<u>District I</u>
1625 N. French Drive, Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St Francis Dr, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICA	ATION FOR SURFACE (<u>COMMI</u> NGLING	(DIVERSE	OWNERSHIP)								
OPERATOR NAME:	OXY USA INC											
OPERATOR ADDRESS:	5 GREENWAY PLAZA SUITI	E 110, HOUSTON, TX	77046									
APPLICATION TYPE:		*										
☐ Pool Commingling ☐ Lease	Commingling Pool and Lease Co	mmingling Off-Lease	Storage and Measur	ement (Only if not Surface	e Commingled)							
LEASE TYPE:	e 🛛 State 🖾 Fede	ral										
	ting Order? Yes No If		he appropriate C	order No. PLC-660B								
	nagement (BLM) and State Land				ingling							
	(A) POOL COMMINGLING Please attach sheets with the following information											
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes							
SEE ATTACHED												
]										
		1										
		1										
(2) Are any wells producing at					1							
	n notified by certified mail of the pro		⊠Yes □No.									
	letering ☐ Other (Specify) WELI e the value of production? ☐ Yes		he why commingli	ng should be approved								
(5) Will comminging decrease	the value of production:	MINO II yes, deseri	be why commingn	ng should be approved								
		SE COMMINGLIN										
(1) Pool Name and Code.	Please attach sneet	s with the following in	normation									
` '	e source of supply? Yes N	0										
1 1 1	notified by certified mail of the prop		□Yes □N	o								
(4) Measurement type: \square Me	etering											
	(C) DOOL and	LEASE COMMIN	CLINC									
	` '	LEASE COMMIN s with the following in										
(1) Complete Sections A and I		~ the ronowing in										
	(D) OFF-LEASE ST Please attached shee	ORAGE and MEA										
(1) Is all production from same												
(2) Include proof of notice to a												
	(E) ADDITIONAL INFO Please attach sheet	RMATION (for all s with the following in		pes)								
1	cility, including legal location.											
1 7 7	es showing all well and facility locati	ions. Include lease number	ers if Federal or Sta	ite lands are involved.								
(3) Lease Names, Lease and W	/ell Numbers, and API Numbers.											
I hereby certify that the informat	ion above is true and complete to the	best of my knowledge an	d belief.									
SIGNATURE: SHUYL		TLE:REGULATORY		DATE: 04/22	3/2025							
SIGNATIONE. JAIN V				D.11D0+/2.								
	SANDRA MUSALLAMT	ELEPHONE NO.:_(/13)	200 - 2100									
E-MAIL ADDRESS:SANDRA	A MUSALLAM@OXY.COM											

RECEIVED:	REVIEWER:	TYPE:	APP NO:							
REGELVED.	KEVIEVEK.									
	- Geolog	CO OIL CONSERV ical & Engineerin rancis Drive, San	' ATION DIVISIC g Bureau –	•						
	ADMINIST	RATIVE APPLICAT	ION CHECKLIS	T						
THIS	CHECKLIST IS MANDATORY FOR A REGULATIONS WHICH F	ALL ADMINISTRATIVE APPLIC REQUIRE PROCESSING AT TH								
Applicant: OXY U			00	GRID Number: 16696						
	OW CC 17_08 FED COM #031H	& MULTIPLE		: 30-015-45083 & MULTIPLE						
ool: PURPLE SAGE;	WOLFCAMP & MULTIPLE		Pool Code: 98220 & MULTIPLE							
SUBMIT ACCU	RATE AND COMPLETE IN	IFORMATION REQU		SS THE TYPE OF APPLICATION						
A. Location B. Check	LICATION: Check those in - Spacing Unit - Simul NSP (INSL NSP) one only for [I] or [II] inmingling - Storage - N	Itaneous Dedication	-	□SD AMENDMENT TO						
[[II] Inje [□DHC □CTB ■I ction – Disposal – Press □ WFX □PMX □:	PLC PC (sure Increase – Enh SWD IPI E	anced Oil Reco	PLC 660B						
A. Offse B. Royc C. Appl D. Notif E. Notif F. Surfa G. For a	N REQUIRED TO: Checked operators or lease had alty, overriding royalty of ication requires publishication and/or concurrication and/or concurrice owner all of the above, proof of otice required	olders owners, revenue ov ned notice rent approval by SI rent approval by B	wners LO LM	Notice Complete Application Content Complete ached, and/or,						
administrative understand t	N: I hereby certify that e approval is accurate hat no action will be to are submitted to the D	and complete to aken on this application	the best of my l							
1	Note: Statement must be comp	leted by an individual wit	h managerial and/or	supervisory capacity.						
			A/22/2025							
SANDRA MUSALLAM	1		4/23/2025 Date							
Print or Type Name										
, , , , , , , , , , , , , , , ,			713-366-5106							
Out to	-1		Phone Numb	per						
JMW	81		SANDRA MU	JSALLAM@OXY.COM						
Signature			e-mail Addre	_						

APPLICATION FOR POOL LEASE COMMINGLING AND OFF-LEASE STORAGE, MEASUREMENT & SALES Commingling Proposal for Oil Production at the Salt Flat CTB Train 3

OXY USA INC requests to amend PLC 660B for pool lease commingling and off-lease storage, measurement and sales of oil production at the Salt Flat CTB Train 3 (C 20 T24S R29E). Wells to be added are listed below. This commingle request includes the current and future wells in the pools and leases/CAs listed below.

Wells to be added:

COM AGREEMENT PENDING

50% BLM ROYALTY 12.5% (NMNM 017224) & 25% BLM ROYALTY 12.5% (NMNM 107384) & 25% STATE (L064252) FOR BLM INTEREST ALLOCATION OF 9.375%

POOL: PIERCE CROSSING; BONE SPRING, SOUTH (96671)

WELL NAME	АРІ	SURFACE LOCATION	EST DATE ONLINE	EST OIL (BOPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/CF	EST WATER (BWPD)
E/2 W/2 SEC 19 & 30								
SORO CC 19_30 FED COM 012H	30-015-56485	N-30-24S-29E	Aug-2025	900	44.5	5,500	1235	2,100
SORO CC 19_30 FED COM 073H	30-015-56480	N-30-24S-29E	Aug-2025	1,000	44.5	3,000	1235	850
E/2 SEC 19 & 30								
SORO CC 19_30 FED COM 013H	30-015-56486	A-19-24S-29E	Aug-2025	900	44.5	5,500	1235	2,100
SORO CC 19_30 FED COM 014H	30-015-56487	A-19-24S-29E	Aug-2025	750	44.5	4,500	1235	1,800
SORO CC 19_30 FED COM 074H	30-015-56481	H-19-24S-29E	Aug-2025	1,000	44.5	3,000	1235	850
SORO CC 19_30 FED COM 075H	30-015-56482	A-19-24S-29E	Aug-2025	1,000	44.5	3,000	1235	850
SORO CC 19_30 FED COM 076H	30-015-56483	A-19-24S-29E	Aug-2025	1,000	44.5	3,000	1235	850

^{*}Production estimates are average of first 6-month volumes

Existing Wells:

COMMUNITIZATION AGREEMENT NMNM105823334

37.5% BLM ROYALTY 12.5% (NMNM 117120) & 12.5% BLM ROYALTY 12.5% (NMNM 102913) & 12.5% BLM ROYALTY 12.5% (NMLC 065970C) & 12.5% BLM ROYALTY 12.5% (NMNM 94651) & 25% FEE FOR BLM INTEREST ALLOCATION OF 9.375%

POOL: PIERCE CROSSING; BONE SPRING (50371) & PIERCE CROSSING; BONE SPRING EAST (96473) & CEDAR CANYON; BONE SPRING (11520)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
OXBOW CC 17_08 FED COM 033H	30-015-45085	M-17-24S-29E	Mar-2020	38	45	299	1245	378
OXBOW CC 17_08 FED COM 015H	30-015-48277	N-17-24S-29E	May-2023	113	45	1933	1245	378
OXBOW CC 17_08 FED COM 002H	30-015-48281	N-17-24S-29E	May-2023	206	45	996	1245	1031
OXBOW CC 17_08 FED COM 041H	30-015-48241	D-20-24S-29E	Aug-2024	738	45	3697	1245	747
OXBOW CC 17_08 FED COM 042H	30-015-48208	D-20-24S-29E	Aug-2024	420	45	2197	1245	376
VAGABOND CC 08_17 FED COM 022H	30-015-47978	N-17-24S-29E	Oct-2021	93	45	377	1245	474
VAGABOND CC 08_17 FED COM 023H	30-015-47975	N-17-24S-29E	Oct-2021	58	45	163	1245	263

COMMUNITIZATION AGREEMENT NMNM105823335

37.5% BLM ROYALTY 12.5% (NMNM 117120) & 12.5% BLM ROYALTY 12.5% (NMNM 102913) & 12.5% BLM ROYALTY 12.5% (NMNM 94651) & 25% FEE FOR BLM INTEREST ALLOCATION OF 9.375%

POOL: PURPLE SAGE; WOLFCAMP GAS (98220)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
OXBOW CC 17_08 FED COM 031H	30-015-45083	M-17-24S-29E	Mar-2020	70	45	478	1245	487
OXBOW CC 17_08 FED COM 032H	30-015-45084	M-17-24S-29E	Mar-2020	49	45	325	1245	345
OXBOW CC 17_08 FED COM 037H	30-015-46400	N-17-24S-29E	Mar-2020	48	45	341	1245	358

Process Description:

Production is sent through a 10' X 40' three-phase production separator. After separation, the oil stream flows through a line-heater then to a heater-treater before being sent to a vapor recovery tower. Oil then flows to the LACT units, which serve as the point of royalty payment. The existing tanks will remain onsite and will be incorporated into the design as emergency backup storage in the event of system upsets and power outages.

Oil production is allocated back to each well based on well test. For testing purposes, the facility is equipped with three 6' x 20' three-phase test separators. They are equipped with an oil turbine meter, gas orifice meter and water turbine meter.

The new SORO wells will be tested daily prior to Range 1 of decline and then tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started. The existing wells at Salt Flat CTB Train 3 are in Range 2 (Oxbow CC 17_08 Fed Com o41H and 042H) or Range 3 (all other existing wells at Salt Flat CTB Train 3) of decline so are tested at least twice per month or once per month, respectively.

Gas production from the wells is combined after the production and test separators. Gas production then flows through an orifice meter which serves as the gas FMP for the purpose of BLM royalty payment, then sent through gas scrubbers before being sent to sales. Gas production is allocated back to each well based on the aforementioned well testing guidelines. Gas commingling is handled through PLC 750G.

All water from the Salt Flat CTB is sent to the Cedar Canyon SWD Integration System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

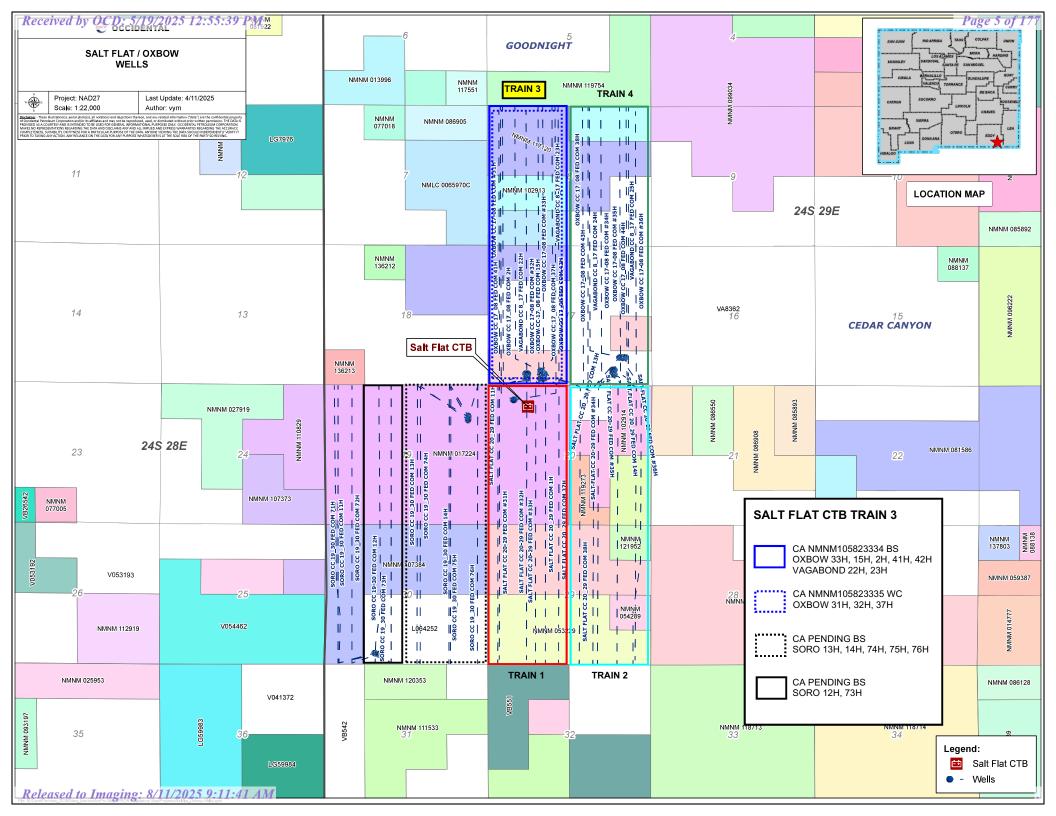
The oil and gas meters are calibrated on a regular basis per API, NMOCD and BLM specifications.

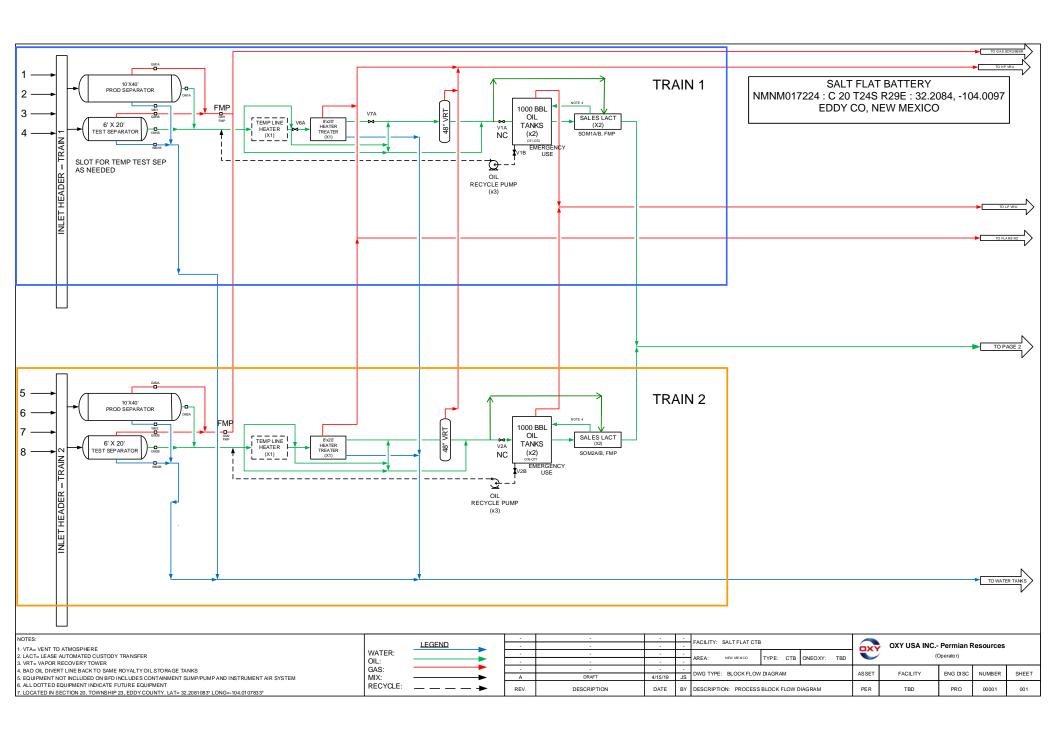
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

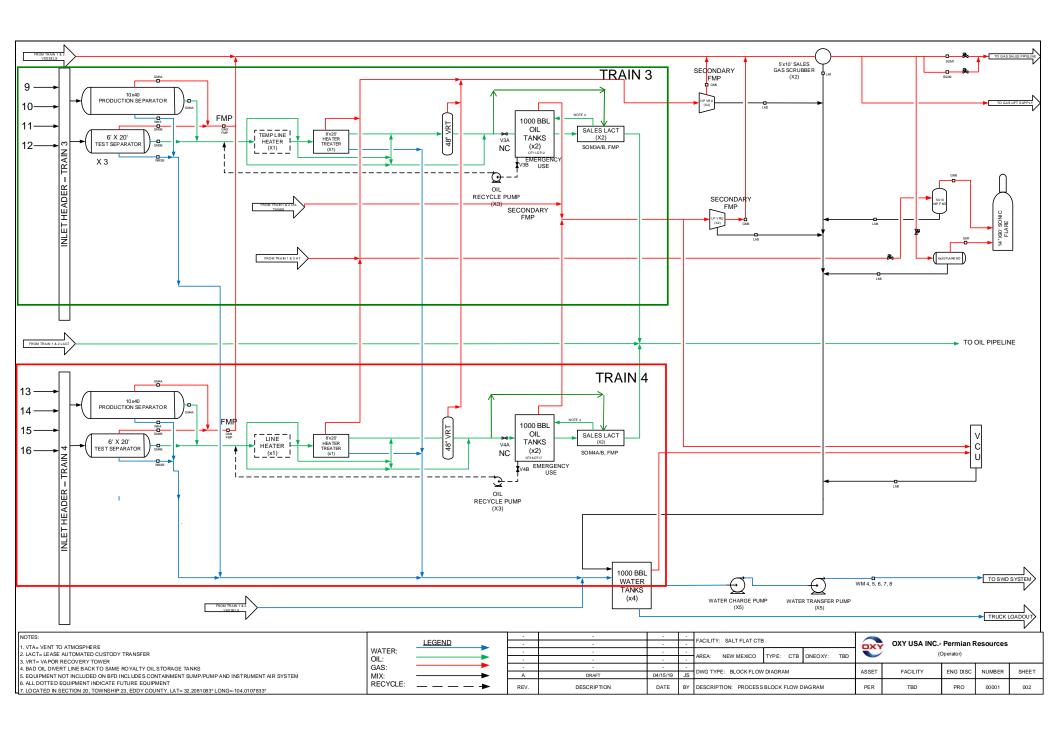
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.







<u>C-1</u>		/19/2025/12		3.51	State of Ne							<i>Page 8</i> Revised July 9, 202	
			En				Resources Departm ON DIVISION	ent					
	it Electronica CD Permitting	,		OIL	CONSERVA	X I I C	DIVISION		6. 1		Initial Su	ıbmittal	
									Submit Type:	tai 🔲	Amended	d Report	
											As Drille	ed	
					WELL LOCA	ATIO	N INFORMATION						
30-01	lumber 5- <mark>56485</mark>	5	Pool Code 96671				PIERCE						
	rty Code 33718	6	_				9_30 FEDI	ERA	L CO	M 12	ell Numbe H	er	
OGRI 1669			Operator N		Y USA		1C.			Gr 29		el Elevation	
		State □ Fee □					Mineral Owner: 🗹 S	State 🗆 Fe	ee 🗆 Tribal				
					Sur	rface	Location						
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	:	Longit	ude	County	
Ν	30	24S	29E		415'FS	3L	1654'FWL	32.18	228500	-104.02	2685029	EDDY	
					Botton	m Ho	ole Location						
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longit	ude	County	
С	19	24S	29E		20'FNL	_	1770'FWL	32.21	031782	-104.02	2650431	EDDY	
Dedic 320	ated Acres	Infill or Def	-	Defining	g Well API		Overlapping Spacing	Unit (Y/N	(N) Consolidation Code				
Order	Numbers.	•					Well setbacks are und	ler Commo	on Ownershi	p: □Yes	₃□No		
					Kick (Off P	Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longit	ude	County	
Ν	30	24S	29E		50'FSL	-	1650'FWL	32.18	128295	-104.02	2689609	EDDY	
					First T	Take	Point (FTP)	1				1	
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longit		County	
Z	30	24S	29E		100'FS	ίL	1650'FWL	32.18	142038	-104.02	2689159	EDDY	
		_		1	Last T	Take !	Point (LTP)	ı		ı		T	
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longit		County	
C	19	24S	29E		100'FN	1L	1770'FWL	32.21	009794	-104.02	2650321	EDDY	
			_	1				1 -					
Unitiz	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗹 Hor	rizont	tal Vertical	Gı	ound Floor I	Elevatior	1:		
OPER	ATOR CER	ΓΙΓΙCATIONS				Si	URVEYOR CERTIFIC	CATIONS		18			
my kno organi includi locatio interes	I hereby certify that the information contained herein is true and complete to the best my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mine interest, or to a voluntary pooling agreement or a compulsory pooling order heretofo entered by the division.						hereby certify that the we urveys made by me or unde ny belief.			I hereb shown notes o under n is true belief.	y certify that on this plat of actual survey supervisitional correct Survey: JU	extification to the well location was plotted from field veys made by me or ion, and that the same to the best of my NE 12, 2024	
consen in each	If this well is a horizontal well, I further certify that this organization has receive consent of at least one lessee or owner of a working interest or unleased mineral in each tract (in the target pool or formation) in which any part of the well's con interval will be located or obtained a compulsory pooling order from the division									Signature	LOTO	P. SHOP	

Certificate Number

Signature and Seal of Professional Surveyor

Date of Survey

STONAL

LESLIE_REEVES@OXY.COM

Leslie T. Reeves 3/5/2025

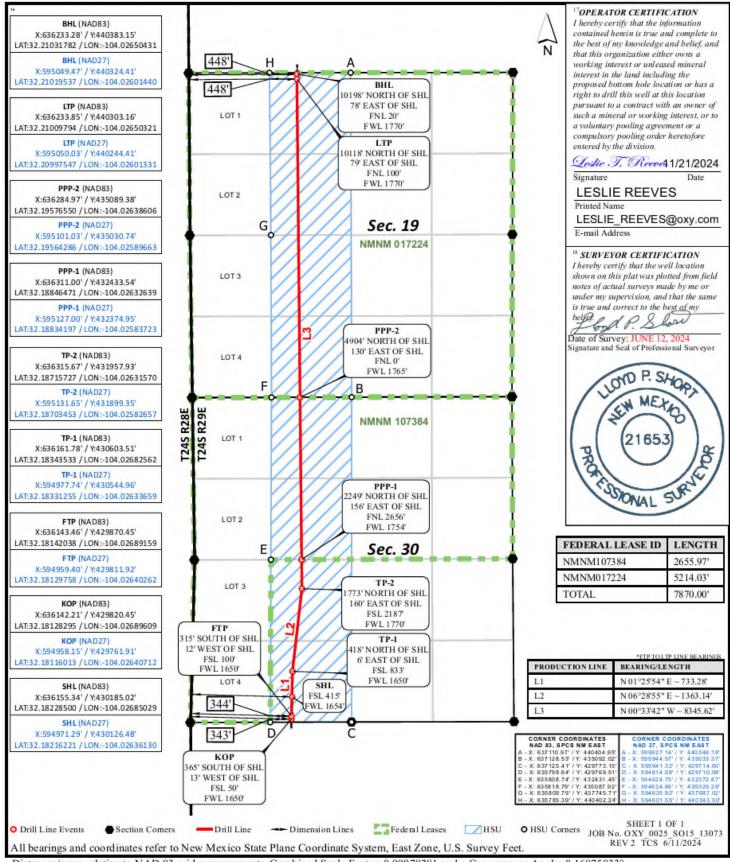
Signature

Printed Name

Email Address

LESLIE REEVES

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



		1972025212										Page 10 d
<u>C-10</u>			En			ral F	Mexico Resources Departm ON DIVISION	ent			1	Revised July 9, 2024
	t Electronical D Permitting	,		OIL	CONSERVA	1110	JN DIVISION		G. 1	14-1	✓ Initial Su	bmittal
									Submit Type:	itai _	☐ Amended	l Report
											☐ As Drille	d
_					WELL LOCA	ATIO	ON INFORMATION					
	5- 5648 0	3	Pool Code 96671				ol Name PIERCE					
Proper	ty Code 3371	86	Property N	ame SO	RO CC	1	9_30 FEDI	ERA	L CO	M	Well Numbe 13H	er
OGRII 16696			Operator N	ame O X	Y USA	11	1C.				Ground Leve 2945'	el Elevation
		State □ Fee □	Tribal 🗹 Fed	deral			Mineral Owner: 🗹 S	State □ F	ee 🗆 Tribal	☑ Fe	deral	
					Sur	rface	Location					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitud	e	Lon	gitude	County
Α	19	24S	29E		1216'FN	۱L	633'FEL	32.20	702372	-104	.01716500	EDDY
		1		<u> </u>	Botto	m Ho	ole Location					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	e	Lon	gitude	County
O	30	24S	29E		20'FSL	-	2280'FEL	32.18	120000	-104	.02250612	EDDY
		T				ı						
Dedica 640	nted Acres	Infill or Def	ining Well	_	g Well API • PENDIN(G	Overlapping Spacing N	Unit (Y/N	I) Consoli	dation	n Code	
Order	Numbers.						Well setbacks are und	ler Comm	on Ownershi	p: 🗆 Y	Yes □No	
					Kick (Off I	Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W Latitude				gitude	County
В	19	24S	29E		50'FNL	-	2280'FEL	32.21	023253	-104	.02246526	EDDY
,		_			First T	Take	Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitud			gitude	County
В	19	24S	29E		100'FN	1L	2280'FEL	32.21	009509	-104	.02246630	EDDY
	1	1			ı	Гake	Point (LTP)	1			,	
UL	Section	Township	Range	Lot	Ft. from N/S	\	Ft. from E/W	Latitude			gitude	County
U	30	24S	29E		100'FS)L	2280'FEL	32.18	141991	-104	.02250755	EDDY
Unitiz	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗹 Hor	rizont	tal □ Vertical	G	round Floor	Elevat	ion:	
OPER	ATOR CERT	TIFICATIONS					SURVEYOR CERTIFIC	SATIONS				
										18		
my kno organiz includin location interest	I hereby certify that the information contained herein is true and complete to the best my knowledge and belief, and, if the well is a vertical or directional well, that the organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mine interest, or to a voluntary pooling agreement or a compulsory pooling order heretofo entered by the division.						hereby certify that the we urveys made by me or unde ny belief.			at I h	nereby certify that own on this plat ottes of actual surder my supervisitrue and correct lief. OCTOBE	ERTIFICATION It the well location was plotted from field veys made by me or ion, and that the same to the best of my ER 03, 2023
consent in each	of at least one tract (in the ta	of a working inte	n has received the used mineral interest e well's completed n the division.	ral interest ompleted				D Si		P. SHOP		

Certificate Number

Signature and Seal of Professional Surveyor

Date of Survey

LLOYD P. SHORT 21653

LESLIE_REEVES@OXY.COM

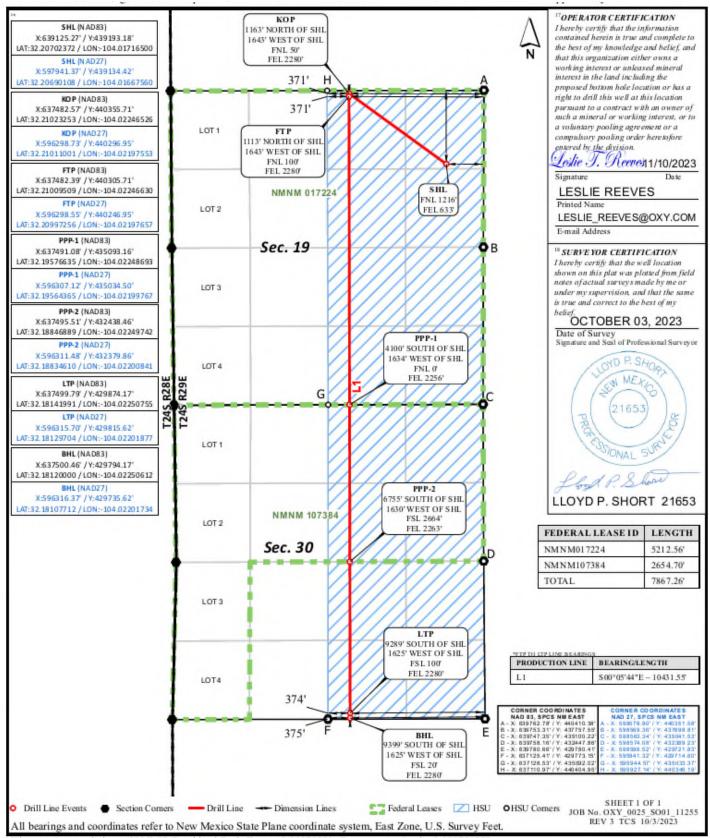
Lestie T. Reeves

Signature

Email Address

LESLIE REEVE Printed Name

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico



		/19/2025 12	:55:39\PM		State of Ne				Page 12 Revised July 9, 202		
<u>C-1</u>	<u>UZ</u>		En	ergy, Mi		ew Mexico ral Resources Departn	nent			nevised July 9, 202	
	it Electronica	,				TION DIVISION			E Interest Co	1	
Via O	CD Permitting	5						Submittal	✓ Initial Su		
								Type:	☐ Amended	•	
					WELLLOCA	TION INFORMATION			As Dillie	ZU	
APIN	Jumber		Pool Code		WELL LOCA		00000		0NE 0DD		
30-01	5- 5648	7	96671			Pool Name PIERCE				ING, SOUT	
Prope	rty Code 3371	86	Property N	ame SC	RO CC	19_30 FED	ERAL	COM	Well Number 14H	er	
OGRI 1669			Operator N		Y USA	INC.			Ground Lev 2944'	rel Elevation	
Surfac	ce Owner: 🗆	State □ Fee □	☐ Tribal 🗹 Fee	deral		Mineral Owner: 🗹	State □ Fee	□ Tribal 🗹	Federal		
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County	
Α	19	24S	29E		1186'FN	1L 663'FEL	104.01716446	EDDY			
					Botto	m Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
P	30	24S	29E		20'FSL	. 1200'FEL	. 32.1811	19950	104.01901521	EDDY	
				_		1					
Dedic 640	ated Acres	Infill or Def	-	Defining	g Well API	Overlapping Spacing N	; Unit (Y/N)	Consolida	tion Code		
Order	Numbers.	•		•		Well setbacks are un	der Common (Ownership:	□Yes □No		
					Kick (Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	<u> </u>			County	
Α	19	24S	29E		50'FNL	_ 1200'FEL	32.2102	22997 -	104.01897324	EDDY	
	I		- I		First T	Гаке Point (FTP)	1	II.			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Α	19	24S	29E		100'FN	IL 1200'FEL	32.2100)9253	104.01897429	EDDY	
					Last T	ake Point (LTP)				1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Р	30	24S	29E		100'FS	1200'FEL	32.1814	11941 -	104.01901663	EDDY	
TT '4'	1 4 4	CII 'C	T	T				1 [1]	· ·		
Unitiz	zed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗹 Hor	izontal Vertical	Grou	nd Floor Ele	evation:		
OPER	ATOR CER	ΓΙΓΙCATIONS				SURVEYOR CERTIFIC	CATIONS				
my kno organi includi locatio interes	owledge and be zation either ow ing the propose on pursuant to a	lief, and, if the we wns a working into d bottom hole loc contract with an tary pooling agre	ell is a vertical or erest or unleasea ation or has a rig owner of a work	directional was directional was directed in the drill the drill the directed in the directed i	rest in the land	I hereby certify that the w surveys made by me or und my belief.		on, and the s s n	SURVEYOR CERT hereby certify that the shown on this plat was notes of actual survey, under my supervision, s true and correct to to belief. OCTOBER	ne well location s plotted from field s made by me or and that the same the best of my	
consen in each	t of at least one tract (in the to	e lessee or owner	of a working inte nation) in which d	erest or unlea any part of th	n has received the used mineral interest we well's completed n the division.				Date of Survey Signature and Seat of Professional Surveyor		

