

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC

OPERATOR ADDRESS: 5 GREENWAY PLAZA SUITE 110, HOUSTON, TX 77046

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-660B
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TEST
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Musallam TITLE: REGULATORY ENGINEER DATE: 04/23/2025

TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: (713) 366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: OXBOW CC 17_08 FED COM #031H & MULTIPLE **API:** 30-015-45083 & MULTIPLE
Pool: PURPLE SAGE; WOLFCAMP & MULTIPLE **Pool Code:** 98220 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

AMENDMENT TO
PLC 660B

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

4/23/2025

Date

713-366-5106

Phone Number

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR POOL LEASE COMMINGLING AND OFF-LEASE STORAGE, MEASUREMENT & SALES

Commingling Proposal for Oil Production at the Salt Flat CTB Train 3

OXY USA INC requests to amend PLC 660B for pool lease commingling and off-lease storage, measurement and sales of oil production at the Salt Flat CTB Train 3 (C 20 T24S R29E). Wells to be added are listed below. This commingle request includes the current and future wells in the pools and leases/CAs listed below.

Wells to be added:

COM AGREEMENT PENDING

**50% BLM ROYALTY 12.5% (NMNM 017224) & 25% BLM ROYALTY 12.5% (NMNM 107384) & 25% STATE (L064252)
FOR BLM INTEREST ALLOCATION OF 9.375%**

POOL: PIERCE CROSSING; BONE SPRING, SOUTH (96671)

WELL NAME	API	SURFACE LOCATION	EST DATE ONLINE	EST OIL (BOPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/CF	EST WATER (BWPD)
E/2 W/2 SEC 19 & 30								
SORO CC 19_30 FED COM 012H	30-015-56485	N-30-24S-29E	Aug-2025	900	44.5	5,500	1235	2,100
SORO CC 19_30 FED COM 073H	30-015-56480	N-30-24S-29E	Aug-2025	1,000	44.5	3,000	1235	850
E/2 SEC 19 & 30								
SORO CC 19_30 FED COM 013H	30-015-56486	A-19-24S-29E	Aug-2025	900	44.5	5,500	1235	2,100
SORO CC 19_30 FED COM 014H	30-015-56487	A-19-24S-29E	Aug-2025	750	44.5	4,500	1235	1,800
SORO CC 19_30 FED COM 074H	30-015-56481	H-19-24S-29E	Aug-2025	1,000	44.5	3,000	1235	850
SORO CC 19_30 FED COM 075H	30-015-56482	A-19-24S-29E	Aug-2025	1,000	44.5	3,000	1235	850
SORO CC 19_30 FED COM 076H	30-015-56483	A-19-24S-29E	Aug-2025	1,000	44.5	3,000	1235	850

*Production estimates are average of first 6-month volumes

Existing Wells:

COMMUNITIZATION AGREEMENT NMNM105823334

37.5% BLM ROYALTY 12.5% (NMNM 117120) & 12.5% BLM ROYALTY 12.5% (NMNM 102913) & 12.5% BLM ROYALTY 12.5% (NMLC 065970C) & 12.5% BLM ROYALTY 12.5% (NMNM 94651) & 25% FEE FOR BLM INTEREST ALLOCATION OF 9.375%

POOL: PIERCE CROSSING; BONE SPRING (50371) & PIERCE CROSSING; BONE SPRING EAST (96473) & CEDAR CANYON; BONE SPRING (11520)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
OXBOW CC 17_08 FED COM 033H	30-015-45085	M-17-24S-29E	Mar-2020	38	45	299	1245	378
OXBOW CC 17_08 FED COM 015H	30-015-48277	N-17-24S-29E	May-2023	113	45	1933	1245	378
OXBOW CC 17_08 FED COM 002H	30-015-48281	N-17-24S-29E	May-2023	206	45	996	1245	1031
OXBOW CC 17_08 FED COM 041H	30-015-48241	D-20-24S-29E	Aug-2024	738	45	3697	1245	747
OXBOW CC 17_08 FED COM 042H	30-015-48208	D-20-24S-29E	Aug-2024	420	45	2197	1245	376
VAGABOND CC 08_17 FED COM 022H	30-015-47978	N-17-24S-29E	Oct-2021	93	45	377	1245	474
VAGABOND CC 08_17 FED COM 023H	30-015-47975	N-17-24S-29E	Oct-2021	58	45	163	1245	263

COMMUNITIZATION AGREEMENT NMNM105823335

37.5% BLM ROYALTY 12.5% (NMNM 117120) & 12.5% BLM ROYALTY 12.5% (NMNM 102913) & 12.5% BLM ROYALTY 12.5% (NMLC 065970C) & 12.5% BLM ROYALTY 12.5% (NMNM 94651) & 25% FEE FOR BLM INTEREST ALLOCATION OF 9.375%

POOL: PURPLE SAGE; WOLFCAMP GAS (98220)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
OXBOW CC 17_08 FED COM 031H	30-015-45083	M-17-24S-29E	Mar-2020	70	45	478	1245	487
OXBOW CC 17_08 FED COM 032H	30-015-45084	M-17-24S-29E	Mar-2020	49	45	325	1245	345
OXBOW CC 17_08 FED COM 037H	30-015-46400	N-17-24S-29E	Mar-2020	48	45	341	1245	358

Process Description:

Production is sent through a 10' X 40' three-phase production separator. After separation, the oil stream flows through a line-heater then to a heater-treater before being sent to a vapor recovery tower. Oil then flows to the LACT units, which serve as the point of royalty payment. The existing tanks will remain onsite and will be incorporated into the design as emergency backup storage in the event of system upsets and power outages.

Oil production is allocated back to each well based on well test. For testing purposes, the facility is equipped with three 6' x 20' three-phase test separators. They are equipped with an oil turbine meter, gas orifice meter and water turbine meter.

The new SORO wells will be tested daily prior to Range 1 of decline and then tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started. The existing wells at Salt Flat CTB Train 3 are in Range 2 (Oxbow CC 17_08 Fed Com o41H and 042H) or Range 3 (all other existing wells at Salt Flat CTB Train 3) of decline so are tested at least twice per month or once per month, respectively.

Gas production from the wells is combined after the production and test separators. Gas production then flows through an orifice meter which serves as the gas FMP for the purpose of BLM royalty payment, then sent through gas scrubbers before being sent to sales. Gas production is allocated back to each well based on the aforementioned well testing guidelines. Gas commingling is handled through PLC 750G.

All water from the Salt Flat CTB is sent to the Cedar Canyon SWD Integration System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters are calibrated on a regular basis per API, NMOCD and BLM specifications.

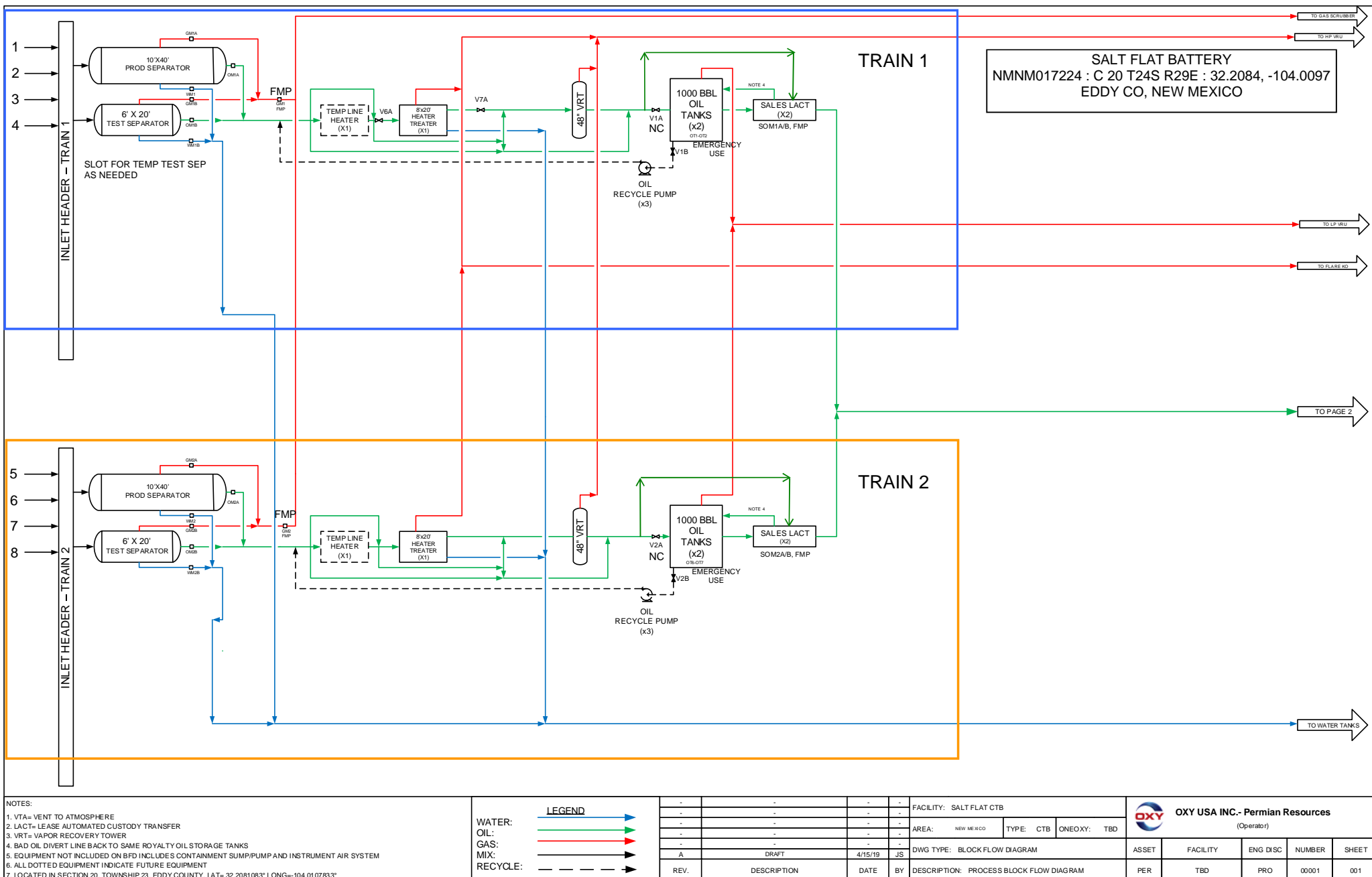
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

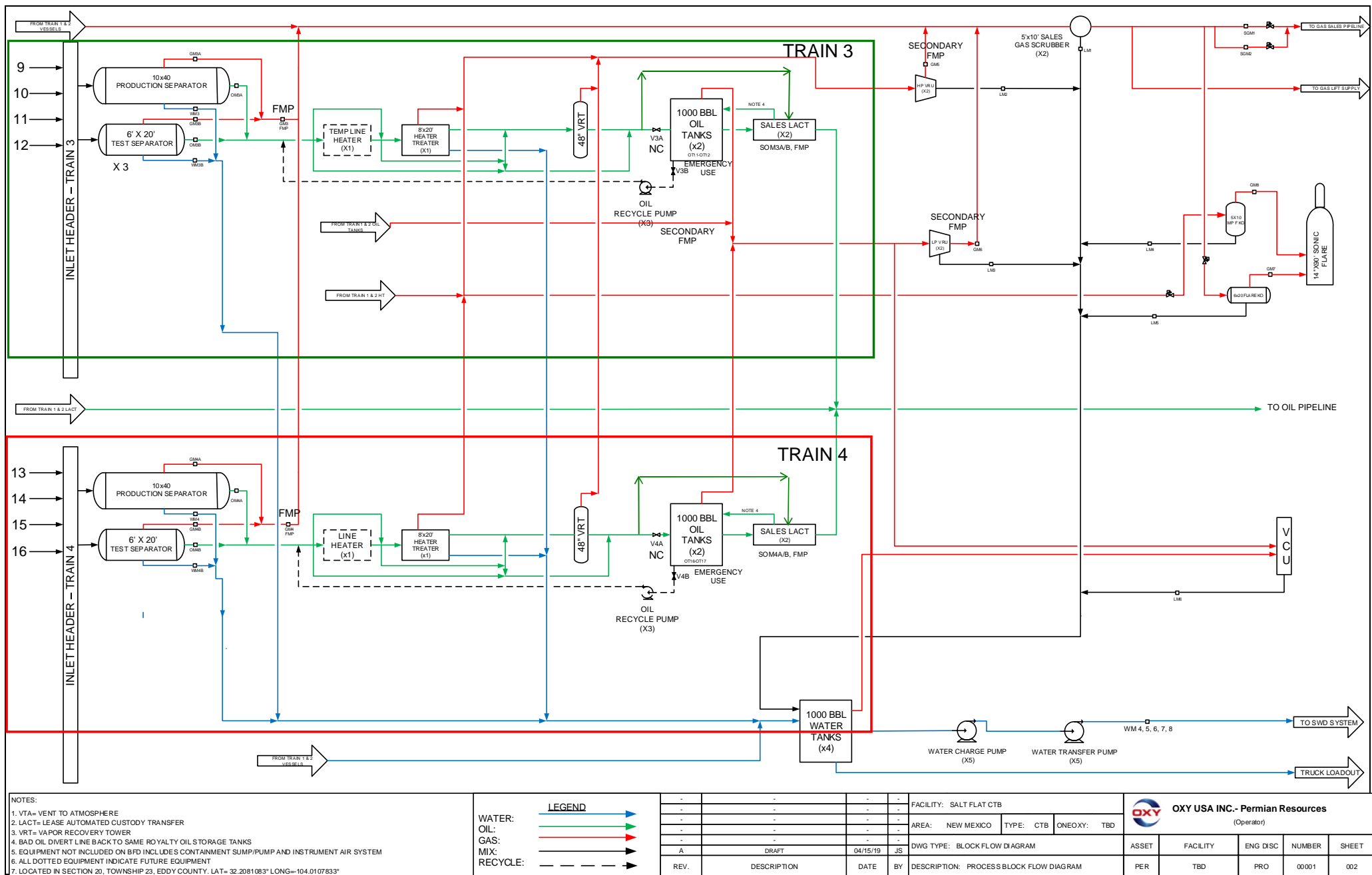
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.







C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015- 56485	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH
Property Code 337186	Property Name SORO CC 19_30 FEDERAL COM	Well Number 12H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2906'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		415'FSL	1654'FWL	32.18228500	-104.02685029	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	24S	29E		20'FNL	1770'FWL	32.21031782	-104.02650431	EDDY

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		50'FSL	1650'FWL	32.18128295	-104.02689609	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		100'FSL	1650'FWL	32.18142038	-104.02689159	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	24S	29E		100'FNL	1770'FWL	32.21009794	-104.02650321	EDDY

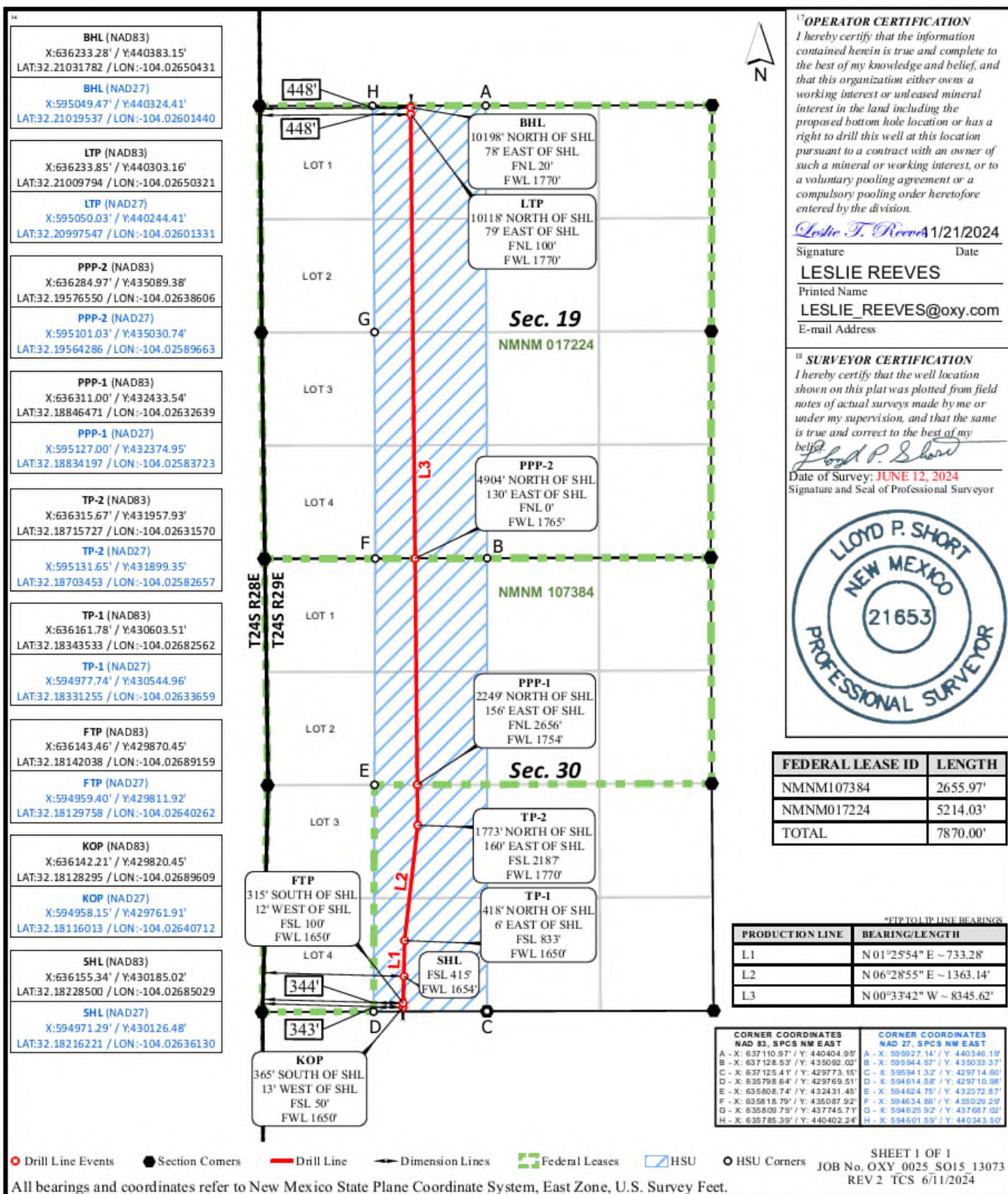
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <u>Leslie T. Reeves</u> 3/5/2025 Signature _____ Date _____ LESLIE REEVES Printed Name _____ LESLIE_REEVES@OXY.COM Email Address _____		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this surveys made by me or under my supervision, and that my belief.</i> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <u>Lloyd P. Short</u> Date of Survey: JUNE 12, 2024 Signature and Seal of Professional Surveyor 	
Signature and Seal of Professional Surveyor		Certificate Number	Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015- 56486	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH
Property Code 337186	Property Name SORO CC 19_30 FEDERAL COM	Well Number 13H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2945'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	29E		1216'FNL	633'FEL	32.20702372	-104.01716500	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	30	24S	29E		20'FSL	2280'FEL	32.18120000	-104.02250612	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 14H - PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	29E		50'FNL	2280'FEL	32.21023253	-104.02246526	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	29E		100'FNL	2280'FEL	32.21009509	-104.02246630	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	30	24S	29E		100'FSL	2280'FEL	32.18141991	-104.02250755	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Leslie T. Reeves</i> 3/4/2025 Signature Date LESLIE REEVE Printed Name LESLIE_REEVES@OXY.COM Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field surveys made by me or under my supervision, and that my belief.</i> 18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> OCTOBER 03, 2023 Date of Survey Signature and Seal of Professional Surveyor  <i>Lloyd P. Short</i> LLOYD P. SHORT 21653 Signature and Seal of Professional Surveyor Certificate Number Date of Survey	
--	--	---	--

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015- 56487	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH
Property Code 337186	Property Name SORO CC 19_30 FEDERAL COM	Well Number 14H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2944'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1186'FNL	Ft. from E/W 663'FEL	Latitude 32.20710644	Longitude -104.01716446	County EDDY
----------------	----------------------	------------------------	---------------------	-----	---------------------------------	--------------------------------	--------------------------------	-----------------------------------	-----------------------

Bottom Hole Location

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20'FSL	Ft. from E/W 1200'FEL	Latitude 32.18119950	Longitude -104.01901521	County EDDY
----------------	----------------------	------------------------	---------------------	-----	-------------------------------	---------------------------------	--------------------------------	-----------------------------------	-----------------------

Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50'FNL	Ft. from E/W 1200'FEL	Latitude 32.21022997	Longitude -104.01897324	County EDDY
----------------	----------------------	------------------------	---------------------	-----	-------------------------------	---------------------------------	--------------------------------	-----------------------------------	-----------------------


First Take Point (FTP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100'FNL	Ft. from E/W 1200'FEL	Latitude 32.21009253	Longitude -104.01897429	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	---------------------------------	--------------------------------	-----------------------------------	-----------------------

Last Take Point (LTP)

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100'FSL	Ft. from E/W 1200'FEL	Latitude 32.18141941	Longitude -104.01901663	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	---------------------------------	--------------------------------	-----------------------------------	-----------------------

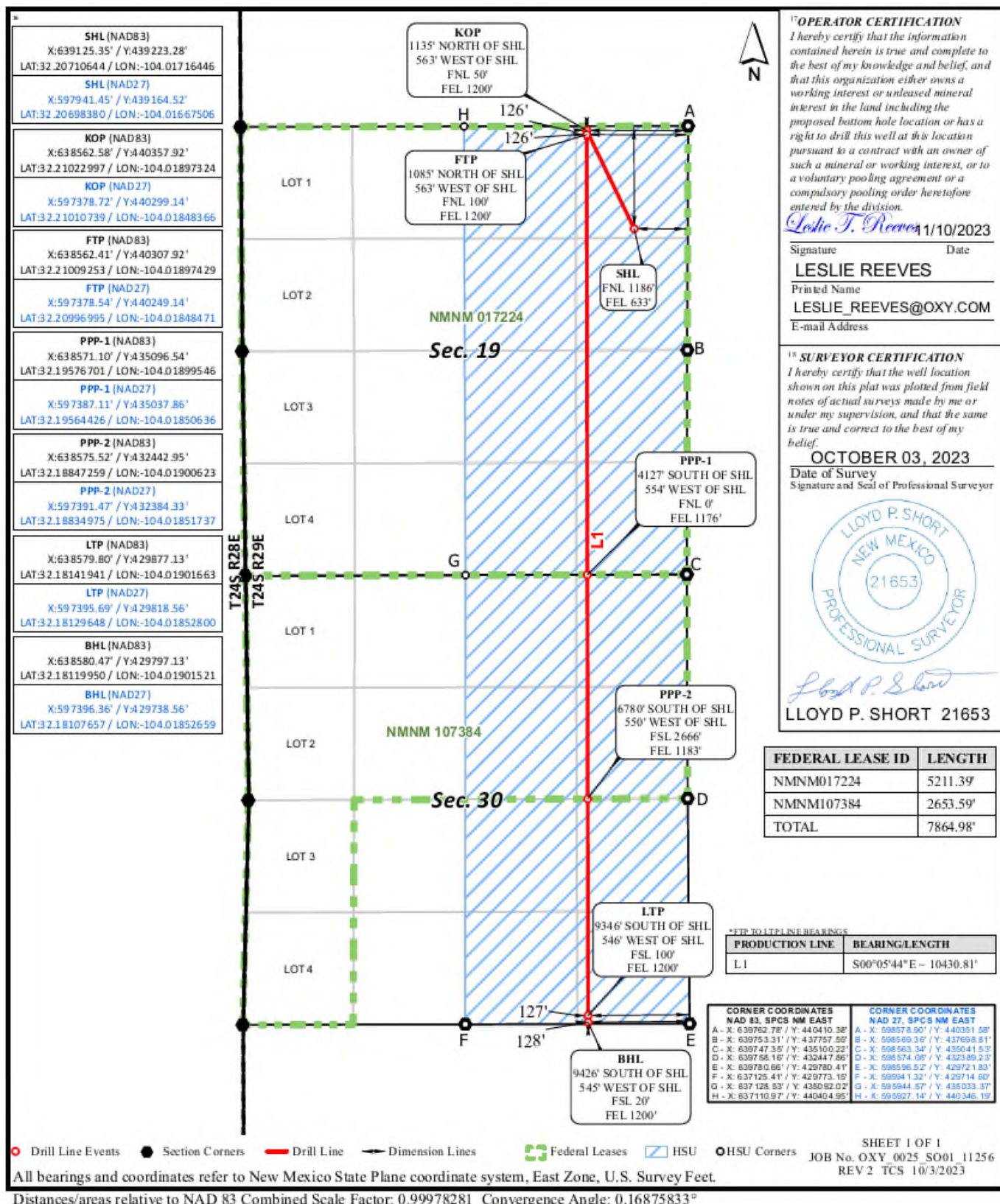
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Leslie T. Reeves</i> 3/4/2025		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____ LESLIE REEVES		Signature and Seal of Professional Surveyor	
Printed Name LESLIE_REEVES@OXY.COM		Certificate Number	Date of Survey
Email Address		<div style="border: 1px solid black; padding: 5px;"> <p>18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> OCTOBER 03, 2023 Date of Survey Signature and Seal of Professional Surveyor</p>  <i>Lloyd P. Short</i> LLOYD P. SHORT 21653 </div>	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015 -56480	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH
Property Code 337186	Property Name SORO CC 19_30 FED COM	Well Number 73H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2907'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 368' FSL	Ft. from E/W 1766' FWL	Latitude 32.18215691	Longitude -104.02649339	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

Bottom Hole Location

UL C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 2170' FWL	Latitude 32.21031694	Longitude -104.02521097	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	---------------------------	-------------------------	----------------------------	----------------

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 2170' FWL	Latitude 32.18128278	Longitude -104.02521466	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	---------------------------	-------------------------	----------------------------	----------------

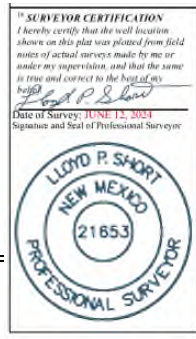
First Take Point (FTP)

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2170' FWL	Latitude 32.18142022	Longitude -104.02521016	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

Last Take Point (LTP)

UL C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2170' FWL	Latitude 32.21009703	Longitude -104.02520987	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

