

State of New Mexico  
Energy, Minerals and Natural Resources Department

---

**Michelle Lujan-Grisham**  
Governor

**Melanie A. Kenderdine**  
Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Erin Taylor**  
Deputy Secretary

**Albert C.S. Chang**  
Division Director  
Oil Conservation Division



Paula M. Vance  
[pmvance@hollandhart.com](mailto:pmvance@hollandhart.com)

**Administrative Order NSP – 2278**

**ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT**

**EOG Resources, Inc. [OGRID 7377]**

Merciless 13 Federal Com Well No. 401H [API No. 30-025-54329]

Merciless 13 Federal Com Well No. 402H [API No. 30-025-PENDING]

Merciless 13 Federal Com Well No. 582H [API No. 30-025-PENDING]

Merciless 13 Federal Com Well No. 583H [API No. 30-025-PENDING]

Merciless 13 Federal Com Well No. 591H [API No. 30-025-53438]

Merciless 13 Federal Com Well No. 592H [API No. 30-025-PENDING]

**HSU: Section 13, Section 24, & Section 25, T25S, R32E, Lea County, New Mexico**

Reference is made to your application received on April 15<sup>th</sup>, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

**Proposed Increased Horizontal Spacing Unit:**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
Section 13	1920	Wildcat; Lower Bone Spring	97903
Section 24			
Section 25			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in sections, as required by Rule 19.15.16.15(B)(1) NMAC.

NSP - 2278  
EOG Resources, Inc.  
Page 2 of 2

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, in order to promote effective well spacing within the Bone Spring formation. Thereby, preventing waste underlying all of Section 13, Section 24 and Section 25 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Albert C.S. Chang, PE  
Division Director  
AC/lrl

Date: 7/3/2025

ID NO. 452487

NSP - 2278

Revised March 23, 2017

RECEIVED: <b>04/15/25</b>	REVIEWER:	TYPE:	APP NO:
---------------------------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Merciless wells **API:** 30-025-various  
**Pool:** WC-025 G-08 S253235G; Lower Bone Spring **Pool Code:** 97903

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☒ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☒ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

April 15, 2025

Date

Paula M. Vance

Print or Type Name

Signature

505-988-4421

Phone Number

pmvance@hollandhart.com

e-mail Address



**Paula M. Vance**  
**Associate**  
**Phone (505) 954-7286**  
 PMVance@hollandhart.com

April 15, 2025

**VIA ONLINE FILING**

Gerasimos Razatos, Division Director (Acting)  
 Oil Conservation Division  
 Energy, Minerals and Natural Resources Department  
 1220 South Saint Francis Drive  
 Santa Fe, New Mexico 87505

**Re: Application of EOG Resources, Inc. for administrative approval of a 1,920-acre non-standard horizontal spacing unit in the WC-025 G-08 S253235G; Lower Bone Spring [97903], and comprised of All of Sections 13, 24 and 25, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.**

Dear Mr. Razatos:

Pursuant to 19.15.16.15(B)(5) NMAC, EOG Resources, Inc. ("EOG") (OGRID No. 7377) seeks administrative approval of a non-standard 1,920-acre horizontal spacing unit comprised of All of Sections 13, 24 and 25, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed non-standard spacing will be developed by the following wells:

- **Merciless 13 Fed Com #401H (Lower BS)** (API No. 30-025-54329)
- **Merciless 13 Fed Com #402H (Lower BS)** (API No. 30-025-PENDING)
- **Merciless 13 Fed Com #582H (Lower BS)** (API No. 30-025-PENDING)
- **Merciless 13 Fed Com #583H (Lower BS)** (API No. 30-025-PENDING)
- **Merciless 13 Fed Com #591H (Lower BS)** (API No. 30-025-53438)
- **Merciless 13 Fed Com #592H (Lower BS)** (API No. 30-025-PENDING)

The Division has placed the wells into the WC-025 G-08 S253235G; Lower Bone Spring [97903]. The acreage included in the non-standard spacing unit will be the subject of a single Communitization Agreement.

EOG seeks administrative approval of a non-standard spacing unit to develop the acreage as a single communitized area. Doing so allows EOG to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks and pipelines, and promote effective well spacing, thereby promoting conservation and preventing waste. A single surface facility also reduces

T 505.988.4421 F 505.983.6043  
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

emissions from multiple tank batteries. Division Rules contemplate and encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing, *see, e.g.*, 19.15.16.7.P NMAC; 19.15.16.15.B(8) NMAC; 19.15.16.15.C(7) NMAC, and authorize administrative approval of such a request, *see* 19.15.16.15(B)(5) NMAC.

**Exhibit A** is a map showing the proposed non-standard spacing unit, the subject leases, and the proposed wells, along with the pool involved (WC-025 G-08 S253235G; Lower Bone Spring [97903]).

**Exhibit B** is a copy the Well Location and Acreage Dedication Plat (C-102) for each of the wells within the proposed non-standard spacing unit.

**Exhibit C** is a lease map showing the notice tracts for the proposed non-standard spacing unit.

**Exhibit D** is a cross section exhibit showing the Bone Spring target for these subject wells.

**Exhibit E** is a spreadsheet listing all “affected persons”<sup>1</sup> in the affected offset acreage to be noticed. Exhibit E also includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. A copy of this application has been provided to the State Land Office and Bureau of Land Management since state and federal lands are involved.

Your attention to this matter is appreciated.

Sincerely,



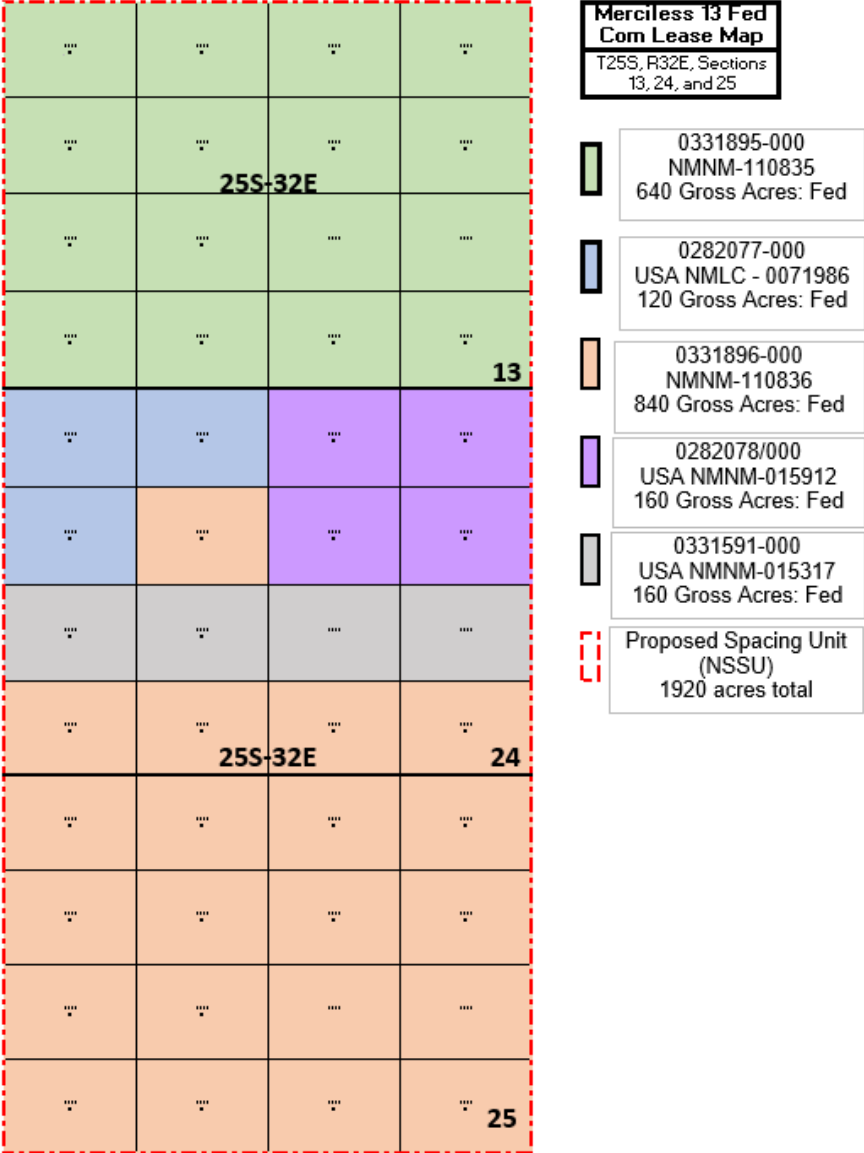
Paula M. Vance  
ATTORNEY FOR  
EOG RESOURCES, INC.