Certificate Number

Signature and Seal of Professional Surveyor

Date of Survey

LLOYD P. SHORT 21653

LESLIE_REEVES@OXY.COM

Leslie T. Reeves 3/4/2025

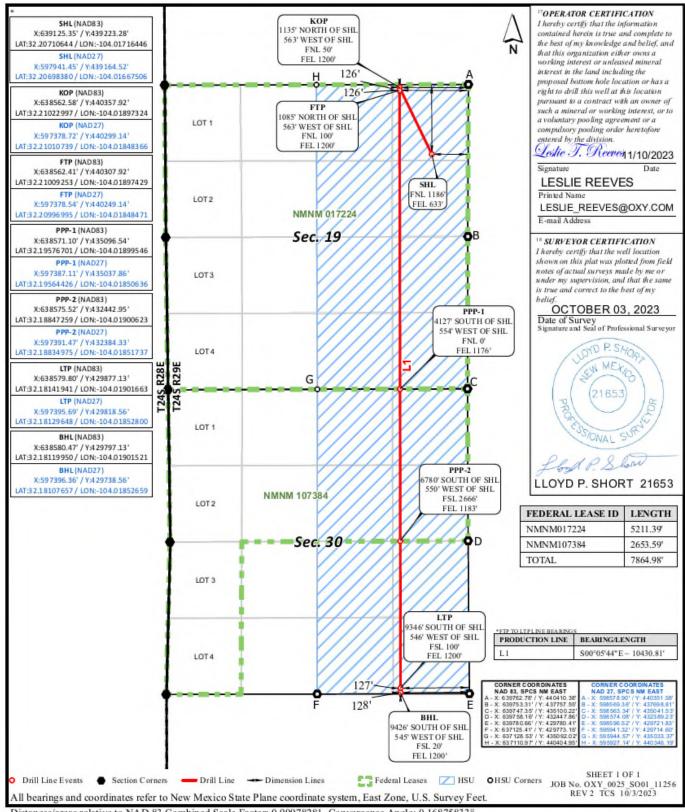
Signature

Printed Name

Email Address

LESLIE REEVES

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<u>C-10</u>		/19/2025/12			State of Nev					Page 14 Revised July 9, 202
			En			al Resources Departm TION DIVISION	ent			
	t Electronica CD Permitting	,		OIL	CONSERVAI	ION DIVISION		C. 1	✓ Initial Su	ıbmittal
								Submittal Type:	☐ Amended	d Report
									☐ As Drille	ed
			<u></u>			TION INFORMATION				
30-01	umber 5 <u>-5648</u>	30	Pool Code 96671			Pool Name PIERCE			ONE SPR	ING, SOUT
Proper	rty Code 337	186	Property N	ame SC	RO CC	19_30 FED	COV	/	Well Number 73H	er
OGRI 16696	D No.				Y USA I				Ground Lev 2907'	rel Elevation
Surfac	e Owner: 🗆	State □ Fee □	☐ Tribal 🗹 Fe	deral		Mineral Owner: S	State Fee	□ Tribal 🗹	Federal	
					Surfa	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
Ν	30	24S	29E		368' FSI	L 1766' FWL	32.1821	15691	104.02649339	EDDY
	1			1	Bottom	Hole Location		1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
С	19	24S	29E		20' FNL	_ 2170' FWL	32.2103	31694 -1	104.02521097	EDDY
Dedica	ated Acres	Infill or Def	ining Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolida	tion Code	
320		INFILL				N				
Order	Numbers.					Well setbacks are und	ler Common (Ownership:	□Yes □No	
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
Ν	30	24S	29E		50' FSL	_ 2170' FWL	32.1812	28278 -1	104.02521466	EDDY
	1	<u> </u>	T	T	1	ake Point (FTP)	T			T
UL N I	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	30	24S	29E			L 2170' FWL	32.1814	12022 -1	104.02521016	EDDY
7.17	Castian	Tarronalain	Danas	Tat	1	ke Point (LTP)	T added do		T amaitd.	Country
C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNI	Ft. from E/W L 2170' FWL	Latitude 32.2100		Longitude 104.02520987	County
	1					L		<u> </u>		
Unitiz	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗹 Horiz	contal Vertical	Grou 2907	nd Floor Ele '	evation:	
OPER	ATOR CERT	ΓΙΓΙCATIONS				SURVEYOR CERTIFIC	CATIONS			
			ntained herein is	true and com	uplete to the best of	I hereby certify that the we		un on this nl	at was plotted fro	m field notes of actua
my kno	wledge and be	lief, and, if the we wns a working into	ll is a vertical or	· directional v	vell, that this	surveys made by me or unde				
includi	ng the propose	d bottom hole loc	ation or has a ri	ght to drill thi	is well at this	my belief.		Lhereby ex	YOR CERTIFICATION ertify that the well ineution this plat was plotted from field	1
interesi	t, or to a voluni	tary pooling agree			r unleased mineral g order heretofore			nutes of ac under my s is true and	ctual surveys made by me or supervision, and that the same I correct to the best of my	
	by the division							Date of Sur Signature and	rvey: JUNE 12, 2024 and Seat of Professional Surveyor	
consen	t of at least one		of a working inte	erest or unlea	sed mineral interest			/	OTO P. SAGO	
		irget pool or form d or obtained a co			e well's completed the division.			1	SEW METES	
Me	líssa G	uidry	03/05/25	5		(3(21653))				
Signatu	re		Date		·	Signature and Seal of Profess	ional Surveyor	13/	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
Melis	sa Guidry					Signature and Sear of Frotessional Surveyor				

Certificate Number

Date of Survey

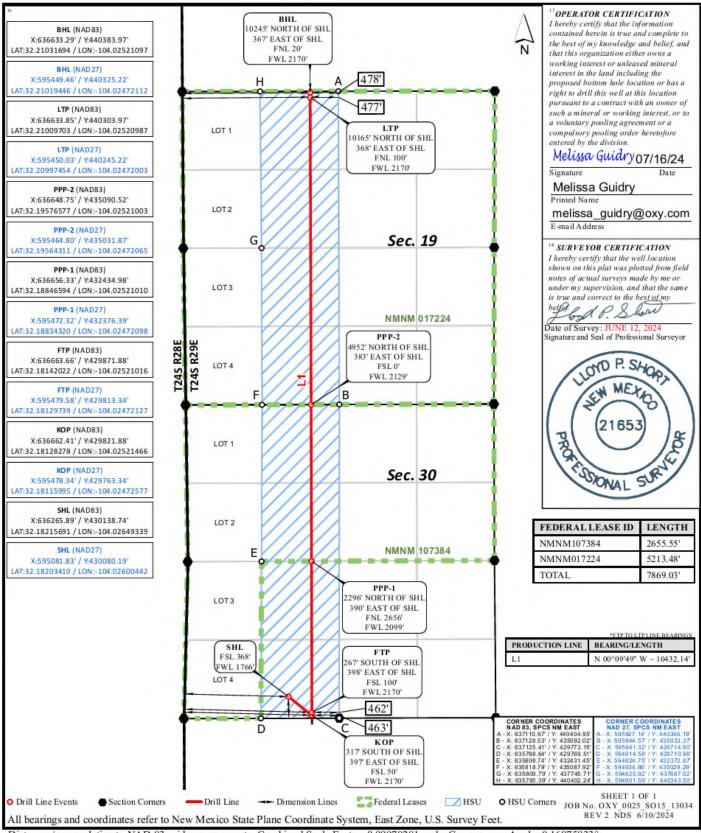
June 12, 2024

melissa_guidry@oxy.com

Printed Name

Email Address

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	•	/19/2025/12	:55:39 PM		Ct-to of No	3.6. 1		1		Page 16	
<u>C-10</u>	<u>)2</u>		En	ergy, Mi	State of New inerals & Natura	w Mexico al Resources Departm	nent			Revised July 9, 202	
	it Electronical	,				ΓΙΟΝ DIVISION			✓ Initial Su	-bmittal	
Via Uu	CD Permitting	<i>i</i>						Submitt			
								Type:	☐ As Drille	_	
					WELL LOCAT	ΓΙΟΝ INFORMATION		1			
	Number 5- <mark>56481</mark>	1	Pool Code 96671			Pool Name PIERCE	CROSS	SING; E	ONE SPR	ING, SOUT	
	rty Code 3371 8		_			19_30 FED	ERAL	COI	Well Number 74H	er	
ogri 16696			Operator Na	ame OX	(Y USA	INC.			Ground Lev 2946'	el Elevation	
Surfac	e Owner:	State □ Fee □	☐ Tribal 🗹 Fed	ieral		Mineral Owner: 🗹 S	State □ Fee	□ Tribal 🏻	✓ Federal		
_	_		_		Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Н	19	24S	29E		1336'FN	L 633'FEL	32.206	69420	-104.01716566 EDDY		
					-1	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	10000	Longitude	County	
O	30	24S	29E		20'FSL	2180'FEL	32.181	19996	-104.02218288	EDDY	
Dedic	ated Acres	Infill or Def	 ining Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolid	lation Code		
640											
Order	Numbers.					Well setbacks are und	der Common	Ownership	o: □Yes □No		
					Kick O	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
В	19	24S	29E		50'FNL	2180'FEL	32.210	23230	-104.02214192	EDDY	
	-	-	_	-		ake Point (FTP)	-			<u> </u>	
UL D	Section 10	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	00405	Longitude	County	
В	19	24S	29E		100'FN		32.210	09400	-104.02214297	EDDY	
т тт	Section	Township	Danga	Trot	Ft. from N/S	Ft. from E/W	Latitude	1	Longituda	Country	
O	Section 30	Township 24S	Range 29E	Lot	100'FSI		132.181	41987	Longitude -104.02218432	EDDY	
Unitiz	zed Area or A	rea of Uniform	Interest	Spacing	Unit Type ☑ Horiz	zontal Vertical	Gro	und Floor E	Elevation:		
						-					
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIFIC	CATIONS				
my kno organiz includi locatio interess enteress	owledge and belization either owing the proposed in pursuant to a st, or to a volunt d by the division	lief, and, if the we, wns a working inte ed bottom hole loce a contract with an etary pooling agree n.	ell is a vertical or erest or unleased ation or has a rig owner of a worki ement or a compu	directional v mineral inte ght to drill thi ing interest o ulsory poolin	erest in the land nis well at this or unleased mineral ng order heretofore	I hereby certify that the we surveys made by me or und my belief.	ell location sh ler my supervis	own on this j	t the some is true or If SURVEYOR I hereby certify shown on this p notes of actual under my super	om field notes of actual contract to the host of CERTIFICATION that the well location hat was plonted from field surveys made by me or vision, and that the same ect to the best of my	
consen in each	nt of at least one h tract (in the ta		of a working inter nation) in which a	rest or unlea any part of th	ased mineral interest he well's completed	Date of Survey: JUNE 12, 2024 Signature and Seal of Professional Su					

Certificate Number

Signature and Seal of Professional Surveyor

Date of Survey

LESLIE_REEVES@OXY.COM

Leslie T. Reeves 3/5/2025

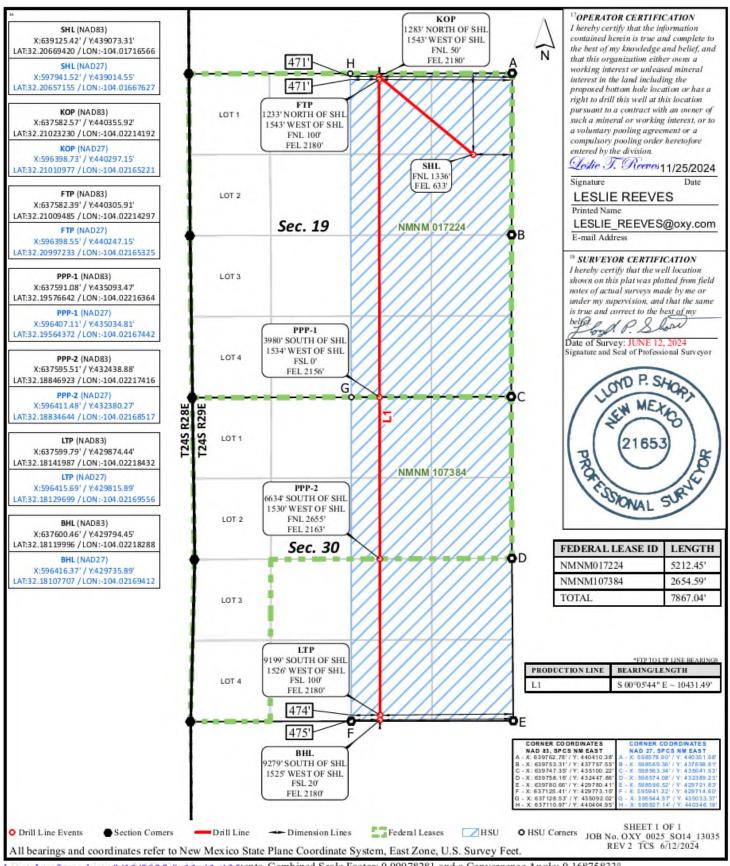
Signature

Printed Name

Email Address

LESLIE REEVES

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C-10		/19/2025812.			State of Ne						<i>Page 18 (</i> Revised July 9, 2024	
	<u>~ —</u>		En			al Resources D		nent				
	t Electronica :D Permitting	,		OIL (CONSERVA	TION DIVIS	ION			✓ Initial Su	ıbmittal	
		•							Submitta Type:	l ☐ Amended	d Report	
									1) pe.	☐ As Drille	ed	
					WELL LOCA	TION INFORMA	ATION					
API N 30-01	umber 5 -5648	2	Pool Code 96671			Pool Name PIE	RCE	CROSS	ING; B	ONE SPR	ING, SOUTI	
	ty Code 33718		Property Na	ame SO	RO CC	19_30	FED	CON	/	Well Number	er	
OGRII 16696					Y USA					Ground Lev 2946'	Ground Level Elevation 2946'	
-		State □ Fee □	☐ Tribal 🗹 Fed	leral		Mineral Ov	vner: 🗆 S	State Fee	□ Tribal 🗷			
					Sur	urface Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	<i>V</i>	Latitude		Longitude	County	
Α	19	24S	29E		1306' FN	ı∟ 633' F	EL	32.2067	77649 -	104.01716576	EDDY	
				Bottom Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude		Longitude	County	
Р	30	24S	29E		20' FSI	_ 1250'	FEL	32.181	19952 -	104.01917682	EDDY	
Dadia	ated Acres	Infill or Def	ining Wall	Dofining	; Well API	API Overlapping Spacing Unit (Y/N) Consolidation Code						
640	ned Acres	INFILL	ming wen	Denning	, Well AFI	N	Spacing	Ollit (1/N)	Consonda	ation Code		
Order	Numbers.	1		ı		Well setback	s are und	der Common	Ownership:	: □Yes □No		
					Kick (Off Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	<i>V</i>	Latitude		Longitude	County	
Α	19	24S	29E		50' FNI	L 1250'	FEL	32.2102	23009 -	104.01913491	EDDY	
				1	First T	ake Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude		Longitude	County	
Α	19	24S	29E		100' FN	IL 1250'	FEL	32.2100	09265 -	104.01913596	EDDY	
	1	1		I	ı	ake Point (LTP)					1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude		Longitude	County	
Р	30	24S	29E		100' FS	L 1250'	FEL	32.1814	11944	104.01917825	EDDY	
Unitiz	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗹 Hori	izontal □ Vertical		Grou	nd Floor El	levation:		
								2946				
OPER	ATOR CER	ΓΙΓΙCATIONS				SURVEYOR C	ERTIFIC	CATIONS				
			ntained herein is	true and com	plete to the best of				wa on this n	lat was plotted from	om field notes of actua	
my kno	wledge and be	lief, and, if the we wns a working inte	ll is a vertical or	directional w	vell, that this	surveys made by					nd correct to the best o	
includii	ng the propose	d bottom hole loce	ation or has a rig	ght to drill thi	s well at this	my belief.			I hereby cera	OR CERTIFICATION iffy that the well location		
interest	, or to a volun	ary pooling agree			r unleased mineral g order heretofore				notes of actu under my su	is plat was plotted from field nal surveys made by me or opervision, and that the same correct to the be <u>st of</u> my		
entered	by the division	1.							heles bond	Cy: JUNE 12, 2024		
	If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral intere.								Signature and	Soul of Professional Surveyor		
in each		e well's completed	mpleted									
	líssa ((_(3	(21653)					

Certificate Number

Signature and Seal of Professional Surveyor

Date of Survey
June 12, 2024

melissa_guidry@oxy.com

Date

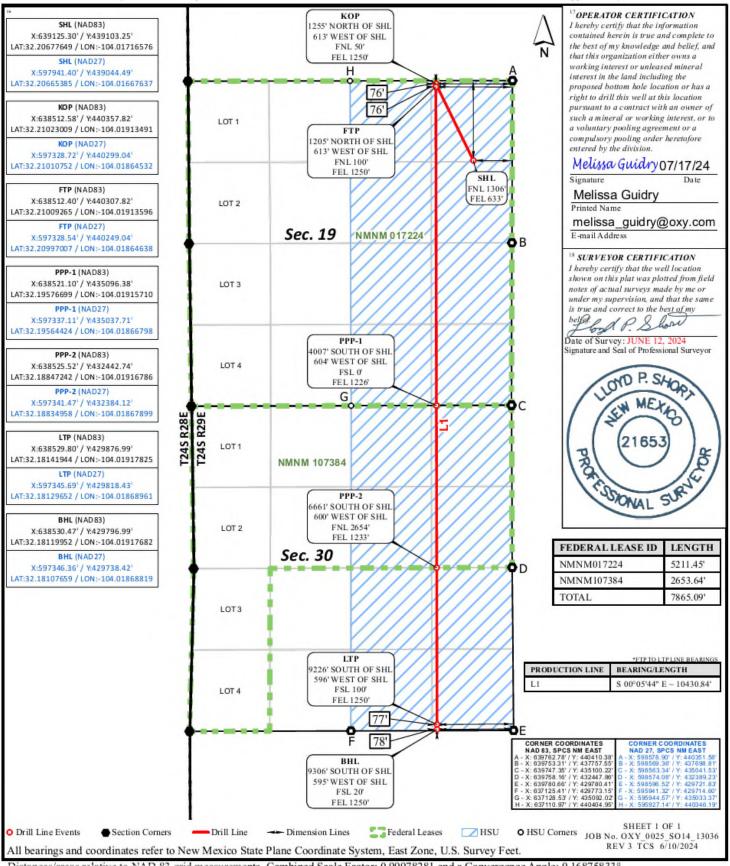
Signature

Printed Name

Email Address

Melissa Guidry

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eived b <u>C-1</u>		/19/2025 12/	:55:39\PM		State of Ne	ew N	Mexico				<i>Page 20 (</i> Revised July 9, 2024
<u> </u>	<u>02</u>		En				Resources Departm	ent			•
	it Electronica CD Permitting	,		OIL (CONSERVA	TIC	ON DIVISION			✓ Initial Su	ıbmittal
Via O	DI CIIIICIIIE	•							Submittal	☐ Amended	d Report
									Type:	☐ As Drille	•
					WELL LOCA	TIO	ON INFORMATION				
API N 30-01	Jumber 5648	3	Pool Code 96671			Poc	ol Name PIERCE	CROSS	ING; BO	ONE SPR	ING, SOUTI
Prope	rty Code 3371	186	Property Na	ame SO	RO CC	; 1	9_30 FED	CON	1	Well Number	er
OGRI 1669	D No.				Y USA					Ground Lev 2946'	rel Elevation
Surfac	ce Owner: 🗆	State □ Fee □	Tribal ☑ Fed	leral			Mineral Owner: S	State □ Fee	□ Tribal 🗹	Federal	
					Sur	rfaaa	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Tace	Ft. from E/W	Latitude	I	Longitude	County
Α	19	24S	29E		1276' FN	٧L	633' FEL	32.2068	35880 -1	104.01716563	EDDY
				Bottom Hole Location							
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longitude	County
Р	30	24S	29E		20' FSI	L	330' FEL	32.1811	9903 -1	104.01620309	EDDY
				T			T				
Dedic 640	ated Acres	Infill or Def	ining Well	Defining	Well API		Overlapping Spacing N	Unit (Y/N)	Consolidat	tion Code	
Order	Numbers.	•					Well setbacks are und	ler Common (Ownership:	□Yes □No	
					Kick (Off F	Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	I	Longitude	County
Α	19	24S	29E		50' FN	L	330' FEL	32.2102	22784 -1	104.01616023	EDDY
				1	First 7	Гаке	Point (FTP)	l			
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longitude	County
Α	19	24S	29E		100' FN	1L	330' FEL	32.2100)9039 -1	104.01616129	EDDY
					Last T	Гаke	Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longitude	County
Р	30	24S	29E		100' FS	3L	330' FEL	32.1814	1894 -1	104.01620451	EDDY
Unitiz	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗹 Hor	rizont	tal Vertical	Groui 2946	nd Floor Ele	evation:	
				II.				.			
OPER	ATOR CER	ΓΙΓΙCATIONS				S	SURVEYOR CERTIFIC	CATIONS			
my kno organi includi locatio interes	I hereby certify that the information contained herein is true and complete to the best my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mine interest, or to a voluntary pooling agreement or a compulsory pooling order heretofor entered by the division.					st m	hereby certify that the we urveys made by me or unde ny belief.		on, and that to		ad correct to the best of
consen	t of at least one tract (in the ta		of a working inte ation) in which a	rest or unleas my part of the	sed mineral interest e well's completed	!			Signatur	TOTO P. SALOPA	

Certificate Number

Signature and Seal of Professional Surveyor

Date of Survey
June 12, 2024

melissa_guidry@oxy.com

Melissa Guidry

Signature

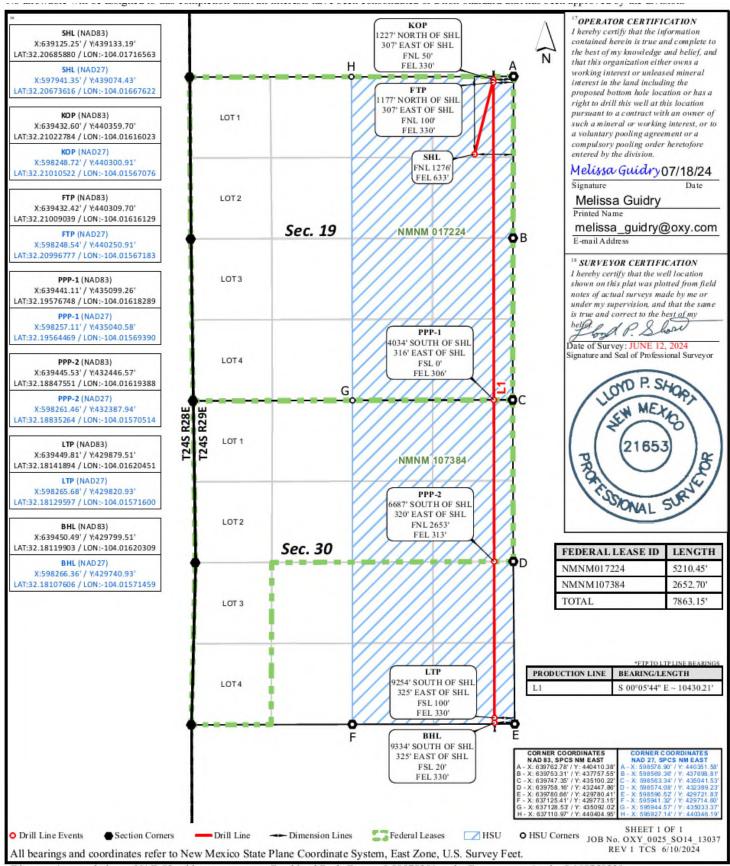
Printed Name

Email Address

Melissa Guidry

03/04/25

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MAILED 5/9/2025

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	Innovations Inc	100 N Pennsylvania	Roswell	NM	88201	9414811898765444057744
	Permian Basin Investment Corporation	200 W 1St ST Ste 648	Roswell	NM	88201	_9414811898765444057782
ATTN DAVID CROMWELL	PALEOZOIC PETROLEUM LLC	2008 COUNTRY CLUB DR	MIDLAND	TX	79701	_9414811898765444057737
	Ridge Runner II Nominee Corp	20405 TX-249 STE 820	HOUSTON	TX	77070	_9414811898765444057911
	JCGB Energy Services LLC	23 Applehead Island Dr	Horseshoe Bay	TX	78657	_9414811898765444057959
ATTN JANET HANSON	H6 HOLDINGS LLC	2300 N STREET	MIDLAND	TX	79705	_9414811898765444057966
	LaNell Joy Honeyman	26 Meadow Brook Place	The Woodlands	TX	77382	_9414811898765444057928
LaNell Joy Honeyman	Leslie Robert Honeyman Trst	26 Meadow Brook Place	The Woodlands	TX	77382	_9414811898765444057904
ATTN PETE MARSHALL	ELLIPSIS OIL & GAS INC	3500 MAPLE AVE STE 1080	DALLAS	TX	75219	_9414811898765444057997
	Karen Marjean Martin Rev Trst	400 N Marienfeld Ste 100	MIDLAND	TX	79701	_9414811898765444057942
	Mary Sigrid Martin Rev Trst	400 N Marienfeld Ste 100	MIDLAND	TX	79701	_9414811898765444057980
	MEC PETROLEUM CORP	414 W TEXAS STE 410	MIDLAND	TX	79701	_9414811898765444057935
ATTN BRETT BRACKEN	HANLEY PETROLEUM LLC	415 W WALL STREET STE 1500	MIDLAND	TX	79707	_9414811898765444057652
ATTN DENNIS SLEDGE	LHAH PROPERTIES LLC	415 W WALL STREET STE 1500	MIDLAND	TX	79707	_9414811898765444057669
ATTN TAMMY MCCOMIC	TBO OIL & GAS LLC	415 WEST WALL STREET STE 475	MIDLAND	TX	79701	_9414811898765444057621
	NORTHERN OIL & GAS INC	4350 BAKER ROAD STE 400	MINNETONKA	MN	55343	_9414811898765444057607
	MEC PETROLEUM CORP	500 W ILLINOIS AVE STE 610	MIDLAND	TX	79701	_9414811898765444057645
ATTN OUTSIDE OPERATED PROPERTIES	COG PRODUCTION LLCNOCOG ACREAGE LP	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765444057683
ATTN OUTSIDE OPERATED PROPERTIES	COG ACREAGE LP	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765444057638
ATTN JACK ERWIN	STILLWATER INVESTMENTS	6403 SEQUOIA	MIDLAND	TX	79707	_9414811898765444057676
	Mitchell Exploration Inc	648 Petroleum BLDG	Roswell	NM	88201	9414811898765444057157
	MURCHISON OIL & GAS LLC	7250 DALLAS PARKWAY STE 1400	PLANO	TX	75024	_9414811898765444057164
ATTN CHRISTINA GEORGE	CHIEF CAPITAL O&G II LLC	8111 WESTCHASETER DR STE 9000	DALLAS	TX	75225	_9414811898765444057126
ATTN RYAN GYLLENBAND	MARATHON OIL PERMIAN LLC	990 TOWN & COUNTRY BLVD	HOUSTON	TX	77024	_9414811898765444057195
Charles Warren Scott	Scott Brothers Trst	HC 64 BOX 2012	Castle Valley	UT	84532	_9414811898765444057188
	Judson Investment Corporation	PO Box 10010	MIDLAND	TX	79702	_9414811898765444057133
	MEC PETROLEUM CORP	PO BOX 11265	MIDLAND	TX	79702	_9414811898765444057171
ATTN JANET HANSON	H6 HOLDINGS LLC	PO BOX 1212	MIDLAND	TX	79702	_9414811898765444057317
ATTN DENNIS SLEDGE	HANLEY PETROLEUM LLC	PO BOX 1348	FORT WORTH	TX	76101	_9414811898765444057355
ATTN DENNIS SLEDGE	LHAH PROPERTIES LLC	PO BOX 1348	FORT WORTH	TX	76101	_9414811898765444057362
	LAJ Corporation	PO Box 1600	San Antonio	TX	78296	_9414811898765444057324
	Worrall Investment Corporation	PO Box 1834	Roswell	NM	88202	_9414811898765444057300
ATTN CHARLES D & LYNN W RAY	CD RAY EXPLORATION LLC	PO BOX 51608	MIDLAND	TX	79710	_9414811898765444057393
ATTN: COMMINGLING MANAGER	NM STATE LAND OFFICE	PO BOX 1148	SANTA FE	NM	87504	9589 0710 5270 1682 6656 52

5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5106 Sandra_Musallam@oxy.com

May 9, 2025

Re: Request for Pool and Lease Surface Commingling and Off-lease Storage, Measurement and Sales for Oil Production at the Salt Flat Battery Train 3

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved order PLC-660B for oil production at the Salt Flat Battery Train 3. A copy of the application is attached. This request is for existing and future wells in the leases / communitization agreements and pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA INC

Sandra Musallam Regulatory Engineer

Sandra_Musallam@oxy.com

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 1008 Ad Number: 45150

Description: Salt Flat - SORO TR3

Ad Cost: \$57.24

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 26, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Danes

Agent

Subscribed to and sworn to me this 26th day of April 2025.