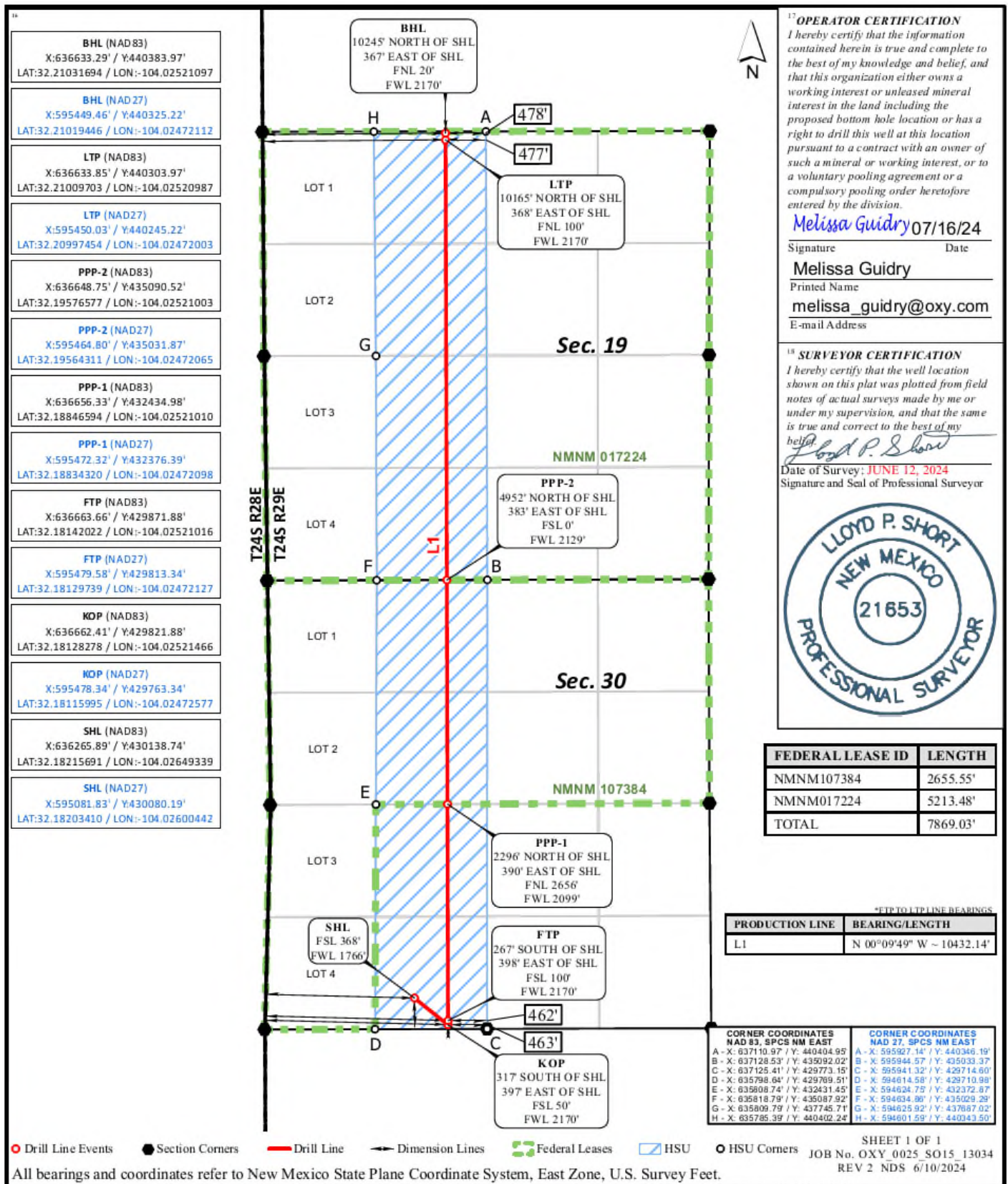
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2907'
---	--	----------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 03/05/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature Melissa Guidry		Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com		Certificate Number	Date of Survey June 12, 2024
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015- 56481	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH
Property Code 337186	Property Name SORO CC 19_30 FEDERAL COM	Well Number 74H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2946'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL H	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1336'FNL	Ft. from E/W 633'FEL	Latitude 32.20669420	Longitude -104.01716566	County EDDY
----------------	----------------------	------------------------	---------------------	-----	---------------------------------	--------------------------------	--------------------------------	-----------------------------------	-----------------------

Bottom Hole Location

UL O	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20'FSL	Ft. from E/W 2180'FEL	Latitude 32.18119996	Longitude -104.02218288	County EDDY
----------------	----------------------	------------------------	---------------------	-----	-------------------------------	---------------------------------	--------------------------------	-----------------------------------	-----------------------

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 14H - PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL B	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50'FNL	Ft. from E/W 2180'FEL	Latitude 32.21023230	Longitude -104.02214192	County EDDY
----------------	----------------------	------------------------	---------------------	-----	-------------------------------	---------------------------------	--------------------------------	-----------------------------------	-----------------------


First Take Point (FTP)

UL B	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100'FNL	Ft. from E/W 2180'FEL	Latitude 32.21009485	Longitude -104.02214297	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	---------------------------------	--------------------------------	-----------------------------------	-----------------------

Last Take Point (LTP)

UL O	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100'FSL	Ft. from E/W 2180'FEL	Latitude 32.18141987	Longitude -104.02218432	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	---------------------------------	--------------------------------	-----------------------------------	-----------------------

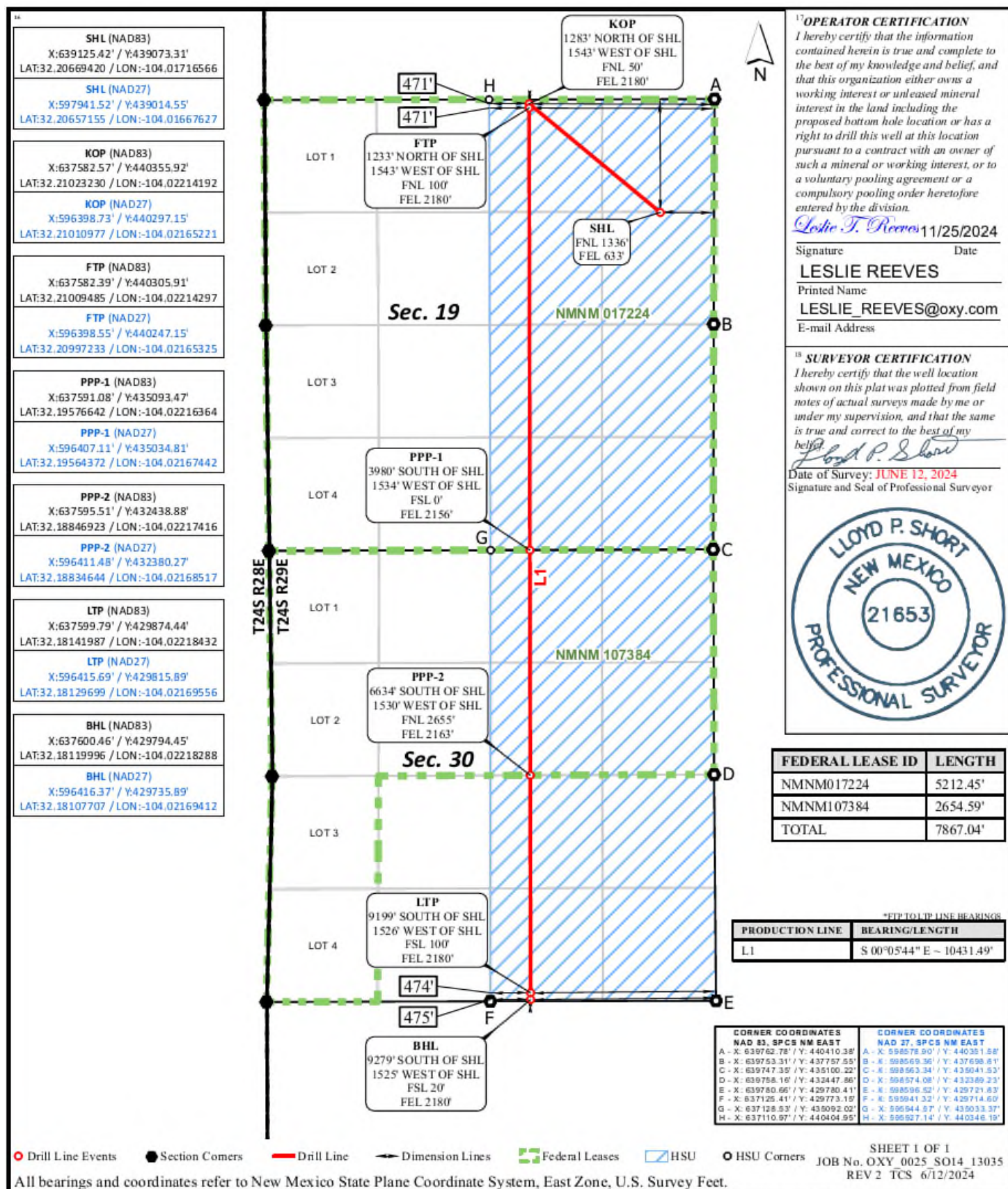
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Leslie T. Reeves 3/5/2025		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature	Date	Signature and Seal of Professional Surveyor	
LESLIE REEVES			
Printed Name		Certificate Number	Date of Survey
LESLIE_REEVES@OXY.COM			
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015 -56482	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH
Property Code 337186	Property Name SORO CC 19_30 FED COM	Well Number 75H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2946'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1306' FNL	Ft. from E/W 633' FEL	Latitude 32.20677649	Longitude -104.01716576	County EDDY
---------	---------------	-----------------	--------------	-----	---------------------------	--------------------------	-------------------------	----------------------------	----------------

Bottom Hole Location

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20' FSL	Ft. from E/W 1250' FEL	Latitude 32.18119952	Longitude -104.01917682	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	---------------------------	-------------------------	----------------------------	----------------

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 1250' FEL	Latitude 32.21023009	Longitude -104.01913491	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	---------------------------	-------------------------	----------------------------	----------------


First Take Point (FTP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1250' FEL	Latitude 32.21009265	Longitude -104.01913596	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

Last Take Point (LTP)

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1250' FEL	Latitude 32.18141944	Longitude -104.01917825	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

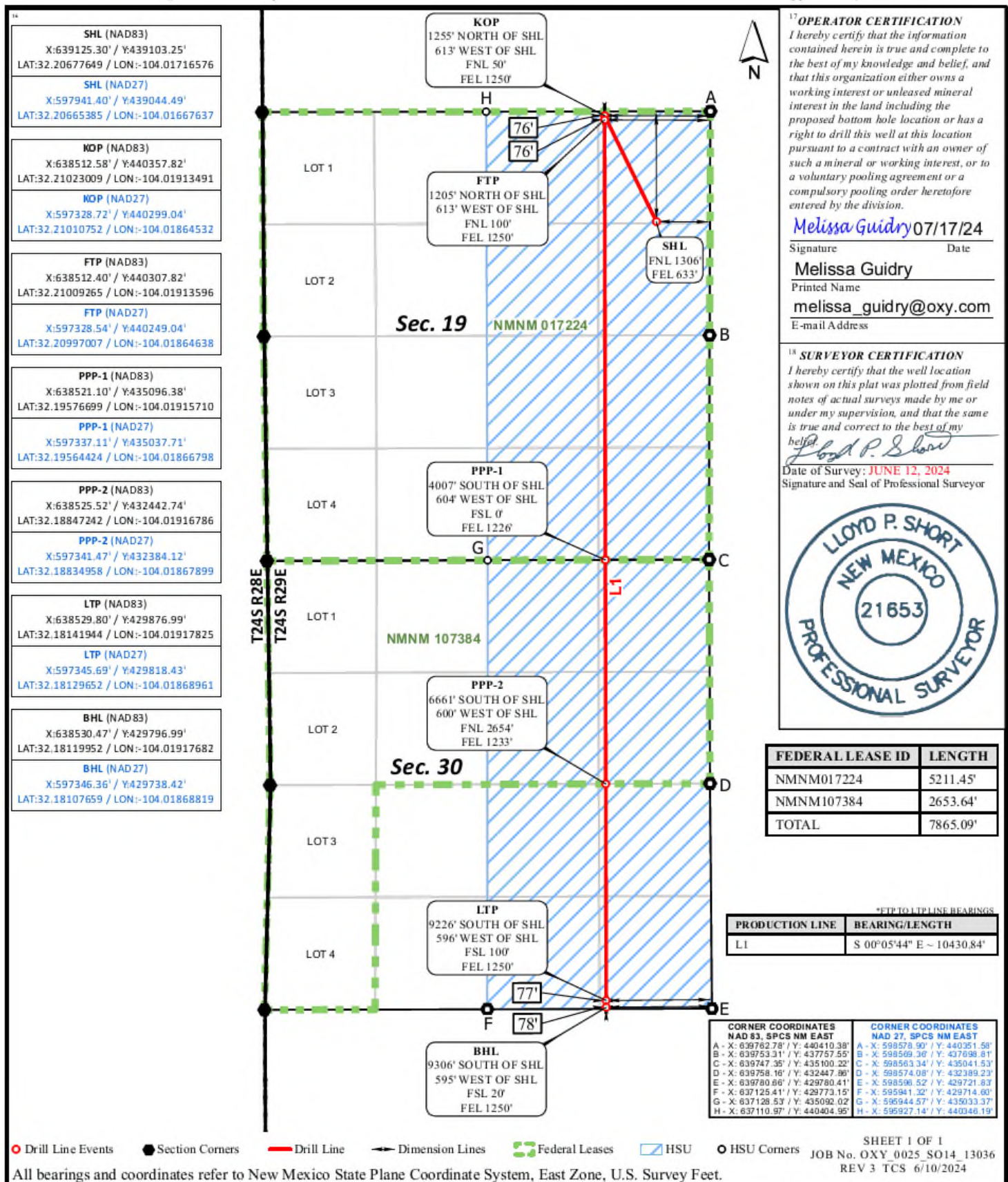
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2946'
---	--	----------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 03/05/25 Signature _____ Date _____ Printed Name melissa_guidry@oxy.com Email Address _____		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"><small>15 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <i>Lloyd P. Short</i> Date of Survey: JUNE 12, 2024 Signature and Seal of Professional Surveyor</small> </div> Signature and Seal of Professional Surveyor _____ Certificate Number _____ Date of Survey June 12, 2024	
--	--	---	--

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015 -56483	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH
Property Code 337186	Property Name SORO CC 19_30 FED COM	Well Number 76H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2946'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	29E		1276' FNL	633' FEL	32.20685880	-104.01716563	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	30	24S	29E		20' FSL	330' FEL	32.18119903	-104.01620309	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	29E		50' FNL	330' FEL	32.21022784	-104.01616023	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	29E		100' FNL	330' FEL	32.21009039	-104.01616129	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	30	24S	29E		100' FSL	330' FEL	32.18141894	-104.01620451	EDDY

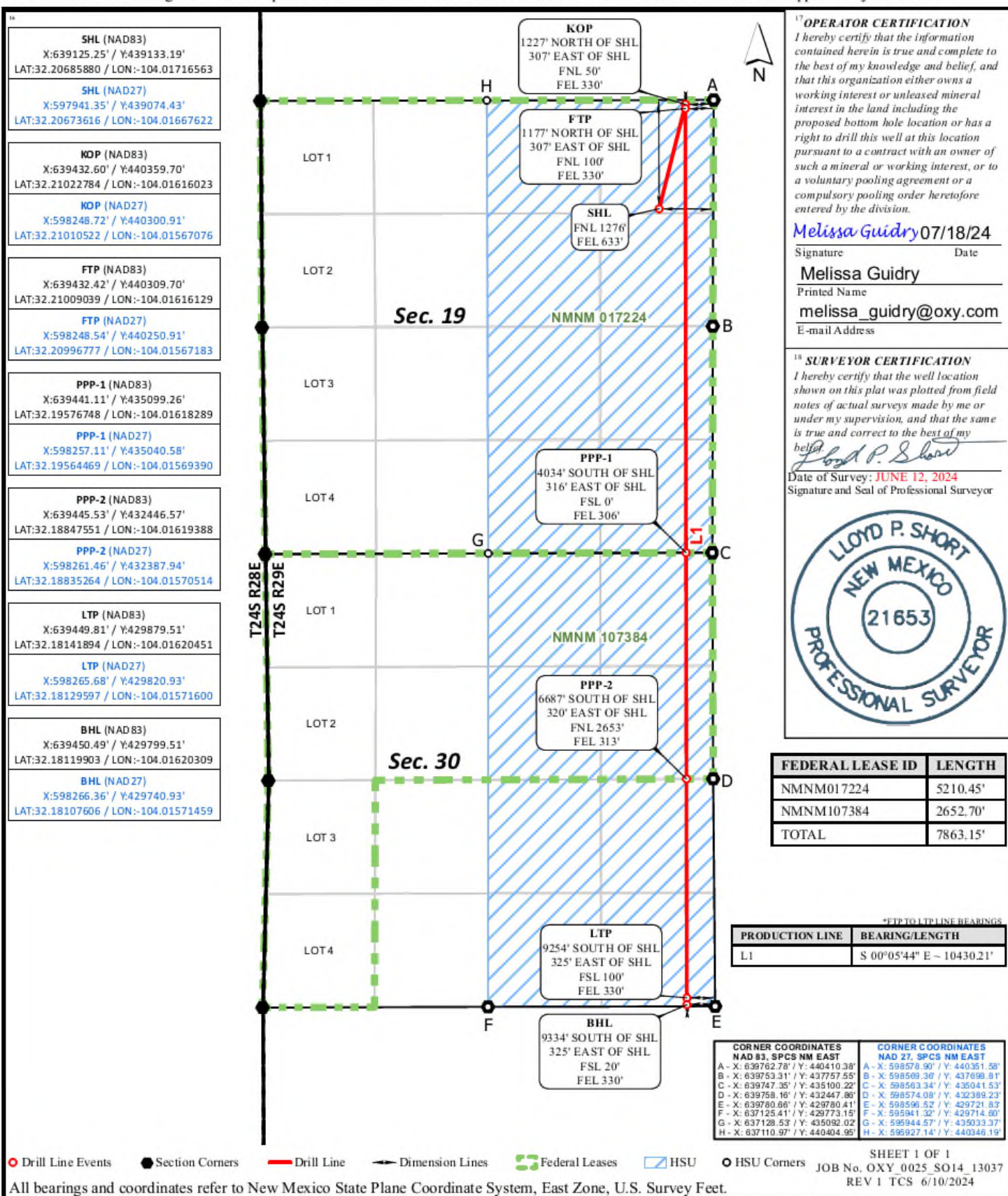
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2946'
---	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 03/04/25 Signature Date Melissa Guidry Printed Name melissa_guidry@oxy.com Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Certificate Number Date of Survey June 12, 2024	
---	--	--	--

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



MAILED 5/9/2025						
To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	Innovations Inc	100 N Pennsylvania	Roswell	NM	88201	_9414811898765444057744
	Permian Basin Investment Corporation	200 W 1st ST Ste 648	Roswell	NM	88201	_9414811898765444057782
ATTN DAVID CROMWELL	PALEOZOIC PETROLEUM LLC	2008 COUNTRY CLUB DR	MIDLAND	TX	79701	_9414811898765444057737
	Ridge Runner II Nominee Corp	20405 TX-249 STE 820	HOUSTON	TX	77070	_9414811898765444057911
	JCGB Energy Services LLC	23 Applehead Island Dr	Horseshoe Bay	TX	78657	_9414811898765444057959
ATTN JANET HANSON	H6 HOLDINGS LLC	2300 N STREET	MIDLAND	TX	79705	_9414811898765444057966
	LaNell Joy Honeyman	26 Meadow Brook Place	The Woodlands	TX	77382	_9414811898765444057928
LaNell Joy Honeyman	Leslie Robert Honeyman Trst	26 Meadow Brook Place	The Woodlands	TX	77382	_9414811898765444057904
ATTN PETE MARSHALL	ELLIPSIS OIL & GAS INC	3500 MAPLE AVE STE 1080	DALLAS	TX	75219	_9414811898765444057997
	Karen Marjean Martin Rev Trst	400 N Marienfeld Ste 100	MIDLAND	TX	79701	_9414811898765444057942
	Mary Sigrid Martin Rev Trst	400 N Marienfeld Ste 100	MIDLAND	TX	79701	_9414811898765444057980
	MEC PETROLEUM CORP	414 W TEXAS STE 410	MIDLAND	TX	79701	_9414811898765444057935
ATTN BRETT BRACKEN	HANLEY PETROLEUM LLC	415 W WALL STREET STE 1500	MIDLAND	TX	79707	_9414811898765444057652
ATTN DENNIS SLEDGE	LHAH PROPERTIES LLC	415 W WALL STREET STE 1500	MIDLAND	TX	79707	_9414811898765444057669
ATTN TAMMY MCCOMIC	TBO OIL & GAS LLC	415 WEST WALL STREET STE 475	MIDLAND	TX	79701	_9414811898765444057621
	NORTHERN OIL & GAS INC	4350 BAKER ROAD STE 400	MINNETONKA	MN	55343	_9414811898765444057607
	MEC PETROLEUM CORP	500 W ILLINOIS AVE STE 610	MIDLAND	TX	79701	_9414811898765444057645
ATTN OUTSIDE OPERATED PROPERTIES	COG PRODUCTION LLCNOCOG ACREAGE LP	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765444057683
ATTN OUTSIDE OPERATED PROPERTIES	COG ACREAGE LP	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765444057638
ATTN JACK ERWIN	STILLWATER INVESTMENTS	6403 SEQUOIA	MIDLAND	TX	79707	_9414811898765444057676
	Mitchell Exploration Inc	648 Petroleum BLDG	Roswell	NM	88201	_9414811898765444057157
	MURCHISON OIL & GAS LLC	7250 DALLAS PARKWAY STE 1400	PLANO	TX	75024	_9414811898765444057164
ATTN CHRISTINA GEORGE	CHIEF CAPITAL O&G II LLC	8111 WESTCHASETER DR STE 9000	DALLAS	TX	75225	_9414811898765444057126
ATTN RYAN GYLLENBAND	MARATHON OIL PERMIAN LLC	990 TOWN & COUNTRY BLVD	HOUSTON	TX	77024	_9414811898765444057195
Charles Warren Scott	Scott Brothers Trst	HC 64 BOX 2012	Castle Valley	UT	84532	_9414811898765444057188
	Judson Investment Corporation	PO Box 10010	MIDLAND	TX	79702	_9414811898765444057133
	MEC PETROLEUM CORP	PO BOX 11265	MIDLAND	TX	79702	_9414811898765444057171
ATTN JANET HANSON	H6 HOLDINGS LLC	PO BOX 1212	MIDLAND	TX	79702	_9414811898765444057317
ATTN DENNIS SLEDGE	HANLEY PETROLEUM LLC	PO BOX 1348	FORT WORTH	TX	76101	_9414811898765444057355
ATTN DENNIS SLEDGE	LHAH PROPERTIES LLC	PO BOX 1348	FORT WORTH	TX	76101	_9414811898765444057362
	LAJ Corporation	PO Box 1600	San Antonio	TX	78296	_9414811898765444057324
	Worrall Investment Corporation	PO Box 1834	Roswell	NM	88202	_9414811898765444057300
ATTN CHARLES D & LYNN W RAY	CD RAY EXPLORATION LLC	PO BOX 51608	MIDLAND	TX	79710	_9414811898765444057393
ATTN: COMMINGLING MANAGER	NM STATE LAND OFFICE	PO BOX 1148	SANTA FE	NM	87504	9589 0710 5270 1682 6656 52



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

May 9, 2025

Re: Request for Pool and Lease Surface Commingling and Off-lease Storage, Measurement and Sales for Oil Production at the Salt Flat Battery Train 3

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved order PLC-660B for oil production at the Salt Flat Battery Train 3. A copy of the application is attached. This request is for existing and future wells in the leases / communitization agreements and pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "SMusallam", with a long horizontal stroke extending to the right.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1008
Ad Number: 45150
Description: Salt Flat - SORO TR3
Ad Cost: \$57.24

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 26, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 26th day of April 2025.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

KIM HOFFMAN
OXY - REGULATORY DEPT
PO BOX 4294
HOUSTON, TX 77210
kim_hoffman@oxy.com

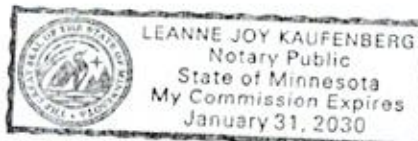
**Notice of Application
for Surface Commingling
and Off-Lease Measurement**

OXY USA INC, located at 5 Greenway Plaza Suite 110, Houston TX 77046, is applying to the NMOCD to amend surface commingle PLC 660B for oil production at the Salt Flat CTB. The Salt Flat CTB is located in Eddy County, Section 20, T24S R29E. Wells are located in Sections 8, 17, 19 and 30, T24S R29E. Production is from the Pierce Crossing; Bone Spring, Pierce Crossing; Bone Spring East, Pierce Crossing; Bone Spring South, Cedar Canyon; Bone Spring and Purple Sage; Wolfcamp (Gas) pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106

Published in the Carlsbad Current-Argus April 26, 2025.
#45150



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
OXBOW CC 17-8	37H	3001546400	NMNM94651	NMNM94651	OXY USA
OXBOW CC 17-	33H	3001545085	NMNM94651	NMNM94651	OXY USA
OXBOW CC 17-	31H	3001545083	NMNM94651	NMNM94651	OXY USA
OXBOW CC 17-	32H	3001545084	NMNM94651	NMNM94651	OXY USA
OXBOW CC 17-8	2H	3001548281	NMNM94651	NMNM94651	OXY USA
OXBOW CC 17-8	15H	3001548277	NMNM94651	NMNM94651	OXY USA
OXBOW CC 17-8	41H	3001548241	NMNM94651	NMNM94651	OXY USA
OXBOW CC 17-8	42H	3001548208	NMNM117120	NMNM117120	OXY USA
VAGABOND CC	23H	3001547975	NMNM117120	NMNM117120	OXY USA
VAGABOND CC	22H	3001547978	NMNM117120	NMNM117120	OXY USA
SORO CC 19_30	12H	3001556485	NMNM107384	NMNM107384	OXY USA
SORO CC 19_30	73H	3001556480	NMNM107384	NMNM107384	OXY USA
SORO CC 19_30	76H	3001556483	NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	75H	3001556482	NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	13H	3001556486	NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	14H	3001556487	NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	74H	3001556481	NMNM17224	NMNM17224	OXY USA

Notice of Intent

Sundry ID: 2858229

Type of Submission: Notice of Intent

Date Sundry Submitted: 06/16/2025

Date proposed operation will begin: 07/01/2025

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 09:56

Procedure Description: OXY requests approval according to 43 CFR 3173.14(a)(1)(iii) to commingle production at the Sand Flat Battery Train 3. Train 3 has all CAs with the same proportion of Federal fixed royalty rate of 12.5%. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the federal government. It is the most effective means of producing the reserves.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Salt_Flat_TR3_Commingle_BLM_Submittal_2025_05_20250616095614.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: JUN 16, 2025 09:56 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

SLO NOTIFICATION CONFIRMATION SALT FLAT / SORO TRAIN 3 OIL COMMINGLE

USPS Tracking®

Tracking



Track Packages
Anytime, Anywhere

Get the free Informed Delivery® feature to receive automated notifications on your packages

Tracking Number:

9589071052701682665652



Copy



Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 8:03 am on May 27, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:



USPS Tracking Plus®



Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501

May 27, 2025, 8:03 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

9589071052701682665652



Copy



Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 8:03 am on May 27, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:



USPS Tracking Plus®



Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501

May 27, 2025, 8:03 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 - 56485

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions E/2W/2 (Section 19), E/2W/2 (Section 30),

Sect(s) 19 and 30, T 24S, R 29E, NMPM Eddy County, NM

containing 320 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil, natural gas and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.


8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1 2025 Month Day, Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator OXY USA INC. Lessees of Record OXY USA INC. 