---

<sup>1</sup> See NMAC §§ 19.15.2.7.A(8) [defining “affected persons” as, “in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner”] and 19.15.4.12.A(2)(a).

Proposed Non-Standard Horizontal Spacing Unit  
Merciless 13 Fed Com: Sections 13, 24, and 35, T25S-R32E  
Lease Summary

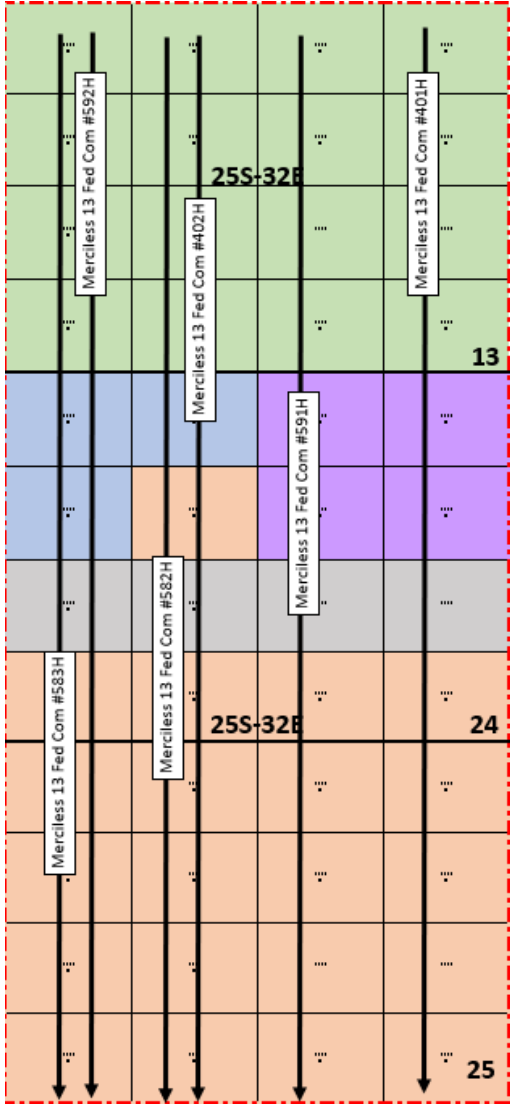
EXHIBIT  
A



Proposed Non-Standard Horizontal Spacing Unit  
Merciless 13 Fed Com: Sections 13, 24, and 35, T25S-R32E  
Lower Bone Spring Well List

Well Name	API #	Formation	Target	Spud Date
Merciless 13 Fed Com #401H	30-025-54329	Bone Spring	Lower Bone Spring	May 2025
Merciless 13 Fed Com #402H	Pending	Bone Spring	Lower Bone Spring	January 2026
Merciless 13 Fed Com #582H	Pending	Bone Spring	Lower Bone Spring	February 2026
Merciless 13 Fed Com #583H	Pending	Bone Spring	Lower Bone Spring	February 2026
Merciless 13 Fed Com #591H	30-025-53438	Bone Spring	Lower Bone Spring	May 2025
Merciless 13 Fed Com #592H	Pending	Bone Spring	Lower Bone Spring	February 2026

Pool Code: Lower Bone Spring	
Sections 13, 14 and 25	WC-025 G-08 S253235G; LOWER BONE SPRING [97903]



Merciless 13 Fed  
Com Lease Map  
T25S, R32E, Sections  
13, 24, and 25

- 0331895-000  
NMNM-110835  
640 Gross Acres: Fed
- 0282077-000  
USA NMLC - 0071986  
120 Gross Acres: Fed
- 0331896-000  
NMNM-110836  
840 Gross Acres: Fed
- 0282078-000  
USA NMNM-015912  
160 Gross Acres: Fed
- 0331591-000  
USA NMNM-015317  
160 Gross Acres: Fed
- Proposed Spacing Unit  
(NSSU)  
1920 acres total



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	EXHIBIT B		Revised July 9, 2024
		Submittal Type:	<input type="checkbox"/> Initial Submittal	
			<input checked="" type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54329	Pool Code 97903	Pool Name Sections 13, 24 and 25: WC-025 G-08 S253235G LOWER BONE SPRING
Property Code	Property Name MERCILESS 13 FED COM	Well Number 401H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3494'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	13	25-S	32-E	-	592' N	1301' E	N 32.1362127	W 103.6240939	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	25	25-S	32-E	-	100' S	1120' E	N 32.0945717	W 103.6235355	LEA

Dedicated Acres 1920.00	Infill or Defining Well INFILL	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers COMM AGREEMENT PENDING: NSP PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	13	25-S	32-E	-	147' N	966' E	N 32.1374401	W 103.6230104	LEA

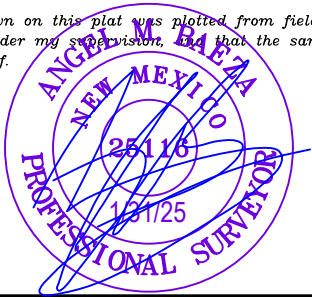
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	13	25-S	32-E	-	147' N	966' E	N 32.1374401	W 103.6230104	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	25	25-S	32-E	-	100' S	1120' E	N 32.0945717	W 103.6235355	LEA

Unitized Area or Area of Uniform Intrest COMM AGMT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3519'
---	--	---------------------------------

<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYORS CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  	
Signature	Date	Signature and Seal of Professional Surveyor Date	
Print Name		Certificate Number	Date of Survey 12/16/2024
E-mail Address			



C-102

Submit Electronically  
Via OCD PermittingState of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal  
Type:

- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

Property Name and Well Number

MERCILESS 13 FED COM 401H

## SURFACE LOCATION (SHL)

NEW MEXICO EAST  
NAD 1983  
X=760870 Y=414013  
LAT.: N 32.1362127  
LONG.: W 103.6240939  
NAD 1927  
X=719684 Y=413955  
LAT.: N 32.1360883  
LONG.: W 103.6236195  
592' FNL 1301' FEL

KICK OFF POINT (KOP)  
UPPER MOST PERF. (UMP)

NEW MEXICO EAST  
NAD 1983  
X=761203 Y=414461  
LAT.: N 32.1374401  
LONG.: W 103.6230104  
NAD 1927  
X=720017 Y=414403  
LAT.: N 32.1373157  
LONG.: W 103.6225360  
147' FNL 966' FEL

## PROPOSED PERF. POINT (PPP1)

NEW MEXICO EAST  
NAD 1983  
X=761278 Y=409329  
LAT.: N 32.1233323  
LONG.: W 103.6228751  
NAD 1927  
X=720092 Y=409272  
LAT.: N 32.1232078  
LONG.: W 103.6224015  
0' FNL 919' FEL

