLC PO BOX 840 Artesia, New Mexico 88211 Trk#9589071052700345283011
- Tap Rock Resources, LLC 532 Park Point Dr STE 200 Golden, CO 80401 Trk#9589071052700345282960
- Jonah Energy LLC 370 17th Street, Suite 2900 Denver, CO 80202 Trk#9589071052700345282939
- Regions Energy II LLC PO BOX 10971 Midland, Texas 79702 Trk#9589071052700345283110
- Mickey Resources LLC 500 N. Shoreline Blvd, Suite 501 Corpus Christi, Texas 78401 Trk#9589071052700345283035
- 7. Unified Assets LTD 3344 Oceans Drive Corpus Christi, Texas 78411 Trk#9589071052700345283059
- Devon Energy Production Company, LP 333 West Sheridan Avenue Oklahoma City, Oklahoma 73102 Trk#9589071052700345283028
- New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Via OCD Online Trk#9589071052700345283066

- 10. New Mexico State Land Office Attn: Scott Dawson
 110 Old Santa Fe Trail Santa Fe, New Mexico 87501 Trk#9589071052700345283004
- 11. Office of Natural Resources Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, New Mexico 88220 Trk#9589071052700345282878
- 12. Ridge Runner II Nominee Corp 20405 State Highway 249 STE 820 Houston, TX 77070 Trk#9589071052700345282892
- 13. Cimarex Energy Company 840 Gessner Rd, Suite 1400 Houston, TX 77024-4153 Trk#9589071052700345282885
- 14. McClellan Oil Company P O Box 730 Roswell, NM 88202-0730 Trk#9589071052700345282908
- 15. Toles Company P O Box 1300 Roswell, NM 88202-1300 Trk#9589071052700345282922
- 16. Heritage Oil & Gas, LLC P O Box 100 Artesia, NM 88211-0000 Trk#9589071052700345282946
- 17. Pivotal Petroleum Partners SPV
 2021 McKinney Ave STE 1250
 Dallas, TX 75201
 Trk#9589071052700345282953
- 18. OXY USA, Inc.
 P O Box 841784
 Dallas, TX 75284-1784
 Trk#9589071052700345282984
- 19. OXY Y-1 PO Box 27570 Houston, TX. 77227-7570 Trk#9589071052700345282991

EXHIBIT F



Kayla McConnell Phone: (432) 286-6804 Email: Kayla_McConnell@eogresources.com

May 20, 2025

VIA CERTIFIED MAIL

TO: ALL AFFECTED PERSONS

Re: Application of EOG Resources, Inc. for administrative approval of a 1274.56-acre non-standard horizontal spacing unit in the Bone Spring formation, (WC-025 G-06 S253201M; Upper Bone Spring Pool) (97784)) comprised of Section 30 and 31, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Chloe Sawtelle EOG Resources, Inc. (432) 208-2391 Chloe_Sawtelle@eogresources.com

Sincerely,

Kayla McConnell

Kayla McConnell Regulatory Specialist Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

CONDITIONS

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Page 47 of 47

Action 469862

CONDITIONS

Operator:	UGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	469862
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

Created	Condition	Condition
By		Date
llowe	The approved APD wells referenced within the application have well names that DO NO coincide with the wells in our database. Ensure that these names are changed to those to the Application. If this NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when an API number is assigned to those well(s) by sending an e-mail to ocd.engineer@emnrd.nm.gov. TITLED: Adding Well to an existing NSP HSU. The context of this email shall reference the NSP order number, the Well Name, and associated API number. Doing this will ease the C-104 review process for the operator to transport product from these well(s).	7/7/2025