By _____
Print name of person
Brad Dusek
Type of authority
Attorney-in-Fact
Signature

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)

County of Harris) SS)

This instrument was acknowledged before me on _____

DATE

By Brad Dusek

Name(s) of Person(s)

as Attorney-in-Fact of OXY USA INC., a Delaware corporation, on behalf of said corporation.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____

Lease # and Lessee of Record: L0-6425-0002, OXY USA INC.

BY: 

Brad Dusek, Attorney-in-Fact (Name and Title of Authorized Agent)

(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
SS)
County of _____)

This instrument was acknowledged before me on _____
Name(s) of Person(s)

Date By _____

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of _____)
SS)
County of _____)

This instrument was acknowledged before me on _____
Brad Dusek, Attorney-in-Fact of OXY USA INC., a Delaware corporation, on behalf of said corporation.
Name(s) of Person(s)

Date: _____ By: .

(Seal)

Signature of Notarial Officer

My commission expires: _____

EXHIBIT A

To Communitization Agreement dated April 1, 2025

Plat of communitized area covering the E/2W/2 of Sections 19 & 30, N.M.P.M., Eddy County, NM

SORO CC 19 30 Fed Com 12H (30-015-56485)
SORO CC 19 30 FED COM 73H (30-015-56480)

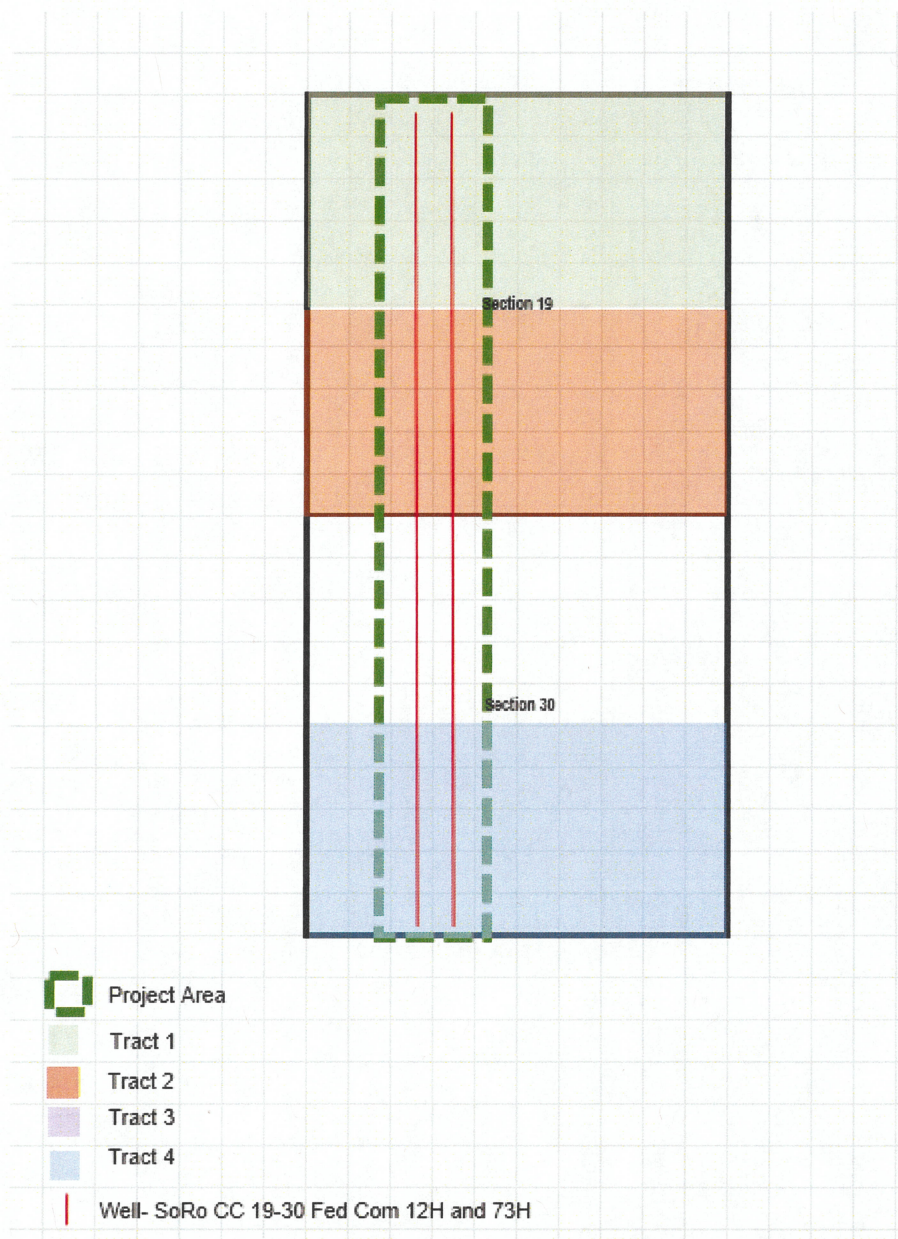


EXHIBIT B

To Communitization Agreement dated April 1, 2025 embracing the E/2W/2 of Sections 19 & 30, T24S, R29E, N.M.P.M.,
Eddy County, NM

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED**TRACT NO. 1**

Lease Serial No.:	NMNM 105552030																				
Lease Date:	12/01/1972																				
Lease Term:	10 years																				
Lessor:	United States of America																				
Original Lessee:	Thomas D Coffman																				
Present Lessee:	OXY USA INC.																				
Description of Land Committed:	E/2NW/4, Sect(s) 19, Twp 24S, Rng 29E NMPM, Eddy County, NM																				
Number of Acres:	80.00 acres																				
Royalty Rate:	12.5%																				
Name and Percent ORRI Owners:	<table border="0"> <tr> <td>Worrall Investment Corporation.....</td> <td>00.500000%</td> </tr> <tr> <td>Permian Basin Investment Corporation.....</td> <td>00.250000%</td> </tr> <tr> <td>Mitchell Exploration, Inc.....</td> <td>00.500000%</td> </tr> <tr> <td>Innovations, Inc.....</td> <td>00.250000%</td> </tr> <tr> <td>Charles Warren Scott, Trustee of the Scott Brothers Trst.....</td> <td>00.500000%</td> </tr> <tr> <td>OXY USA INC.....</td> <td>25.000000%</td> </tr> <tr> <td colspan="2">OCCIDENTAL PERMIAN LIMITED</td> </tr> <tr> <td>PARTNERSHIP.....</td> <td>25.000000%</td> </tr> <tr> <td>OXY Y-1 COMPANY.....</td> <td>50.000000%</td> </tr> <tr> <td></td> <td><u>100.000000%</u></td> </tr> </table>	Worrall Investment Corporation.....	00.500000%	Permian Basin Investment Corporation.....	00.250000%	Mitchell Exploration, Inc.....	00.500000%	Innovations, Inc.....	00.250000%	Charles Warren Scott, Trustee of the Scott Brothers Trst.....	00.500000%	OXY USA INC.....	25.000000%	OCCIDENTAL PERMIAN LIMITED		PARTNERSHIP.....	25.000000%	OXY Y-1 COMPANY.....	50.000000%		<u>100.000000%</u>
Worrall Investment Corporation.....	00.500000%																				
Permian Basin Investment Corporation.....	00.250000%																				
Mitchell Exploration, Inc.....	00.500000%																				
Innovations, Inc.....	00.250000%																				
Charles Warren Scott, Trustee of the Scott Brothers Trst.....	00.500000%																				
OXY USA INC.....	25.000000%																				
OCCIDENTAL PERMIAN LIMITED																					
PARTNERSHIP.....	25.000000%																				
OXY Y-1 COMPANY.....	50.000000%																				
	<u>100.000000%</u>																				
Name and Percent WI Owners:																					

TRACT NO. 2

Lease Serial No.:	NMNM 105552030																								
Lease Date:	12/01/1972																								
Lease Term:	10 years																								
Lessor:	United States of America																								
Original Lessee:	Thomas D Coffman																								
Present Lessee:	OXY USA INC.																								
Description of Land Committed:	E/2SW/4, Sect(s) 19, Twp 24S, Rng 29E NMPM, Eddy County, NM																								
Number of Acres:	80.00 acres																								
Royalty Rate:	12.5%																								
Name and Percent ORRI Owners:	<table border="0"> <tr> <td>LaNell Joy Honeyman.....</td> <td>00.125000%</td> </tr> <tr> <td>LaNell Joy Honeyman, Trstee of the Leslie Robert Honeyman Trst</td> <td>00.125000%</td> </tr> <tr> <td>Worrall Investment Corporation.....</td> <td>00.375000%</td> </tr> <tr> <td>Permian Basin Investment Corporation.....</td> <td>00.187500%</td> </tr> <tr> <td>Mitchell Exploration, Inc.....</td> <td>00.375000%</td> </tr> <tr> <td>Innovations Inc.....</td> <td>00.187500%</td> </tr> <tr> <td>Charles Warren Scott, Trustee of the Scott Brothers Trust.....</td> <td>00.375000%</td> </tr> <tr> <td>OXY USA INC.....</td> <td>43.750000%</td> </tr> <tr> <td colspan="2">OCCIDENTAL PERMIAN LIMITED</td> </tr> <tr> <td>PARTNERSHIP.....</td> <td>18.750000%</td> </tr> <tr> <td>OXY Y-1 COMPANY.....</td> <td>37.500000%</td> </tr> <tr> <td></td> <td><u>100.000000%</u></td> </tr> </table>	LaNell Joy Honeyman.....	00.125000%	LaNell Joy Honeyman, Trstee of the Leslie Robert Honeyman Trst	00.125000%	Worrall Investment Corporation.....	00.375000%	Permian Basin Investment Corporation.....	00.187500%	Mitchell Exploration, Inc.....	00.375000%	Innovations Inc.....	00.187500%	Charles Warren Scott, Trustee of the Scott Brothers Trust.....	00.375000%	OXY USA INC.....	43.750000%	OCCIDENTAL PERMIAN LIMITED		PARTNERSHIP.....	18.750000%	OXY Y-1 COMPANY.....	37.500000%		<u>100.000000%</u>
LaNell Joy Honeyman.....	00.125000%																								
LaNell Joy Honeyman, Trstee of the Leslie Robert Honeyman Trst	00.125000%																								
Worrall Investment Corporation.....	00.375000%																								
Permian Basin Investment Corporation.....	00.187500%																								
Mitchell Exploration, Inc.....	00.375000%																								
Innovations Inc.....	00.187500%																								
Charles Warren Scott, Trustee of the Scott Brothers Trust.....	00.375000%																								
OXY USA INC.....	43.750000%																								
OCCIDENTAL PERMIAN LIMITED																									
PARTNERSHIP.....	18.750000%																								
OXY Y-1 COMPANY.....	37.500000%																								
	<u>100.000000%</u>																								
Name and Percent WI Owners:																									

TRACT NO. 3

Lease Serial No.:	NMNM 105528834																																
Lease Date:	12/01/2001																																
Lease Term:	10 years																																
Lessor:	United States of America																																
Original Lessee:	Murchison Oil & Gas Inc.																																
Present Lessee:	Murchison Oil & Gas Inc.																																
Description of Land Committed:	E/2NW/4, Sect(s) 30, Twp 24S, Rng 29E NMPM, Eddy County, NM																																
Number of Acres:	80.00 acres																																
Royalty Rate:	12.5%																																
Name and Percent ORRI Owners:	None																																
Name and Percent WI Owners:	<table border="0"> <tr> <td>OXY USA INC.....</td> <td>8.514000%</td> </tr> <tr> <td>OCCIDENTAL PERMIAN LIMITED</td> <td></td> </tr> <tr> <td>PARTNERSHIP.....</td> <td>6.332900%</td> </tr> <tr> <td>Ridge Runner II Nominee Corp</td> <td>29.949000%</td> </tr> <tr> <td>LHAH Properties LLC.....</td> <td>0.237500%</td> </tr> <tr> <td>Hanley Petroleum LLC.....</td> <td>0.118700%</td> </tr> <tr> <td>TBO Oil & Gas LLC.....</td> <td>0.023700%</td> </tr> <tr> <td>David W Cromwell d/b/a Paleozoic Petroleum LLC.....</td> <td>0.126700%</td> </tr> <tr> <td>COG Production LLC.....</td> <td>21.046500%</td> </tr> <tr> <td>Marathon Oil Permian LLC.....</td> <td>9.322000%</td> </tr> <tr> <td>COG Acreage LP.....</td> <td>1.791700%</td> </tr> <tr> <td>MEC Petroleum Corp.....</td> <td>1.576300%</td> </tr> <tr> <td>CD Ray Exploration, LLC.....</td> <td>0.644400%</td> </tr> <tr> <td>Stillwater Investments (JL Erwin Family Partnership, LP).....</td> <td>0.197900%</td> </tr> <tr> <td>H6 Holdings LLC.....</td> <td>0.118700%</td> </tr> <tr> <td></td> <td>100.000000%</td> </tr> </table>	OXY USA INC.....	8.514000%	OCCIDENTAL PERMIAN LIMITED		PARTNERSHIP.....	6.332900%	Ridge Runner II Nominee Corp	29.949000%	LHAH Properties LLC.....	0.237500%	Hanley Petroleum LLC.....	0.118700%	TBO Oil & Gas LLC.....	0.023700%	David W Cromwell d/b/a Paleozoic Petroleum LLC.....	0.126700%	COG Production LLC.....	21.046500%	Marathon Oil Permian LLC.....	9.322000%	COG Acreage LP.....	1.791700%	MEC Petroleum Corp.....	1.576300%	CD Ray Exploration, LLC.....	0.644400%	Stillwater Investments (JL Erwin Family Partnership, LP).....	0.197900%	H6 Holdings LLC.....	0.118700%		100.000000%
OXY USA INC.....	8.514000%																																
OCCIDENTAL PERMIAN LIMITED																																	
PARTNERSHIP.....	6.332900%																																
Ridge Runner II Nominee Corp	29.949000%																																
LHAH Properties LLC.....	0.237500%																																
Hanley Petroleum LLC.....	0.118700%																																
TBO Oil & Gas LLC.....	0.023700%																																
David W Cromwell d/b/a Paleozoic Petroleum LLC.....	0.126700%																																
COG Production LLC.....	21.046500%																																
Marathon Oil Permian LLC.....	9.322000%																																
COG Acreage LP.....	1.791700%																																
MEC Petroleum Corp.....	1.576300%																																
CD Ray Exploration, LLC.....	0.644400%																																
Stillwater Investments (JL Erwin Family Partnership, LP).....	0.197900%																																
H6 Holdings LLC.....	0.118700%																																
	100.000000%																																

TRACT NO. 4

Lease Serial No.:	L0-6425-002																				
Lease Date:	8/1/1971																				
Lease Term:	10 years																				
Lessor:	State of New Mexico																				
Original Lessee:	MWJ Producing Company																				
Present Lessee:	OXY USA INC.																				
Description of Land Committed:	E/2SW/4, Sect(s) 30, Twp 24S, Rng 29E NMPM, Eddy County, NM																				
Number of Acres:	80.00 acres																				
Royalty Rate:	12.5%																				
Name and Percent ORRI Owners:	<table border="0"> <tr> <td>LAJ Corporation.....</td> <td>0.0416667%</td> </tr> <tr> <td>Judson Investment Corporation.....</td> <td>0.0416667%</td> </tr> <tr> <td>Karen Marjean Martin Rev Trst u/a/d June 6, 1986.....</td> <td>0.0208333%</td> </tr> <tr> <td>Mary Sigrid Martin Rev Trst u/a/d June 6, 1986.....</td> <td>0.0208333%</td> </tr> </table>	LAJ Corporation.....	0.0416667%	Judson Investment Corporation.....	0.0416667%	Karen Marjean Martin Rev Trst u/a/d June 6, 1986.....	0.0208333%	Mary Sigrid Martin Rev Trst u/a/d June 6, 1986.....	0.0208333%												
LAJ Corporation.....	0.0416667%																				
Judson Investment Corporation.....	0.0416667%																				
Karen Marjean Martin Rev Trst u/a/d June 6, 1986.....	0.0208333%																				
Mary Sigrid Martin Rev Trst u/a/d June 6, 1986.....	0.0208333%																				
Name and Percent WI Owners:	<table border="0"> <tr> <td>OXY USA INC.....</td> <td>31.356159%</td> </tr> <tr> <td>OCCIDENTAL PERMIAN LIMITED</td> <td></td> </tr> <tr> <td>PARTNERSHIP.....</td> <td>32.657599%</td> </tr> <tr> <td>OXY USA WTP LP.....</td> <td>3.207953%</td> </tr> <tr> <td>LHAH Properties LLC.....</td> <td>0.135706%</td> </tr> <tr> <td>Hanley Petroleum LLC.....</td> <td>0.067825%</td> </tr> <tr> <td>TBO Oil & Gas LLC.....</td> <td>0.013542%</td> </tr> <tr> <td>David W Cromwell d/b/a Paleozoic Petroleum LLC.....</td> <td>0.072396%</td> </tr> <tr> <td>COG Production LLC.....</td> <td>12.025868%</td> </tr> <tr> <td>JGCB Energy Services, LLC.....</td> <td>0.118969%</td> </tr> </table>	OXY USA INC.....	31.356159%	OCCIDENTAL PERMIAN LIMITED		PARTNERSHIP.....	32.657599%	OXY USA WTP LP.....	3.207953%	LHAH Properties LLC.....	0.135706%	Hanley Petroleum LLC.....	0.067825%	TBO Oil & Gas LLC.....	0.013542%	David W Cromwell d/b/a Paleozoic Petroleum LLC.....	0.072396%	COG Production LLC.....	12.025868%	JGCB Energy Services, LLC.....	0.118969%
OXY USA INC.....	31.356159%																				
OCCIDENTAL PERMIAN LIMITED																					
PARTNERSHIP.....	32.657599%																				
OXY USA WTP LP.....	3.207953%																				
LHAH Properties LLC.....	0.135706%																				
Hanley Petroleum LLC.....	0.067825%																				
TBO Oil & Gas LLC.....	0.013542%																				
David W Cromwell d/b/a Paleozoic Petroleum LLC.....	0.072396%																				
COG Production LLC.....	12.025868%																				
JGCB Energy Services, LLC.....	0.118969%																				

COG Acreage LP.....	1.023768%
Ellipsis Oil & Gas, Inc.....	1.275000%
Northern Oil and Gas, Inc.	17.390073%
Chief Capital (O&G) II, LLC.....	0.106031%
CD Ray Exploration, LLC.....	0.368207%
Stillwater Investments (JL Erwin Family Partnership, LP.....	0.113080%
H6 Holdings LLC.....	0.067825%
	100.000000%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.00	25.000%
2	80.00	25.000%
3	80.00	25.000%
4	80.00	25.000%
Total	160.00	100.000 %

Self-certification of non-State interests for Communitization Agreements

In an effort to simplify and streamline the process of communitization, the SLO legal division has approved the use of a self-certification form that operators can use in lieu of consenting lessees of record signatures or other consenting interest owner signatures for Federal, Fee or Tribal lands within a communitized area that includes State Trust Lands. The operator should execute the self-certification and attach it to the original signed/notarized Federal/State or State/Fee communitization agreement, verifying that they have the right to operate the Federal/Fee or Tribal lands encompassed by the comm agreement. Signatures of the Federal/Fee or Tribal consenting interests must be provided to SLO upon request.

All lessees of record for State lands that are in the communitized area must execute the agreement as normal.

It is hoped that with this self-certification process, SLO operators will be able to execute and submit required communitization agreements to SLO in a timely manner.

Please contact Joseph Thompson at 505-827-5750 for any questions.

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal

Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **SORO CC 19 30 FED COM 12H (30-015-56485) and SORO CC 19 30 FED COM 73HH (30-015-56480)**, **Brad Dusek, Attorney-in-Fact** on behalf of **OXY USA INC.** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **OXY USA INC.** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: OXY USA INC.

BY: Brad Dusek, Attorney-in-Fact (Name and Title of Authorized Agent)



_____(Signature of Authorized Agent)

State of _____)
County of _____) SS)

Date:

Name(s) of Person(s)

Signature of Notarial Officer

My commission expires:

ACKNOWLEDGMENT

[illegible]

The foregoing instrument was acknowledged before me on this the _____ day of _____, 2025, by Brad Dusek, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of _____
My commission expires _____

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR
STATE/FEDERAL/FEE**

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 - 56487

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions E/2(Section 19), E/2(Section 30),

Sect(s) 19 and 30, T 24S, R 29E, NMPM Eddy County, NM

containing 640 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil, natural gas and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1 2025 Month Day, Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution. AD

Operator <u>OXY USA INC.</u>	Lessees of Record <u>OXY USA INC.</u>
By _____	_____
<small>Print name of person</small>	
<u>Brad Dusek</u>	_____
<small>Type of authority</small>	
<u>Attorney-in-Fact</u>	_____
<small>Signature</small>	

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)

County of Harris) SS)

This instrument was acknowledged before me on _____

DATE

By Brad Dusek _____

Name(s) of Person(s)

as Attorney-in-Fact of OXY USA INC., a Delaware corporation, on behalf of said corporation.


Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____

Lease # and Lessee of Record: L0-6425-0002, OXY USA INC. BY:
Brad Dusek, Attorney-in-Fact (Name and Title of Authorized Agent) 

_____(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ DateBy
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ Date:_____ By: .
Brad Dusek, Attorney-in-Fact of OXY USA INC., a Delaware corporation, on behalf of said corporation.

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

EXHIBIT A

To Communitization Agreement dated April 1, 2025

Plat of communitized area covering the E/2 of Sections 19 & 30, N.M.P.M., Eddy County, NM

SORO CC 19 30 Fed Com 13H (30-015-56486)
SORO CC 19 30 Fed Com 14H (30-015-56487)
SORO CC 19 30 FED COM 74H (30-015-56481)
SORO CC 19 30 FED COM 75H (30-015-56482)
SORO CC 19 30 FED COM 76H (30-015-56483)

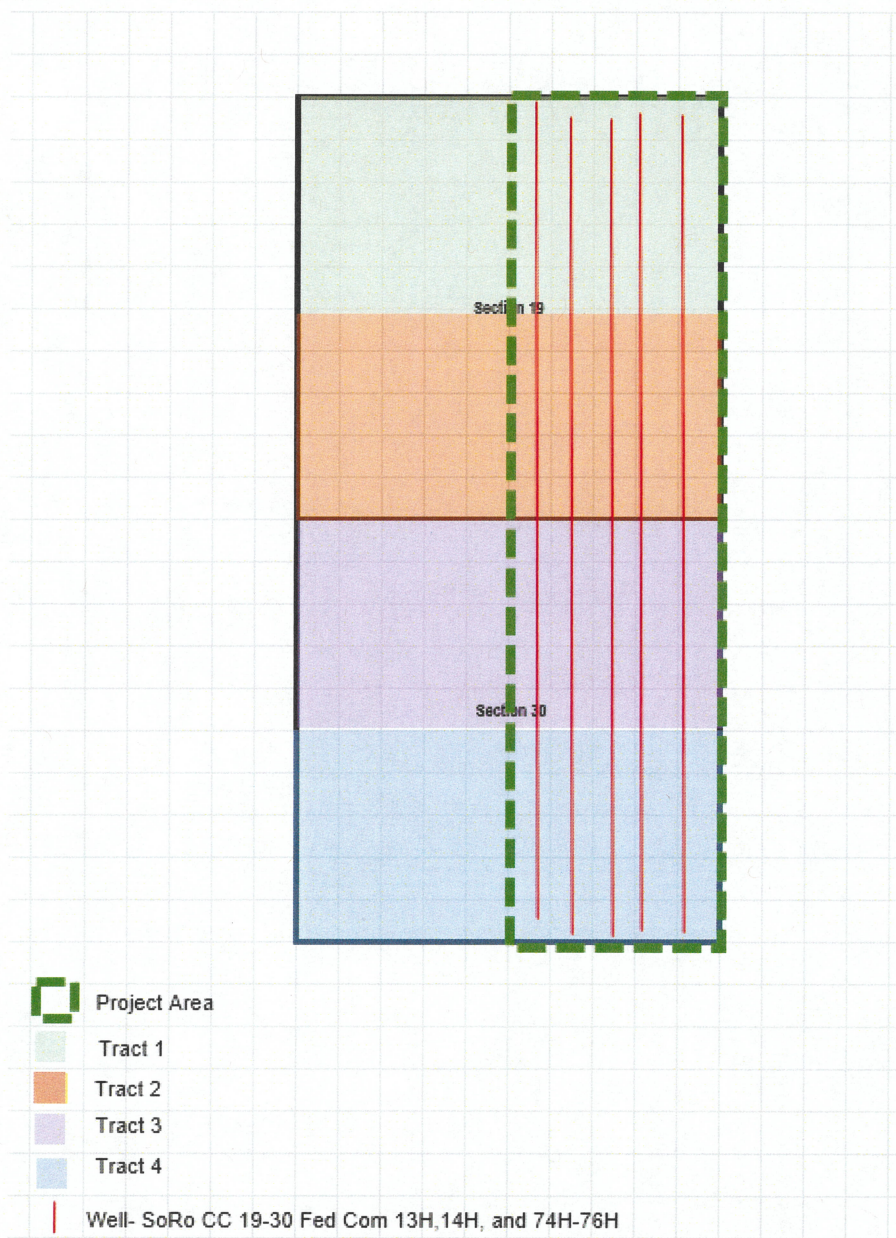


EXHIBIT B

To Communitization Agreement dated April 1, 2025 embracing the E/2 of Sections 19 & 30, T24S, R29E, N.M.P.M.,
Eddy County, NM

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED**TRACT NO. 1**

Lease Serial No.:	NMNM 105552030										
Lease Date:	12/01/1972										
Lease Term:	10 years										
Lessor:	United States of America										
Original Lessee:	Thomas D Coffman										
Present Lessee:	OXY USA INC.										
Description of Land Committed:	NE/4, Sect(s) 19, Twp 24S, Rng 29E NMPM, Eddy County, NM										
Number of Acres:	160.00 acres										
Royalty Rate:	12.5%										
Name and Percent ORRI Owners:	<table border="0"> <tr> <td>Worral Investment Corporation.....</td> <td>00.500000%</td> </tr> <tr> <td>Permian Basin Investment Corporation.....</td> <td>00.250000%</td> </tr> <tr> <td>Mitchell Exploration, Inc.....</td> <td>00.500000%</td> </tr> <tr> <td>Innovations, Inc.....</td> <td>00.250000%</td> </tr> <tr> <td>Charles Warren Scott, Trustee of the Scott Brothers Trst.....</td> <td>00.500000%</td> </tr> </table>	Worral Investment Corporation.....	00.500000%	Permian Basin Investment Corporation.....	00.250000%	Mitchell Exploration, Inc.....	00.500000%	Innovations, Inc.....	00.250000%	Charles Warren Scott, Trustee of the Scott Brothers Trst.....	00.500000%
Worral Investment Corporation.....	00.500000%										
Permian Basin Investment Corporation.....	00.250000%										
Mitchell Exploration, Inc.....	00.500000%										
Innovations, Inc.....	00.250000%										
Charles Warren Scott, Trustee of the Scott Brothers Trst.....	00.500000%										
Name and Percent WI Owners:	<table border="0"> <tr> <td>OXY USA INC.....</td> <td>25.000000%</td> </tr> <tr> <td>OCCIDENTAL PERMIAN LIMITED</td> <td></td> </tr> <tr> <td>PARTNERSHIP.....</td> <td>25.000000%</td> </tr> <tr> <td>OXY Y-1 COMPANY.....</td> <td>50.000000%</td> </tr> <tr> <td></td> <td>100.000000%</td> </tr> </table>	OXY USA INC.....	25.000000%	OCCIDENTAL PERMIAN LIMITED		PARTNERSHIP.....	25.000000%	OXY Y-1 COMPANY.....	50.000000%		100.000000%
OXY USA INC.....	25.000000%										
OCCIDENTAL PERMIAN LIMITED											
PARTNERSHIP.....	25.000000%										
OXY Y-1 COMPANY.....	50.000000%										
	100.000000%										

