

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Michelle Sena

Signature

 Date

 Phone Number

 e-mail Address



BTA OIL PRODUCERS, LLC

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

May 22 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

In re: **Application of BTA Oil Producers, LLC for administrative approval to surface commingle (pool commingle) oil and gas production at the Mesa Bronco CTB located in the NW/4 of Section 1, Township 26 South, Range 32 East, Lea County, New Mexico, and to add additional wells.**

To: **ALL AFFECTED PARTIES**

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or msena@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

Michelle Sena

Michelle Sena
Production Analyst
BTA Oil Producers, LLC
msena@btaoil.com
O: 432-682-3753

**BTA OIL PRODUCERS, LLC**

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May 22, 2025

In re: **Application of BTA Oil Producers, LLC for administrative approval to surface commingle (pool commingle) oil and gas production at the Mesa Bronco CTB located in the NW/4 of Section 1, Township 26 South, Range 32 East, Lea County, New Mexico, and to add additional wells.**

To: Gerasimos Razatos, Director, Oil Conservation Division, New Mexico Department of Energy
Minerals and Natural Resources

Dear Mr. Razatos:

BTA Oil Producers, LLC (OGRID No. 260297), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (Pool Commingle) diversely owned oil and gas production at the **Mesa Bronco CTB** *in all existing and future infill wells drilled in the following spacing units:*

- (a) The 320-acre spacing unit comprised of the E/2 W/2 of Section 1 and 12, Township 26 South, Range 32 East, Lea County, New Mexico in the [97838] JENNINGS; UPPER BONE SPRING SHALE. The spacing unit is currently dedicated to the following horizontal well: the **Mesa 8105 1-12 FED 42H** (API # 30-025-46905);
- (b) The 320-acre spacing unit comprised of the W/2 W/2 of Section 1 and 12, Township 26 South, Range 32 East, Lea County, New Mexico in the [97838] JENNINGS; UPPER BONE SPRING SHALE. The spacing unit is currently dedicated to the following horizontal well: the **Mesa 8105 1-12 FED 43H** (API # 30-025-47153);
- (c) The 320-acre spacing unit comprised of the E/2 W/2 of Section 1 and 12, Township 26 South, Range 32 East, Lea County, New Mexico in the [98158] WC-025 G-09 S253236A; UPR WOLFCAMP. The spacing unit is currently dedicated to the following horizontal wells: the **Mesa 8105 1-12 FED 54H** (API # 30-025-48958), **Mesa 8105 1-12 FED 55H** (API # 30-025-48959), **Mesa 8105 1-12 FED 70H** (API # 30-025-49292), **Mesa 8105 1-12 FED 71H** (API # 30-025-48961);
- (d) The 320-acre spacing unit comprised of the W/2 W/2 of Section 1 and 12, Township 26 South, Range 32 East, Lea County, New Mexico in the [98158] WC-025 G-09 S253236A; UPR WOLFCAMP. The spacing unit is currently dedicated to the following horizontal wells: the **Mesa 8105 1-12 FED 56H** (API # 30-025-48960), **Mesa 8105 1-12 FED 57H** (API # 30-025-49290), **Mesa 8105 1-12 FED 72H** (API # 30-025-49293), **Mesa 8105 1-12 FED 73H** (API # 30-025-49294);

- (e) Pursuant to 19.15.12.10.C(4)(g), *future* [97838] JENNINGS; UPPER BONE SPRING SHALE and [98158] WC-025 G-09 S253236A; UPR WOLFCAMP *spacing units within the W/2 of Sections 1 and 12, Township 26 South, Range 32 East, Lea County, New Mexico, connected to the Mesa Bronco CTB* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the *Mesa Bronco CTB located in the NW/4 of Section 1*. Each well will have its own test separator and production will be separately metered with a Coriolis flow meter for oil and orifice meter for gas manufactured to AGA specifications.

Attached is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B that includes a statement from Michelle Sena, Production Analyst with BTA Oil Producers, LLC, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities, and C-102s for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, and we have accordingly attached a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or msena@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

Michelle Sena

Michelle Sena
Production Analyst
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MICHAEL BEAL

May 22, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

In re: **Re: Application of BTA Oil Producers, LLC for administrative approval to surface commingle (pool commingle) oil and gas production from the spacing units comprised of the W/2 of Sections 1 and 12, Township 26 South, Range 32 East, Lea County, New Mexico (the "Lands")**

To Whom This May Concern,

BTA Oil Producers, LLC, OGRID No. 260297, requests to commingle current oil and gas production from ten (10) distinct wells located on the Lands and future production from the Lands as described herein. The wells will be metered through individual liquid coriolis flow meters for oil and orifice meters for gas. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit 1**, the gas gathering line. Each well on the Lands will have its own test separator with a coriolis flow meter for oil and orifice meter for gas manufactured and assembled in accordance with the American Gas Association

(AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

Gas samples are obtained at the time of the meter testing and calibration and the composition and heating value are determined by a laboratory in accordance with the American Petroleum Institute (API) specifications to ensure accurate volume and energy (MMBTU) determinations.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit 1** hereto. The PFD shows that the water, oil and gas leave the wellbore and flow into a wellhead test separator which separates each stream. The oil is measured via the coriolis flow meter on each individual well and is calibrated periodically by a third-party measurement company for accuracy. After the oil is individually metered by coriolis flow meters at each well it can be comingled into a heater treater then into the stock tanks or, each well can be isolated into its own individual tank for testing purposes. The gas is measured on a volume and MMBTU basis by an orifice meter on each individual well and supporting EFM equipment in accordance with API Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other well's metered gas. The gathering line is then metered by another orifice meter at the tank battery check meter to show the total volume of gas leaving the tank battery. The tank battery meter

is tested and calibrated in accordance with industry specifications and volume and energy and determined on an hourly, daily and monthly basis. Once the gas exits the final tank battery sales check it travels directly into a third-party sales connect meter. The third-party gas gatherer has its own meter that measures the gas for custody transfer and that meter is also calibrated periodically to ensure measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered separately at each wellhead and allocated using accurate measurement equipment according to API specifications.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or msena@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

Michelle Sena

Michelle Sena Production
Analyst
BTA Oil Producers, LLC
msena@btaoil.com
O: 432-682-3753

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BTA Oil Producers, LLC

OPERATOR ADDRESS: 104 S Pecos Midland, TX 79701

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No (Federal Wells, BLM Notified, not SLO)

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[97838] JENNINGS; UPPER BONE SPRING SHALE					
[98158] WC-025 G-09 S253236A; UPR WOLFCAMP					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Sena TITLE: PRODUCTION ANALYST DATE: 5/22/2025

TYPE OR PRINT NAME MICHELLE SENA TELEPHONE NO.: 432-682-3753

E-MAIL ADDRESS: MSENA@BTAOIL.COM

APPLICATION FOR SURFACE COMMINGLE (LEASE COMMINGLE), STORAGE, AND SALES FOR OIL AND GAS PRODUCTION AT MESA BRONCO CTB

Pool	API	Well Name	Well Number	OCD Unit Letter	Section	Township	Range	Date Online	Oil (BOPD)	GAS (MCFD)	GRAVITY	BTU/cf
[97838] JENNINGS; UPPER BONE	30-025-46905	MESA 8105 1-12 FED	42H	D	1	26S	32E	New Drill	81	3202	46	1121
[97838] JENNINGS; UPPER BONE	30-025-47153	MESA 8105 1-12 FED	43H	D	1	26S	32E	New Drill	56	2577	46	1125
[98158] WC-025 G-09 S253236A; UPR WOLFCAMP	30-025-48958	MESA 8105 1-12 FED	54H	C	1	26S	32E	New Drill	229	2117	48	1296
[98158] WC-025 G-09 S253236A; UPR WOLFCAMP	30-025-48959	MESA 8105 1-12 FED	55H	C	1	26S	32E	New Drill	442	1227	48	1408
[98158] WC-025 G-09 S253236A; UPR WOLFCAMP	30-025-48960	MESA 8105 1-12 FED	56H	D	1	26S	32E	New Drill	129	1204	48	1296
[98158] WC-025 G-09 S253236A; UPR WOLFCAMP	30-025-49290	MESA 8105 1-12 FED	57H	D	1	26S	32E	New Drill	395	1049	48	1408
[98158] WC-025 G-09 S253236A; UPR WOLFCAMP	30-025-49292	MESA 8105 1-12 FED	70H	C	1	26S	32E	New Drill	489	1438	48	1333
[98158] WC-025 G-09 S253236A; UPR WOLFCAMP	30-025-48961	MESA 8105 1-12 FED	71H	C	1	26S	32E	New Drill	346	1731	48	1339
[98158] WC-025 G-09 S253236A; UPR WOLFCAMP	30-025-49293	MESA 8105 1-12 FED	72H	D	1	26S	32E	New Drill	503	1732	48	1333
[98158] WC-025 G-09 S253236A; UPR WOLFCAMP	30-025-49294	MESA 8105 1-12 FED	73H	D	1	26S	32E	New Drill	353	1909	48	1339

APPLICATION FOR SURFACE COMMINGLE (LEASE COMMINGLE), STORAGE, AND SALES FOR OIL AND GAS PRODUCTION AT MESA BRONCO CTB

By combining the production of these leases, the federal royalty value will not be reduced by commingling of production of different formations or values and will not result in improper measurement of production.