Leanne Kaufenberg, Notaty Public, Regwood County Minnesota Notice of Application for Surface Commingling and Off-Lease Measurement

OXY USA INC, located at 5 Greenway Plaza Suite 110, Houston TX 77046, is applying to the NMOCD to amend surface commingle PLC 660B for oil production at the Salt Flat CTB. The Salt Flat CTB is located in Eddy County, Section 20, T24S R29E. Wells are located in Sections 8, 17, 19 and 30, T24S R29E. Production is from the Pierce Crossing; Bone Spring, Pierce Crossing; Bone Spring East, Pierce Crossing; Bone Spring Bone Spring South, Cedar Canyon; Bone Spring and Purple Sage; Wolfcamp (Gas) pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713)

Published in the Carlsbad Current-Argus April 26, 2025. #45150

KIM HOFFMAN OXY - REGULATORY DEPT PO BOX 4294 HOUSTON, TX 77210 kim_hoffman@oxy.com



Sundry Print Reports
06/16/2025

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
OXBOW CC 17-8	37H	3001546400	NMNM94651	NMNM94651	OXY USA
OXBOW CC 17-	33H	3001545085	NMNM94651	NMNM94651	OXY USA
OXBOW CC 17-	31H	3001545083	NMNM94651	NMNM94651	OXY USA
OXBOW CC 17-	32H	3001545084	NMNM94651	NMNM94651	OXY USA
OXBOW CC 17-8	2H	3001548281	NMNM94651	NMNM94651	OXY USA
OXBOW CC 17-8	15H	3001548277	NMNM94651	NMNM94651	OXY USA
OXBOW CC 17-8	41H	3001548241	NMNM94651	NMNM94651	OXY USA
OXBOW CC 17-8	42H	3001548208	NMNM117120	NMNM117120	OXY USA
VAGABOND CC	23H	3001547975	NMNM117120	NMNM117120	OXY USA
VAGABOND CC	22H	3001547978	NMNM117120	NMNM117120	OXY USA
SORO CC 19_30	12H	3001556485	NMNM107384	NMNM107384	OXY USA
SORO CC 19_30	73H	3001556480	NMNM107384	NMNM107384	OXY USA
SORO CC 19_30	76H	3001556483	NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	75H	3001556482	NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	13H	3001556486	NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	14H	3001556487	NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	74H	3001556481	NMNM17224	NMNM17224	OXY USA

Notice of Intent

Sundry ID: 2858229

Type of Submission: Notice of Intent

Date Sundry Submitted: 06/16/2025

Date proposed operation will begin: 07/01/2025

Type of Action: Commingling (Surface) and Off-Lease

Measurement

Time Sundry Submitted: 09:56

Procedure Description: OXY requests approval according to 43 CFR 3173.14(a)(1)(iii) to commingle production at the Sand Flat Battery Train 3. Train 3 has all CAs with the same proportion of Federal fixed royalty rate of 12.5%. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the federal government. It is the most effective means of producing the reserves.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Salt_Flat_TR3_Commingle_BLM_Submittal_2025_05_20250616095614.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM Signed on: JUN 16, 2025 09:56 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON State: TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

R	e	or	es	en	tati	ve	N	lam	e:
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Street Address:

City: State: Zip

Phone:

Email address:

SLO NOTIFICATION CONFIRMATION SALT FLAT / SORO TRAIN 3 OIL COMMINGLE

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Tracking



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Tracking Number:

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Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501 May 27, 2025, 8:03 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

9589071052701682665652





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Latest Update

Your item was picked up at a postal facility at 8:03 am on May 27, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:





Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501 May 27, 2025, 8:03 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

NM State Land Office Oil, Gas, & Minerals Division

STATE/FEDERAL OR STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 _ 56485

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are desc	cribed as follows:
Subdivisions E/2W/2 (Section 19), E/2W/2 (Section 30)	
Sect(s) 19 and 30, T 24S, R 29E, NMPM Eddy	County, NM
containing 320 acres, more or less, and this agreement shall include only	y the
Bone Spring	Formation
or pool, underlying said lands and the oil, natural gas and associated liquid hyd	rocarbons
(hereinafter referred to as "communitized substances") producible from such formati	on.

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- 2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

- 8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
- The date of this agreement is April 10. and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
- 11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

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be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

- 12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of anysuch land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject toapproval by the Commissioner.
- 13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 16. <u>Nondiscrimination</u>: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
- 17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

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18. Operator shall notify the Commissioner in writing within ten (10) days of (i)
Operator's receipt of any compliance order, enforcement order, notice of violation,
warning letter, or other written notice of final or contemplated enforcement action
taken by any federal, state, or local governmental entity arising out of or concerning
any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of
any order, judgment, or decree (on consent or otherwise)entered by any federal or
state court against Operator arising out of or concerning any of Operator's operations
on New Mexico state trust land; or (iii) Operator's receipt of any written notice of
claim, written pre-suit notice, or lawsuit arising out of or concerning any of
Operator's operations on New Mexico state trust land. Upon the Commissioner's
request, Operator shall promptly provide the Commissioner with a copy of any such
order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

written and have set opposite their respec	live names the date of execution.	-n
Operator OXY USA INC.	Lessees of Record OXY USA INC.	AN AN
By Print name of person		
Brad Dusek		
Type of authority		
Attorney-in-Fact		
Signature		

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in	an	Individual	Ca	pacity

State of)	
County of) \$^{\subseteq} ^{\subseteq} ^{\subsete} ^{\subseteq} ^	
This instrument was acknowledged before me on	
	DATE
Ву	
Name(s) of Person(s)	
(Seal)	Signature of Notarial Officer
	My commission expires:
Acknowledgn	nent in a Representative Capacity
State of Texas	
County of Harris	
This instrument was acknowledged before me on	
	DATE
_{By} Brad Dusek	
Name(s) of Person(s) as Attorney-in-Fact	OXY USA INC., a Delaware corporation, on behalf of said corporation.
Type of authority, e.g., officer, trustee, etc	Name of party on behalf of whom instrument was executed
(Seal)	Signature of Notarial Officer
	My commission expires:

Lease # and Lessee of	Record: L0-6425-0002	2, OXY USA INC. BY :
Brad Dusek, Att		(Name and Title of Authorized Agent)
	Acknowledgment in an	(Signature of Authorized Agent)
State of) SS)	
County of)	
This instrument was ac	knowledged before me on	DateBy
(Se	eal)	Signature of Notarial Officer
		My commission expires:
	Acknowledgment in an R	epresentative Capacity
State of) SS)	
County of		
This instrument was ac	knowledged before me on	Date: By: _
	, a Delaware corporation, on behalf of said corporation.	
Name(s) of Person(s)		
(Se	eal)	Signature of Notarial Officer
		My commission expires:

EXHIBIT A

To Communitization Agreement dated April 1, 2025

Plat of communitized area covering the E/2W/2 of Sections 19 & 30, N.M.P.M., Eddy County, NM

SORO CC 19 30 Fed Com 12H (30-015-56485) SORO CC 19 30 FED COM 73H (30-015-56480)

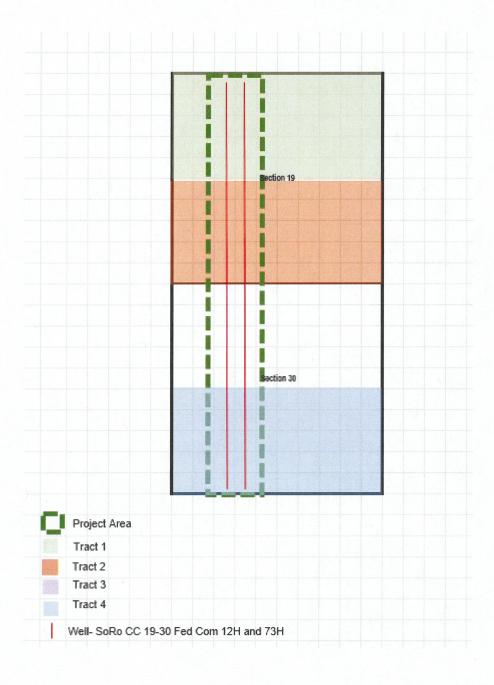


EXHIBIT B

To Communitization Agreement dated April 1, 2025 embracing the E/2W/2 of Sections 19 & 30, T24S, R29E, N.M.P.M., Eddy County, NM

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1

Lease Serial No.:

NMNM 105552030

Lease Date:

12/01/1972

Lease Term:

10 years

Lessor:

United States of America Thomas D Coffman

Original Lessee:

OXY USA INC.

Present Lessee: Description of Land Committed:

E/2NW/4, Sect(s) 19, Twp 24S, Rng 29E NMPM, Eddy County, NM

Number of Acres:

80.00 acres

Royalty Rate:

12.5%

Name and Percent ORRI Owners:

Charles Warren Scott, Trustee of the Scott Brothers Trst.......00.500000%

Name and Percent WI Owners:

OXY USA INC......25.000000%

OCCIDENTAL PERMIAN LIMITED

PARTNERSHIP......25.000000% OXY Y-1 COMPANY......50.000000%

100.000000%

TRACT NO. 2

Lease Serial No.:

NMNM 105552030

Lease Date:

12/01/1972

Lease Term:

10 years

Lessor:

United States of America

Original Lessee:

Thomas D Coffman

Present Lessee:

OXY USA INC.

Description of Land Committed:

E/2SW/4, Sect(s) 19, Twp 24S, Rng 29E NMPM, Eddy County, NM

Number of Acres:

80.00 acres

Royalty Rate:

12.5%

Name and Percent ORRI Owners:

LaNell Joy Honeyman, Trstee of the Leslie Robert Honeyman Trst 00.125000%

Charles Warren Scott, Trustee of the Scott Brothers Trust........00.375000%

Name and Percent WI Owners:

OCCIDENTAL PERMIAN LIMITED

100.000000%

TRACT NO. 3

Lease Serial No.: NMNM 105528834

Lease Date: 12/01/2001 Lease Term: 10 years

Lessor: United States of America
Original Lessee: Murchison Oil & Gas Inc.
Present Lessee: Murchison Oil & Gas Inc.

Description of Land Committed: E/2NW/4, Sect(s) 30, Twp 24S, Rng 29E NMPM, Eddy County, NM

Number of Acres: 80.00 acres Royalty Rate: 12.5% Name and Percent ORRI Owners: None

Name and Percent WI Owners: OXY USA INC.....8.514000%

OCCIDENTAL PERMIAN LIMITED

TRACT NO. 4

Lease Serial No.: L0-6425-002 Lease Date: 8/1/1971 Lease Term: 10 years

Lessor: State of New Mexico
Original Lessee: MWJ Producing Company

Present Lessee: OXY USA INC.

Description of Land Committed: E/2SW/4, Sect(s) 30, Twp 24S, Rng 29E NMPM, Eddy County, NM

Number of Acres: 80.00 acres Royalty Rate: 12.5%

Judson Investment Corporation0.0416667%Karen Marjean Martin Rev Trst u/a/d June 6, 19860.0208333%Mary Sigrid Martin Rev Trst u/a/d June 6, 19860.0208333%

Name and Percent WI Owners: OXY USA INC......31.356159%

OCCIDENTAL PERMIAN LIMITED

 PARTNERSHIP.
 32.657599%

 OXY USA WTP LP.
 3.207953%

 LHAH Properties LLC.
 0.135706%

 Hanley Petroleum LLC.
 0.067825%

 TBO Oil & Gas LLC.
 0.013542%

 David W Cromwell d/b/a Paleozoic Petroleum LLC.
 0.072396%

 COG Production LLC.
 12.025868%

 JGCB Energy Services, LLC.
 0.118969%

COG Acreage LP	1.023768%
Ellipsis Oil & Gas, Inc	1.275000%
Northern Oil and Gas, Inc.	17.390073%
Chief Capital (O&G) II, LLC	0.106031%
CD Ray Exploration, LLC	0.368207%
Stillwater Investments (JL Erwin Family Partnership, LP	0.113080%
H6 Holdings LLC	0.067825%
	100.000000%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.000%
2	80.00	25.000%
3	80.00	25.000%
4	80.00	25.000%
Total	160.00	100.000%

Self-certification of non-State interests for Communitization Agreements

In an effort to simplify and streamline the process of communitization, the SLO legal division has approved the use of a self-certification form that operators can use in lieu of consenting lessees of record signatures or other consenting interest owner signatures for Federal, Fee or Tribal lands within a communitized area that includes State Trust Lands. The operator should execute the self-certification and attach it to the original signed/notarized Federal/State or State/Fee communitization agreement, verifying that they have the right to operate the Federal/Fee or Tribal lands encompassed by the comm agreement. Signatures of the Federal/Fee or Tribal consenting interests must be provided to SLO upon request.

All lessees of record for State lands that are in the communitized area must execute the agreement as normal.

It is hoped that with this self-certification process, SLO operators will be able to execute and submit required communitization agreements to SLO in a timely manner.

Please contact Joseph Thompson at 505-827-5750 for any questions.

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal

Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of SORO CC 19 30 FED COM 12H (30-015-56485) and SORO CC 19 30 FED COM 73HH (30-015-56480), Brad Dusek, Attorney-in-Fact on behalf of OXY USA INC. hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and OXY USA INC. has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATO	R: OXY USA INC	۲ • •	181
BY: Brad I	Dusek, Attorney-in	-Fact (Name and Title of Authorized Agent)	
		(Signature of Authorized Agent)	

Acknowledgment in an	individual Cap	acity		
State of)			
	SS)			
County of)			
This instrument was ack	nowledged before	e me on	Date:	
Ву:				
Name(s) of Person(s)				
(Seal)			Signature of Notarial Office	r
		My commission	on expires:	
Acknowledgment in an		Capacity OWLEDGME	NT	
STATE OF TEXAS	8			
STATE OF TEXAS	§ §			
COUNTY OF HARRIS	§			
The foregoing ins	trument was ackn	nowledged before	me on this the	day of
, 2025, by	Brad Dusek, AT	TORNEY-IN-FA	CT of OXY USA INC., a I	Delaware
corporation, on behalf of	said corporation.			
		Notary Public in My commission	and for the State ofexpires	

NM State Land Office Oil, Gas, & Minerals Division

STATE/FEDERAL OR STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 _ 56487

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WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:		
Subdivisions E/2(Section 19),E/2(Section 30)		
Sect(s) 19 and 30, T 24S, R 29E, NMPM Eddy	County, NM	
containing 640 acres, more or less, and this agreement shall include	e only the	
Bone Spring	Formation	
or pool, underlying said lands and the oil, natural gas and associated liquid hydrocarbons		
(hereinafter referred to as "communitized substances") producible from such for	rmation.	

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- 2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

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- 8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
- The date of this agreement is April 10. and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
- Notwithstanding any other provision herein, if there is a cessation of production of 11. communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

ONLINE version August 2024

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

- 12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of anysuch land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject toapproval by the Commissioner.
- 13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 16. <u>Nondiscrimination</u>: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
- 17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

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18. Operator shall notify the Commissioner in writing within ten (10) days of (i)
Operator's receipt of any compliance order, enforcement order, notice of violation,
warning letter, or other written notice of final or contemplated enforcement action
taken by any federal, state, or local governmental entity arising out of or concerning
any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of
any order, judgment, or decree (on consent or otherwise)entered by any federal or
state court against Operator arising out of or concerning any of Operator's operations
on New Mexico state trust land; or (iii) Operator's receipt of any written notice of
claim, written pre-suit notice, or lawsuit arising out of or concerning any of
Operator's operations on New Mexico state trust land. Upon the Commissioner's
request, Operator shall promptly provide the Commissioner with a copy of any such
order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties he	ereto have executed this agreement as of the day and year first	Ω .
written and have set opposite their respect	ive names the date of execution.	KK.
Operator OXY USA INC.	Lessees of Record OXY USA INC.	

Operator OXY USA INC.	Lessees of Record OXY USA INC.
By	
Print name of person Brad Dusek	
Type of authority	
Attorney-in-Fact	
Signature	

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment	in a	n Individual	Capacity
----------------	------	--------------	----------

State of)	
County of) \$\$)	
This instrument was acknowledged before me on	
	DATE
Ву	
Name(s) of Person(s)	
(Seal)	Signature of Notarial Officer
	My commission expires:
State of Texas County of Harris This instrument was acknowledged before me on	DATE
_{By} Brad Dusek	
Name(s) of Person(s) as Attorney-in-Fact of of	USA INC., a Delaware corporation, on behalf of said corporation.
Type of authority, e.g., officer, trustee, etc	Name of party on behalf of whom instrument was executed
(Seal)	Signature of Notarial Officer
(Seal)	My commission expires:

Brad Dusek, Attorney-in-Fact		(Name and Title of Authorized Agent)
		(Signature of Authorized Agent)
	Acknowledgment in an	Individual Capacity
State of)	
County of	SS)	
This instrument was	as acknowledged before me on on(s)	DateBy
	(Seal)	Signature of Notarial Office
		My commission expires:
	Acknowledgment in an R	epresentative Capacity
State of) SS)	
County of) ·	
	as acknowledged before me on USA INC., a Delaware corporation, on behalf of said corporation.	Date:By:
Name(s) of Perso	on(s)	
	(Seal)	Signature of Notarial Officer
		My commission expires:

EXHIBIT A

To Communitization Agreement dated April 1, 2025

Plat of communitized area covering the E/2 of Sections 19 & 30, N.M.P.M., Eddy County, NM

SORO CC 19 30 Fed Com 13H (30-015-56486) SORO CC 19 30 Fed Com 14H (30-015-56487) SORO CC 19 30 FED COM 74H (30-015-56481) SORO CC 19 30 FED COM 75H (30-015-56482) SORO CC 19 30 FED COM 76H (30-015-56483)

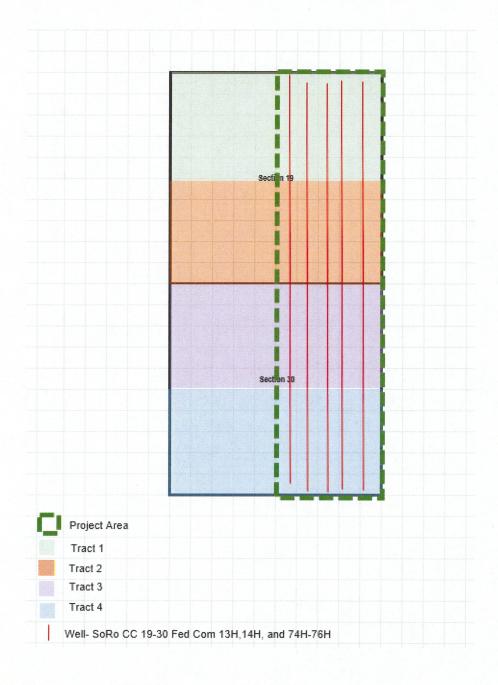


EXHIBIT B

To Communitization Agreement dated April 1, 2025 embracing the E/2 of Sections 19 & 30, T24S, R29E, N.M.P.M., Eddy County, NM

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1

Lease Serial No.:

NMNM 105552030

Lease Date:

12/01/1972

Lease Term:

10 years

Lessor:

United States of America

Original Lessee:

Thomas D Coffman

Present Lessee:

OXY USA INC.

Description of Land Committed:

NE/4, Sect(s) 19, Twp 24S, Rng 29E NMPM, Eddy County, NM

Number of Acres:

160.00 acres

Royalty Rate:

12.5%

Name and Percent ORRI Owners:

Name and Percent WI Owners:

Charles Warren Scott, Trustee of the Scott Brothers Trst.......00.500000%

OXY USA INC......25.000000%

OCCIDENTAL PERMIAN LIMITED

PARTNERSHIP......25.000000%

OXY Y-1 COMPANY......50.000000%

100.000000%

TRACT NO. 2

Lease Serial No.:

NMNM 105552030

Lease Date:

12/01/1972

Lease Term:

10 years

Lessor:

United States of America

Original Lessee:

Thomas D Coffman

Present Lessee:

OXY USA INC.

Description of Land Committed:

SE/4, Sect(s) 19, Twp 24S, Rng 29E NMPM, Eddy County, NM

Number of Acres:

160.00 acres

Royalty Rate:

12.5%

Name and Percent ORRI Owners:

LaNell Joy Honeyman, Trstee of the Leslie Robert Honeyman Trst 00.125000%

Charles Warren Scott, Trustee of the Scott Brothers Trust..........00.375000%

OXY USA INC......43.750000% OCCIDENTAL PERMIAN LIMITED

100.000000%

Name and Percent WI Owners:

TRACT NO. 3

Lease Serial No.: NMNM 105528834

Lease Date: 12/01/2001 Lease Term: 10 years

Lessor: United States of America
Original Lessee: Murchison Oil & Gas Inc.
Present Lessee: Murchison Oil & Gas Inc.

Description of Land Committed: NE/4, Sect(s) 30, Twp 24S, Rng 29E NMPM, Eddy County, NM

Number of Acres: 160.00 acres Royalty Rate: 12.5% Name and Percent ORRI Owners: None

Name and Percent WI Owners: OXY USA INC......8.514000%

OCCIDENTAL PERMIAN LIMITED

TRACT NO. 4

Lease Serial No.: L0-6425-002 Lease Date: 8/1/1971 Lease Term: 10 years

Lessor: State of New Mexico
Original Lessee: MWJ Producing Company

Present Lessee: OXY USA INC.

Description of Land Committed: SE/4, Sect(s) 30, Twp 24S, Rng 29E NMPM, Eddy County, NM

Number of Acres: 160.00 acres Royalty Rate: 12.5%

 Judson Investment Corporation
 0.0416667%

 Karen Marjean Martin Rev Trst u/a/d June 6, 1986
 0.0208333%

 Mary Sigrid Martin Rev Trst u/a/d June 6, 1986
 0.0208333%

OCCIDENTAL PERMIAN LIMITED

 PARTNERSHIP
 32.657599%

 OXY USA WTP LP
 3.207953%

 LHAH Properties LLC
 0.135706%

 Hanley Petroleum LLC
 0.067825%

 TBO Oil & Gas LLC
 0.013542%

 David W Cromwell d/b/a Paleozoic Petroleum LLC
 0.072396%

 COG Production LLC
 12.025868%

 JGCB Energy Services, LLC
 0.118969%

COG Acreage LP	1.023768%
Ellipsis Oil & Gas, Inc	1.275000%
Northern Oil and Gas, Inc	17.390073%
Chief Capital (O&G) II, LLC	0.106031%
CD Ray Exploration, LLC	0.368207%
Stillwater Investments (JL Erwin Family Partnership, LP	0.113080%
H6 Holdings LLC	<u>0.067825%</u>
	100.000000%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	25.000%
2	160.00	25.000%
3	160.00	25.000%
4	160.00	25.000%
Total	640.00	100.000%

Self-certification of non-State interests for Communitization Agreements

In an effort to simplify and streamline the process of communitization, the SLO legal division has approved the use of a self-certification form that operators can use in lieu of consenting lessees of record signatures or other consenting interest owner signatures for Federal, Fee or Tribal lands within a communitized area that includes State Trust Lands. The operator should execute the self-certification and attach it to the original signed/notarized Federal/State or State/Fee communitization agreement, verifying that they have the right to operate the Federal/Fee or Tribal lands encompassed by the comm agreement. Signatures of the Federal/Fee or Tribal consenting interests must be provided to SLO upon request.

All lessees of record for State lands that are in the communitized area must execute the agreement as normal.

It is hoped that with this self-certification process, SLO operators will be able to execute and submit required communitization agreements to SLO in a timely manner.

Please contact Joseph Thompson at 505-827-5750 for any questions.

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal

Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of SORO CC 19 30 FED COM 13H (30-015-56486), SORO CC 19 30 FED COM 14H (30-015-56487), SORO CC 19 30 FED COM 74H (30-015-56481), SORO CC 19 30 FED COM 75H (30-015-56482) and SORO CC 19 30 FED COM 76H (30-015-56483), Brad Dusek, Attorney-in-Fact on behalf of OXY USA INC. hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and OXY USA INC. has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: OXY USA INC.	
BY: Brad Dusek, Attorney-in-Fact (Name and Title of Authorized Agent)	110
(Signature of Authorized Agent)	

Acknowledgment in an I	ndividuai Capa	icity	
State of)		
	SS)		
County of)		
This instrument was acknown	owledged before	me on	Date:
By:			
Name(s) of Person(s)			
(Seal)			Signature of Notarial Officer
		My commission	eynires:
Acknowledgment in an R		Capacity DWLEDGMEN	Τ
STATE OF TEXAS	§		
COUNTY OF HARRIS	% % %		
The foregoing instru	ament was acknown	owledged before m	ne on this the day of
, 2025, by <u>B</u>	rad Dusek, ATT	ORNEY-IN-FACT	Γ of OXY USA INC., a Delaware
corporation, on behalf of sa	id corporation.		
		Notary Public in a My commission ex	nd for the State of

Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 1st day of April, 2025, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 29 East, N.M.P.M.