TRACT NO. 2

Lease Serial No.:	NMNM 105552030														
Lease Date:	12/01/1972														
Lease Term:	10 years														
Lessor:	United States of America														
Original Lessee:	Thomas D Coffman														
Present Lessee:	OXY USA INC.														
Description of Land Committed:	SE/4, Sect(s) 19, Twp 24S, Rng 29E NMPM, Eddy County, NM														
Number of Acres:	160.00 acres														
Royalty Rate:	12.5%														
Name and Percent ORRI Owners:	<table border="0"> <tr> <td>LaNell Joy Honeyman.....</td> <td>00.125000%</td> </tr> <tr> <td>LaNell Joy Honeyman, Trstee of the Leslie Robert Honeyman Trst</td> <td>00.125000%</td> </tr> <tr> <td>Worral Investment Corporation.....</td> <td>00.375000%</td> </tr> <tr> <td>Permian Basin Investment Corporation.....</td> <td>00.187500%</td> </tr> <tr> <td>Mitchell Exploration, Inc.....</td> <td>00.375000%</td> </tr> <tr> <td>Innovations Inc.....</td> <td>00.187500%</td> </tr> <tr> <td>Charles Warren Scott, Trustee of the Scott Brothers Trust.....</td> <td>00.375000%</td> </tr> </table>	LaNell Joy Honeyman.....	00.125000%	LaNell Joy Honeyman, Trstee of the Leslie Robert Honeyman Trst	00.125000%	Worral Investment Corporation.....	00.375000%	Permian Basin Investment Corporation.....	00.187500%	Mitchell Exploration, Inc.....	00.375000%	Innovations Inc.....	00.187500%	Charles Warren Scott, Trustee of the Scott Brothers Trust.....	00.375000%
LaNell Joy Honeyman.....	00.125000%														
LaNell Joy Honeyman, Trstee of the Leslie Robert Honeyman Trst	00.125000%														
Worral Investment Corporation.....	00.375000%														
Permian Basin Investment Corporation.....	00.187500%														
Mitchell Exploration, Inc.....	00.375000%														
Innovations Inc.....	00.187500%														
Charles Warren Scott, Trustee of the Scott Brothers Trust.....	00.375000%														
Name and Percent WI Owners:	<table border="0"> <tr> <td>OXY USA INC.....</td> <td>43.750000%</td> </tr> <tr> <td>OCCIDENTAL PERMIAN LIMITED</td> <td></td> </tr> <tr> <td>PARTNERSHIP.....</td> <td>18.750000%</td> </tr> <tr> <td>OXY Y-1 COMPANY.....</td> <td>37.500000%</td> </tr> <tr> <td></td> <td>100.000000%</td> </tr> </table>	OXY USA INC.....	43.750000%	OCCIDENTAL PERMIAN LIMITED		PARTNERSHIP.....	18.750000%	OXY Y-1 COMPANY.....	37.500000%		100.000000%				
OXY USA INC.....	43.750000%														
OCCIDENTAL PERMIAN LIMITED															
PARTNERSHIP.....	18.750000%														
OXY Y-1 COMPANY.....	37.500000%														
	100.000000%														

TRACT NO. 3

Lease Serial No.:	NMNM 105528834																																
Lease Date:	12/01/2001																																
Lease Term:	10 years																																
Lessor:	United States of America																																
Original Lessee:	Murchison Oil & Gas Inc.																																
Present Lessee:	Murchison Oil & Gas Inc.																																
Description of Land Committed:	NE/4, Sect(s) 30, Twp 24S, Rng 29E NMPM, Eddy County, NM																																
Number of Acres:	160.00 acres																																
Royalty Rate:	12.5%																																
Name and Percent ORRI Owners:	None																																
Name and Percent WI Owners:	<table border="0"> <tr> <td>OXY USA INC.....</td> <td>8.514000%</td> </tr> <tr> <td>OCCIDENTAL PERMIAN LIMITED</td> <td></td> </tr> <tr> <td>PARTNERSHIP.....</td> <td>6.332900%</td> </tr> <tr> <td>Ridge Runner II Nominee Corp</td> <td>29.949000%</td> </tr> <tr> <td>LHAH Properties LLC.....</td> <td>0.237500%</td> </tr> <tr> <td>Hanley Petroleum LLC.....</td> <td>0.118700%</td> </tr> <tr> <td>TBO Oil & Gas LLC.....</td> <td>0.023700%</td> </tr> <tr> <td>David W Cromwell d/b/a Paleozoic Petroleum LLC.....</td> <td>0.126700%</td> </tr> <tr> <td>COG Production LLC.....</td> <td>21.046500%</td> </tr> <tr> <td>Marathon Oil Permian LLC.....</td> <td>9.322000%</td> </tr> <tr> <td>COG Acreage LP.....</td> <td>1.791700%</td> </tr> <tr> <td>MEC Petroleum Corp.....</td> <td>1.576300%</td> </tr> <tr> <td>CD Ray Exploration, LLC.....</td> <td>0.644400%</td> </tr> <tr> <td>Stillwater Investments (JL Erwin Family Partnership, LP.....)</td> <td>0.197900%</td> </tr> <tr> <td>H6 Holdings LLC.....</td> <td>0.118700%</td> </tr> <tr> <td></td> <td>100.000000%</td> </tr> </table>	OXY USA INC.....	8.514000%	OCCIDENTAL PERMIAN LIMITED		PARTNERSHIP.....	6.332900%	Ridge Runner II Nominee Corp	29.949000%	LHAH Properties LLC.....	0.237500%	Hanley Petroleum LLC.....	0.118700%	TBO Oil & Gas LLC.....	0.023700%	David W Cromwell d/b/a Paleozoic Petroleum LLC.....	0.126700%	COG Production LLC.....	21.046500%	Marathon Oil Permian LLC.....	9.322000%	COG Acreage LP.....	1.791700%	MEC Petroleum Corp.....	1.576300%	CD Ray Exploration, LLC.....	0.644400%	Stillwater Investments (JL Erwin Family Partnership, LP.....)	0.197900%	H6 Holdings LLC.....	0.118700%		100.000000%
OXY USA INC.....	8.514000%																																
OCCIDENTAL PERMIAN LIMITED																																	
PARTNERSHIP.....	6.332900%																																
Ridge Runner II Nominee Corp	29.949000%																																
LHAH Properties LLC.....	0.237500%																																
Hanley Petroleum LLC.....	0.118700%																																
TBO Oil & Gas LLC.....	0.023700%																																
David W Cromwell d/b/a Paleozoic Petroleum LLC.....	0.126700%																																
COG Production LLC.....	21.046500%																																
Marathon Oil Permian LLC.....	9.322000%																																
COG Acreage LP.....	1.791700%																																
MEC Petroleum Corp.....	1.576300%																																
CD Ray Exploration, LLC.....	0.644400%																																
Stillwater Investments (JL Erwin Family Partnership, LP.....)	0.197900%																																
H6 Holdings LLC.....	0.118700%																																
	100.000000%																																

TRACT NO. 4

Lease Serial No.:	L0-6425-002																				
Lease Date:	8/1/1971																				
Lease Term:	10 years																				
Lessor:	State of New Mexico																				
Original Lessee:	MWJ Producing Company																				
Present Lessee:	OXY USA INC.																				
Description of Land Committed:	SE/4, Sect(s) 30, Twp 24S, Rng 29E NMPM, Eddy County, NM																				
Number of Acres:	160.00 acres																				
Royalty Rate:	12.5%																				
Name and Percent ORRI Owners:	<table border="0"> <tr> <td>LAJ Corporation.....</td> <td>0.0416667%</td> </tr> <tr> <td>Judson Investment Corporation.....</td> <td>0.0416667%</td> </tr> <tr> <td>Karen Marjean Martin Rev Trst u/a/d June 6, 1986.....</td> <td>0.0208333%</td> </tr> <tr> <td>Mary Sigrid Martin Rev Trst u/a/d June 6, 1986.....</td> <td>0.0208333%</td> </tr> </table>	LAJ Corporation.....	0.0416667%	Judson Investment Corporation.....	0.0416667%	Karen Marjean Martin Rev Trst u/a/d June 6, 1986.....	0.0208333%	Mary Sigrid Martin Rev Trst u/a/d June 6, 1986.....	0.0208333%												
LAJ Corporation.....	0.0416667%																				
Judson Investment Corporation.....	0.0416667%																				
Karen Marjean Martin Rev Trst u/a/d June 6, 1986.....	0.0208333%																				
Mary Sigrid Martin Rev Trst u/a/d June 6, 1986.....	0.0208333%																				
Name and Percent WI Owners:	<table border="0"> <tr> <td>OXY USA INC.....</td> <td>31.356159%</td> </tr> <tr> <td>OCCIDENTAL PERMIAN LIMITED</td> <td></td> </tr> <tr> <td>PARTNERSHIP.....</td> <td>32.657599%</td> </tr> <tr> <td>OXY USA WTP LP.....</td> <td>3.207953%</td> </tr> <tr> <td>LHAH Properties LLC.....</td> <td>0.135706%</td> </tr> <tr> <td>Hanley Petroleum LLC.....</td> <td>0.067825%</td> </tr> <tr> <td>TBO Oil & Gas LLC.....</td> <td>0.013542%</td> </tr> <tr> <td>David W Cromwell d/b/a Paleozoic Petroleum LLC.....</td> <td>0.072396%</td> </tr> <tr> <td>COG Production LLC.....</td> <td>12.025868%</td> </tr> <tr> <td>JGCB Energy Services, LLC.....</td> <td>0.118969%</td> </tr> </table>	OXY USA INC.....	31.356159%	OCCIDENTAL PERMIAN LIMITED		PARTNERSHIP.....	32.657599%	OXY USA WTP LP.....	3.207953%	LHAH Properties LLC.....	0.135706%	Hanley Petroleum LLC.....	0.067825%	TBO Oil & Gas LLC.....	0.013542%	David W Cromwell d/b/a Paleozoic Petroleum LLC.....	0.072396%	COG Production LLC.....	12.025868%	JGCB Energy Services, LLC.....	0.118969%
OXY USA INC.....	31.356159%																				
OCCIDENTAL PERMIAN LIMITED																					
PARTNERSHIP.....	32.657599%																				
OXY USA WTP LP.....	3.207953%																				
LHAH Properties LLC.....	0.135706%																				
Hanley Petroleum LLC.....	0.067825%																				
TBO Oil & Gas LLC.....	0.013542%																				
David W Cromwell d/b/a Paleozoic Petroleum LLC.....	0.072396%																				
COG Production LLC.....	12.025868%																				
JGCB Energy Services, LLC.....	0.118969%																				

COG Acreage LP.....	1.023768%
Ellipsis Oil & Gas, Inc.....	1.275000%
Northern Oil and Gas, Inc.....	17.390073%
Chief Capital (O&G) II, LLC.....	0.106031%
CD Ray Exploration, LLC.....	0.368207%
Stillwater Investments (JL Erwin Family Partnership, LP.....	0.113080%
H6 Holdings LLC.....	0.067825%
	100.000000%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	25.000%
2	160.00	25.000%
3	160.00	25.000%
4	160.00	25.000%
Total	640.00	100.000%

Self-certification of non-State interests for Communitization Agreements

In an effort to simplify and streamline the process of communitization, the SLO legal division has approved the use of a self-certification form that operators can use in lieu of consenting lessees of record signatures or other consenting interest owner signatures for Federal, Fee or Tribal lands within a communitized area that includes State Trust Lands. The operator should execute the self-certification and attach it to the original signed/notarized Federal/State or State/Fee communitization agreement, verifying that they have the right to operate the Federal/Fee or Tribal lands encompassed by the comm agreement. Signatures of the Federal/Fee or Tribal consenting interests must be provided to SLO upon request.

All lessees of record for State lands that are in the communitized area must execute the agreement as normal.

It is hoped that with this self-certification process, SLO operators will be able to execute and submit required communitization agreements to SLO in a timely manner.

Please contact Joseph Thompson at 505-827-5750 for any questions.

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal

Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **SORO CC 19 30 FED COM 13H (30-015-56486), SORO CC 19 30 FED COM 14H (30-015-56487), SORO CC 19 30 FED COM 74H (30-015-56481), SORO CC 19 30 FED COM 75H (30-015-56482) and SORO CC 19 30 FED COM 76H (30-015-56483), Brad Dusek, Attorney-in-Fact** on behalf of **OXY USA INC.** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **OXY USA INC.** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: OXY USA INC.

BY: Brad Dusek, Attorney-in-Fact (Name and Title of Authorized Agent)



(Signature of Authorized Agent)

State of _____)
County of _____) SS)

Date:

Name(s) of Person(s)

Signature of Notarial Officer

My commission expires:

ACKNOWLEDGMENT

STATE OF TEXAS §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this the _____ day of _____, 2025, by Brad Dusek, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of _____
My commission expires _____

SORO CC 19 30 FED COM 12H and 73H CA

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2025, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 29 East, N.M.P.M.

Section 19: E/2W/2

Section 30: E/2W/2

Eddy County, New Mexico

Containing **320.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

SORO CC 19 30 FED COM 12H and 73H CA

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

SORO CC 19 30 FED COM 12H and 73H CA

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

SORO CC 19 30 FED COM 12H and 73H CA

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC.
(Record Title and Working Interest Owner)

DATE: _____

BY: _____
NAME: James Laning
TITLE: Attorney-in-Fact

SORO CC 19 30 FED COM 12H and 73H CA

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this the _____
day of _____, 2025, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a
Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of _____
My commission expires _____

SORO CC 19 30 FED COM 12H and 73H CA

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

Notary Public in and for the State of Texas

**OXY USA WTP LIMITED
PARTNERSHIP**

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by James Laning, ATTORNEY-IN-FACT of OXY USA WTP LIMITED PARTNERSHIP, a Delaware limited partnership, on behalf of said corporation.

Notary Public in and for the State of Texas

SORO CC 19 30 FED COM 12H and 73H CA

OXY Y-1 COMPANY

Date

By: _____

Name: James Laning

Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)

)

COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by James Laning, ATTORNEY-IN-FACT of OXY Y-1 COMPANY, a New Mexico corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

**OCCIDENTAL PERMIAN
LIMITED PARTNERSHIP**

Date

By: _____

Name: James Laning

Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)

)

COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by James Laning, ATTORNEY-IN-FACT of OCCIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas limited partnership, on behalf of said partnership.

Notary Public in and for the State of Texas

SORO CC 19 30 FED COM 12H and 73H CA

**Murchison Oil & Gas LLC
(RECORD TITLE ONLY)**

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of Murchison Oil & Gas LLC., a
_____, on behalf of said corporation.

Notary Public in and for the State of Texas

Ridge Runner II Nominee Corp.

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of Ridge Runner II Nominee Corp., a
_____, on behalf of said corporation.

Notary Public in and for the State of Texas

SORO CC 19 30 FED COM 12H and 73H CA

LHAH Properties LLC

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of LHAH Properties LLC, a _____, on behalf of
said _____.

Notary Public in and for the State of _____

Hanley Petroleum LLC

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of Hanley Petroleum, LLC, a _____, on behalf of
said _____.

Notary Public in and for the State of _____

SORO CC 19 30 FED COM 12H and 73H CA

TBO Oil & Gas LLC

Date

By: _____

Name:

Title:

ACKNOWLEDGMENTS

STATE OF _____)

)

COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of TBO Oil & Gas LLC, a _____, on behalf of
said _____.

Notary Public in and for the State of _____

**David W Cromwells d/b/a
Paleozoic Petroleum LLC**

Date

By: _____

Name:

Title:

ACKNOWLEDGMENTS

STATE OF _____)

)

COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of David W Cromwell d/b/a Paleozoic Petroleum LLC
, a _____, on behalf of said _____.

Notary Public in and for the State of _____

SORO CC 19 30 FED COM 12H and 73H CA

COG Production LLC

Date

By: _____

Name:

Title:

ACKNOWLEDGMENTS

STATE OF _____)

)

COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of COG Production LLC, a _____, on behalf of
said _____.

Notary Public in and for the State of _____

Marathon Oil Permian LLC

Date

By: _____

Name:

Title:

ACKNOWLEDGMENTS

STATE OF _____)

)

COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of Marathon Oil Permian LLC, a _____, on behalf
of said _____.

Notary Public in and for the State of _____

COG Acreage LP

By: _____

Title:

ACKNOWLEDGMENTS

)

)

_____, _____ of COG Acreage LP, a _____, on behalf of said _____.

Notary Public in and for the State of _____

MEC Petroleum Corp.

By: _____

Title:

ACKNOWLEDGMENTS

)

)

_____, _____ of MEC Petroleum Corp, a _____, on behalf of
said _____.

Notary Public in and for the State of _____

SORO CC 19 30 FED COM 12H and 73H CA

CD Ray Exploration, LLC

Date

By: _____

Name:

Title:

ACKNOWLEDGMENTS

STATE OF _____)

)

COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of CD Ray Exploration, LLC, a _____, on behalf
of said _____.

Notary Public in and for the State of _____

JL Erwin Family Partnership, LP

Date

By: _____

Name:

Title:

ACKNOWLEDGMENTS

STATE OF _____)

)

COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of the JL Erwin Family Partnership, a _____, on
behalf of said _____.

Notary Public in and for the State of _____

H6 Holdings LLC

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

Notary Public in and for the State of _____

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

Notary Public in and for the State of _____

Ellipsis Oil & Gas Inc.

Date

By: _____

Name:

Title:

ACKNOWLEDGMENTS

STATE OF _____)

)

COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by _____, _____ of Ellipsis Oil & Gas, Inc., a _____, on behalf of said _____.

Notary Public in and for the State of _____

Northern Oil & Gas, Inc.

Date

By: _____

Name:

Title:

ACKNOWLEDGMENTS

STATE OF _____)

)

COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by _____, _____ of Northern Oil & Gas, Inc., a _____, on behalf of said _____.

Notary Public in and for the State of _____

Chief Capital (O&G) II, LLC

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

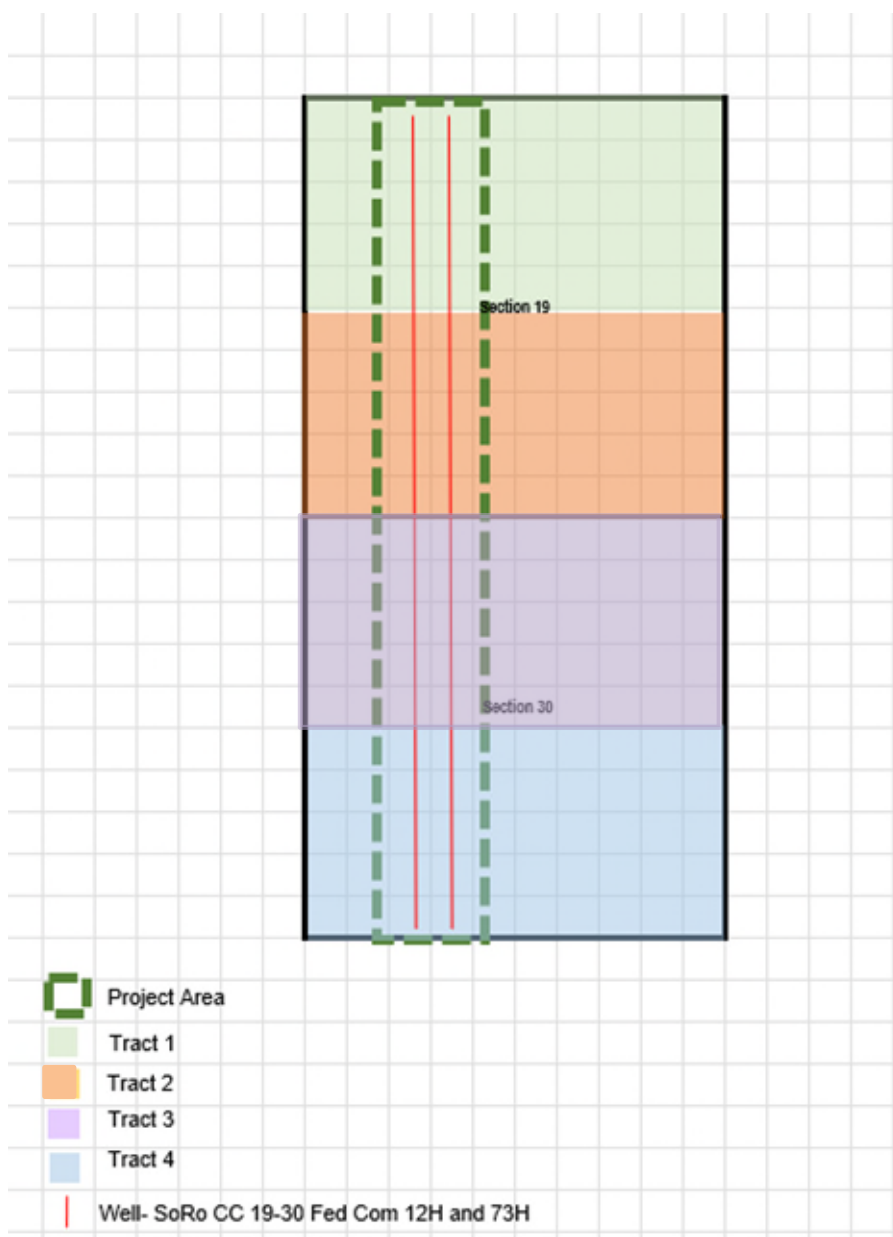
Notary Public in and for the State of _____

Page 16 of 20

SORO CC 19 30 FED COM 12H and 73H CA

To Communitization Agreement dated April 1, 2025

Plat of communitized area covering 320.00 acres in Township 24 South, Range 29 East,
E/2W/2 of Sections 19 & 30, N.M.P.M., Eddy County, New Mexico

SORO CC 19 30 FED COM 12H (30-015-56485)**SORO CC 19 30 FED COM 73H (30-015-56480)****EXHIBIT "B"**

SORO CC 19 30 FED COM 12H and 73H CA

To Communitization Agreement dated April 1, 2025 embracing the following described land in
Township 24 South, Range 29 East, E/2W/2 of Sections 19 & 30, N.M.P.M., Eddy County,
New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.: NMNM 105552030 (fka NMNM 017224)

Description of Land Committed: Township 24 South, Range 29 East,
N.M.P.M., Section 19: E/2NW/4

Number of Acres: 80

Lease Owner: OXY USA INC.

Name and Percent WI Owners: OXY USA INC.....25.000000%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....25.000000%
OXY Y-1 COMPANY.....50.000000%
100.000000%

Tract No. 2

Lease Serial No.: NMNM 105552030 (fka NMNM 017224)

Description of Land Committed: Township 24 South, Range 29 East,
N.M.P.M., Section 19: E/2SW/4

Number of Acres: 80

Lease Owner: OXY USA INC.

Name and Percent WI Owners: OXY USA INC.....43.7500000%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....18.7500000%
OXY Y-1 COMPANY.....37.5000000%
100.000000%

Tract No. 3

SORO CC 19 30 FED COM 12H and 73H CA

Lease Serial No.: NMNM 105528834 (fka NMNM 107384)

Description of Land Committed: Township 24 South, Range 29 East,
N.M.P.M., Section 30: E/2NW/4

Number of Acres: 80

Lease Owner: Murchison Oil & Gas Inc.

Name and Percent of WI Owners:

OXY USA INC.....	8.514000%
OCCIDENTAL PERMIAN LIMITED	
PARTNERSHIP.....	6.332900%
Ridge Runner II Nominee Corp	29.949000%
LHAH Properties LLC.....	0.237500%
Hanley Petroleum LLC.....	0.118700%
TBO Oil & Gas LLC.....	0.023700%
David W Cromwell d/b/a Paleozoic	
Petroleum LLC.....	0.126700%
COG Production LLC.....	21.046500%
Marathon Oil Permian LLC.....	9.322000%
COG Acreage LP.....	1.791700%
MEC Petroleum Corp.....	1.576300%
CD Ray Exploration, LLC.....	0.644400%
JL Erwin Family Partnership, LP.....	0.197900%
H6 Holdings LLC.....	0.118700%
	100.000000%

Tract No. 4

Lease Serial No.: L0-6425-002

Description of Land Committed: Township 24 South, Range 29 East,
N.M.P.M., Section 30: E/2SW/4

Number of Acres: 80

Lease Owner: OXY USA INC.

Name and Percent of WI Owners:

OXY USA INC.....	31.356159%
OCCIDENTAL PERMIAN LIMITED	
PARTNERSHIP.....	32.657599%
OXY USA WTP LP.....	3.207953%
LHAH Properties LLC.....	0.135706%
Hanley Petroleum LLC.....	0.067825%

SORO CC 19 30 FED COM 12H and 73H CA

TBO Oil & Gas LLC.....	0.013542%
David W Cromwell d/b/a Paleozoic	
Petroleum LLC.....	0.072396%
COG Production LLC.....	12.025868%
JGCB Energy Services, LLC	0.118969%
COG Acreage LP.....	1.023768%
Ellipsis Oil & Gas, Inc.....	1.275000%
Northern Oil & Gas, Inc.	17.390073%
Chief Capital (O&G) II, LP.....	0.106031%
CD Ray Exploration, LLC.....	0.368207%
JL Erwin Family Partnership LP.....	0.113080%
H6 Holdings LLC.....	0.067825%
	100.000000%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.00	25.00%
2	80.00	25.00%
3	80.00	25.00%
<u>4</u>	<u>80.00</u>	<u>25.00%</u>
Total	320.00	100.0000%

SORO CC 19 30 FED COM 13H, 14H, 74H, 75H, and 76H CA

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2025, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 29 East, N.M.P.M.

Section 19: E/2

Section 30: E/2

Eddy County, New Mexico

Containing **640.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

SORO CC 19 30 FED COM 13H, 14H, 74H, 75H, and 76H CA

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

SORO CC 19 30 FED COM 13H, 14H, 74H, 75H, and 76H CA

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

SORO CC 19 30 FED COM 13H, 14H, 74H, 75H, and 76H CA

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC.
(Record Title and Working Interest Owner)

DATE: _____

BY: _____
NAME: James Laning
TITLE: Attorney-in-Fact

SORO CC 19 30 FED COM 13H, 14H, 74H, 75H, and 76H CA

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this the _____
day of _____, 2025, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a
Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of _____
My commission expires _____

SORO CC 19 30 FED COM 13H, 14H, 74H, 75H, and 76H CA

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

Notary Public in and for the State of Texas

**OXY USA WTP LIMITED
PARTNERSHIP**

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by James Laning, ATTORNEY-IN-FACT of OXY USA WTP LIMITED PARTNERSHIP, a Delaware limited partnership, on behalf of said corporation.

