

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 750G _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify) EACH FACILITY HAS A SALES QUALITY GAS METER WITH ALLOCATION BY
WELL TEST UPSTREAM OF AFOREMENTIONED FACILITY METER
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Musallam TITLE: REGULATORY ENGINEER DATE: 05/01/2025

TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: HEADS 9_4 FEDERAL COM 21H & OTHERS **API:** 30-015-47188 & OTHERS
Pool: PIERCE CROSSING; BONE SPRING EAST & OTHERS **Pool Code:** 96473 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM AMENDMENT TO PLC-750G

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

05/01/2025

Date

SANDRA MUSALLAM

Print or Type Name

713-366-5106

Phone Number

Signature

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Cedar Canyon

OXY USA INC requests to amend PLC 750G for gas production at various facilities in the Cedar Canyon area. The wells to be added are listed below. Also, the following wells are being removed from the permit: Cedar Canyon 16 State 7H (30-015-41251; no longer producing), Heads CC 9 4 Fed Com 41H (30-015-47592; canceled APD) and Heads CC 9 4 Fed Com 51H (30-015-47593; canceled APD).

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters is per allocation by well test to each individual well and has been approved according to the Commingle Orders for each individual facility (listed below). For facilities where all wells are within the same pool and lease, so a commingle permit for the individual facility is not required, the facility's aforementioned meter is dedicated to a single pool and lease. A representative gas sales meter for the Cedar Canyon Gas Gathering System is shown on the map at A-17-24S-29E.

This commingle request includes the existing and future wells in leases/CAs/PAs and pools of wells listed below.

NEW WELLS

Salt Flat Battery Train 1 (C 20 T24S R29E)

Amendment to PLC 658A with allocation by well test is pending approval

SALT FLAT 20 CTB TRAIN 001	PLC 658A
WELL	API
TO BE ADDED	
SORO CC 19_30 FEDERAL COM 011H	30-015-56484
SORO CC 19_30 FEDERAL COM 071H	30-015-56478
SORO CC 19_30 FEDERAL COM 072H	30-015-56479
EXISTING WELLS	
SALT FLAT CC 20 29 FEDERAL COM 031H	30-015-45080
SALT FLAT CC 20 29 FEDERAL COM 032H	30-015-45081
SALT FLAT CC 20 29 FEDERAL COM 033H	30-015-45082
SALT FLAT CC 20 29 FEDERAL COM 037H	30-015-46369
SALT FLAT CC 20 29 FEDERAL COM 001H	30-015-47559
SALT FLAT CC 20 29 FEDERAL COM 011H	30-015-49809

Salt Flat Battery Train 3 (C 20 T24S R29E)

Amendment to PLC 660B with allocation by well test is pending approval

SALT FLAT 20 CTB TRAIN 003	PLC 660B
WELL	API
TO BE ADDED	
SORO CC 19_30 FEDERAL COM 012H	30-015-56485
SORO CC 19_30 FEDERAL COM 073H	30-015-56480
SORO CC 19_30 FEDERAL COM 013H	30-015-56486
SORO CC 19_30 FEDERAL COM 014H	30-015-56487
SORO CC 19_30 FEDERAL COM 074H	30-015-56481
SORO CC 19_30 FEDERAL COM 075H	30-015-56482
SORO CC 19_30 FEDERAL COM 076H	30-015-56483
EXISTING WELLS	
OXBOW CC 17 8 FEDERAL COM 031H	30-015-45083
OXBOW CC 17 8 FEDERAL COM 032H	30-015-45084
OXBOW CC 17 8 FEDERAL COM 033H	30-015-45085
OXBOW CC 17 8 FEDERAL COM 037H	30-015-46400
VAGABOND CC 8 17 FEDERAL COM 022H	30-015-47978
VAGABOND CC 8 17 FEDERAL COM 023H	30-015-47975
OXBOW CC 17 8 FEDERAL COM 002H	30-015-48281
OXBOW CC 17 8 FEDERAL COM 015H	30-015-48277
OXBOW CC 17_08 FED COM 041H	30-015-48241
OXBOW CC 17_08 FED COM 042H	30-015-48208

EXISTING WELLS**Salt Flat Battery Train 2 (C 20 T24S R29E)**

Allocation by well test is approved per Order PLC 659A

SALT FLAT 20 CTB TRAIN 002	PLC 659A
WELL	API
SALT FLAT CC 20 29 FEDERAL COM 034H	30-015-45048
SALT FLAT CC 20 29 FEDERAL COM 035H	30-015-45049
SALT FLAT CC 20 29 FEDERAL COM 036H	30-015-45050
SALT FLAT CC 20 29 FEDERAL COM 038H	30-015-46399
SALT FLAT CC 20 29 FEDERAL COM 013H	30-015-47601
SALT FLAT CC 20 29 FEDERAL COM 014H	30-015-47600

Salt Flat Battery Train 4 (C 20 T24S R29E)

Allocation by well test is approved per train per Order PLC 661B

SALT FLAT 20 CTB TRAIN 004	PLC 661B
WELL	API
OXBOW CC 17 8 FEDERAL COM 034H	30-015-45086
OXBOW CC 17 8 FEDERAL COM 038H	30-015-46401
OXBOW CC 17 8 FEDERAL COM 036H	30-015-45088
OXBOW CC 17 8 FEDERAL COM 035H	30-015-45087
OXBOW CC 17 08 FED COM #043H	30-015-47765
OXBOW CC 17 08 FED COM #044H	30-015-47764
VAGABOND CC 8 17 FEDERAL COM 024H	30-015-47972
VAGABOND CC 8 17 FEDERAL COM 025H	30-015-47974

Dimensions 6 Battery Train 1 (C 6 T24S R29E)

Allocation by well test is approved per train per Order PC 1359

DIMENSIONS 6 CTB TRAIN 001	PC 1359
WELL	API
DEPTH CC 6 7 FEDERAL COM 43H	30-015-46781
DEPTH CC 6 7 FEDERAL COM 44H	30-015-46779
WIDTH CC 6 7 FEDERAL COM 015H	30-015-45576
WIDTH CC 6 7 FEDERAL COM 014H	30-015-45573
HEIGHT CC 6 7 FEDERAL COM 034H	30-015-45562
HEIGHT CC 6 7 FEDERAL COM 035H	30-015-45563
HEIGHT CC 6 7 FEDERAL COM 036H	30-015-45564
HEIGHT CC 6 7 FEDERAL COM 312H	30-015-45572
LENGTH CC 6 7 FEDERAL COM 024H	30-015-45552
LENGTH CC 6 7 FEDERAL COM 025H	30-015-45566
LENGTH CC 6 7 FEDERAL COM 026H	30-015-45567
TIME CC 6 7 FEDERAL COM 073H	30-015-54031
TIME CC 6 7 FEDERAL COM 074H	30-015-54030

Dimensions 6 Battery Train 2 (C 6 T24S R29E)
Allocation by well test is approved per train per Order PC 1359

DIMENSIONS 6 CTB TRAIN 002	PC 1359
WELL	API
DEPTH CC 6 7 FEDERAL COM 41H	30-015-46777
DEPTH CC 6 7 FEDERAL COM 42H	30-015-46780
RADIUS CC 6 7 FEDERAL COM 51H	30-015-46825
RADIUS CC 6 7 FEDERAL COM 52H	30-015-46826
WIDTH CC 6 7 FEDERAL COM 017H	30-015-45629
WIDTH CC 6 7 FEDERAL COM 016H	30-015-45575
HEIGHT CC 6 7 FEDERAL COM 031Y	30-015-45770
HEIGHT CC 6 7 FEDERAL COM 032H	30-015-45554
HEIGHT CC 6 7 FEDERAL COM 033H	30-015-45561
HEIGHT CC 6 7 FEDERAL COM 311H	30-015-45630
LENGTH CC 6 7 FEDERAL COM 021H	30-015-45553
LENGTH CC 6 7 FEDERAL COM 022H	30-015-45565
LENGTH CC 6 7 FEDERAL COM 023H	30-015-45551
TIME CC 6 7 FEDERAL COM 071H	30-015-54048
TIME CC 6 7 FEDERAL COM 072H	30-015-54032

Salt Ridge 17 Battery (D 17 T24S R29E)
Allocation by well test is approved per Order PLC 716

SALT RIDGE 17 CTB	PLC 716
WELL	API
SALT RIDGE CC 20 17 FEDERAL COM 021H	30-015-44945
SALT RIDGE CC 20 17 FEDERAL COM 023H	30-015-44947
MORNING FEDERAL 001H	30-015-37644

Whomping Willow Battery Train 1 (F 15 T24S R29E)
Allocation by well test is approved per Order PLC 580D

WHOMPING WILLOW CTB TRAIN 001	PLC 580D
WELL	API
H BUCK STATE 005	30-015-35042
H BUCK STATE 010	30-015-34695
HARROUN 15 002	30-015-29763
CEDAR CANYON 15 001H	30-015-39857
HARROUN 10 001	30-015-30375
HARROUN 10 002	30-015-31709
HARROUN 10 003	30-015-32617
HARROUN 10 004	30-015-32618
HARROUN 15 008	30-015-30253
HARROUN 15 014	30-015-32620
HARROUN 15 015	30-015-33317
HARROUN 15 016A	30-015-33823
HARROUN 15 017	30-015-33822
HARROUN 22 003	30-015-33821
HARROUN 9 001	30-015-34997
HARROUN 9 003H	30-015-41488
CEDAR CANYON 15 002H	30-015-41032
CEDAR CANYON 15 003H	30-015-41594
CEDAR CANYON 15 004H	30-015-41291
CEDAR CANYON 22 002H	30-015-41327
REFRIED BEANS CC 15 16 STATE COM 012H	30-015-45215
REFRIED BEANS CC 15 16 STATE COM 013H	30-015-45216
REFRIED BEANS CC 15 16 STATE COM 014H	30-015-45217
WHOMPING WILLOW CC 15 16 STATE COM 044H	30-015-45218
H BUCK STATE 003	30-015-33820
H BUCK STATE 004H	30-015-34444
CEDAR CANYON 16 STATE 002H	30-015-41024
CEDAR CANYON 16 STATE 006H	30-015-41595
CEDAR CANYON 17 001H	30-015-42058
CEDAR CANYON 16 STATE 011H	30-015-42062
CEDAR CANYON 16 001H	30-015-39856
CEDAR CANYON 16 STATE 008H	30-015-41596
CEDAR CANYON 16 STATE 009H	30-015-42061
CEDAR CANYON 16 STATE 010H	30-015-42055
CEDAR CANYON 16 STATE 012H	30-015-42683
CEDAR CANYON 16 STATE 033H	30-015-43844
CEDAR CANYON 16 STATE 034H	30-015-43843

Whomping Willow Battery Train 2 (F 15 T24S R29E)
Allocation by well test is approved per Order PLC 751A

WHOMPING WILLOW CTB TRAIN 002	PLC 751A
WELL	API
TAILS CC 10 3 FEDERAL COM 022H	30-015-47957
TAILS CC 10 3 FEDERAL COM 026H	30-015-47959
TAILS CC 10 3 FEDERAL COM 025H	30-015-47960
TAILS CC 10 3 FEDERAL COM 021H	30-015-47958
TAILS CC 10 3 FEDERAL COM 024H	30-015-47961
TAILS CC 10-3 FEDERAL COM #31H	30-015-48881
TAILS CC 10-3 FEDERAL COM #32H	30-015-48880
TAILS CC 10-3 FEDERAL COM #33H	30-015-48879
TAILS CC 10-3 FEDERAL COM #34H	30-015-48959
TAILS CC 10-3 FEDERAL COM #35H	30-015-48965
TAILS CC 10-3 FEDERAL COM #36H	30-015-48964
TAILS CC 10-3 FEDERAL COM #38H	30-015-48877
TAILS CC 10-3 FEDERAL COM #312H	30-015-48930

Whomping Willow Battery Train 3 (F 15 T24S R29E)
Allocation by well test is approved per Order PLC 925

WHOMPING WILLOW CTB TRAIN 003	PLC 925
WELL	API
HEADS CC 9 4 FEDERAL COM 37H	30-015-47194
HEADS CC 9 4 FEDERAL COM 44H	30-015-47589
HEADS CC 9 4 FEDERAL COM 311H	30-015-47339
HEADS CC 9 4 FEDERAL COM 31H	30-015-47189
HEADS CC 9 4 FEDERAL COM 32H	30-015-47229
HEADS CC 9 4 FEDERAL COM 33H	30-015-47193
HEADS CC 9 4 FEDERAL COM 312H	30-015-47340
HEADS CC 9 4 FEDERAL COM 36H	30-015-49683
HEADS CC 9 4 FEDERAL COM 38H	30-015-47587
HEADS CC 9 4 FEDERAL COM 34H	30-015-47588
HEADS CC 9 4 FEDERAL COM 35H	30-015-47591
HEADS CC 9 4 FEDERAL COM 42H	30-015-47195
HEADS CC 9 4 FEDERAL COM 43H	30-015-47181
HEADS CC 9 4 FEDERAL COM 52H	30-015-47590
HEADS CC 9 4 FEDERAL COM 21H	30-015-47188
HEADS CC 9 4 FEDERAL COM 22H	30-015-47335
HEADS CC 9 4 FEDERAL COM 24H	30-015-47337
HEADS CC 9 4 FEDERAL COM 25H	30-015-47338
HEADS CC 9 4 FEDERAL COM 71H	30-015-54802
HEADS CC 9 4 FEDERAL COM 72H	30-015-54806
HEADS CC 9 4 FEDERAL COM 73H	30-015-54808
HEADS CC 9 4 FEDERAL COM 74H	30-015-54804

Cedar Canyon 22 Satellite Train 1 (L 22 T24S R29E)**Allocation by well test is approved per Order PLC 483C**

CEDAR CANYON 22 SAT TRAIN 001	PLC 483C
WELL	API
CEDAR CANYON 22 001H	30-015-40668
CEDAR CANYON 21 FEDERAL COM 022H	30-015-44190
CEDAR CANYON 21 FEDERAL COM 023H	30-015-44191
CEDAR CANYON 21 FEDERAL COM 021H	30-015-44181
CEDAR CANYON 21 FEDERAL COM 031H	30-015-44182
CEDAR CANYON 22 FEDERAL COM 005H	30-015-43758
CEDAR CANYON 21 22 FEDERAL COM 032H	30-015-44176
YVONNE 21 FEDERAL 001	30-015-28850

Cedar Canyon 22 Satellite Train 2 (L 22 T24S R29E)**Off-lease measurement, storage and sales is approved per Order PLC 489**

CEDAR CANYON 22 SAT TRAIN 002	PLC 489
CEDAR CANYON 21 22 FEDERAL COM 34H	30-015-44134

Cedar Canyon 22 Satellite Train 3 (L 22 T24S R29E)**Off-lease measurement, storage and sales is approved per Order PLC 489**

CEDAR CANYON 22 SAT TRAIN 003	PLC 489
CEDAR CANYON 22 15 FEDERAL COM 34H	30-015-44055

Cedar Canyon 22 Satellite Train 4 (L 22 T24S R29E)**Allocation by well test is approved per Order PLC 691**

CEDAR CANYON 22 SAT TRAIN 004	PLC 691
WELL	API
GAINES 22 FEDERAL 001	30-015-35186
CEDAR CANYON 22 FEDERAL COM 006Y	30-015-43906

Cedar Canyon 22 Satellite Train 5 (L 22 T24S R29E)**Off-lease measurement, storage and sales is approved per Order OLM 111**

CEDAR CANYON 22 SAT TRAIN 005	OLM 111
CEDAR CANYON 21 FED COM 5H	30-015-43749

Cedar Canyon 22 Satellite Train 6 (L 22 T24S R29E)**Allocation by well test is approved per Order PLC 489**

CEDAR CANYON 22 SAT TRAIN 006	PLC 489
WELL	API
CEDAR CANYON 27 FEDERAL COM 005H	30-015-43775
CEDAR CANYON 21 22 FEDERAL COM 033H	30-015-44133
CEDAR CANYON 23 002H	30-015-41194

Cedar Canyon 22 Satellite Train 7 (L 22 T24S R29E)**Off-lease measurement, storage and sales is approved per Order OLM 206**

CEDAR CANYON 22 SAT TRAIN 007	OLM 206
CEDAR CANYON 23 24 FEDERAL COM 34	30-015-44178

Cedar Canyon 22 Satellite Train 8 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 685

CEDAR CANYON 22 SAT TRAIN 008	PLC 685
WELL	API
COYOTE 21 002	30-015-29864
GAINES 21 001	30-015-28638
CEDAR CANYON 22 15 FEE 031H	30-015-43809
CEDAR CANYON 22 15 FEE 032H	30-015-43808
VORTEC 27 001	30-015-35041
CEDAR CANYON 27 STATE COM 004H	30-015-42063
CEDAR CANYON 22 15 FEE 033H	30-015-43915
CEDAR CANYON 27 STATE COM 010H	30-015-43673
MORGAN FEE COM 001H	30-015-39968

Cedar Canyon 23 3H Satellite Train 1 (I 22 T24S R29E)
Allocation by well test is approved per Order PLC 483C

CEDAR CANYON 23 3H SATELLITE TRAIN 001	PLC 483C
WELL	API
CEDAR CANYON 22 FEDERAL 021H	30-015-43642
CEDAR CANYON 23 24 FEDERAL 031H	30-015-44179
CEDAR CANYON 23 24 FEDERAL 032H	30-015-44180
CEDAR CANYON 22 FEDERAL COM 004H	30-015-43708
CEDAR CANYON 23 FEDERAL 003H	30-015-43290
CEDAR CANYON 23 FEDERAL 004H	30-015-43281
CEDAR CANYON 23 FEDERAL 005H	30-015-43282
CEDAR CANYON 23 FEDERAL COM 006H	30-015-44095
GUACAMOLE CC 24 23 FEDERAL 011H	30-015-45870
GUACAMOLE CC 24 23 FEDERAL 012H	30-015-45871
CEDAR CANYON 23 001H	30-015-40667

Cedar Canyon 23 3H Satellite Train 2 (I 22 T24S R29E)
Off-lease measurement, storage and sales is approved per OLM 258

CEDAR CANYON 23 3H SATELLITE TRAIN 002	OLM 258
WELL	API
CEDAR CANYON 23 FEDERAL COM 33H	30-015-44074

Cedar Canyon 28 4 Battery Train 1 (K 22 T24S R29E)
Off-lease measurement, storage and sales is approved per Order OLM 149

CEDAR CANYON 28 4 TRAIN 001	OLM 149
WELL	API
CEDAR CANYON 20 FEDERAL COM 024H	30-015-44545
CEDAR CANYON 20 FEDERAL COM 025H	30-015-44519
CEDAR CANYON 20 FEDERAL COM 026H	30-015-44520

Cedar Canyon 28 4 Battery Train 2 (K 22 T24S R29E)
Off-lease measurement, storage and sales is approved per Order OLM 238

CEDAR CANYON 28 4 TRAIN 002	OLM 238
CEDAR CANYON 28 FEDERAL COM 008H	30-015-43819

Cedar Canyon 28 4 Battery Train 3 (K 22 T24S R29E)
Single well facility so a Commingle Permit is not required at individual facility

CEDAR CANYON 28 4 TRAIN 003	SINGLE WELL FACILITY	POOL
CEDAR CANYON 28 27 FED COM 5H	30-015-43645	PIERCE CROSSING; BONE SPRING, EAST (96473)

Cedar Canyon 28 4 Battery Train 4 (K 22 T24S R29E)
Off-lease measurement, storage and sales is approved per OLM 236

CEDAR CANYON 28 4 TRAIN 004	OLM 236
CEDAR CANYON 27 28 FEDERAL 042H	30-015-44435

Cedar Canyon 28 4 Battery Train 5 (K 22 T24S R29E)
Off-lease measurement, storage and sales is approved per OLM 237

CEDAR CANYON 28 4 TRAIN 005	OLM 237
CEDAR CANYON 28 FEDERAL COM 041H	30-015-44439

Cedar Canyon 28 4 3/4 Battery (K 22 T24S R29E)
Allocation by well test is approved per Order PLC 490

CEDAR CANYON 28 4 3/4 CTB	PLC 490
WELL	API
CEDAR CANYON 27 FEDERAL 006H	30-015-43232
CEDAR CANYON 27 FEDERAL 007H	30-015-43233
CEDAR CANYON 28 FEDERAL 006H	30-015-43234
CEDAR CANYON 28 FEDERAL 007H	30-015-43238
CEDAR CANYON 28 FEDERAL 009H	30-015-44016
CEDAR CANYON 29 FEDERAL 021H	30-015-43601
CEDAR CANYON 29 FEDERAL COM 002H	30-015-42992
CEDAR CANYON 29 FEDERAL COM 003H	30-015-42993
CEDAR CANYON 27 28 FEDERAL 043H	30-015-44437
CEDAR CANYON 27 28 FEDERAL 044H	30-015-44438
CEDAR CANYON 29 FEDERAL COM 024H	30-015-44521
CEDAR CANYON 29 FEDERAL COM 025H	30-015-44522
CEDAR CANYON 29 FEDERAL 026H	30-015-44523

Cedar Canyon 15 5 Battery (D 15 T24S R29E)
Single well facility so a Commingle Permit is not required at individual facility

CEDAR CANYON 15 5 BATTERY	SINGLE WELL FACILITY	POOL
CEDAR CANYON 15 5	30-015-42421	PIERCE CROSSING; BONE SPRING, EAST (96473)

Vortec 27-2 Battery (A 27 T24S R29E)
Off-lease measurement, storage and sales is approved per OLM 248

VORTEC 27 2 BATTERY	SINGLE WELL FACILITY	POOL
VORTEC 27 2	30-015-35492	PIERCE CROSSING; BONE SPRING, EAST (96473)

Additional Application Components:

Any commingling of wells upstream of the individual facility sales-quality meters is per allocation by well test to each individual well and has been approved according to the Commingle Orders for each individual facility. For Cedar Canyon 22 Satellite Trains 2, 3, 5, 7, Cedar Canyon 23 3H Satellite Train 2, Cedar Canyon 28 4 Trains 1, 2, 3, 4, 5, Cedar Canyon 15 5 Battery and Vortec 27 2 Battery, where it is a single-well facility or all wells are within the same pool and lease so a commingle permit for the individual facility is not required, the facility's aforementioned meter is dedicated to a single pool and lease.

A map detailing the lease boundary and facility locations is attached.