Section 19: E/2W/2 Section 30: E/2W/2

Eddy County, New Mexico

Containing **320.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
 - All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.
- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is April 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

	OXY USA INC. (Record Title and Working Interest Owner)
DATE:	BY:
	NAME: <u>James Laning</u>
	TITLE: Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS	§
COUNTY OF HARRIS	§ §
The foregoing instru	ment was acknowledged before me on this the
day of, 2025, by <u>Ja</u>	mes Laning, ATTORNEY-IN-FACT of OXY USA INC., a
Delaware corporation, on be	ehalf of said corporation.
	Notary Public in and for the State of
	My commission expires

WORKING INTEREST OWNERS

AND/OR LESSEES OF RECORD

	OXY USA INC.	
	By:	
Date	Name: James Laning	
	Title: <u>Attorney-in-Fact</u>	
	<u>ACKNOWLEDGMENTS</u>	
STATE OF TEXAS		
COUNTY OF HARRIS		
This instrument was ackno Laning, ATTORNEY-IN-FACT	wledged before me on, 2025, by <u>James</u> of OXY USA INC., a Delaware corporation.	
	Notary Public in and for the State of Texas	
	OXY USA WTP LIMITED PARTNERSHIP	
	By:	
Date	Name: James Laning	
	Title: <u>Attorney-in-Fact</u>	
	<u>ACKNOWLEDGMENTS</u>	
STATE OF TEXAS		
COUNTY OF HARRIS		
This instrument was ackno Laning, ATTORNEY-IN-FACT partnership, on behalf of said corpor	wledged before me on, 2025, by <u>James</u> of OXY USA WTP LIMITED PARTNERSHIP, a Delaware limited ation.	
	Notary Public in and for the State of Texas	

	OXY Y-1 COMPANY	
	By:	
Date	Name: James Laning Title: <u>Attorney-in-Fact</u>	
ACK	NOWLEDGMENTS	
STATE OF TEXAS)		
COUNTY OF HARRIS)		
This instrument was acknowledge <u>Laning</u> , <u>ATTORNEY-IN-FACT</u> of OXY said corporation.	d before me on, 2025, by <u>James</u> YY-1 COMPANY, a New Mexico corporation, on behalf of	
	Notary Public in and for the State of Texas	
	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	
	By:	
Date	Name: James Laning Title: Attorney-in-Fact	
<u>ACK</u>	NOWLEDGMENTS	
STATE OF TEXAS)		
COUNTY OF HARRIS)		
	d before me on, 2025, by <u>James</u> EIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas rship.	
	Notary Public in and for the State of Texas	

	Murchison Oil & Gas LLC (RECORD TITLE ONLY)
	Ву:
Date	Name: Title:
<u>ACK</u>	NOWLEDGMENTS
STATE OF TEXAS)	
COUNTY OF HARRIS)	
This instrument was acknowledge, on behalf of said	d before me on, 2025, by of Murchison Oil & Gas LLC., a corporation.
	Notary Public in and for the State of Texas
	Ridge Runner II Nominee Corp.
	Ву:
Date	Name: Title:
ACK	NOWLEDGMENTS
STATE OF TEXAS)	
COUNTY OF HARRIS)	
This instrument was acknowledge	d before me on, 2025, by of Ridge Runner II Nominee Corp., a corporation.
, on benail of said	согрогацоп.
	Notary Public in and for the State of Texas

	LHAH Properties LLC
	By:
Date	Name:
	Title:
	<u>ACKNOWLEDGMENTS</u>
STATE OF)
COUNTY OF	
COUNT OF	_ /
This instrument v	was acknowledged before me on, 2025, by, on behalf of
said	of Effatt Flopetics EEC, a, on behalf of
	Notary Public in and for the State of
	Hanley Petroleum LLC
	Ву:
Date	Name:
	Title:
	<u>ACKNOWLEDGMENTS</u>
	
STATE OF)
COUNTY OF	_)
This instrument v	was acknowledged before me on, 2025, by, on behalf of
said	
	-
	Notary Public in and for the State of

TBO Oil & Gas LLC			s LLC
Date		Name: Title:	
		Title.	
	<u>ACKNOWLEI</u>	<u>OGMENTS</u>	
STATE OF)		
COUNTY OF	_)		
This instrument v	vas acknowledged before mo	e on, Gas LLC. a	2025, by
said	01 120 01 60		, on comm or
	Notary Pu	blic in and for the State	of
	,		
		David W	Cromwells d/b/a
		Paleozoic Petro	
		By:	
Date		Name:	
		Title:	
	<u>ACKNOWLEI</u>	<u>OGMENTS</u>	
STATE OF)		
COUNTY OF	_)		
	was acknowledged before m		
,,	of David W C	romwell d/b/a Paleozoic F	'etroleum LLC
	Notary Pu	blic in and for the State	of

	COG Production LLC
	By:
Date	Name:
	Title:
	<u>ACKNOWLEDGMENTS</u>
STATE OF)
COUNTY OF))
	s acknowledged before me on, 2025, by of COG Production LLC, a, on behalf of
said	
	Notary Public in and for the State of
	Marathon Oil Permian LLC
Date	Name: Title:
	ACKNOWLEDGMENTS
STATE OF)
COUNTY OF))
,	s acknowledged before me on, 2025, by, on beha
of said	
	Notary Public in and for the State of

	COG Acre	age LP
	By:	
Date	Name:	
	Title:	
	<u>ACKNOWLEDGMENTS</u>	
STATE OF)	
COUNTY OF	_)	
This instrument v	was acknowledged before me on of COG Acreage LP, a	, 2025, by , on behalf of said
·		
	Notary Public in and for the	State of
	·	
	MEC Petro	oleum Corp.
	By:	
Date	Name:	
	Title:	
	<u>ACKNOWLEDGMENTS</u>	
STATE OF)	
COUNTY OF	_)	
This instrument v	was acknowledged before me on of MEC Petroleum Corp, a	, 2025, by, on behalf of
•		
	Notary Public in and for the	State of

	CD Ray Exploration, LLC	
	By:	
Date	Name:	
	Title:	
	<u>ACKNOWLEDGMENTS</u>	
STATE OF)	
COUNTY OF))	
,	as acknowledged before me on, 2025, by, of CD Ray Exploration, LLC, a, o	on behalf
of said	<i>,</i>	
	Notary Public in and for the State of	_
Date	JL Erwin Family Partnersh By: Name: Title:	
	<u>ACKNOWLEDGMENTS</u>	
STATE OF)	
COUNTY OF) .)	
This instrument wa	as acknowledged before me on, 2025, by of the JL Erwin Family Partnership, a	on
behalf of said	or the 32 Li will I aimly I atthership, a	, on
	Notary Public in and for the State of	_

	H6 Holdings LLC	
	By:	
Date	Name:	
	Title:	
	ACKNOWLEDGMENTS	
STATE OF		
COUNTY OF)	
This instrument	was acknowledged before me on, 2025, by, on behalf of s	said
	Notary Public in and for the State of	
	JGCB Energy Services, LLC	
	By:	
Date	Name:	
	Title:	
	ACKNOWLEDGMENTS	
STATE OF)	
COUNTY OF)	
This instrument,behalf of said	was acknowledged before me on, 2025, by, of JGCB Energy Services, LLC, a, on,	n
	Notary Public in and for the State of	

	Ellipsis Oil & Gas Inc.
	By:
Date	Name:
	Title:
	<u>ACKNOWLEDGMENTS</u>
STATE OF)
)
COUNTY OF	_)
This instrument v	vas acknowledged before me on, 2025, by, on behalf of
	Notary Public in and for the State of
	Northern Oil & Gas, Inc.
	By:
Date	Name:
	Title:
	<u>ACKNOWLEDGMENTS</u>
STATE OF)
	,
COUNTY OF	_)
This instrument v	vas acknowledged before me on, 2025, by of Northern Oil & Gas, Inc., a, on behalf
of said,	
	N (D 11' 1 10 11 0) (0
	Notary Public in and for the State of

SORO CC 19 30 FED COM 12H and 73H CA

	Chief Capital (O&G) II, LLC
Date	By: Name: Title:
	<u>ACKNOWLEDGMENTS</u>
STATE OF)))
	nowledged before me on, 2025, by, on, on, on,
	Notary Public in and for the State of

EXHIBIT "A"

To Communitization Agreement dated April 1, 2025

Plat of communitized area covering 320.00 acres in Township 24 South, Range 29 East, E/2W/2 of Sections 19 & 30, N.M.P.M., Eddy County, New Mexico

SORO CC 19 30 FED COM 12H (30-015-56485) SORO CC 19 30 FED COM 73H (30-015-56480)

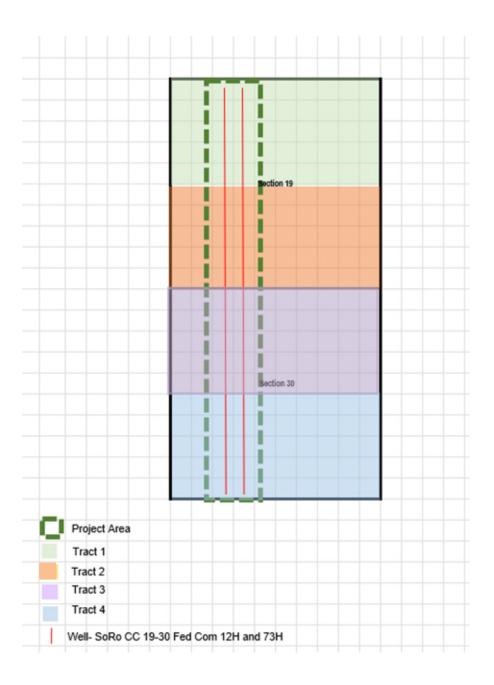


EXHIBIT "B"

Page 17 of 20

To Communitization Agreement dated April 1, 2025 embracing the following described land in Township 24 South, Range 29 East, E/2W/2 of Sections 19 & 30, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.: NMNM 105552030 (fka NMNM 017224)

Description of Land Committed: Township 24 South, Range 29 East,

N.M.P.M., Section 19: E/2NW/4

Number of Acres: 80

Lease Owner: OXY USA INC.

Name and Percent WI Owners: OXY USA INC.....25.000000%

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP......25.000000% OXY Y-1 COMPANY......50.000000%

100.000000%

Tract No. 2

Lease Serial No.: NMNM 105552030 (fka NMNM 017224)

Description of Land Committed: Township 24 South, Range 29 East,

N.M.P.M., Section 19: E/2SW/4

Number of Acres: 80

Lease Owner: OXY USA INC.

Name and Percent WI Owners: OXY USA INC......43.7500000%

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP......18.7500000% OXY Y-1 COMPANY......37.5000000%

100.000000%

Tract No. 3

Lease Serial No.: NMNM 105528834 (fka NMNM 107384)

Description of Land Committed: Township 24 South, Range 29 East,

N.M.P.M., Section 30: E/2NW/4

Number of Acres: 80

Lease Owner: Murchison Oil & Gas Inc.

Name and Percent of WI Owners: OXY USA INC.....8.514000%

OCCIDENTAL PERMIAN LIMITED

Tract No. 4

Lease Serial No.: L0-6425-002

Description of Land Committed: Township 24 South, Range 29 East,

N.M.P.M., Section 30: E/2SW/4

Number of Acres: 80

Lease Owner: OXY USA INC.

OCCIDENTAL PERMIAN LIMITED

Page 19 of 20

SORO CC 19 30 FED COM 12H and 73H CA

TBO Oil & Gas LLC	0.013542%
David W Cromwell d/b/a Paleozoic	
Petroleum LLC	0.072396%
COG Production LLC	12.025868%
JGCB Energy Services, LLC	0.118969%
COG Acreage LP	1.023768%
Ellipsis Oil & Gas, Inc	1.275000%
Northern Oil & Gas, Inc	17.390073%
Chief Capital (O&G) II, LP	0.106031%
CD Ray Exploration, LLC	0.368207%
JL Erwin Family Partnership LP	0.113080%
H6 Holdings LLC	0.067825%
_	100.000000%

RECAPITULATION

	No. of Acres	Percentage of Interest
Tract No.	<u>Committed</u>	in Communitized Area
1	80.00	25.00%
2	80.00	25.00%
3	80.00	25.00%
4	80.00	<u>25.00%</u>
Total	320.00	100.0000%

Federal Communitization Agreement

Contract No.							

THIS AGREEMENT entered into as of the 1st day of April, 2025, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 29 East, N.M.P.M.

Section 19: E/2 Section 30: E/2

Eddy County, New Mexico

Containing **640.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
 - All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.
- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is April 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

	OXY USA INC. (Record Title and Working Interest Owner)
DATE:	BY:
	NAME: James Laning
	TITLE: Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS	8
	§
COUNTY OF HARRIS	§
The foregoing instru	ument was acknowledged before me on this the
1 f 2025 b I	ATTODNEY IN EACT of OVY LICA INC.
day of, 2025, by <u>Ja</u>	ames Laning, ATTORNEY-IN-FACT of OXY USA INC., a
Delaware corporation, on b	ehalf of said corporation.
,	
	Notary Public in and for the State of
	My commission expires

WORKING INTEREST OWNERS

AND/OR LESSEES OF RECORD

	OXY USA INC.
	By:
Date	Name: James Laning
	Title: <u>Attorney-in-Fact</u>
	<u>ACKNOWLEDGMENTS</u>
STATE OF TEXAS	
COUNTY OF HARRIS	
This instrument was ackno Laning, ATTORNEY-IN-FACT	wledged before me on, 2025, by <u>James</u> of OXY USA INC., a Delaware corporation.
	Notary Public in and for the State of Texas
	OXY USA WTP LIMITED PARTNERSHIP
	By:
Date	Name: James Laning
	Title: <u>Attorney-in-Fact</u>
	<u>ACKNOWLEDGMENTS</u>
STATE OF TEXAS	
COUNTY OF HARRIS	
This instrument was ackno Laning, ATTORNEY-IN-FACT partnership, on behalf of said corpor	wledged before me on, 2025, by <u>James</u> of OXY USA WTP LIMITED PARTNERSHIP, a Delaware limited ation.
	Notary Public in and for the State of Texas

	OXY Y-1 COMPANY
——————————————————————————————————————	By: Name: James Laning
2 4.0	Title: Attorney-in-Fact
ACK	KNOWLEDGMENTS
STATE OF TEXAS)	
COUNTY OF HARRIS)	
This instrument was acknowledg <u>Laning</u> , <u>ATTORNEY-IN-FACT</u> of OX said corporation.	ed before me on, 2025, by <u>James</u> Y Y-1 COMPANY, a New Mexico corporation, on behalf of
	Notary Public in and for the State of Texas
	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP
	Ву:
Date	Name: James Laning Title: <u>Attorney-in-Fact</u>
ACK	KNOWLEDGMENTS
STATE OF TEXAS)	
COUNTY OF HARRIS)	
This instrument was acknowledg Laning, ATTORNEY-IN-FACT of OC limited partnership, on behalf of said partnership.	ed before me on, 2025, by <u>James</u> CIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas ership.
	Notary Public in and for the State of Texas

	Murchison Oil & Gas LLC (RECORD TITLE ONLY)
Date	By: Name: Title:
ACK	NOWLEDGMENTS
STATE OF TEXAS)	
COUNTY OF HARRIS)	
	of Murchison Oil & Gas LLC., a corporation.
	Notary Public in and for the State of Texas
	Ridge Runner II Nominee Corp.
Date	By: Name: Title:
ACK	NOWLEDGMENTS
STATE OF TEXAS)	
COUNTY OF HARRIS)	
This instrument was acknowledge	ed before me on, 2025, by of Ridge Runner II Nominee Corp., a corporation.
	Notary Public in and for the State of Texas

	LHAH Properties LL	C
Date	By: Name: Title:	
	ACKNOWLEDGMENTS	
STATE OF)	
COUNTY OF)	
This instrument was	acknowledged before me on, 2025, by	y , on behalf of
said	v	_,
	Notary Public in and for the State of	
	Hanley Petroleum LL	C
	By:	
Date	Name: Title:	
	<u>ACKNOWLEDGMENTS</u>	
STATE OF)	
COUNTY OF))	
	acknowledged before me on, 2025, by of Hanley Petroleum, LLC, a	
	Notary Public in and for the State of	

	,	TBO Oil & Gas LLC
Date		By: Name: Title:
	ACKNOWLEDGMI	<u>ENTS</u>
STATE OF)))	
This instruments	nt was acknowledged before me on of TBO Oil & Gas Ll	, 2025, by LC, a, on behalf of
	Notary Public in	and for the State of
		David W Cromwells d/b/a Paleozoic Petroleum LLC
Date		By: Name: Title:
	ACKNOWLEDGM	ENTS
STATE OF)))	
This instrumen	nt was acknowledged before me on of David W Cromwe, on behalf of said	, 2025, by ll d/b/a Paleozoic Petroleum LLC
	Notary Public in	and for the State of

Page **10** of **20**

	COG Production LLC	
	By:	
Date	Name:	
	Title:	
	<u>ACKNOWLEDGMENTS</u>	
STATE OF)	
COUNTY OF		
This instrument	was acknowledged before me on, 2025, by, on beh	nalf of
said,	. , on co.	M 11 01
	Notary Public in and for the State of	-
	•	
	Marathon Oil Permian LLC	7
	By:	
Date	Name:	
	Title:	
	<u>ACKNOWLEDGMENTS</u>	
STATE OF)	
COUNTY OF)	
m. · · · ·	2025	
This instrument	was acknowledged before me on, 2025, by, of Marathon Oil Permian LLC, a, c	on behal
of said,		
	Notary Public in and for the State of	Ē

Page **11** of **20**

	COG Acreage LP	
	By:	
Date	Name:	
	Title:	
	<u>ACKNOWLEDGMENTS</u>	
STATE OF)	
COUNTY OF)	
This instrument was	s acknowledged before me on, 2025, by	
,	of COG Acreage LP, a, on beha	alf of said
·		
	Notary Public in and for the State of	
	1 totally 1 done in and 101 tile state of	_
	MEC Petroleum Corp.	
	By:	
Date	Name:	
	Title:	
	<u>ACKNOWLEDGMENTS</u>	
STATE OF)	
COUNTY OF)	
This instrument was	s acknowledged before me on, 2025, by	
,	of MEC Petroleum Corp, a, on	behalf of
said		
	N. D. 11. 1. 10. 3. 0 0	
	Notary Public in and for the State of	

Page 12 of 20

	CD Ray Exploration, LLC
Date	By: Name:
	Title:
	ACKNOWLEDGMENTS
STATE OF))
COUNTY OF	,
	acknowledged before me on, 2025, by, on behalf
of said	
	Notary Public in and for the State of
	JL Erwin Family Partnership, LP
	By:
Date	Name:
	Title:
	<u>ACKNOWLEDGMENTS</u>
STATE OF)
COUNTY OF))
	acknowledged before me on, 2025, by of the JL Erwin Family Partnership, LP, a,
	Notary Public in and for the State of

	H6 Holdings LLC			
	By:			
Date	Name:			
	Title:			
	<u>ACKNOWLEDGMENTS</u>			
STATE OF)			
COUNTY OF	_)			
This instrument v	was acknowledged before me on, 2025, by of H6 Holdings LLC a, on behalf of	said		
	Notary Public in and for the State of			
	JGCB Energy Services, LLC			
	By:			
Date	Name:			
	Title:			
	<u>ACKNOWLEDGMENTS</u>			
STATE OF)			
COUNTY OF	_)			
This instrument v	was acknowledged before me on, 2025, by			
behalf of said	of JGCB Energy Services, LLC, a, o	и1		
	Notary Public in and for the State of			

	Ellipsis Oil & Gas Inc.
	By:
Date	Name:
	Title:
	<u>ACKNOWLEDGMENTS</u>
STATE OF)
COLINTY OF)
COUNTY OF	-)
This instrument w	as acknowledged before me on, 2025, by
,	of Ellipsis Oil & Gas, Inc., a, on behalf of
said	
	Notary Public in and for the State of
	Notary Public III and for the State of
	Northern Oil & Gas, Inc.
	By:
Date	Name:
	Title:
	<u>ACKNOWLEDGMENTS</u>
STATE OF)
)
COUNTY OF	_)
This instrument w	as acknowledged before me on 2025, by
This mstrument w	as acknowledged before me on, 2025, by, of Northern Oil & Gas, Inc., a, on behalf of
said	
	Notary Public in and for the State of

Page **15** of **20**

	Chief Capital (O&G) II, LLC
	By:
Date	Name:
	Title:
:	<u>ACKNOWLEDGMENTS</u>
STATE OF	
STATE OF	
	vledged before me on, 2025, by of Chief Capital (O&G) II, LLC., a, on
behalf of said	
	Notary Public in and for the State of

EXHIBIT "A"

To Communitization Agreement dated April 1, 2025

Plat of communitized area covering 640.00 acres in Township 24 South, Range 29 East, E/2 of Sections 19 & 30, N.M.P.M., Eddy County, New Mexico

SORO CC 19 30 FED COM 13H (30-015-56486) SORO CC 19 30 FED COM 14H (30-015-56487) SORO CC 19 30 FED COM 74H (30-015-56481) SORO CC 19 30 FED COM 75H (30-015-56482) SORO CC 19 30 FED COM 76H (30-015-56483)

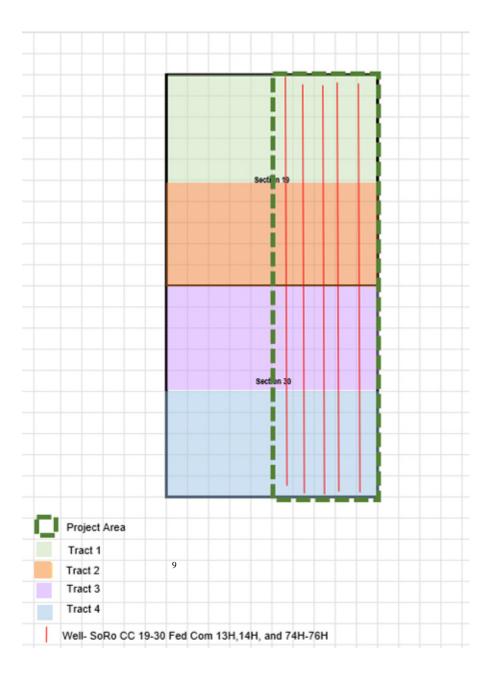


EXHIBIT "B"

To Communitization Agreement dated April 1, 2025 embracing the following described land in Township 24 South, Range 29 East, E/2 of Sections 19 & 30, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.: NMNM 105552030 (fka NMNM 017224)

Description of Land Committed: Township 24 South, Range 29 East,

N.M.P.M., Section 19: NE/4

Number of Acres: 160

Lease Owner: OXY USA INC.

Name and Percent WI Owners: OXY USA INC......25.000000%

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP......25.000000% OXY Y-1 COMPANY......50.000000%

100.000000%

Tract No. 2

Lease Serial No.: NMNM 105552030 (fka NMNM 017224)

Description of Land Committed: Township 24 South, Range 29 East,

N.M.P.M., Section 19: SE/4

Number of Acres: 160

Lease Owner: OXY USA INC.

Name and Percent WI Owners: OXY USA INC......43.7500000%

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP......18.7500000% OXY Y-1 COMPANY......37.5000000%

100.000000%

Tract No. 3

Lease Serial No.: NMNM 105528834 (fka NMNM 107384)

Description of Land Committed: Township 24 South, Range 29 East,

N.M.P.M., Section 30: NE/4

Number of Acres: 160

Lease Owner: Murchison Oil & Gas Inc.

Name and Percent of WI Owners: OXY USA INC......8.514000%

OCCIDENTAL PERMIAN LIMITED

PARTNERSHIP................6.332900% Ridge Runner II Nominee Corp29.949000% LHAH Properties LLC.................0.237500% Hanley Petroleum LLC......0.118700% TBO Oil & Gas LLC................................0.023700%

David W Cromwell d/b/a Paleozoic COG Production LLC......21.046500% Marathon Oil Permian LLC......9.322000% COG Acreage LP......1.791700% MEC Petroleum Corp......1.576300% CD Ray Exploration, LLC......0.644400% JL Erwin Family Partnership, LP......0.197900% H6 Holdings LLC......<u>0.118700%</u>

100.000000%

Tract No. 4

Lease Serial No.: L0-6425-002

Description of Land Committed: Township 24 South, Range 29 East,

N.M.P.M., Section 30: SE/4

Number of Acres: 160

OXY USA INC. Lease Owner:

Name and Percent of WI Owners: OXY USA INC......31.356159%

OCCIDENTAL PERMIAN LIMITED

PARTNERSHIP......32.657599% OXY USA WTP LP......3.207953% LHAH Properties LLC......0.135706%

Hanley Petroleum LLC	0.067825%
TBO Oil & Gas LLC	0.013542%
David W Cromwell d/b/a Paleozoic	
Petroleum LLC	0.072396%
COG Production LLC	12.025868%
JGCB Energy Services, LLC	0.118969%
COG Acreage LP	1.023768%
Ellipsis Oil & Gas, Inc	1.275000%
Northern Oil & Gas, Inc	17.390073%
Chief Capital (O&G) II, LP	0.106031%
CD Ray Exploration, LLC	0.368207%
JL Erwin Family Partnership, LP	0.113080%
H6 Holdings LLC	<u>0.067825%</u>
	100.000000%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	25.00%
2	160.00	25.00%
3	160.00	25.00%
<u>4</u>	160.00	25.00%
Total	640.00	$1\overline{00.0000}\%$

From: <u>Musallam, Sandra C</u>
To: <u>Clelland, Sarah, EMNRD</u>

Subject:[EXTERNAL] RE: Action ID 464729 PLC-660-CDate:Tuesday, August 5, 2025 10:48:53 AM

Attachments: Salt Flat TR3 BLM SUNDRY Submittal 2025 06.pdf

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah,

Attached is the BLM sundry submittal for Salt Flat CTB Train 3 commingle.

Thank you,

Sandra Musallam Regulatory Engineer 713-366-5106 (office) 713-504-8577 (cell)

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Sent: Tuesday, August 5, 2025 11:42 AM

To: Musallam, Sandra C <Sandra_Musallam@oxy.com> **Subject:** [EXTERNAL] Action ID 464729 PLC-660-C

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

To whom it may concern (c/o Sandra Musallam for Oxy USA, Inc),

The Division is reviewing the following application:

Action ID	464729
Admin No.	PLC-660-C
Applicant	Oxy USA, Inc
Title	Salt Flat CTB Train 3 (Oil Only)
Sub. Date	05/09/2025

Please provide the following additional supplemental documents:

• Please provide proof of BLM notification of surface commingling application to NMOCD.

Please provide additional information regarding the following:

Additional notes:

•

All additional supplemental documents and information may be provided via email and should

be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD. Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

From: <u>Musallam, Sandra C</u>
To: <u>Clelland, Sarah, EMNRD</u>

 Subject:
 [EXTERNAL] RE: Action ID 464729 PLC-660-C

 Date:
 Monday, August 4, 2025 5:29:25 PM

Attachments: image001.png

SF SORO TR3 OIL NMOCD Submittal 2025 08 V4.pdf

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

Apologies for all of the emails! Because the commingle request also includes the current and future wells in the pools and leases/CAs listed in the commingle application, would it be better to list the pools expected to be approved as well, so that future amendments can include all of the pools to be approved. The attached application includes the wording below as well as the approved C-102s with 1 pool, and the C-102s pending approval with 2 pools. Will this allow for adding future wells in the to-be approved dual pools with C-103X sundry submittal?

Thank you!!

Wells to be added:

COM AGREEMENT PENDING

50% BLM ROYALTY 12.5% (NMNM 017224) & 25% BLM ROYALTY 12.5% (NMNM 107384) & 25% STATE (L064252) FOR BLM INTEREST ALLOCATION OF 9.375%

POOL; PIERCE CROSSING; BONE SPRING, SOUTH (96671)

Pool will be updated to also include Pierce Crossing; Bone Spring (50371) once BLM approval is received and C-103A Is submitted to OCD

WELL NAME	API	SURFACE LOCATION	EST DATE ONLINE	EST OIL (BOPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/CF	EST WATER (BWPD)
E/2 W/2 SEC 19 & 30								
SORO CC 19_30 FED COM 012H	30-015-56485	N-30-245-29E	Aug-2025	900	44.5	5,500	1235	2,100
SORO CC 19_30 FED COM 073H	30-015-56480	N-30-245-29E	Aug-2025	1,000	44.5	3,000	1235	850
E/2 SEC 19 & 30								
SORO CC 19_30 FED COM 013H	30-015-56486	A-19-245-29E	Aug-2025	900	44.5	5,500	1235	2,100
SORO CC 19_30 FED COM 014H	30-015-56487	A-19-245-29E	Aug-2025	750	44.5	4,500	1235	1,800
SORO CC 19_30 FED COM 074H	30-015-56481	H-19-245-29E	Aug-2025	1,000	44.5	3,000	1235	850
SORO CC 19_30 FED COM 075H	30-015-56482	A-19-245-29E	Aug-2025	1,000	44.5	3,000	1235	850
SORO CC 19_30 FED COM 076H	30-015-56483	A-19-245-29E	Aug-2025	1,000	44.5	3,000	1235	850

^{*}Production estimates are average of <u>first</u> 6-month volumes

Sandra Musallam Regulatory Engineer 713-366-5106 (office) 713-504-8577 (cell)

From: Musallam, Sandra C

Sent: Monday, August 4, 2025 6:00 PM

To: 'Clelland, Sarah, EMNRD' <Sarah.Clelland@emnrd.nm.gov>

Subject: RE: Action ID 464729 PLC-660-C

Hello Sarah,

Attached is the updated commingle permit application Action ID 464729 PLC 660C to reflect the single currently approved OCD pool of Pierce Crossing; Bone Spring, South (96671) for the SORO wells to be added. Pool Pierce Crossing; Bone Spring (50371) has been removed from the new SORO wells. The pool will be added via a C-103A submittal once BLM approval has been received, per your guidance below. Also attached is the updated spreadsheet with well name, API, pool and pool code.

Please let me know if you have any additional questions. If this application is acceptable, I will update Action ID 460466 PLC 658B application in the same manner and submit through the OCD portal.

Thank you for your patience!

Sandra Musallam Regulatory Engineer 713-366-5106 (office) 713-504-8577 (cell)

From: Musallam, Sandra C < sandra _musallam@oxy.com>

Sent: Tuesday, June 3, 2025 3:06 PM

To: Clelland, Sarah, EMNRD < Sarah. Clelland@emnrd.nm.gov>

Subject: RE: Action ID 464729 PLC-660-C

Hello Sarah,

Attached are the following documents.

- 1). AFMSS submittal sundries for updated Bone Spring pool for the following wells: SORO 12H, 13H, 14H, 73H, 74H, 75H and 76H. Updated C-102 is attached to each sundry. After BLM approves each sundry, it will be submitted to NMOCD with C-103A.
- 2). AFMSS submittal sundry to BLM for Salt Flat Train 3 commingle
- 3). Confirmation of USPS mailing notification to SLO for Salt Flat Train 3 commingle

Thank you,

Sandra Musallam Regulatory Engineer 713-366-5106 (office) 713-504-8577 (cell)

From: Clelland, Sarah, EMNRD < Sarah. Clelland@emnrd.nm.gov>

Sent: Monday, June 2, 2025 2:56 PM

To: Musallam, Sandra C <<u>sandra_musallam@oxy.com</u>> Subject: [EXTERNAL] RE: Action ID 464729 PLC-660-C

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Also, I see no proof of BLM notice of application. Please provide that as well.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

From: Clelland, Sarah, EMNRD Sent: Monday, June 2, 2025 1:49 PM

To: Musallam, Sandra C < sandra_musallam@oxy.com>

Subject: Action ID 464729 PLC-660-C

To whom it may concern (c/o Sandra Musallam for Oxy USA, Inc),

The Division is reviewing the following application:

Action ID	464729
Admin No.	PLC-660-C
Applicant	Oxy USA, Inc

Title	Salt Flat CTB Train 3 (Oil Only)
Sub. Date	05/09/2025

Please provide the following additional supplemental documents:

•

Please provide additional information regarding the following:

- API 30-015-56485 does not have Pool 50371 authorized, however, it is in SC application. If a new pool needs to be added
 please submit a C-103A to do so. Please advise if Oxy would like to remove this Pool ID from the SC application for this
 well.
- API 30-015-56486 does not have Pool 50371 authorized, however, it is in SC application. If a new pool needs to be added
 please submit a C-103A to do so. Please advise if Oxy would like to remove this Pool ID from the SC application for this
 well.
- API 30-015-56487 does not have Pool 50371 authorized, however, it is in SC application. If a new pool needs to be added
 please submit a C-103A to do so. Please advise if Oxy would like to remove this Pool ID from the SC application for this
 well
- API 30-015-56480 does not have Pool 50371 authorized, however, it is in SC application. If a new pool needs to be added
 please submit a C-103A to do so. Please advise if Oxy would like to remove this Pool ID from the SC application for this
 well.
- API 30-015-56481 does not have Pool 50371 authorized, however, it is in SC application. If a new pool needs to be added
 please submit a C-103A to do so. Please advise if Oxy would like to remove this Pool ID from the SC application for this
 well.
- API 30-015-56482 does not have Pool 50371 authorized, however, it is in SC application. If a new pool needs to be added
 please submit a C-103A to do so. Please advise if Oxy would like to remove this Pool ID from the SC application for this
 well.
- API 30-015-56483 does not have Pool 50371 authorized, however, it is in SC application. If a new pool needs to be added
 please submit a C-103A to do so. Please advise if Oxy would like to remove this Pool ID from the SC application for this
 well.