Notary Public in and for the State of Texas

SORO CC 19 30 FED COM 13H, 14H, 74H, 75H, and 76H CA

OXY Y-1 COMPANY

Date

By: _____

Name: James Laning

Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)

)

COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by James Laning, ATTORNEY-IN-FACT of OXY Y-1 COMPANY, a New Mexico corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

**OCCIDENTAL PERMIAN
LIMITED PARTNERSHIP**

Date

By: _____

Name: James Laning

Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)

)

COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by James Laning, ATTORNEY-IN-FACT of OCCIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas limited partnership, on behalf of said partnership.

Notary Public in and for the State of Texas

SORO CC 19 30 FED COM 13H, 14H, 74H, 75H, and 76H CA

**Murchison Oil & Gas LLC
(RECORD TITLE ONLY)**

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of Murchison Oil & Gas LLC., a
_____, on behalf of said corporation.

Notary Public in and for the State of Texas

Ridge Runner II Nominee Corp.

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of Ridge Runner II Nominee Corp., a
_____, on behalf of said corporation.

Notary Public in and for the State of Texas

LHAH Properties LLC

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

Notary Public in and for the State of _____

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

Notary Public in and for the State of _____

TBO Oil & Gas LLC

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

Notary Public in and for the State of _____

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

Notary Public in and for the State of _____

COG Production LLC

Title:

Notary Public in and for the State of _____

Title:

Notary Public in and for the State of _____

COG Acreage LP

Date

By: _____

Name:

Title:

ACKNOWLEDGMENTS

STATE OF _____)

COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by _____, _____ of COG Acreage LP, a _____, on behalf of said _____.

Notary Public in and for the State of _____

MEC Petroleum Corp.

Date

By: _____

Name:

Title:

ACKNOWLEDGMENTS

STATE OF _____)

COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by _____, _____ of MEC Petroleum Corp, a _____, on behalf of said _____.

Notary Public in and for the State of _____

SORO CC 19 30 FED COM 13H, 14H, 74H, 75H, and 76H CA

CD Ray Exploration, LLC

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of CD Ray Exploration, LLC, a _____, on behalf
of said _____.

Notary Public in and for the State of _____

JL Erwin Family Partnership, LP

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of the JL Erwin Family Partnership, LP, a _____,
on behalf of said _____.

Notary Public in and for the State of _____

H6 Holdings LLC

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

Notary Public in and for the State of _____

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

Notary Public in and for the State of _____

Ellipsis Oil & Gas Inc.

Date

By: _____

Name:

Title:

ACKNOWLEDGMENTS

STATE OF _____)

)

COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by _____, _____ of Ellipsis Oil & Gas, Inc., a _____, on behalf of said _____.

Notary Public in and for the State of _____

Northern Oil & Gas, Inc.

Date

By: _____

Name:

Title:

ACKNOWLEDGMENTS

STATE OF _____)

)

COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by _____, _____ of Northern Oil & Gas, Inc., a _____, on behalf of said _____.

Notary Public in and for the State of _____

Chief Capital (O&G) II, LLC

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

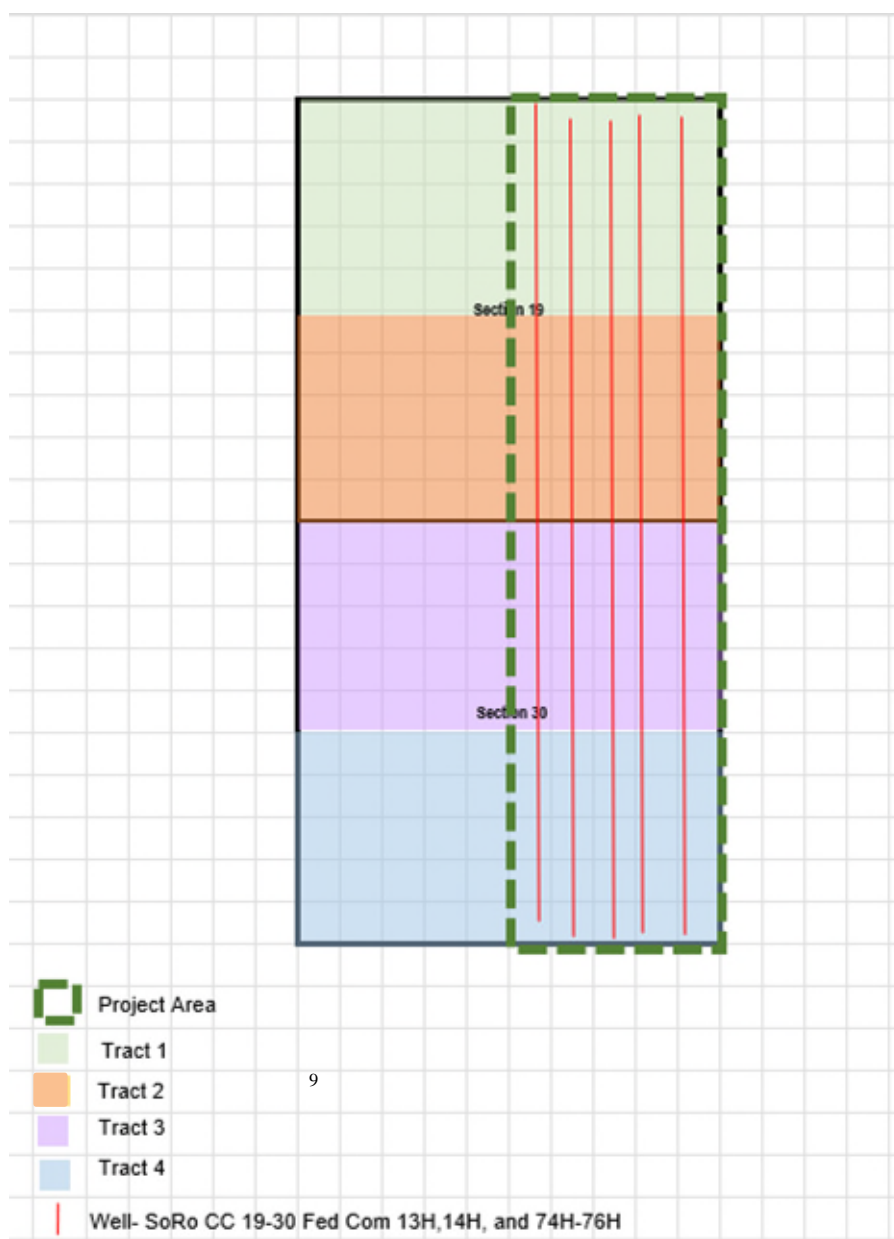
Notary Public in and for the State of _____

Page 16 of 20

SORO CC 19 30 FED COM 13H, 14H, 74H, 75H, and 76H CA

To Communitization Agreement dated April 1, 2025

Plat of communitized area covering 640.00 acres in Township 24 South, Range 29 East, E/2 of Sections 19 & 30, N.M.P.M., Eddy County, New Mexico

SORO CC 19 30 FED COM 13H (30-015-56486)**SORO CC 19 30 FED COM 14H (30-015-56487)****SORO CC 19 30 FED COM 74H (30-015-56481)****SORO CC 19 30 FED COM 75H (30-015-56482)****SORO CC 19 30 FED COM 76H (30-015-56483)**

SORO CC 19 30 FED COM 13H, 14H, 74H, 75H, and 76H CA

EXHIBIT “B”

To Communitization Agreement dated April 1, 2025 embracing the following described land in
Township 24 South, Range 29 East, E/2 of Sections 19 & 30, N.M.P.M., Eddy County, New
Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.: NMNM 105552030 (fka NMNM 017224)

Description of Land Committed: Township 24 South, Range 29 East,
N.M.P.M., Section 19: NE/4

Number of Acres: 160

Lease Owner: OXY USA INC.

Name and Percent WI Owners: OXY USA INC.....25.000000%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....25.000000%
OXY Y-1 COMPANY.....50.000000%
100.000000%

Tract No. 2

Lease Serial No.: NMNM 105552030 (fka NMNM 017224)

Description of Land Committed: Township 24 South, Range 29 East,
N.M.P.M., Section 19: SE/4

Number of Acres: 160

Lease Owner: OXY USA INC.

Name and Percent WI Owners: OXY USA INC.....43.7500000%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....18.7500000%
OXY Y-1 COMPANY.....37.5000000%
100.000000%

SORO CC 19 30 FED COM 13H, 14H, 74H, 75H, and 76H CA

Tract No. 3

Lease Serial No.: NMNM 105528834 (fka NMNM 107384)

Description of Land Committed: Township 24 South, Range 29 East,
N.M.P.M., Section 30: NE/4

Number of Acres: 160

Lease Owner: Murchison Oil & Gas Inc.

Name and Percent of WI Owners:

OXY USA INC.....	8.514000%
OCCIDENTAL PERMIAN LIMITED	
PARTNERSHIP.....	6.332900%
Ridge Runner II Nominee Corp	29.949000%
LHAH Properties LLC.....	0.237500%
Hanley Petroleum LLC.....	0.118700%
TBO Oil & Gas LLC.....	0.023700%
David W Cromwell d/b/a Paleozoic	
Petroleum LLC.....	0.126700%
COG Production LLC.....	21.046500%
Marathon Oil Permian LLC.....	9.322000%
COG Acreage LP.....	1.791700%
MEC Petroleum Corp.....	1.576300%
CD Ray Exploration, LLC.....	0.644400%
JL Erwin Family Partnership, LP.....	0.197900%
H6 Holdings LLC.....	0.118700%
	100.000000%

Tract No. 4

Lease Serial No.: L0-6425-002

Description of Land Committed: Township 24 South, Range 29 East,
N.M.P.M., Section 30: SE/4

Number of Acres: 160

Lease Owner: OXY USA INC.

Name and Percent of WI Owners:

OXY USA INC.....	31.356159%
OCCIDENTAL PERMIAN LIMITED	
PARTNERSHIP.....	32.657599%
OXY USA WTP LP.....	3.207953%
LHAH Properties LLC.....	0.135706%

SORO CC 19 30 FED COM 13H, 14H, 74H, 75H, and 76H CA

Hanley Petroleum LLC.....	0.067825%
TBO Oil & Gas LLC.....	0.013542%
David W Cromwell d/b/a Paleozoic Petroleum LLC.....	0.072396%
COG Production LLC.....	12.025868%
JGCB Energy Services, LLC	0.118969%
COG Acreage LP.....	1.023768%
Ellipsis Oil & Gas, Inc.....	1.275000%
Northern Oil & Gas, Inc.....	17.390073%
Chief Capital (O&G) II, LP.....	0.106031%
CD Ray Exploration, LLC.....	0.368207%
JL Erwin Family Partnership, LP.....	0.113080%
H6 Holdings LLC.....	0.067825%
	100.000000%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	25.00%
2	160.00	25.00%
3	160.00	25.00%
4	160.00	25.00%
Total	640.00	100.0000%

From: [Musallam, Sandra C](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID 464729 PLC-660-C
Date: Tuesday, August 5, 2025 10:48:53 AM
Attachments: [Salt Flat TR3 BLM SUNDRY Submittal 2025 06.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah,

Attached is the BLM sundry submittal for Salt Flat CTB Train 3 commingle.

Thank you,

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Tuesday, August 5, 2025 11:42 AM
To: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: [EXTERNAL] Action ID 464729 PLC-660-C

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

To whom it may concern (c/o Sandra Musallam for Oxy USA, Inc),

The Division is reviewing the following application:

Action ID	464729
Admin No.	PLC-660-C
Applicant	Oxy USA, Inc
Title	Salt Flat CTB Train 3 (Oil Only)
Sub. Date	05/09/2025

Please provide the following additional supplemental documents:

- **Please provide proof of BLM notification of surface commingling application to NMOCD.**

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should

be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

From: Musallam, Sandra C
To: Clelland, Sarah, EMNRD
Subject: [EXTERNAL] RE: Action ID 464729 PLC-660-C
Date: Monday, August 4, 2025 5:29:25 PM
Attachments: image001.png
 SF SORO TR3 OIL NMOCD Submittal 2025 08 V4.pdf

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

Apologies for all of the emails! Because the commingle request also includes the current and future wells in the pools and leases/CAs listed in the commingle application, would it be better to list the pools expected to be approved as well, so that future amendments can include all of the pools to be approved. The attached application includes the wording below as well as the approved C-102s with 1 pool, and the C-102s pending approval with 2 pools. Will this allow for adding future wells in the to-be approved dual pools with C-103X sundry submittal?

Thank you!!

Wells to be added:

COM AGREEMENT PENDING

**50% BLM ROYALTY 12.5% (NMNM 017224) & 25% BLM ROYALTY 12.5% (NMNM 107384) & 25% STATE (L064252)
 FOR BLM INTEREST ALLOCATION OF 9.375%**

POOL: PIERCE CROSSING; BONE SPRING, SOUTH (96671)

Pool will be updated to also include Pierce Crossing; Bone Spring (50371) once BLM approval is received and C-103A is submitted to OCD

WELL NAME	API	SURFACE LOCATION	EST DATE ONLINE	EST OIL (BOPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/CF	EST WATER (BWPD)
E/2 W/2 SEC 19 & 30								
SORO CC 19_30 FED COM 012H	30-015-56485	N-30-24S-29E	Aug-2025	900	44.5	5,500	1235	2,100
SORO CC 19_30 FED COM 073H	30-015-56480	N-30-24S-29E	Aug-2025	1,000	44.5	3,000	1235	850
E/2 SEC 19 & 30								
SORO CC 19_30 FED COM 013H	30-015-56486	A-19-24S-29E	Aug-2025	900	44.5	5,500	1235	2,100
SORO CC 19_30 FED COM 014H	30-015-56487	A-19-24S-29E	Aug-2025	750	44.5	4,500	1235	1,800
SORO CC 19_30 FED COM 074H	30-015-56481	H-19-24S-29E	Aug-2025	1,000	44.5	3,000	1235	850
SORO CC 19_30 FED COM 075H	30-015-56482	A-19-24S-29E	Aug-2025	1,000	44.5	3,000	1235	850
SORO CC 19_30 FED COM 076H	30-015-56483	A-19-24S-29E	Aug-2025	1,000	44.5	3,000	1235	850

*Production estimates are average of first 6-month volumes

Sandra Musallam
 Regulatory Engineer
 713-366-5106 (office)
 713-504-8577 (cell)

From: Musallam, Sandra C
Sent: Monday, August 4, 2025 6:00 PM
To: 'Clelland, Sarah, EMNRD' <Sarah.Clelland@emnrn.nm.gov>
Subject: RE: Action ID 464729 PLC-660-C

Hello Sarah,

Attached is the updated commingle permit application Action ID 464729 PLC 660C to reflect the single currently approved OCD pool of Pierce Crossing; Bone Spring, South (96671) for the SORO wells to be added. Pool Pierce Crossing; Bone Spring (50371) has been removed from the new SORO wells. The pool will be added via a C-103A submittal once BLM approval has been received, per your guidance below. Also attached is the updated spreadsheet with well name, API, pool and pool code.

Please let me know if you have any additional questions. If this application is acceptable, I will update Action ID 460466 PLC 658B application in the same manner and submit through the OCD portal.

Thank you for your patience!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: Musallam, Sandra C <sandra_musallam@oxy.com>
Sent: Tuesday, June 3, 2025 3:06 PM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: RE: Action ID 464729 PLC-660-C

Hello Sarah,
Attached are the following documents.

- 1). AFMSS submittal sundries for updated Bone Spring pool for the following wells: SORO 12H, 13H, 14H, 73H, 74H, 75H and 76H. Updated C-102 is attached to each sundry. After BLM approves each sundry, it will be submitted to NMOCD with C-103A.
- 2). AFMSS submittal sundry to BLM for Salt Flat Train 3 commingle
- 3). Confirmation of USPS mailing notification to SLO for Salt Flat Train 3 commingle

Thank you,

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Monday, June 2, 2025 2:56 PM
To: Musallam, Sandra C <sandra_musallam@oxy.com>
Subject: [EXTERNAL] RE: Action ID 464729 PLC-660-C

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Also, I see no proof of BLM notice of application. Please provide that as well.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Clelland, Sarah, EMNRD
Sent: Monday, June 2, 2025 1:49 PM
To: Musallam, Sandra C <sandra_musallam@oxy.com>
Subject: Action ID 464729 PLC-660-C

To whom it may concern (c/o Sandra Musallam for Oxy USA, Inc),

The Division is reviewing the following application:

Action ID	464729
Admin No.	PLC-660-C
Applicant	Oxy USA, Inc

Title	Salt Flat CTB Train 3 (Oil Only)
Sub. Date	05/09/2025

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- API 30-015-56485 does not have Pool 50371 authorized, however, it is in SC application. If a new pool needs to be added please submit a C-103A to do so. Please advise if Oxy would like to remove this Pool ID from the SC application for this well.
- API 30-015-56486 does not have Pool 50371 authorized, however, it is in SC application. If a new pool needs to be added please submit a C-103A to do so. Please advise if Oxy would like to remove this Pool ID from the SC application for this well.
- API 30-015-56487 does not have Pool 50371 authorized, however, it is in SC application. If a new pool needs to be added please submit a C-103A to do so. Please advise if Oxy would like to remove this Pool ID from the SC application for this well.
- API 30-015-56480 does not have Pool 50371 authorized, however, it is in SC application. If a new pool needs to be added please submit a C-103A to do so. Please advise if Oxy would like to remove this Pool ID from the SC application for this well.
- API 30-015-56481 does not have Pool 50371 authorized, however, it is in SC application. If a new pool needs to be added please submit a C-103A to do so. Please advise if Oxy would like to remove this Pool ID from the SC application for this well.
- API 30-015-56482 does not have Pool 50371 authorized, however, it is in SC application. If a new pool needs to be added please submit a C-103A to do so. Please advise if Oxy would like to remove this Pool ID from the SC application for this well.
- API 30-015-56483 does not have Pool 50371 authorized, however, it is in SC application. If a new pool needs to be added please submit a C-103A to do so. Please advise if Oxy would like to remove this Pool ID from the SC application for this well.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SORO CC 19_30	14H		NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	74H		NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	75H		NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	76H		NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	13H		NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	12H	3001556485	NMNM107384	NMNM107384	OXY USA
SORO CC 19_30	73H	3001556480	NMNM107384	NMNM107384	OXY USA

Notice of Intent

Sundry ID: 2856044

Type of Submission: Notice of Intent

Date Sundry Submitted: 06/03/2025

Date proposed operation will begin: 07/01/2025

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 01:48

Procedure Description: OXY requests approval according to 43 CFR 3173.14(a)(1)(iii) to commingle production at the Sand Flat Battery Train 3. Train 3 has all CAs with the same proportion of Federal fixed royalty rate of 12.5%. Commingling will not reduce the individual wells’ production value or otherwise negatively affect the royalty revenue of the federal government. It is the most effective means of producing the reserves.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Salt_Flat_TR3_Commingling_BLM_Submittal_2025_05_20250603134803.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: JUN 03, 2025 01:48 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTONState: TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

Well Name: SORO CC 19_30 FEDERAL COM	Well Location: T24S / R29E / SEC 19 / NENE / 32.2070237 / -104.017165	County or Parish/State: EDDY / NM
Well Number: 13H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM17224	Unit or CA Name:	Unit or CA Number:
US Well Number:	Operator: OXY USA INCORPORATED	

Notice of Intent

Sundry ID: 2855885

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 06/03/2025	Time Sundry Submitted: 10:34
Date proposed operation will begin: 06/03/2025	

Procedure Description: OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names: OLD POOL CODE: 96671 - PIERCE CROSSING; BONE SPRING, SOUTH NEW POOL CODES: 50371 - PIERCE CROSSING; BONE SPRING 96671 - PIERCE CROSSING; BONE SPRING, SOUTH *THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY" Updated C102s attached.

NOI Attachments

Procedure Description

SOROCC19_30FEDCOM13H_C102_ALL_20250603103420.pdf

Received by OCD: 5/19/2025 12:55:39 PM

Page 106 of 177

Well Name: SORO CC 19_30 FEDERAL COM	Well Location: T24S / R29E / SEC 19 / NENE / 32.2070237 / -104.017165	County or Parish/State: EDDY / NM
Well Number: 13H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM17224	Unit or CA Name:	Unit or CA Number:
US Well Number:	Operator: OXY USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY	Signed on: JUN 03, 2025 10:34 AM
Name: OXY USA INCORPORATED	
Title: Advisor Regulatory Sr.	
Street Address: 5 GREENWAY PLAZA SUITE 110	
City: HOUSTON	State: TX
Phone: (713) 497-2481	
Email address: MELISSA_GUIDRY@OXY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM17224

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

OXY USA INCORPORATED

3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002

3b. Phone No. (include area code)
(661) 763-6046

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

SORO CC 19_30 FEDERAL COM/13H

9. API Well No.

10. Field and Pool or Exploratory Area
PIERCE CROSSING/BONE SPRING, SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 19/T24S/R29E/NMP

11. Country or Parish, State

EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names:

OLD POOL CODE:

96671 - PIERCE CROSSING; BONE SPRING, SOUTH

NEW POOL CODES:

50371 - PIERCE CROSSING; BONE SPRING

96671 - PIERCE CROSSING; BONE SPRING, SOUTH

*THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY"

Updated C102s attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

MELISSA GUIDRY / Ph: (713) 497-2481

Advisor Regulatory Sr.

Title

(Electronic Submission)
Signature

Date

06/03/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 1216 FNL / 633 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2070237 / LONG: -104.017165 (TVD: 0 feet, MD: 0 feet)

PPP: NWNE / 100 FNL / 2280 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.210095 / LONG: -104.0224663 (TVD: 7639 feet, MD: 8277 feet)

PPP: NWNE / 0 FNL / 2256 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1957664 / LONG: -104.0224869 (TVD: 7657 feet, MD: 12902 feet)

BHL: SWSE / 20 FSL / 2280 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1812 / LONG: -104.0225061 (TVD: 7678 feet, MD: 18267 feet)

CONFIDENTIAL

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input checked="" type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-56486	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 13H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2945'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1216' FNL	Ft. from E/W 633' FEL	Latitude 32.20702372	Longitude -104.01716500	County EDDY
---------	---------------	-----------------	--------------	-----	---------------------------	--------------------------	-------------------------	----------------------------	----------------

Bottom Hole Location

UL O	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20' FSL	Ft. from E/W 2280' FEL	Latitude 32.18120000	Longitude -104.02250612	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	---------------------------	-------------------------	----------------------------	----------------

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 14H - 30-015-56487	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL B	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 2280' FEL	Latitude 32.21023253	Longitude -104.02246526	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	---------------------------	-------------------------	----------------------------	----------------


First Take Point (FTP)

UL B	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2280' FEL	Latitude 32.21009509	Longitude -104.02246630	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

Last Take Point (LTP)

UL O	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2280' FEL	Latitude 32.18141991	Longitude -104.02250755	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

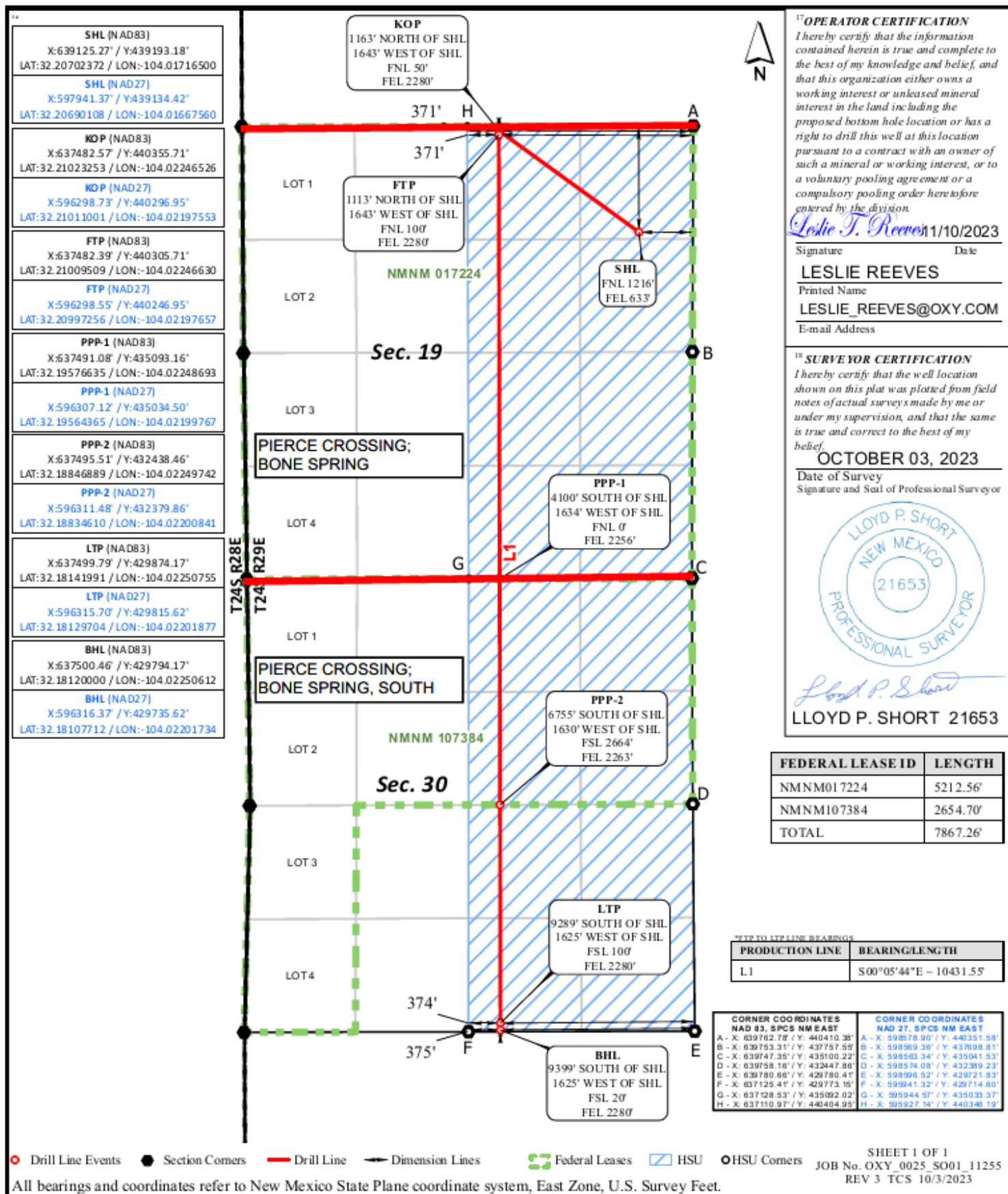
Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2945'
---	--	----------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/11/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>SURVEYOR CERTIFICATION</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small>OCTOBER 03, 2023</small> <small>Date of Survey</small> <small>Signature and Seal of Professional Surveyor</small>  <small>LLOYD P. SHORT 21653</small> </div>	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name Melissa Guidry		Certificate Number	
Email Address melissa_guidry@oxy.com		Date of Survey October 3, 2023	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input checked="" type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-56486	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 13H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2945'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1216' FNL	Ft. from E/W 633' FEL	Latitude 32.20702372	Longitude -104.01716500	County EDDY
---------	---------------	-----------------	--------------	-----	---------------------------	--------------------------	-------------------------	----------------------------	----------------