Commingling Proposal for leases: NMNM014492

WEIGHTED AVERAGE FORMULAS:

(BOPD of well #1 x Gravity of well #1) + (BOPD of well #2 x Gravity of well #2) + (...) = X, $X/(\text{Total BOPD}) = \text{Weighted Gravity of Oil}$

(MCFD of well #1 x BTU of well #1) + (MCFD of well #2 x BTU of well #2) + (...) = X, $X/(\text{Total MCFD}) = \text{Weighted BTU gas}$

Federal Lease NMNM014492 Royalty Rate 12.5%								X for formulas	
Well Name	Well Number	Oil (BOPD)	GAS (MCFD)	GRAVITY	BTU/cf	Value/bbl	Value/mcf	(oil)	(gas)
MESA 8105 1-12 FED	42H	81	3202	46	1121	\$69.48	\$2.36	3726	3589442
MESA 8105 1-12 FED	43H	56	2577	46	1125	\$69.48	\$2.36	2576	2899125

Federal Lease NMNM014492 Royalty Rate 12.5%									
MESA 8105 1-12 FED	54H	229	2117	48	1296	\$69.48	\$2.36	10992	2743632
MESA 8105 1-12 FED	55H	442	1227	48	1408	\$69.48	\$2.36	21216	1727616
MESA 8105 1-12 FED	56H	129	1204	48	1296	\$69.48	\$2.36	6192	1560384
MESA 8105 1-12 FED	57H	395	1049	48	1408	\$69.48	\$2.36	18960	1476992
MESA 8105 1-12 FED	70H	489	1438	48	1333	\$69.48	\$2.36	23472	1916854
MESA 8105 1-12 FED	71H	346	1731	48	1339	\$69.48	\$2.36	16608	2317809
MESA 8105 1-12 FED	72H	503	1732	48	1333	\$69.48	\$2.36	24144	2308756
MESA 8105 1-12 FED	73H	353	1909	48	1339	\$69.48	\$2.36	16944	2556151

TOTALS

3023

18186

X=

144830

23096761

Weighted Gravity = 47.91

Weighted BTU gas = 1270

Economic combined production

Federal Lease NMNM014492 Royalty Rate 12.5%

Royalty Rate 12.5%

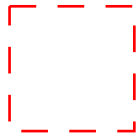
Facility Name	BOPD	Oil Gravity @ 60 deg	Value/bbl	MCFPD	BTU/cf	Value/mcf
Mesa Bronco CTB	3023	47.0	\$69.48	18186	1300	\$2.36

Signed: *Michelle Sena*

Printed Name: Michelle Sena

Title: Production Analyst

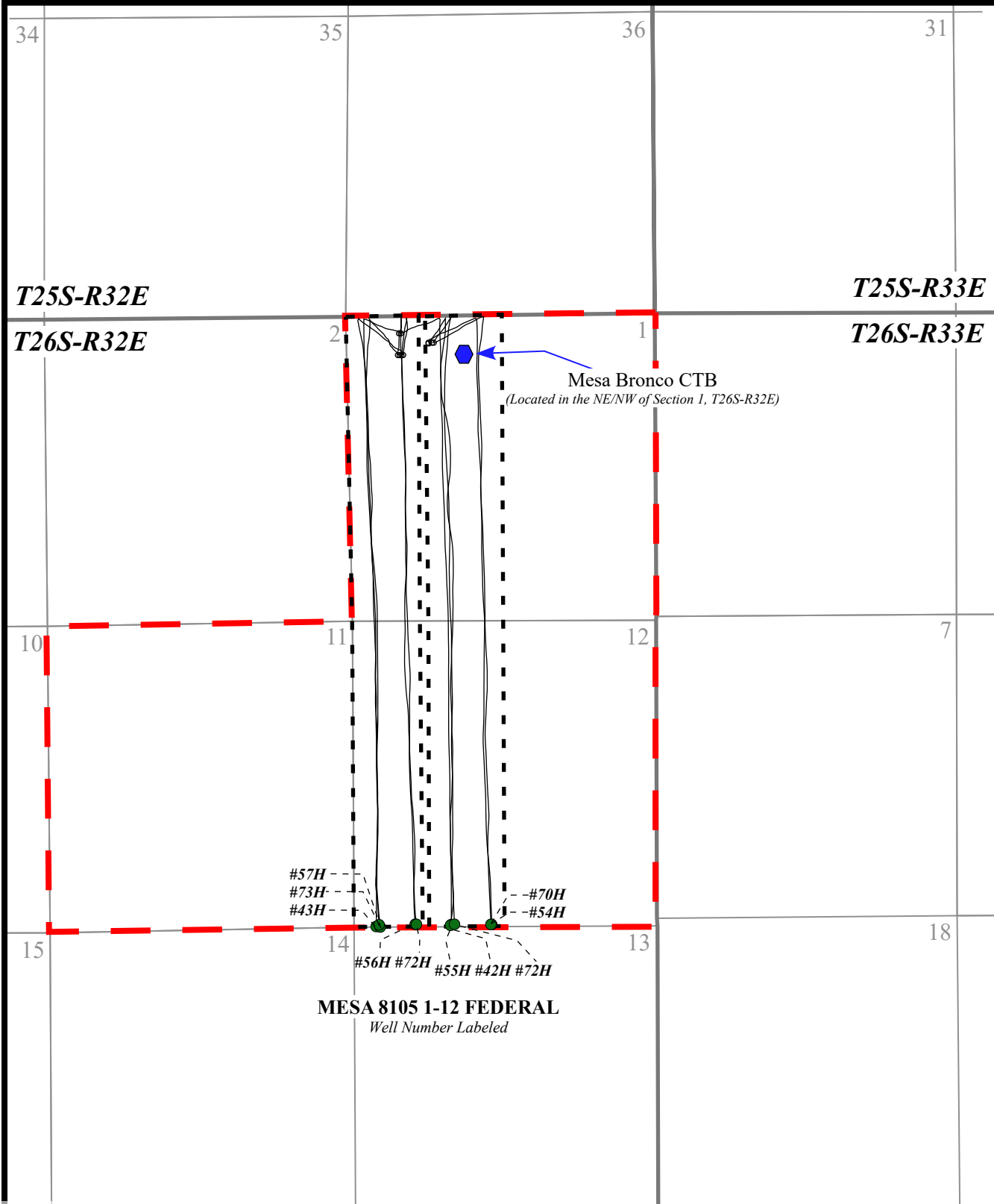
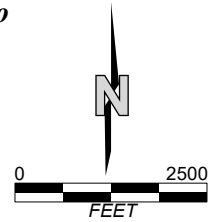
Date: 5/22/2025

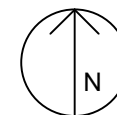
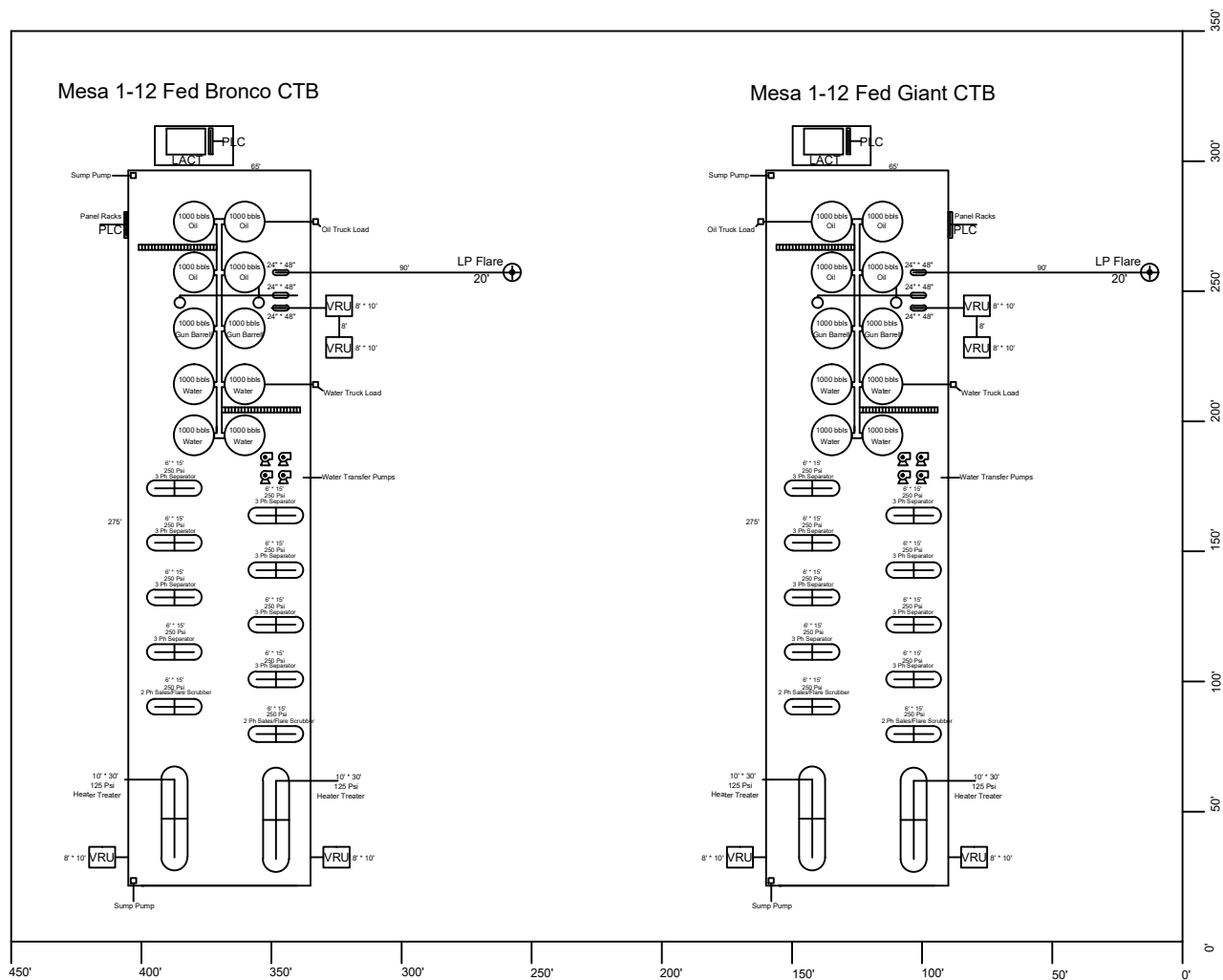
BTA BTA Oil Producers, LLC**Mesa Bronco CTB Commingling Location Map**
*in the W/2 of Sections 1 and 12, T-26-S, R-32-E, Lea County, New Mexico***LEGEND**

NMNM014492 Lease

Well Symbol:

SLO ——— BHL

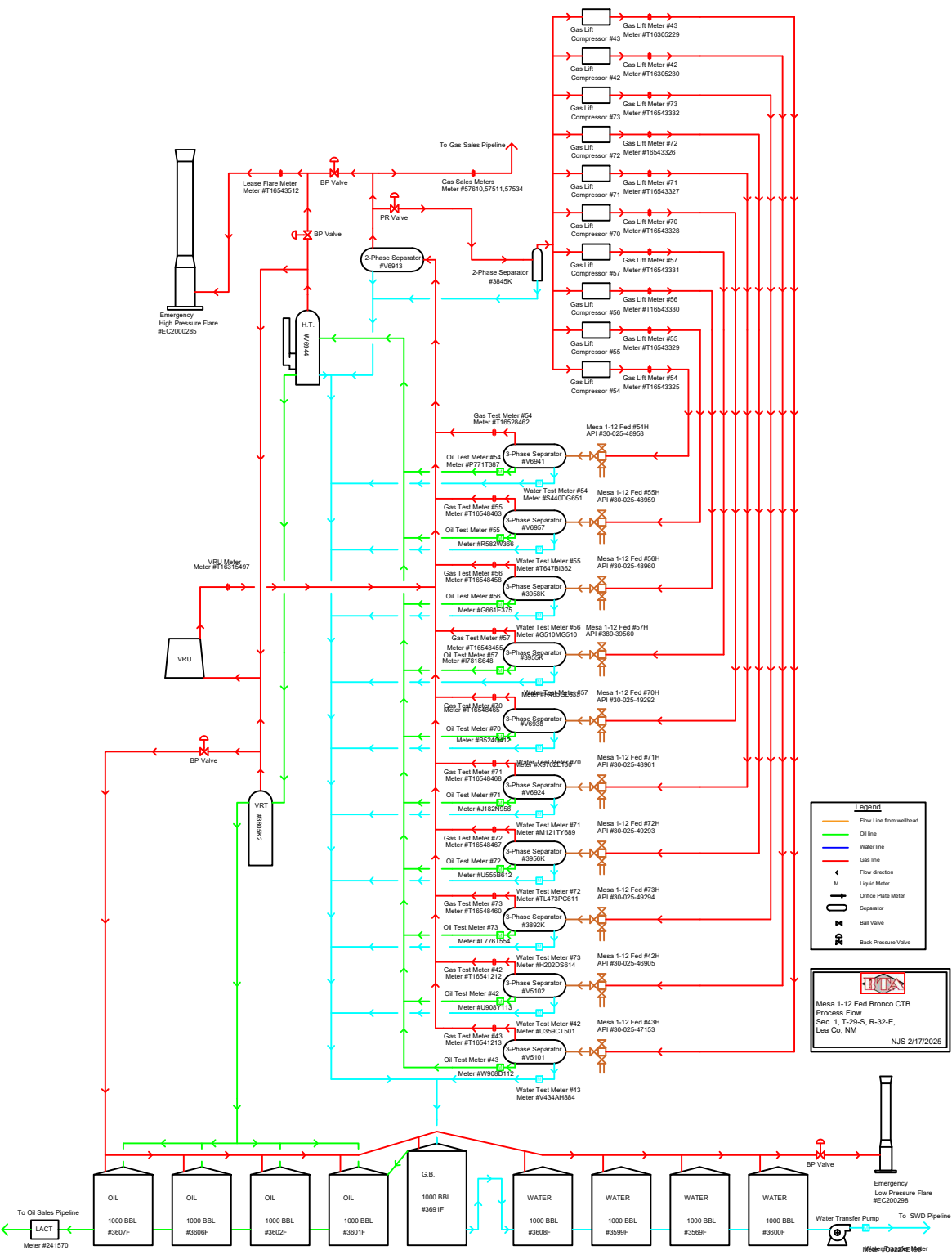






Mesa 1-12 Fed Bronco CTB
Mesa 1-12 Fed Giant CTB
Site layout
Sec. 1, T-26-S, R-32-E,
Lea County, New Mexico
NJS 2/17/2025

Exhibit 1



DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49292	Pool Code 98158	Pool Name WC-025 G-09 S253236A; UPR WOLFCAMP
Property Code 327174	Property Name MESA 8105 1-12 FEDERAL	Well Number 70H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Elevation 3353'

Surface Location

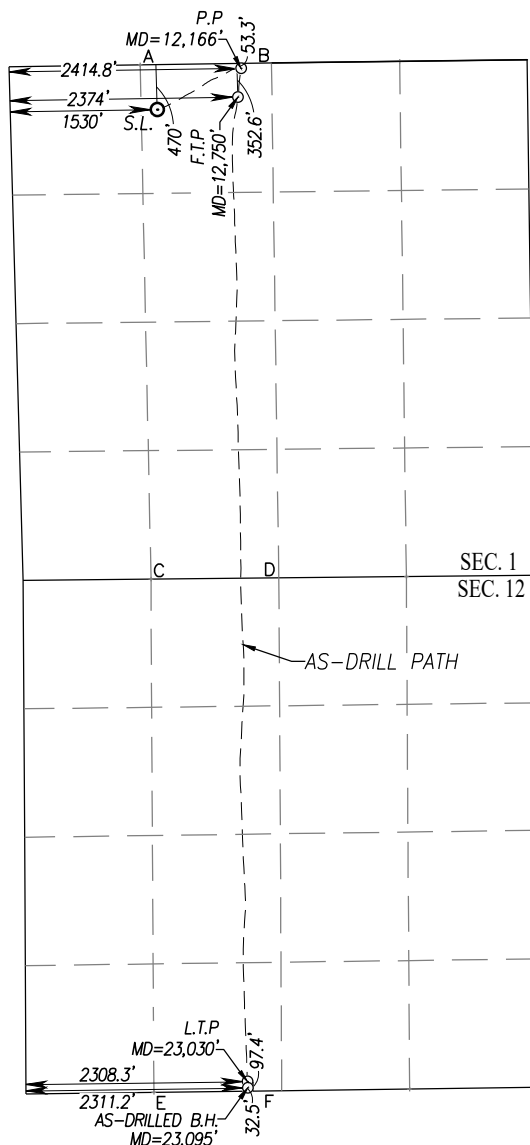
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	1	26-S	32-E		470	NORTH	1530	WEST	LEA

As-Drilled Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	26-S	32-E		32.5	SOUTH	2311.2	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

GEODETIC COORDINATES	GEODETIC COORDINATES
NAD 27 NME	NAD 83 NME
SURFACE LOCATION	SURFACE LOCATION
Y=392927.3 N	Y=392984.8 N
X=717257.5 E	X=758444.1 E
LAT.=32.078331° N	LAT.=32.078456° N
LONG.=103.631901° W	LONG.=103.632373° W
PENETRATION POINT	PENETRATION POINT
NAD 27 NME	NAD 83 NME
Y=393357.0 N	Y=393414.5 N
X=718130.6 E	X=759317.2 E
LAT.=32.079497° N	LAT.=32.079621° N
LONG.=103.629074° W	LONG.=103.629545° W
FIRST TAKE POINT	FIRST TAKE POINT
NAD 27 NME	NAD 83 NME
Y=393057.3 N	Y=393114.8 N
X=718098.0 E	X=759284.6 E
LAT.=32.078673° N	LAT.=32.078798° N
LONG.=103.629185° W	LONG.=103.629656° W

CORNER COORDINATES TABLE

NAD 27 NME
A - Y=393394.8 N, X=717081.4 E
B - Y=393415.0 N, X=718447.9 E
C - Y=388039.4 N, X=717192.6 E
D - Y=388053.0 N, X=718523.7 E
E - Y=382694.3 N, X=717222.3 E
F - Y=382711.4 N, X=718554.5 E

CORNER COORDINATES TABLE

NAD 83 NME
A - Y=393452.3 N, X=758267.9 E
B - Y=393472.5 N, X=759634.5 E
C - Y=388096.8 N, X=758379.4 E
D - Y=388110.4 N, X=759710.5 E
E - Y=382751.6 N, X=758409.4 E
F - Y=382768.7 N, X=759741.5 E

LAST TAKE POINT
NAD 27 NME
Y=382804.2 N
X=718197.4 E
LAT.=32.050487° N
LONG.=103.629080° W

LAST TAKE POINT
NAD 83 NME
Y=382861.5 N
X=759384.5 E
LAT.=32.050612° N
LONG.=103.629550° W

AS-DRILLED BOTTOM
HOLE LOCATION
NAD 27 NME
Y=382739.4 N
X=718200.6 E
LAT.=32.050309° N
LONG.=103.629071° W

AS-DRILLED BOTTOM
HOLE LOCATION
NAD 83 NME
Y=382796.7 N
X=759387.6 E
LAT.=32.050434° N
LONG.=103.629541° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Katy Reddell 10/06/2023

Signature Date

KATY REDDELL

Printed Name

kreddell@btaoil.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

NOVEMBER 22, 2019

Date of Survey
Signature & Seal of Professional Surveyor:

12641

Gary G. Eidson 10/11/2023
Certificate Number Gary G. Eidson 12641

ACK REL. W.O.:19111261 JWSC W.O.: 23.13.0320

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
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District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AS-DRILLED ☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

¹ API Number 30-025- 48959	² Pool Code 98158	³ Pool Name WC-025-G-09 S253236A; UPPR WOLFCAMP
⁴ Property Code 32714	Property Name MESA 8105 1-12 FED	
⁷ OGRID No. 206297	⁸ Operator Name BTA OIL PRODUCERS, LLC	⁶ Well Number 55H
		⁹ Elevation 3350'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	1	26S	36E		470	NORTH	1470	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	26S	36E		47	SOUTH	1634	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>SURFACE HOLE LOCATION 470' FNL 1470' FWL, SECTION 1 NAD 83, SPCS NM EAST X:758388.14' / Y:392991.64' LAT:32.07847575N / LON:-103.63255316W 0' MEASURED DEPTH IN FEET NAD 27, SPCS NM EAST X:717201.57' / Y:392934.10' LAT:32.07835090N / LON:103.63208182W</p> <p>KICK OFF POINT/FIRST TAKE POINT 415' FNL 1744' FWL, SECTION 1 NAD 83, SPCS NM EAST X:758660.93' / Y:393049.30' LAT:32.07862937N / LON:-103.63167125W 12500' MEASURED DEPTH IN FEET NAD 27, SPCS NM EAST X:717474.36' / Y:392991.75' LAT:32.07862937N / LON:103.63167125W</p> <p>LAST TAKE POINT 104' FSL 1643' FWL, SECTION 12 NAD 83, SPCS NM EAST X:758720.00' / Y:382860.07' LAT:32.05062047N / LON:-103.63169442W 22740' MEASURED DEPTH IN FEET NAD 27, SPCS NM EAST X:717532.97' / Y:382802.78' LAT:32.05049542N / LON:103.63169442W</p> <p>BOTTOM HOLE LOCATION 47' FSL 1634' FWL, SECTION 12 NAD 83, SPCS NM EAST X:758710.62' / Y:382802.83' LAT:32.05046330N / LON:-103.63172590W 22798' MEASURED DEPTH IN FEET NAD 27, SPCS NM EAST X:717523.59' / Y:382745.55' LAT:32.05033825N / LON:103.63125619W</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p style="text-align: right;">Katy Reddell 11/20/2023</p> <p>Signature _____ Date _____</p> <p style="text-align: right;">KATY REDDELL</p> <p>Printed Name _____</p> <p style="text-align: right;">kreddell@btaoil.com</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well surface location shown on this plat was plotted from field notes of the as-staked surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurements performed by Delta Field Services, LLC.</p> <p style="text-align: right;">OCTOBER 12, 2023</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <div style="text-align: right;"> </div> <p>Certificate Number _____</p> <p style="text-align: right;">LLOYD P. SHORT 21653</p>
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SHEET 1 OF 1
JOB No. R4168_003
REV 0 IM 10/11/2023