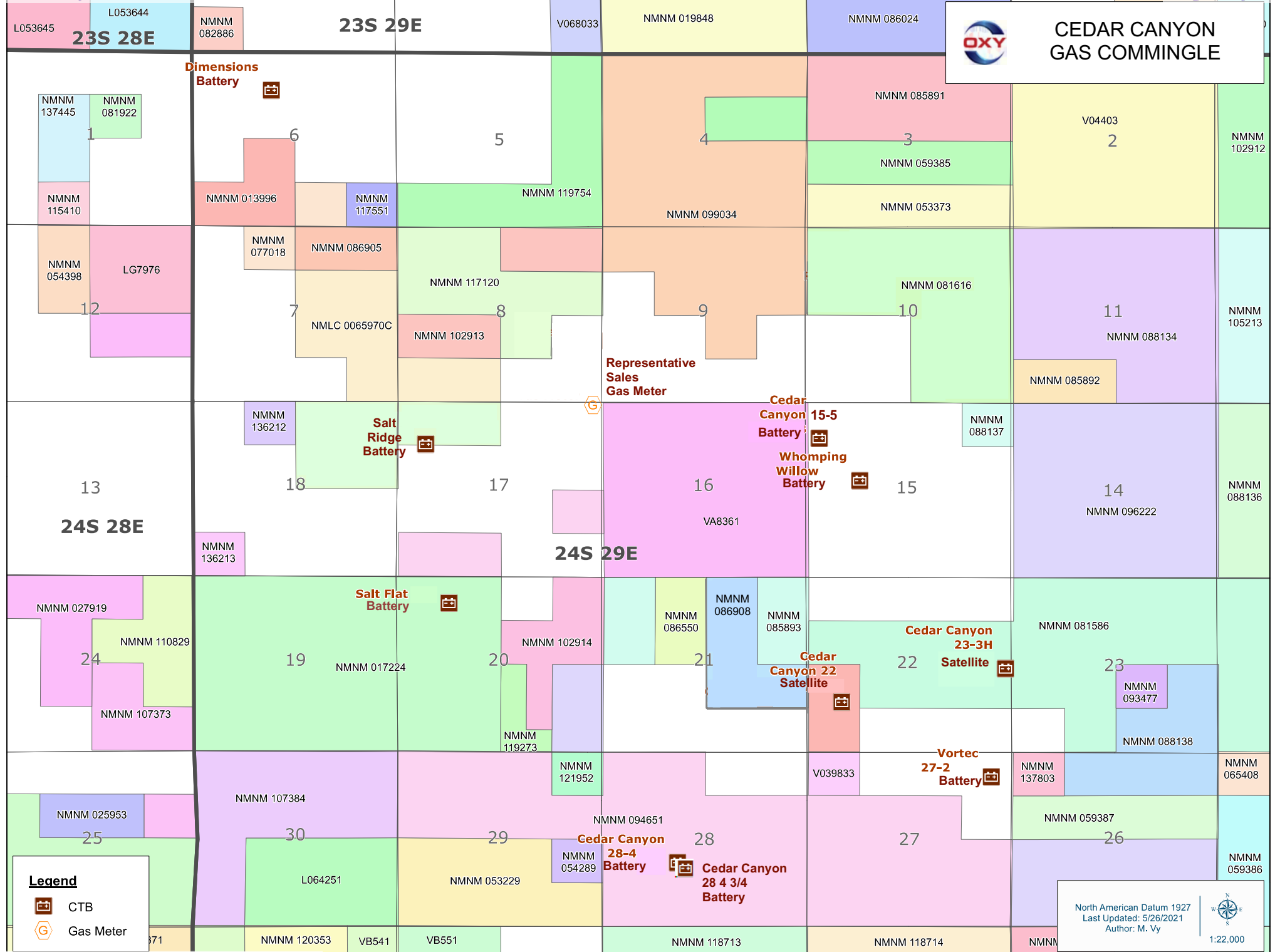
The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

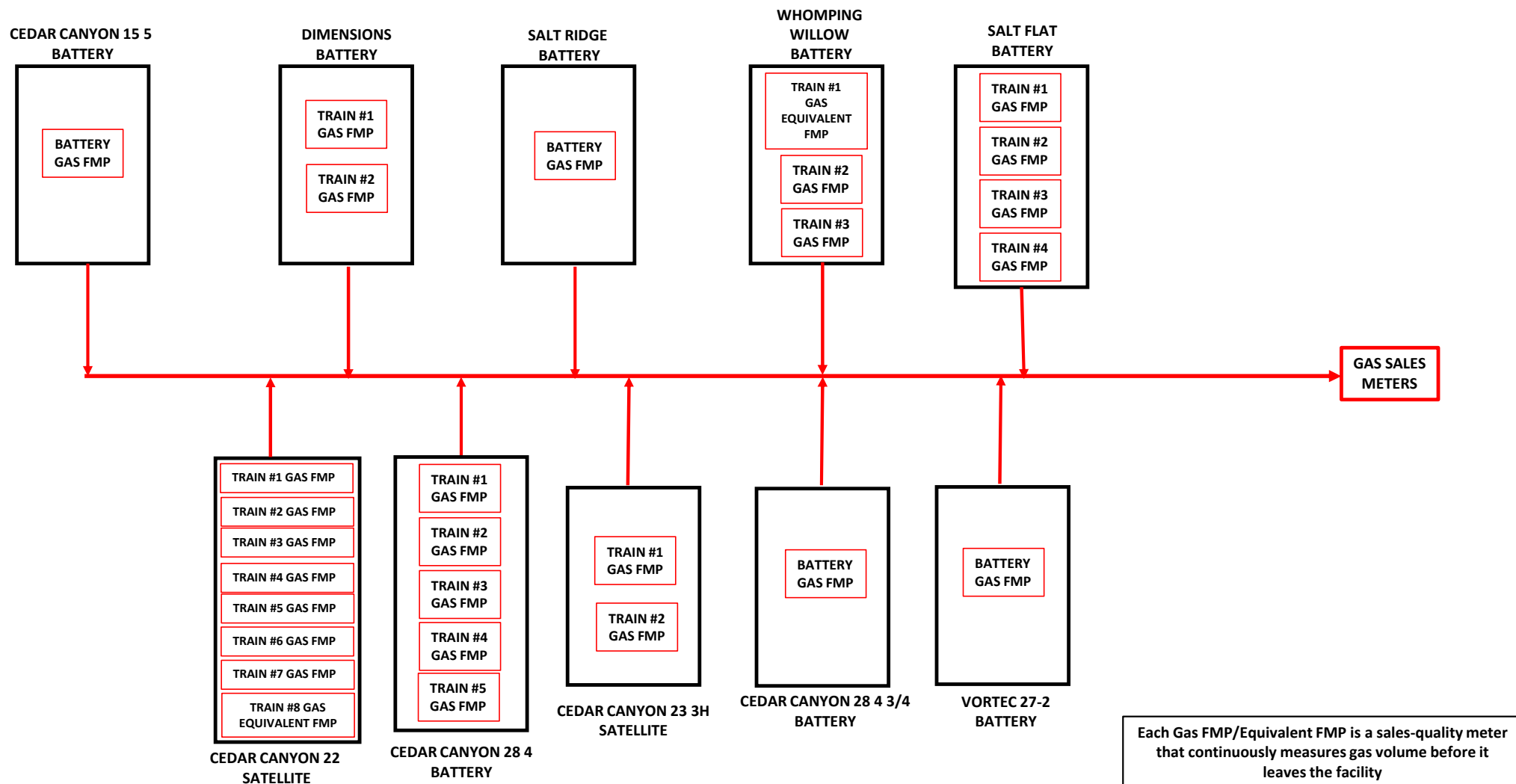
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

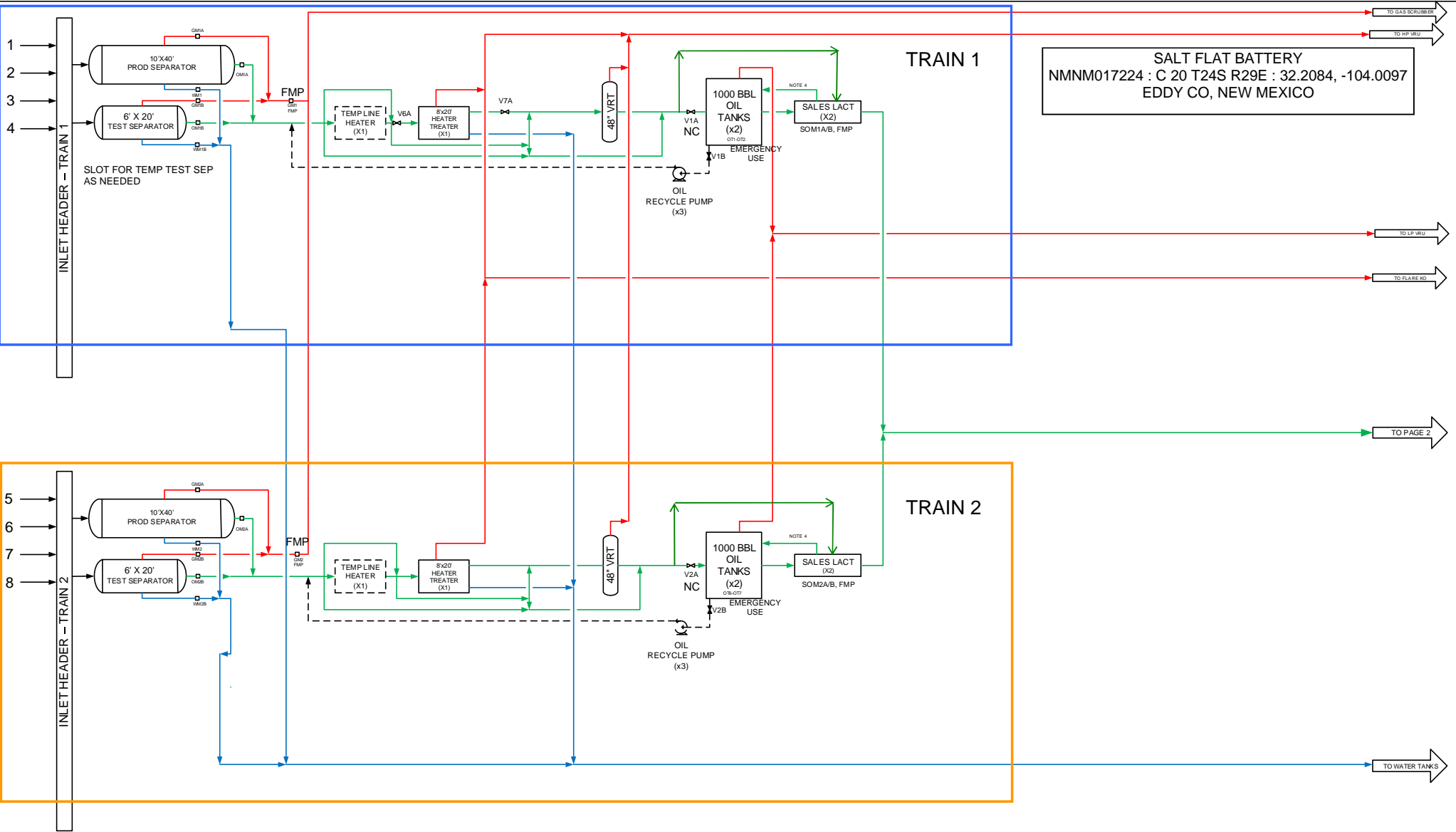
The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



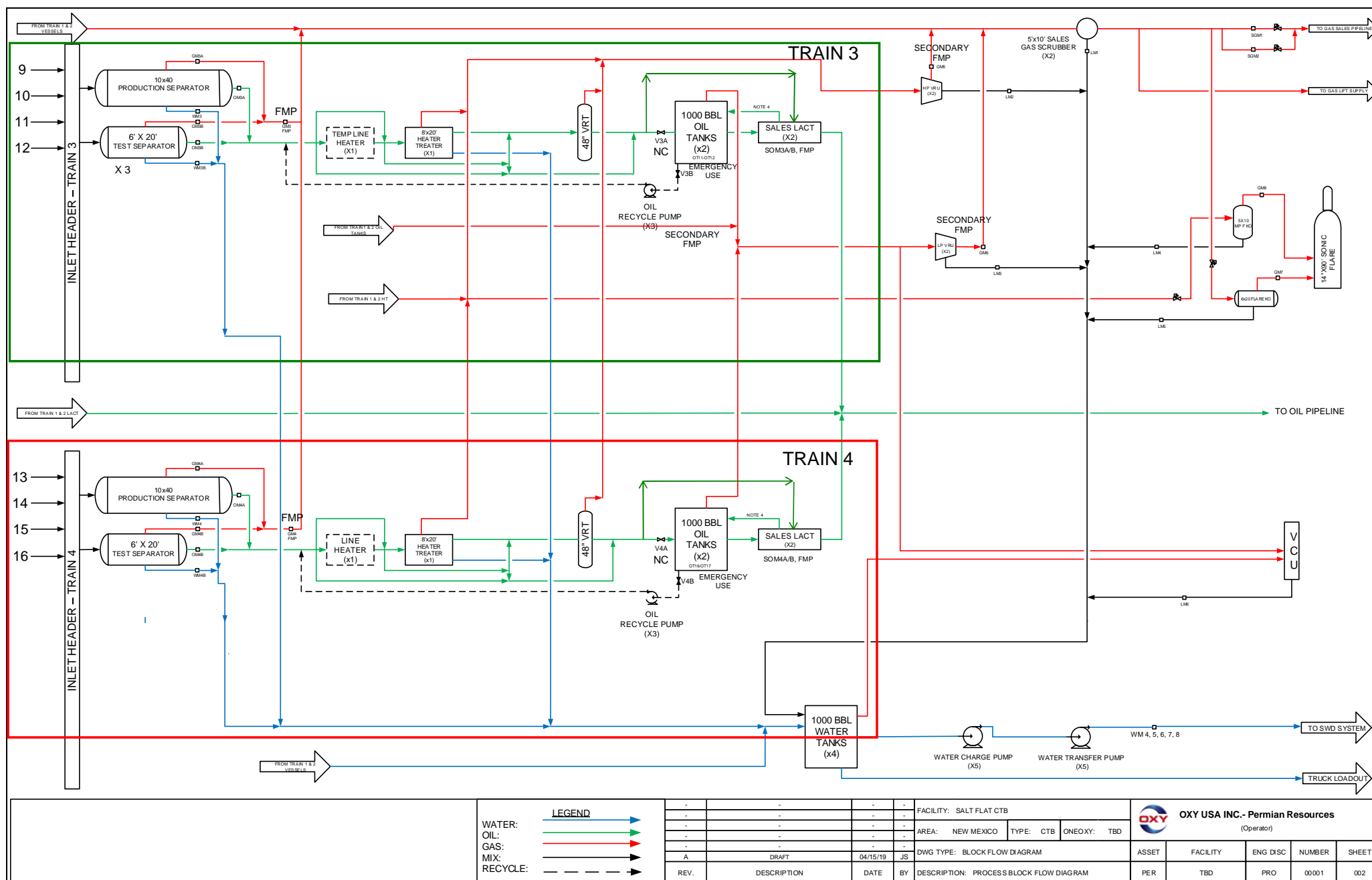
GAS COMMINGLE FOR CEDAR CANYON AREA FACILITY DIAGRAM

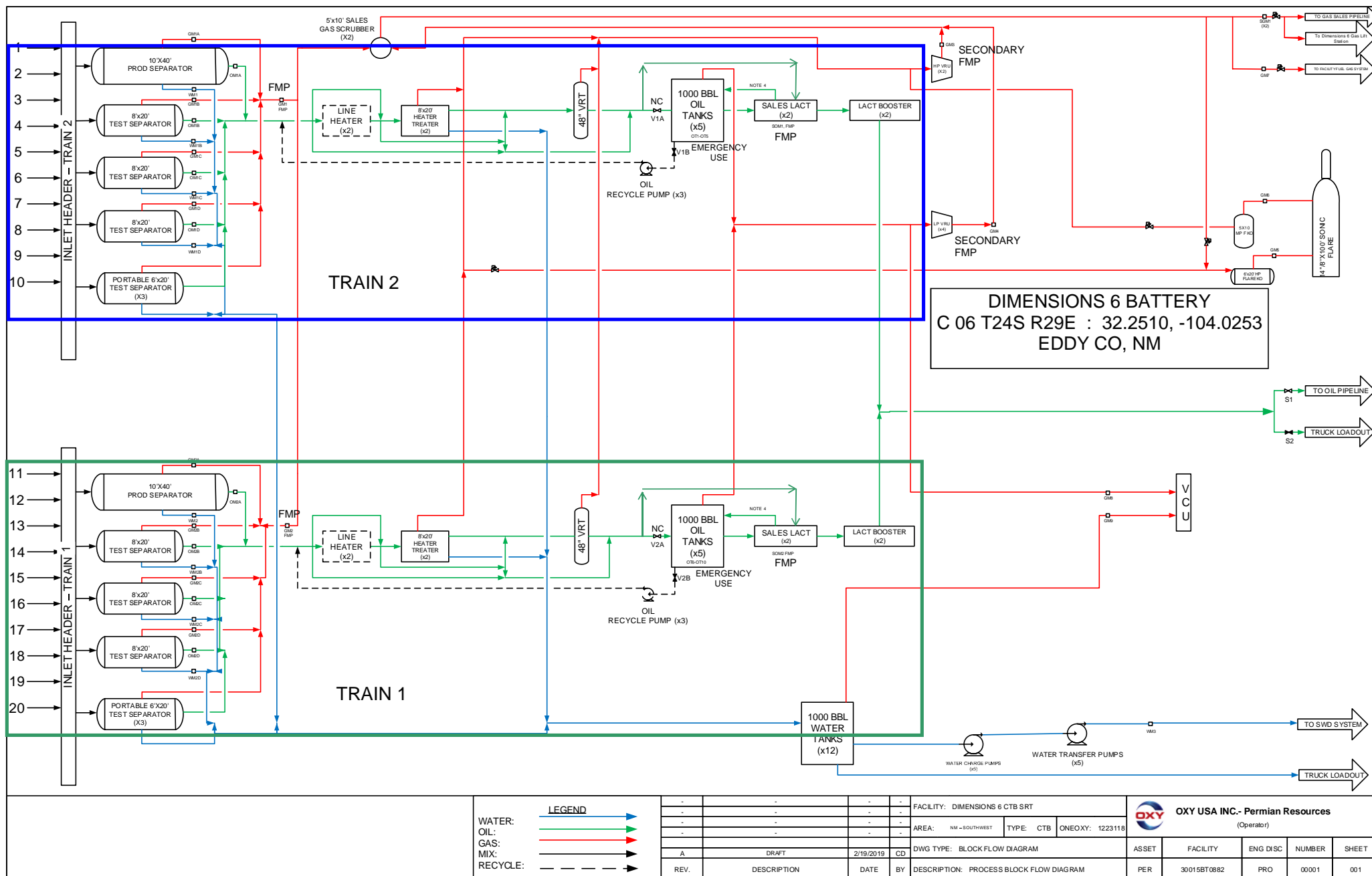


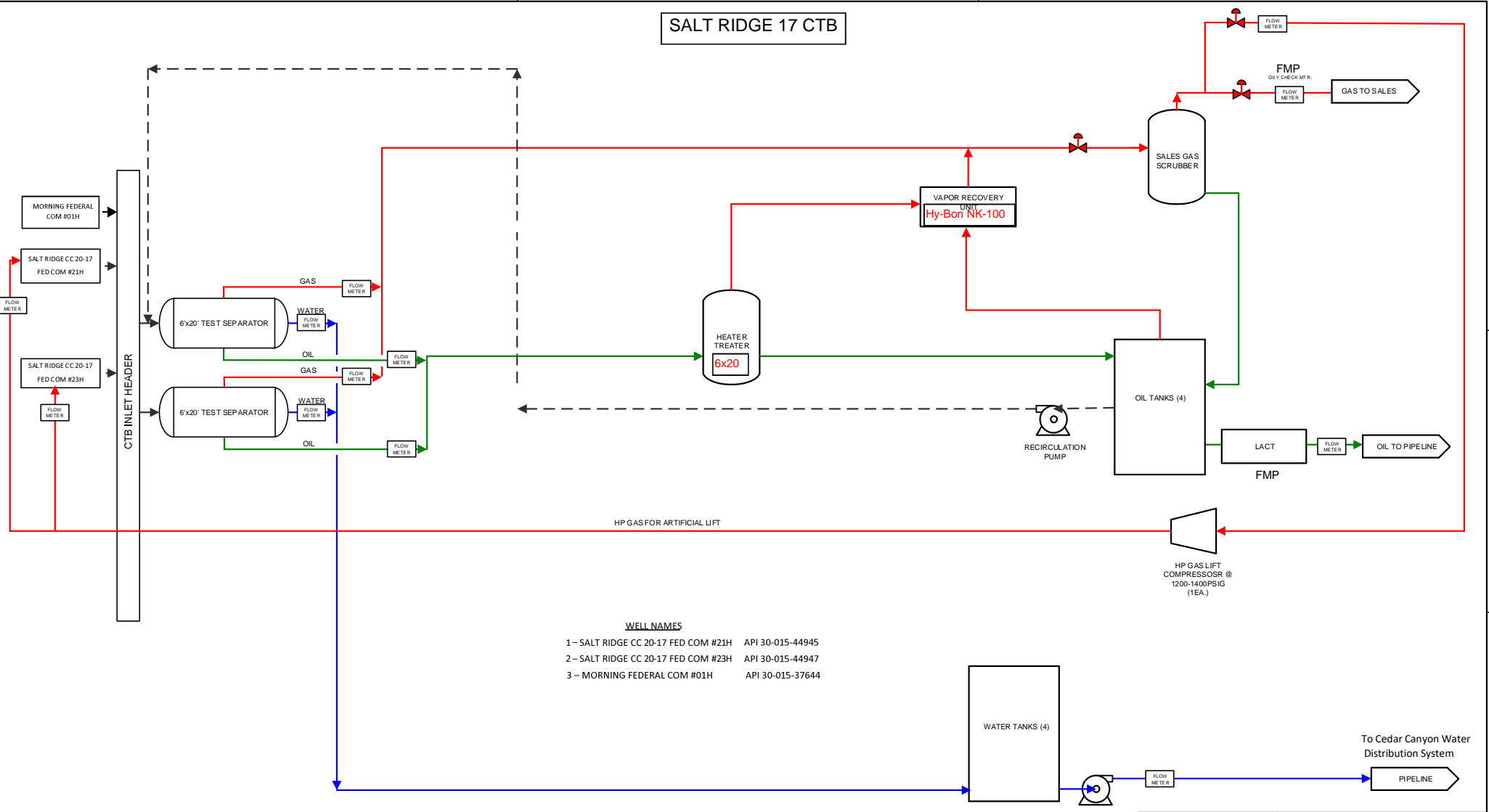



				LEGEND								
WATER:												
OIL:												
GAS:												
MIX:												
RECYCLE:												
REV.	DESCRIPTION			DATE	BY	DESCRIPTION: PROCESS BLOCK FLOW DIAGRAM		PER	TBD	PRO	00001	001