Additional notes:

•

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SORO CC 19_30	14H		NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	74H		NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	75H		NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	76H		NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	13H		NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	12H	3001556485	NMNM107384	NMNM107384	OXY USA
SORO CC 19_30	73H	3001556480	NMNM107384	NMNM107384	OXY USA

Notice of Intent

Sundry ID: 2856044

Type of Submission: Notice of Intent

Date Sundry Submitted: 06/03/2025

Date proposed operation will begin: 07/01/2025

Type of Action: Commingling (Surface) and Off-Lease

Measurement

Time Sundry Submitted: 01:48

Procedure Description: OXY requests approval according to 43 CFR 3173.14(a)(1)(iii) to commingle production at the Sand Flat Battery Train 3. Train 3 has all CAs with the same proportion of Federal fixed royalty rate of 12.5%. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the federal government. It is the most effective means of producing the reserves.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Salt_Flat_TR3_Commingle_BLM_Submittal_2025_05_20250603134803.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM Signed on: JUN 03, 2025 01:48 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON State: TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

R	e	pr	es	en	tati	ve	N	lam	e:
---	---	----	----	----	------	----	---	-----	----

Street Address:

City: State: Zip

Phone:

Email address:



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: SORO CC 19_30 Well Location: T24S / R29E / SEC 19 / County or Parish/State: EDDY /

FEDERAL COM NENE / 32.2070237 / -104.017165

Well Number: 13H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM17224 Unit or CA Name: Unit or CA Number:

US Well Number: Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2855885

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 06/03/2025 Time Sundry Submitted: 10:34

Date proposed operation will begin: 06/03/2025

Procedure Description: OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names: OLD POOL CODE: 96671 - PIERCE CROSSING; BONE SPRING, SOUTH NEW POOL CODES: 50371 - PIERCE CROSSING; BONE SPRING, SOUTH *THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY" Updated C102s attached.

NOI Attachments

Procedure Description

 $SOROCC19_30FEDCOM13H_C102_ALL_20250603103420.pdf$

Page 1 of 2

Well Location: T24S / R29E / SEC 19 / County or Parish/State: EDDY of

FEDERAL COM NENE / 32.2070237 / -104.017165

Well Number: 13H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM17224 Unit or CA Name: Unit or CA Number:

US Well Number: Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY Signed on: JUN 03, 2025 10:34 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory Sr.

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON State: TX

Phone: (713) 497-2481

Email address: MELISSA_GUIDRY@OXY.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

Lease Serial No.	NMNM1
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BUREAU OF LAND MANAGEMENT	5. Lease Serial No.	MNM17224			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe ?	Name		
SUBMIT IN TRIPLICATE - Other instructions on page	ge 2	7. If Unit of CA/Agreement, N	Name and/or No.		
1. Type of Well Oil Well Gas Well Other		8. Well Name and No. SORO CC 19_30 FEDERAL COM/13H			
2. Name of Operator OXY USA INCORPORATED		9. API Well No.			
3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002 3b. Phone No (661) 763-60	. (include area code) 046	10. Field and Pool or Exploratory Area PIERCE CROSSING/BONE SPRING, SOUTH			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 19/T24S/R29E/NMP		11. Country or Parish, State EDDY/NM			
12. CHECK THE APPROPRIATE BOX(ES) TO IN	NDICATE NATURE O	F NOTICE, REPORT OR OTH	HER DATA		
TYPE OF SUBMISSION	TYPE	OF ACTION			
Notice of Intent Acidize Dee Alter Casing Hyd	pen	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report	v Construction g and Abandon	Recomplete Temporarily Abandon	Other		
	g Back	Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names: OLD POOL CODE: 96671 - PIERCE CROSSING; BONE SPRING, SOUTH NEW POOL CODES: 50371 - PIERCE CROSSING; BONE SPRING, SOUTH *THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY* Updated C102s attached.					
MELISSA GUIDRY / Ph: (713) 497-2481	Title Advisor Regi	ulatory Sr.			
Signature (Electronic Submission)	Date	06/03/2	025		
THE SPACE FOR FEDERAL OR STATE OFICE USE					
Approved by	Title]	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject l which would entitle the applicant to conduct operations thereon.	nt or	ľ			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for a any false, fictitious or fraudulent statements or representations as to any matter with		and willfully to make to any de	epartment or agency of the United States		

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: NENE / 1216 FNL / 633 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2070237 / LONG: -104.017165 (TVD: 0 feet, MD: 0 feet) PPP: NWNE / 100 FNL / 2280 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.210095 / LONG: -104.0224663 (TVD: 7639 feet, MD: 8277 feet) PPP: NWNE / 0 FNL / 2256 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1957664 / LONG: -104.0224869 (TVD: 7657 feet, MD: 12902 feet) BHL: SWSE / 20 FSL / 2280 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1812 / LONG: -104.0225061 (TVD: 7678 feet, MD: 18267 feet)

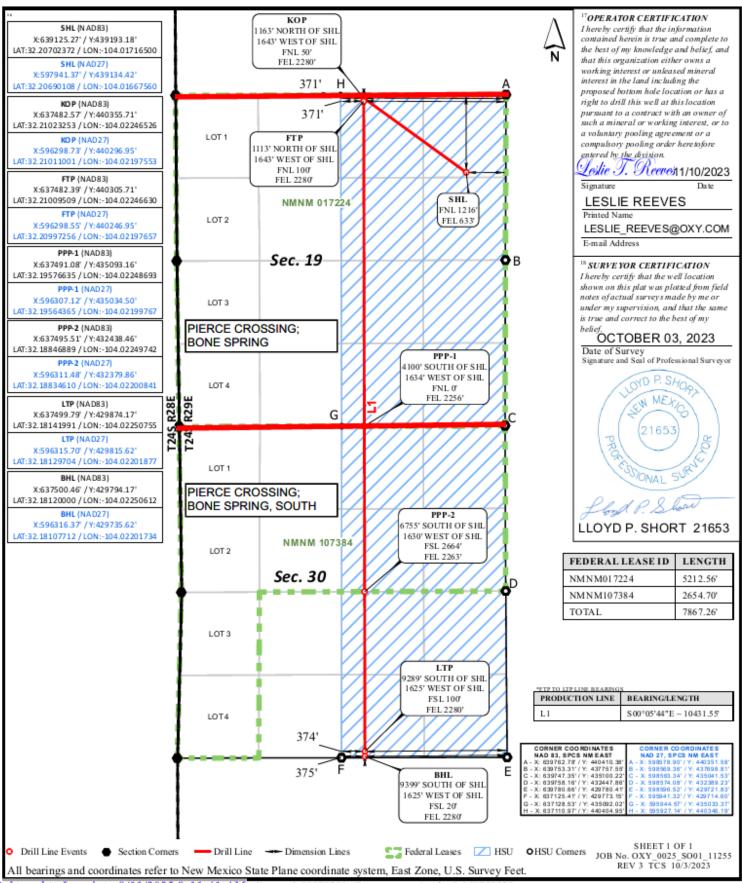


eived by C-10	,	/19/2025 12:	55:39 PM		State of Nev	v Mexico					Page 110 o		
<u>C-10</u>	<u>) </u>		En		nerals & Natura	l Resources De		ent			Nevised July 5, 2024		
	t Electronical			OIL (CONSERVAT	TON DIVISIO	ON			☐ Initial Su	bmittal		
Via OC	D I emiliting	•							Submitta Type:	1	X Amended Report		
						☐ As Drilled							
					WELL LOCAT	ION INFORMAT	TION						
API No 30-015	umber 5-56486		Pool Code 50371					G; BON	E SPRING				
Proper	ty Code		Property Na	me SO	RO CC	19_30 F	EC	Well Number	er				
OGRII 16696			Operator N		Y USA								
Surface	e Owner: \square	State □ Fee □	l Tribal 🗹 Fed	eral		Mineral Own	er: 🗆 S	State □ Fee [□ Tribal 🛭	Z Federal			
					Surfa	ace Location							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude		Longitude	County		
Α	19	24S	29E		1216' FN	L∣633' FI	EL	32.2070	2372	-104.01716500	EDDY		
	ı	1	1		1	Hole Location		ı					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude	0000	Longitude	County		
O	30	24S	29E		20' FSL	_ 2280' F	. <u></u>	32.1012	.0000	-104.02250612	EDDY		
Dedica	ated Acres	Infill or Defi	ning Well	Defining	; Well API	Overlapping S	pacing	Unit (Y/N)	Consolid	ation Code			
320		INFILL		_	0-015-56487	N	r8	()	N/A				
Order Numbers. N/A						Well setbacks	are und	er Common (Ownership	: □Yes ⊠ No			
					Kick O	ff Point (KOP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude		Longitude	County		
В	19	24S	29E		50' FNL	_ 2280' F	EL	32.2102	23253	-104.02246526	EDDY		
	T	1	1	T	1	ke Point (FTP)		Τ					
UL	Section 1	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude	0500	Longitude	County		
В	19	24S	29E		100' FNI		. C L	32.2100	19509	-104.02246630	EDDY		
UL.	Section	Township	Range	Lot	Et. from N/S	ke Point (LTP)		Latitude		Longitude	County		
Õ	30	24S	29E	201	100' FSI	L 2280' F	EL	32.1814		-104.02250755	-		
					1.00 . 0.								
Unitize	ed Area or A	rea of Uniform	Interest N	Spacing	Unit Type 🕝 Horiz	ontal Vertical		Grour 2945'	nd Floor E	levation:			
OPER/	ATOR CER	ΓΙΓΙCATIONS				SURVEYOR CE	RTIFIC	CATIONS					
I hereby	y certify that th	ne information con	tained herein is	true and com	plete to the best of				vn on this r	plat was plotted fro	m field notes of actual		
my knov	wledge and bei	lief, and, if the wel wns a working inte	l is a vertical or	directional v	vell, that this				on, and that	the same is true an	d correct to the best of 1		
includin	ng the propose	d bottom hole loca	ition or has a rig	ht to drill thi		my center.			I here by shown o	VEYOR CERTIFICATION certify that the well location on this plat was plotted from field factual surveys made by me or			
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.									under n is true a belief.	ny supervision, and that the same and correct to the best of my			
	If this well is a horizontal well, I further certify that this organization has received the									of Survey re and Seal of Professional Surveyor			
consent of at least one lessee or owner of a working interest or unleased mineral interes in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.										LOYD P. SHOP			
Melissa Guidry 04/11/25										TO ONAL SUR'IL			
Signatur	re		Date			Signature and Seal of	f Profess	ional Surveyor	L	of P. Show			
Meliss	sa Guidry					LLOYD P. SHORT 21653				<u> </u>			
Printed 1	Name					Certificate Number		Date of Surve					
melis	ssa_guidr	y@oxy.com	า					Octobe	ა, ∠0	۷3			

Email Address

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

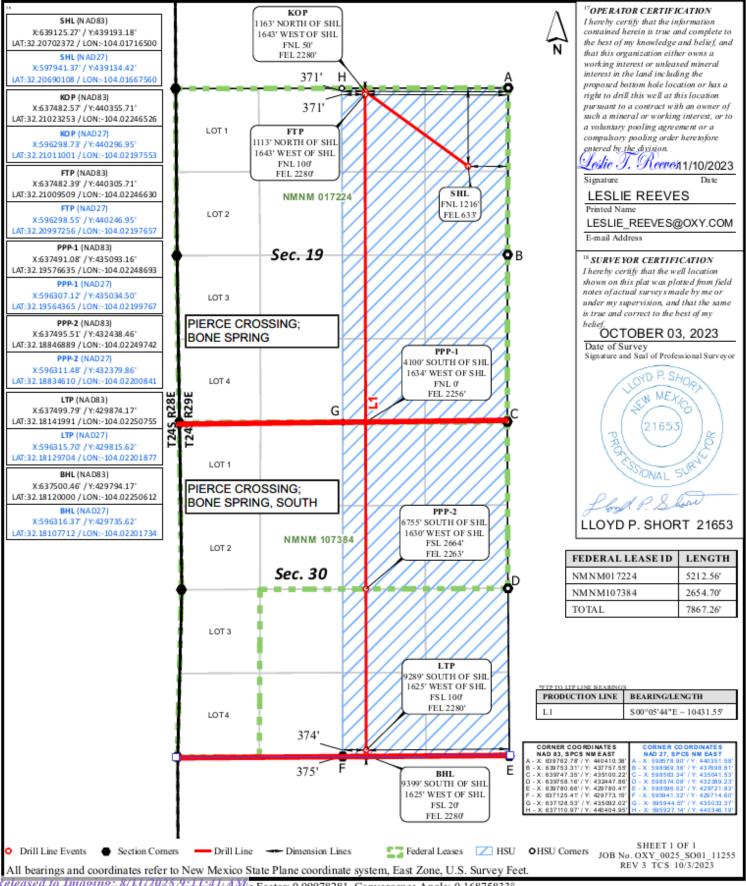
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



eived b	v OCD: 5/	<i>19/2025 12:</i>	55:39 PM									<u> </u>		
<u>C-10</u>	<u>)2</u>				State of Ne nerals & Natur CONSERVA	al Resour			ent			Revised July 9, 2024		
	t Electronical D Permitting			OIL	CONSERVA	HON DI	V 1510	11			☐ Initial Su	ıbmittal		
										Submitta Type:	al 🛚 🖾 Amende	d Report		
									☐ As Drille					
					WELL LOCA	CATION INFORMATION								
API N	umber 5-56486		Pool Code 96671			Pool Name	PIER	CE (ONE SPRIN	IG, SOUTH				
	ty Code			ame SO	RO CC	19 3	0 F	EC	CON	1	Well Numb	er		
OGRII 16696					Y USA				_	vel Elevation				
		State ☐ Fee ☐	l Tribal ☑ Fed	leral		Miner	al Owner	r: 🗆 S	tate □ Fee I	□ Tribal 🛭	L			
					Sur	face Locatio	n							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. froi	n E/W		Latitude		Longitude	County		
Α	19	24S	29E		1216' FN	IL 633	' FE	ΞL	32.2070	2372	-104.01716500	EDDY		
		·			Bottor	n Hole Loca	tion					1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from			Latitude		Longitude	County		
O	30	24S	29E		20' FSI	_ 228	0' F	EL	32.1812	20000	-104.02250612	EDDY		
D 1:	. 1 4	1 C11 D C	. *******	D	W 11 A DI		· .		II : AIAD	G 1:1	L.i. G.1			
Dedicated Acres Infill or Defining Well Defining Well API 14H - 30-015-56487						Overlapping Spacing Unit (Y/N) Consolidation Code N/A								
Order Numbers. N/A							tbacks a	re und	er Common (: □Yes 🏿 No			
IV/A														
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (K Ft. from			Latitude		Longitude	County		
В	19	24S	29E		50' FNI	L 228	0' F	EL	32.2102	23253	-104.02246526	EDDY		
	1		I	I	First T	Take Point (1	TP)			<u> </u>		I		
UL	Section	Township	Range	Lot	Ft. from N/S					Longitude	County			
В	19	24S	29E		100' FN	L 2280' FEL 32.21009509			-104.02246630	EDDY				
		1	1	ı	1	ake Point (I								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from			Latitude		Longitude	County		
O	30	24S	29E		100° FS	L 228	0, F	ΕL	32.1814	11991	-104.02250755	EDDA		
Unitize	ed Area or Aı	rea of Uniform	Interest N	Spacing	Unit Type 🗹 Hori	izontal □ Ve	rtical			nd Floor E	levation:			
									2945	•				
OPER	ATOR CERT	TIFICATIONS				SURVEY	OR CER	TIFIC	CATIONS					
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.							I hereby certify the short of t							
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Melissa Guidry 04/11/25										Signati	are and Scil of Professional Surveyor OFO P. SHOP (21653)			
Signature Date						Signature a	nd Seal of I	Profess	onal Surveyor		and P. Slow			
Meliss	sa Guidry									LLO	YD P. SHORT 21653	_		
Printed	Name					Certificate 1	Number		Date of Survey					
melis	ssa_guidr	y@oxy.com	1						Octobe	r 3, 20	23			
melissa_guidry@oxy.com Email Address														

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: SORO CC 19_30 Well Location: T24S / R29E / SEC 19 / County or Parish/State: EDDY /

FEDERAL COM SENE / 32.2066942 / -104.0171656

Well Number: 74H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM17224 Unit or CA Name: Unit or CA Number:

US Well Number: Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2855922

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 06/03/2025 Time Sundry Submitted: 11:29

Date proposed operation will begin: 06/03/2025

Procedure Description: OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names: OLD POOL CODE: 96671 - PIERCE CROSSING; BONE SPRING, SOUTH NEW POOL CODES: 50371 - PIERCE CROSSING; BONE SPRING, SOUTH *THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY" Updated C102s attached.

NOI Attachments

Procedure Description

 $SOROCC19_30FEDCOM74H_C102_ALL_20250603112900.pdf$

Page 1 of 2

Received by OCD: 5/19/2025 12:55:39 PM Well Location: T24S / R29E / SEC 19 / County or Parish/State: EDDY / Page 115 of

FEDERAL COM SENE / 32.2066942 / -104.0171656

Well Number: 74H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM17224 Unit or CA Name: Unit or CA Number:

US Well Number: Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY Signed on: JUN 03, 2025 11:29 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory Sr.

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON State: TX

Phone: (713) 497-2481

Email address: MELISSA_GUIDRY@OXY.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

Lease	Serial	No.	NMNI

BURE	EAU OF LAND MAN	NMNM17224							
Do not use this f	OTICES AND REPorm for proposals Use Form 3160-3 (A	6. If Indian, Allottee or Tribe	Name						
SUBMIT IN T	RIPLICATE - Other insti	ructions on page	e 2	7. If Unit of CA/Agreement, N	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well Oil Well Gas W	/ell Other			8. Well Name and No.					
	_	9. API Well No.							
2. Name of Operator OXY USA INCO									
3a. Address P.O. BOX 1002, TUPMA	AN, CA 93276-1002	2) 10. Field and Pool or Explorate PIERCE CROSSING/BONE SPRIN							
4. Location of Well (Footage, Sec., T.,R SEC 19/T24S/R29E/NMP	.,M., or Survey Description	11. Country or Parish, State EDDY/NM							
12. CHE	CK THE APPROPRIATE E	BOX(ES) TO INI	DICATE NATURE	OF NOTICE, REPORT OR OTH	HER DATA				
TYPE OF SUBMISSION		PE OF ACTION							
Notice of Intent	Acidize Alter Casing	Deep	en aulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity				
Subsequent Report	Casing Repair	= '	Construction	Recomplete	Other				
Subsequent Report	Change Plans	Plug	and Abandon	Temporarily Abandon	_				
Final Abandonment Notice	Convert to Injection	n Plug	Back	Water Disposal					
completed. Final Abandonment Not is ready for final inspection.) OXY USA Inc., respectfully required output of the proof	ns. If the operation results it ices must be filed only after it is included in the subject of t	in a multiple com r all requirements ect AAPD to ref	pletion or recomps, including reclan	letion in a new interval, a Form 3 nation, have been completed and the s/names:	160-4 must be filed once testing has been the operator has detennined that the site				
14. I hereby certify that the foregoing is MELISSA GUIDRY / Ph: (713) 497-		rinted/Typed)	Advisor R	egulatory Sr.					
Signature (Electronic Submissio	n)	Date	06/03/2	025					
	THE SPACE	E FOR FEDE	ERAL OR ST	ATE OFICE USE					
Approved by			Title]	Date				
Conditions of approval, if any, are attach certify that the applicant holds legal or e which would entitle the applicant to con-	quitable title to those rights								
Title 18 U.S.C Section 1001 and Title 43	U.S.C Section 1212, make	e it a crime for an	y person knowing	ly and willfully to make to any de	epartment or agency of the United States				

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SENE / 1336 FNL / 633 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2066942 / LONG: -104.0171656 (TVD: 0 feet, MD: 0 feet) PPP: NWNE / 100 FNL / 2180 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2100948 / LONG: -104.022143 (TVD: 9065 feet, MD: 9699 feet) PPP: NWNE / 0 FNL / 2156 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1957664 / LONG: -104.0221636 (TVD: 9078 feet, MD: 14384 feet) BHL: SWSE / 20 FSL / 2180 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1811999 / LONG: -104.0221828 (TVD: 9094 feet, MD: 19684 feet)

eived b	y OCD: 5	/19/2025 12:	:55:39 PM								Page 119 (
<u>C-10</u>			En		State of New nerals & Natura CONSERVAT	l Resources De		ent			Revised July 9, 2024		
	t Electronica CD Permitting			OIL	CONSERVAI	ION DIVISIO	JIN		Submitta	☐ Initial Su	ıbmittal		
									Type:	☐ ☑ Amended Report			
						☐ As Drilled							
					1	TION INFORMAT							
	umber 5-56481		Pool Code 50371]	Pool Name PIE	RCI	E CRO	SSIN	IG; BON	E SPRING		
	rty Code		Property Na	ame SO	RO CC					Well Numb			
OGRII 16696			Operator N	ame OX	Y USA	INC.				Ground Lev 2946'	el Elevation		
Surfac	e Owner: 🗆	State ☐ Fee ☐	Tribal 🗹 Fed	leral		Mineral Own	er: 🗆 S	State Fee	□ Tribal 🛭	☑ Federal			
					Surfa	ace Location							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude		Longitude	County		
Н	19	24S	29E		1336' FN	L 633' F	EL	32.2066	59420	-104.01716566	EDDY		
				<u> </u>	Bottom	Hole Location		I.					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude		Longitude	County		
O	30	24S	29E		20' FSL	. 2180' F	EL	32.181	19996	-104.02218288	EDDY		
	Dedicated Acres Infill or Defining Well Defining Well API INFILL 14H - 30-015-56487					Overlapping S	pacing	Unit (Y/N)	Consolid N/A	lation Code			
Order Numbers. N/A					Well setbacks	are und	ler Common	Ownership	: □Yes ☒No				
					Kick O	ff Point (KOP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude		Longitude	County		
В	19	24S	29E		50' FNL	_ 2180' F	EL	32.2102	23230	-104.02214192	EDDY		
				<u> </u>	First Ta	ke Point (FTP)		I.					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Ft. from E/W Latitude			Longitude	County		
В	19	24S	29E		100' FN	L∣2180' F	EL	32.2100	09485	-104.02214297	EDDY		
				1	Last Ta	ke Point (LTP)		1			1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude	44007	Longitude	County		
O	30	24S	29E		100' FSI	L 2180' F	· E L	32.1814	11987	-104.02218432	EDDY		
Unitize	ed Area or A	rea of Uniform	Interest N	Spacing	Unit Type ☑ Horiz	ontal Vertical		Grou	nd Floor E	levation:			
			IN	1 0	71			2946	!				
OPER	ATOR CER	ΓΙΓΙCATIONS				SURVEYOR CE	RTIFIC	CATIONS					
					plete to the best of	I hereby certify tha	t the we	ll location sho	wn on this p	plat was plotted fro	om field notes of actual		
		lief, and, if the we wns a working inte				surveys made by mo my belief.	e or und	er my supervisi			nd correct to the best of		
		d bottom hole loce contract with an			s well at this r unleased mineral				I herek shown	RVEYOR CERTIFICATION by certify that the well location on this plat was plotted from field of actual surveys made by me or			
	t, or to a volunt I by the division	g order heretofore				under is true	my supervision, and that the same and correct to the best of my						
	-	has received the				Date of	Survey: JUNE 12, 2024 re and Seal of Professional Surveyor						
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed										JOYO P. SHOP			
interval will be located or obtained a compulsory pooling order from the division.										SEW METERS			
Me	líssa	Guidry	04/11/25	<u> </u>					(\bar{\bar{g}}	(21653)			
Signatu	re		Date			Signature and Seal o	f Profess	ional Surveyor	1/3	STONAL SUPPLY			
Melis	sa Guidry								STAL 3]			

Certificate Number

Date of Survey

June 12, 2024

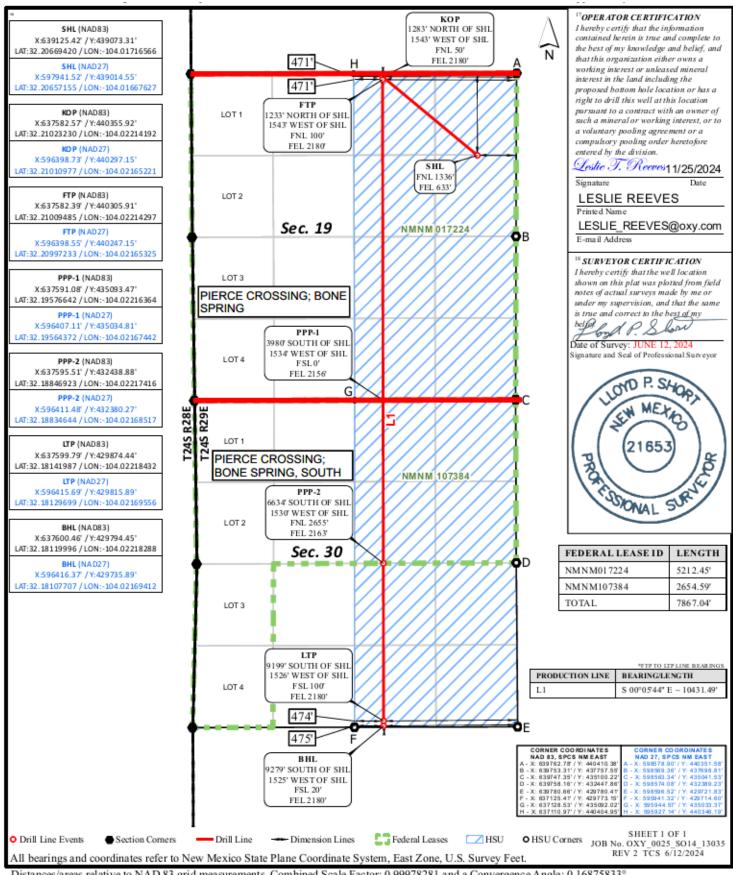
melissa_guidry@oxy.com

Printed Name

Email Address

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

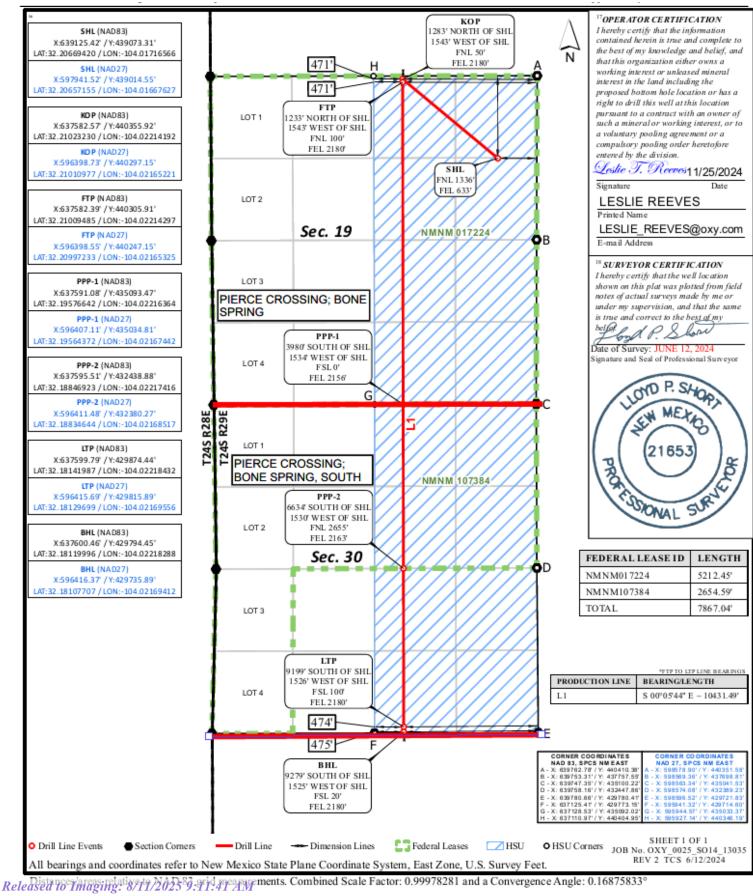
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<u>C-1</u>		ı	En		State of Nonerals & Natu CONSERVA	ıral	Resources D		ent			Revised July 9, 2024		
	nit Electronical CD Permitting			OIL	CONSERVA	7 1 1	ON DIVISI	·OIV		a 1 .	☐ Initial Su	ıbmittal		
										Submit Type:	Amende	d Report		
										71	☐ As Drille	ed		
					WELL LOCA	ATION INFORMATION								
	Number 15-56481		Pool Code 96671			Po	ol Name PIE	RCE (CROSSII	NG; B	ONE SPRIN	NE SPRING, SOUTH		
Prope	erty Code		Property Na	ame SO	RO CC) 1	19_30 I	FEC	COV	/	er			
OGR 1669	ID No. 16		Operator Na		Y USA	11	INC. Ground Level Elevation 2946'							
Surfa	ce Owner: \square	State ☐ Fee ☐	Tribal 🗹 Fed	leral			Mineral Owner: □ State □ Fee □ Tribal ☑ Federal							
					Su	rfac	e Location							
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	r	Latitude		Longitude	County		
Н	19					٧L	633' F	EL	32.2066	9420	-104.01716566	EDDY		
					Botto	m H	lole Location					1		
UL	UL Section Township Range Lot Ft. from N/S					_	Ft. from E/W		Latitude		Longitude	County		
O	O 30 24S 29E 20' FSL						2180' I	FEL	32.1811	19996	-104.02218288	EDDY		
											•			
Defining Well API NFILL Defining Well API 14H - 30-015-56487							Overlapping Spacing Unit (Y/N) Consolidation Code N/A							
Order Numbers. N/A							Well setback	s are und	ler Common (Ownershi	p: □Yes X No			
					Kick	Off	Point (KOP)							
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	r	Latitude		Longitude	County		
В	19			L	2180' I	FEL	32.2102	23230	-104.02214192	EDDY				
	I			1	First	Tak	e Point (FTP)		I.			ı		
UL	Section	Township	Range	Lot	Ft. from N/S					Longitude	County			
В	19	24S	29E		100' FN	۱L	L 2180' FEL 32.21009485 -104.0				-104.02214297	EDDY		
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O	30	24S	29E		100° FS)L	2180 1	FEL	32.1814	11987	-104.02218432	EDDY		
Uniti	zed Area or A	rea of Uniform	Interest N	Spacing	Unit Type 🗹 Ho	rizor	rizontal Ground Floor Elevation: 2946'							
ODE	DATOD CEDT	TIFICATIONS					SURVEYOR C	EDTIEI <i>C</i>	TATIONS					
I here	by certify that th				aplete to the best of		I hereby certify th	at the we	ll location sho			om field notes of actual		
organ	ization either ow	vns a working inte	rest or unleased	mineral inte	rest in the land		ny belief.	ne or una	er my supervisi	18 SE	IRVEYOR CERTIFICATION	nd correct to the best of		
including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral										show note:	weby certify that the well location on on this plat was plotted from field s of actual surveys made by me or or my supervision, and that the same			
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.										is tri belf	the and correct to the best of my	-		
If this well is a horizontal well, I further certify that this organization has received the										Date	of Survey: JUNE 12, 2024 ture and Seal of Professional Surveyor			
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed						t					JOHO P. SHOP			
interval will be located or obtained a compulsory pooling order from the division.										1	SEW MEXICO			
Melissa Guidry 04/11/25						- -		CD C	. 10	<u> </u>	(21653)			
Signat			Date			1	Signature and Seal	ot Profess	ional Surveyor	\	21653 8 21653 8			
	ssa Guidry								T -	L		<u> </u>		
Printe	d Name						Certificate Number	•	Date of Surve		1			
	_	y@oxy.con	n			_			June 12	<u>,</u> 202	4			
Email	Address													

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: SORO CC 19_30 Well Location: T24S / R29E / SEC 19 / County or Parish/State: EDDY /

FEDERAL COM NENE / 32.2068588 / -104.0171656

Well Number: 76H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM17224 Unit or CA Name: Unit or CA Number:

US Well Number: Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2855973

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 06/03/2025 Time Sundry Submitted: 12:06

Date proposed operation will begin: 06/03/2025

Procedure Description: OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names: OLD POOL CODE: 96671 - PIERCE CROSSING; BONE SPRING, SOUTH NEW POOL CODES: 50371 - PIERCE CROSSING; BONE SPRING, SOUTH *THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY" Updated C102s attached.