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981493 Convergence Angle: 0.3968833°

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
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DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-48961	Pool Code 98158	Pool Name WC-025 G-09 S253236A UPR WOLFCAMP
Property Code 327174	Property Name MESA 8105 1-12 FEDERAL	Well Number 71H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Elevation 3352'

Surface Location

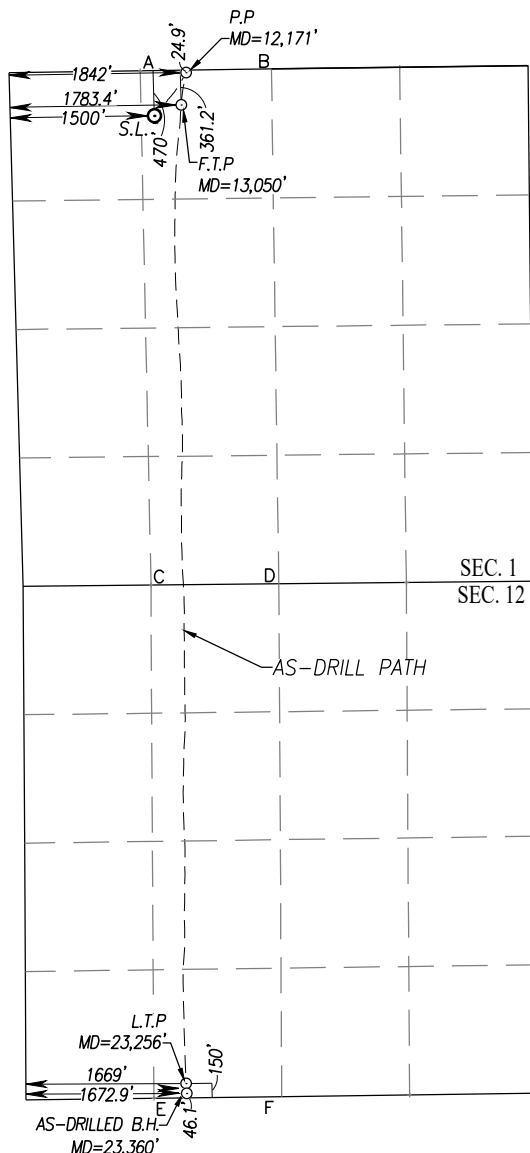
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	1	26-S	32-E		470	NORTH	1500	WEST	LEA

As-Drilled Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	26-S	32-E		46.1	SOUTH	1672.9	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

GEODETIC COORDINATES	GEODETIC COORDINATES
NAD 27 NME	NAD 83 NME
SURFACE LOCATION	SURFACE LOCATION
Y=392926.9 N	Y=392984.4 N
X=717227.5 E	X=758414.1 E
LAT.=32.078331° N	LAT.=32.078455° N
LONG.=103.631998° W	LONG.=103.632469° W
PENETRATION POINT	PENETRATION POINT
NAD 27 NME	NAD 83 NME
Y=393376.9 N	Y=393434.4 N
X=717557.2 E	X=758743.7 E
LAT.=32.079562° N	LAT.=32.079687° N
LONG.=103.630925° W	LONG.=103.631396° W
FIRST TAKE POINT	FIRST TAKE POINT
NAD 27 NME	NAD 83 NME
Y=393039.9 N	Y=393097.4 N
X=717507.8 E	X=758694.4 E
LAT.=32.078636° N	LAT.=32.078761° N
LONG.=103.631091° W	LONG.=103.631562° W

CORNER COORDINATES TABLE

NAD 27 NME
A - Y=393394.8 N, X=717081.4 E
B - Y=393415.0 N, X=718447.9 E
C - Y=388039.4 N, X=717192.6 E
D - Y=388053.0 N, X=718523.7 E
E - Y=382694.3 N, X=717222.3 E
F - Y=382711.4 N, X=718554.5 E

CORNER COORDINATES TABLE

NAD 83 NME
A - Y=393452.3 N, X=758267.9 E
B - Y=393472.5 N, X=759634.5 E
C - Y=388096.8 N, X=758379.4 E
D - Y=388110.4 N, X=759710.5 E
E - Y=382751.6 N, X=758409.4 E
F - Y=382768.7 N, X=759741.5 E

LAST TAKE POINT

NAD 27 NME
Y=382848.6 N
X=717558.1 E
LAT.=32.050621° N
LONG.=103.631143° W

LAST TAKE POINT

NAD 83 NME
Y=382905.9 N
X=758745.1 E
LAT.=32.050746° N
LONG.=103.631612° W

AS-DRILLED BOTTOM

HOLE LOCATION

NAD 27 NME
Y=382744.8 N
X=717562.4 E
LAT.=32.050335° N
LONG.=103.631131° W

AS-DRILLED BOTTOM

HOLE LOCATION

NAD 83 NME
Y=382802.1 N
X=758749.4 E
LAT.=32.050461° N
LONG.=103.631601° W

NOTE: AS-DRILLED BOTTOM HOLE, LAST TAKE POINT, FIRST TAKE POINT AND PENETRATION POINT PLOTTED FROM DATA FURNISHED BY KTX DIRECTIONAL DRILLING ON JULY 31, 2022.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Katy Reddell 11/2/2023

Signature

Date

KATY REDDELL

Printed Name

kreddell@btaoil.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

NOVEMBER 23, 2019

Date of Survey

Signature & Seal of Professional Surveyor:

GARY G. EIDSON
12641
REGISTERED PROFESSIONAL SURVEYOR

Certificate Number Gary G. Eidson 12641

ACK REL. W.O.:19111262 JWSC W.O.: 23.13.0321

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
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DISTRICT IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

AS-DRILLED

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49293	Pool Code 98158	Pool Name WC-025 G-09 S253236A; UPR WOLFCAMP
Property Code 327174	Property Name MESA 8105 1-12 FED	Well Number 72H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Elevation 3337'

Surface Location

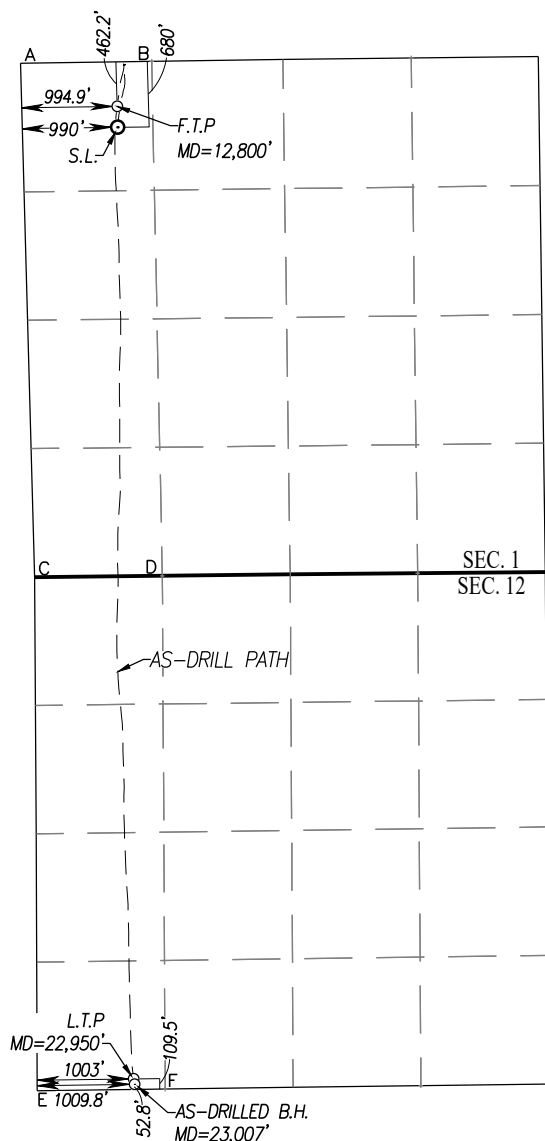
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	26-S	32-E		680	NORTH	990	WEST	LEA

As-Drilled Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	26-S	32-E		52.8	SOUTH	1009.8	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

GEODETIC COORDINATES	GEODETIC COORDINATES
NAD 27 NME	NAD 83 NME
SURFACE LOCATION	SURFACE LOCATION
Y= 392709.5 N	Y= 392767.0 N
X= 716723.5 E	X= 757910.1 E
LAT.=32.077742° N	LAT.=32.077867° N
LONG.=103.633630° W	LONG.=103.634101° W
FIRST TAKE POINT	FIRST TAKE POINT
NAD 27 NME	NAD 83 NME
Y= 392927.3 N	Y= 392984.9 N
X= 716722.2 E	X= 757908.8 E
LAT.=32.078341° N	LAT.=32.078466° N
LONG.=103.633629° W	LONG.=103.634101° W

CORNER COORDINATES TABLE

NAD 27 NME

A - Y=	393374.5	N, X=	715714.9	E
B - Y=	393394.8	N, X=	717081.4	E
C - Y=	388025.8	N, X=	715861.6	E
D - Y=	388039.4	N, X=	717192.6	E
E - Y=	382677.2	N, X=	715890.2	E
F - Y=	382694.3	N, X=	717222.3	E

CORNER COORDINATES TABLE

NAD 83 NME

A - Y=	393432.1 N,	X=	756901.4 E
B - Y=	393452.3 N,	X=	758267.9 E
C - Y=	388083.2 N,	X=	757048.4 E
D - Y=	388096.8 N,	X=	758379.4 E
E - Y=	382734.5 N,	X=	757077.2 E
F - Y=	382751.6 N,	X=	758409.4 E

LAST TAKE POINT	LAST TAKE POINT
NAD 27 NME	NAD 83 NME
Y= 382799.5 N	Y= 382856.8 N
X= 716892.4 E	X= 758079.4 E
LAT.=32.050498" N	LAT.=32.050623" N
LONG.=103.633292" W	LONG.=103.633762" W
AS-DRILLED BOTTOM	AS-DRILLED BOTTOM
HOLE LOCATION	HOLE LOCATION
NAD 27 NME	NAD 83 NME
Y= 382742.9 N	Y= 382800.2 N
X= 716899.4 E	X= 758086.4 E
LAT.=32.050342" N	LAT.=32.050467" N
LONG.=103.633271" W	LONG.=103.633740" W

NOTE: AS-DRILLED BOTTOM HOLE, LAST TAKE
POINT AND FIRST TAKE POINT PLOTTED FROM DATA
FURNISHED BY KLX DIRECTIONAL DRILLING
SEPTEMBER 16, 2022.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Katy Reddell 4/6/2023