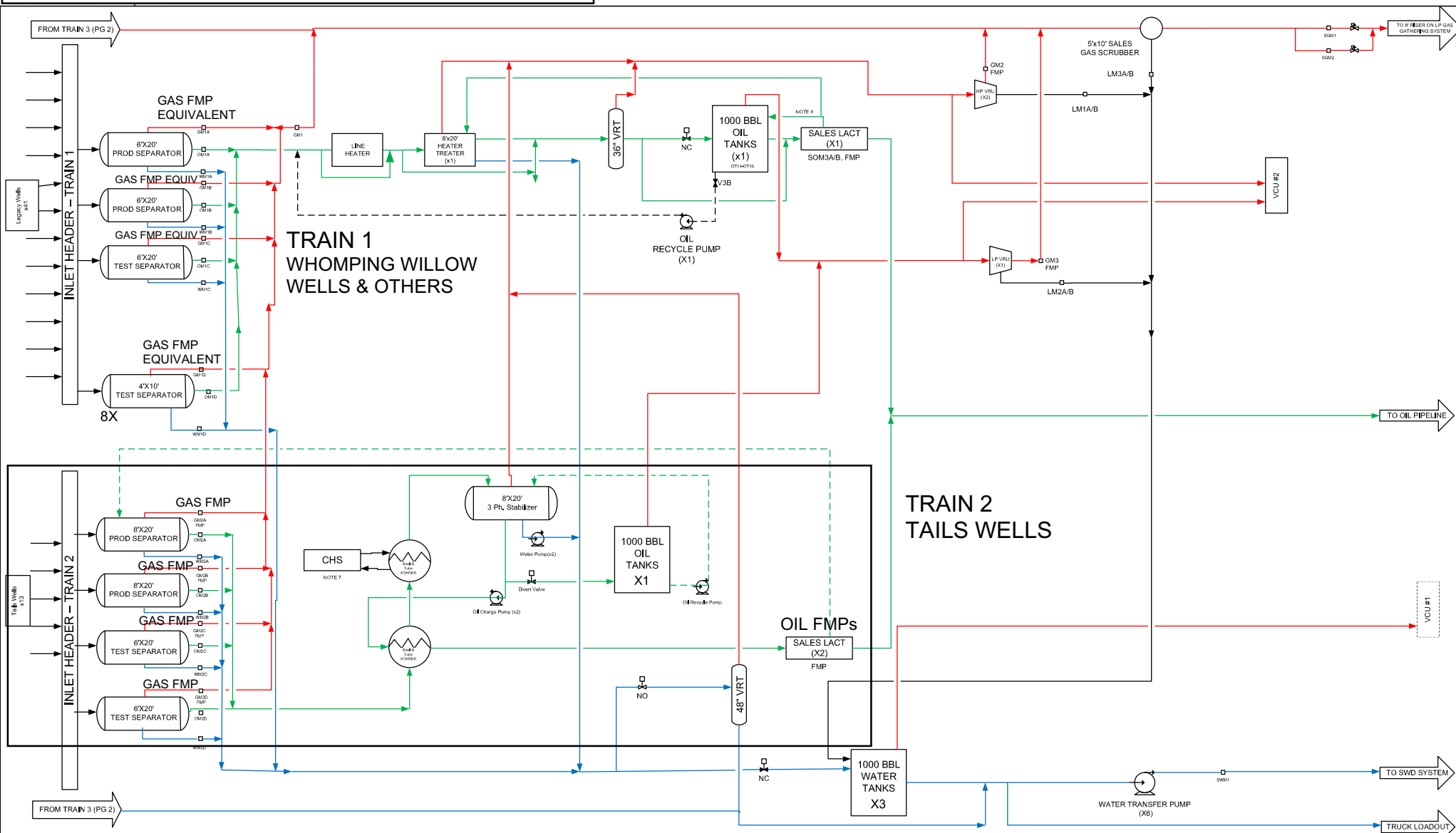
FACILITY: SALT FLAT CTB				OXY USA INC.- Permian Resources (Operator)			
AREA:	NEW ME/CO	TYPE:	CTB	ONEOXY:	TBD	ASSET	FACILITY
DWG TYPE:	BLOCK FLOW DIAGRAM			ENG DISC	NUMBER	SHEET	
				PRO	00001	001	





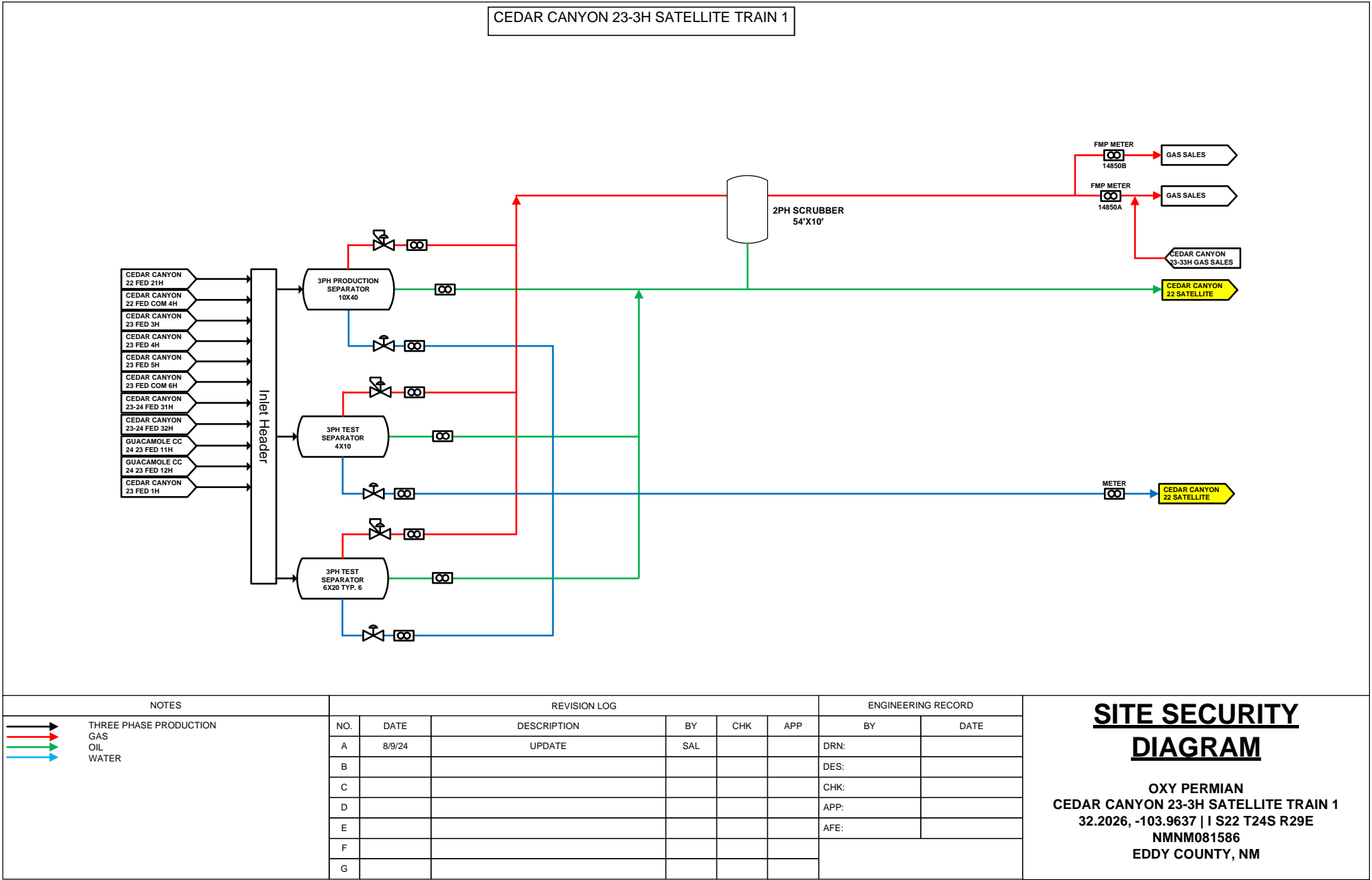


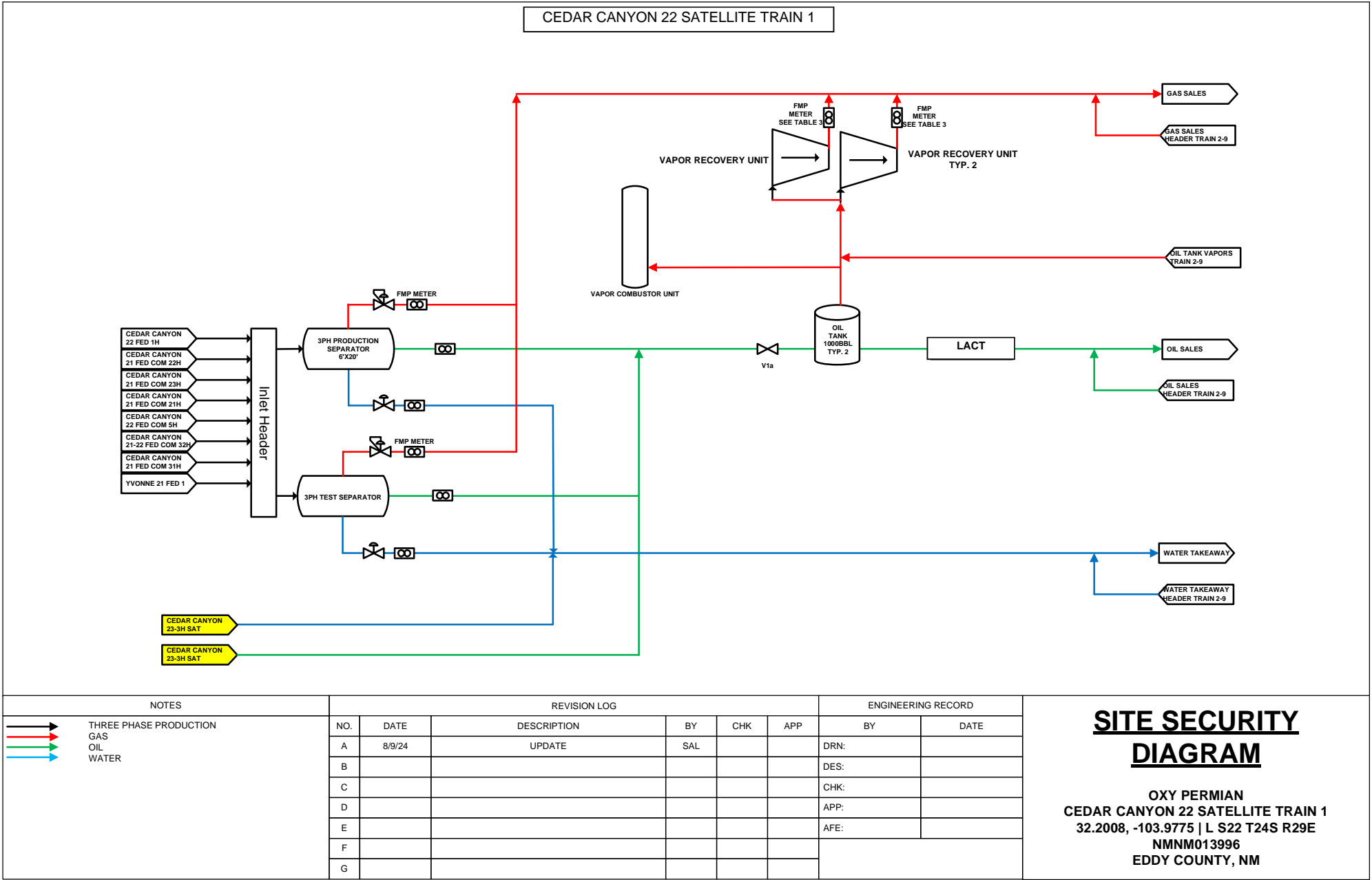
LEGEND		REVISION BLOCK						ENGINEERING RECORD		 BLOCK FLOW DIAGRAM SALT RIDGE 17 CTB
---	PRODUCTION MIX	NO.	DATE	DESCRIPTION	BY	CHK	APP	BY	DATE	
---	OIL	1						DRN: CPD	6/5/2018	
---	GAS	2						CHK:		
		3						APP:		
---	WATER									
---	EQUIPMENT									

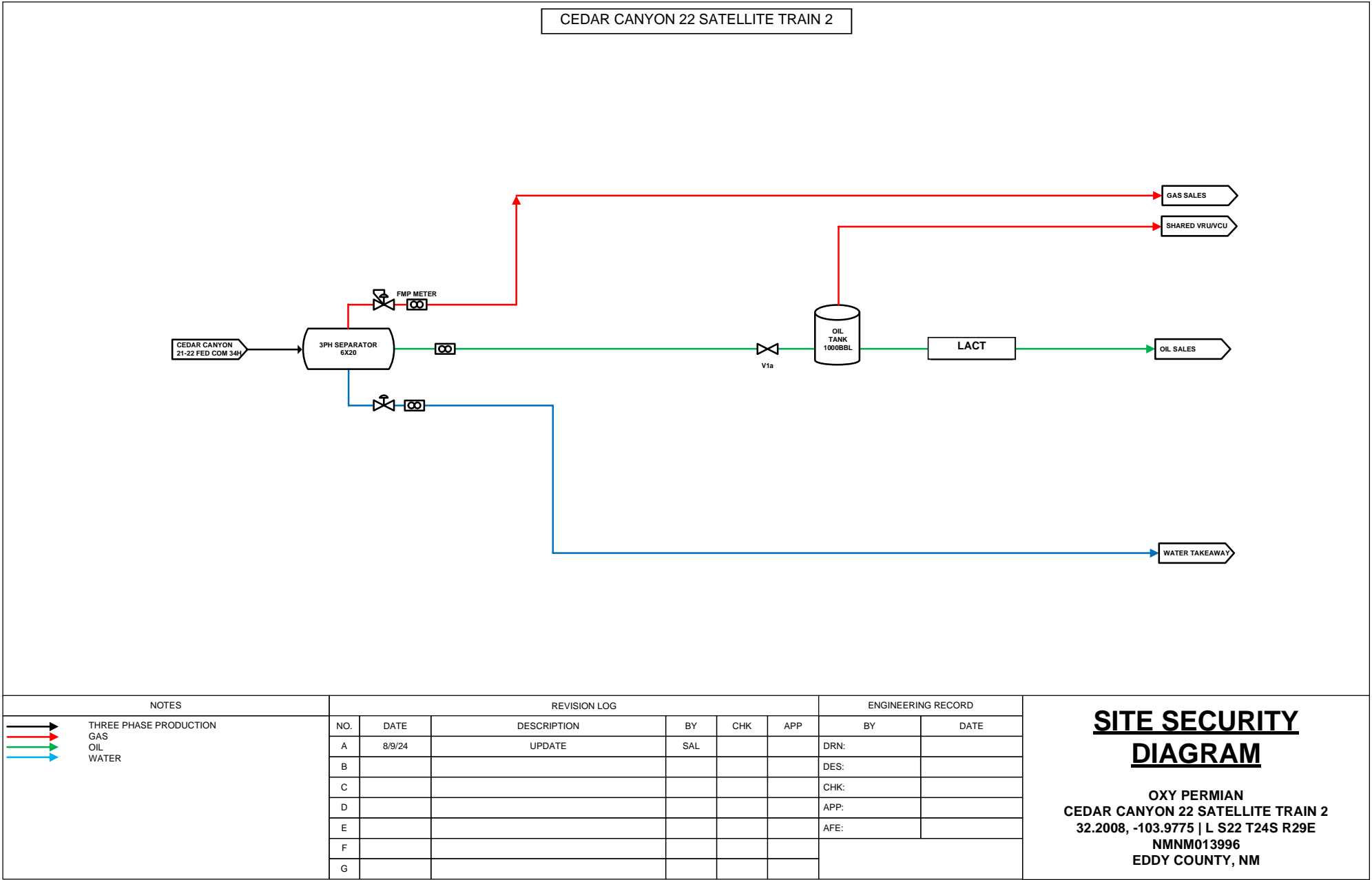


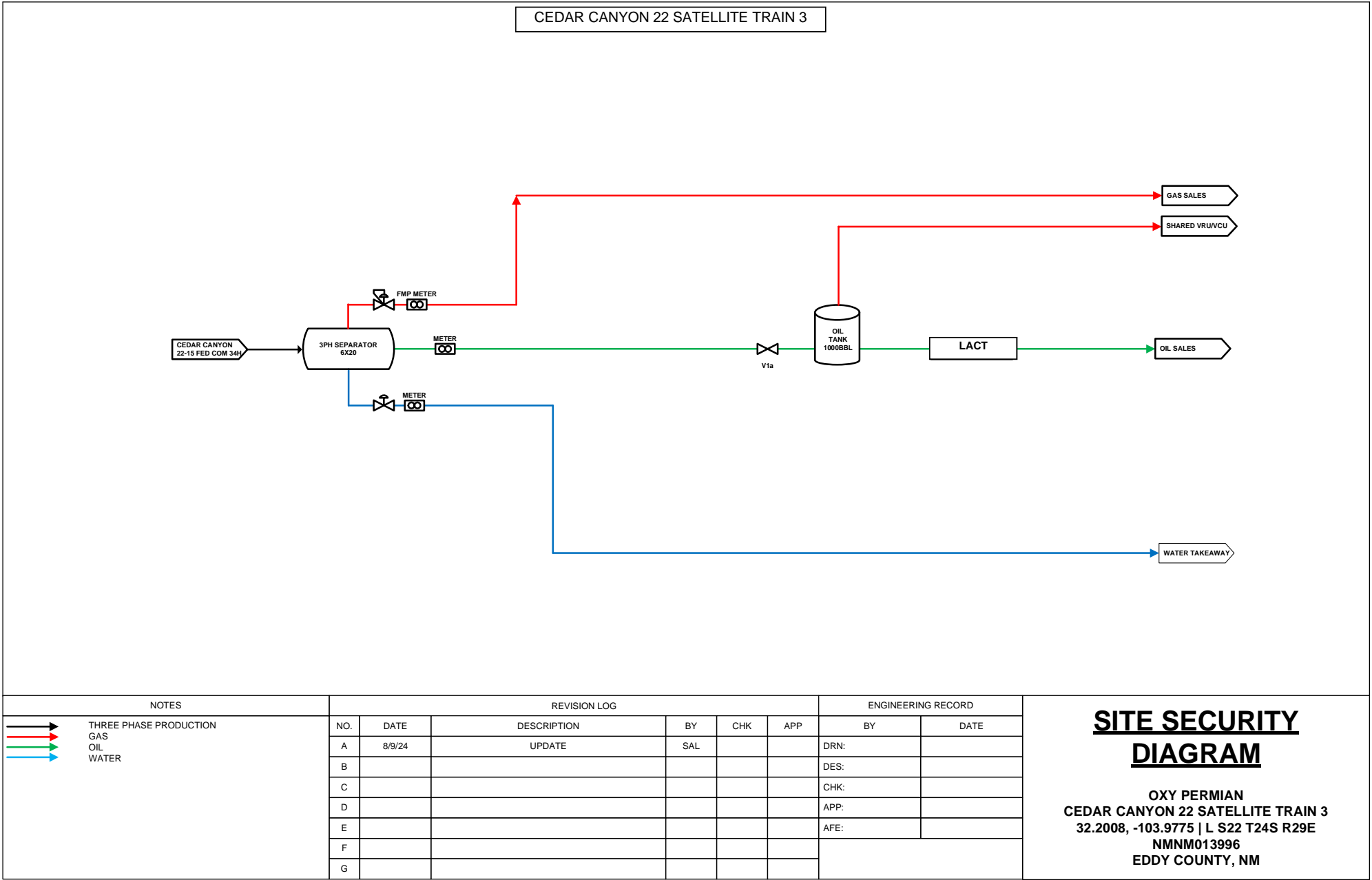
LEGEND				REV.				DESCRIPTION				DATE				BY				DESCRIPTION				PER				RESSTD00415				PRO				00001				001			
WATER:				E				UPDATED FOR HEADS WELLS				05/17/22				BVS				FACILITY: WHOMPING WILLOW PROCESSING FACILITY				ASSET				FACILITY				ENG DISC				NUMBER				SHEET			
OIL:				D				UPDATED FOR TAILS WELLS				01/24/22				BVS				AREA: NEW MEXICO				TYPE: CPF				ONEOXY: TBD															
GAS:				C				IFR				02/11/21				CPD				DWG TYPE: BLOCK FLOW DIAGRAM																							
MIX:				B				IFR				01/22/21				CPD																											
RECYCLE:				A				DRAFT				08/27/18				JS																											