## PROPOSED PERF. POINT (PPP2)

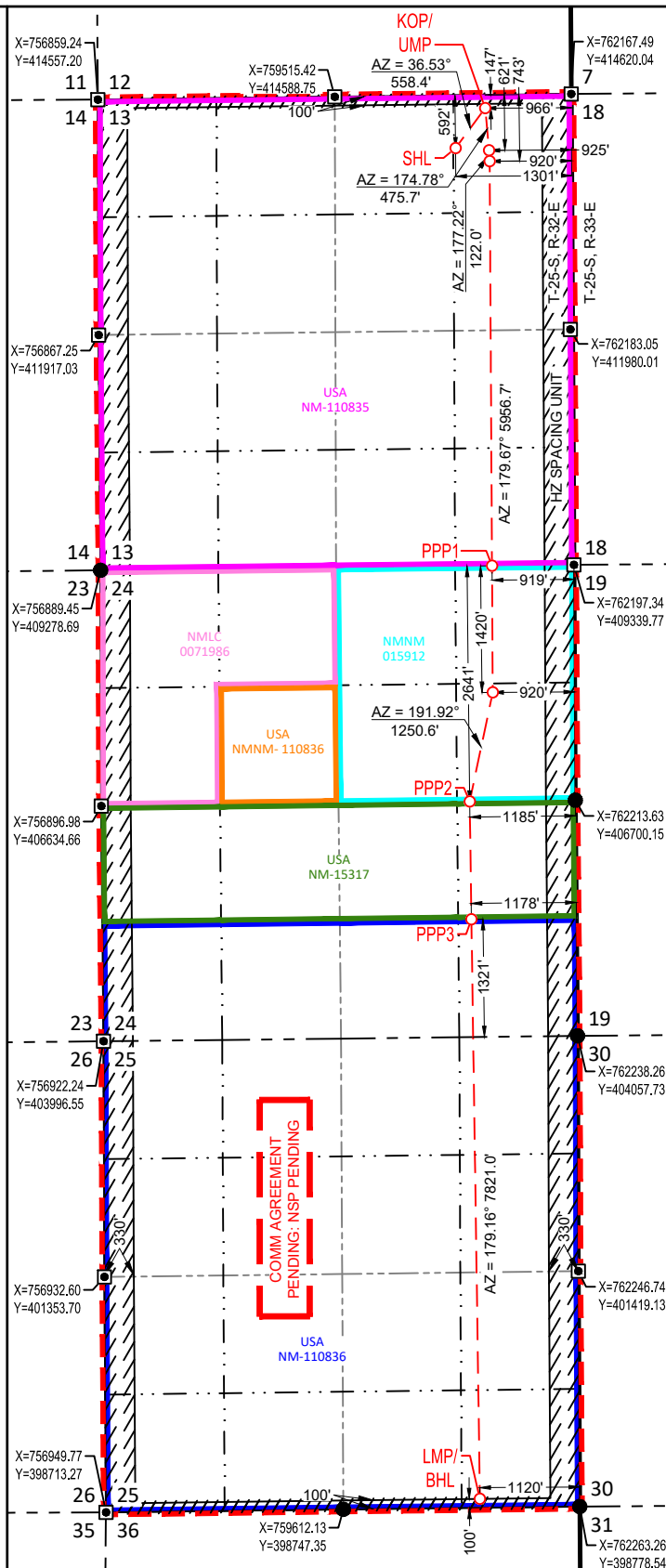
NEW MEXICO EAST  
NAD 1983  
X=761028 Y=406686  
LAT.: N 32.1160695  
LONG.: W 103.6237388  
NAD 1927  
X=719842 Y=406628  
LAT.: N 32.1159449  
LONG.: W 103.6232656  
2641' FNL 1185' FEL

## PROPOSED PERF. POINT (PPP3)

NEW MEXICO EAST  
NAD 1983  
X=761048 Y=405365  
LAT.: N 32.1124383  
LONG.: W 103.6237045  
NAD 1927  
X=719862 Y=405307  
LAT.: N 32.1123136  
LONG.: W 103.6232314  
1321' FSL 1178' FEL

LOWER MOST PERF. (LMP)  
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST  
NAD 1983  
X=761143 Y=398865  
LAT.: N 32.0945717  
LONG.: W 103.6235355  
NAD 1927  
X=719956 Y=398808  
LAT.: N 32.0944469  
LONG.: W 103.6230635  
100' FSL 1120' FEL



## SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/16/2024

Date of Survey

Signature and Seal of Professional Surveyor:



C-102  Submit Electronically Via OCD Permitting	State of New Mexico  Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LOWER BONE SPRING
Property Code	Property Name MERCILESS 13 FED COM	Well Number 402H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3489'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	13	25-S	32-E	-	746' N	2029' W	N 32.1357596	W 103.6304921	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	25	25-S	32-E	-	100' S	2014' W	N 32.0945386	W 103.6305748	LEA

Dedicated Acres 1920.00	Infill or Defining Well INFILL	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers NSP AND COM # PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	13	25-S	32-E	-	50' N	2009' W	N 32.1376737	W 103.6305507	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	13	25-S	32-E	-	100' N	2009' W	N 32.1375362	W 103.6305508	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	25	25-S	32-E	-	100' S	2014' W	N 32.0945386	W 103.6305748	LEA

Unitized Area or Area of Uniform Intrest UNITIZED AREA NSP	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3514'
---	--	---------------------------------

<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYORS CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 10/21/2024
E-mail Address _____			

MERCILESS 13 FED COM 402H

NAD 1927  
X=717777 Y=398781  
LAT.: N 32.0944139  
LONG.: W 103.6301026  
100' FSL 2014' FWL



Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor \_\_\_\_\_

C-102  Submit Electronically Via OCD Permitting	State of New Mexico  Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LOWER BONE SPRING
Property Code	Property Name MERCILESS 13 FED COM	Well Number 582H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3489'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	13	25-S	32-E	-	744' N	1789' W	N 32.1357639	W 103.6312674	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	25	25-S	32-E	-	100' S	2214' W	N 32.0945420	W 103.6299290	LEA

Dedicated Acres 1920.00	Infill or Defining Well INFILL	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers NSP AND COM # PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	13	25-S	32-E	-	50' N	2209' W	N 32.1376766	W 103.6299046	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	13	25-S	32-E	-	100' N	2209' W	N 32.1375392	W 103.6299046	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	25	25-S	32-E	-	100' S	2214' W	N 32.0945420	W 103.6299290	LEA

Unitized Area or Area of Uniform Intrest UNITIZED AREA NSP	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3514'
---	--	---------------------------------

<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYORS CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 10/21/2024
E-mail Address _____			

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	
Property Name and Well Number  MERCILESS 13 FED COM 582H			