Signature
Date

KATY REDDELL

Printed Name _____

kreddell@btaoil.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 21, 2019

Date of Survey: 12641
Signature & Seal of Professional Surveyor

Gary S Edson 03/10/2023

Certificate Number	Gary G. Eidson	12641
	Ronald J. Eidson	3239

ACK	REL.W.O.:19111263	JWSC W.O.: 23.13.0089
-----	-------------------	-----------------------

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

AS-DRILLED

XAMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49294	Pool Code 98158	Pool Name WC-025-G-09 S253236A; UPR WOLFCAMP
Property Code 32174	Property Name MESA 8105 1-12 FED	Well Number 73H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Elevation 3336'

Surface Location

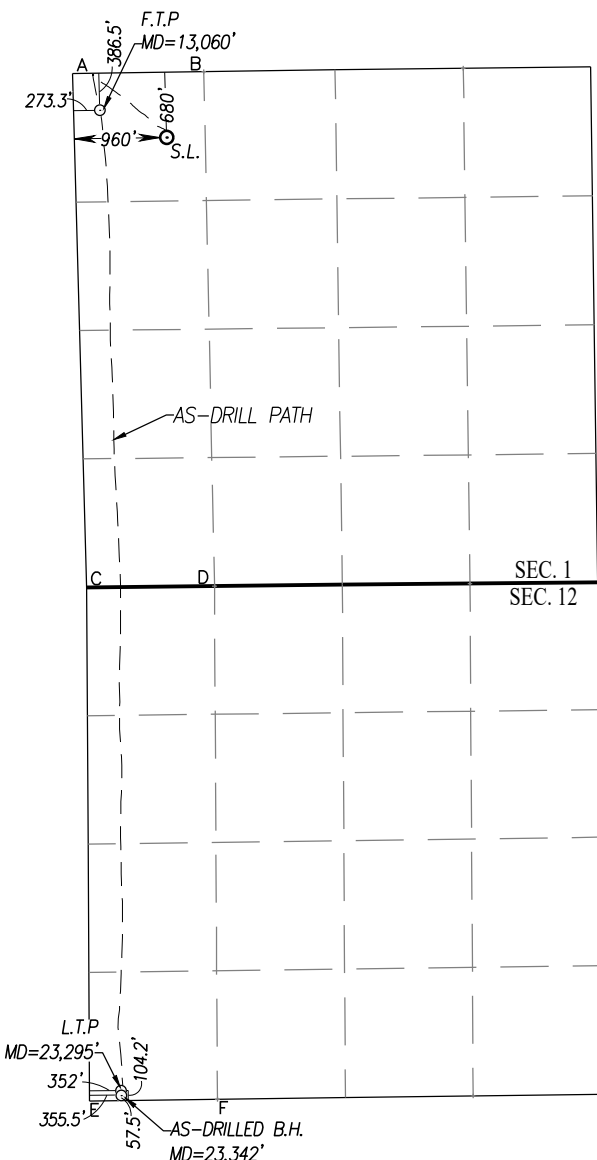
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	26-S	32-E		680	NORTH	960	WEST	LEA

As-Drilled Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	26-S	32-E		57.5	SOUTH	355.5	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

GEODETIC COORDINATES
NAD 27 NME
SURFACE LOCATION
Y= 392709.1 N
X= 716693.4 E
LAT.=32.077741° N
LONG.=103.633727° W

FIRST TAKE POINT
NAD 27 NME
Y= 392992.3 N
X= 715998.7 E
LAT.=32.078532° N
LONG.=103.635964° W

GEODETIC COORDINATES
NAD 83 NME
SURFACE LOCATION
Y= 392766.6 N
X= 757880.0 E
LAT.=32.077866° N
LONG.=103.634198° W

FIRST TAKE POINT
NAD 83 NME
Y= 393049.8 N
X= 757185.3 E
LAT.=32.078657° N
LONG.=103.636435° W

CORNER COORDINATES TABLE

NAD 27 NME
A - Y= 393374.5 N, X= 715714.9 E
B - Y= 393394.8 N, X= 717081.4 E
C - Y= 388025.8 N, X= 715861.6 E
D - Y= 388039.4 N, X= 717192.6 E
E - Y= 382677.2 N, X= 715890.2 E
F - Y= 382694.3 N, X= 717222.3 E

CORNER COORDINATES TABLE

NAD 83 NME
A - Y= 393432.1 N, X= 756901.4 E
B - Y= 393452.3 N, X= 758267.9 E
C - Y= 388083.2 N, X= 757048.4 E
D - Y= 388096.8 N, X= 758379.4 E
E - Y= 382734.5 N, X= 757077.2 E
F - Y= 382751.6 N, X= 758409.4 E

LAST TAKE POINT
NAD 27 NME
Y= 382785.9 N
X= 716241.5 E
LAT.=32.050472° N
LONG.=103.635393° W

LAST TAKE POINT
NAD 83 NME
Y= 382843.2 N
X= 757428.5 E
LAT.=32.050597° N
LONG.=103.635863° W

AS-DRILLED BOTTOM HOLE LOCATION
NAD 27 NME
Y= 382739.2 N
X= 716245.3 E
LAT.=32.050344° N
LONG.=103.635382° W

AS-DRILLED BOTTOM HOLE LOCATION
NAD 83 NME
Y= 382796.5 N
X= 757432.3 E
LAT.=32.050469° N
LONG.=103.635852° W

NOTE: AS-DRILLED BOTTOM HOLE, LAST TAKE POINT, AND FIRST TAKE POINT PLOTTED FROM DATA FURNISHED BY KLX DIRECTIONAL DRILLING ON AUGUST 07, 2022.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Katy Reddell 4/10/2023

Signature Date

KATY REDDELL

Printed Name

kreddell@btaoil.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 26 2019

Date of Survey 12641
Signature Seal of Professional Surveyor

Gary G. Eidson 03/09/2023

Certificate Number Gary G. Eidson 12641
Ronald J. Eidson 3239

ACK REL.W.O.: 19111264 JWSC W.O.: 23.13.0088

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46905	Pool Code 97838	Pool Name JENNINGS-UPPER BONE SPRING
Property Code 327174	Property Name MESA 8105 1-12 FED	Well Number 42H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Elevation 3336'

Surface Location									
UL or lot No. D	Section 1	Township 26-S	Range 32-E	Lot Idn	Feet from the 280	North/South line NORTH	Feet from the 990	East/West line WEST	County LEA

As-Drilled Bottom Hole Location If Different From Surface									
UL or lot No. N	Section 12	Township 26-S	Range 32-E	Lot Idn	Feet from the 58.8	North/South line SOUTH	Feet from the 1647.6	East/West line WEST	County LEA

Penetration Point Location									
UL or lot No. C	Section 1	Township 26-S	Range 32-E	Lot Idn	Feet from the 88.9	North/South line NORTH	Feet from the 1683	East/West line WEST	County LEA

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SCALE: 1"=2000'

GEODETIC COORDINATES
NAD 83 NME
SURFACE LOCATION
Y= 393166.8 N
X= 757899.0 E
LAT.=32.078966° N
LONG.=103.634129° W
PENETRATION POINT
NAD 83 NME
Y= 393368.2 N
X= 758586.4 E
LAT.=32.079507° N
LONG.=103.631905° W
FIRST TAKE POINT
NAD 83 NME
Y= 393002.1 N
X= 758589.7 E
LAT.=32.078501° N
LONG.=103.631902° W
GEODETIC COORDINATES
NAD 27 NME
SURFACE LOCATION
Y= 393109.3 N
X= 716712.4 E
LAT.=32.078841° N
LONG.=103.633657° W
PENETRATION POINT
NAD 27 NME
Y= 393310.6 N
X= 717399.8 E
LAT.=32.079382° N
LONG.=103.631434° W
FIRST TAKE POINT
NAD 27 NME
Y= 392944.6 N
X= 717403.2 E
LAT.=32.078376° N
LONG.=103.631431° W

CORNER COORDINATES TABLE

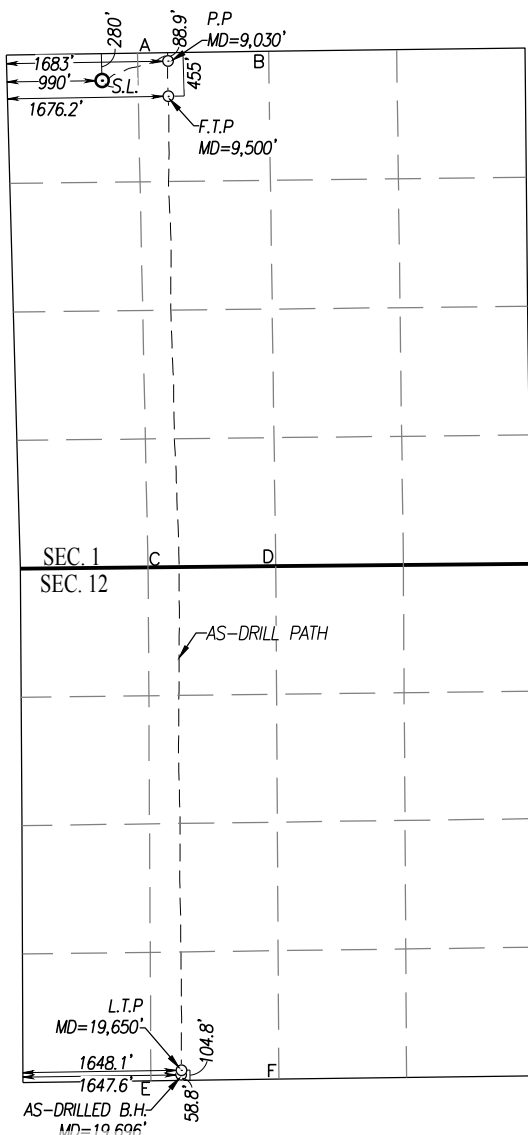
NAD 27 NME
A - Y= 393394.8 N, X= 717081.4 E
B - Y= 393415.0 N, X= 718447.9 E
C - Y= 388039.4 N, X= 717192.6 E
D - Y= 388053.0 N, X= 718523.7 E
E - Y= 382694.3 N, X= 717222.3 E
F - Y= 382711.4 N, X= 718554.5 E

CORNER COORDINATES TABLE

NAD 83 NME
A - Y= 393452.3 N, X= 758267.9 E
B - Y= 393472.5 N, X= 759634.5 E
C - Y= 388096.8 N, X= 758379.4 E
D - Y= 388110.4 N, X= 759710.5 E
E - Y= 382751.6 N, X= 758409.4 E
F - Y= 382768.7 N, X= 759741.5 E

LAST TAKE POINT
NAD 83 NME
Y= 382860.4 N
X= 758724.3 E
LAT.=32.050621° N
LONG.=103.631680° W
AS-DRILLED BOTTOM HOLE LOCATION
NAD 83 NME
Y= 382814.4 N
X= 758724.0 E
LAT.=32.050495° N
LONG.=103.631682° W
LAST TAKE POINT
NAD 27 NME
Y= 382803.1 N
X= 717537.3 E
LAT.=32.050496° N
LONG.=103.631211° W
AS-DRILLED BOTTOM HOLE LOCATION
NAD 27 NME
Y= 382757.1 N
X= 717537.0 E
LAT.=32.050370° N
LONG.=103.631213° W

NOTE: AS-DRILLED BOTTOM HOLE, LAST TAKE POINT, FIRST TAKE POINT AND PENETRATION POINT PLOTTED FROM DATA FURNISHED BY QES SURVEY REPORT ON JUNE 04, 2020.