NOI Attachments

Procedure Description

 $SOROCC19_30FEDCOM76H_C102_ALL_20250603120626.pdf$

Page 1 of 2

Received by OCD: 5/19/2025 12:55:39 PM Well Location: T24S / R29E / SEC 19 / County or Parish/State: EDDY 9f

FEDERAL COM NENE / 32.2068588 / -104.0171656

NM

Well Number: 76H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM17224 Unit or CA Name: Unit or CA Number:

US Well Number: Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY Signed on: JUN 03, 2025 12:06 PM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory Sr.

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON State: TX

Phone: (713) 497-2481

Email address: MELISSA_GUIDRY@OXY.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

BURI	EAU OF LAND MANAGEMEN	5. Lease Serial No. NMNM17224						
Do not use this f	OTICES AND REPORTS ON form for proposals to drill or Jse Form 3160-3 (APD) for su	6. If Indian, Allottee or Tribe Name						
SUBMIT IN 1	TRIPLICATE - Other instructions on pa	age 2	7. If Unit of CA/Agreement, Name and/or No.					
. Type of Well Oil Well Gas W	/ell Other		8. Well Name and No. SORO CC 19_30 FEDERAL COM/76H					
2. Name of Operator OXY USA INCO	RPORATED		9. API Well No.					
a. Address P.O. BOX 1002, TUPMA		o. (include area code) 6046	10. Field and Pool or Explorate PIERCE CROSSING/BONESPRING					
Location of Well (Footage, Sec., T.,R SEC 19/T24S/R29E/NMP	.,M., or Survey Description)		11. Country or Parish, State EDDY/NM					
12. CHE	CK THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, REPORT OR OTH	ER DATA				
TYPE OF SUBMISSION		TYP	E OF ACTION					
Notice of Intent Subsequent Report	Alter Casing Hy	epen draulic Fracturing w Construction	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other				
	= ' =	g and Abandon	Temporarily Abandon					
Final Abandonment Notice	Convert to Injection Plu	ig Back	Water Disposal					
the Bond under which the work will completion of the involved operation completed. Final Abandonment Not is ready for final inspection.) OXY USA Inc., respectfully recompleted in the proof of the involved operation of the involved in the proof of the	BONE SPRING	n file with BLM/BIA. completion or recomplents, including reclamate reflect 2 pool codes	Required subsequent reports musetion in a new interval, a Form 31 ation, have been completed and the //names:	st be filed within 30 days following 60-4 must be filed once testing has been				
4. I nereby certify that the foregoing is MELISSA GUIDRY / Ph: (713) 497-	· · · · · · · · · · · · · · · · · · ·	Advisor Re	gulatory Sr.					
Signature (Electronic Submissio	n)	Date	06/03/20	025				
	THE SPACE FOR FEI	DERAL OR STA	ATE OFICE USE					
Approved by		Title	Г	Date				
	ned. Approval of this notice does not warra quitable title to those rights in the subject duct operations thereon.	ant or	ļ.					

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

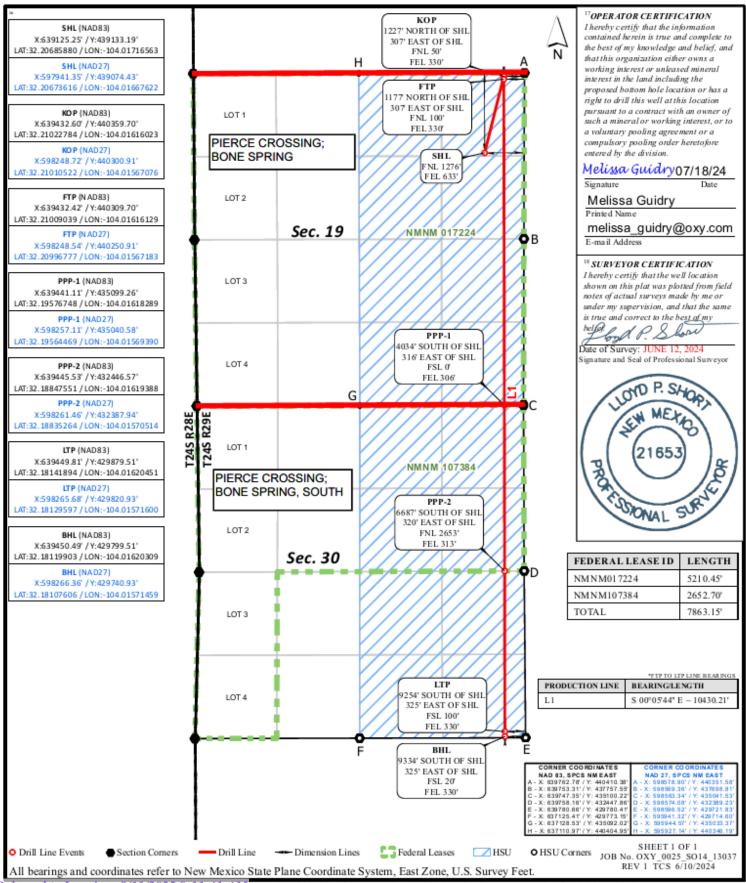
Location of Well

0. SHL: NENE / 1276 FNL / 633 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2068588 / LONG: -104.0171656 (TVD: 0 feet, MD: 0 feet) PPP: NENE / 100 FNL / 330 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2100903 / LONG: -104.0161612 (TVD: 9131 feet, MD: 9615 feet) PPP: NESE / 2653 FNL / 313 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1884755 / LONG: -104.0161938 (TVD: 9132 feet, MD: 16952 feet) PPP: NENE / 0 FNL / 306 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1957674 / LONG: -104.0161828 (TVD: 9132 feet, MD: 14299 feet) BHL: SESE / 20 FSL / 330 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.181199 / LONG: -104.016203 (TVD: 9133 feet, MD: 19600 feet)

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	t Electronical D Permitting			OIL (CONSERVAT	TION DIVIS	SION			☐ Initial Su	ıbmittal			
									Submitta Type:	Amende	d Report			
									• •	☐ As Drilled				
						CATION INFORMATION								
API N 30-01	umber 5-56483		Pool Code 50371			Pool Name PI	ERC	E CRO	SSIN	IG; BON	E SPRING			
Proper	rty Code		Property Na	ame SC	RO CC	19 30	FEC	CON	Well Number		er			
OGRII 16696					Y USA			Ground Lev 2946'	vel Elevation					
		State □ Fee □	1			Mineral Owner: □ State □ Fee □ Tribal ☑ Federal								
					Surf	ace Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/	W	Latitude		Longitude	County			
Α	19	24S	29E		1276' FN	L 633' I	FEL	32.2068	5880	-104.01716563	EDDY			
					Bottom	Hole Location								
UL Section Township Range Lot Ft. from N/S						Ft. from E/		Latitude	0000	Longitude	County			
P 30 24S 29E						_ 330'		32.1811	9903	-104.01620309	EDDY			
Dedica	ated Acres	Infill or Defi	ning Well	Defining	Well API	Overlappin	g Spacing	Unit (Y/N)	Consolid	ation Code				
Dedicated Acres Infill or Defining Well Defining Well API 14H - 30-015-56487						Overlapping Spacing Unit (Y/N) Consolidation Code N/A								
Order Numbers. N/A						Well setba	cks are und	der Common (Ownership	: □Yes X No				
					Kick O	off Point (KOP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/	W	Latitude		Longitude	County			
Α	19	24S	29E		50' FNL	_ 330'	<u>FEL</u>	32.2102	2784	-104.01616023	EDDY			
	1	T	T_	T _	1	ake Point (FTP		T			T			
A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FN	Et. from E/		Latitude 32.2100	9039	Longitude -104.01616129	County			
<i>,</i> ,	110	240	ZUL			ake Point (LTP								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/	W	Latitude		Longitude	County			
Р	30	24S	29E		100' FS	L 330'	FEL	32.1814	1894	-104.01620451	EDDY			
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Unitiz	ed Area or A	rea of Uniform	Interest N	Spacing	Unit Type 🗹 Horiz	rizontal Vertical Ground Floor Elevation: 2946'								
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my kno	wledge and bei	lief, and, if the wel	ll is a vertical or	directional v							om field notes of actual nd correct to the best of			
includii	ng the propose	vns a working inte d bottom hole loca	ation or has a rig	ht to drill th	is well at this	my belief.				VEYOR CERTIFICATION				
location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore									shown o notes of under m	certify that the well location on this plat was plotted from field actual surveys made by me or y supervision, and that the same				
	entered by the division. If this well is a horizontal well, I further certify that this organization has received the								is true a beifor. Date of S	nd correct to the best of my Survey: JUNE 12, 2024				
consent	t of at least one	e lessee or owner o	of a working inte	rest or unlea	sed mineral interest				Signature	and Seal of Professional Surveyor				
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.										JEW MEROS				
Melissa Guidry 04/11/25									(_Z ((21653)				
Signature Date						Signature and Se	al of Profess	sional Surveyor	1/3	STONAL SURFE				
	sa Guidry							Τ						
Printed	Name					Certificate Numb	ber	Date of Surve	•	1				
		y@oxy.com	า					June 12	<u>,</u> 2022	t				
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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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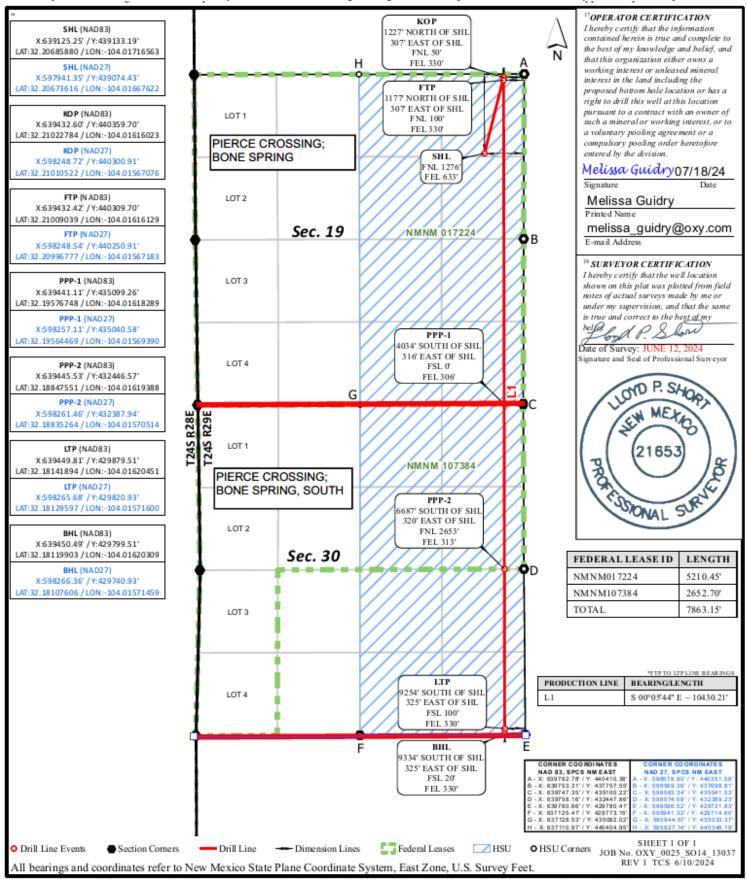


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	Electronical Permitting			OIL (JONSERVA	1110	ON DIV	151ON				☐ Initial Submittal		
										Submitt Type:	Amended	l Report		
										71	☐ As Drille	d		
			_		WELL LOCA	CATION INFORMATION								
API Nu 30-015	mber 5-56483		Pool Code 96671							-	NG; BONE SPRING, SOUTH			
Propert	y Code		Property Na	ame SO	RO CC	1	9_30) FEC	CON	1	Well Number	er		
OGRIE 16696	No.				Y USA									
Surface	Owner:	State □ Fee □	l Tribal 🗹 Fed	leral			Mineral	Owner: 🗆 S	State Fee	□ Tribal [✓ Federal			
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UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from 1		Latitude		Longitude	County		
Α	19	24S	29E		1276' FI	ΝL	633'	FEL	32.2068	35880	-104.01716563	EDDY		
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P	Section 30	Township 24S	Range 29E	· · ·				FEL	Latitude 32.1811	9903	Longitude -104.01620309	County EDDY		
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Dedicated Acres Infill or Defining Well Defining Well API 14H - 30-015-56487							Overlapping Spacing Unit (Y/N) Consolidation Code N/A							
Order Numbers. N/A							Well setb	acks are und	ler Common (Ownership	o: □Yes 🏿 No			
Kick (Point (KOI	P)						
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from 1		Latitude		Longitude	County		
Α	19	24S	29E		50' FN	L	330'	FEL	32.2102	2784	-104.01616023	EDDY		
	•	1	1		First '	Take	e Point (FT	P)	,	1				
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from 1		Latitude		Longitude	County		
Α	19	24S	29E		100' FN	٧L	330'	FEL	32.2100	9039	-104.01616129	EDDY		
***	T a .:	T	T.,		1	Take	Point (LT		T	1	*			
P	Section 30	Township	Range	Lot	Ft. from N/S 100' FS	21	Ft. from 1		Latitude	11001	Longitude -104.01620451	County		
Γ	30	24S	29E		100 F3)L	330	ГСЬ	32.1014	1094	-104.01620451	EDDY		
Unitize	d Area or Aı	rea of Uniform	Interest N	Spacing	Unit Type 🗹 Ho	rizon	ntal 🗆 Verti	ical	Groun 2946	nd Floor I	Elevation:			
									2940					
OPER A	ATOR CERT	TIFICATIONS				S	SURVEYO	R CERTIFIC	CATIONS					
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral						s				on, and tha	t the same is true an	m field notes of actual d correct to the best of		
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.										notes o under is true	on this plat was plotted from field of actual surveys made by me or ny supervision, and that the same and correct to the best of my			
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						t				Date of Signatur	Survey: JUNE 12, 2024 e and Scal of Professional Surveyor LOTO P. School			
Melissa Guidry 04/11/25						\perp				(₃	(21653)			
Signature			Date			Signature and Seal of Professional Surveyor					(21653) OF			
Printed N	a Guidry					- -	Certificate Nu	mher	Date of Surve	N/				
		v@oxy com					Jerunicate inui	moer	June 12	-	4			

Email Address

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U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: SORO CC 19_30 Well Location: T24S / R29E / SEC 19 / County or Parish/State: EDDY /

FEDERAL COM NENE / 32.2071064 / -104.0171644

Well Number: 14H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM17224 Unit or CA Name: Unit or CA Number:

US Well Number: Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2855904

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 06/03/2025 Time Sundry Submitted: 10:55

Date proposed operation will begin: 06/03/2025

Procedure Description: OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names: OLD POOL CODE: 96671 - PIERCE CROSSING; BONE SPRING, SOUTH NEW POOL CODES: 50371 - PIERCE CROSSING; BONE SPRING, SOUTH *THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY" Updated C102s attached.

NOI Attachments

Procedure Description

SOROCC19_30FEDCOM14H_C102_ALL_20250603105424.pdf

Page 1 of 2

Well Location: T24S / R29E / SEC 19 / County or Parish/State: EDDY /

FEDERAL COM NENE / 32.2071064 / -104.0171644

Well Number: 14H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM17224 Unit or CA Name: Unit or CA Number:

US Well Number: Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY Signed on: JUN 03, 2025 10:55 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory Sr.

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON State: TX

Phone: (713) 497-2481

Email address: MELISSA_GUIDRY@OXY.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

5. Lease S	erial No.		NMNM
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Berta	ETTO OT ETTIVE WITH	NMNM17224				
	OTICES AND REP	6. If Indian, Allottee or Tribe Name				
	orm for proposals Jse Form 3160-3 (A					
SUBMIT IN T	TRIPLICATE - Other instr	7. If Unit of CA/Agreement, Name and/or No.				
. Type of Well				8. Well Name and No.		
Oil Well Gas W	_			SORO CC 19_30 FEDERAL COM/14H		
2. Name of Operator OXY USA INCO	RPORATED			9. API Well No.		
a. Address P.O. BOX 1002, TUPMA		,	include area code)	10. Field and Pool or Exploratory Area		
III CWII/F (C TD	14 G D : (:	(661) 763-604	b 	PIERCE CROSSING/BONE SPRING, SOUTH		
R. Location of Well (Footage, Sec., T.,R. SEC 19/T24S/R29E/NMP	.,M., or Survey Description)		11. Country or Parish, State EDDY/NM		
12. CHEC	CK THE APPROPRIATE E	BOX(ES) TO IND	ICATE NATURE	OF NOTICE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPI	E OF ACTION		
✓ Notice of Intent	Acidize	Deepe	n	Production (Start/Resume)	Water Shut-Off	
Troube of Intent	Alter Casing	Hydra	ulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New (Construction	Recomplete	Other	
	Change Plans	Plug a	nd Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	n Plug F	Back	Water Disposal		
completed. Final Abandonment Notics ready for final inspection.) OXY USA Inc., respectfully required OLD POOL CODE: 96671 - PIERCE CROSSING; NEW POOL CODES: 50371 - PIERCE CROSSING; 96671 - PIERCE CROSSING; *THERE IS NO ADDITIONAL SUpdated C102s attached.	ices must be filed only after quests to amend the subjusted BONE SPRING, SOUTH BONE SPRING BONE SPRING, SOUTH SURFACE DISTURBANG	r all requirements ect AAPD to refl	, including reclama	tion, have been completed and the names:	160-4 must be filed once testing has been the operator has detennined that the site	
4. I hereby certify that the foregoing is		rinted/Typed)	Advisor Re	gulatory Sr.		
MELISSA GUIDRY / Ph: (713) 497-	-2401	Title				
Signature (Electronic Submission	n)	Date	06/03/2025			
	THE SPACE	E FOR FEDE	RAL OR STA	TE OFICE USE		
approved by						
			Title	r	Date	
onditions of approval, if any, are attach ertify that the applicant holds legal or en thich would entitle the applicant to cond	quitable title to those rights	12				
itle 18 U.S.C. Section 1001 and Title 43	STISC Section 1212 make	e it a crime for any	z nerson knowingly	y and willfully to make to any de	partment or agency of the United States	

(Instructions on page 2)

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

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NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

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EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 1186 FNL / 633 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2071064 / LONG: -104.0171644 (TVD: 0 feet, MD: 0 feet) PPP: NENE / 100 FNL / 1200 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2100925 / LONG: -104.0189743 (TVD: 7657 feet, MD: 8171 feet) PPP: NENE / 0 FNL / 1176 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.195767 / LONG: -104.0189954 (TVD: 7671 feet, MD: 12892 feet) PPP: NESE / 2666 FSL / 1183 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1884725 / LONG: -104.0190062 (TVD: 7679 feet, MD: 15545 feet) BHL: SESE / 20 FSL / 1200 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1811995 / LONG: -104.0190152 (TVD: 7687 feet, MD: 18162 feet)

eived by OCD: 5/19/2025 12:55:39 PM C-102 State of New										Page 137 (
$\frac{C\text{-}102}{\text{Submit Electronically}}$ Via OCD Permitting			En		nerals & Natura	w Mexico al Resources Departm FION DIVISION			Revised July 9, 2024		
				OIL	CONSERVAI	HON DIVISION	Submittal	☐ Initial Su	ıbmittal		
							Type:	X Amende			
									☐ As Drille	ed	
			T			TION INFORMATION					
	umber 5-56487		Pool Code 50371			Pool Name PIERC	E CRO	SSING	S; BON	E SPRING	
	rty Code		Property Na	ame SO	RO CC	COV	Well Number 14H		er		
OGRI 16696			Operator N	ame OX	Y USA	INC.			Ground Level Elevation 2944'		
Surfac	e Owner: \square	State ☐ Fee ☐	Tribal 🗹 Fed	leral		Mineral Owner:	State ☐ Fee	🗆 Tribal 🗷 I	Federal		
					Surfa	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
Α	19	24S	29E		1186' FN	∟ 633' FEL	32.2071	1 0644 -10	04.01716446	EDDY	
			-		Bottom	Hole Location		<u>'</u>			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
Р	30	24S	29E	29E		_ 1200' FEL	32.1811	19950 -10	04.01901521	EDDY	
Dedica	ated Acres	Infill or Def	ining Well	Defining	Well API	Overlapping Spacing	Unit (V/N)	Consolidati	on Code		
320		DEFINI	_	30-015		N N/A					
-	Order Numbers. N/A					Well setbacks are under Common Ownership: □Yes ☒No					
		,, .			Vials O	eff Doint (VOD)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
Α	19	24S	29E		50' FNL	_ 1200' FEL	32.2102		04.01897324		
	1.0		1202			Take Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
Α	19	24S	29E		100' FN	L 1200' FEL	32.2100)9253 -10	04.01897429	EDDY	
				_1	Last Ta	ake Point (LTP)	1	I			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
Р	30	24S	29E		100' FS	L 1200' FEL	32.1814	11941 -10	04.01901663	EDDY	
Unitiz	ed Area or A	rea of Uniform	Interest	Specina	Unit Type ☑ Horiz	zontal 🗆 Vartical	Grou	nd Floor Elev	vation:		
CIIIIZ	cu / iicu oi / i	rea or emiorin	N	Spacing	Onit Type w Tionz	zontai 🗆 verticai	2944		dition.		
OPER	ATOR CER	ΓΙΓΙCATIONS				SURVEYOR CERTIFIC	CATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land						I hereby certify that the we	ell location sho	wn on this plat	t was plotted fro	om field notes of actual	
						I hereby certify that the well location shown on this plat was plotted from field notes of ac surveys made by me or under my supervision, and that the same is true and correct to the bes my belief.					
including the proposed bottom hole location or has a right to drill this well at th location pursuant to a contract with an owner of a working interest or unleased							18 SURVE YOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field				
interest, or to a voluntary pooling agreement or a compulsory po- entered by the division.			ulsory poolin	g order heretofore		notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my					
If this well is a horizontal well, I further certify that this organization has r					has received the	as received the			Date of Survey Signature and Suil of Professional Surveyor		
consen	t of at least one	e lessee or owner	of a working inte	rest or unlea	sed mineral interest		115	SYD P. SHORA			
in each tract (in the target pool or formation) is interval will be located or obtained a compulso			ompulsory poolin						(21653)		
Me	elissa	Guidr	V 04/11/2	5							
Signatu	re		Date			Signature and Seal of Professional Surveyor		Llond	P. Show		
Malia	Cd.								SHORT 21653		

Certificate Number

Date of Survey

October 3, 2023

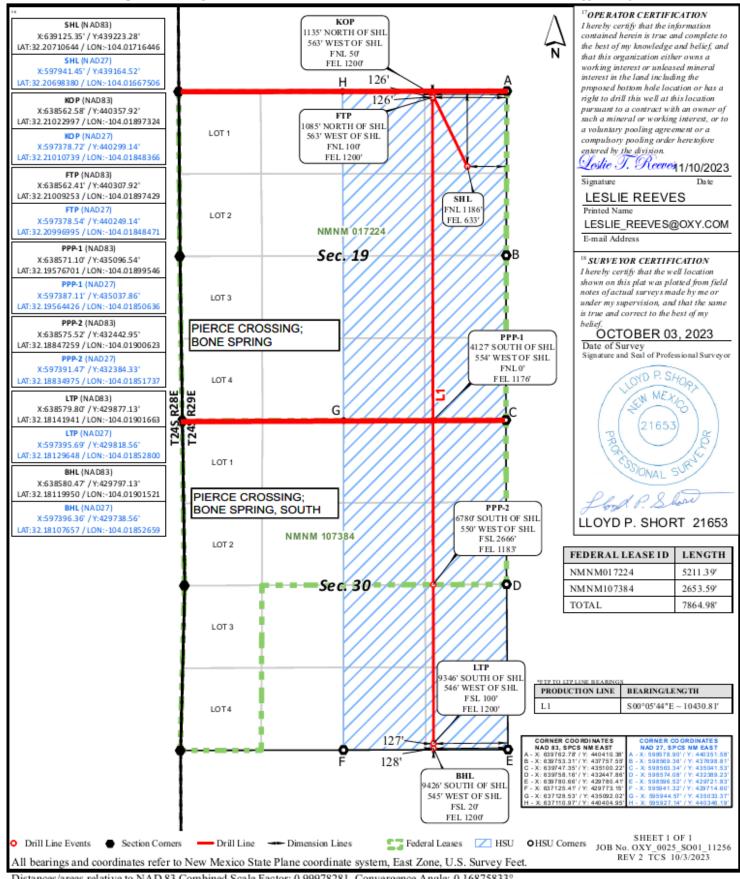
melissa_guidry@oxy.com

Printed Name

Email Address

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

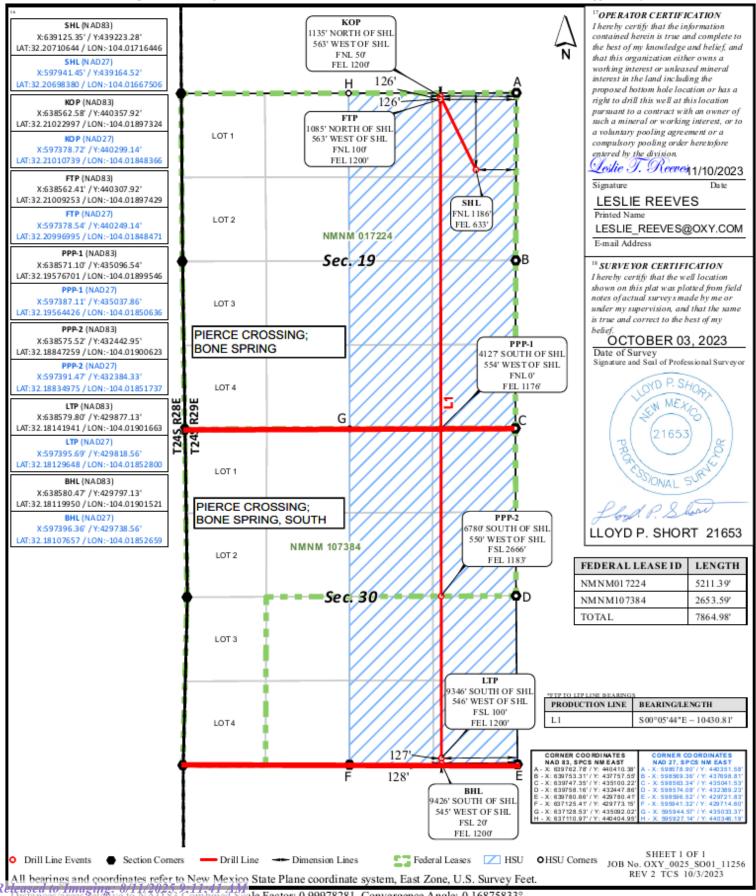


eivea by	OCD: 5/	19/2025 12:	33:39 PM							Page 139 01	
C-102 Submit Electronically			En			v Mexico il Resources Departm TION DIVISION			Revised July 9, 2024		
Via OCD Permitting				OIL	00110211111	TOTY BITTETY	0.1 14.1	☐ Initial Su	ıbmittal		
						Submittal Type:	X Amended	d Report			
							☐ As Drille	ed			
					WELL LOCAT	TION INFORMATION					
API Number Pool Code 30-015-56487 96671						Pool Name PIERCE CROSSING; BONE SPRING, SOUTH					
Propert	y Code		Property Na	ame SO	RO CC	19_30 FED COM			Well Number	Well Number 14H	
OGRID 16696	No.		Operator N		Y USA	NC.			Ground Lev 2944'	Ground Level Elevation 2944'	
Surface	Owner:	State □ Fee □	Tribal 🗹 Fed	leral		Mineral Owner: S	State Fee	☐ Tribal 🗹 Federal			
			_		Surf	ace Location	_				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Α	19	24S	29E		1186' FN	∟ 633' FEL	32.2071	10644	-104.01716446	EDDY	
	•	•		1	Bottom	Hole Location	· ·	ч.		•	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
P	30	24S	29E		20' FSL	. 1200' FEL	32.1811	19950	-104.01901521	EDDY	
				1	•	-	I			l	
	ted Acres	Infill or Defi	-	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolid	ation Code		
320		DEFINII	NG 30-015-56487			N/A					
Order N	Numbers.	N/A				Well setbacks are under Common Ownership: □Yes 🗷 No					
	ī	T	Ţ			ff Point (KOP)	1				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Α	19	24S	29E		50' FNL	₋ 1200' FEL	32.2102	22997	-104.01897324	EDDY	
					First Ta	nke Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Α	19	24S	29E		100' FN	L 1200' FEL	32.2100)9253	-104.01897429	EDDY	
					Last Ta	ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Р	30	24S	29E		100' FS	L 1200' FEL	32.1814	11941	-104.01901663	EDDY	
TT 141	1.4	CII :C I		Ι				151 5	1		
Unitize	d Area or Ar	ea of Uniform I	nterest N	Spacing	Unit Type 🗹 Horiz	zontal □ Vertical Ground Floor Elevation: 2944'					
OPERA	ATOR CERT	TIFICATIONS				SURVEYOR CERTIFICATIONS					
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land						I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.					
including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore					¹⁸ SURVE YOR CERTIFICATION I hereby everify that the well location shows on this jet he was placked from field notes of jetting placked from field notes of jetting turveys made by me or under my supervision, and that the same						
entered by the division. If this well is a horizontal well, I further certify that this organization has received the											
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed											
interval will be located or obtained a compulsory pooling order from the division. Melissa Guidry 04/11/25											
Signature Date					Signature and Seal of Professional Surveyor						
Meliss	a Guidry							LLOY	D P. SHORT 21653		
Printed Name						Certificate Number	Date of Surve	ey	<u> </u>		
melissa guidry@oxy.com							Octobe	r 3, 20	23		

Email Address

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U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: SORO CC 19_30 Well Location: T24S / R29E / SEC 19 / County or Parish/State: EDDY /

FEDERAL COM NENE / 32.2067765 / -104.0171657

Well Number: 75H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM17224 Unit or CA Name: Unit or CA Number:

US Well Number: Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2855942

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 06/03/2025 Time Sundry Submitted: 11:53

Date proposed operation will begin: 06/03/2025

Procedure Description: OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names: OLD POOL CODE: 96671 - PIERCE CROSSING; BONE SPRING, SOUTH NEW POOL CODES: 50371 - PIERCE CROSSING; BONE SPRING, SOUTH *THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY" Updated C102s attached.