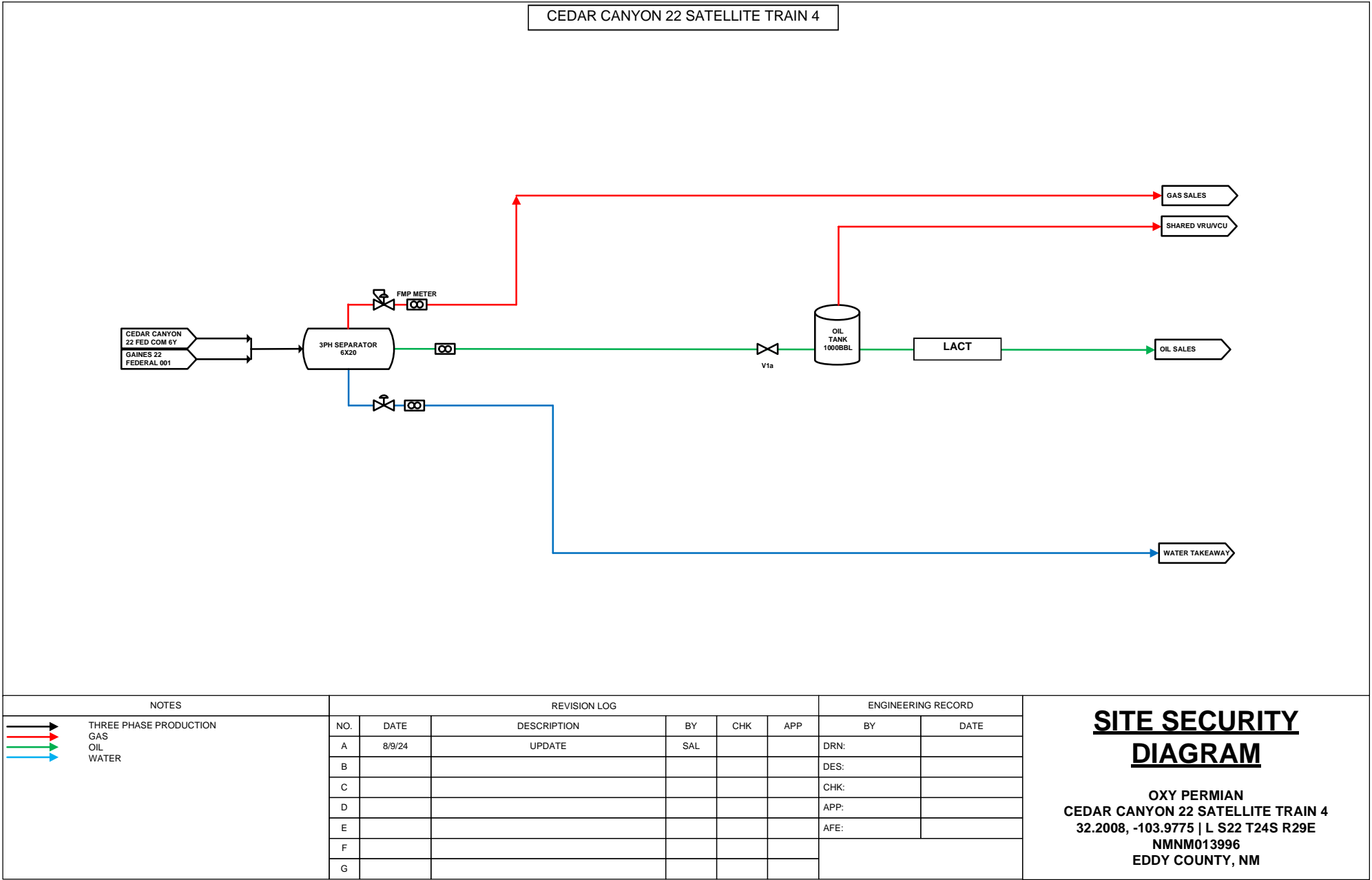
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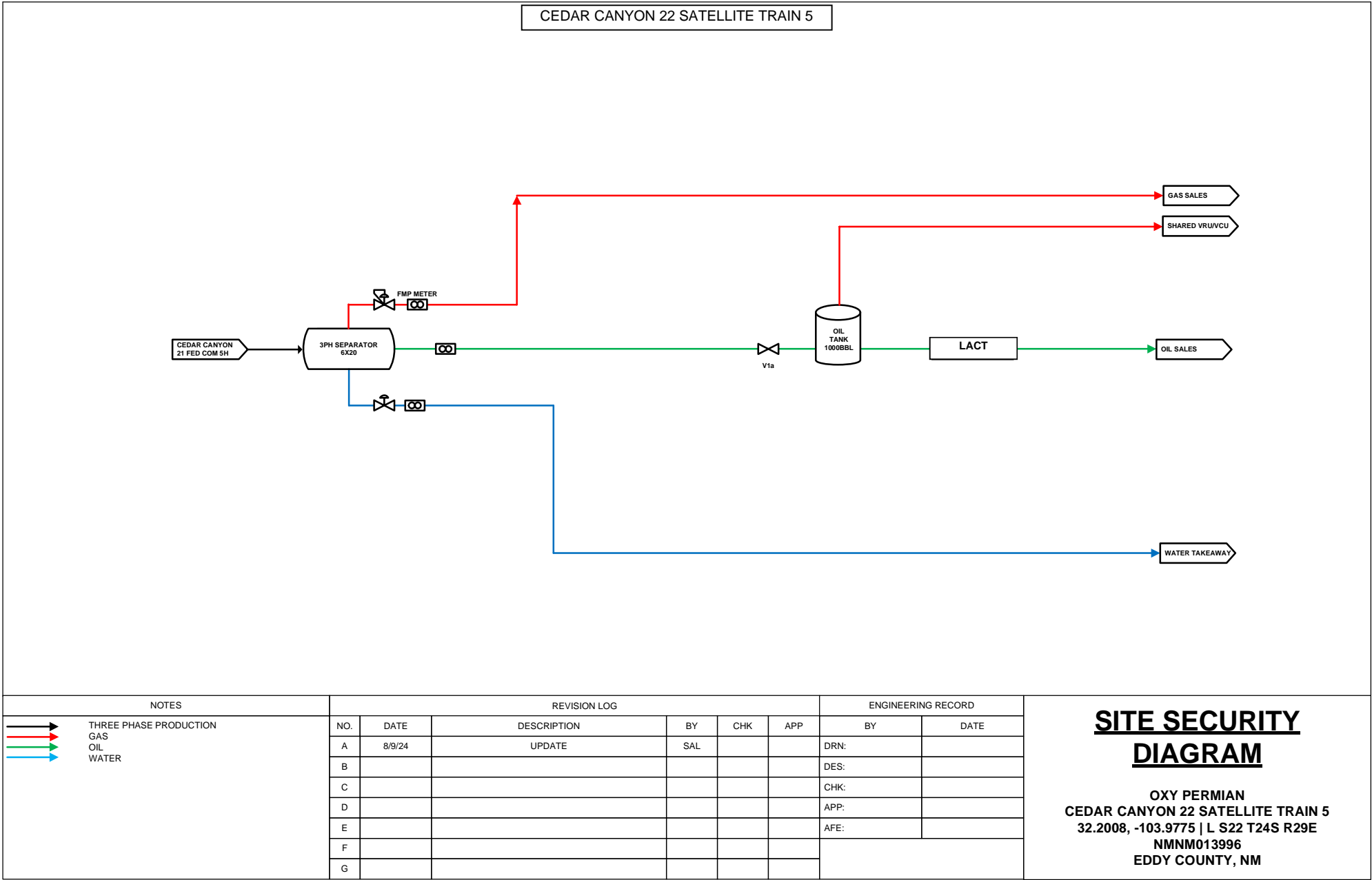