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Katy Reddell 3/16/2021

Signature Date

KATY REDDELL

Printed Name

kreddell@btaoil.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 20, 2019

Date of Survey
Signature and Seal of Professional Surveyor

12641

ACK REL. W.O.:19110917 JWSC W.O.: 21.13.0081

ACK REL. W.O.:19110917 JWSC W.O.: 21.13.0081

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ACK REL. W.O.:19110917 JWSC W.O.: 21.13.0081

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DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

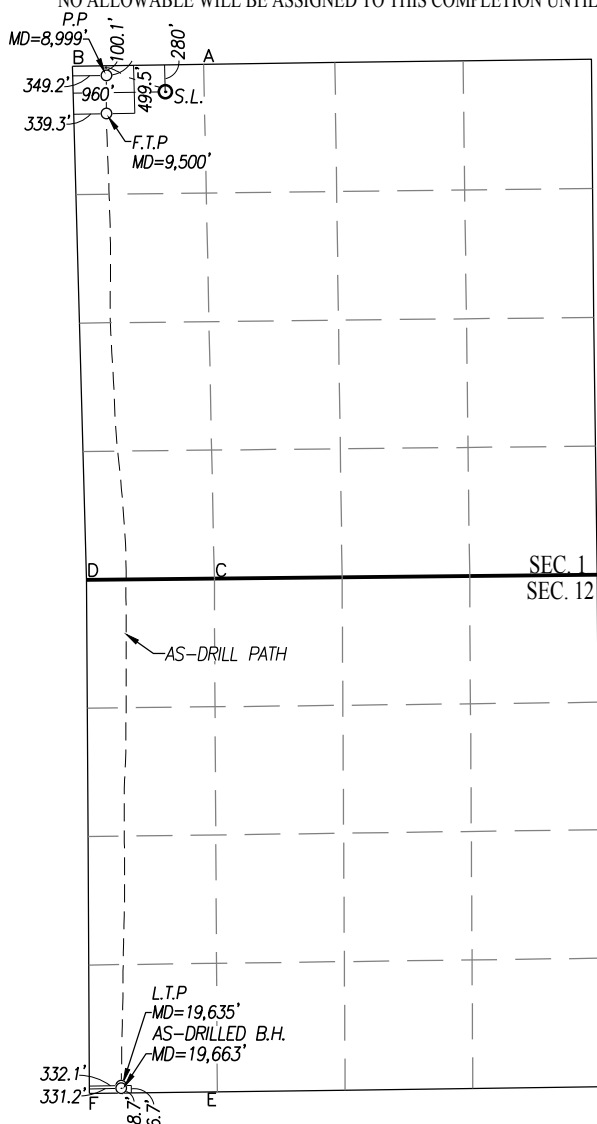
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47153		Pool Code 97838		Pool Name JENNINGS-UPPER BONE SPRING					
Property Code 327174		Property Name MESA 8105 1-12 FED						Well Number 43H	
OGRID No. 260297		Operator Name BTA OIL PRODUCERS, LLC						Elevation 3336'	
Surface Location									
UL or lot No. D	Section 1	Township 26-S	Range 32-E	Lot Idn	Feet from the 280	North/South line NORTH	Feet from the 960	East/West line WEST	County LEA
As-Drilled Bottom Hole Location If Different From Surface									
UL or lot No. M	Section 12	Township 26-S	Range 32-E	Lot Idn	Feet from the 48.7	North/South line SOUTH	Feet from the 331.2	East/West line WEST	County LEA
Penetration Point Location									
UL or lot No. D	Section 1	Township 26-S	Range 32-E	Lot Idn	Feet from the 100.1	North/South line NORTH	Feet from the 349.2	East/West line WEST	County LEA
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 393166.4 N X= 757869.0 E LAT.=32.078965° N LONG.=103.634225° W PENETRATION POINT NAD 83 NME Y= 393337.2 N X= 757253.3 E LAT.=32.079446° N LONG.=103.636210° W FIRST TAKE POINT NAD 83 NME Y= 392937.9 N X= 757254.4 E LAT.=32.078348° N LONG.=103.636214° W	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 393108.9 N X= 716682.5 E LAT.=32.078841° N LONG.=103.633754° W PENETRATION POINT NAD 27 NME Y= 393279.6 N X= 716066.7 E LAT.=32.079321° N LONG.=103.635738° W FIRST TAKE POINT NAD 27 NME Y= 392880.4 N X= 716067.9 E LAT.=32.078223° N LONG.=103.635743° W
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CORNER COORDINATES TABLE

NAD 27 NME

A - Y= 393394.8 N, X= 717081.4 E
B - Y= 393374.5 N, X= 715714.9 E
C - Y= 388039.4 N, X= 717192.6 E
D - Y= 388025.8 N, X= 715861.6 E
E - Y= 382694.3 N, X= 717222.3 E
F - Y= 382677.2 N, X= 715890.1 E

CORNER COORDINATES TABLE

NAD 83 NME

A - Y= 393452.3 N, X= 758267.9 E
B - Y= 393432.1 N, X= 756901.4 E
C - Y= 388096.8 N, X= 758379.4 E
D - Y= 388083.2 N, X= 757048.4 E
E - Y= 382751.6 N, X= 758409.4 E
F - Y= 382734.4 N, X= 757077.1 E

LAST TAKE POINT

NAD 83 NME Y= 382815.4 N X= 757408.8 E LAT.=32.050521° N LONG.=103.635927° W	NAD 27 NME Y= 382758.1 N X= 716221.8 E LAT.=32.050396° N LONG.=103.635457° W
--	--

AS-DRILLED BOTTOM HOLE LOCATION

NAD 83 NME Y= 382787.4 N X= 757408.0 E LAT.=32.050444° N LONG.=103.635930° W	NAD 27 NME Y= 382730.2 N X= 716221.0 E LAT.=32.050319° N LONG.=103.635460° W
--	--

NOTE: AS-DRILLED BOTTOM HOLE, LAST TAKE POINT, FIRST TAKE POINT AND PENETRATION POINT PLOTTED FROM DATA FURNISHED BY QES SURVEY REPORT ON JUNE 21, 2020.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Katy Reddell 03/10/2021

Signature

Date

KATY REDDELL

Printed Name

KREDDELL@BTAOIL.COM

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature & Seal of Professional Surveyor

Gary G. Eidson 03/01/2021

Certificate Number	Gary G. Eidson	12641
	Ronald J. Eidson	3239

ACK REL. W.O.:19110918 JWSC W.O.: 21.13.0082

District I

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

¹ API Number 30-025-48958	² Pool Code 98158	³ Pool Name WC-025; WOLFCAMP
⁴ Property Code 327174	Property Name MESA 8105 1-12 FED	
⁷ OGRID No. 206297	⁸ Operator Name BTA OIL PRODUCERS, LLC	⁶ Well Number 54H
		⁹ Elevation 3349'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	1	26S	36E		470	NORTH	1440	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	26S	36E		36	SOUTH	2328	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	SURFACE HOLE LOCATION 470' FNL 1440' FWL, SECTION 1 NAD 83, SPCS NM EAST X:758358.16' / Y:392991.03' LAT:32.07847461N / LON:-103.63264996W 0' MEASURED DEPTH IN FEET NAD 27, SPCS NM EAST X:717171.59' / Y:392933.49' LAT:32.07834976N / LON:103.63217862W	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Katy Reddell 10/06/2023 Signature _____ Date _____ KATY REDDELL Printed Name _____ kreddell@btaoil.com E-mail Address _____
	KICK OFF POINT/FIRST TAKE POINT 464' FNL 2295' FWL, SECTION 1 NAD 83, SPCS NM EAST X:759213.24' / Y:393004.76' LAT:32.07849705N / LON:-103.62988910W 13300' MEASURED DEPTH IN FEET NAD 27, SPCS NM EAST X:718026.66' / Y:392947.22' LAT:32.07849705N / LON:103.62988910W	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well surface location shown on this plat was plotted from field notes of the as-staked surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurements performed by Delta Field Services, LLC. OCTOBER 12, 2023 Date of Survey _____ Signature and Seal of Professional Surveyor: _____
	LAST TAKE POINT 109' FSL 2329' FWL, SECTION 12 NAD 83, SPCS NM EAST X:759405.77' / Y:382873.06' LAT:32.05064390N / LON:-103.62948084W 23455' MEASURED DEPTH IN FEET NAD 27, SPCS NM EAST X:718218.74' / Y:382815.78' LAT:32.05051885N / LON:103.62901122W	Lloyd P. Short Certificate Number LLOYD P. SHORT 21653
	BOTTOM HOLE LOCATION 36' FSL 2328' FWL, SECTION 12 NAD 83, SPCS NM EAST X:759405.59' / Y:382800.09' LAT:32.05044333N / LON:-103.62948297W 23523' MEASURED DEPTH IN FEET NAD 27, SPCS NM EAST X:718218.55' / Y:382742.81' LAT:32.05031828N / LON:103.62901334W	SHEET 1 OF 1 JOB No. R4168_003 REV 0 IM 10/11/2023

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981493 Convergence Angle: 0.3968833°

1625 N. French Dr., Hobbs, NM 88240
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District II
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District IV
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 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Revised August 1, 2011
 Submit one copy to appropriate
 District Office

☒ AMENDED REPORT
 *AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

¹ API Number 30-025-48960	² Pool Code 98158	³ Pool Name WC-025-G-09 S253236A; UPR WOLFCAMP
⁴ Property Code 327174	Property Name MESA 8105 1-12 FED	
⁷ OGRID No. 206297	⁸ Operator Name BTA OIL PRODUCERS, LLC	
		⁶ Well Number 56H
		⁹ Elevation 3334'