NOI Attachments

Procedure Description

SOROCC19_30FEDCOM75H_C102_ALL_20250603114946.pdf

Page 1 of 2

Received by OCD: 5/19/2025 12:55:39 PM
Well Location: T24S / R29E / SEC 19 / County or Parish/State: EDDY 9f

FEDERAL COM NENE / 32.2067765 / -104.0171657

NM

Well Number: 75H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM17224 Unit or CA Name: Unit or CA Number:

US Well Number: Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY Signed on: JUN 03, 2025 11:53 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory Sr.

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON State: TX

Phone: (713) 497-2481

Email address: MELISSA_GUIDRY@OXY.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR DUBEALL OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

BURI	EAU OF LAND MANAGEMENT	S. Lease Serial No. NMNM17224 6. If Indian, Allottee or Tribe Name			
Do not use this f	OTICES AND REPORTS ON W form for proposals to drill or to Use Form 3160-3 (APD) for suc				
SUBMIT IN 1	TRIPLICATE - Other instructions on pag	7. If Unit of CA/Agreement,	Name and/or No.		
. Type of Well Oil Well Gas W	/ell Other	8. Well Name and No. SORO CC 19_30 FEDERAL COM/75H			
2. Name of Operator OXY USA INCO	RPORATED		9. API Well No.		
a. Address P.O. BOX 1002, TUPM		10. Field and Pool or Exploratory Area PIERCE CROSSING/BONESPRING, SOUTH			
Location of Well (Footage, Sec., T.,R SEC 19/T24S/R29E/NMP	.,M., or Survey Description)		11. Country or Parish, State EDDY/NM		
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE (OF NOTICE, REPORT OR OT	THER DATA	
TYPE OF SUBMISSION		TYPE	E OF ACTION		
Notice of Intent		raulic Fracturing [Construction	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other	
Final Abandonment Notice	Subsequent Report Change Plans Plug ar				
the Bond under which the work will completion of the involved operation completed. Final Abandonment Notice is ready for final inspection.) OXY USA Inc., respectfully recompleted in Pool Code: 96671 - PIERCE CROSSING; NEW POOL CODES: 50371 - PIERCE CROSSING; 96671 - PIERCE CROSSING; *THERE IS NO ADDITIONAL in Updated C102s attached.	BONE SPRING	file with BLM/BIA. Inpletion or recomple is, including reclama flect 2 pool codes/	Required subsequent reports mition in a new interval, a Form 3 tion, have been completed and names:	ust be filed within 30 days following 3160-4 must be filed once testing has been	
MELISSA GUIDRY / Ph: (713) 497		Advisor Reg	gulatory Sr.		
(Electronic Submission Signature	nn)	Date	06/03/2	2025	
	THE SPACE FOR FED	ERAL OR STA	TE OFICE USE		
Approved by		Title		Date	
	ned. Approval of this notice does not warran equitable title to those rights in the subject led duct operations thereon.	t or			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: NENE / 1306 FNL / 633 FEL / TWSP: 248 / RANGE: 29E / SECTION: 19 / LAT: 32.2067765 / LONG: -104.0171657 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 100 FNL / 1250 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2100926 / LONG: -104.0191359 (TVD: 8897 feet, MD: 9427 feet)

PPP: SESE / 0 FSL / 1226 FEL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.1957669 / LONG: -104.0191571 (TVD: 8906 feet, MD: 14112 feet)

PPP: NESE / 2654 FNL / 1233 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1884724 / LONG: -104.0191678 (TVD: 8911 feet, MD: 16766 feet)

BHL: SESE / 20 FSL / 1250 FEL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1811995 / LONG: -104.0191768 (TVD: 8916 feet, MD: 19412 feet)

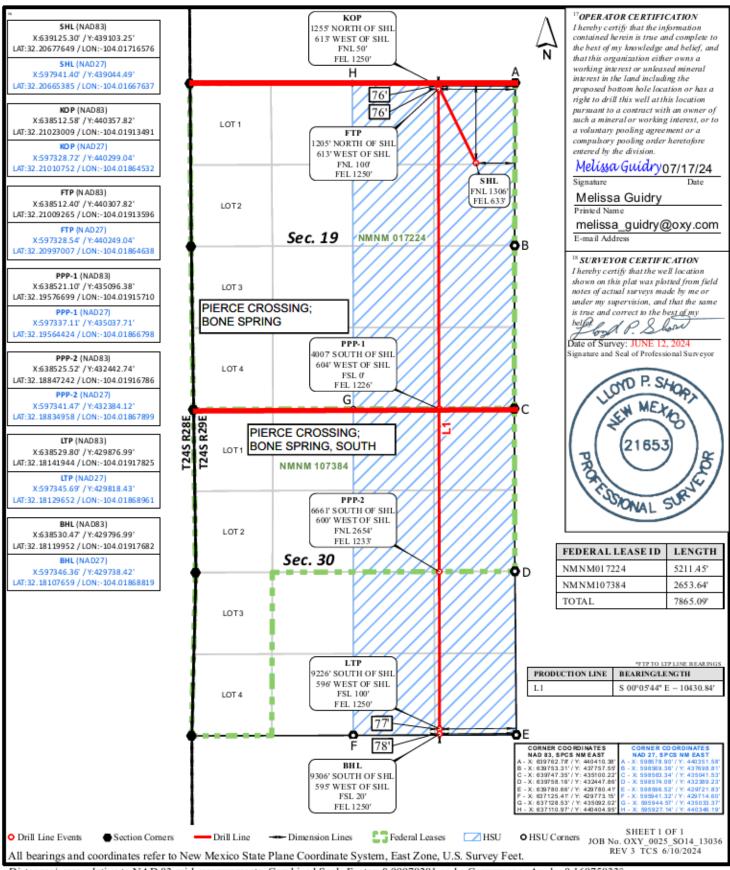
		<u> 19/2025 12:</u>	55:39 PM		State of N	ew	Mevico				Page 146 o	
<u>C-10</u>	1 <u>Z</u>		En	ergy, Mir			Resources Departm	nent			Neviseu July 9, 2024	
	Electronical			OIL (CONSERVA	\ΤΙ	ON DIVISION			☐ Initial Su	ıhmittəl	
Via OCI	D Permitting								Submit Type:	tal		
									☐ As Drilled			
					WELL LOCA	ATI	ON INFORMATION					
API Nu 30-01	mber 5-56482		Pool Code 50371			Po	ool Name PIERC	E CRC	SSIN	NG; BON	E SPRING	
	y Code		Property Na	ame SO	RO CC) 1	19_30 FE	O CON	/	Well Number 75H	er	
OGRIE 16696			Operator Na	ame OX	Y USA	I	NC.			Ground Lev 2946'	rel Elevation	
Surface	Owner: 🗆	State □ Fee □	l Tribal 🗹 Fed	leral			Mineral Owner:	State □ Fee	□ Tribal	✓ Federal		
					Su	rfac	e Location					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longitude	County	
Α	19	24S	29E		1306' FI	NL	.∣633' FEL	32.2067	77649	-104.01716576	EDDY	
	1	1	1	1		om I	Hole Location	1				
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longitude	County	
Р	30	24S	29E		20' FS	L	1250' FEL	32.181	19952	-104.01917825	EDDY	
- T		Y 611 D 6	. *** 11	·	*** 11 . D*		To	** ** *****	G 1:	12 61		
320	ted Acres	Infill or Defi	ning Well	_	Well API 0-015-56487		Overlapping Spacing	g Unit (Y/N)	N/A	dation Code		
Order 1	Numbers.	N/A					Well setbacks are un	der Common	Ownershi	p: □Yes X No		
					Kick	Off	Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longitude	County	
A	19	24S	29E		50' FN	ΙL	1250' FEL	32.2102	23009	-104.01913491	EDDY	
		_			First	Tak	te Point (FTP)			1		
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longitude	County	
Α	19	24S	29E		100' FN	<u>NL</u>	. 1250' FEL	32.2100)9265	-104.01913596	EDDY	
	T	T =	1_	1.	1	Tak	e Point (LTP)	T			T _	
UL	Section	Township	Range	Lot	Ft. from N/S	וכ	Ft. from E/W	Latitude	11011	Longitude	County	
Р	30	24S	29E		100 F	ЭL	1250' FEL	32.1812	11944	-104.01917825	EDDY	
Unitize	d Area or A	rea of Uniform	Interest N	Spacing	Unit Type ☑ Ho	rizo	ntal Vertical	Grou 2946		Elevation:		
OPERA	ATOR CERT	TIFICATIONS					SURVEYOR CERTIFI	CATIONS				
		e information con ief, and, if the wel			plete to the best of vell, that this		I hereby certify that the w surveys made by me or und					
organiza	ation either ow	ens a working inte al bottom hole loca	rest or unleased	mineral inter	rest in the land		my belief.		18 SUR	VEYOR CERTIFICATION y certify that the well location		
location interest,	pursuant to a or to a volunt	contract with an a	owner of a worki	ing interest o	r unleased minera g order heretofore	ıl			shown notes of under n	on this plat was plotted from field f actual surveys made by me or ny supervision, and that the same and correct to the best of my		
	by the division				L				Date of Signature	Survey: JUNE 12, 2024 e and Seal of Professional Surveyor		
consent in each	of at least one tract (in the ta		of a working inter ation) in which a	rest or unleas ny part of the	sed mineral interes e well's completed	st				LOTO P. SHOP		
		juidry	04/11/25						او	(21853)		
Signatur	e		Date			Signature and Seal of Professional Surveyor						
Meliss	sa Guidry									-NAIL 3		
Printed N	Name					7	Certificate Number	Date of Surv				
melis	sa quidr	v@oxv.com	1					June 12	2, 202	4		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Email Address

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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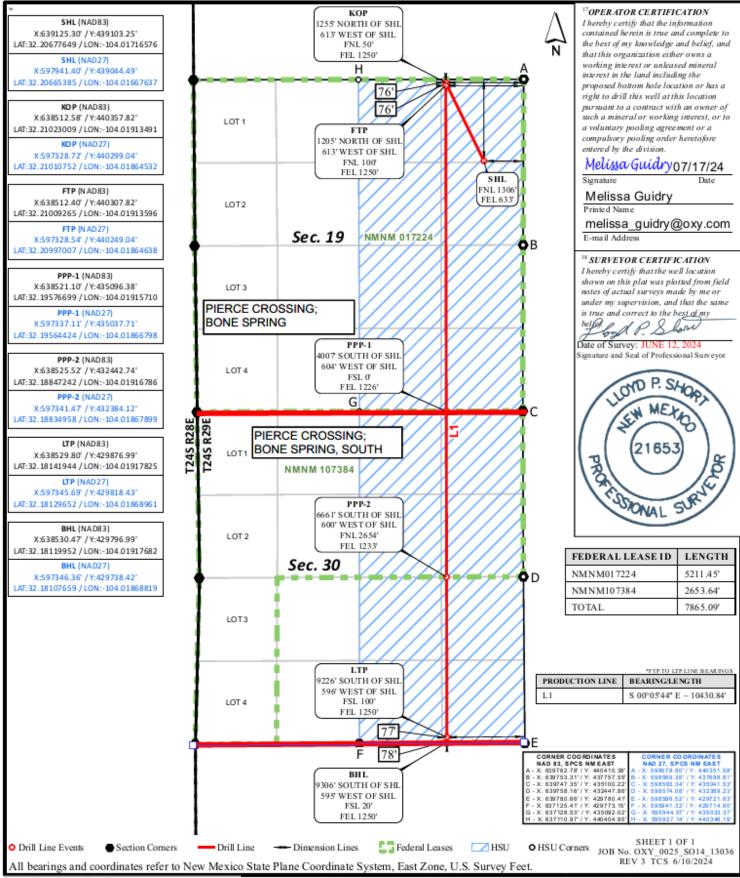
eivea by	UCD: 5/	<u>19/2025 12:</u>	33:39 PM							Page 148 of			
	_	v	En				nent			Revised July 9, 2024			
	Submit Electronically Via OCD Permitting WELL I API Number				SOLISEICVILI	TION BIVISION		Submitta	☑ Initial Su	bmittal			
	Energy, Minerals OIL CONS WELL API Number O-015-56482 Property Code Property Name SORC Operator Name OXY U Operator Name OXY U							Type:	☐ Amended	d Report			
									☐ As Drille	d			
					WELL LOCAT	CATION INFORMATION							
			96671			Pool Name PIERCE CROSSING; BONE SPRING, SO							
							COV	/	Well Number 75H	er			
	No.		Operator Na		Y USA	INC.			Ground Lev 2946'	el Elevation			
	Owner: 🗆 S	State □ Fee □	1			Mineral Owner: S	State □ Fee	□ Tribal •					
					Surfa	ace Location							
UL		*	_	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County			
Α	19	24S	29E		1306' FN	L 633' FEL	32.2067	77649	-104.01716576	EDDY			
					Bottom	Hole Location							
UL		*		Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County			
Р	30	24S	29E		20' FSL	₋ 1250' FEL	32.1811	19952	-104.01917825	EDDY			
		1		1		_							
	ed Acres		ning Well			Overlapping Spacing	Unit (Y/N)		ation Code				
		INFILL		14H - 3	0-015-56487	N		N/A					
Order N	Numbers. N	I/A				Well setbacks are und	der Common (Ownership	: □Yes XNo				
					Kick O	off Point (KOP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County			
Α	19	24S	29E		50' FNL	_ 1250' FEL	32.2102	23009	-104.01913491	EDDY			
	l	ı		1	First Ta	ake Point (FTP)	I						
UL		*	_	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County			
Α	19	24S	29E		100' FN	L 1250' FEL	32.2100)9265	-104.01913596	EDDY			
	1	1			Last Ta	nke Point (LTP)							
UL			C	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County			
Р	30	248	29E		100° FS	L 1250' FEL	32.1814	11944	-104.01917825	FDDY			
** **		077 :0 7					1	151 5					
Unitize	d Area or Ar	ea of Uniform I	nterest N	Spacing	Unit Type Horiz	zontal Vertical	2946	nd Floor E	levation:				
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS						
my know organiza including location interest, entered i If this we consent in each t	eledge and belition either own g the proposed pursuant to a core to a volunte by the division. ell is a horizon of at least one ract (in the tar	ef, and, if the well ns a working inter bottom hole loca contract with an c ury pooling agreed tal well, I further lessee or owner of get pool or forma	l is a vertical or rest or unleased tion or has a rig wner of a work ment or a compu certify that this f a working inte, ttion) in which a	directional w mineral inter th to drill thi ing interest o ulsory pooling organization rest or unleas ny part of the	well, that this rest in the land is well at this r unleased mineral g order heretofore has received the sed mineral interest e well's completed	I hereby certify that the we surveys made by me or und my belief.		on, and that I hereby c shown on notes of a under my is true an- belief Date of Signature ar	the same is true an every certification verify that the well location this plat was plated from field that survey made by me or supervision, and that the same d overect to the best of my A.P. Show				
		l or obtained a co juidry	mpulsory poolin 04/11/25	-	the division.			1/ /	`()				
Signature			Date			Signature and Seal of Profess	sional Surveyor	- R	STONAL SUPLE				
Meliss	a Guidry								WAL 35				
Printed N						Certificate Number	Date of Surve	ey		-			
melis	sa guidr	v@oxv.com	1				June 12	2, 2024	1				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Email Address

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U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: SORO CC 19_30 Well Location: T24S / R29E / SEC 30 / County or Parish/State: EDDY /

FEDERAL COM SESW / 32.182285 / -104.0268502

Well Number: 12H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM107384 Unit or CA Name: Unit or CA Number:

US Well Number: 3001556485 **Operator:** OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2855864

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 06/03/2025 Time Sundry Submitted: 10:20

Date proposed operation will begin: 06/03/2025

Procedure Description: OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names: OLD POOL CODE: 96671 - PIERCE CROSSING; BONE SPRING, SOUTH NEW POOL CODES: 50371 - PIERCE CROSSING; BONE SPRING, SOUTH *THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY" Updated C102s attached.

NOI Attachments

Procedure Description

SOROCC19_30FEDCOM12H_C102_ALL_20250603102020.pdf

Page 1 of 2

eived by OCD: 5/19/2025 12:55:39 PM Well Name: SORO CC 19_30

FEDERAL COM

Well Location: T24S / R29E / SEC 30 / SESW / 32.182285 / -104.0268502

County or Parish/State: EDDY of

Well Number: 12H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM107384

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001556485

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: JUN 03, 2025 10:20 AM **Operator Electronic Signature: MELISSA GUIDRY**

Name: OXY USA INCORPORATED

Title: Advisor Regulatory Sr.

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON State: TX

Phone: (713) 497-2481

Email address: MELISSA_GUIDRY@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

Lease Serial No.	NIMNIM10738
------------------	-------------

BURE	EAU OF LAND MAN	AGEMENT		S. Lease Serial No.	/INM107384
Do not use this fo	OTICES AND REPO orm for proposals t Jse Form 3160-3 (A	o drill or to	re-enter an	6. If Indian, Allottee or Tribe N	ame
SUBMIT IN T	TRIPLICATE - Other instru	uctions on pag	9 2	7. If Unit of CA/Agreement, Na	ame and/or No.
. Type of Well Oil Well Gas W	ell Other			8. Well Name and No. SORO CC 19_30 FEDERAL COM/12H	
. Name of Operator OXY USA INCO	RPORATED			9. API Well No. 3001556485	
a. Address P.O. BOX 1002, TUPMA		3b. Phone No. (661) 763-604	(include area code		
. Location of Well (Footage, Sec., T.,R SEC 30/T24S/R29E/SLB	.,M., or Survey Description)			11. Country or Parish, State EDDY/NM	
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INI	DICATE NATURE	OF NOTICE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION			TYI	PE OF ACTION	
Notice of Intent	Acidize Alter Casing	Deep Hydr	en aulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	=	Construction and Abandon	Recomplete Temporarily Abandon	Other
Final Abandonment Notice	Convert to Injection	Plug	Back	Water Disposal	
the Bond under which the work will completion of the involved operatio	lly or recomplete horizontall be perfonned or provide the ns. If the operation results in ices must be filed only after	ly, give subsurfa e Bond No. on f n a multiple com all requirement	ce locations and n le with BLM/BIA pletion or recomp s, including reclan	easured and true vertical depths of Required subsequent reports must letion in a new interval, a Form 31 lation, have been completed and th	k and approximate duration thereof. If all pertinent markers and zones. Attack the filed within 30 days following 60-4 must be filed once testing has been a operator has detennined that the site
OLD POOL CODE: 96671 - PIERCE CROSSING;	BONE SPRING, SOUTH				
NEW POOL CODES: 50371 - PIERCE CROSSING; 96671 - PIERCE CROSSING;					
*THERE IS NO ADDITIONAL S	SURFACE DISTURBANC	E RELATED	O THIS SUNDR	Υ"	
Updated C102s attached.					
4. I hereby certify that the foregoing is MELISSA GUIDRY / Ph: (713) 497-		inted/Typed)	Advisor R	egulatory Sr.	
Signature (Electronic Submissio	n)		Date	06/03/20	25
	THE SPACE	FOR FED	ERAL OR ST	ATE OFICE USE	

Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SESW / 415 FSL / 1654 FWL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.182285 / LONG: -104.0268502 (TVD: 0 feet, MD: 0 feet) PPP: SESW / 0 FNL / 1765 FWL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.1957655 / LONG: -104.026386 (TVD: 7600 feet, MD: 12695 feet) PPP: SESW / 2656 FNL / 1754 FWL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1884647 / LONG: -104.0263263 (TVD: 7613 feet, MD: 10039 feet) PPP: SESW / 100 FSL / 1650 FWL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1814203 / LONG: -104.0268915 (TVD: 7623 feet, MD: 8002 feet) BHL: NENW / 20 FNL / 1770 FWL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2103178 / LONG: -104.0265043 (TVD: 7574 feet, MD: 17989 feet)

	,	19/2025 12:	:55:39 PM		~ 227			ı		Page 155 (
<u>C-10</u>			En			al Resources Departme	ent			Revised July 9, 2024
	t Electronical D Permitting			OIL (JONSERVAI	TION DIVISION		0.1	✓ Initial Su	ıbmittal
								Submitta Type:	☐ Amende	d Report
									☐ As Drille	ed
					1	TION INFORMATION				
API N 30-01	umber 5-56485		Pool Code 50371]	Pool Name PIERCE	E CRO	SSIN	G; BON	E SPRING
	ty Code		Property Na	ame SO	RO CC	19_30 FED	CON	/1	Well Numb	er
OGRII 16696			Operator N	ame OX	Y USA	INC.			Ground Lev 2906'	el Elevation
Surfac	e Owner: 🗹	State ☐ Fee ☐] Tribal □ Fed	leral		Mineral Owner: ☐ S	tate 🗆 Fee	🗆 Tribal 🗷	2 Federal	
					Surfa	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Ν	30	24S	29E		415' FSI	L 1654' FWL	32.1822	28500 -	104.02685029	EDDY
<u> </u>	I	1	1	1	Bottom	Hole Location				l
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
C	19	24S	29E		20' FNL	_ 1770' FWL	32.2103	31782 -	104.02650431	EDDY
		1		1			1			
Dedica 160	ated Acres	Infill or Defi	-	Defining 30-015-	; Well API -56485	Overlapping Spacing N	Unit (Y/N)	Consolida N/A	ation Code	
Order	Numbers.	I/A				Well setbacks are und	er Common (Ownership:	: □Yes ⊠ No	
					Kiek O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Ν	30	24S	29E		50' FSL	_ 1650' FWL	32.1812	28295 -	104.02689609	EDDY
				<u> </u>	First Ta	ake Point (FTP)		<u> </u>		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	30	24S	29E		100' FSI	L 1650' FWL	32.1814	12038 -	104.02689159	EDDY
	T					ike Point (LTP)				1
UL	Section 1	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
C	19	24S	29E		100' FN	L 1770' FWL	32.2100)9794 -	104.02650321	EDDY
Unitize	ed Area or A	rea of Uniform	Interest N	Spacing	Unit Type 🗹 Horiz	contal Vertical	Grou: 2906	nd Floor El	levation:	
OPER.	ATOR CERT	TIFICATIONS				SURVEYOR CERTIFIC	ATIONS			
		e information con ief, and, if the we			plete to the best of	I hereby certify that the well				
organiz	ation either ow	ns a working inte	erest or unleased	mineral inter	rest in the land	surveys made by me or unde my belief.	r my supervisi		the same is true at	na correct to the best of
location	n pursuant to a		owner of a work	ing interest o	r unleased mineral			I hereby c shown on notes of a	certify that the well location this plat was plotted from field actual surveys made by me or	
	, or to a volunt by the division		ement or a compi	ulsory pooling	g order heretofore			is true and	supervision, and that the same and correct to the best of my	
		ıtal well, I further						Date of Su Signature ar	urvey: JUNE 12, 2024 and Seal of Professional Surveyor	
					sed mineral interest e well's completed				OTO P. SHOP	
interval	will be located	d or obtained a co							JEW METES	
 	íssa G	udry	04/11/2	5				<u> </u>	\$5000 SM	
Signatu	re		Date			Signature and Seal of Professi	onal Surveyor	100	STONAL SURVIV	
Melis	sa Guidry									