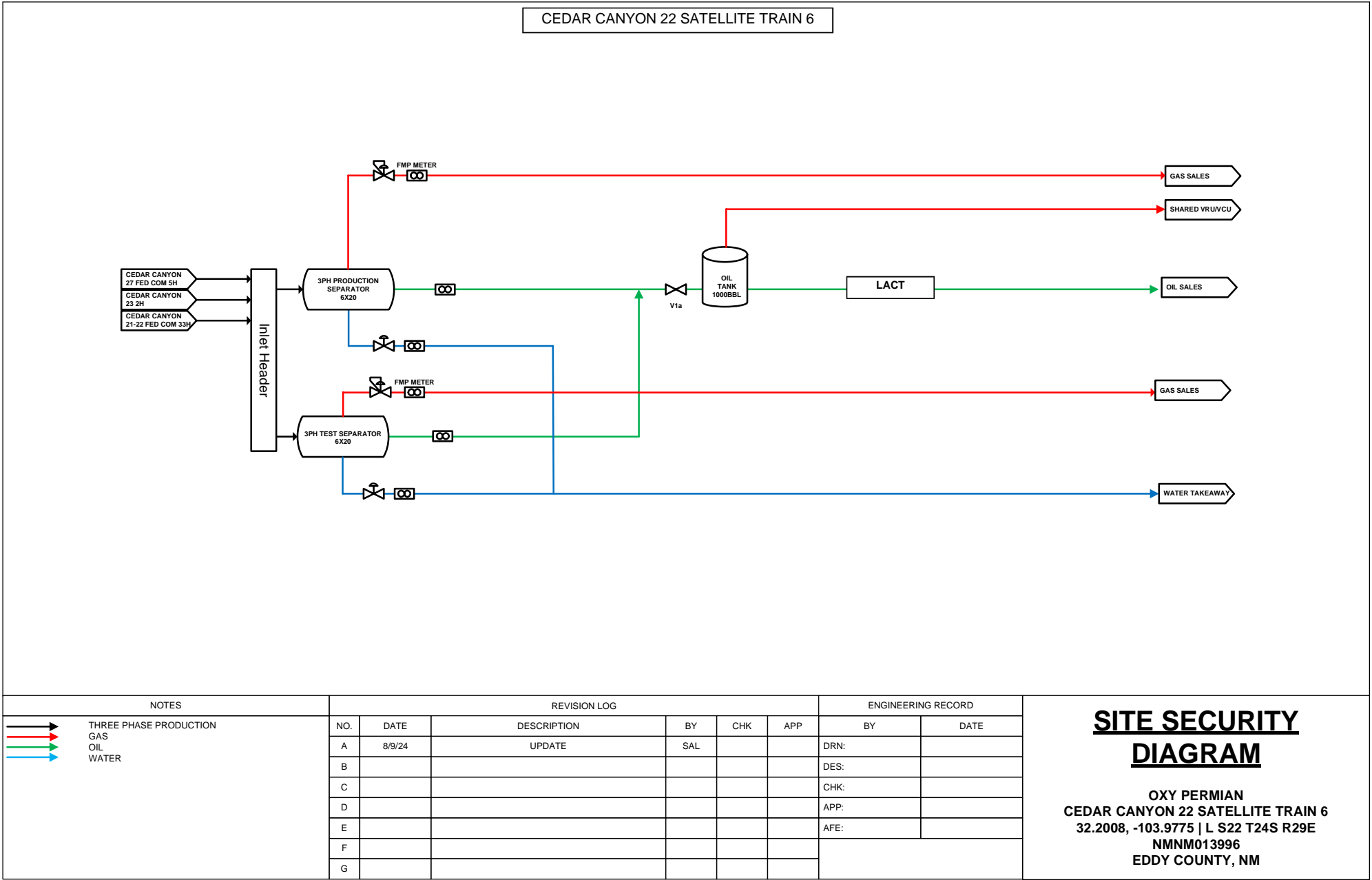


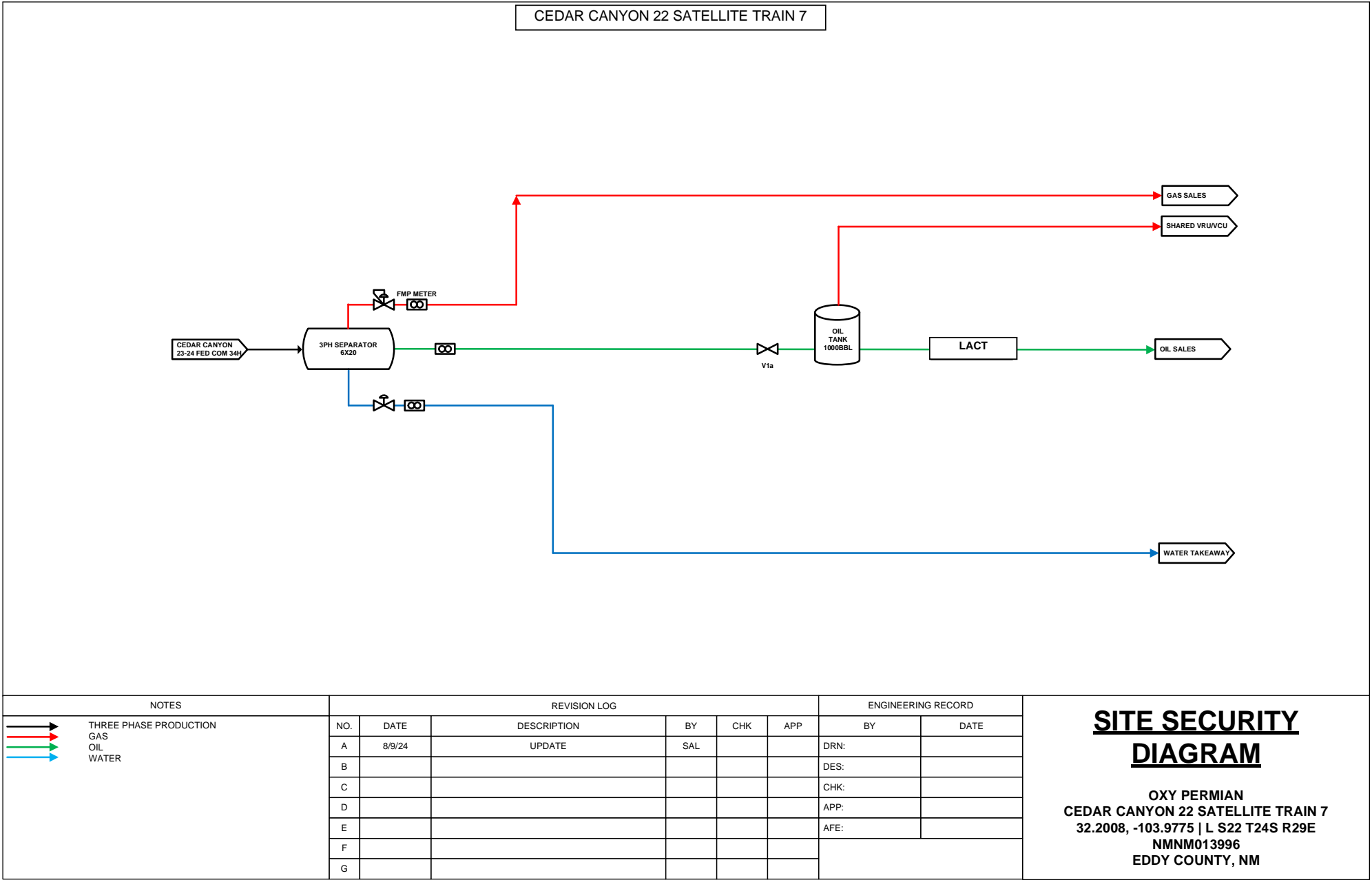


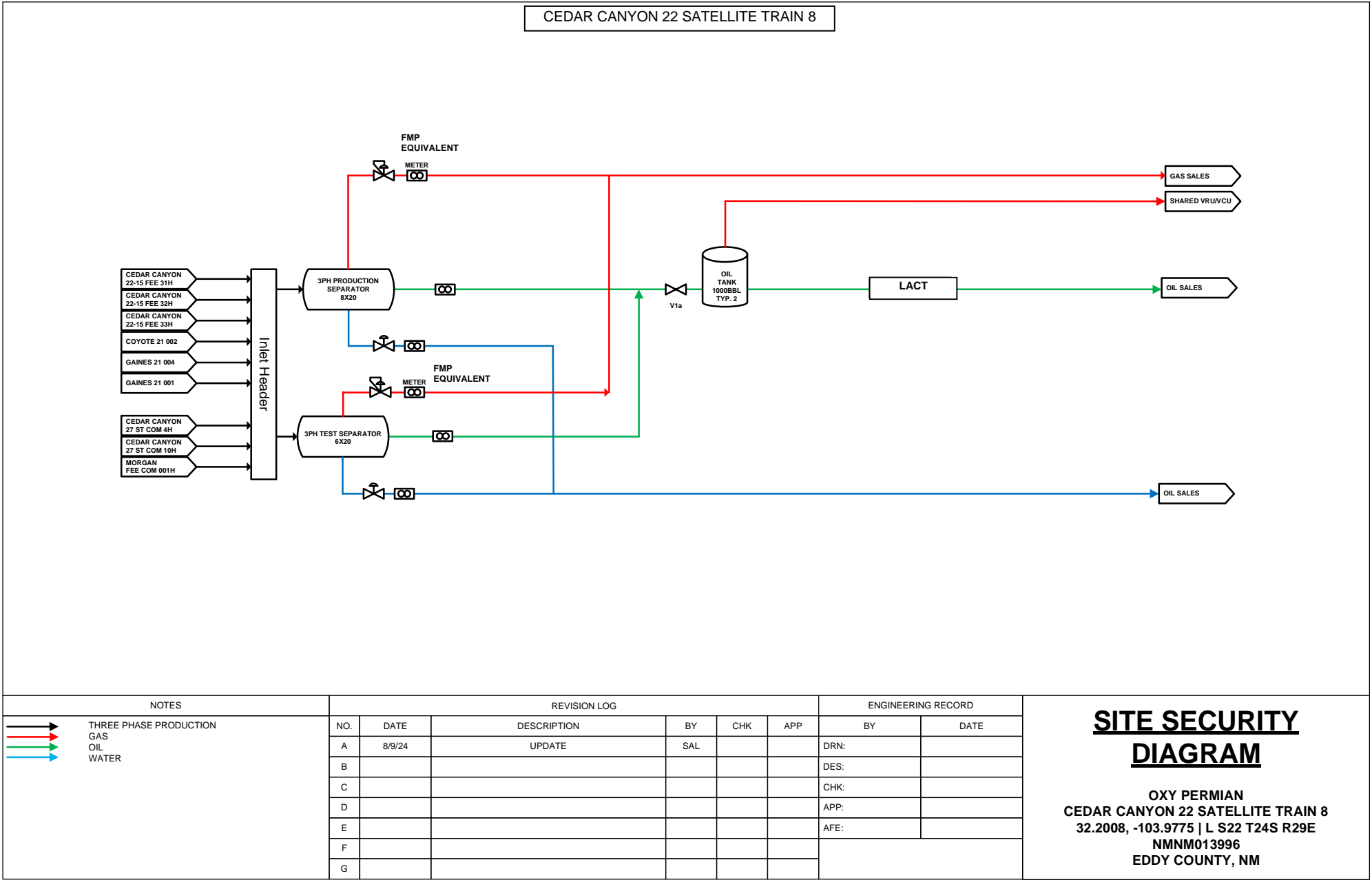


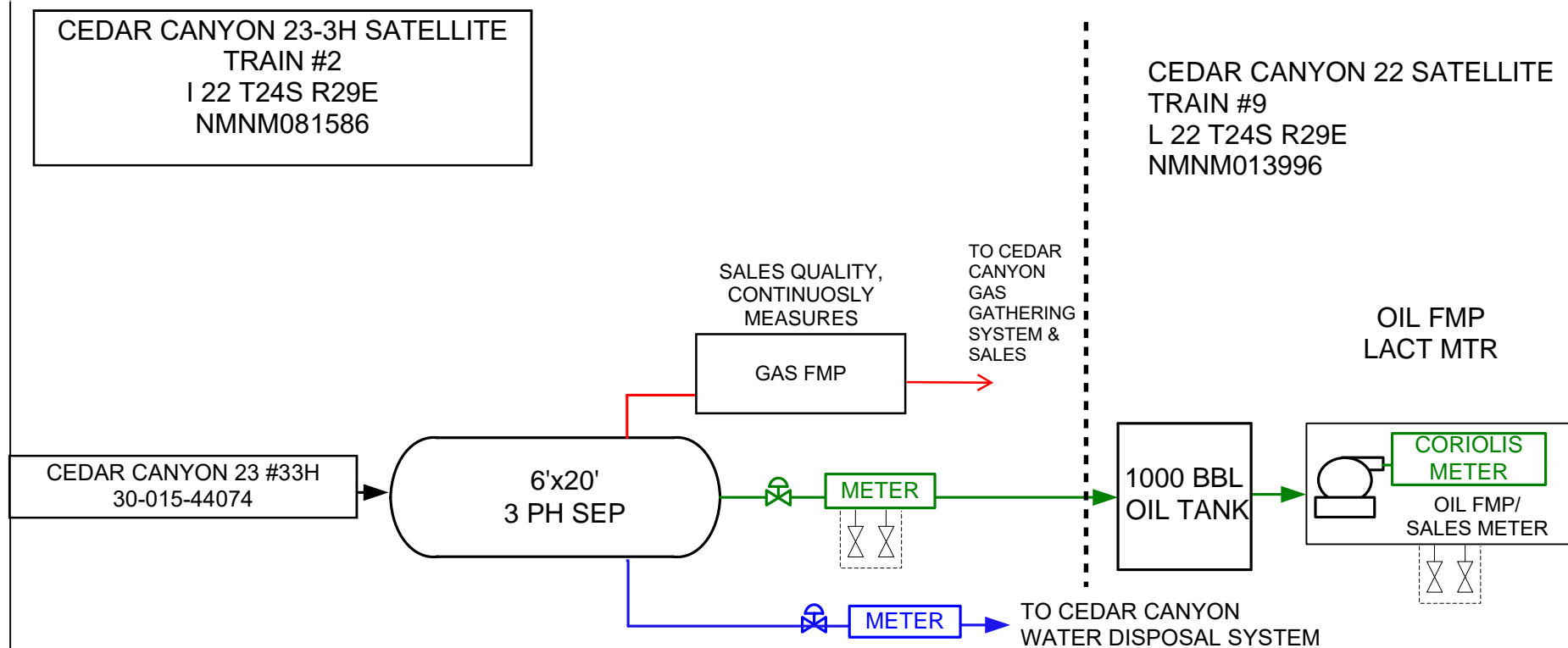







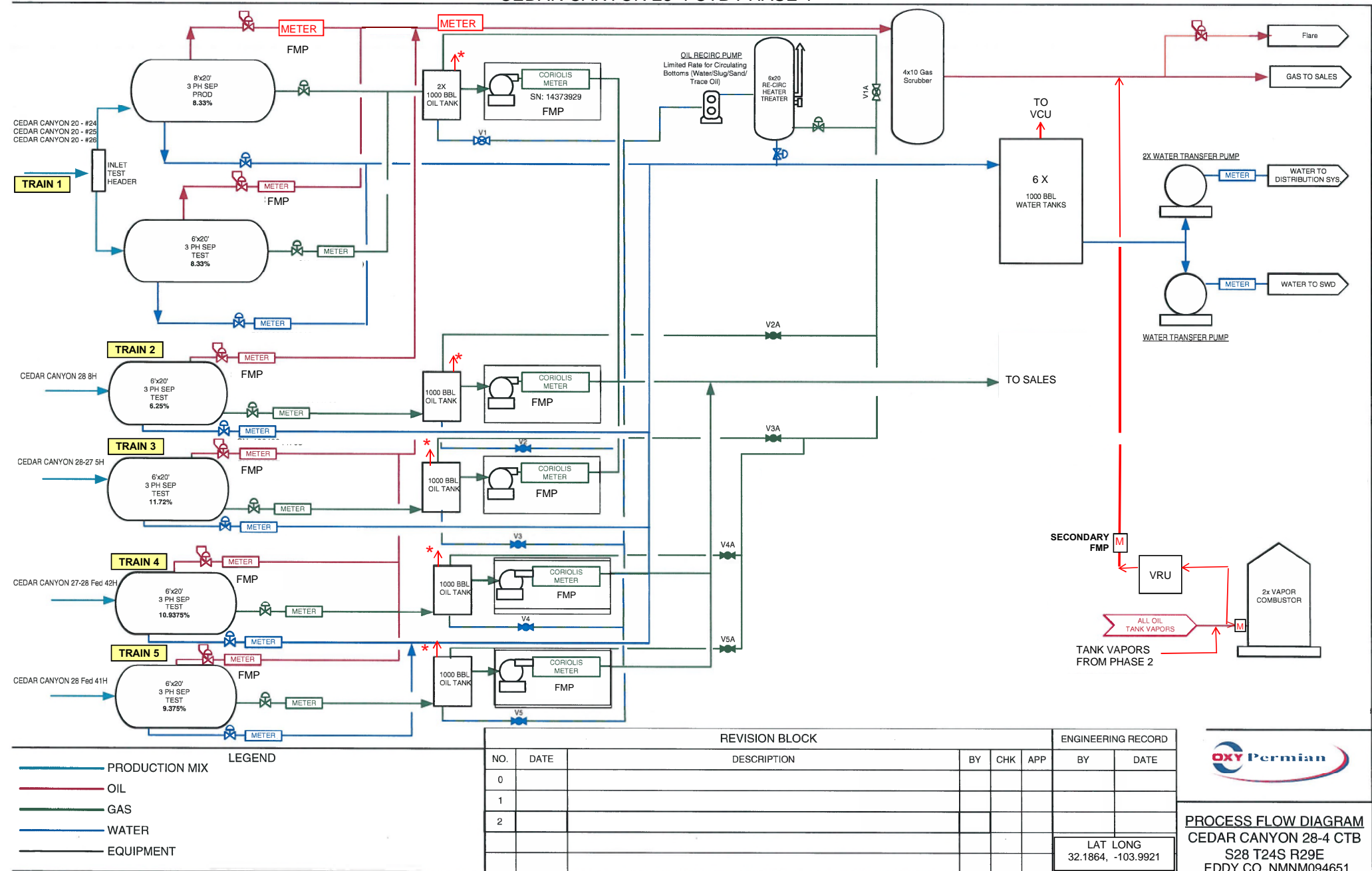


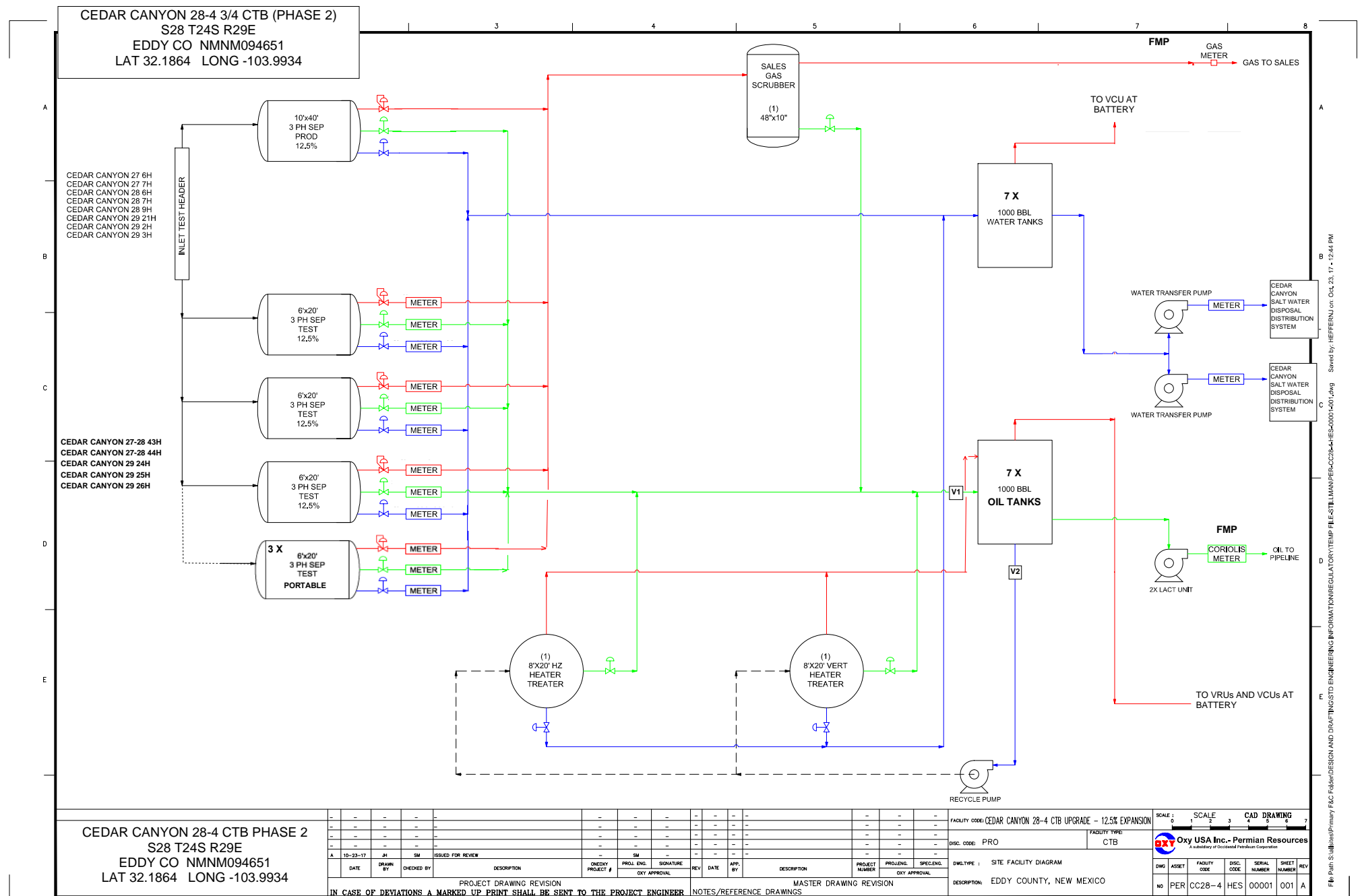




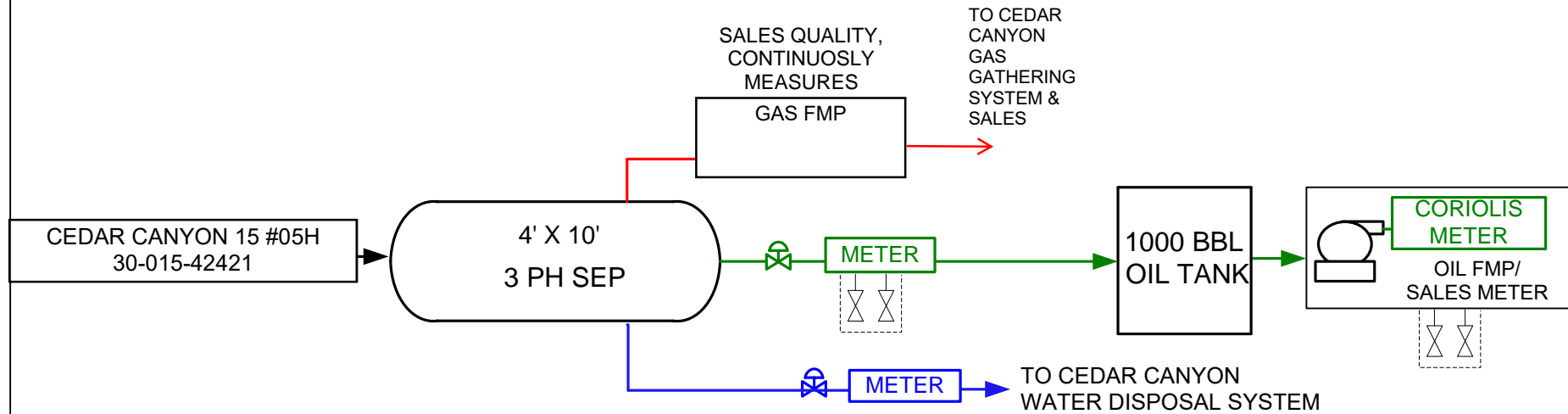
REVISION BLOCK					
	NO.	DATE	DESCRIPTION	BY	
PRODUCTION MIX	0				PROCESS FLOW DIAGRAM CEDAR CANYON 23-33H
OIL	1				
GAS	2				
WATER					
EQUIPMENT					


CEDAR CANYON 28-4 CTB PHASE 1

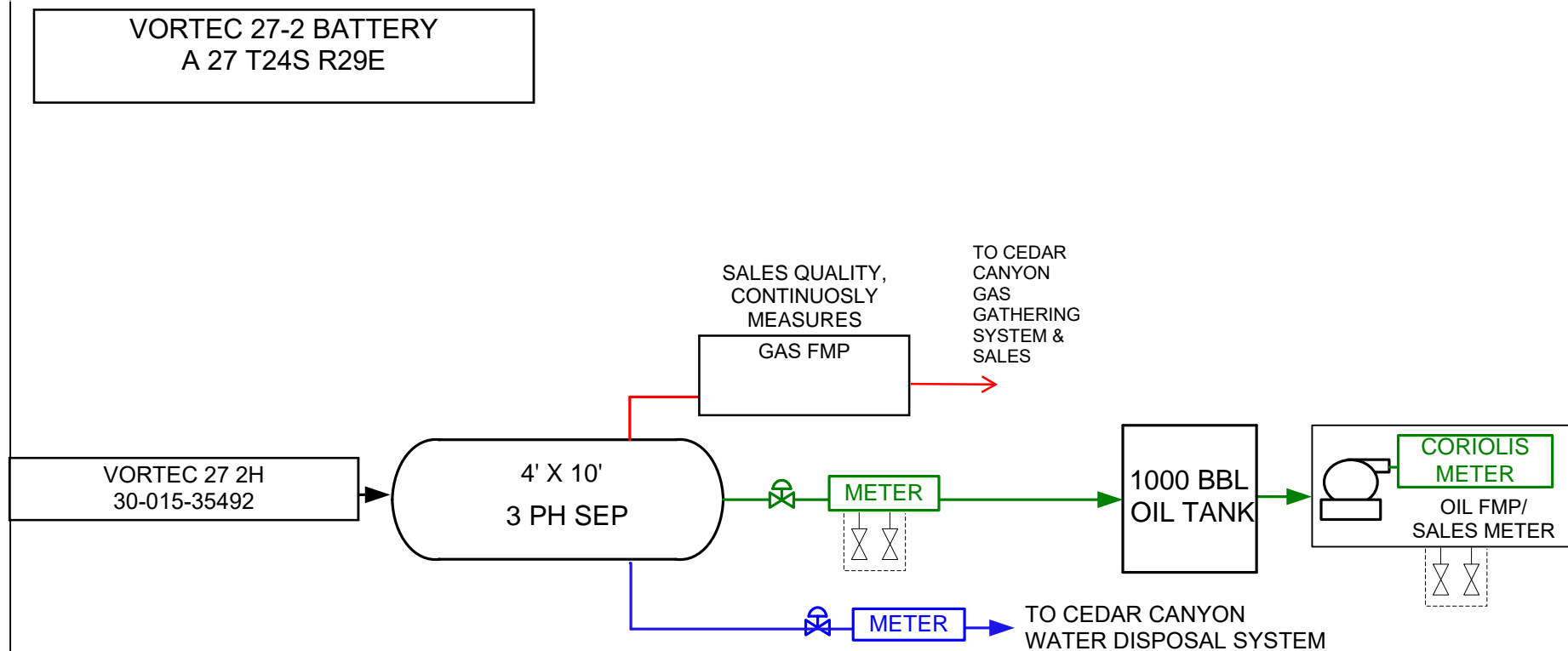





CEDAR CANYON 15-5H BATTERY
D 15 T24S R29E



REVISION BLOCK					
NO.	DATE	DESCRIPTION	BY		
0					<p>PROCESS FLOW DIAGRAM CEDAR CANYON 15-5H BATTERY</p>
1					
2					
<p>— PRODUCTION MIX</p> <p>— OIL</p> <p>— GAS</p> <p>— WATER</p> <p>— EQUIPMENT</p>					



REVISION BLOCK					 PROCESS FLOW DIAGRAM VORTEC 27-2 BATTERY
<p>PRODUCTION MIX</p> <p>OIL</p> <p>GAS</p> <p>WATER</p> <p>EQUIPMENT</p>	NO.	DATE	DESCRIPTION	BY	
	0				
	1				
	2				

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 11H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2906'	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 426' FSL	Ft. from E/W 1626' FWL	Latitude 32.18231722	Longitude -104.02694018	County EDDY
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Bottom Hole Location

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 20' FNL	Ft. from E/W 330' FWL	Latitude 32.21032095	Longitude -104.03116032	County EDDY
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Dedicated Acres 160	Infill or Defining Well DEFINING	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 50' FSL	Ft. from E/W 480' FWL	Latitude 32.18128323	Longitude -104.03067931	County EDDY
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First Take Point (FTP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 100' FSL	Ft. from E/W 480' FWL	Latitude 32.18142067	Longitude -104.03067481	County EDDY
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Last Take Point (LTP)

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 100' FNL	Ft. from E/W 330' FWL	Latitude 32.21010104	Longitude -104.03115920	County EDDY
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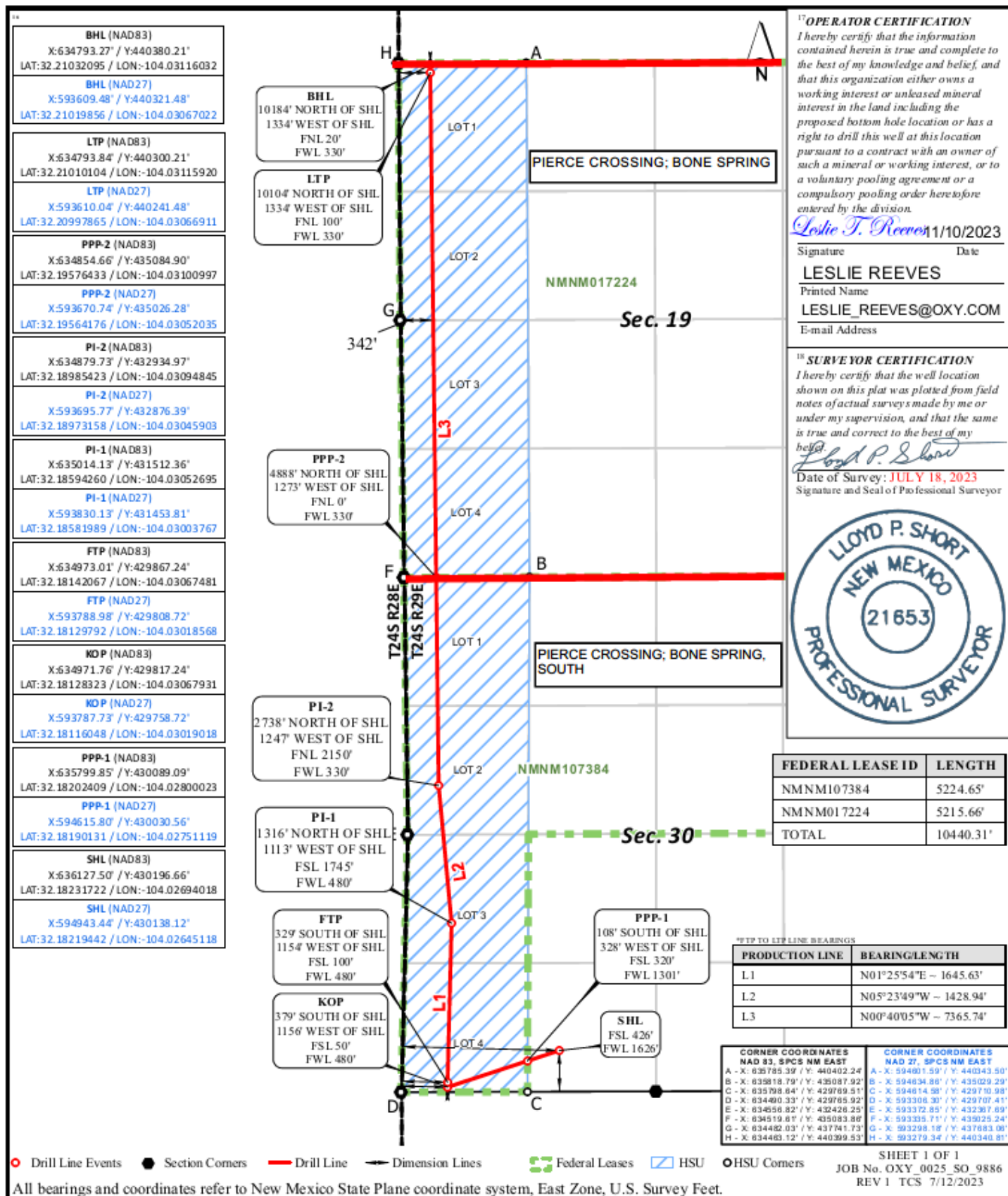
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2906'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/11/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>18 SURVEYOR CERTIFICATION</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small>Lloyd P. Short</small> <small>Date of Survey: JULY 18, 2023</small> <small>Signature and Seal of Professional Surveyor</small> </div> 	
Signature Melissa Guidry	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com	Email Address	Certificate Number	Date of Survey July 18, 2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH	
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 11H
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2906'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 426' FSL	Ft. from E/W 1626' FWL	Latitude 32.18231722	Longitude -104.02694018	County EDDY
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Bottom Hole Location

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 20' FNL	Ft. from E/W 330' FWL	Latitude 32.21032095	Longitude -104.03116032	County EDDY
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Dedicated Acres 160	Infill or Defining Well DEFINING	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 50' FSL	Ft. from E/W 480' FWL	Latitude 32.18128323	Longitude -104.03067931	County EDDY
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First Take Point (FTP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 100' FSL	Ft. from E/W 480' FWL	Latitude 32.18142067	Longitude -104.03067481	County EDDY
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Last Take Point (LTP)

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 100' FNL	Ft. from E/W 330' FWL	Latitude 32.21010104	Longitude -104.03115920	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2906'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/11/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>18 SURVEYOR CERTIFICATION</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small><i>Lloyd P. Short</i></small> <small>Date of Survey: JULY 18, 2023</small> <small>Signature and Seal of Professional Surveyor</small> </div>	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com		Certificate Number	Date of Survey July 18, 2023
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99978281 Convergence Angle: 0.16875833°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 71H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2907'	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 391' FSL	Ft. from E/W 1710' FWL	Latitude 32.18222103	Longitude -104.02667199	County EDDY
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Bottom Hole Location

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 20' FNL	Ft. from E/W 450' FWL	Latitude 32.21032070	Longitude -104.03077232	County EDDY
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Dedicated Acres 160	Infill or Defining Well INFILL	Defining Well API 11H - PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 50' FSL	Ft. from E/W 450' FWL	Latitude 32.18128324	Longitude -104.03077631	County EDDY
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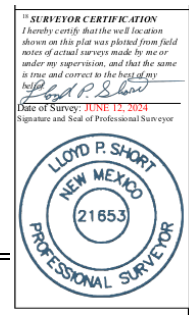
First Take Point (FTP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 100' FSL	Ft. from E/W 450' FWL	Latitude 32.18142068	Longitude -104.03077182	County EDDY
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Last Take Point (LTP)

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 100' FNL	Ft. from E/W 450' FWL	Latitude 32.21010079	Longitude -104.03077120	County EDDY
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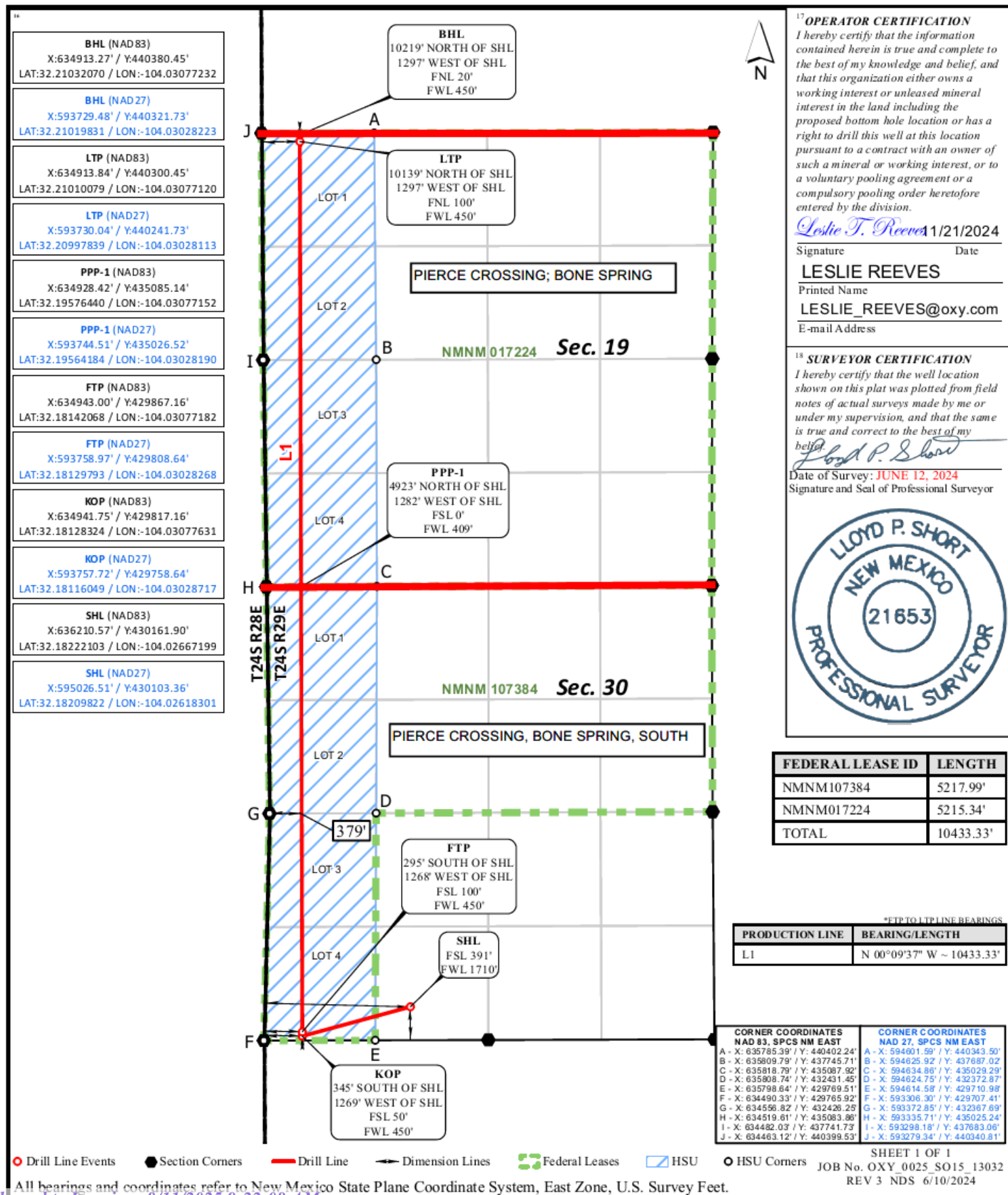
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2907'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/10/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="text-align: right;">  </div>	
Signature	Date	Signature and Seal of Professional Surveyor	
Melissa Guidry Printed Name melissa_guidry@oxy.com Email Address		Certificate Number	Date of Survey June 12, 2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH	
Property Code	Property Name SORO CC 19_30 FED COM	Well Number 71H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2907'	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 391' FSL	Ft. from E/W 1710' FWL	Latitude 32.18222103	Longitude -104.02667199	County EDDY
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Bottom Hole Location