¹⁰ Surface Location

UL or lot no. D	Section 1	Township 26S	Range 32E	Lot Idn	Feet from the 680	North/South line NORTH	Feet from the 900	East/West line WEST	County LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. M	Section 12	Township 26S	Range 32E	Lot Idn	Feet from the 63	North/South line SOUTH	Feet from the 991	East/West line WEST	County LEA
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>SURFACE HOLE LOCATION 680' FNL 900' FWL, SECTION 1 0' MEASURED DEPTH IN FEET NAD 83, SPCS NM EAST X:757823.54' / Y:392775.99' LAT:32.07789305N / LON:103.63438045W NAD 27, SPCS NM EAST X:716636.96' / Y:392718.46' LAT:32.07776820N / LON:103.63390908W</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Katy Reddell 03/31/2023</p> <p>Signature _____ Date _____</p> <p>KATY REDDELL</p> <p>Printed Name _____</p> <p>kraddell@btaoil.com</p> <p>E-mail Address _____</p>
	<p>KICK OFF POINT/FIRST TAKE POINT 392' FNL 958' FWL, SECTION 1 13250' MEASURED DEPTH IN FEET NAD 83, SPCS NM EAST X:757874.50' / Y:393064.08' LAT:32.07868404N / LON:103.63420990W NAD 27, SPCS NM EAST X:716687.94' / Y:393006.54' LAT:32.07855920N / LON:103.63373849W</p>	<p>18 SURVEYOR CERTIFICATION I hereby certify that the well surface location shown on this plat was plotted from field notes of the as-staked surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurements performed by R-Squared Global.</p> <p>MARCH 15, 2023</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>LLOYD P. SHORT 21653</p> <p>Certificate Number _____</p>
	<p>LAST TAKE POINT 108' FSL 987' FWL, SECTION 12 23475' MEASURED DEPTH IN FEET NAD 83, SPCS NM EAST X:758064.29' / Y:382855.07' LAT:32.05061844N / LON:103.63381079W NAD 27, SPCS NM EAST X:716877.28' / Y:382797.79' LAT:32.05049338N / LON:103.63334100W</p>	
	<p>BOTTOM HOLE LOCATION 63' FSL 991' FWL, SECTION 12 23520' MEASURED DEPTH IN FEET NAD 83, SPCS NM EAST X:758067.98' / Y:382810.27' LAT:32.05049521N / LON:103.63379984W NAD 27, SPCS NM EAST X:716880.96' / Y:382752.98' LAT:32.05037016N / LON:103.63333006W</p>	

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981493 Convergence Angle: 0.396883

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 Santa Fe, NM 87505

Revised August 1, 2011
 Submit one copy to appropriate
 District Office

AS-DRILLED ☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

¹ API Number 30-025-49290	² Pool Code 98158	³ Pool Name WC-025-G-09 S253236A; UPR WOLFCAMP
⁴ Property Code 206297	Property Name MESA 8105 1-12 FED	
⁷ OGRID No. 206297	⁸ Operator Name BTA OIL PRODUCERS, LLC	⁶ Well Number 57H
		⁹ Elevation 3334'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	26S	32E		680	NORTH	930	WEST	LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	26S	32E		26	SOUTH	379	WEST	LEA
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Katy Reddell 04/04/2023</p> <p>Signature _____ Date _____</p> <p>KATY REDDELL</p> <p>Printed Name _____</p> <p>kraddell@btaoil.com</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well surface location shown on this plat was plotted from field notes of the as-staked surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurements performed by R-Squared Global.</p> <p>MARCH 15, 2023</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: </p> <p>LLOYD P. SHORT 21653</p> <p>Certificate Number _____</p>
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Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981493 Convergence Angle: 0.396883

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page**

Run Date/Time: 3/31/2025 13:45 PM
Multiple Serial Numbers Report

Page 1 of 4

Authority

**02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920**

**Total Acres
1,960.00**

Serial Number

**NMNM105425637
Legacy Serial No
NMNM 014492**

Product Type: 311211 O&G SIMULTANEOUS PUBLIC DOMAIN LEASE

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

-

10/27/1971

CASE DETAILS

NMNM105425637

MLRS Case Ref	C-7938347		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	11/01/1971	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Future Min Interest Date
Formation Name		Approval Date	Acquired Royalty Interest
Parcel Number	SPAR80	Sale Date	Held In a Producing Unit
Parcel Status		Sales Status	Number of Active Wells
		Total Bonus Amount	0.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS

NMNM105425637

Name & Mailing Address			Interest Relationship	Percent Interest
BTA OIL PRODUCERS LLC	104 S PECOS ST	MIDLAND TX 79701	LESSEE	62.500000
CHEVRON USA INC	1400 SMITH STREET	HOUSTON TX 77002	OPERATING RIGHTS	0.000000
KAISER-FRANCIS OIL CO	6733 S YALE AVE	TULSA OK 74136-3302	LESSEE	37.500000
PIONEER EXPLORATION LTD	15603 KUYHENDAHL #219	HOUSTON TX 77090-3655	OPERATING RIGHTS	0.000000
WTG EXPLORATION INC	401 W WADLEY AVE	MIDLAND TX 79705-5339	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105425637

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0320E	001	Aliquot		ALL	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND
23	0260S	0320E	011	Aliquot		ALL	CARLSBAD FIELD OFFICE	LEA	MGMT
23	0260S	0320E	012	Aliquot		ALL	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND
23	0260S	0320E	013	Aliquot		NESE	CARLSBAD FIELD OFFICE	LEA	MGMT
							PECOS DISTRICT OFFICE		BUREAU OF LAND
							CARLSBAD FIELD OFFICE		MGMT

CASE ACTIONS

NMNM105425637

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
08/22/1971	08/22/1971		CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: SPAR80;
08/23/1971	08/23/1971		DRAWING HELD	APPROVED/ACCEPTED	
09/13/1971	09/13/1971		BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 09/10/71;NM1195
10/27/1971	10/27/1971		LEASE ISSUED	APPROVED/ACCEPTED	
11/01/1971	11/01/1971		EFFECTIVE DATE	APPROVED/ACCEPTED	
11/01/1971	11/01/1971		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
11/01/1971	11/01/1971		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
05/30/1982	05/30/1982		GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
05/30/1982	05/30/1982		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
05/30/1982	05/30/1982		KMA CLASSIFIED	APPROVED/ACCEPTED	
07/17/1984	07/17/1984		KMA EXPANDED	APPROVED/ACCEPTED	
07/30/1984	07/30/1984		NOTICE SENT-PROD	APPROVED/ACCEPTED	
11/01/1984	11/01/1984		STATUS		
12/16/1985	12/16/1985		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
02/02/1986	02/02/1986		ADDTL INFO RQSTD	APPROVED/ACCEPTED	Action Remarks: (1) MT
02/19/1986	02/19/1986		ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: (1)
02/21/1986	02/21/1986		ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: MTS LTD/MESA & TEXACO
02/21/1986	02/21/1986		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
03/03/1986	03/03/1986		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
04/28/1986	04/28/1986		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/86;
06/02/1986	06/02/1986		ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: MESA/KAISER-FRANCIS
08/14/1986	08/14/1986		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/86;
08/14/1986	08/14/1986		ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: (1)
08/14/1986	08/14/1986		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/84;
08/14/1986	08/14/1986		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/86;
08/14/1986	08/14/1986		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/86;
08/14/1986	08/14/1986		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/86;
08/20/1986	08/20/1986		CASE	APPROVED/ACCEPTED	Action Remarks: CNUM 108,257 AD
09/30/1986	09/30/1986		MICROFILMED/SCANNED		
09/30/1986	09/30/1986		GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: RED HILLS FLD;
06/15/1987	06/15/1987		KMA EXPANDED	APPROVED/ACCEPTED	
08/31/1987	08/31/1987		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
09/08/1987	09/08/1987		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/87;
12/04/1987	12/04/1987		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MLM/KG
04/07/1988	04/07/1988		ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: LONQUIST/DGQ PASSIVE
07/08/1988	07/08/1988		ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: MEMORIAL/DGQ PASSIVE
07/18/1988	07/18/1988		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
07/18/1988	07/18/1988		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/JR
07/18/1988	07/18/1988		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/88;
02/01/1989	02/01/1989		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
03/09/1989	03/09/1989		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DT
03/09/1989	03/09/1989		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/89;
09/09/1991	09/09/1991		ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: TEXACO INC/TEXACO EXP
12/17/1991	12/17/1991		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/91;
12/17/1991	12/17/1991		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/VHG
05/11/1992	05/11/1992		ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: TEXACO/BTA OIL
07/06/1992	07/06/1992		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/92;
07/06/1992	07/06/1992		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM/JS
07/19/1996	07/19/1996		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MEMORIAL/WEST TX GAS
10/22/1996	10/22/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
10/22/1996	10/22/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/96;
02/05/2001	02/05/2001		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: JN EXPL/PIONEER EXPL
03/29/2001	03/29/2001		AUTOMATED RECORD	APPROVED/ACCEPTED	Action Remarks: MV/MV

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
03/29/2001	03/29/2001		VERIF TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/01;
09/01/2016	09/01/2016		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: KAISER-FR/CHEVRON U;1 Receipt Number: 3650091
11/04/2016	11/04/2016		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
11/04/2016	11/04/2016		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/16;
11/08/2016	11/08/2016		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: WTG EXPLO/CHEVRON U;1 Receipt Number: 3694820
02/08/2017	02/08/2017		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
02/08/2017	02/08/2017		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/16;
03/20/2017	03/20/2017		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BTA OIL P/CHEVRON U;1 Receipt Number: 3790262
04/13/2017	04/13/2017		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC
04/13/2017	04/13/2017		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;
08/01/2017	08/01/2017		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM 138439;
01/18/2018	01/18/2018		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM138439;#6H
10/01/2018	10/01/2018		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
01/09/2020	01/09/2020		OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4658342
06/24/2020	06/24/2020		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SD
06/24/2020	06/24/2020		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EFF 06/13/07; /A/
12/18/2024	05/05/2022	01/26/2022	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM105764069

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO	NMNM105425637
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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105688732	NMNM 138439	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		08/01/2017	40.000 0	12.500000
NMNM105764069		AUTHORIZED		03			40.000 0	6.250000

ASSOCIATED BONDS	NMNM105425637
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MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount
C-8334086	NMB105674868	NM1195	BOND - O&G ALL LANDS	CLOSED	\$25,000.00