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Certificate Number

Date of Survey

June 12, 2024

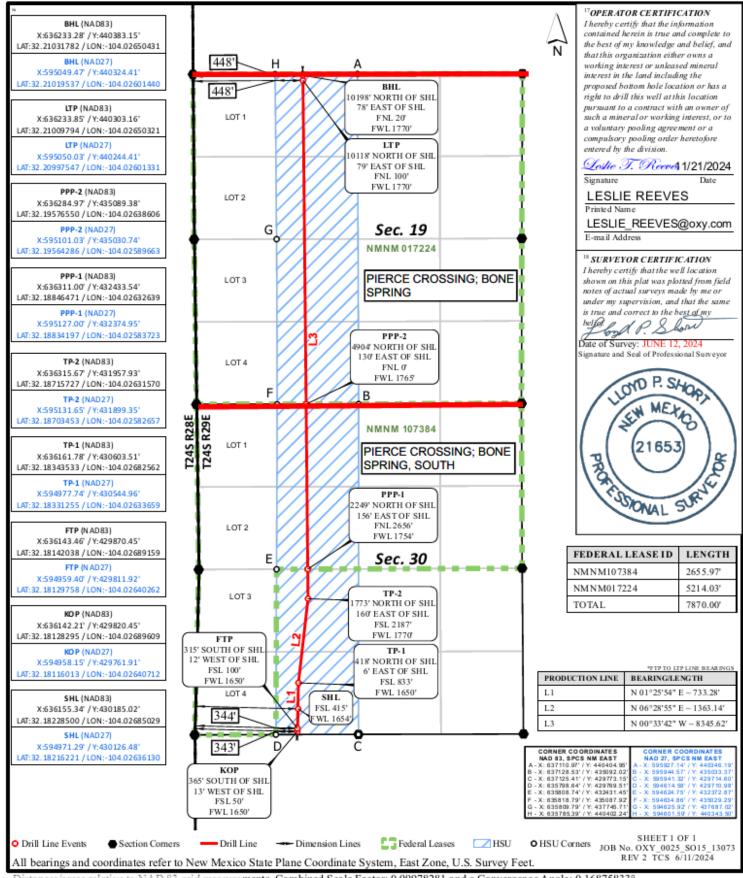
melissa_guidry@oxy.com

Printed Name

Email Address

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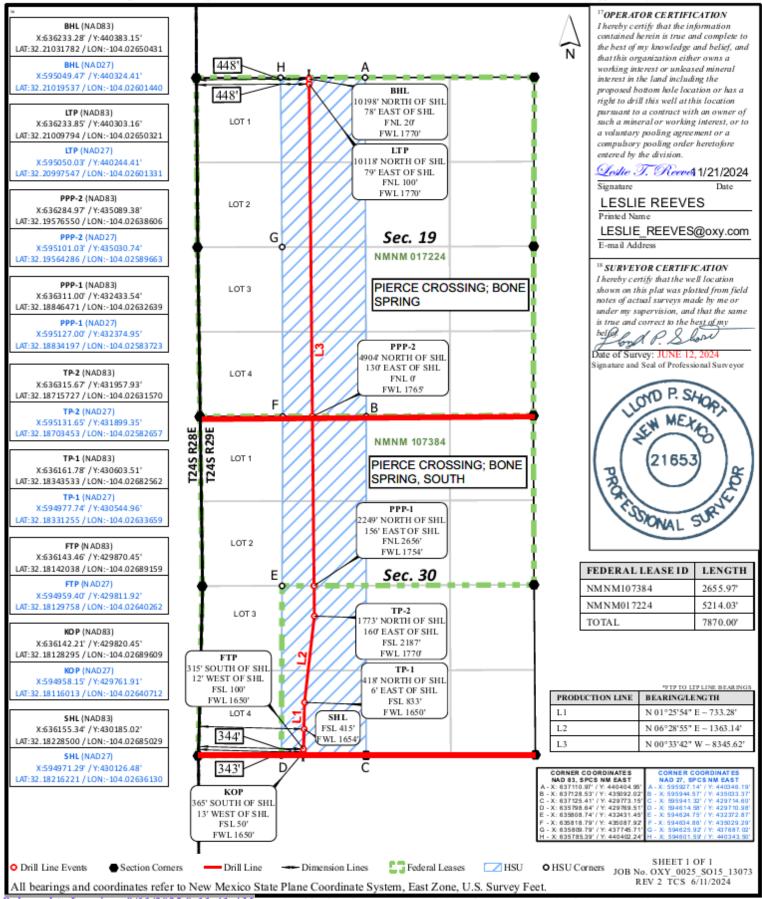


eived bi	v OCD: 5/	<i>19/2025 12:</i>	<u>:55:39 PM</u>								<u> </u>
<u>C-10</u>	<u>)2</u>					ral R	Mexico esources Depar ON DIVISION	tment			Revised July 9, 2024
	: Electronical D Permitting			OIL	CONSERVA	1110	IN DIVISION			✓ Initial St	ıbmittal
									Submitt Type:	□ Amende	d Report
									Type.	☐ As Drille	ed
			•		WELL LOCA	TION	N INFORMATION	N	Ч		
API No			Pool Code			Pool	l Name PIERCE	CROSSI	NG: BC	ONE SPRIN	G SOUTH
	5-56485 ty Code		96671 Property Na	nme 🔿 🔿					•	Well Numb	-
•							9_30 FE	D CON	<u>/I</u>	12H	
OGRII 16696			Operator N		Y USA	IN	IC.			Ground Lev 2906'	vel Elevation
Surface	e Owner: 🗹	State □ Fee □	l Tribal □ Fed	leral			Mineral Owner:	☐ State ☐ Fee	☐ Tribal [☑ Federal	
					Sur	rfaca l	Location				
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longitude	County
Ν	30	24S	29E		415' FS		1654' FW	L 32.1822	28500	-104.02685029	
<u> </u>		<u> - </u>	1-0-				le Location				
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longitude	County
C	19	24S	29E		20' FNI		1770' FW	L 32.210	31782	-104.02650431	EDDY
					1						
	ted Acres	Infill or Defi	_	_	Well API		Overlapping Spacin	ng Unit (Y/N)		dation Code	
160		DEFINI	NG	30-015-	56485		N		N/A		
Order 1	Numbers.	N/A					Well setbacks are u	ınder Common	Ownership	o: □Yes ⊠No	
					Kick (Off Po	oint (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longitude	County
N	30	24S	29E		50' FSI	L	1650' FW	L 32.1812	28295	-104.02689609	EDDY
	1	1	1		First T	Take l	Point (FTP)				1
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longitude	County
N	30	24S	29E		100' FS)L	1650' FW	L 32.181	42038	-104.02689159	EDDY
***	la :				1		Point (LTP)	1		*	la .
UL	Section 1	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	20704	Longitude	County
C	19	24S	29E		100 FIV	NL.	1770' FW	L 32.2100	J9794	-104.02650321	EDDY
Unitize	ed Area or Aı	rea of Uniform	Interest N	Spacing	Unit Type ☑ Hori	rizonta	al 🗆 Vertical	Grou 2906	nd Floor E	Elevation:	
OPER	ATOR CERT	TIFICATIONS				SU	URVEYOR CERTI	FICATIONS			
my knov organiz- includin location interest,	wledge and belo ation either ow ag the proposed a pursuant to a	ief, and, if the wel ons a working inte d bottom hole loca contract with an ary pooling agree	ll is a vertical or rest or unleased ution or has a rig owner of a work	directional wanted interest to drill thing interest o	rest in the land	sui my			ion, and tha		om field notes of actual nd correct to the best of
consent in each interval	of at least one tract (in the ta	rget pool or forme d or obtained a co	of a working inte ation) in which a	rest or unleas ny part of the g order from	sed mineral interest e well's completed	t l			Signature	and Sail of Professional Surveyor LOTO P. SHOP	
Signatur			Date			Sig	gnature and Seal of Prof	essional Surveyor	<u> </u>	STONAL STRUCK	
Melis	sa Guidry									WONAL SUR	
Printed 1						Ce	ertificate Number	Date of Surv	ey		<u> </u>
melio	ssa quidr	y@oxy.com	า					June 12	2, 202	4	
Email A		, = 0 ky .0011	•			-					

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico





U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: SORO CC 19_30 Well Location: T24S / R29E / SEC 30 / County or Parish/State: EDDY /

FEDERAL COM SESW / 32.1821569 / -104.0264933

Well Number: 73H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM107384 Unit or CA Name: Unit or CA Number:

US Well Number: 3001556480 **Operator:** OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2855909

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 06/03/2025 Time Sundry Submitted: 11:06

Date proposed operation will begin: 06/03/2025

Procedure Description: OXY USA Inc., respectfully requests to amend the subject AAPD to reflect 2 pool codes/names: OLD POOL CODE: 96671 - PIERCE CROSSING; BONE SPRING, SOUTH NEW POOL CODES: 50371 - PIERCE CROSSING; BONE SPRING, SOUTH *THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY" Updated C102s attached.

NOI Attachments

Procedure Description

 $SOROCC19_30FEDCOM73H_C102_ALL_20250603110626.pdf$

Page 1 of 2

eived by OCD: 5/19/2025 12:55:39 PM Well Name: SORO CC 19:30

FEDERAL COM

Well Location: T24S / R29E / SEC 30 / SESW / 32.1821569 / -104.0264933

County or Parish/State: EDDY of

Well Number: 73H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM107384

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001556480

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: JUN 03, 2025 11:06 AM **Operator Electronic Signature: MELISSA GUIDRY**

Name: OXY USA INCORPORATED

Title: Advisor Regulatory Sr.

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON State: TX

Phone: (713) 497-2481

Email address: MELISSA_GUIDRY@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

BUR	EAU OF LAND MANAGEMEN	5. Lease Serial No. NMNM107384							
Do not use this t	IOTICES AND REPORTS ON form for proposals to drill or	6. If Indian, Allottee or Tribe	Name						
abandoned well. (Use Form 3160-3 (APD) for s	uch p	roposals.		NT.	1/ XI			
	TRIPLICATE - Other instructions on p	age 2		7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well Oil Well Gas W	Vell Other		8. Well Name and No. SORO CC 19_30 FEDERAL COM/73H						
2. Name of Operator OXY USA INCC	RPORATED		9. API Well No. 3001556480						
3a. Address P.O. BOX 1002, TUPM	AN, CA 93276-1002 3b. Phone N	de area code)	10. Field and Pool or Exploratory Area						
	(661) 763-	6046		PIERCE CROSSING/BONE SPRING, SOUTH					
4. Location of Well (Footage, Sec., T., R SEC 30/T24S/R29E/NMP	R.,M., or Survey Description)		11. Country or Parish, State EDDY/NM						
12. CHE	CK THE APPROPRIATE BOX(ES) TO	INDICAT	ΓE NATURE (OF NOTICE, REPORT OR OT	THER D	ATA			
TYPE OF SUBMISSION			TYPE	E OF ACTION					
Notice of Intent	Acidize	eepen		Production (Start/Resume) [Water Shut-Off			
Notice of intent	Alter Casing H	ydraulic l	Fracturing [Reclamation		Well Integrity			
Subsequent Report		ew Const		Recomplete		Other			
		ug and A	bandon	Temporarily Abandon					
Final Abandonment Notice	Convert to Injection Pluperation: Clearly state all pertinent detail	ug Back	L	Water Disposal					
completion of the involved operation completed. Final Abandonment Notice is ready for final inspection.) OXY USA Inc., respectfully read OLD POOL CODE: 96671 - PIERCE CROSSING; NEW POOL CODES: 50371 - PIERCE CROSSING; 96671 - PIERCE CROSSING; 4THERE IS NO ADDITIONAL Updated C102s attached.	BONE SPRING	completic ents, incl reflect 2	on or recomple uding reclama	tion in a new interval, a Form tion, have been completed and names:	3160-4 1	must be filed once testing has been			
MELISSA GUIDRY / Ph: (713) 497	-2481	Title	Advisor Reg	gulatory Sr.					
(Electronic Submissic	on)	Date		06/03/	2025				
	THE SPACE FOR FE	DERA	L OR STA	TE OFICE USE					
Approved by									
			Title		Date				
	hed. Approval of this notice does not war equitable title to those rights in the subject duct operations thereon.		Office						
· · · · · · · · · · · · · · · · · · ·				·		· · · · · · · · · · · · · · · · · · ·			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SESW / 368 FSL / 1766 FWL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1821569 / LONG: -104.0264933 (TVD: 0 feet, MD: 0 feet)

PPP: SESW / 0 FSL / 2129 FWL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.1957657 / LONG: -104.02521 (TVD: 8843 feet, MD: 13938 feet)

PPP: SESW / 2656 FNL / 2099 FWL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1884659 / LONG: -104.0252101 (TVD: 8861 feet, MD: 11282 feet)

PPP: SESW / 100 FSL / 2170 FWL / TWSP: 24S / RANGE: 29E / SECTION: 30 / LAT: 32.1814202 / LONG: -104.0252101 (TVD: 8874 feet, MD: 9247 feet)

BHL: NENW / 20 FNL / 2170 FWL / TWSP: 24S / RANGE: 29E / SECTION: 19 / LAT: 32.2103169 / LONG: -104.0252109 (TVD: 8808 feet, MD: 19233 feet)

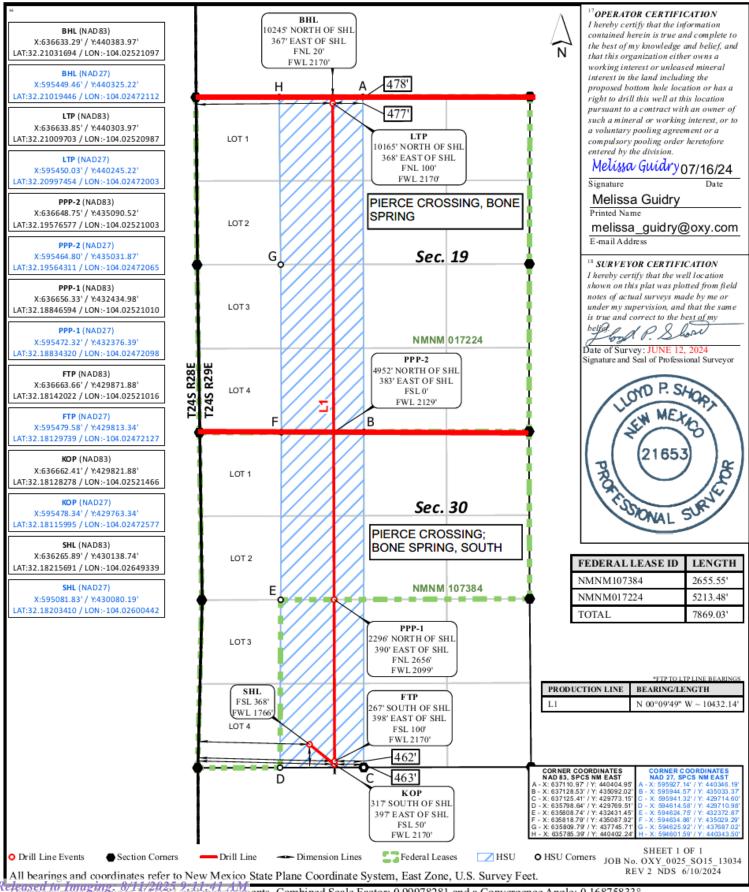
C-10	22 Electronical D Permitting		En			ral	w Mexico al Resources Department ΓΙΟΝ DIVISION			Revised July 9, 202 Submittal Type: Dinitial Submittal Management As Drilled As Drilled Management Manageme			
			ı		WELL LOCA	OCATION INFORMATION							
API Nu			Pool Code 50371			Po	ool Name PIERCE	E CRO	SSIN	IG: BON	E SPRING		
	5-56480 y Code			ame CO	RO CC		19_30 FED			Well Number			
OGRIE 16696			Operator N		Y USA			CON	/1	73H Ground Lev 2907'	el Elevation		
-		✓ State □ F	Tee □ Triba	ıl 🗆 Fede	eral		Mineral Owner: S	tate 🗆 Fee	☐ Tribal [I			
					Sur	rfac	e Location						
UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 368' FS		Ft. from E/W 1766' FWL	Latitude 32.1821	15691	Longitude -104.02649339	County EDDY		
		2 10					Iole Location						
C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 20' FN	L	Ft. from E/W 2170' FWL	Latitude 32.2103	31694	Longitude -104.02521097	County		
Dedica	ted Acres	Infill or Defi	ning Well	_	Well API 80-015-56485		Overlapping Spacing N	Unit (Y/N)	Consolio N/A	lation Code			
Order 1	Numbers. N	I/A					Well setbacks are und	er Common (Ownership	o: □Yes ⊠No			
					Kick (Off	Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longitude	County		
N	30	24S	29E		50' FS		2170' FWL	32.1812	28278	-104.02521466	EDDY		
UL	Section	Township	Range	Lot	Ft. from N/S	Tak	e Point (FTP) Ft. from E/W	Latitude		Longitude	County		
Ν	30	24S	29E		100' FS	SL	2170' FWL	32.1814	12022	-104.02521016	EDDY		
T 1T	G+i	T1-i	D	T -4	1	Гаk	e Point (LTP)	T -4:4 4-		T i4 1-	Combi		
C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FN	۱L	Ft. from E/W 2170' FWL	Latitude 32.210 0	9703	Longitude -104.02520987	EDDY County		
Unitize	d Area or A	ea of Uniform I	nterest NI	Spacing	Unit Type ☑ Hor	rizor	ntal 🗆 Vertical	Grou	nd Floor E	Elevation:			
				Spacing	Cint Type E Tion	112.01	That is vertical	2907					
OPER A	ATOR CERT	TIFICATIONS				:	SURVEYOR CERTIFIC	ATIONS					
my know organiza includin location interest, entered If this w consent in each interval	vledge and belition either ow g the proposec or to a volunt by the division of at least one tract (in the ta- will be located	ief, and, if the well ins a working inter I bottom hole loca contract with an c ary pooling agree tatal well, I further lessee or owner o	l is a vertical or rest or unleased tion or has a rig wner of a work ment or a compu- certify that this f a working inte tion) in which a	directional w mineral inter- th to drill thi- ing interest o ulsory pooling organization rest or unlea. my part of the g order from	rest in the land s well at this r unleased mineral g order heretofore has received the sed mineral interest e well's completed	I hereby certify that the well location shown on this plat was plotted from field notes of actusively made by me or under my supervision, and that the same is true and correct to the best my belief. Substitute (Substitute (Substitu							
Meliss	sa Guidry									STONAL SURA			
Printed N	Name					- -	Certificate Number	Date of Surve		4			
melis	sa guidr	y@oxy.com)					June 12	2, 202	4			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Email Address

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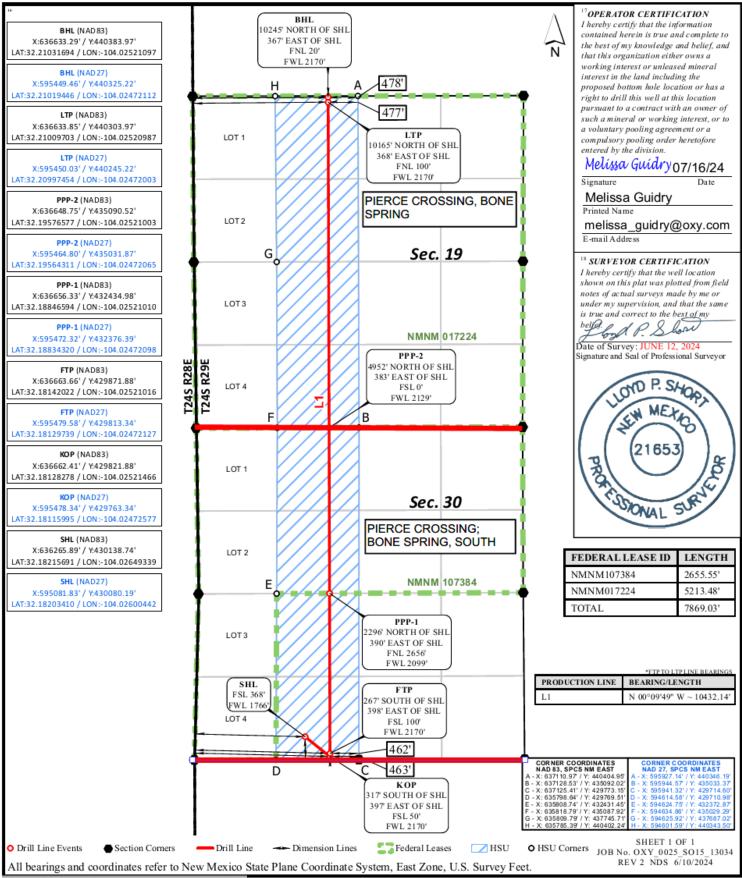


C-10	22 Electronical D Permitting		En			ıral	Mexico Resources Departmo	ent	Submitt	☐ Initial Su			
									Type:	Amended			
			<u> </u>		WELL LOCA	CATION INFORMATION							
API Nu	ımber		Pool Code		***************************************	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH							
	5-56480		96671							Well Number			
Propen	ty Code		Property INA	me SU	RO CC	<u>`</u>	19_30 FED) COM	1	73H			
OGRII 16696			Operator Na		Y USA	. 11	NC.			Ground Leve 2907'	el Elevation		
		Z State ☐ Fee	Tri <u>bal</u> □	☐ Federal			Mineral Owner: □ S	State Fee [☐ Tribal [
					Sur	rfac	ce Location						
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longitude	County		
Ν	30	24S	29E		368' FS	3L	1766' FWL	32.1821	5691	-104.02649339	EDDY		
UL	1	T	T.,		1	m H	Hole Location			~ 1. 4			
					Ft. from N/S 20' FN	L	Ft. from E/W 2170' FWL	Latitude 32.2103	31694	Longitude -104.02521097	County EDDY		
Dadion	ted Acres	Infill or Defi		T Defining	Wall ADI		Overdanning Spacing I	TI-:+ (V/N)	Canaolic	lation Code			
160	tea Acres	INFILL	ning wen	_	g Well API 30-015-56485		Overlapping Spacing Unit (Y/N) Consolidation Code N/A						
	Numbers.	 N/A					Well setbacks are under	ler Common (o: □Yes ဩNo			
					Kick	Off	Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	_	Ft. from E/W	Latitude		Longitude	County		
N	30	24S	29E		50' FS	<u>L</u>	2170' FWL	32.1812	28278	-104.02521466	EDDY		
1.11	Gtion	Terronolin	T	T	Ft. from N/S	Tak	xe Point (FTP) Ft. from E/W	T -titudo	Т	Tiénda	G		
N N	Section 30	Township 24S	Range 29E	Lot	100' FS	3L		Latitude 32.1814	12022	Longitude -104.02521016	EDDY		
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C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FN	۱L	Et. from E/W 2170' FWL	Latitude 32.2100)9703	Longitude -104.02520987	EDDY		
Unitize	d Area or A	rea of Uniform l	Interest	Spacing	Unit Type ☑ Hor	wizo:	ntol □ Vertical	Grou	nd Floor E	llevation:			
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OPER.	ATOR CERT	TIFICATIONS				\top	SURVEYOR CERTIFIC	CATIONS					
my know organiza includin location interest, entered If this we consent	OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed						surveys made by me or under my supervision, and that the same is true and correct to the bit my belief. "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was polited from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the bett at my belief of the same is true and correct to the best at my belief of the same is true and correct to the best at my belief of the same is true and correct to the best at my belief of the same is true and correct to the best at my belief of the same is true and correct to the best at my belief of the same is true and correct to the best at my belief of the same is true and correct to the best at my belief of the same is true and correct to the best at my belief of the same is true and correct to the best at my belief of the same is true and correct to the best at my belief of the same is true and correct to the best at my belief of the same is true and correct to the best at my belief of the same is true and correct to the best at my best at my belief of the same is true and correct to the best at my best at my belief of the same is true and correct to the best at my best a						
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Signatur			Date				Signature and Seal of Profession	onal Surveyor	/13	STONAL SUR			
Printed N	sa Guidry					+	Certificate Number	Date of Surve		_			
		y@oxy.com	า				Certificate Number	June 12	-	4			

Email Address

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Economic Justification Worksheet SALT FLAT CTB TRAIN #3

CONFIDENTIAL

WELLS	BOPD	OIL GRAVITY @ 60	\$/BBL	MCFD	DRY BTU	\$/MMBTU
OXBOW CC 17_08 FED COM 033H	38	45		299	1245	
OXBOW CC 17_08 FED COM 015H	113	45		1933	1245	
OXBOW CC 17_08 FED COM 002H	206	45		996	1245	
OXBOW CC 17_08 FED COM 041H	738	45		3697	1245	
OXBOW CC 17_08 FED COM 042H	420	45		2197	1245	
VAGABOND CC 08_17 FED COM 022H	93	45		377	1245	
VAGABOND CC 08_17 FED COM 023H	58	45		163	1245	
OXBOW CC 17_08 FED COM 031H	70	45		478	1245	
OXBOW CC 17_08 FED COM 032H	49	45	\$63.00	325	1245	\$3.20
OXBOW CC 17_08 FED COM 037H	48	45		341	1245	
*SORO CC 19_30 FED COM 012H	900	44.5		5,500	1235	
*SORO CC 19_30 FED COM 073H	1,000	44.5		3,000	1235	
*SORO CC 19_30 FED COM 013H	900	44.5		5,500	1235]
*SORO CC 19_30 FED COM 014H	750	44.5		4,500	1235	1
*SORO CC 19_30 FED COM 074H	1,000	44.5		3,000	1235]
*SORO CC 19_30 FED COM 075H	1,000	44.5		3,000	1235]
*SORO CC 19_30 FED COM 076H	1,000	44.5		3,000	1235	

Economic Combined Production

BATTERY	I BOPD	WEIGHTED OIL GRAVITY @ 60	S/BBL	MCFD	WEIGHTED DRY BTU	\$/MMBTU
SALT FLAT BATTERY TRAIN 3	8383	44.6	\$63.00	38305	1238	\$3.20

*Production estimates are average of first 6 month volumes.

As per our oil purchase contract, all production is sold as sweet crude and paid on a flat 40 API gravity rate.

Commingling Bone Spring (1240 BTU AVG) & Wolfcamp (1245 BTU AVG) gas will not decrease the value of production.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC.

ORDER NO. PLC-660-C

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
- 8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.
- 9. This Order is associated with Order PLC-750 which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

Order No. PLC-660-C Page 1 of 5

CONCLUSIONS OF LAW

- 10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 14. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order PLC-660-B.
- 3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

Order No. PLC-660-C Page 2 of 5

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 5. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

Order No. PLC-660-C Page 3 of 5

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

Order No. PLC-660-C Page 4 of 5

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.

- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

DATE: 8/10/2025

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Albert Chang

ALBERT CHANG

DIRECTOR

Order No. PLC-660-C Page 5 of 5

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-660-C

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Salt Flat Central Tank Battery (Train 3)

Central Tank Battery Location: UL C, D, Section 20, Township 24 South, Range 29 East Gas Title Transfer Meter Location: UL C, D, Section 20, Township 24 South, Range 29 East

Pools

Pool Name	Pool Code
CEDAR CANYON; BONE SPRING	11520
PIERCE CROSSING; BONE SPRING	50371
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220
PIERCE CROSSING; BONE SPRING, SOUTH	96671

Leases as defined in 19.15.12.7(C) NMAC

	. ,	
Lease	UL or Q/Q	S-T-R
CA Dana Suning NIMANIM 105922224	W2	08-24S-29E
CA Bone Spring NMNM 105823334	W2	17-24S-29E
CA Walfagree NMNM 105022225	W2	08-24S-29E
CA Wolfcamp NMNM 105823335	W 2	17-24S-29E
DI M I 2000 NMNM 105552020 (017224)	All	19-24S-29E
BLM Lease NMNM 105552020 (017224)	W2	20-24S-29E
BLM Lease NMNM 105528834 (107384)	N2, Lots 3, 4	30-24S-29E
SLO L0-6425-0002	SE4, E2SW	30-24S-29E
CA Dono Continu CL O 2052/0 DUN 1400177	E2	19-24S-29E
CA Bone Spring SLO 205268 PUN 1409177	E2	30-24S-29E
CA Bone Spring SLO 205267 PUN 1409182	E2W2	19-24S-29E
CA bone Spring SLO 205207 PUN 1409182	E2W2	30-24S-29E
DDODOSED CA Dono Spring NMNM DI M	E2	19-24S-29E
PROPOSED CA Bone Spring NMNM BLM	E2	30-24S-29E
DDODOSED CA Dono Spring NMNM DI M	E2W2	19-24S-29E
PROPOSED CA Bone Spring NMNM BLM	E2W2	30-24S-29E
Dooling Agreement	W/2 NW/4	08-24S-29E
Pooling Agreement	W/2 W/2	17-24S-29E
Pooling Agreement	E/2 NW/4	08-24S-29E
	E/2 W/2	17-24S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-45083	Oxbow CC 17 08 Federal Com #31H	W/2	8-24S-29E	98220
30-015-45083	Oxbow CC 17 08 Federal Colli #31ff	W/2	17-24S-29E	90220
30-015-45084	20.015.45004 Only OC 17.00 Federal Com. #23H	W/2	8-24S-29E	98220
30-015-45084	Oxbow CC 17 08 Federal Com #32H	W/2	17-24S-29E	

20.015.46400	Oxbow CC 17 08 Federal Com #37H	W/2	8-24S-29E	98220
30-015-46400	Oxbow CC 17 08 Federal Colli #3/H	W/2	17-24S-29E	
		NW/4	8-24S-29E	11520
30-015-45085	Oxbow CC 17 08 Federal Com #33H	SW/4	8-24S-29E	96473
			17-24S-29E	50371
		W/2 NW/4	8-24S-29E	11520
30-015-47978	Vagabond CC 8 17 Federal Com #22H	W/2 SW/4	8-24S-29E	96473
		W/2 NW/4	17-24S-29E	50371
		E/2 NW/4	8-24S-29E	11520
30-015-47975	Vagabond CC 8 17 Federal Com #23H	E/2 SW/4	8-24S-29E	96473
		E/2 NW/4	17-24S-29E	50371
-		W2	17-24S-29E	50371
30-015-48277	Oxbow CC 17 08 Federal Com #15H	SW4	08-24S-29E	96473
		NW4	08-24S-29E	98220 98220 99E
		W2	17-24S-29E	50371
30-015-48281	Oxbow CC 17 08 Federal Com #2H		08-24S-29E	96473
		NW4	08-24S-29E	11520
-		W2	17-24S-29E	50371 96473 11520
30-015-48241	Oxbow CC 17 08 Federal Com #41H	SW4	08-24S-29E	
		NW4	08-24S-29E	11520
-		W2	17-24S-29E	50371
30-015-48208	Oxbow CC 17 08 Federal Com #42H	SW4	08-24S-29E	96473
		NW4	08-24S-29E	11520
20.015.56405	C CC 10.20 F 1 1 C //1444	E2W2	19-24S-29E	0.00
30-015-56485	Soro CC 19 30 Federal Com #12H	E2W2	30-24S-29E	96671
20.015.5(400	C	E2W2	19-24S-29E	0.00
30-015-56480	Soro CC 19 30 Federal Com #73H	E2W2	30-24S-29E	96671
20.015.5(40)	C CC 10.20 F 1 1 C #12H	E2	19-24S-29E	0.6651
30-015-56486	Soro CC 19 30 Federal Com #13H	E2	30-24S-29E	96671
20.015.56405	C CC 10.20 F 1 1 C //14 FF	E2	19-24S-29E	0.00
30-015-56487	Soro CC 19 30 Federal Com #14H	E2	30-24S-29E	96671
	C CC10.20 E 1 1 C WHAT	E2	19-24S-29E	0.00
30-015-56481	Soro CC 19 30 Federal Com #74H	E2	30-24S-29E	96671
20.015.56402	C CC 10 20 E 1 1 C URET	E2	19-24S-29E	0.00
30-015-56482	Soro CC 19 30 Federal Com #75H	E2	30-24S-29E	96671
20.04#.76402		E2	19-24S-29E	0.00
30-015-56483	Soro CC 19 30 Federal Com #76H	E2	30-24S-29E	96671

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit F

Order: PLC-660-C

Operator: Oxy USA, Inc. (16696)

Proposed Wells				
Well Name	UL or Q/Q	S-T-R	Pool	
Soro CC 19 30 Federal Com #12H	E2W2	19-24S-29E	50371	
5010 CC 19 50 Federal Com #1211	E2W2	30-24S-29E	30371	
Soro CC 19 30 Federal Com #73H	E2W2	19-24S-29E	50371	
5010 CC 19 50 Federal Com #7511	E2W2	30-24S-29E	30371	
Soro CC 19 30 Federal Com #13H	E2	19-24S-29E	50371	
Sofo CC 19 50 Federal Colli #15H	E2	30-24S-29E	503/1	
Soro CC 19 30 Federal Com #14H	E2	19-24S-29E	50271	
Soro CC 19 50 Federal Com #14H	E2	30-24S-29E	50371	
Soro CC 19 30 Federal Com #74H	E2	19-24S-29E	50371	
Sofo CC 19 50 Federal Com #74H	E2	30-24S-29E	303/1	
Soro CC 19 30 Federal Com #75H	E2	19-24S-29E	50371	
Solo CC 19 30 Federal Com #/5H	E2	30-24S-29E	505/1	
Soro CC 19 30 Federal Com #76H	E2	19-24S-29E	50371	
Sofo CC 19 So rederal Colli #/on	E2	30-24S-29E	303/1	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 464729

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	464729
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	8/11/2025