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 20' FNL	Ft. from E/W 450' FWL	Latitude 32.21032070	Longitude -104.03077232	County EDDY
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Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 50' FSL	Ft. from E/W 450' FWL	Latitude 32.18128324	Longitude -104.03077631	County EDDY
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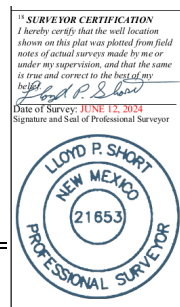
First Take Point (FTP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 100' FSL	Ft. from E/W 450' FWL	Latitude 32.18142068	Longitude -104.30377182	County EDDY
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Last Take Point (LTP)

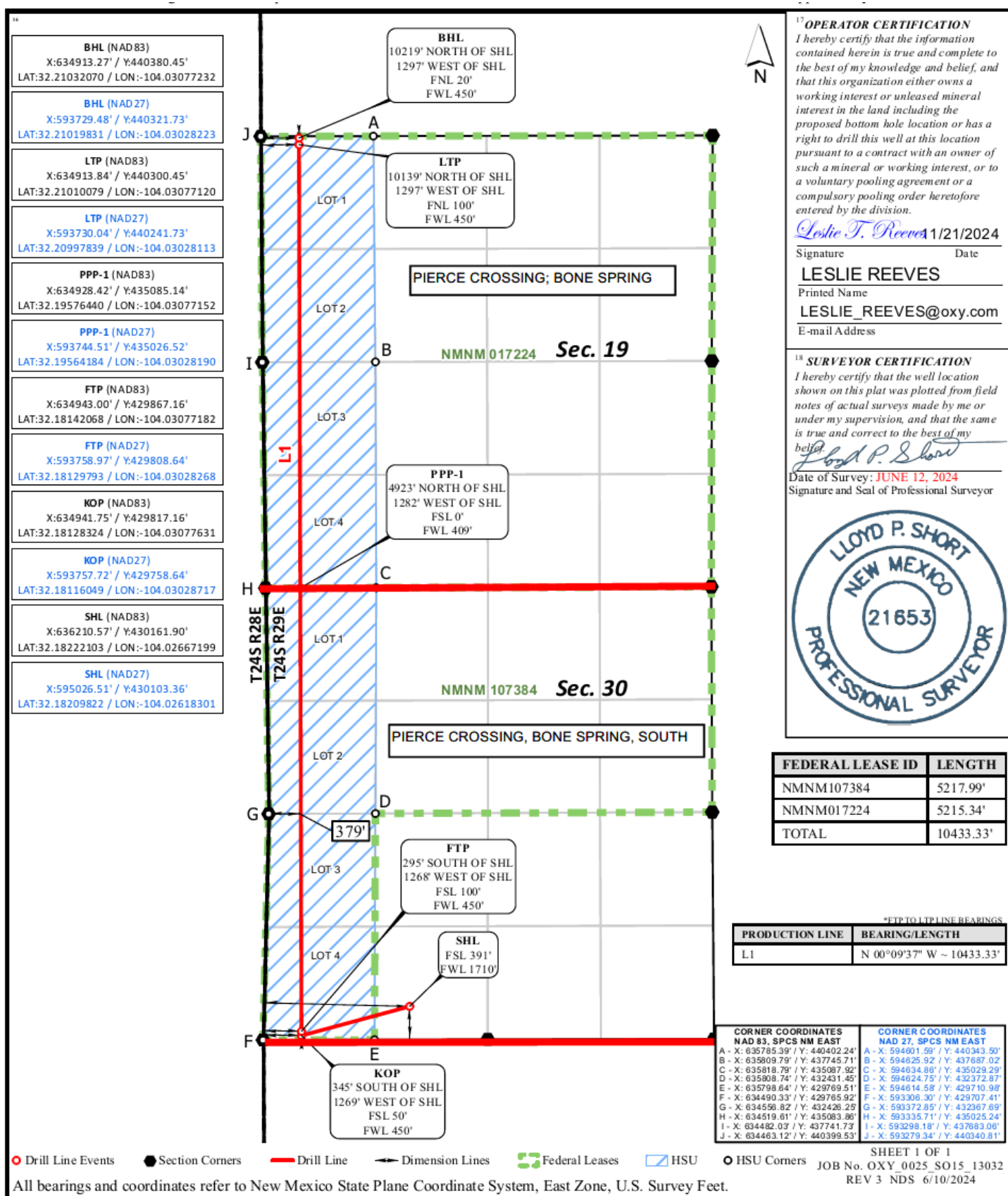
UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 100' FNL	Ft. from E/W 450' FWL	Latitude 32.21010079	Longitude -104.03077120	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2907'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/10/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="text-align: right;">  </div>	
Signature	Date	Signature and Seal of Professional Surveyor	
Melissa Guidry			
Printed Name		Certificate Number	Date of Survey
melissa_guidry@oxy.com			June 12, 2024
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING
Property Code	Property Name SORO CC 19_30 FED COM	Well Number 72H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2906'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		380' FSL	1738' FWL	32.18218897	-104.02658316	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	19	24S	29E	1	20' FNL	900' FWL	32.21031974	-104.02931731	EDDY

Dedicated Acres 160	Infill or Defining Well INFILL	Defining Well API 11H - PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	30	24S	29E	4	50' FSL	900' FWL	32.18128314	-104.02932123	EDDY

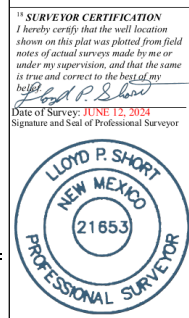
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	30	24S	29E	4	100' FSL	900' FWL	32.18142059	-104.02931673	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	19	24S	29E	1	100' FNL	900' FWL	32.21009983	-104.02931620	EDDY

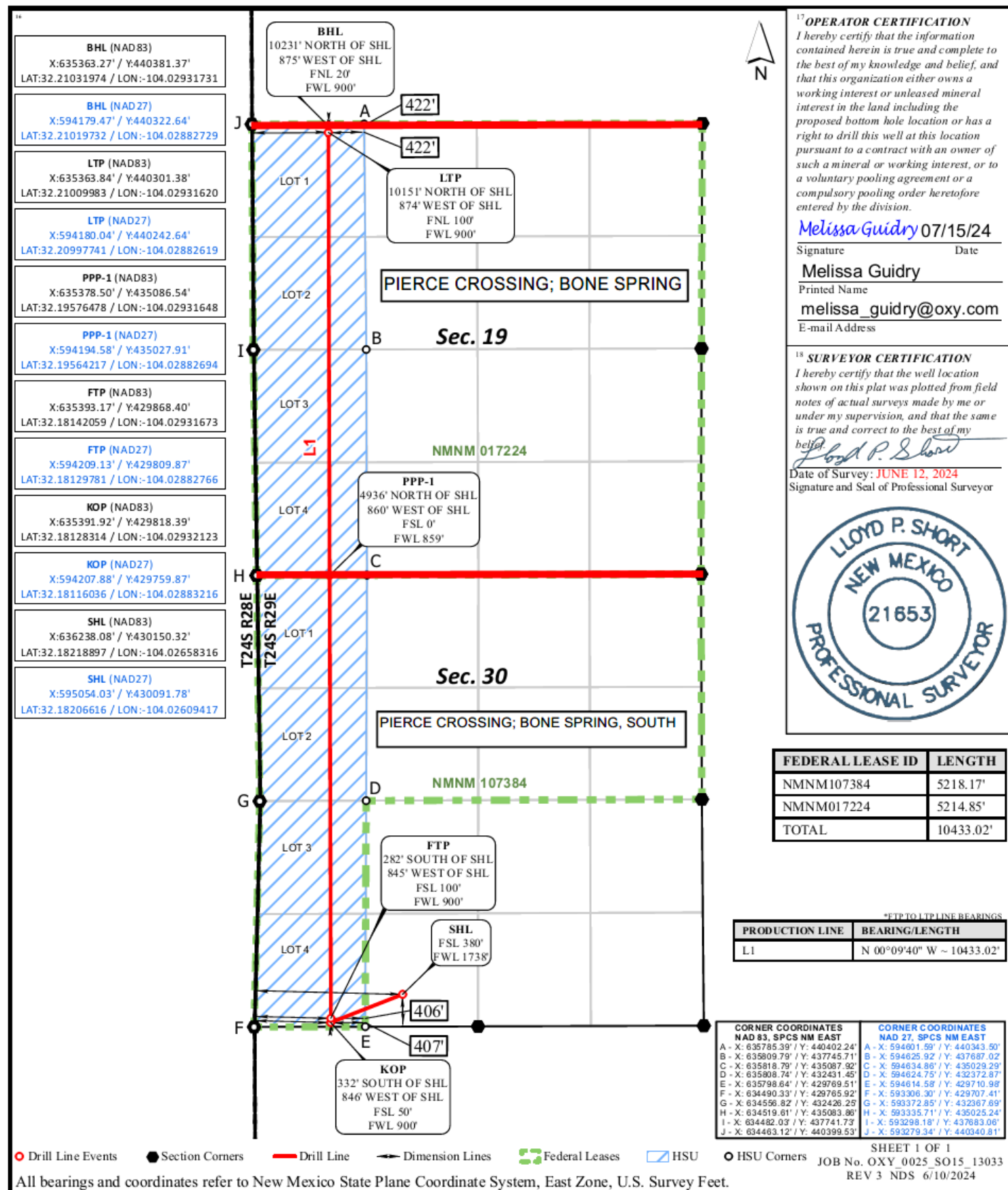
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2906'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/10/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature	Date	Signature and Seal of Professional Surveyor	
Melissa Guidry			
Printed Name		Certificate Number	Date of Survey
melissa_guidry@oxy.com			June 12, 2024
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 96671	Pool Name PIERCE CROSSING, BONE SPRING, SOUTH	
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 72H
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2906'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 380' FSL	Ft. from E/W 1738' FWL	Latitude 32.18218897	Longitude -104.02658316	County EDDY
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Bottom Hole Location

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 20' FNL	Ft. from E/W 900' FWL	Latitude 32.21031974	Longitude -104.02931731	County EDDY
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Dedicated Acres 160	Infill or Defining Well INFILL	Defining Well API 11H - PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 50' FSL	Ft. from E/W 900' FWL	Latitude 32.18128314	Longitude -104.02932123	County EDDY
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First Take Point (FTP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 100' FSL	Ft. from E/W 900' FWL	Latitude 32.18142059	Longitude -104.02931673	County EDDY
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Last Take Point (LTP)

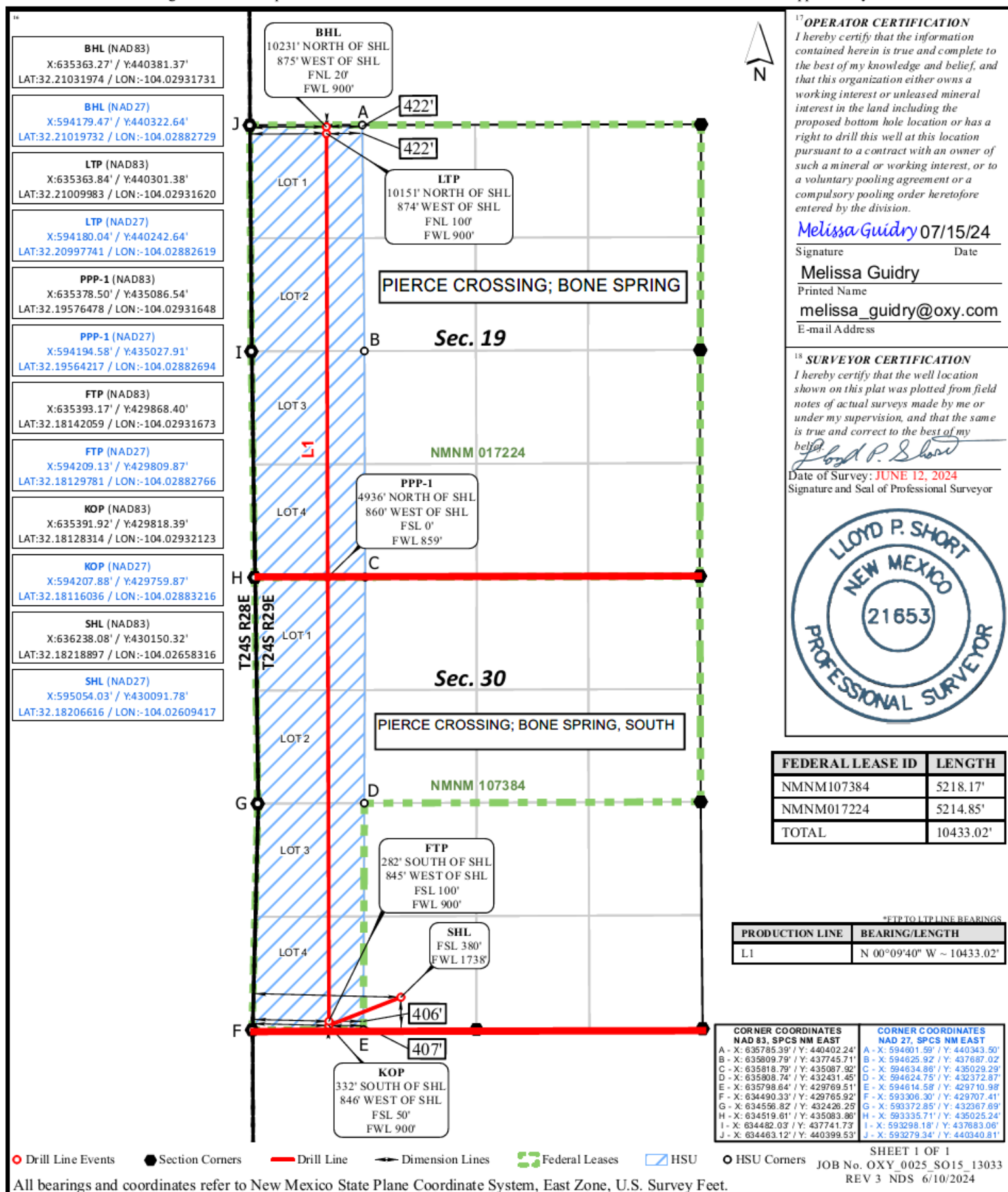
UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 100' FNL	Ft. from E/W 900' FWL	Latitude 32.21009983	Longitude -104.02931620	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2906'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <u>Melissa Guidry</u> 04/10/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>15 SURVEYOR CERTIFICATION</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small><u>Lloyd P. Short</u></small> <small>Date of Survey: JUNE 12, 2024</small> <small>Signature and Seal of Professional Surveyor</small> </div> 	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com		Certificate Number	Date of Survey June 12, 2024
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING	
Property Code	Property Name SORO CC 19_30 FED COM	Well Number 12H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2906'	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 415' FSL	Ft. from E/W 1654' FWL	Latitude 32.18228500	Longitude -104.02685029	County EDDY
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Bottom Hole Location

UL C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 1770' FWL	Latitude 32.21031782	Longitude -104.02650431	County EDDY
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Dedicated Acres 160	Infill or Defining Well DEFINING	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 1650' FWL	Latitude 32.18128295	Longitude -104.02689609	County EDDY
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First Take Point (FTP)

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1650' FWL	Latitude 32.18142038	Longitude -104.02689159	County EDDY
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Last Take Point (LTP)

UL C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1770' FWL	Latitude 32.21009794	Longitude -104.02650321	County EDDY
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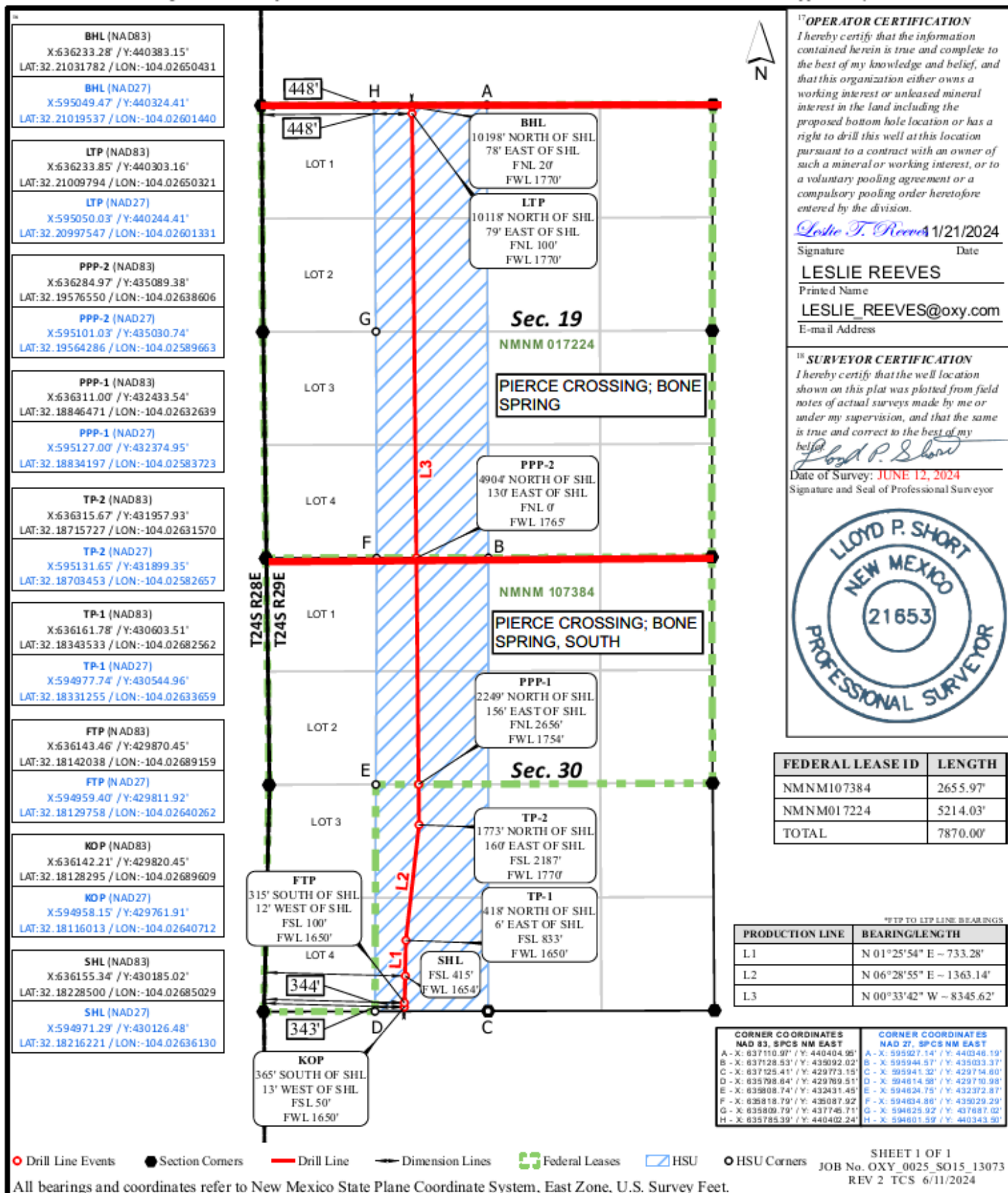
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2906'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/11/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>1" SURVEYOR CERTIFICATION</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small><i>Lloyd P. Short</i></small> <small>Date of Survey: JUNE 12, 2024</small> <small>Signature and Seal of Professional Surveyor</small> </div>	
Signature Date Melissa Guidry		Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com		Certificate Number	Date of Survey June 12, 2024
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH
Property Code	Property Name SORO CC 19_30 FED COM	Well Number 12H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2906'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		415' FSL	1654' FWL	32.18228500	-104.02685029	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	24S	29E		20' FNL	1770' FWL	32.21031782	-104.02650431	EDDY

Dedicated Acres 160	Infill or Defining Well DEFINING	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		50' FSL	1650' FWL	32.18128295	-104.02689609	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		100' FSL	1650' FWL	32.18142038	-104.02689159	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	24S	29E		100' FNL	1770' FWL	32.21009794	-104.02650321	EDDY