<div><p><b>SURFACE LOCATION (SHL)</b></p><p>NEW MEXICO EAST NAD 1983 X=758651 Y=413835 LAT.: N 32.1357639 LONG.: W 103.6312674</p><p>NAD 1927 X=717465 Y=413777 LAT.: N 32.1356395 LONG.: W 103.6307928 744' FNL 1789' FWL</p><p><b>KICK OFF POINT (KOP)</b></p><p>NEW MEXICO EAST NAD 1983 X=759068 Y=414533 LAT.: N 32.1376766 LONG.: W 103.6299046</p><p>NAD 1927 X=717882 Y=414475 LAT.: N 32.1375522 LONG.: W 103.6294299 50' FNL 2209' FWL</p><p><b>UPPER MOST PERF. (UMP)</b></p><p>NEW MEXICO EAST NAD 1983 X=759068 Y=414483 LAT.: N 32.1375392 LONG.: W 103.6299046</p><p>NAD 1927 X=717883 Y=414425 LAT.: N 32.1374147 LONG.: W 103.6294300 100' FNL 2209' FWL</p><p><b>PROPOSED PERF. POINT (PPP1)</b></p><p>NEW MEXICO EAST NAD 1983 X=759100 Y=409305 LAT.: N 32.1233037 LONG.: W 103.6299127</p><p>NAD 1927 X=717914 Y=409247 LAT.: N 32.1231792 LONG.: W 103.6294389 0' FSL 2210' FWL</p></div>	<p>Map showing well location, proposed points, and various survey data. The map includes a grid with coordinates and labels for various points and lines. Key features include: SHL (Surface Location) at the top left, KOP (Kick Off Point) at the top center, UMP (Upper Most Perf.) at the top right, PPP1 (Proposed Perf. Point) at the center, PPP2 (Proposed Perf. Point) at the center, PPP3 (Proposed Perf. Point) at the center, PPP4 (Proposed Perf. Point) at the center, LMP/BHL (Lower Most Perf./Bottom Hole Location) at the bottom center, and various survey lines and distances. The map also shows the well location and the proposed well path. The map is labeled with 'MERCILESS 13 FED COM 582H' and 'NMNM-110835'.</p>	<div><p><b>PROPOSED PERF. POINT (PPP2)</b></p><p>NEW MEXICO EAST NAD 1983 X=759108 Y=407983 LAT.: N 32.1196714 LONG.: W 103.6299148</p><p>NAD 1927 X=717922 Y=407925 LAT.: N 32.1195469 LONG.: W 103.6294412 1321' FNL 2214' FWL</p><p><b>PROPOSED PERF. POINT (PPP3)</b></p><p>NEW MEXICO EAST NAD 1983 X=759116 Y=406662 LAT.: N 32.1160392 LONG.: W 103.6299169</p><p>NAD 1927 X=717930 Y=406604 LAT.: N 32.1159146 LONG.: W 103.6294434 2641' FSL 2219' FWL</p><p><b>PROPOSED PERF. POINT (PPP4)</b></p><p>NEW MEXICO EAST NAD 1983 X=759124 Y=405341 LAT.: N 32.1124093 LONG.: W 103.6299189</p><p>NAD 1927 X=717937 Y=405284 LAT.: N 32.1122847 LONG.: W 103.6294457 1321' FSL 2214' FWL</p><p><b>LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL)</b></p><p>NEW MEXICO EAST NAD 1983 X=759163 Y=398842 LAT.: N 32.0945420 LONG.: W 103.6299290</p><p>NAD 1927 X=717976 Y=398784 LAT.: N 32.0944173 LONG.: W 103.6294568 100' FSL 2214' FWL</p></div>
<div><p><b>SURVEYORS CERTIFICATION</b></p><p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p><p>10/21/2024</p><p>Date of Survey</p><p>Signature and Seal of Professional Surveyor:</p></div>		



C-102  Submit Electronically Via OCD Permitting	State of New Mexico  Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LOWER BONE SPRING
Property Code	Property Name MERCILESS 13 FED COM	Well Number 583H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3489'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	13	25-S	32-E	-	744' N	1809' W	N 32.1357635	W 103.6312028	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	25	25-S	32-E	-	100' S	330' W	N 32.0945094	W 103.6360120	LEA

Dedicated Acres 1920.00	Infill or Defining Well INFILL	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers NSP AND COM # PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	13	25-S	32-E	-	50' N	330' W	N 32.1376488	W 103.6359738	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	13	25-S	32-E	-	100' N	330' W	N 32.1375114	W 103.6359744	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	25	25-S	32-E	-	100' S	330' W	N 32.0945094	W 103.6360120	LEA

Unitized Area or Area of Uniform Intrest UNITIZED AREA NSP	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3514'
---	--	---------------------------------

<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYORS CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 10/21/2024
E-mail Address _____			

S:\SURV\EGO\MIN\WV\INEIGLES\_13\_FED\_COM\FINAL\_PRODUCT\EGO\_MIN\MERCILESS\_13\_FED\_COM\JOB\_C102.mxd\JOB\_C102\_OTTER\_142025\_4.07.mxd





C-102  Submit Electronically Via OCD Permitting	State of New Mexico  Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-53438</b>	Pool Code <b>97903</b>	Pool Name <b>Sections 13, 24 and 25: WC-025 G-08 S253235G LOWER BONE SPRING</b>
Property Code	Property Name <b>MERCILESS 13 FED COM</b>	Well Number <b>591H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Ground Level Elevation <b>3495'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	13	25-S	32-E	-	212' N	2041' E	N 32.1372474	W 103.6264837	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	25	25-S	32-E	-	100' S	1870' E	N 32.0945610	W 103.6259573	LEA

Dedicated Acres <b>1920.00</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>PENDING</b>	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidated Code <b>C</b>
Order Numbers <b>COMM AGREEMENT PENDING: NSP PENDING</b>			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	13	25-S	32-E	-	203' N	1904' E	N 32.1372745	W 103.6260404	LEA

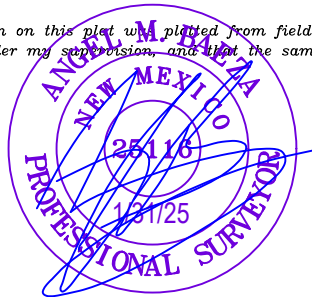
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	13	25-S	32-E	-	203' N	1904' E	N 32.1372745	W 103.6260404	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	25	25-S	32-E	-	100' S	1870' E	N 32.0945610	W 103.6259573	LEA

Unitized Area or Area of Uniform Intrest <b>COMM AGMT</b>	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3520'</b>
--	--	--

<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYORS CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey <b>12/16/2024</b>
E-mail Address _____			



C-102  Submit Electronically Via OCD Permitting	State of New Mexico  Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LOWER BONE SPRING
Property Code	Property Name MERCILESS 13 FED COM	Well Number 592H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3477'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	13	25-S	32-E	-	734' N	1012' W	N 32.1357778	W 103.6337778	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	25	25-S	32-E	-	100' S	1114' W	N 32.0945230	W 103.6334810	LEA

Dedicated Acres 1920.00	Infill or Defining Well INFILL	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers NSP AND COM # PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	13	25-S	32-E	-	50' N	1109' W	N 32.1376604	W 103.6334582	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	13	25-S	32-E	-	100' N	1109' W	N 32.1375229	W 103.6334583	LEA

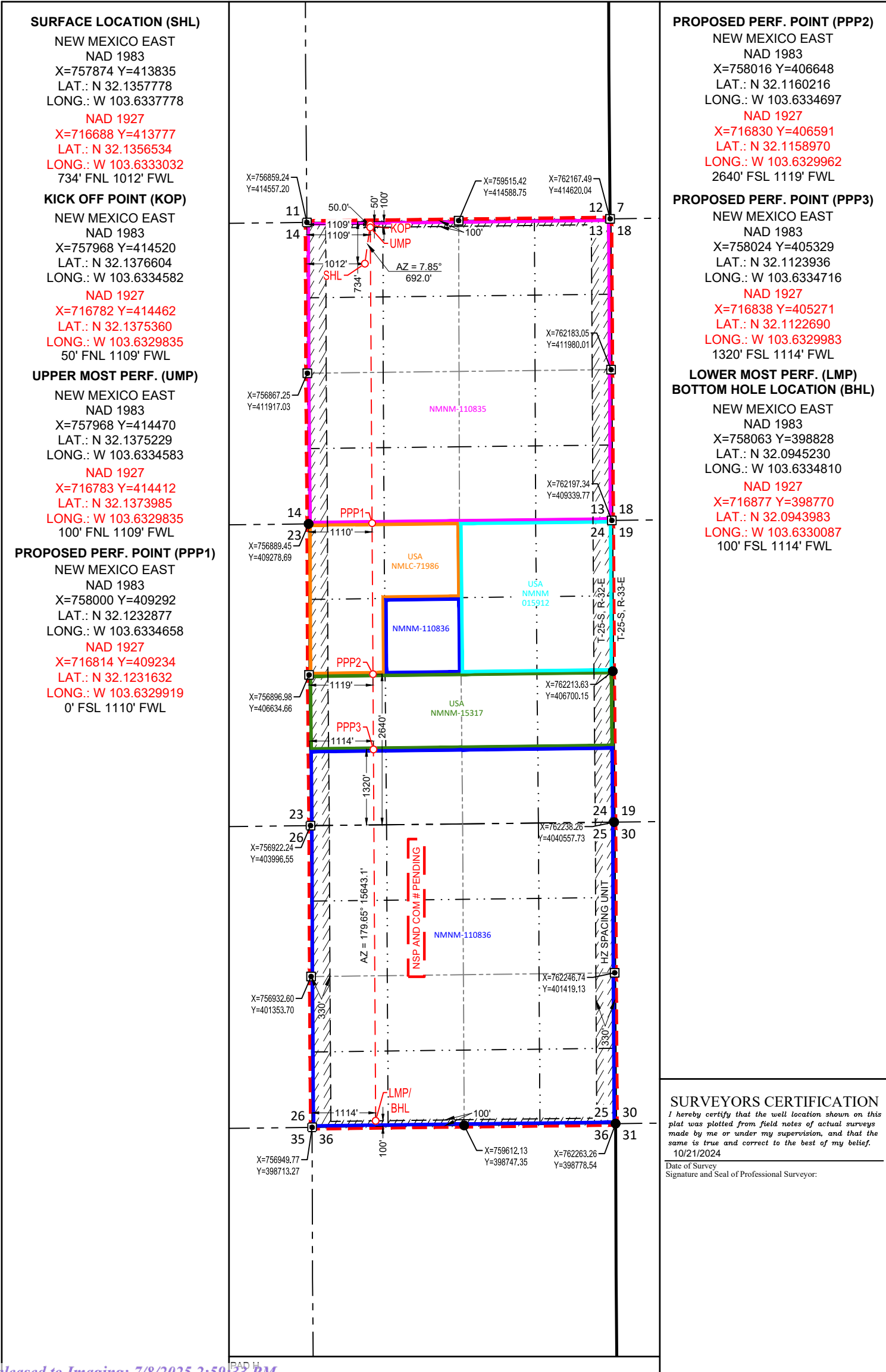
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	25	25-S	32-E	-	100' S	1114' W	N 32.0945230	W 103.6334810	LEA