Bottom Hole Location

UL O	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20' FSL	Ft. from E/W 2280' FEL	Latitude 32.18120000	Longitude -104.02250612	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	---------------------------	-------------------------	----------------------------	----------------

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 14H - 30-015-56487	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL B	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 2280' FEL	Latitude 32.21023253	Longitude -104.02246526	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	---------------------------	-------------------------	----------------------------	----------------


First Take Point (FTP)

UL B	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2280' FEL	Latitude 32.21009509	Longitude -104.02246630	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

Last Take Point (LTP)

UL O	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2280' FEL	Latitude 32.18141991	Longitude -104.02250755	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

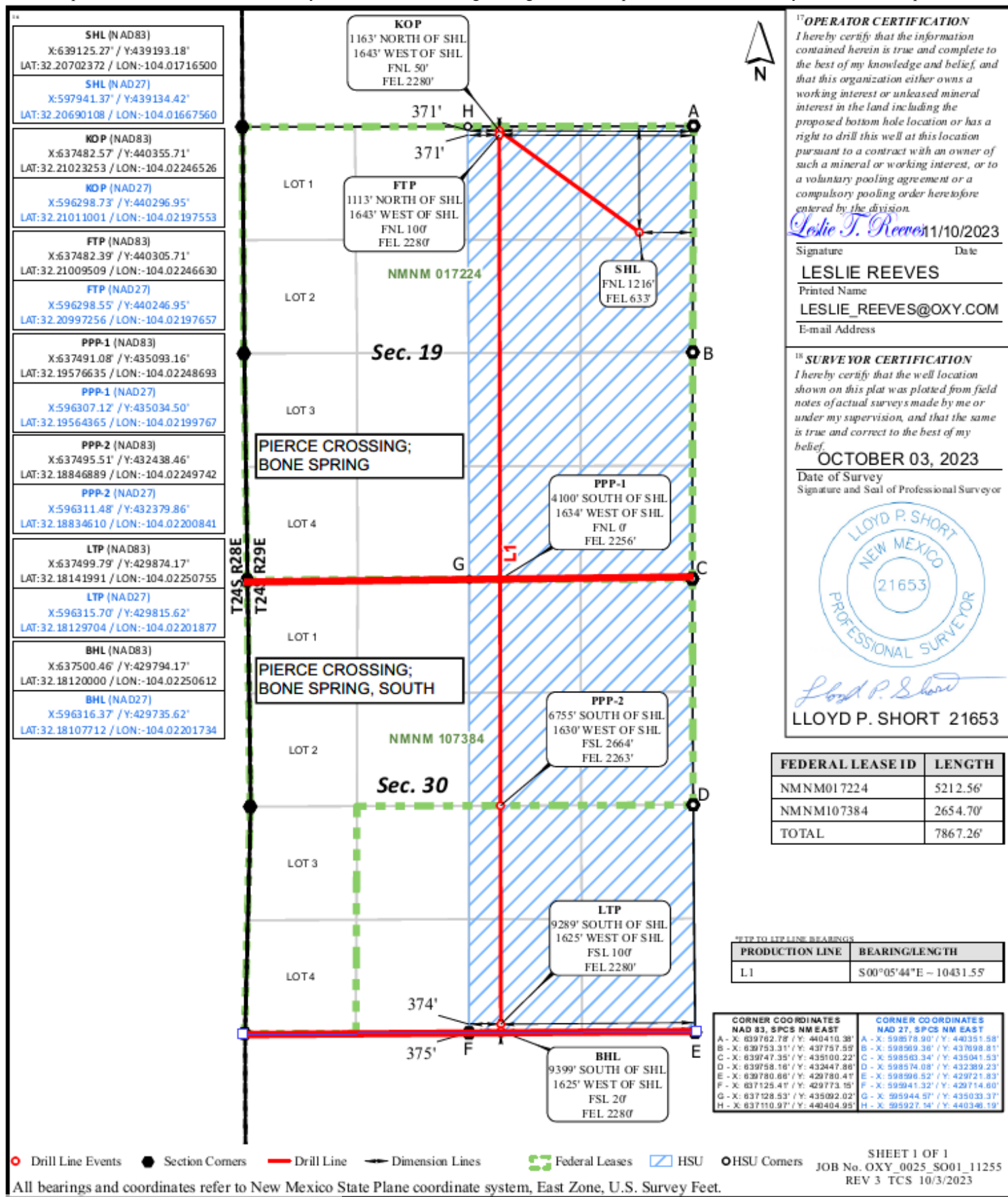
Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2945'
---	--	----------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/11/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>SURVEYOR CERTIFICATION</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small>OCTOBER 03, 2023</small> <small>Date of Survey</small> <small>Signature and Seal of Professional Surveyor</small>  <small>LLOYD P. SHORT 21653</small> </div>	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name Melissa Guidry		Certificate Number	
Email Address melissa_guidry@oxy.com		Date of Survey October 3, 2023	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Well Name: SORO CC 19_30 FEDERAL COM	Well Location: T24S / R29E / SEC 19 / SENE / 32.2066942 / -104.0171656	County or Parish/State: EDDY / NM
Well Number: 74H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM17224	Unit or CA Name:	Unit or CA Number:
US Well Number:	Operator: OXY USA INCORPORATED	

Notice of Intent

Sundry ID: 2855922

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 06/03/2025	Time Sundry Submitted: 11:29
Date proposed operation will begin: 06/03/2025	

Procedure Description: OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names: OLD POOL CODE: 96671 - PIERCE CROSSING; BONE SPRING, SOUTH NEW POOL CODES: 50371 - PIERCE CROSSING; BONE SPRING 96671 - PIERCE CROSSING; BONE SPRING, SOUTH *THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY" Updated C102s attached.

NOI Attachments

Procedure Description

SOROCC19_30FEDCOM74H_C102_ALL_20250603112900.pdf

Received by OCD: 5/19/2025 12:55:39 PM

Page 115 of 177

Well Name: SORO CC 19_30 FEDERAL COM	Well Location: T24S / R29E / SEC 19 / SENE / 32.2066942 / -104.0171656	County or Parish/State: EDDY / NM
Well Number: 74H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM17224	Unit or CA Name:	Unit or CA Number:
US Well Number:	Operator: OXY USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY	Signed on: JUN 03, 2025 11:29 AM
Name: OXY USA INCORPORATED	
Title: Advisor Regulatory Sr.	
Street Address: 5 GREENWAY PLAZA SUITE 110	
City: HOUSTON	State: TX
Phone: (713) 497-2481	
Email address: MELISSA_GUIDRY@OXY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM17224

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

OXY USA INCORPORATED

3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002

3b. Phone No. (include area code)
(661) 763-6046

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

SORO CC 19_30 FEDERAL COM/74H

9. API Well No.

10. Field and Pool or Exploratory Area
PIERCE CROSSING/BONE SPRING, SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 19/T24S/R29E/NMP

11. Country or Parish, State

EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names:

OLD POOL CODE:

96671 - PIERCE CROSSING; BONE SPRING, SOUTH

NEW POOL CODES:

50371 - PIERCE CROSSING; BONE SPRING

96671 - PIERCE CROSSING; BONE SPRING, SOUTH

*THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY"

Updated C102s attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

MELISSA GUIDRY / Ph: (713) 497-2481

Advisor Regulatory Sr.

Title

(Electronic Submission)
Signature

Date

06/03/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 1336 FNL / 633 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2066942 / LONG: -104.0171656 (TVD: 0 feet, MD: 0 feet)

PPP: NWNW / 100 FNL / 2180 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2100948 / LONG: -104.022143 (TVD: 9065 feet, MD: 9699 feet)

PPP: NWNW / 0 FNL / 2156 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1957664 / LONG: -104.0221636 (TVD: 9078 feet, MD: 14384 feet)

BHL: SWSE / 20 FSL / 2180 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1811999 / LONG: -104.0221828 (TVD: 9094 feet, MD: 19684 feet)

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input checked="" type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-56481	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 74H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2946'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL H	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1336' FNL	Ft. from E/W 633' FEL	Latitude 32.20669420	Longitude -104.01716566	County EDDY
---------	---------------	-----------------	--------------	-----	---------------------------	--------------------------	-------------------------	----------------------------	----------------

Bottom Hole Location

UL O	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20' FSL	Ft. from E/W 2180' FEL	Latitude 32.18119996	Longitude -104.02218288	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	---------------------------	-------------------------	----------------------------	----------------

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 14H - 30-015-56487	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL B	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 2180' FEL	Latitude 32.21023230	Longitude -104.02214192	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	---------------------------	-------------------------	----------------------------	----------------


First Take Point (FTP)

UL B	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2180' FEL	Latitude 32.21009485	Longitude -104.02214297	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

Last Take Point (LTP)

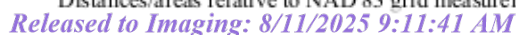
UL O	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2180' FEL	Latitude 32.18141987	Longitude -104.02218432	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2946'
--	--	----------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/11/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>15 SURVEYOR CERTIFICATION</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small>Lloyd P. Short</small> <small>Date of Survey: JUNE 12, 2024</small> <small>Signature and Seal of Professional Surveyor</small> </div> 	
Signature Melissa Guidry	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com	Email Address	Certificate Number	Date of Survey June 12, 2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input checked="" type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-56481	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH	
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 74H
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2946'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	19	24S	29E		1336' FNL	633' FEL	32.20669420	-104.01716566	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	30	24S	29E		20' FSL	2180' FEL	32.18119996	-104.02218288	EDDY

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 14H - 30-015-56487	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	29E		50' FNL	2180' FEL	32.21023230	-104.02214192	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	29E		100' FNL	2180' FEL	32.21009485	-104.02214297	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	30	24S	29E		100' FSL	2180' FEL	32.18141987	-104.02218432	EDDY

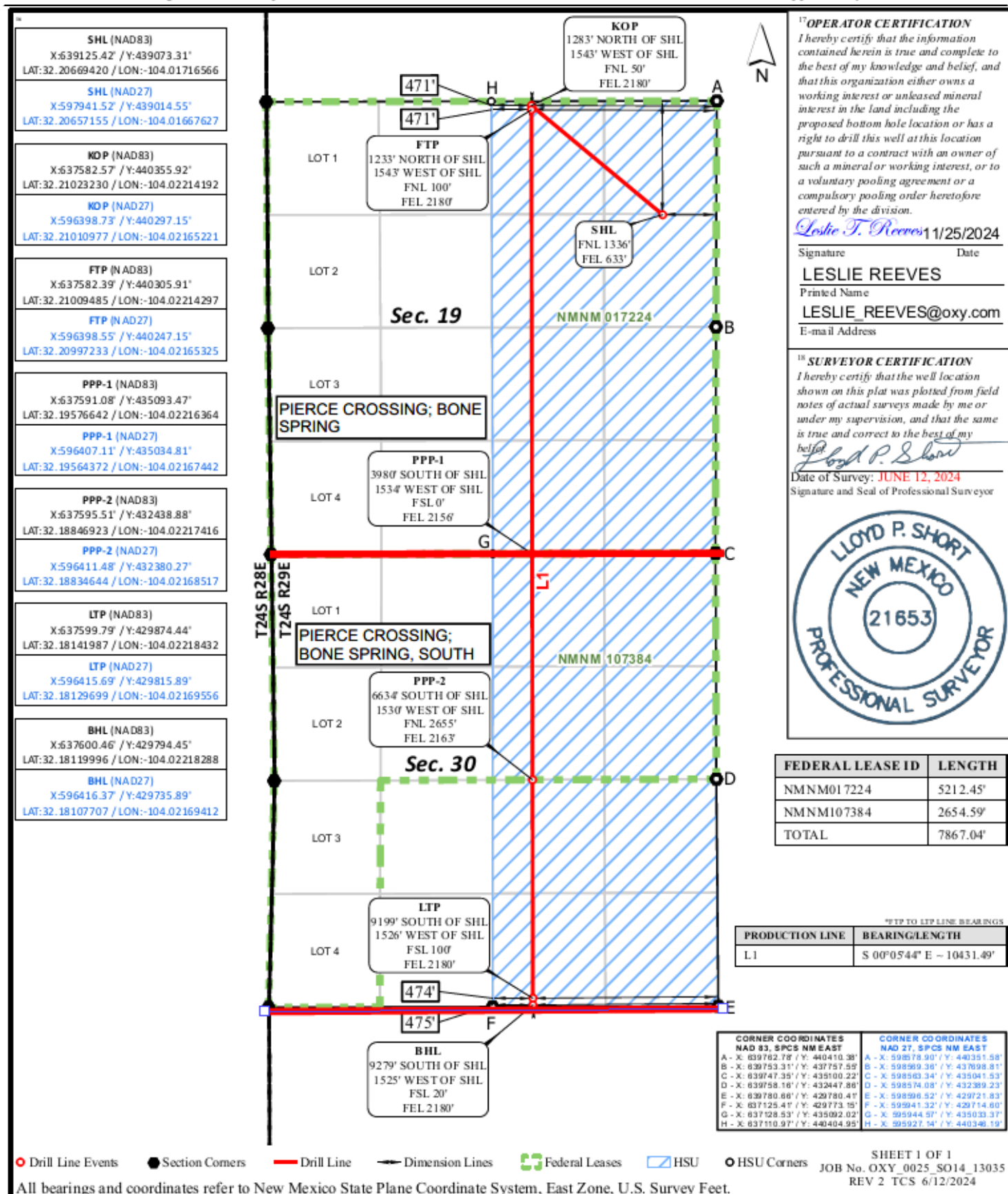
Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2946'
---	--	----------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/11/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>15 SURVEYOR CERTIFICATION</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small>Lloyd P. Short</small> <small>Date of Survey: JUNE 12, 2024</small> <small>Signature and Seal of Professional Surveyor</small> </div> 	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com		Certificate Number	Date of Survey June 12, 2024
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Well Name: SORO CC 19_30 FEDERAL COM	Well Location: T24S / R29E / SEC 19 / NENE / 32.2068588 / -104.0171656	County or Parish/State: EDDY / NM
Well Number: 76H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM17224	Unit or CA Name:	Unit or CA Number:
US Well Number:	Operator: OXY USA INCORPORATED	

Notice of Intent

Sundry ID: 2855973

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 06/03/2025	Time Sundry Submitted: 12:06
Date proposed operation will begin: 06/03/2025	

Procedure Description: OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names: OLD POOL CODE: 96671 - PIERCE CROSSING; BONE SPRING, SOUTH NEW POOL CODES: 50371 - PIERCE CROSSING; BONE SPRING 96671 - PIERCE CROSSING; BONE SPRING, SOUTH *THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY" Updated C102s attached.

NOI Attachments

Procedure Description

SOROCC19_30FEDCOM76H_C102_ALL_20250603120626.pdf

Received by OCD: 5/19/2025 12:55:39 PM

Page 124 of 177

Well Name: SORO CC 19_30 FEDERAL COM	Well Location: T24S / R29E / SEC 19 / NENE / 32.2068588 / -104.0171656	County or Parish/State: EDDY / NM
Well Number: 76H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM17224	Unit or CA Name:	Unit or CA Number:
US Well Number:	Operator: OXY USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY	Signed on: JUN 03, 2025 12:06 PM
Name: OXY USA INCORPORATED	
Title: Advisor Regulatory Sr.	
Street Address: 5 GREENWAY PLAZA SUITE 110	
City: HOUSTON	State: TX
Phone: (713) 497-2481	
Email address: MELISSA_GUIDRY@OXY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM17224

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATED

3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002

3b. Phone No. (include area code)
(661) 763-6046

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

SORO CC 19_30 FEDERAL COM/76H

9. API Well No.

10. Field and Pool or Exploratory Area
PIERCE CROSSING/BONESPRING, SOUTH4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 19/T24S/R29E/NMP11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names:

OLD POOL CODE:

96671 - PIERCE CROSSING; BONE SPRING, SOUTH

NEW POOL CODES:

50371 - PIERCE CROSSING; BONE SPRING

96671 - PIERCE CROSSING; BONE SPRING, SOUTH

*THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY"

Updated C102s attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
MELISSA GUIDRY / Ph: (713) 497-2481Advisor Regulatory Sr.
Title(Electronic Submission)
Signature

Date

06/03/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 1276 FNL / 633 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2068588 / LONG: -104.0171656 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 100 FNL / 330 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2100903 / LONG: -104.0161612 (TVD: 9131 feet, MD: 9615 feet)

PPP: NESE / 2653 FNL / 313 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1884755 / LONG: -104.0161938 (TVD: 9132 feet, MD: 16952 feet)

PPP: NENE / 0 FNL / 306 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1957674 / LONG: -104.0161828 (TVD: 9132 feet, MD: 14299 feet)

BHL: SESE / 20 FSL / 330 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.181199 / LONG: -104.016203 (TVD: 9133 feet, MD: 19600 feet)

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input checked="" type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-56483	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 76H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2946'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	29E		1276' FNL	633' FEL	32.20685880	-104.01716563	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	30	24S	29E		20' FSL	330' FEL	32.18119903	-104.01620309	EDDY

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 14H - 30-015-56487	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	29E		50' FNL	330' FEL	32.21022784	-104.01616023	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	29E		100' FNL	330' FEL	32.21009039	-104.01616129	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	30	24S	29E		100' FSL	330' FEL	32.18141894	-104.01620451	EDDY

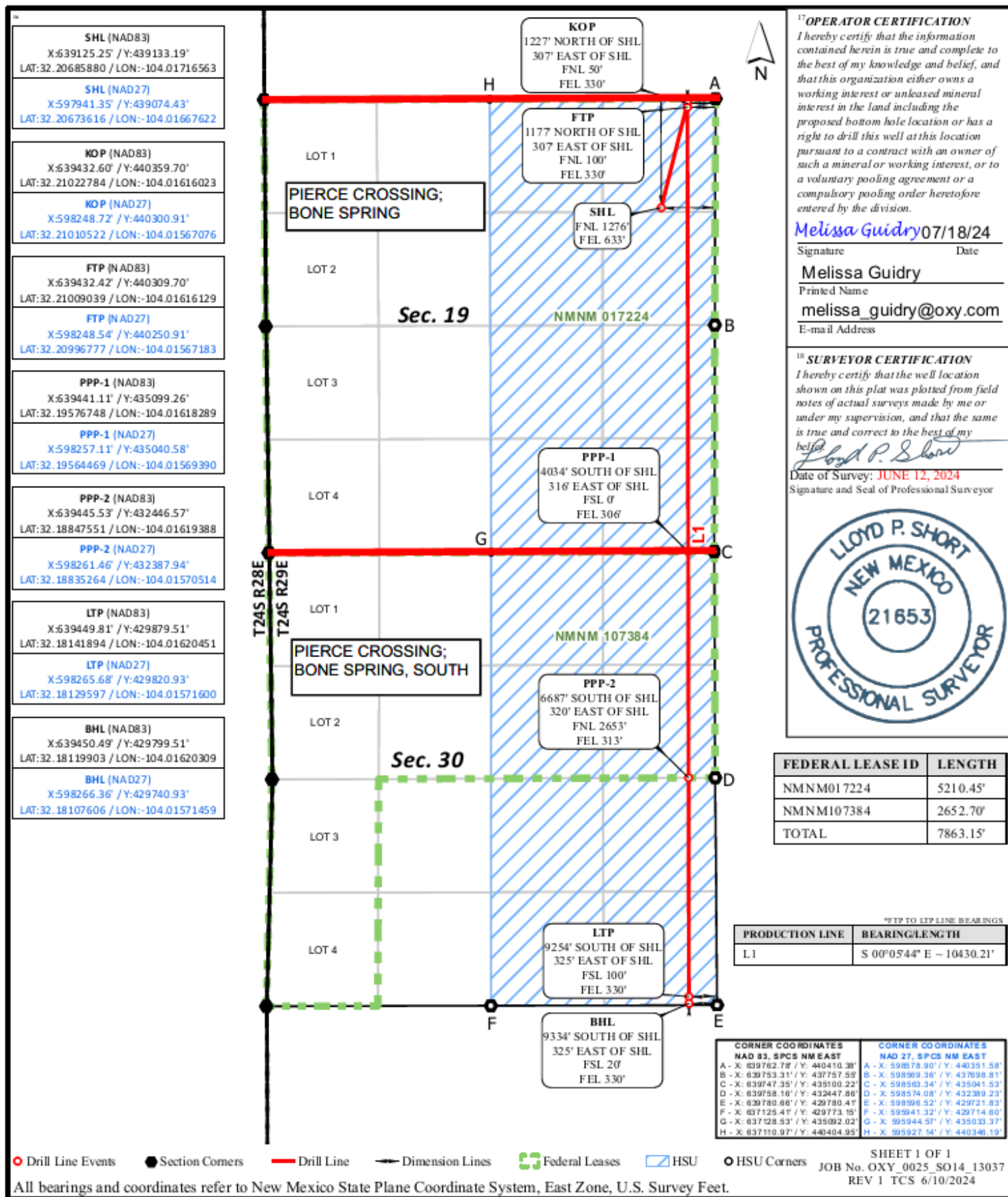
Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2946'
---	--	----------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/11/25 Signature Date Melissa Guidry Printed Name melissa_guidry@oxy.com Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>"SURVEYOR CERTIFICATION"</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small><i>Lloyd P. Short</i></small> <small>Date of Survey: JUNE 12, 2024</small> <small>Signature and Seal of Professional Surveyor</small> </div>  Signature and Seal of Professional Surveyor	
		Certificate Number	Date of Survey June 12, 2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input checked="" type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-56483	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 76H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2946'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1276' FNL	Ft. from E/W 633' FEL	Latitude 32.20685880	Longitude -104.01716563	County EDDY
---------	---------------	-----------------	--------------	-----	---------------------------	--------------------------	-------------------------	----------------------------	----------------

Bottom Hole Location

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20' FSL	Ft. from E/W 330' FEL	Latitude 32.18119903	Longitude -104.01620309	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	--------------------------	-------------------------	----------------------------	----------------

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 14H - 30-015-56487	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 330' FEL	Latitude 32.21022784	Longitude -104.01616023	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	--------------------------	-------------------------	----------------------------	----------------


First Take Point (FTP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 330' FEL	Latitude 32.21009039	Longitude -104.01616129	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	--------------------------	-------------------------	----------------------------	----------------

Last Take Point (LTP)

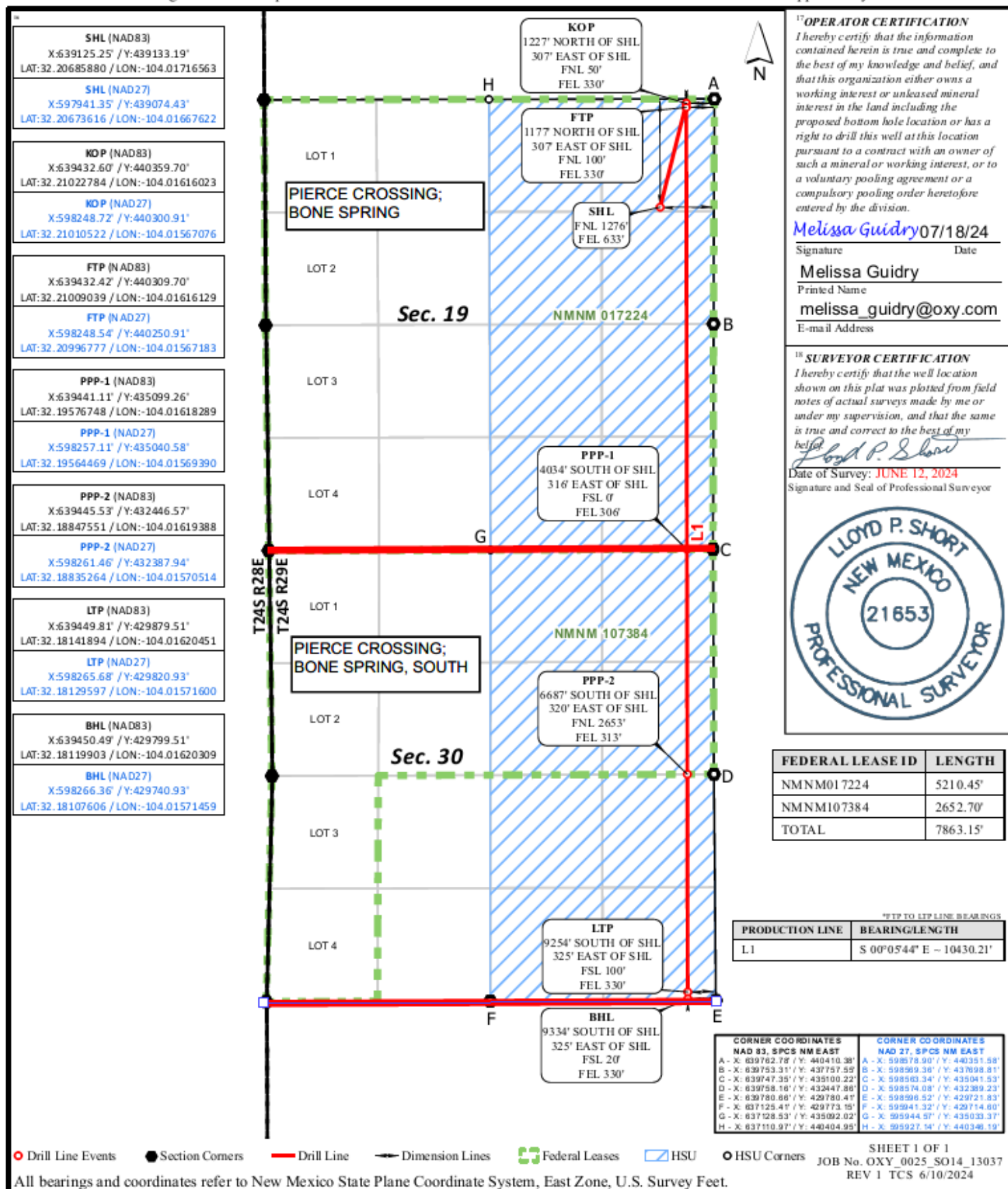
UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 330' FEL	Latitude 32.18141894	Longitude -104.01620451	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	--------------------------	-------------------------	----------------------------	----------------

Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2946'
--	--	----------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/11/25 Signature Date Melissa Guidry Printed Name melissa_guidry@oxy.com Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>"SURVEYOR CERTIFICATION"</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small>Date of Survey: JUNE 12, 2024</small> <small>Signature and Seal of Professional Surveyor</small>  </div> Signature and Seal of Professional Surveyor Certificate Number Date of Survey June 12, 2024	
---	--	---	--

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Well Name: SORO CC 19_30 FEDERAL COM	Well Location: T24S / R29E / SEC 19 / NENE / 32.2071064 / -104.0171644	County or Parish/State: EDDY / NM
Well Number: 14H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM17224	Unit or CA Name:	Unit or CA Number:
US Well Number:	Operator: OXY USA INCORPORATED	

Notice of Intent

Sundry ID: 2855904

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 06/03/2025	Time Sundry Submitted: 10:55
Date proposed operation will begin: 06/03/2025	

Procedure Description: OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names: OLD POOL CODE: 96671 - PIERCE CROSSING; BONE SPRING, SOUTH NEW POOL CODES: 50371 - PIERCE CROSSING; BONE SPRING 96671 - PIERCE CROSSING; BONE SPRING, SOUTH *THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY" Updated C102s attached.