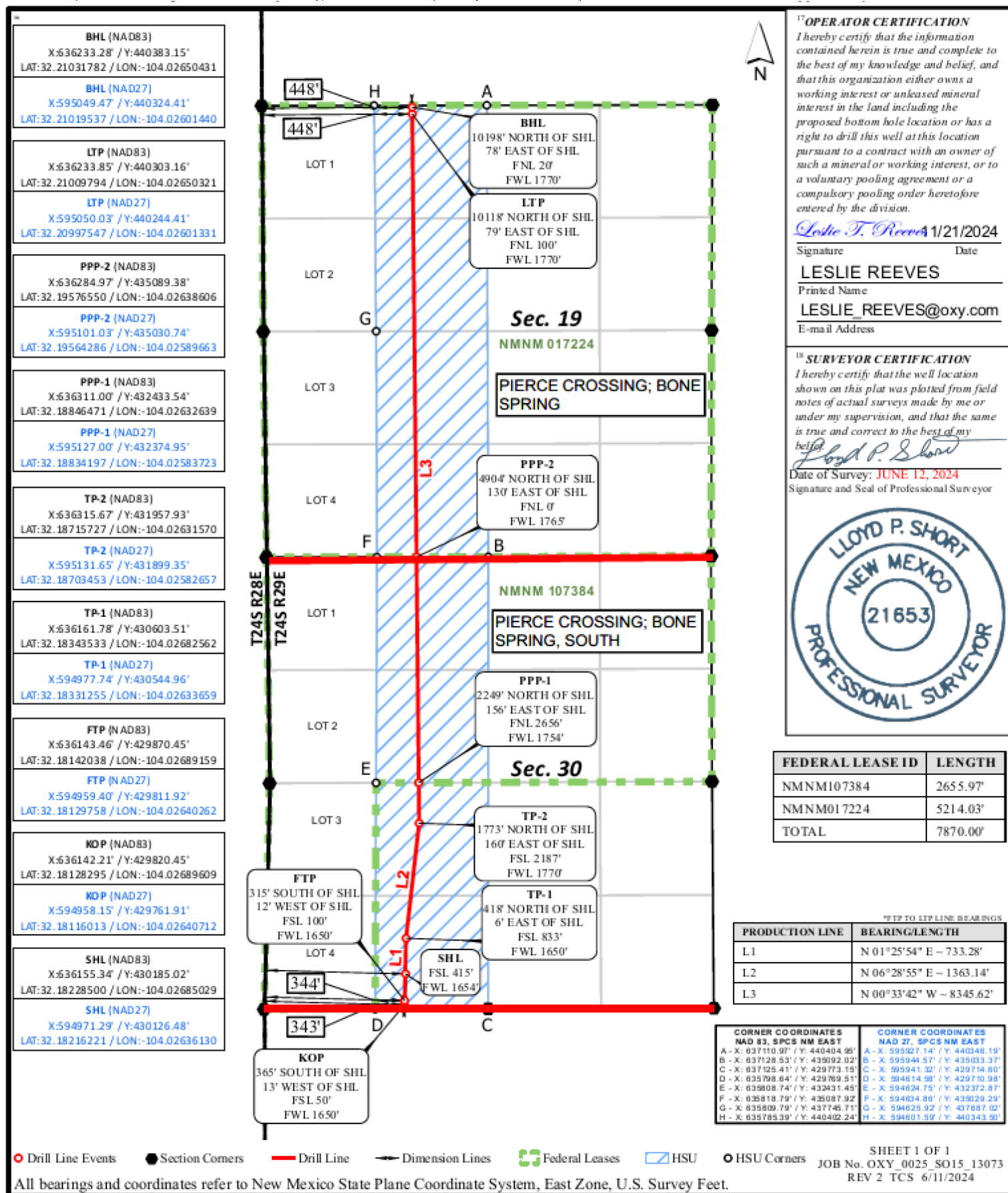
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2906'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <u>Melissa Guidry</u> 04/11/25 Signature Date Melissa Guidry Printed Name melissa_guidry@oxy.com Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Certificate Number Date of Survey June 12, 2024	
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 13H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2945'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1216' FNL	Ft. from E/W 633' FEL	Latitude 32.20702372	Longitude -104.01716500	County EDDY
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Bottom Hole Location

UL O	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20' FSL	Ft. from E/W 2280' FEL	Latitude 32.18120000	Longitude -104.02250612	County EDDY
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Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 14H - pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL B	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 2280' FEL	Latitude 32.21023253	Longitude -104.02246526	County EDDY
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First Take Point (FTP)

UL B	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2280' FEL	Latitude 32.21009509	Longitude -104.02246630	County EDDY
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Last Take Point (LTP)

UL O	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2280' FEL	Latitude 32.18141991	Longitude -104.02250755	County EDDY
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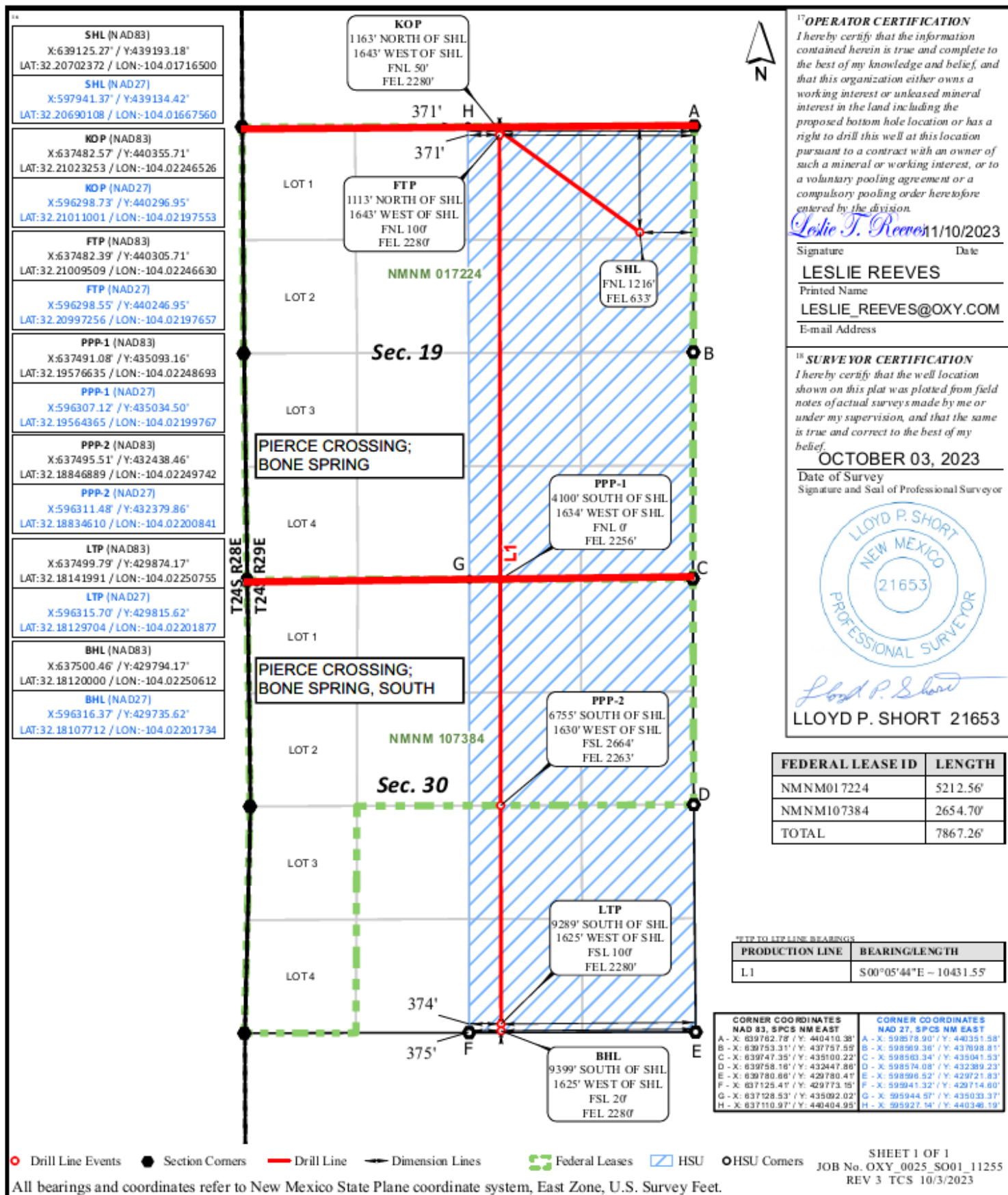
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2945'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/11/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>SURVEYOR CERTIFICATION</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small>OCTOBER 03, 2023</small> <small>Date of Survey</small> <small>Signature and Seal of Professional Surveyor</small>  <small>LLOYD P. SHORT 21653</small> </div>	
Signature	Date	Signature and Seal of Professional Surveyor	
Melissa Guidry			
Printed Name		Certificate Number	Date of Survey
melissa_guidry@oxy.com			October 3, 2023
Email Address			

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 13H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2945'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1216' FNL	Ft. from E/W 633' FEL	Latitude 32.20702372	Longitude -104.01716500	County EDDY
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Bottom Hole Location

UL O	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20' FSL	Ft. from E/W 2280' FEL	Latitude 32.18120000	Longitude -104.02250612	County EDDY
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Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 14H - pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL B	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 2280' FEL	Latitude 32.21023253	Longitude -104.02246526	County EDDY
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First Take Point (FTP)

UL B	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2280' FEL	Latitude 32.21009509	Longitude -104.02246630	County EDDY
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Last Take Point (LTP)

UL O	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2280' FEL	Latitude 32.18141991	Longitude -104.02250755	County EDDY
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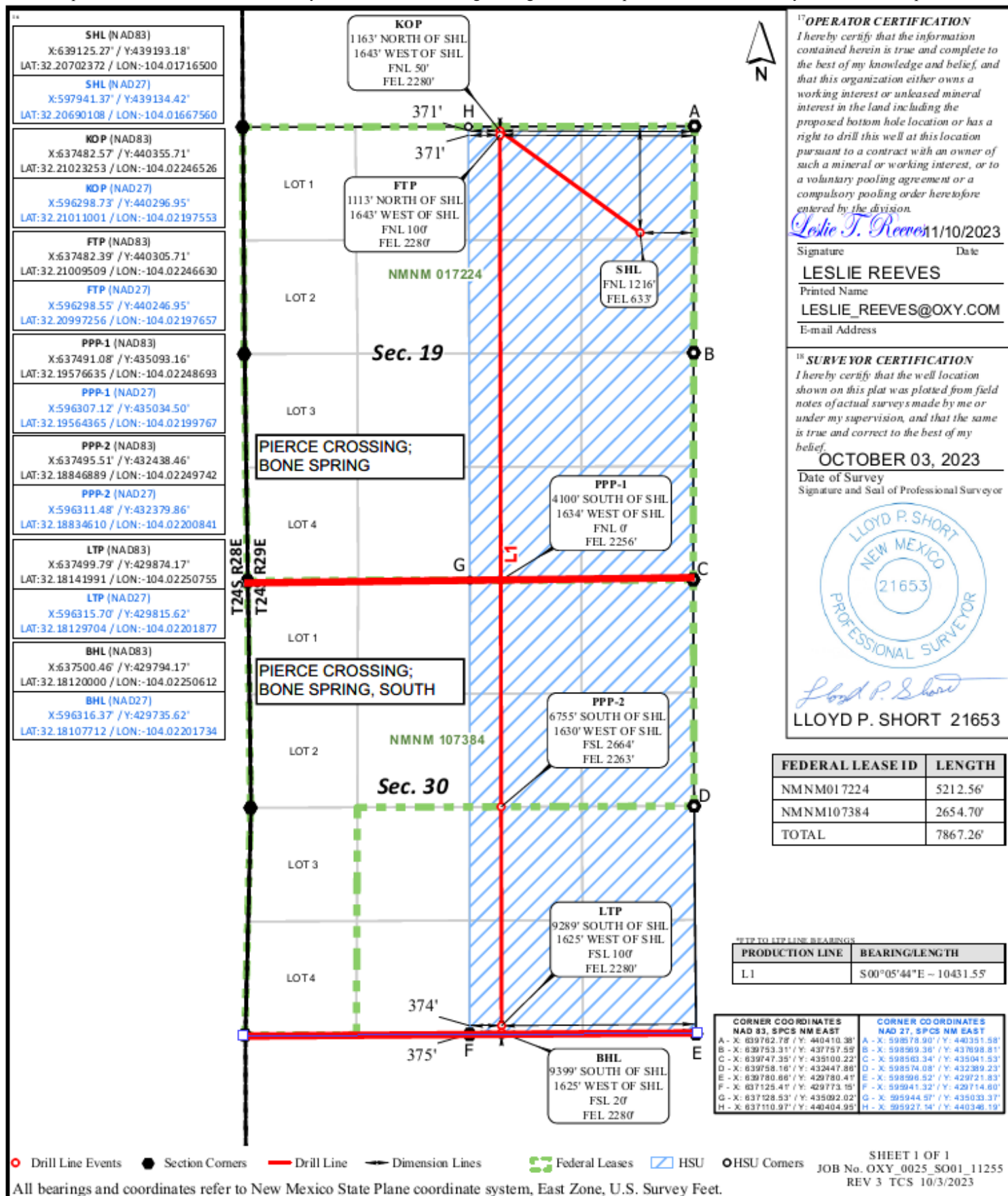
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2945'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Melissa Guidry</i> 04/11/25 Signature Date Melissa Guidry Printed Name melissa_guidry@oxy.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small> I, SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. OCTOBER 03, 2023 Date of Survey Signature and Seal of Professional Surveyor </small>  <i>Lloyd P. Short</i> LLOYD P. SHORT 21653 </div> Signature and Seal of Professional Surveyor Certificate Number Date of Survey October 3, 2023	
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	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 14H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2944'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1186' FNL	Ft. from E/W 633' FEL	Latitude 32.20710644	Longitude -104.01716446	County EDDY
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Bottom Hole Location

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20' FSL	Ft. from E/W 1200' FEL	Latitude 32.18119950	Longitude -104.01901521	County EDDY
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Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 1200' FEL	Latitude 32.21022997	Longitude -104.01897324	County EDDY
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First Take Point (FTP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1200' FEL	Latitude 32.21009253	Longitude -104.01897429	County EDDY
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Last Take Point (LTP)

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1200' FEL	Latitude 32.18141941	Longitude -104.01901663	County EDDY
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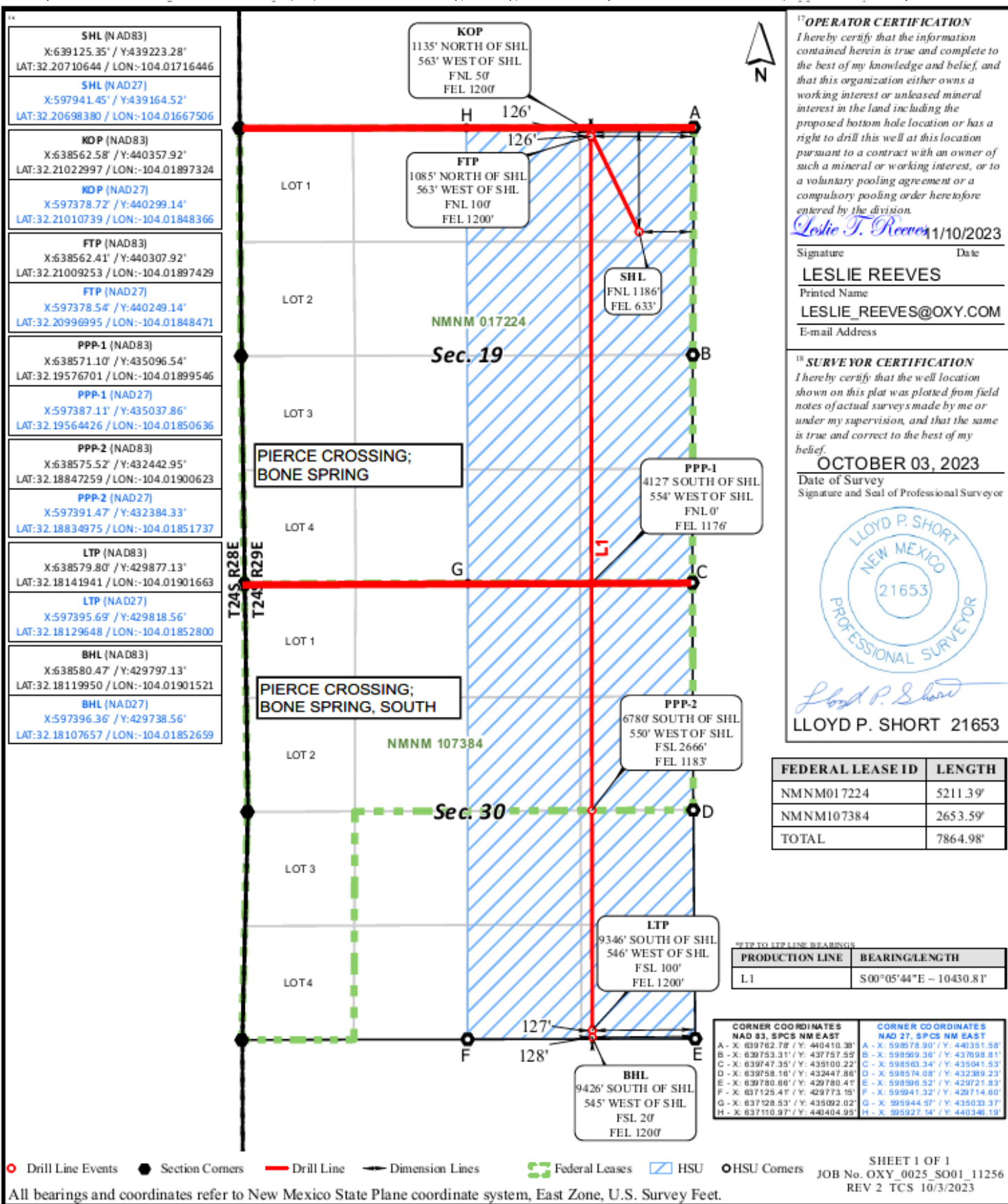
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2944'
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Signature	Date	Signature and Seal of Professional Surveyor	
Melissa Guidry			
Printed Name		Certificate Number	Date of Survey
melissa_guidry@oxy.com			October 3, 2023
Email Address			

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	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH	
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 14H
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2944'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1186' FNL	Ft. from E/W 633' FEL	Latitude 32.20710644	Longitude -104.01716446	County EDDY
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Bottom Hole Location

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20' FSL	Ft. from E/W 1200' FEL	Latitude 32.18119950	Longitude -104.01901521	County EDDY
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Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 1200' FEL	Latitude 32.21022997	Longitude -104.01897324	County EDDY
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First Take Point (FTP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1200' FEL	Latitude 32.21009253	Longitude -104.01897429	County EDDY
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Last Take Point (LTP)

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1200' FEL	Latitude 32.18141941	Longitude -104.01901663	County EDDY
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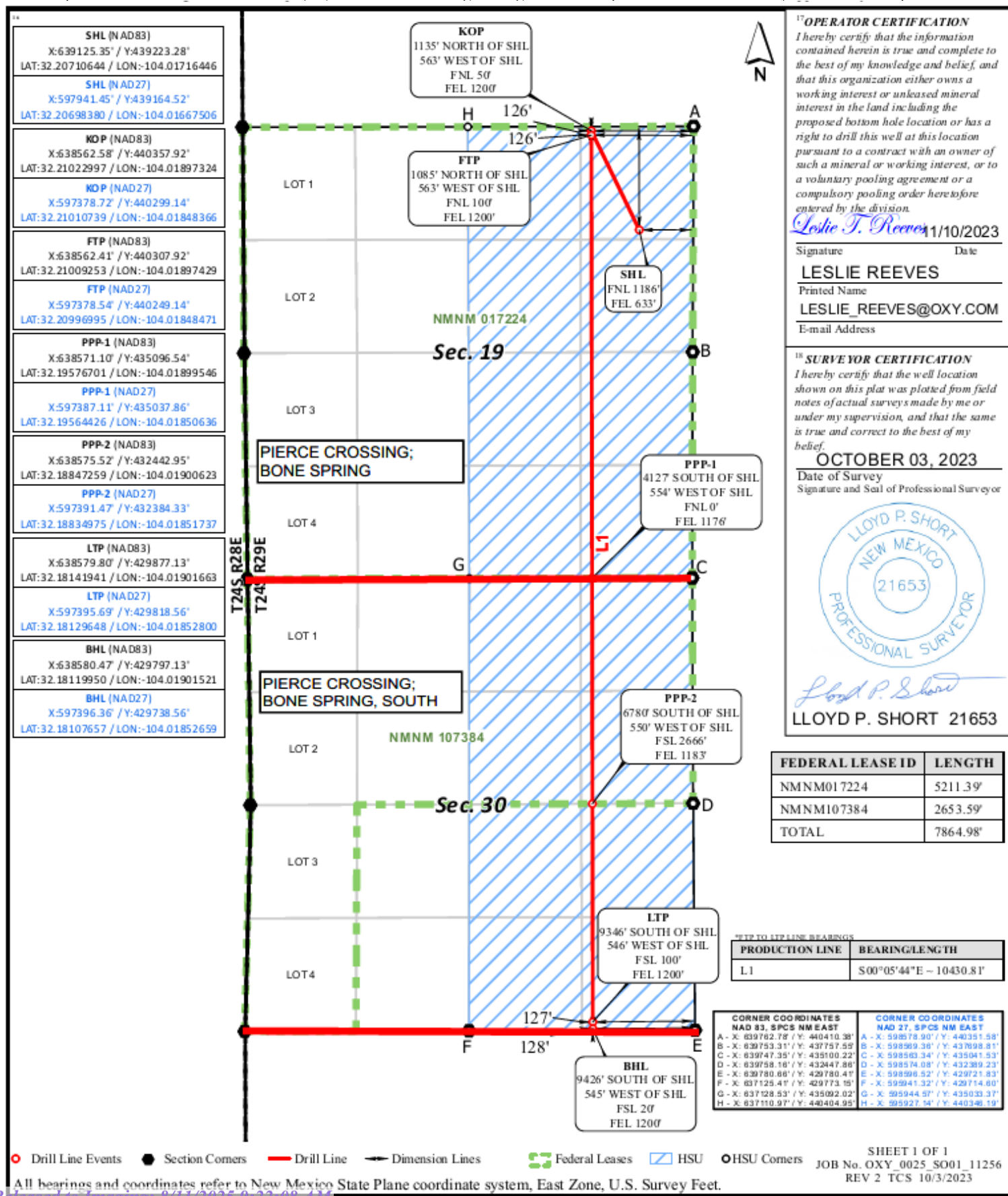
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2944'
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Signature	Date	Signature and Seal of Professional Surveyor	
Melissa Guidry			
Printed Name		Certificate Number	Date of Survey
melissa_guidry@oxy.com			October 3, 2023
Email Address			

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All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99978281 Convergence Angle: 0.16875833°

SHEET 1 OF 1
JOB No. OXY_0025_S001_11256
REV 2 TCS 10/3/2023

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 73H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2907'	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		368' FSL	1766' FWL	32.18215691	-104.02649339	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	24S	29E		20' FNL	2170' FWL	32.21031694	-104.02521097	EDDY

Dedicated Acres 160	Infill or Defining Well INFILL	Defining Well API 12H - PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		50' FSL	2170' FWL	32.18128278	-104.02521466	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		100' FSL	2170' FWL	32.18142022	-104.02521016	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	24S	29E		100' FNL	2170' FWL	32.21009703	-104.02520987	EDDY