Unitized Area or Area of Uniform Intrest UNITIZED AREA NSP	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3502'
---	--	---------------------------------

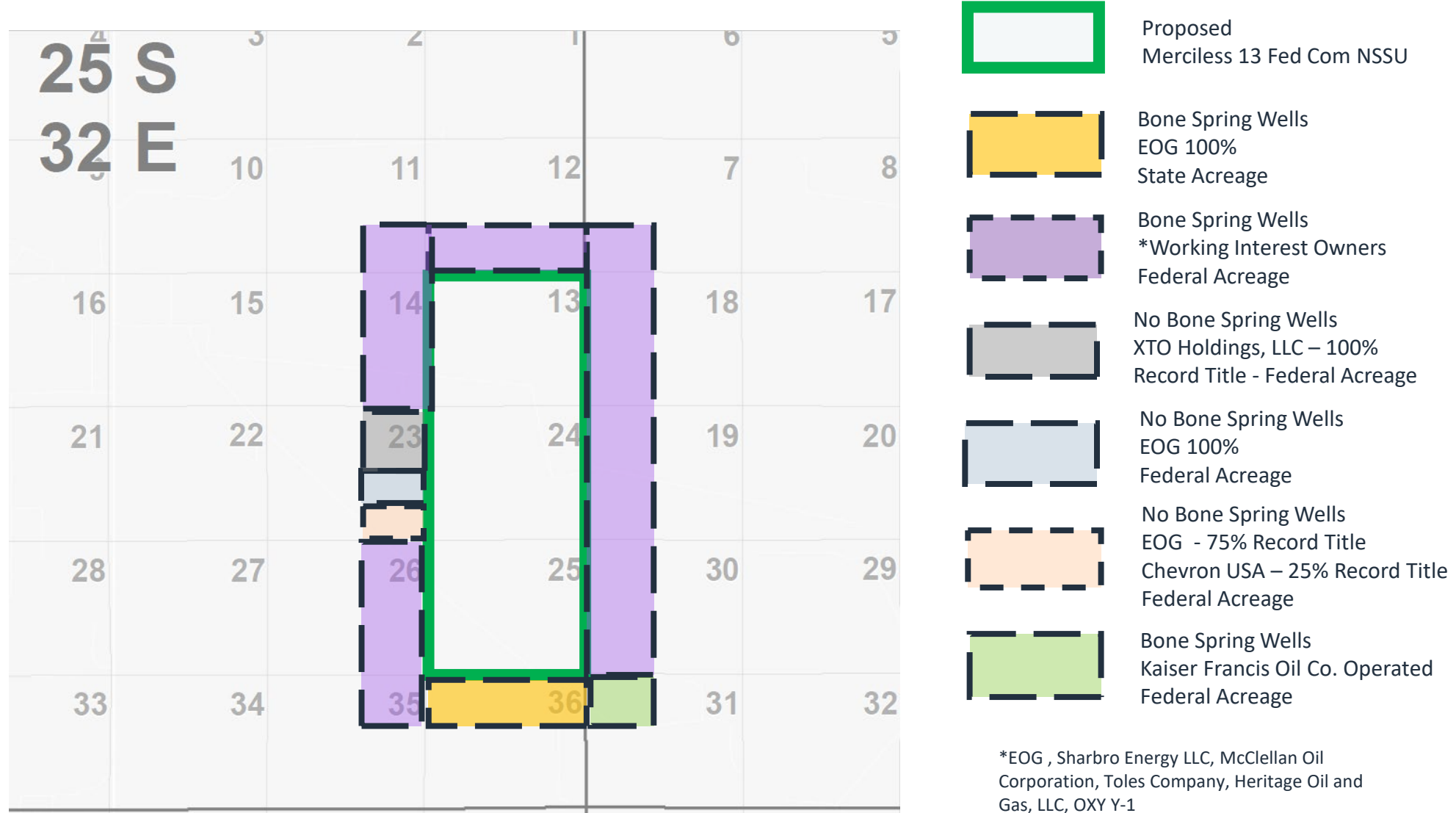
<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYORS CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 10/21/2024
E-mail Address _____			

<div style="border-bottom: 1px solid black; padding-bottom: 5px;">C-102</div> <div style="padding-top: 10px;">Submit Electronically Via OCD Permitting</div>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024						
		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%; padding: 5px; vertical-align: middle;">Submittal Type:</td> <td style="padding: 5px;"> <input checked="" type="checkbox"/> Initial Submittal         </td> </tr> <tr> <td style="padding: 5px;"></td> <td style="padding: 5px;"> <input type="checkbox"/> Amended Report         </td> </tr> <tr> <td style="padding: 5px;"></td> <td style="padding: 5px;"> <input type="checkbox"/> As Drilled         </td> </tr> </table>	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		<input type="checkbox"/> Amended Report		<input type="checkbox"/> As Drilled
Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal							
	<input type="checkbox"/> Amended Report							
	<input type="checkbox"/> As Drilled							
Property Name and Well Number  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">MERCILESS 13 FED COM 592H</div>								