NOI Attachments

Procedure Description

SOROCC19_30FEDCOM14H_C102_ALL_20250603105424.pdf

Received by OCD: 5/19/2025 12:55:39 PM

Well Name: SORO CC 19_30
FEDERAL COM

Well Location: T24S / R29E / SEC 19 /
NENE / 32.2071064 / -104.0171644

County or Parish/State: EDDY /
NM

Well Number: 14H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM17224

Unit or CA Name:

Unit or CA Number:

US Well Number:

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY

Signed on: JUN 03, 2025 10:55 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory Sr.

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTONState: TX

Phone: (713) 497-2481

Email address: MELISSA_GUIDRY@OXY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM17224

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

OXY USA INCORPORATED

3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002

3b. Phone No. (include area code)
(661) 763-6046

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

SORO CC 19_30 FEDERAL COM/14H

9. API Well No.

10. Field and Pool or Exploratory Area
PIERCE CROSSING/BONE SPRING, SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 19/T24S/R29E/NMP

11. Country or Parish, State

EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names:

OLD POOL CODE:

96671 - PIERCE CROSSING; BONE SPRING, SOUTH

NEW POOL CODES:

50371 - PIERCE CROSSING; BONE SPRING

96671 - PIERCE CROSSING; BONE SPRING, SOUTH

*THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY"

Updated C102s attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

MELISSA GUIDRY / Ph: (713) 497-2481

Advisor Regulatory Sr.

Title

(Electronic Submission)
Signature

Date

06/03/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 1186 FNL / 633 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2071064 / LONG: -104.0171644 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 100 FNL / 1200 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2100925 / LONG: -104.0189743 (TVD: 7657 feet, MD: 8171 feet)

PPP: NENE / 0 FNL / 1176 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.195767 / LONG: -104.0189954 (TVD: 7671 feet, MD: 12892 feet)

PPP: NESE / 2666 FSL / 1183 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1884725 / LONG: -104.0190062 (TVD: 7679 feet, MD: 15545 feet)

BHL: SESE / 20 FSL / 1200 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1811995 / LONG: -104.0190152 (TVD: 7687 feet, MD: 18162 feet)

CONFIDENTIAL

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input checked="" type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-56487	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 14H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2944'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1186' FNL	Ft. from E/W 633' FEL	Latitude 32.20710644	Longitude -104.01716446	County EDDY
----------------	----------------------	------------------------	---------------------	-----	----------------------------------	---------------------------------	--------------------------------	-----------------------------------	-----------------------

Bottom Hole Location

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20' FSL	Ft. from E/W 1200' FEL	Latitude 32.18119950	Longitude -104.01901521	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	----------------------------------	--------------------------------	-----------------------------------	-----------------------

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API 30-015-56487	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 1200' FEL	Latitude 32.21022997	Longitude -104.01897324	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	----------------------------------	--------------------------------	-----------------------------------	-----------------------

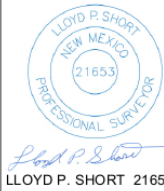
First Take Point (FTP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1200' FEL	Latitude 32.21009253	Longitude -104.01897429	County EDDY
----------------	----------------------	------------------------	---------------------	-----	---------------------------------	----------------------------------	--------------------------------	-----------------------------------	-----------------------

Last Take Point (LTP)

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1200' FEL	Latitude 32.18141941	Longitude -104.01901663	County EDDY
----------------	----------------------	------------------------	---------------------	-----	---------------------------------	----------------------------------	--------------------------------	-----------------------------------	-----------------------

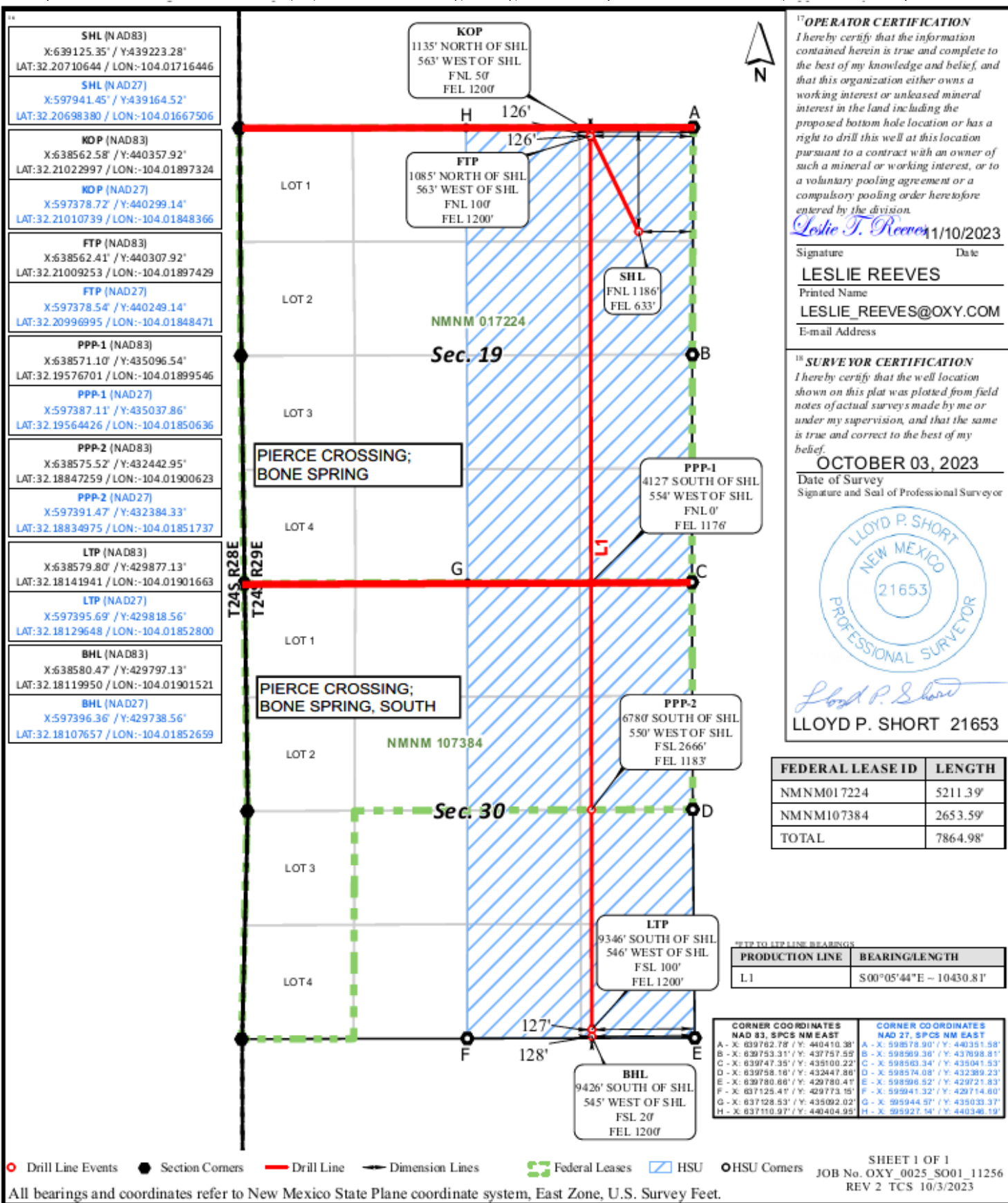
Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2944'
--	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/11/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>"SURVEYOR CERTIFICATION"</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small>OCTOBER 03, 2023</small> <small>Date of Survey</small> <small>Signature and Seal of Professional Surveyor</small>  <small>LLOYD P. SHORT 21653</small> </div>	
Signature Melissa Guidry	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com	Email Address	Certificate Number	Date of Survey October 3, 2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input checked="" type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-56487	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH	
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 14H
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2944'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1186' FNL	Ft. from E/W 633' FEL	Latitude 32.20710644	Longitude -104.01716446	County EDDY
---------	---------------	-----------------	--------------	-----	---------------------------	--------------------------	-------------------------	----------------------------	----------------

Bottom Hole Location

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20' FSL	Ft. from E/W 1200' FEL	Latitude 32.18119950	Longitude -104.01901521	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	---------------------------	-------------------------	----------------------------	----------------

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API 30-015-56487	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 1200' FEL	Latitude 32.21022997	Longitude -104.01897324	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	---------------------------	-------------------------	----------------------------	----------------

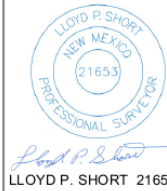
First Take Point (FTP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1200' FEL	Latitude 32.21009253	Longitude -104.01897429	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

Last Take Point (LTP)

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1200' FEL	Latitude 32.18141941	Longitude -104.01901663	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

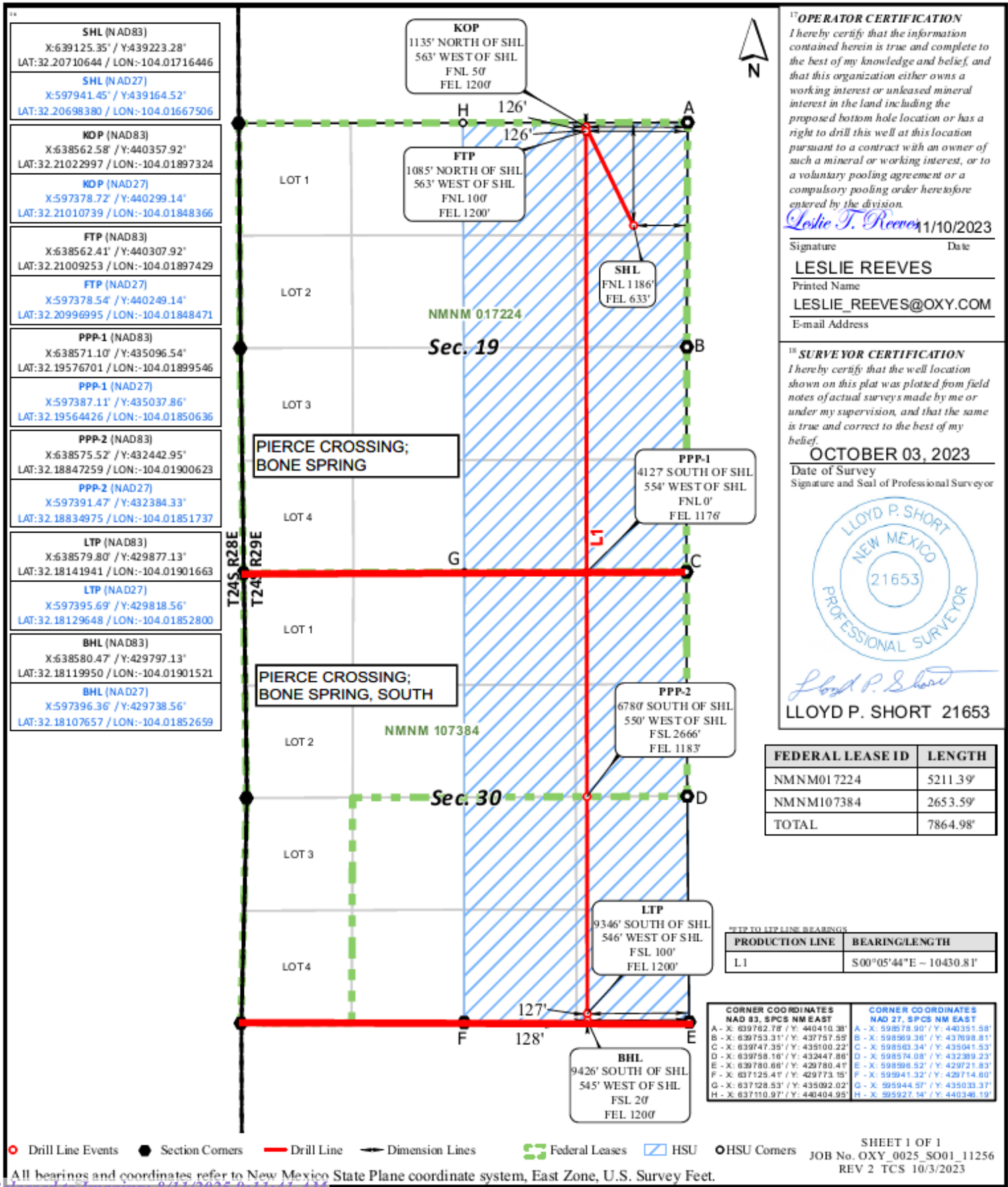
Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2944'
---	--	----------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/11/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>"SURVEYOR CERTIFICATION"</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small>OCTOBER 03, 2023</small> <small>Date of Survey</small> <small>Signature and Seal of Professional Surveyor</small>  <small>LLOYD P. SHORT 21653</small> </div>	
Signature Melissa Guidry	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com	Email Address	Certificate Number	Date of Survey October 3, 2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Well Name: SORO CC 19_30 FEDERAL COM	Well Location: T24S / R29E / SEC 19 / NENE / 32.2067765 / -104.0171657	County or Parish/State: EDDY / NM
Well Number: 75H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM17224	Unit or CA Name:	Unit or CA Number:
US Well Number:	Operator: OXY USA INCORPORATED	

Notice of Intent

Sundry ID: 2855942

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 06/03/2025	Time Sundry Submitted: 11:53
Date proposed operation will begin: 06/03/2025	

Procedure Description: OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names: OLD POOL CODE: 96671 - PIERCE CROSSING; BONE SPRING, SOUTH NEW POOL CODES: 50371 - PIERCE CROSSING; BONE SPRING 96671 - PIERCE CROSSING; BONE SPRING, SOUTH *THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY" Updated C102s attached.

NOI Attachments

Procedure Description

SOROCC19_30FEDCOM75H_C102_ALL_20250603114946.pdf

Received by OCD: 5/19/2025 12:55:39 PM

Well Name: SORO CC 19_30
FEDERAL COM

Well Location: T24S / R29E / SEC 19 /
NENE / 32.2067765 / -104.0171657

County or Parish/State: EDDY /
NM

Well Number: 75H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM17224

Unit or CA Name:

Unit or CA Number:

US Well Number:

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY

Signed on: JUN 03, 2025 11:53 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory Sr.

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTONState: TX

Phone: (713) 497-2481

Email address: MELISSA_GUIDRY@OXY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM17224

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA INCORPORATED

3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002

3b. Phone No. (include area code)
(661) 763-6046

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

SORO CC 19_30 FEDERAL COM/75H

9. API Well No.

10. Field and Pool or Exploratory Area
PIERCE CROSSING/BONESPRING, SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 19/T24S/R29E/NMP

11. Country or Parish, State

EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names:

OLD POOL CODE:

96671 - PIERCE CROSSING; BONE SPRING, SOUTH

NEW POOL CODES:

50371 - PIERCE CROSSING; BONE SPRING

96671 - PIERCE CROSSING; BONE SPRING, SOUTH

*THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY"

Updated C102s attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

MELISSA GUIDRY / Ph: (713) 497-2481

Advisor Regulatory Sr.

Title

(Electronic Submission)
Signature

Date

06/03/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 1306 FNL / 633 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2067765 / LONG: -104.0171657 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 100 FNL / 1250 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2100926 / LONG: -104.0191359 (TVD: 8897 feet, MD: 9427 feet)

PPP: SESE / 0 FSL / 1226 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.1957669 / LONG: -104.0191571 (TVD: 8906 feet, MD: 14112 feet)

PPP: NESE / 2654 FNL / 1233 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1884724 / LONG: -104.0191678 (TVD: 8911 feet, MD: 16766 feet)

BHL: SESE / 20 FSL / 1250 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1811995 / LONG: -104.0191768 (TVD: 8916 feet, MD: 19412 feet)

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input checked="" type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-56482	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 75H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2946'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1306' FNL	Ft. from E/W 633' FEL	Latitude 32.20677649	Longitude -104.01716576	County EDDY
---------	---------------	-----------------	--------------	-----	---------------------------	--------------------------	-------------------------	----------------------------	----------------

Bottom Hole Location

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20' FSL	Ft. from E/W 1250' FEL	Latitude 32.18119952	Longitude -104.01917825	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	---------------------------	-------------------------	----------------------------	----------------

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 14H - 30-015-56487	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 1250' FEL	Latitude 32.21023009	Longitude -104.01913491	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	---------------------------	-------------------------	----------------------------	----------------

First Take Point (FTP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1250' FEL	Latitude 32.21009265	Longitude -104.01913596	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

Last Take Point (LTP)

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1250' FEL	Latitude 32.18141944	Longitude -104.01917825	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2946'
---	--	----------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 04/11/25

Signature Date

Melissa Guidry

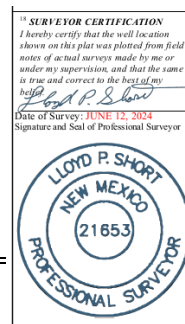
Printed Name

melissa_guidry@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

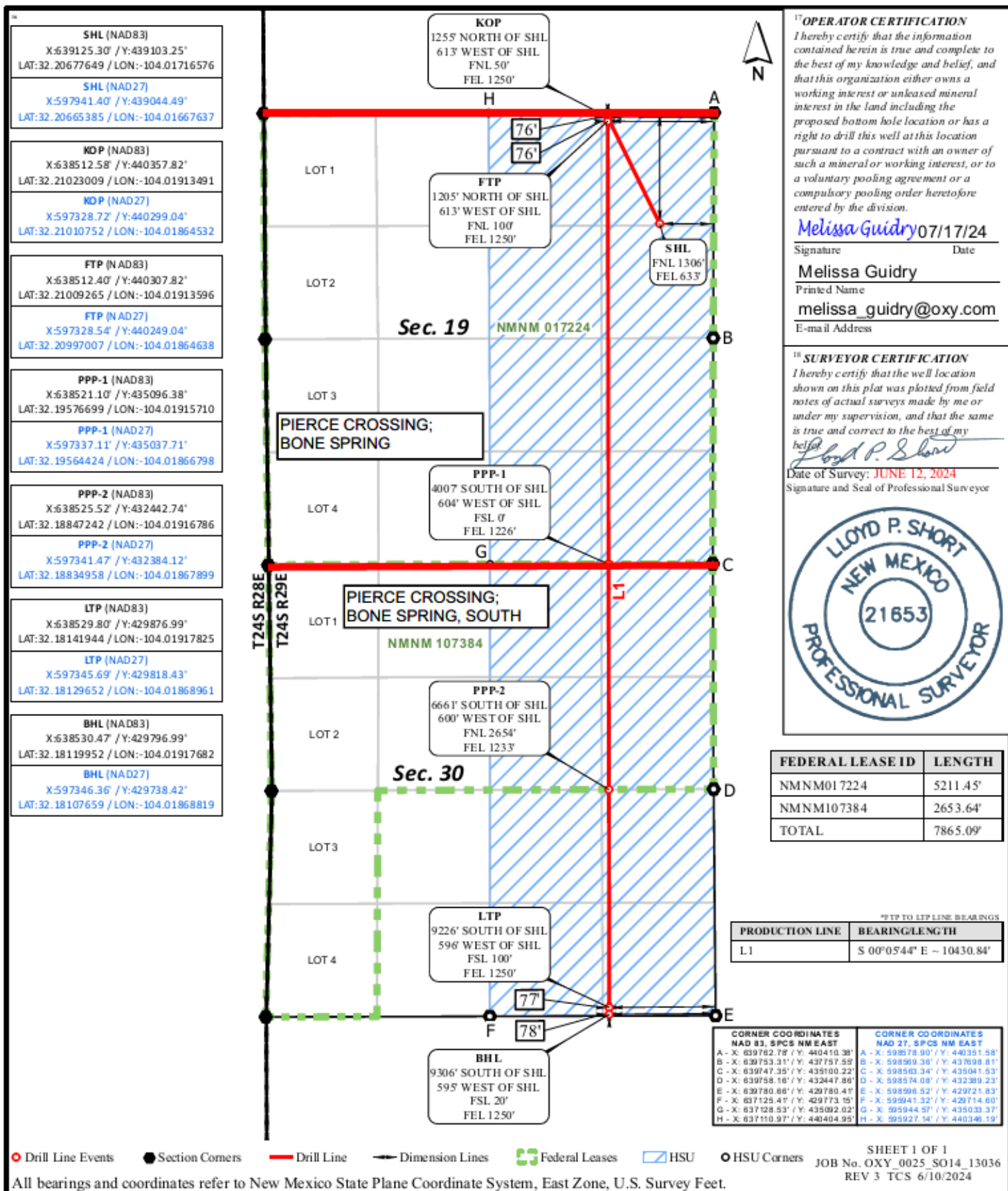
Certificate Number

Date of Survey
June 12, 2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-56482	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH	
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 75H
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2946'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	29E		1306' FNL	633' FEL	32.20677649	-104.01716576	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	30	24S	29E		20' FSL	1250' FEL	32.18119952	-104.01917825	EDDY

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 14H - 30-015-56487	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	29E		50' FNL	1250' FEL	32.21023009	-104.01913491	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	29E		100' FNL	1250' FEL	32.21009265	-104.01913596	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	30	24S	29E		100' FSL	1250' FEL	32.18141944	-104.01917825	EDDY

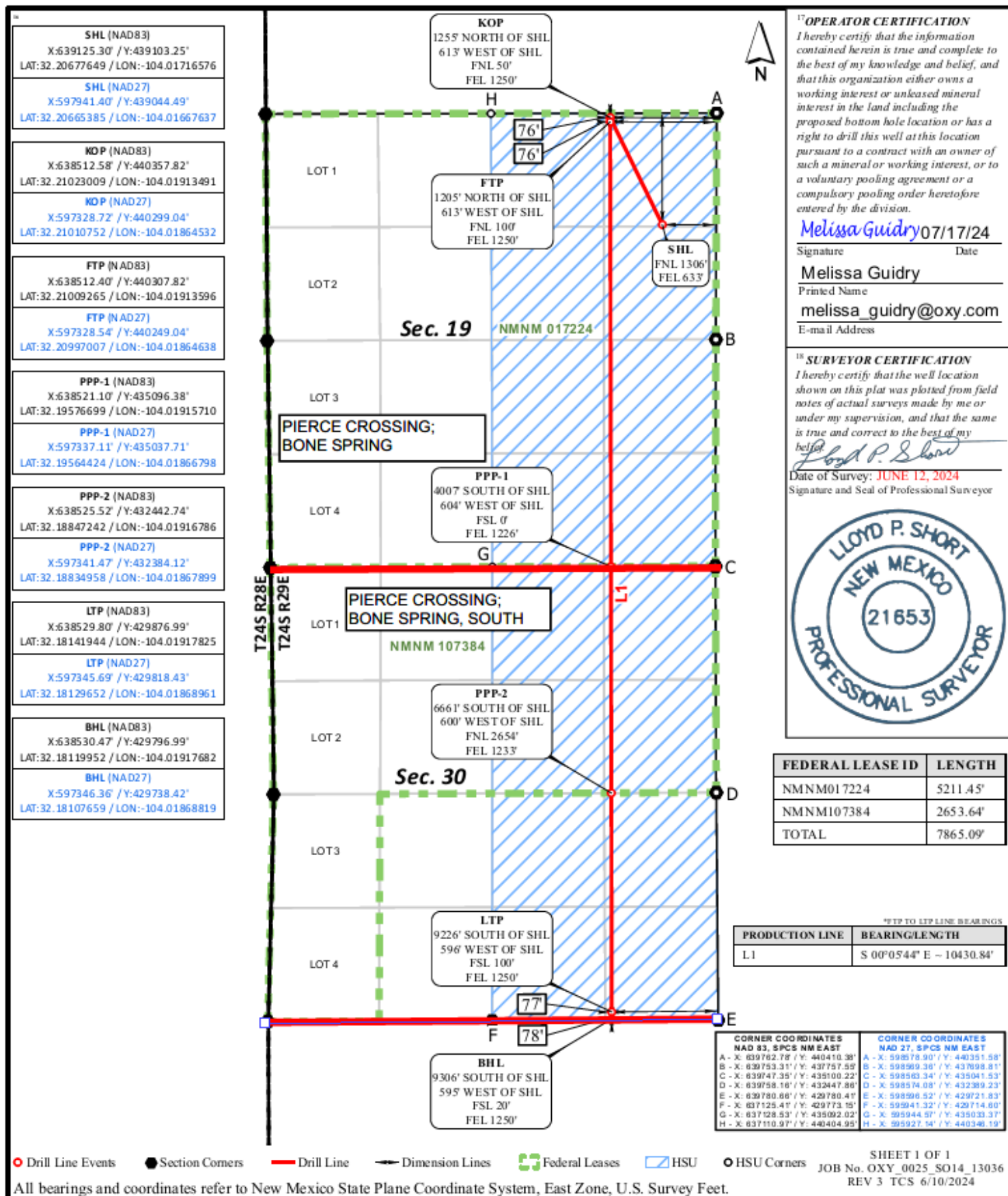
Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2946'
---	--	----------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/11/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>14 SURVEYOR CERTIFICATION</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small><i>Lloyd P. Short</i></small> <small>Date of Survey: JUNE 12, 2024</small> <small>Signature and Seal of Professional Surveyor</small> </div> 	
Signature Melissa Guidry	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com	Email Address	Certificate Number	Date of Survey June 12, 2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Well Name: SORO CC 19_30 FEDERAL COM	Well Location: T24S / R29E / SEC 30 / SESW / 32.182285 / -104.0268502	County or Parish/State: EDDY / NM
Well Number: 12H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM107384	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001556485	Operator: OXY USA INCORPORATED	

Notice of Intent

Sundry ID: 2855864

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 06/03/2025	Time Sundry Submitted: 10:20
Date proposed operation will begin: 06/03/2025	

Procedure Description: OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names: OLD POOL CODE: 96671 - PIERCE CROSSING; BONE SPRING, SOUTH NEW POOL CODES: 50371 - PIERCE CROSSING; BONE SPRING 96671 - PIERCE CROSSING; BONE SPRING, SOUTH *THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY" Updated C102s attached.

NOI Attachments

Procedure Description

SOROCC19_30FEDCOM12H_C102_ALL_20250603102020.pdf

Received by OCD: 5/19/2025 12:55:39 PM

Well Name: SORO CC 19_30
FEDERAL COM

Well Location: T24S / R29E / SEC 30 /
SESW / 32.182285 / -104.0268502

County or Parish/State: EDDY /
NM

Well Number: 12H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM107384

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001556485

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY

Signed on: JUN 03, 2025 10:20 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory Sr.

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTONState: TX

Phone: (713) 497-2481

Email address: MELISSA_GUIDRY@OXY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM107384

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

OXY USA INCORPORATED

3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002

3b. Phone No. (include area code)
(661) 763-604610. Field and Pool or Exploratory Area
PIERCE CROSSING/BONE SPRING, SOUTH4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 30/T24S/R29E/SLB11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names:

OLD POOL CODE:

96671 - PIERCE CROSSING; BONE SPRING, SOUTH

NEW POOL CODES:

50371 - PIERCE CROSSING; BONE SPRING

96671 - PIERCE CROSSING; BONE SPRING, SOUTH

*THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY"

Updated C102s attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

MELISSA GUIDRY / Ph: (713) 497-2481

Advisor Regulatory Sr.