LEGACY CASE REMARKS	NMNM105425637
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This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	03/29/2001 BONDED OPERATOR
0003	BTA OIL PRODUCERS NM0087/SW
0004	BONDED OPERATORS/LESSEES/TRANSFEREES:
0005	11/04/2016 - BTA OIL PRODUCERS - NMB000849-CFO ONLY;
0006	02/08/2017-BTA OIL PRODUCERS LLC-NMB000849-CFO ONLY;
0007	04/13/17 - BONDED TRANSFEREE CHEVRON ES 0105
0008	MERGER BTA OIL PRODUCERS TO BTA OIL PRODUCER LLC

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**BTA OIL PRODUCERS
CERTIFIED MAILING LIST
MESA BRONCO CTB - NMNM014492**

Name	Address	Certified Mailing Number:
Atlas OBO Energy, LP	1900 St. James Place Suite 800 Houston, TX 77056	9214 8969 0099 9790 1846 5877 52
Kaiser Francis Oil Company	Dept. 637 Tulsa, OK 74182	9214 8969 0099 9790 1846 5877 69
Royalty Clearinghouse 2003 LLC	701 Brazos Street Suite 660 Austin, TX 78701	9214 8969 0099 9790 1846 5877 76
WTG Exploration, Inc.	6 Desta Dr., Suite 4400 Midland, TX 79705	9214 8969 0099 9790 1846 6341 66
BPL Fish Pond, LLC	Attn: Glen C. Carson, Manager PO Box 92032 Southlake, TX 76092	9214 8969 0099 9790 1846 5878 06
Cline, Elizabeth Ann	15400 Whistling Straits Dr. Austin, TX 78717	9214 8969 0099 9790 1846 5878 13
Dalton, Brent	335 Granite Row Marble Falls, TX 78654	9214 8969 0099 9790 1846 5888 03
Dalton, Trent	1385 Homestead Kempner, TX 76539	9214 8969 0099 9790 1846 5888 10
Depke, Thomas J. Trustee	Thomas J. Depke and Marilyn A. Depke, Trustees U/I of Thomas J. Depke dated 11/19/2004 2027 Country Field Drive Chesterfield, MO 63017	9214 8969 0099 9790 1846 5888 27

Fortis Minerals II, LLC	P.O. Box 736059 Dallas, TX 75373-6059	9214 8969 0099 9790 1846 5888 34
Fry, Milton R.	11014 Hidden Bend Drive Houston, TX 77064	9214 8969 0099 9790 1846 5888 41
Jochimsen, Alan	4209 Cardinal Lane Midland, TX 79707	9214 8969 0099 9790 1846 5888 58
Kaiser Francis Oil Company	Dept. 637 Tulsa, OK 74182	9214 8969 0099 9790 1846 5890 39
Karemont Properties LLC	P.O. Box 9451 Midland, TX 79708	9214 8969 0099 9790 1846 5890 46
L & J Sumruld, Ltd	1825 Sylvan Abilene, TX 79605	9214 8969 0099 9790 1846 5890 53
MSH Family Real Estate Partnership II,	Partnership II, LLC Attn: Mike McCormack 4143 Maple Ave, Suite 500 Dallas, TX 75219	9214 8969 0099 9790 1846 5891 14
Office of Natural Resources Revenue	Royalty Management Program P.O. Box 25627 Denver, CO 80225-0627	9214 8969 0099 9790 1846 5891 38
Mustang Oil & Gas, LLC	P.O. Box 412 Roswell, NM 88202	9214 8969 0099 9790 1846 5891 21
Overly, Elizabeth T.	11410 Shadow Way Houston, TX 77024	9214 8969 0099 9790 1846 5891 76
Oakes, Benjamin Jacob	P.O. Box 841151 Pearland, TX 77584	9214 8969 0099 9790 1846 5891 52
Oakes, Matthew David	116 N. Johnson Ave San Marcos, TX 78666	9214 8969 0099 9790 1846 5891 69
Oakes, Millis Jeffery	21302 Castlemont Lane Spring, TX 77388	9214 8969 0099 9790 1846 5894 11
Oakes, Stephen William	4700 Spanish Moss McKinney, TX 75070	9214 8969 0099 9790 1846 5894 28
Pegasus Resources LLC	P.O. Box 733980 Dallas, TX 75373-3980	9214 8969 0099 9790 1846 5894 35

Pegasus Resources NM LLC	P.O. Box 735082 Dallas, TX 75373-5082	9214 8969 0099 9790 1846 5903 70
SMP Sidecar Titan Mineral Holdings, LP	Attn: Mike McCormack 4143 Maple Ave, Suite 500 Dallas, TX 75219	9214 8969 0099 9790 1846 5903 87
SMP Titan Flex, LP	Attn: Mike McCormack 4143 Maple Ave, Suite 500 Dallas, TX 75219	9214 8969 0099 9790 1846 5903 94
SMP Titan Mineral Holdings, LP	Attn: Mike McCormack 4143 Maple Ave, Suite 500 Dallas, TX 75219	9214 8969 0099 9790 1846 6341 59
States Royalty Limited Partnership	P.O. Box 911 Breckenridge, TX 76424-0911	9214 8969 0099 9790 1846 5907 83
Wolfcamp Title, LLC	P.O. Box 2423 Roswell, NM 88202-2423	9214 8969 0099 9790 1846 5907 90
YMC Royalty Company LP	1900 St James Place, Suite 800 Houston, TX 77056	9214 8969 0099 9790 1846 5904 62

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 22, 2025
and ending with the issue dated
May 22, 2025.



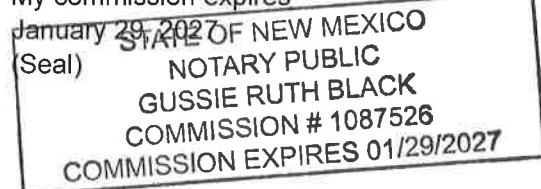
Publisher

Sworn and subscribed to before me this
22nd day of May 2025.



Business Manager

My commission expires



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL
LEGAL NOTICE May 22, 2025	
Notice of Application for Surface Commingling	
<p>BTA Oil Producers, LLC (OGRID No. 260297), located at 104 S. Pecos, Midland TX 79701 seeks administrative approval to surface commingle (pool commingle) diversely owned oil and gas production from the Mesa 8105 1-12 Federal 42H, 43H, 54H-57H, and 70-73H wells at the Mesa Bronco CTB located in the NW/4 of Section 1, Township 26 South, Range 32East, Lea County, New Mexico. The wells and facilities are located in Sections 1 and 12, Township 26 South, Range 32 East, Lea County, New Mexico. Production is from the JENNINGS; UPPER BONE SPRING SHALE; (97838) and WC-025 G-09 S253236A; UPR WOLFCAMP (98158). Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Michelle Sena at (432) 682-3753 ext. 124.</p> <p>#00301166</p>	

01101299

00301166

PAM INSKEEP
BTA OIL PRODUCERS
104 SOUTH PECOS
MIDLAND, TX 79701



Well Name: Batch Sundry, Sundry Id: 2860153, Notification of Batch Sundry Approval

From AFMSS <blm-afmss-notifications@blm.gov>

Date Fri 6/27/2025 10:41 PM

To Michelle Sena <MSena@btaoil.com>

Caution: This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

The Bureau of Land Management

Notice of Notice Of Intent Approval

- Operator Name: **BTA OIL PRODUCERS LLC**
- Well Name: **Batch Sundry**
- Well Number: **Batch Sundry**
- US Well Number: **Batch Sundry**
- Sundry ID: **2860153**

The BLM received your Notice Of Intent, Commingling (Surface) on 06/25/2025. This is to notify you that we are Approving your Notice Of Intent Commingling (Surface). Please login to your account in AFMSS II to see the final documents.

If this Notice Of Intent prompted the BLM to create another work task, it will generate in your worklist.

You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.



Well Name: Batch Sundry, Sundry Id: 2860153, Notification of Batch Sundry Approval

From AFMSS <blm-afmss-notifications@blm.gov>

Date Fri 6/27/2025 10:41 PM

To Michelle Sena <MSena@btaoil.com>

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- Well Name: **Batch Sundry**
- Well Number: **Batch Sundry**
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If this Notice Of Intent prompted the BLM to create another work task, it will generate in your worklist.

You may contact the field office if you have any questions.

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCERS, LLC**

ORDER NO. PLC-1000

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 7/25/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1000

Operator: BTA Oil Producers, LLC (260297)

Central Tank Battery: Mesa Bronco Central Tank Battery

Central Tank Battery Location: UL C, Section 1, Township 26 South, Range 32 East

Gas Title Transfer Meter Location: UL C, Section 1, Township 26 South, Range 32 East

Pools

Pool Name	Pool Code
JENNINGS;UPPER BONE SPRING SHALE	97838
WC-025 G-09 S253236A;UPR WOLFCAMP	98158

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM105425637 (014492)	ALL	01-26S-32E
	ALL	11-26S-32E
	ALL	12-26S-32E
	NESE	13-26S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46905	MESA 8105 1 12 FEDERAL #042H	E/2 W/2	01-26S-32E	97838
		E/2 W/2	12-26S-32E	
30-025-47153	MESA 8105 1 12 FEDERAL #043H	W/2 W/2	01-26S-32E	97838
		W/2 W/2	12-26S-32E	
30-025-48958	MESA 8105 1 12 FEDERAL #054H	E/2 W/2	01-26S-32E	98158
		E/2 W/2	12-26S-32E	
30-025-48959	MESA 8105 1 12 FEDERAL #055H	E/2 W/2	01-26S-32E	98158
		E/2 W/2	12-26S-32E	
30-025-48960	MESA 8105 1 12 FEDERAL #056H	W/2 W/2	01-26S-32E	98158
		W/2 W/2	12-26S-32E	
30-025-48961	MESA 8105 1 12 FEDERAL #071H	E/2 W/2	01-26S-32E	98158
		E/2 W/2	12-26S-32E	
30-025-49290	MESA 8105 1 12 FEDERAL #057H	W/2 W/2	01-26S-32E	98158
		W/2 W/2	12-26S-32E	
30-025-49292	MESA 8105 1 12 FEDERAL #070H	E/2 W/2	01-26S-32E	98158
		E/2 W/2	12-26S-32E	
30-025-49293	MESA 8105 1 12 FEDERAL #072H	W/2 W/2	01-26S-32E	98158
		W/2 W/2	12-26S-32E	
30-025-49294	MESA 8105 1 12 FEDERAL #073H	W/2 W/2	01-26S-32E	98158
		W/2 W/2	12-26S-32E	

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<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 465679

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 465679
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/29/2025