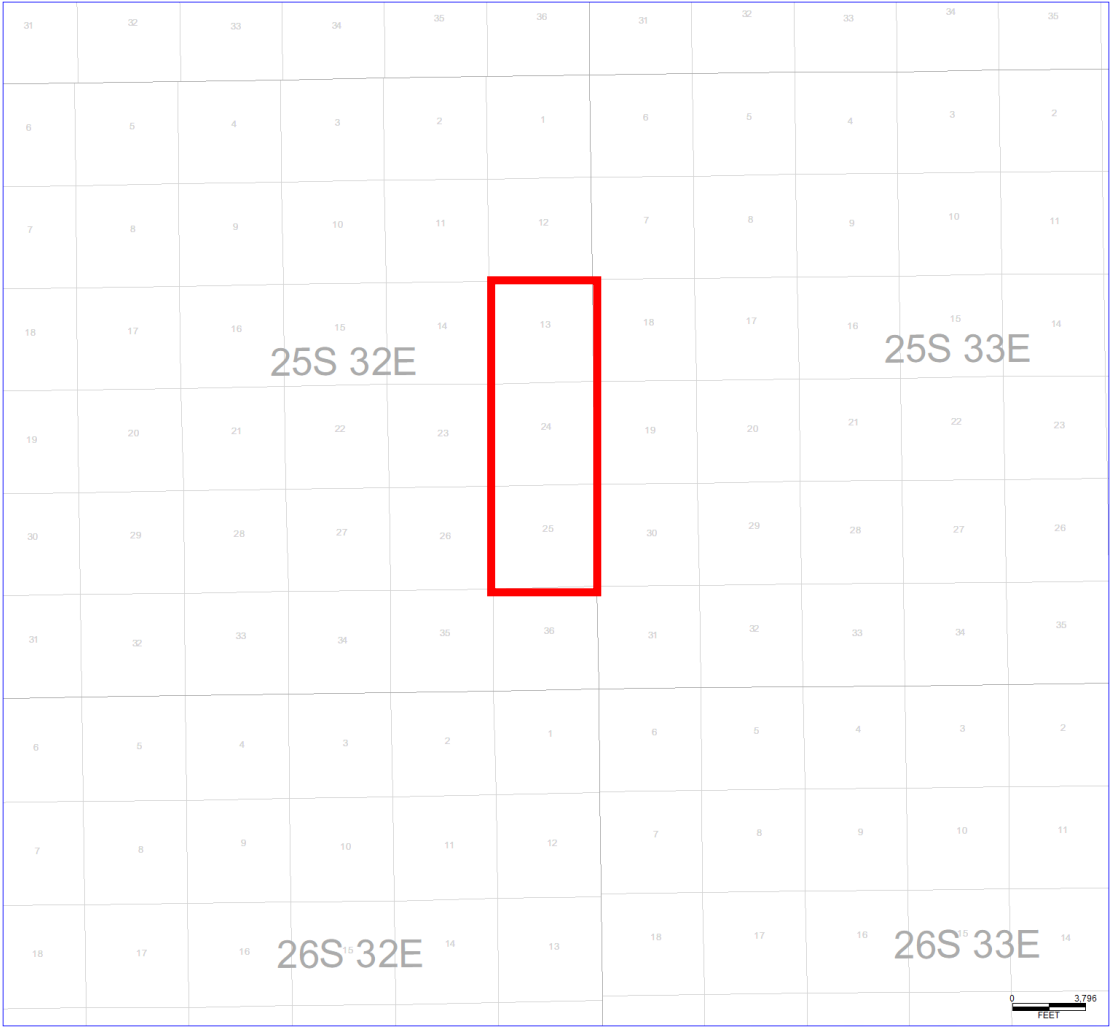
**Proposed Non-Standard Horizontal Spacing Unit  
Merciless 13 Fed Com: Sections 13, 24, and 35, T25S-R32E  
Notice Tracts: Lower Bone Spring**