Title

(Electronic Submission)
Signature

Date

06/03/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 415 FSL / 1654 FWL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.182285 / LONG: -104.0268502 (TVD: 0 feet, MD: 0 feet)

PPP: SESW / 0 FNL / 1765 FWL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.1957655 / LONG: -104.026386 (TVD: 7600 feet, MD: 12695 feet)

PPP: SENW / 2656 FNL / 1754 FWL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1884647 / LONG: -104.0263263 (TVD: 7613 feet, MD: 10039 feet)

PPP: SESW / 100 FSL / 1650 FWL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1814203 / LONG: -104.0268915 (TVD: 7623 feet, MD: 8002 feet)

BHL: NENW / 20 FNL / 1770 FWL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2103178 / LONG: -104.0265043 (TVD: 7574 feet, MD: 17989 feet)

CONFIDENTIAL

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-56485	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING
Property Code	Property Name SORO CC 19_30 FED COM	Well Number 12H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2906'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		415' FSL	1654' FWL	32.18228500	-104.02685029	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	24S	29E		20' FNL	1770' FWL	32.21031782	-104.02650431	EDDY

Dedicated Acres 160	Infill or Defining Well DEFINING	Defining Well API 30-015-56485	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		50' FSL	1650' FWL	32.18128295	-104.02689609	EDDY

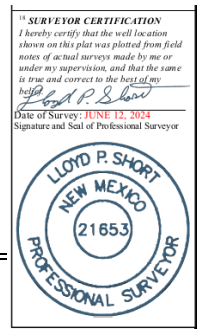
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		100' FSL	1650' FWL	32.18142038	-104.02689159	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	24S	29E		100' FNL	1770' FWL	32.21009794	-104.02650321	EDDY

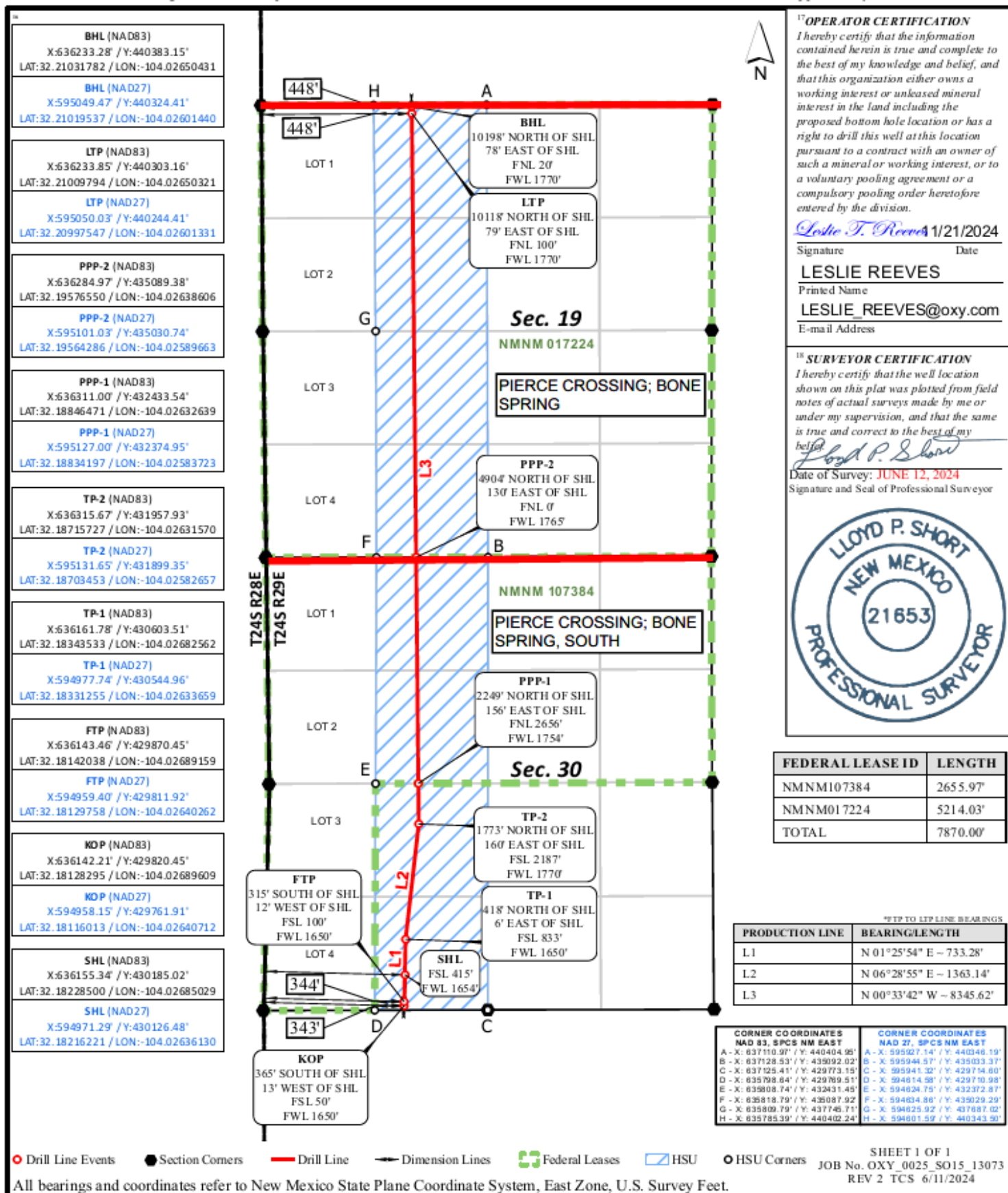
Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2906'
--	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/11/25 Signature Date Melissa Guidry Printed Name melissa_guidry@oxy.com Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Certificate Number Date of Survey June 12, 2024	
--	--	---	--

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



API Number 30-015-56485	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH
Property Code	Property Name SORO CC 19_30 FED COM	Well Number 12H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2906'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		415' FSL	1654' FWL	32.18228500	-104.02685029	EDDY

UL C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 1770' FWL	Latitude 32.21031782	Longitude -104.02650431	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	----------------------------------	--------------------------------	-----------------------------------	-----------------------

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		50' FSL	1650' FWL	32.18128295	-104.02689609	EDDY

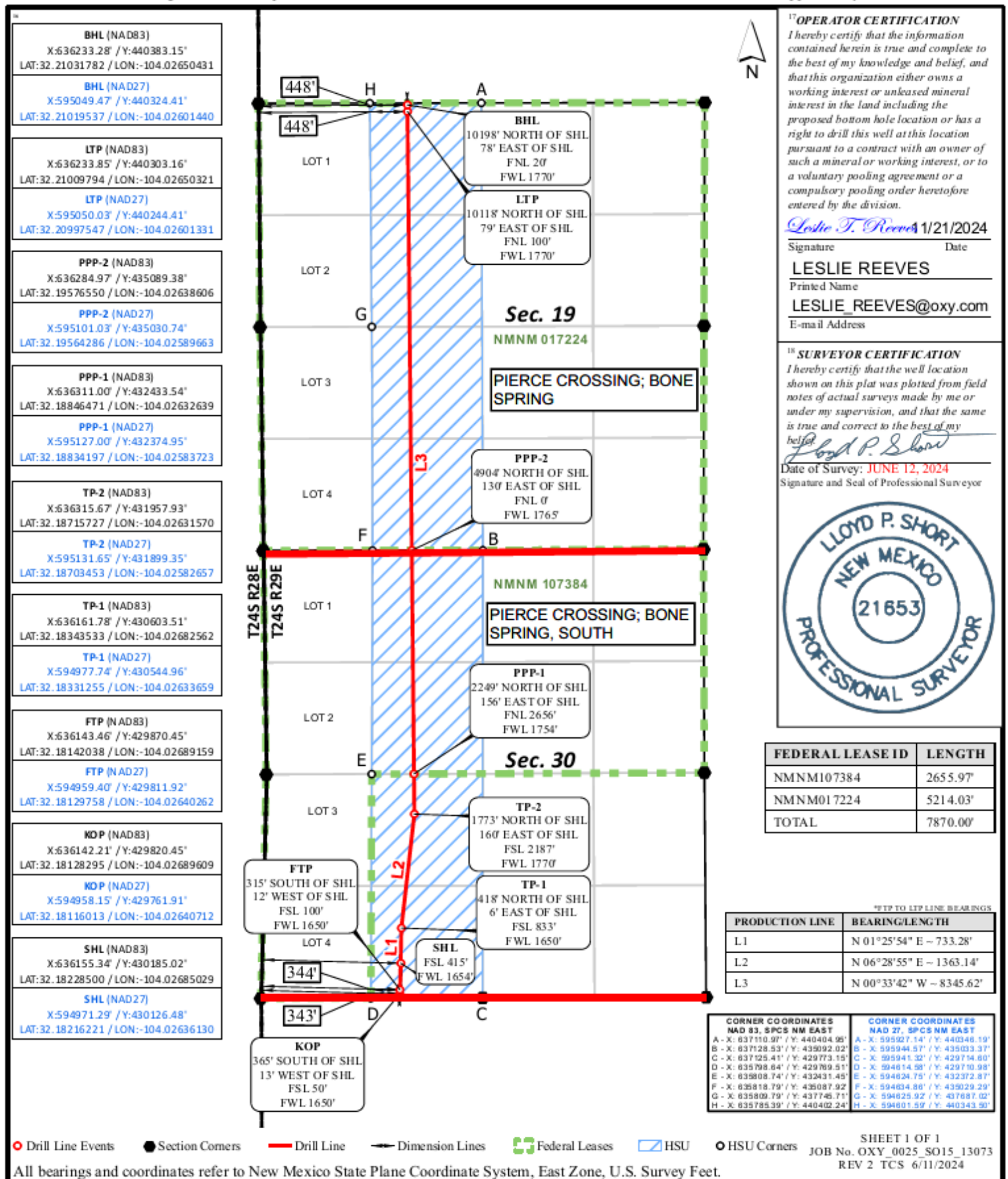
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		100' FSL	1650' FWL	32.18142038	-104.02689159	EDDY

UL C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1770' FWL	Latitude 32.21009794	Longitude -104.02650321	County EDDY
----------------	----------------------	------------------------	---------------------	-----	---------------------------------	----------------------------------	--------------------------------	-----------------------------------	-----------------------

Released to Imaging: 8/11/2025 9:11:41 AM

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico



Well Name: SORO CC 19_30 FEDERAL COM	Well Location: T24S / R29E / SEC 30 / SESW / 32.1821569 / -104.0264933	County or Parish/State: EDDY / NM
Well Number: 73H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM107384	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001556480	Operator: OXY USA INCORPORATED	

Notice of Intent

Sundry ID: 2855909

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 06/03/2025	Time Sundry Submitted: 11:06
Date proposed operation will begin: 06/03/2025	

Procedure Description: OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names: OLD POOL CODE: 96671 - PIERCE CROSSING; BONE SPRING, SOUTH NEW POOL CODES: 50371 - PIERCE CROSSING; BONE SPRING 96671 - PIERCE CROSSING; BONE SPRING, SOUTH *THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY" Updated C102s attached.

NOI Attachments

Procedure Description

SOROCC19_30FEDCOM73H_C102_ALL_20250603110626.pdf

Received by OCD: 5/19/2025 12:55:39 PM

Well Name: SORO CC 19_30
FEDERAL COM

Well Location: T24S / R29E / SEC 30 /
SESW / 32.1821569 / -104.0264933

County or Parish/State: EDDY /
NM

Well Number: 73H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM107384

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001556480

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY

Signed on: JUN 03, 2025 11:06 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory Sr.

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTONState: TX

Phone: (713) 497-2481

Email address: MELISSA_GUIDRY@OXY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM107384

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

OXY USA INCORPORATED

3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002

3b. Phone No. (include area code)
(661) 763-6046

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

SORO CC 19_30 FEDERAL COM/73H

9. API Well No. 3001556480

10. Field and Pool or Exploratory Area
PIERCE CROSSING/BONE SPRING, SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 30/T24S/R29E/NMP

11. Country or Parish, State

EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names:

OLD POOL CODE:

96671 - PIERCE CROSSING; BONE SPRING, SOUTH

NEW POOL CODES:

50371 - PIERCE CROSSING; BONE SPRING

96671 - PIERCE CROSSING; BONE SPRING, SOUTH

*THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY"

Updated C102s attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

MELISSA GUIDRY / Ph: (713) 497-2481

Advisor Regulatory Sr.

Title

(Electronic Submission)
Signature

Date

06/03/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 368 FSL / 1766 FWL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1821569 / LONG: -104.0264933 (TVD: 0 feet, MD: 0 feet)
PPP: SESW / 0 FSL / 2129 FWL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.1957657 / LONG: -104.02521 (TVD: 8843 feet, MD: 13938 feet)
PPP: SENW / 2656 FNL / 2099 FWL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1884659 / LONG: -104.0252101 (TVD: 8861 feet, MD: 11282 feet)
PPP: SESW / 100 FSL / 2170 FWL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1814202 / LONG: -104.0252101 (TVD: 8874 feet, MD: 9247 feet)
BHL: NENW / 20 FNL / 2170 FWL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2103169 / LONG: -104.0252109 (TVD: 8808 feet, MD: 19233 feet)

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input checked="" type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-56480	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 73H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2907'	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 368' FSL	Ft. from E/W 1766' FWL	Latitude 32.18215691	Longitude -104.02649339	County EDDY
----------------	----------------------	------------------------	---------------------	-----	---------------------------------	----------------------------------	--------------------------------	-----------------------------------	-----------------------

Bottom Hole Location

UL C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 2170' FWL	Latitude 32.21031694	Longitude -104.02521097	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	----------------------------------	--------------------------------	-----------------------------------	-----------------------

Dedicated Acres 160	Infill or Defining Well INFILL	Defining Well API 12H - 30-015-56485	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 2170' FWL	Latitude 32.18128278	Longitude -104.02521466	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	----------------------------------	--------------------------------	-----------------------------------	-----------------------


First Take Point (FTP)

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2170' FWL	Latitude 32.18142022	Longitude -104.02521016	County EDDY
----------------	----------------------	------------------------	---------------------	-----	---------------------------------	----------------------------------	--------------------------------	-----------------------------------	-----------------------

Last Take Point (LTP)

UL C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2170' FWL	Latitude 32.21009703	Longitude -104.02520987	County EDDY
----------------	----------------------	------------------------	---------------------	-----	---------------------------------	----------------------------------	--------------------------------	-----------------------------------	-----------------------

Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2907'
--	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/10/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>15 SURVEYOR CERTIFICATION</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small><i>Lloyd P. Short</i></small> <small>Date of Survey: JUNE 12, 2024</small> <small>Signature and Seal of Professional Surveyor</small>  </div>	
Signature Melissa Guidry	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com	Email Address	Certificate Number	Date of Survey June 12, 2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input checked="" type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-56480	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 73H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2907'	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 368' FSL	Ft. from E/W 1766' FWL	Latitude 32.18215691	Longitude -104.02649339	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

Bottom Hole Location

UL C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 2170' FWL	Latitude 32.21031694	Longitude -104.02521097	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	---------------------------	-------------------------	----------------------------	----------------

Dedicated Acres 160	Infill or Defining Well INFILL	Defining Well API 12H - 30-015-56485	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 2170' FWL	Latitude 32.18128278	Longitude -104.02521466	County EDDY
---------	---------------	-----------------	--------------	-----	-------------------------	---------------------------	-------------------------	----------------------------	----------------

First Take Point (FTP)

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2170' FWL	Latitude 32.18142022	Longitude -104.02521016	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

Last Take Point (LTP)

UL C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2170' FWL	Latitude 32.21009703	Longitude -104.02520987	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	---------------------------	-------------------------	----------------------------	----------------

Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2907'
--	--	----------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 04/10/25

Signature

Date

Melissa Guidry

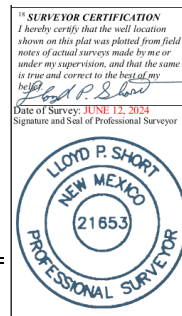
Printed Name

melissa_guidry@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

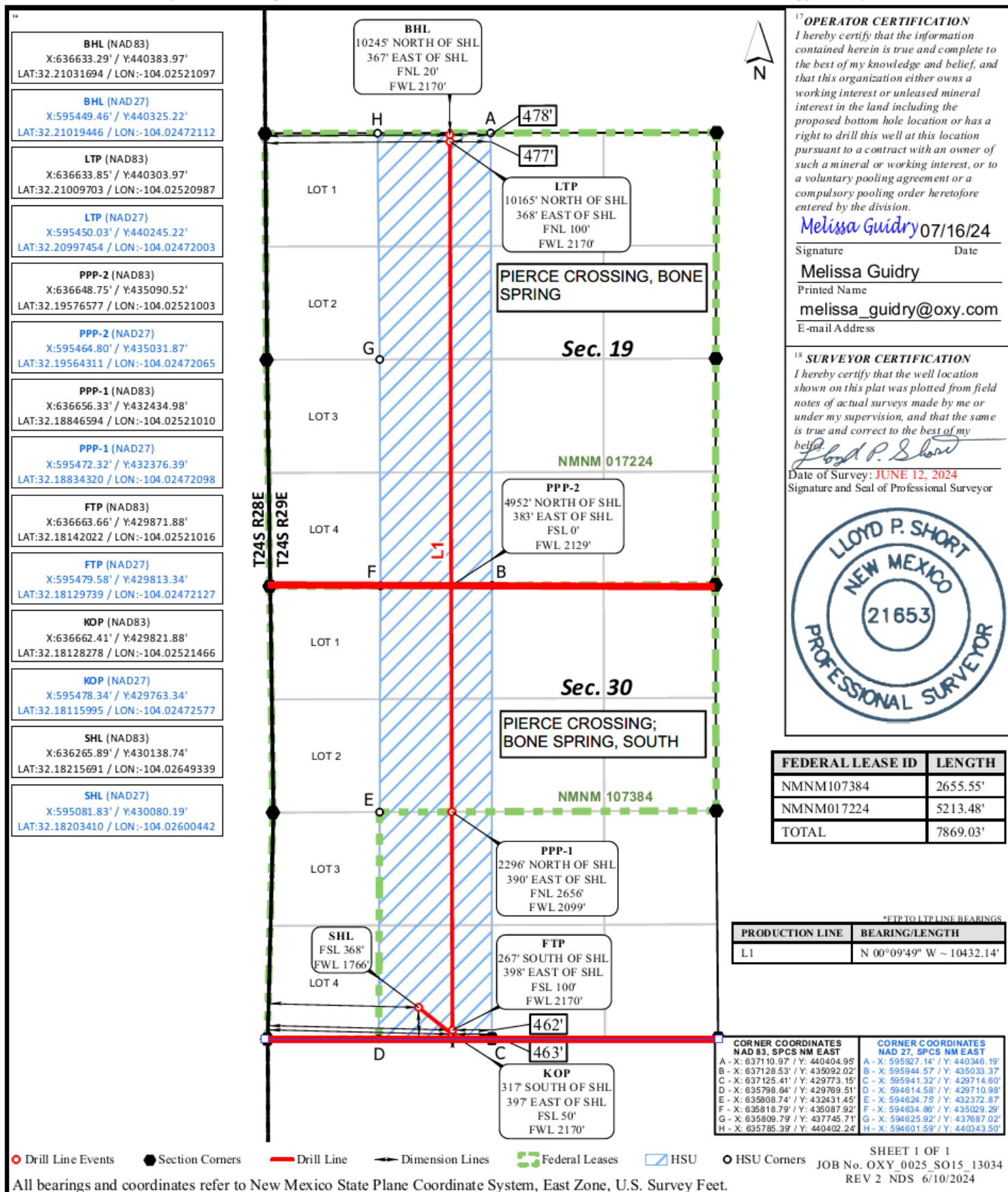
Date of Survey

June 12, 2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



**Economic Justification Worksheet
SALT FLAT CTB TRAIN #3**

CONFIDENTIAL

WELLS	BOPD	OIL GRAVITY @ 60	\$/BBL	MCFD	DRY BTU	\$/MMBTU
OXBOW CC 17_08 FED COM 033H	38	45	\$63.00	299	1245	\$3.20
OXBOW CC 17_08 FED COM 015H	113	45		1933	1245	
OXBOW CC 17_08 FED COM 002H	206	45		996	1245	
OXBOW CC 17_08 FED COM 041H	738	45		3697	1245	
OXBOW CC 17_08 FED COM 042H	420	45		2197	1245	
VAGABOND CC 08_17 FED COM 022H	93	45		377	1245	
VAGABOND CC 08_17 FED COM 023H	58	45		163	1245	
OXBOW CC 17_08 FED COM 031H	70	45		478	1245	
OXBOW CC 17_08 FED COM 032H	49	45		325	1245	
OXBOW CC 17_08 FED COM 037H	48	45		341	1245	
*SORO CC 19_30 FED COM 012H	900	44.5		5,500	1235	
*SORO CC 19_30 FED COM 073H	1,000	44.5		3,000	1235	
*SORO CC 19_30 FED COM 013H	900	44.5		5,500	1235	
*SORO CC 19_30 FED COM 014H	750	44.5		4,500	1235	
*SORO CC 19_30 FED COM 074H	1,000	44.5		3,000	1235	
*SORO CC 19_30 FED COM 075H	1,000	44.5		3,000	1235	
*SORO CC 19_30 FED COM 076H	1,000	44.5		3,000	1235	

Economic Combined Production

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	\$/BBL	MCFD	WEIGHTED DRY BTU	\$/MMBTU
SALT FLAT BATTERY TRAIN 3	8383	44.6	\$63.00	38305	1238	\$3.20

*Production estimates are average of first 6 month volumes.

As per our oil purchase contract, all production is sold as sweet crude and paid on a flat 40 API gravity rate.

Commingling Bone Spring (1240 BTU AVG) & Wolfcamp (1245 BTU AVG) gas will not decrease the value of production.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-660-C

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
9. This Order is associated with Order PLC-750 which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
14. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-660-B.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.

11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 8/10/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-660-C**

Operator: **Oxy USA, Inc. (16696)**

Central Tank Battery: **Salt Flat Central Tank Battery (Train 3)**

Central Tank Battery Location: **UL C, D, Section 20, Township 24 South, Range 29 East**

Gas Title Transfer Meter Location: **UL C, D, Section 20, Township 24 South, Range 29 East**

Pools

Pool Name	Pool Code
CEDAR CANYON; BONE SPRING	11520
PIERCE CROSSING; BONE SPRING	50371
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220
PIERCE CROSSING; BONE SPRING, SOUTH	96671

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105823334	W2	08-24S-29E
	W2	17-24S-29E
CA Wolfcamp NMNM 105823335	W2	08-24S-29E
	W2	17-24S-29E
BLM Lease NMNM 105552020 (017224)	All	19-24S-29E
	W2	20-24S-29E
BLM Lease NMNM 105528834 (107384)	N2, Lots 3, 4	30-24S-29E
SLO L0-6425-0002	SE4, E2SW	30-24S-29E
CA Bone Spring SLO 205268 PUN 1409177	E2	19-24S-29E
	E2	30-24S-29E
CA Bone Spring SLO 205267 PUN 1409182	E2W2	19-24S-29E
	E2W2	30-24S-29E
PROPOSED CA Bone Spring NMNM BLM	E2	19-24S-29E
	E2	30-24S-29E
PROPOSED CA Bone Spring NMNM BLM	E2W2	19-24S-29E
	E2W2	30-24S-29E
Pooling Agreement	W/2 NW/4	08-24S-29E
	W/2 W/2	17-24S-29E
Pooling Agreement	E/2 NW/4	08-24S-29E
	E/2 W/2	17-24S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-45083	Oxbow CC 17 08 Federal Com #31H	W/2	8-24S-29E	98220
		W/2	17-24S-29E	
30-015-45084	Oxbow CC 17 08 Federal Com #32H	W/2	8-24S-29E	98220
		W/2	17-24S-29E	

30-015-46400	Oxbow CC 17 08 Federal Com #37H	W/2 W/2	8-24S-29E 17-24S-29E	98220
30-015-45085	Oxbow CC 17 08 Federal Com #33H	NW/4 SW/4 W/2	8-24S-29E 8-24S-29E 17-24S-29E	11520 96473 50371
30-015-47978	Vagabond CC 8 17 Federal Com #22H	W/2 NW/4 W/2 SW/4 W/2 NW/4	8-24S-29E 8-24S-29E 17-24S-29E	11520 96473 50371
30-015-47975	Vagabond CC 8 17 Federal Com #23H	E/2 NW/4 E/2 SW/4 E/2 NW/4	8-24S-29E 8-24S-29E 17-24S-29E	11520 96473 50371
30-015-48277	Oxbow CC 17 08 Federal Com #15H	W2 SW4 NW4	17-24S-29E 08-24S-29E 08-24S-29E	50371 96473 11520
30-015-48281	Oxbow CC 17 08 Federal Com #2H	W2 SW4 NW4	17-24S-29E 08-24S-29E 08-24S-29E	50371 96473 11520
30-015-48241	Oxbow CC 17 08 Federal Com #41H	W2 SW4 NW4	17-24S-29E 08-24S-29E 08-24S-29E	50371 96473 11520
30-015-48208	Oxbow CC 17 08 Federal Com #42H	W2 SW4 NW4	17-24S-29E 08-24S-29E 08-24S-29E	50371 96473 11520
30-015-56485	Soro CC 19 30 Federal Com #12H	E2W2 E2W2	19-24S-29E 30-24S-29E	96671
30-015-56480	Soro CC 19 30 Federal Com #73H	E2W2 E2W2	19-24S-29E 30-24S-29E	96671
30-015-56486	Soro CC 19 30 Federal Com #13H	E2 E2	19-24S-29E 30-24S-29E	96671
30-015-56487	Soro CC 19 30 Federal Com #14H	E2 E2	19-24S-29E 30-24S-29E	96671
30-015-56481	Soro CC 19 30 Federal Com #74H	E2 E2	19-24S-29E 30-24S-29E	96671
30-015-56482	Soro CC 19 30 Federal Com #75H	E2 E2	19-24S-29E 30-24S-29E	96671
30-015-56483	Soro CC 19 30 Federal Com #76H	E2 E2	19-24S-29E 30-24S-29E	96671

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit F

Order: PLC-660-C
Operator: Oxy USA, Inc. (16696)

Proposed Wells			
Well Name	UL or Q/Q	S-T-R	Pool
Soro CC 19 30 Federal Com #12H	E2W2	19-24S-29E	50371
	E2W2	30-24S-29E	
Soro CC 19 30 Federal Com #73H	E2W2	19-24S-29E	50371
	E2W2	30-24S-29E	
Soro CC 19 30 Federal Com #13H	E2	19-24S-29E	50371
	E2	30-24S-29E	
Soro CC 19 30 Federal Com #14H	E2	19-24S-29E	50371
	E2	30-24S-29E	
Soro CC 19 30 Federal Com #74H	E2	19-24S-29E	50371
	E2	30-24S-29E	
Soro CC 19 30 Federal Com #75H	E2	19-24S-29E	50371
	E2	30-24S-29E	
Soro CC 19 30 Federal Com #76H	E2	19-24S-29E	50371
	E2	30-24S-29E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 464729

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 464729
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/11/2025