**EXHIBIT  
C**



# ***Merciless NSSU Geology***

EXHIBIT  
D



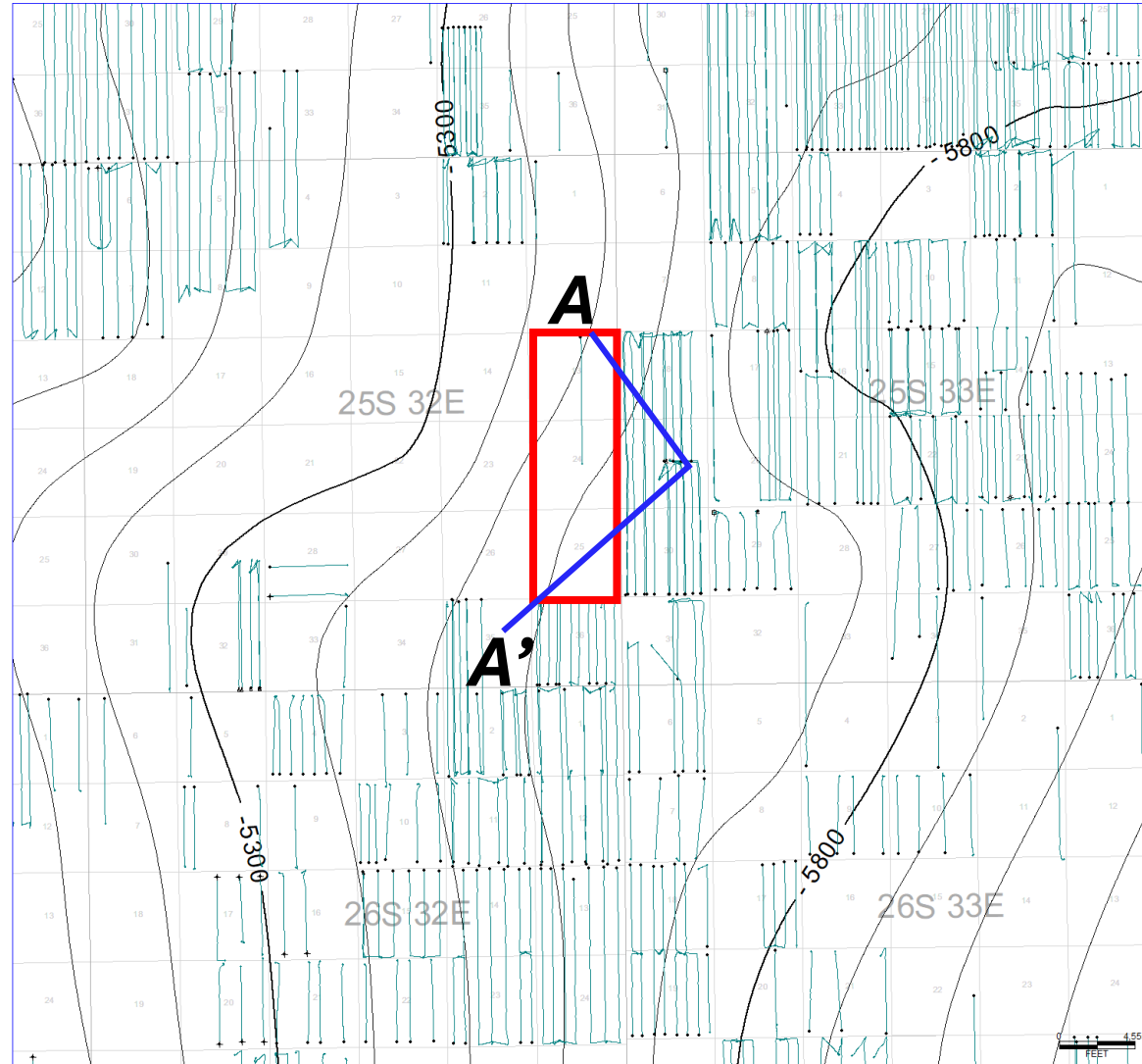


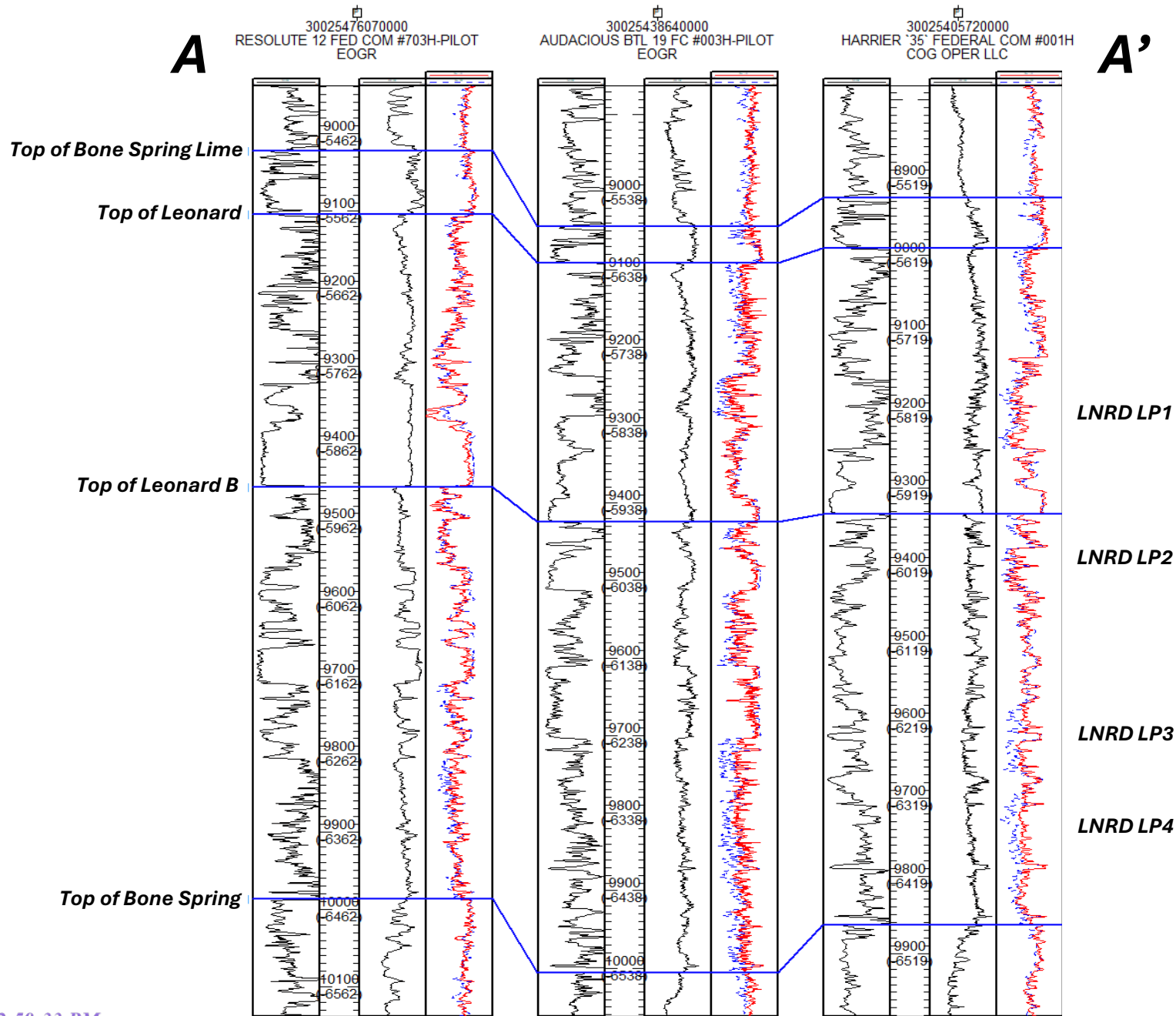
# Leonard Structure Map

Contour Interval: 100'

SSTVD

All Leonard Wells



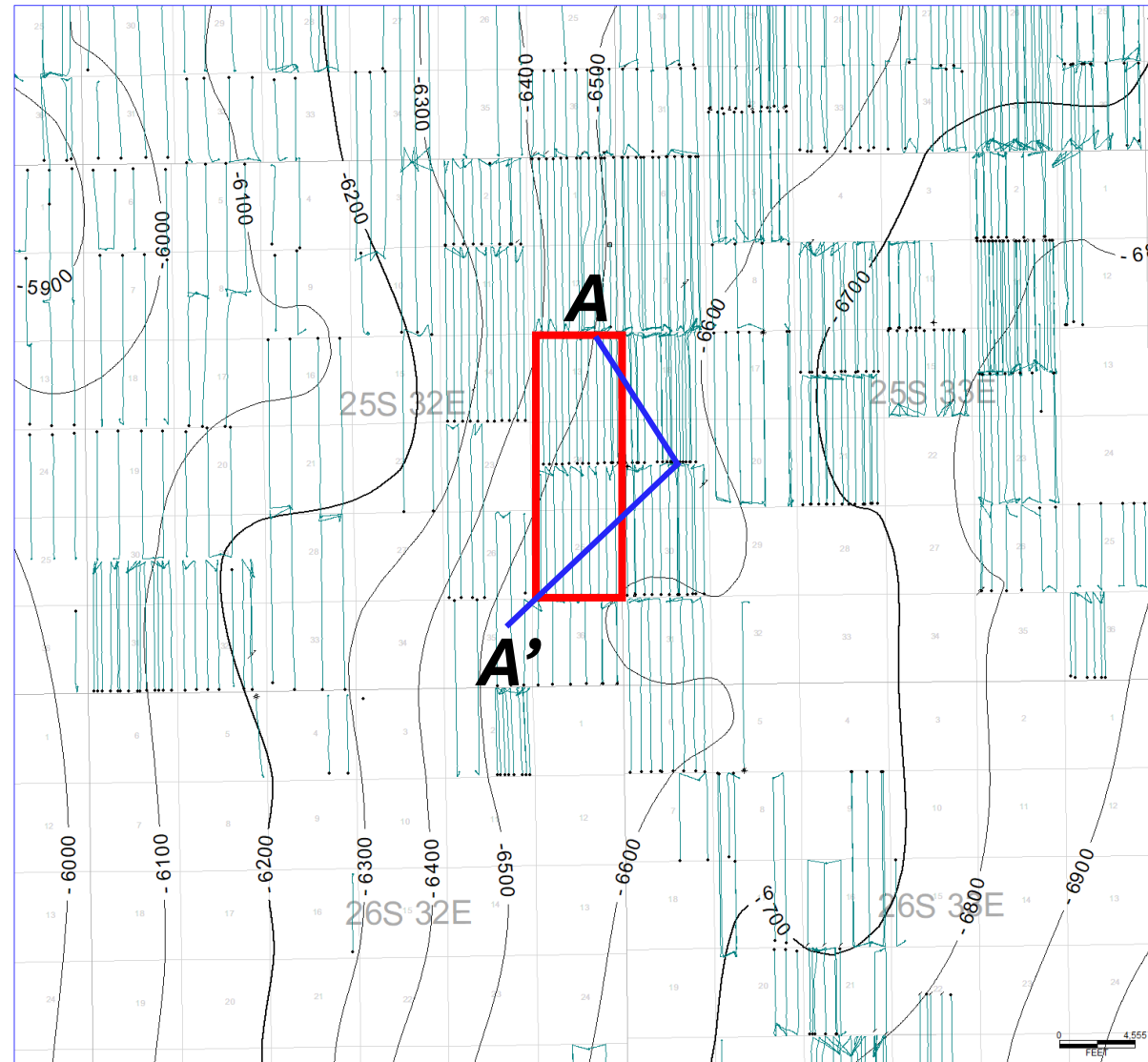


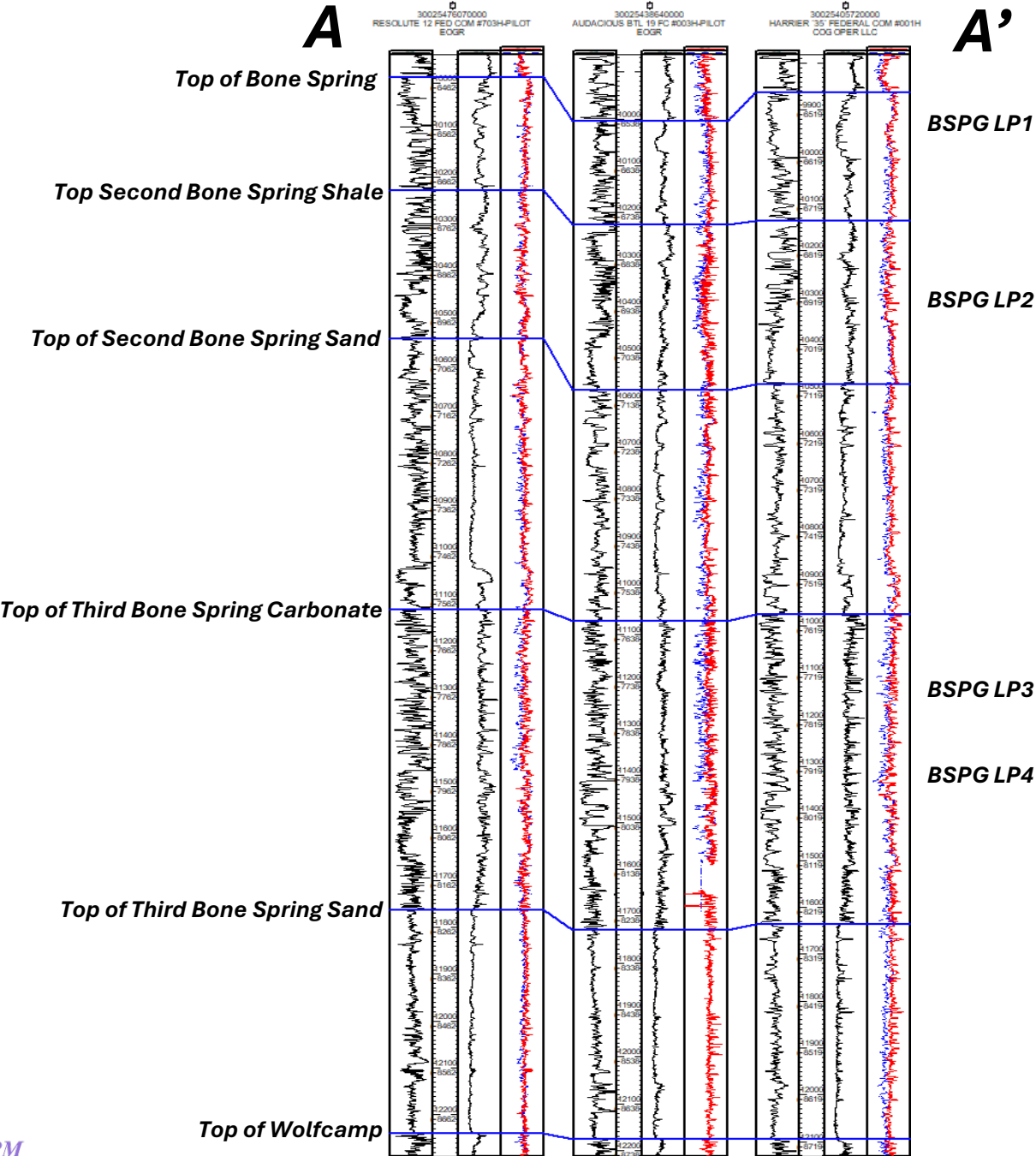
# Bone Spring Structure Map

Contour Interval: 100'

SSTVD

All Bone Spring Wells





New Mexico Oil Conservation Division  
Bureau of Land Management  
Bureau of Land Management  
New Mexico State Land Office  
EOG Resources  
Heritage Oil and Gas LLC  
XTO Holdings, LLC  
McClellan Oil Corporation  
Sharbro Energy, LLC  
Magnum Hunter Production Inc.  
Toles Company  
OXY Y-1  
Kaiser Francis Oil Co. - Operator  
XTO Holdings, LLC  
Chevron USA Inc.

Attn: Mr. Jonathon Shepard, 1220 South St. Francis Drive  
620E. Green Street  
301 Dinosaur Trail  
Attn: Scott Dawson, 310 Old Santa Fe Trail  
5509 Champions Dr  
PO Box 100  
22777 Springwoods Village Pkwy  
PO Box 730  
PO Box 840  
C/O Cimarex Energy Co., 202 South Cheyenne Avenue  
PO Box 1300  
5 Greenway Plaza  
PO Box 21468  
22777 Springwoods Village Pkwy  
6301 Deauville

Santa Fe	NM	87505
Carlsbad	NM	88220
Santa Fe	NM	87508
Santa Fe	NM	87501
Midland	TX	79706
Artesia	NM	88211
Spring	TX	77389
Roswell	NM	88202-0730
Artesia	NM	88211-0840
Tulsa	OK	74103
Roswell	NM	88202-1300
Houston	TX	77046
Tulsa	OK	74121
Spring	TX	77389
Midland	TX	79706-2964

EXHIBIT  
**E**



**Paula M. Vance**  
**Associate**  
**Phone (505) 954-7286**  
PMVance@hollandhart.com

April 15, 2025

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PERSONS**

**Re: Application of EOG Resources, Inc. for administrative approval of a 1,920-acre non-standard horizontal spacing unit in the WC-025 G-08 S253235G; Lower Bone Spring [97903], and comprised of All of Sections 13, 24 and 25, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.**

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Katie McBryde Jirasek  
EOG Resources, Inc.  
(432) 848-9022  
katie\_jirasek@eogresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance  
ATTORNEY FOR  
EOG RESOURCES, INC.

EOG - Merciless NSP  
Postal Delivery Report

9402811898765442681427	Chevron USA Inc.	6301 DEAUVILLE	MIDLAND	TX	79706-2964	Your shipment was received at 3:19 pm on April 15, 2025 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765442681458	XTO Holdings, LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING	TX	77389-1425	Your shipment was received at 3:19 pm on April 15, 2025 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765442681076	Kaiser Francis Oil Co. - Operator	PO BOX 21468	TULSA	OK	74121-1468	Your shipment was received at 3:19 pm on April 15, 2025 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765442681045	OXY Y-1	5 GREENWAY PLZ	HOUSTON	TX	77046-0526	Your shipment was received at 3:19 pm on April 15, 2025 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765442681007	Toles Company	PO BOX 1300	ROSWELL	NM	88202-1300	Your shipment was received at 3:19 pm on April 15, 2025 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765442681069	MAGNUM HUNTER PRODUCTION INC. C/O CIMAREX ENERGY CO	202 S CHEYENNE AVE	TULSA	OK	74103-3000	Your shipment was received at 3:19 pm on April 15, 2025 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765442681014	Sharbro Energy, LLC	PO BOX 840	ARTESIA	NM	88211-0840	Your shipment was received at 3:19 pm on April 15, 2025 in DENVER, CO 80217. The acceptance of your package is pending.



EOG - Merciless NSP  
Postal Delivery Report

9402811898765442681335	McClellan Oil Corporation	PO BOX 730	ROSWELL	NM	88202-0730	Your shipment was received at 3:19 pm on April 15, 2025 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765442681342	XTO Holdings, LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING	TX	77389-1425	Your shipment was received at 3:19 pm on April 15, 2025 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765442681366	Heritage Oil and Gas LLC	PO BOX 100	ARTESIA	NM	88211-0100	Your shipment was received at 3:19 pm on April 15, 2025 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765442681137	EOG Resources	5509 CHAMPIONS DR	MIDLAND	TX	79706-2843	Your shipment was received at 3:19 pm on April 15, 2025 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765442681144	NEW MEXICO STATE LAND OFFICE ATTN SCOTT DAWSON	310 OLD SANTA FE TRL	SANTA FE	NM	87501-2708	Your shipment was received at 3:19 pm on April 15, 2025 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765442681106	Bureau of Land Management	301 DINOSAUR TRL	SANTA FE	NM	87508-1560	Your shipment was received at 3:19 pm on April 15, 2025 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765442681168	Bureau of Land Management	620 E GREENE ST	CARLSBAD	NM	88220-6292	Your shipment was received at 3:19 pm on April 15, 2025 in DENVER, CO 80217. The acceptance of your package is pending.

EOG - Merciless NSP  
Postal Delivery Report

9402811898765442681632	NEW MEXICO OIL CONSERVATION DIVISION ATTN MR. JONATHON SHEPARD	1220 S ST FRANCIS DR	SANTA FE	NM	87505-4225	Your shipment was received at 3:19 pm on April 15, 2025 in DENVER, CO 80217. The acceptance of your package is pending.
------------------------	---	----------------------	----------	----	------------	---

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 452487

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 452487
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	If this NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when API number(s) are assigned to those pending APD well(s) by sending an e-mail to <a href="mailto:ocd.engineer@emnrd.nm.gov">ocd.engineer@emnrd.nm.gov</a> . TITLED: (Updating NSP-XXX with API number(s))	7/8/2025