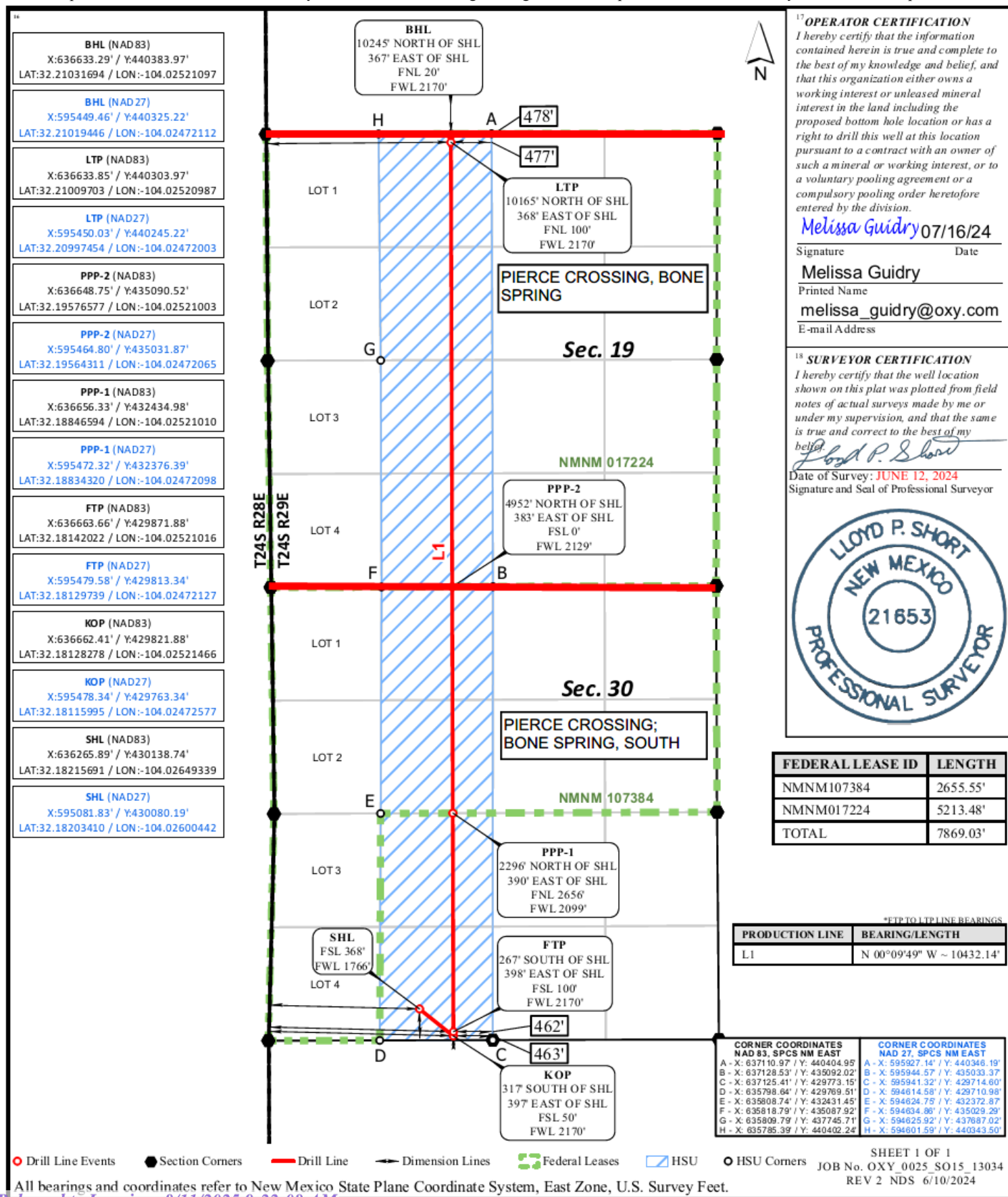
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2907'
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Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com <small>Email Address</small>		Certificate Number	Date of Survey June 12, 2024

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WELL LOCATION INFORMATION

API Number 30-015	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH	
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 73H
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2907'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 368' FSL	Ft. from E/W 1766' FWL	Latitude 32.18215691	Longitude -104.02649339	County EDDY
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Bottom Hole Location

UL C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 2170' FWL	Latitude 32.21031694	Longitude -104.02521097	County EDDY
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Dedicated Acres 160	Infill or Defining Well INFILL	Defining Well API 12H - PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 2170' FWL	Latitude 32.18128278	Longitude -104.02521466	County EDDY
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First Take Point (FTP)

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2170' FWL	Latitude 32.18142022	Longitude -104.02521016	County EDDY
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Last Take Point (LTP)

UL C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2170' FWL	Latitude 32.21009703	Longitude -104.02520987	County EDDY
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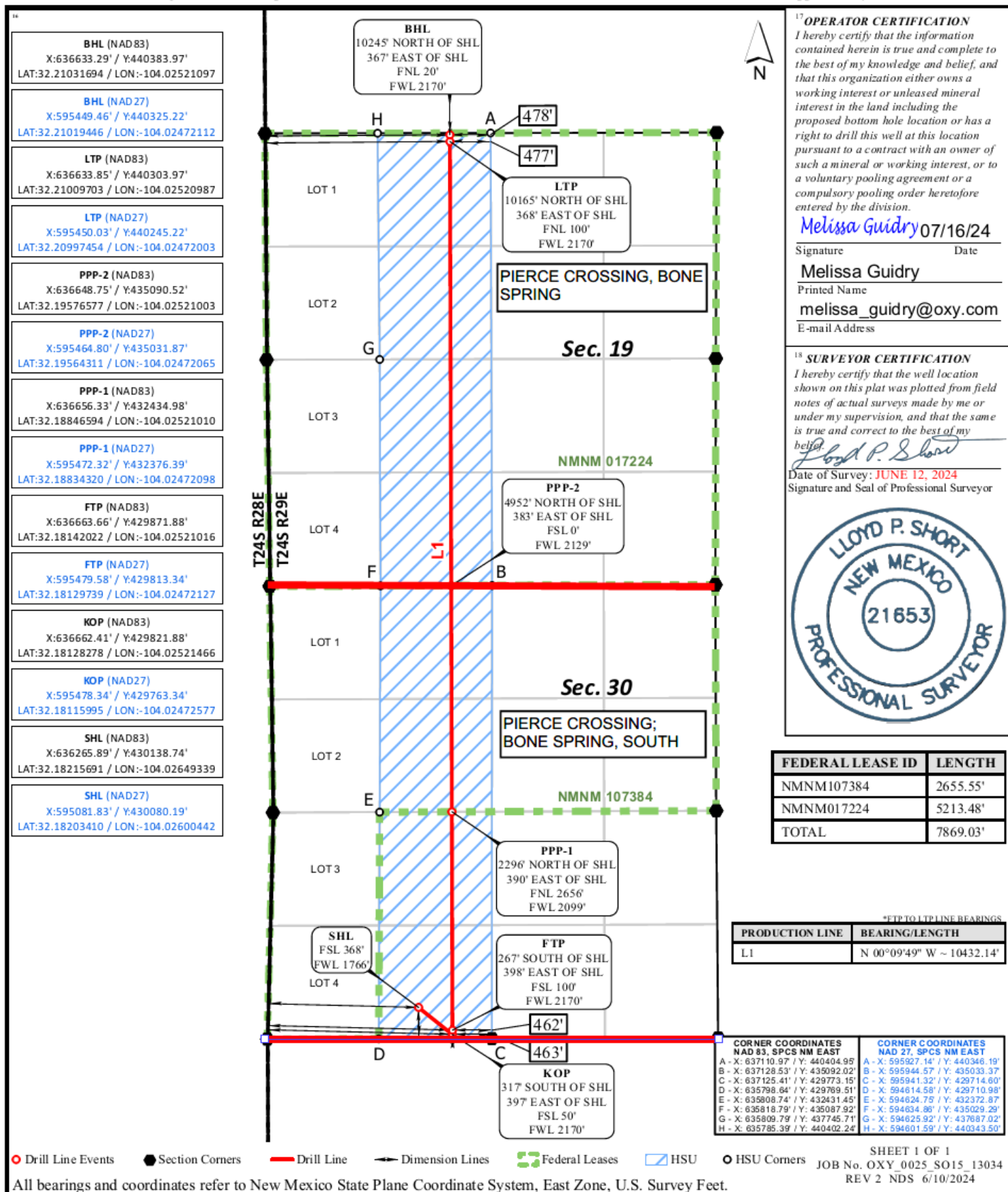
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Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com		Certificate Number	Date of Survey June 12, 2024
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 74H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2946'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL H	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1336' FNL	Ft. from E/W 633' FEL	Latitude 32.20669420	Longitude -104.01716566	County EDDY
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Bottom Hole Location

UL O	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20' FSL	Ft. from E/W 2180' FEL	Latitude 32.18119996	Longitude -104.02218288	County EDDY
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Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 14H - pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL B	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 2180' FEL	Latitude 32.21023230	Longitude -104.02214192	County EDDY
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First Take Point (FTP)

UL B	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2180' FEL	Latitude 32.21009485	Longitude -104.02214297	County EDDY
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Last Take Point (LTP)

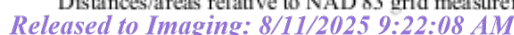
UL O	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2180' FEL	Latitude 32.18141987	Longitude -104.02218432	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2946'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/11/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>15 SURVEYOR CERTIFICATION</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small>Lloyd P. Short</small> <small>Date of Survey: JUNE 12, 2024</small> <small>Signature and Seal of Professional Surveyor</small> </div> 	
Signature _____ Date _____ Melissa Guidry		Signature and Seal of Professional Surveyor _____	
Printed Name melissa_guidry@oxy.com		Certificate Number	Date of Survey June 12, 2024
Email Address			

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	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 74H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2946'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL H	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1336' FNL	Ft. from E/W 633' FEL	Latitude 32.20669420	Longitude -104.01716566	County EDDY
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Bottom Hole Location

UL O	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20' FSL	Ft. from E/W 2180' FEL	Latitude 32.18119996	Longitude -104.02218288	County EDDY
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Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 14H - pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL B	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 2180' FEL	Latitude 32.21023230	Longitude -104.02214192	County EDDY
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First Take Point (FTP)

UL B	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2180' FEL	Latitude 32.21009485	Longitude -104.02214297	County EDDY
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Last Take Point (LTP)

UL O	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2180' FEL	Latitude 32.18141987	Longitude -104.02218432	County EDDY
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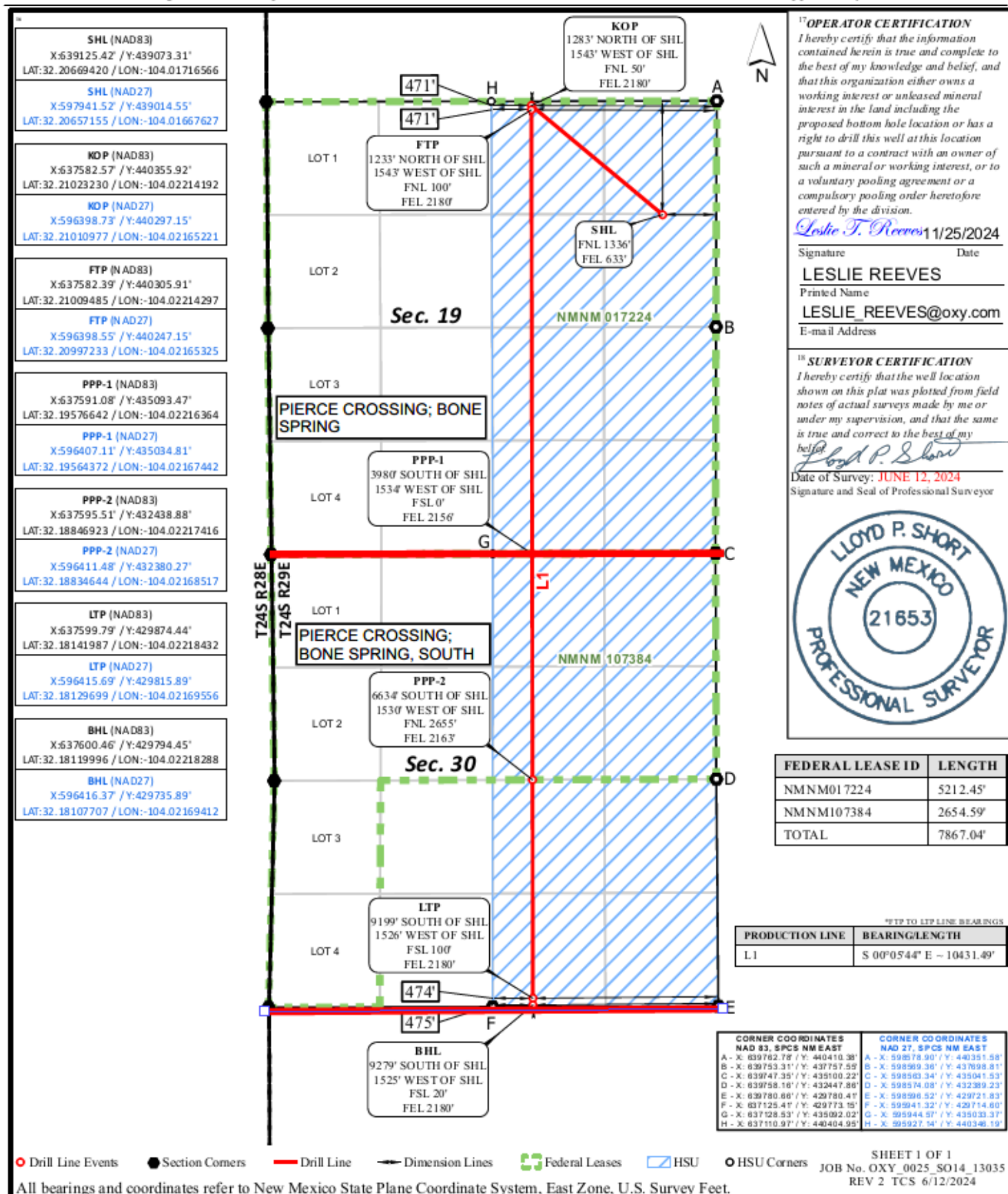
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2946'
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Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com		Certificate Number	Date of Survey June 12, 2024
Email Address			

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<u>C-102</u> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%; padding: 5px;">Submittal Type:</td> <td style="padding: 5px;"> <input checked="checked" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	Submittal Type:	<input checked="checked" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Submittal Type:	<input checked="checked" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING
Property Code	Property Name SORO CC 19_30 FED COM	Well Number 75H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2946'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1306' FNL	Ft. from E/W 633' FEL	Latitude 32.20677649	Longitude -104.01716576	County EDDY
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Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	30	24S	29E		20' FSL	1250' FEL	32.18119952	-104.01917825	EDDY

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 14H - pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	29E		50' FNL	1250' FEL	32.21023009	-104.01913491	EDDY


First Take Point (FTP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1250' FEL	Latitude 32.21009265	Longitude -104.01913596	County EDDY
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	30	24S	29E		100' FSL	1250' FEL	32.18141944	-104.01917825	EDDY

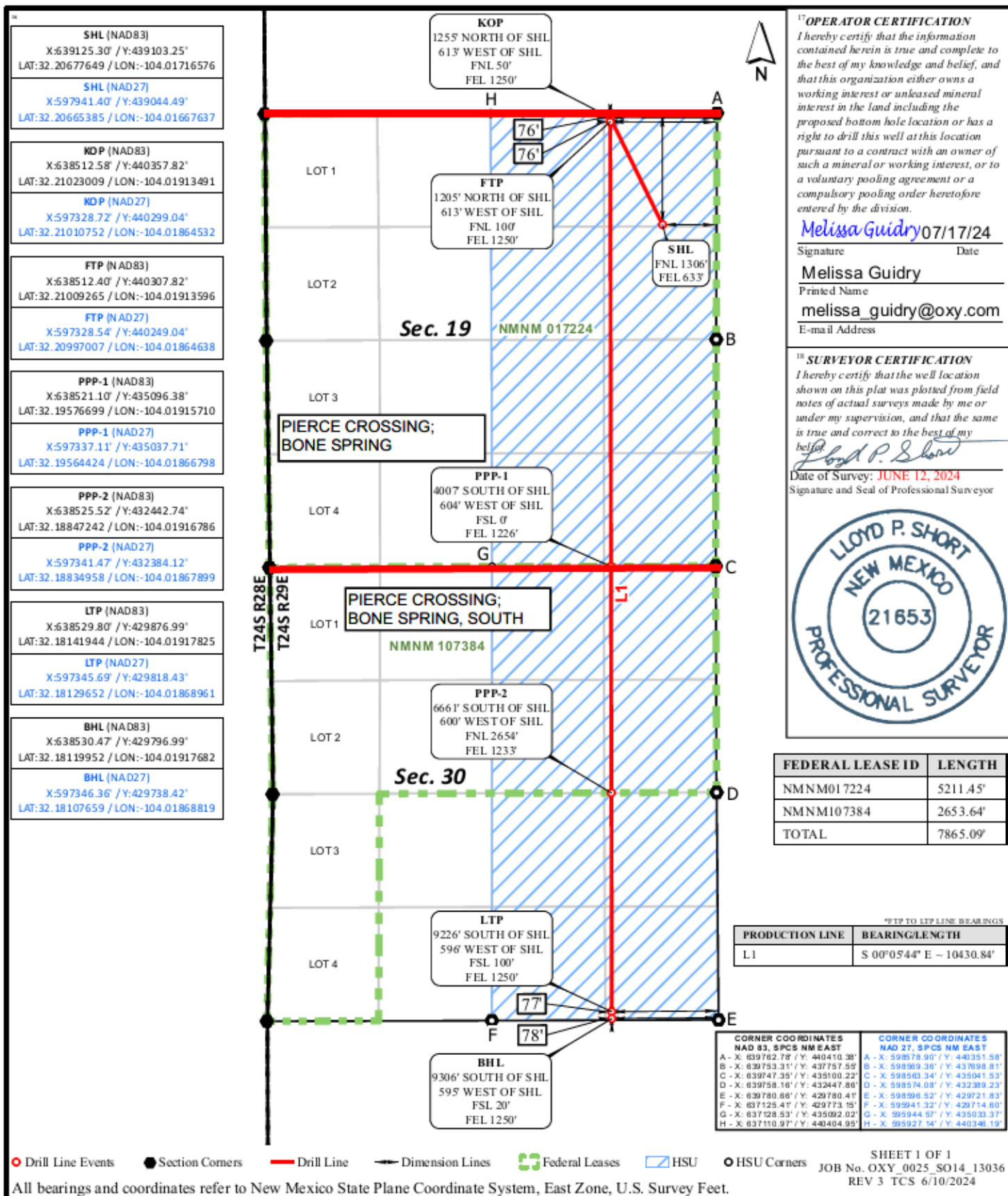
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2946'
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OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
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Signature _____ Date _____		Signature and Seal of Professional Surveyor _____	
Printed Name _____		Certificate Number _____ Date of Survey _____	
melissa_guidry@oxy.com		June 12, 2024	
Email Address _____			

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH	
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 75H
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2946'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1306' FNL	Ft. from E/W 633' FEL	Latitude 32.20677649	Longitude -104.01716576	County EDDY
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Bottom Hole Location

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20' FSL	Ft. from E/W 1250' FEL	Latitude 32.18119952	Longitude -104.01917825	County EDDY
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Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 14H - pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 1250' FEL	Latitude 32.21023009	Longitude -104.01913491	County EDDY
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First Take Point (FTP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1250' FEL	Latitude 32.21009265	Longitude -104.01913596	County EDDY
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Last Take Point (LTP)

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1250' FEL	Latitude 32.18141944	Longitude -104.01917825	County EDDY
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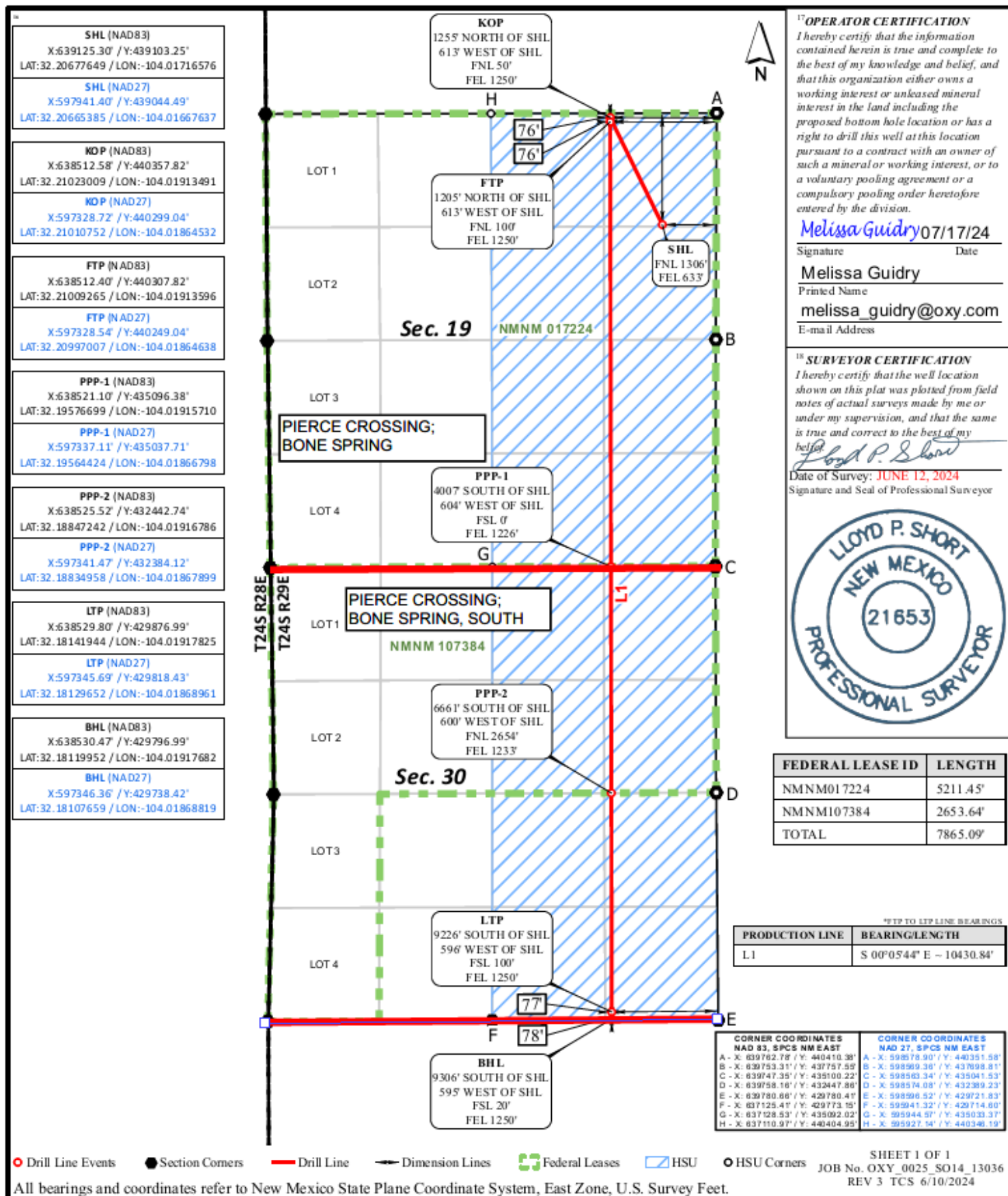
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2946'
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Signature Melissa Guidry	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com	Email Address	Certificate Number	Date of Survey June 12, 2024

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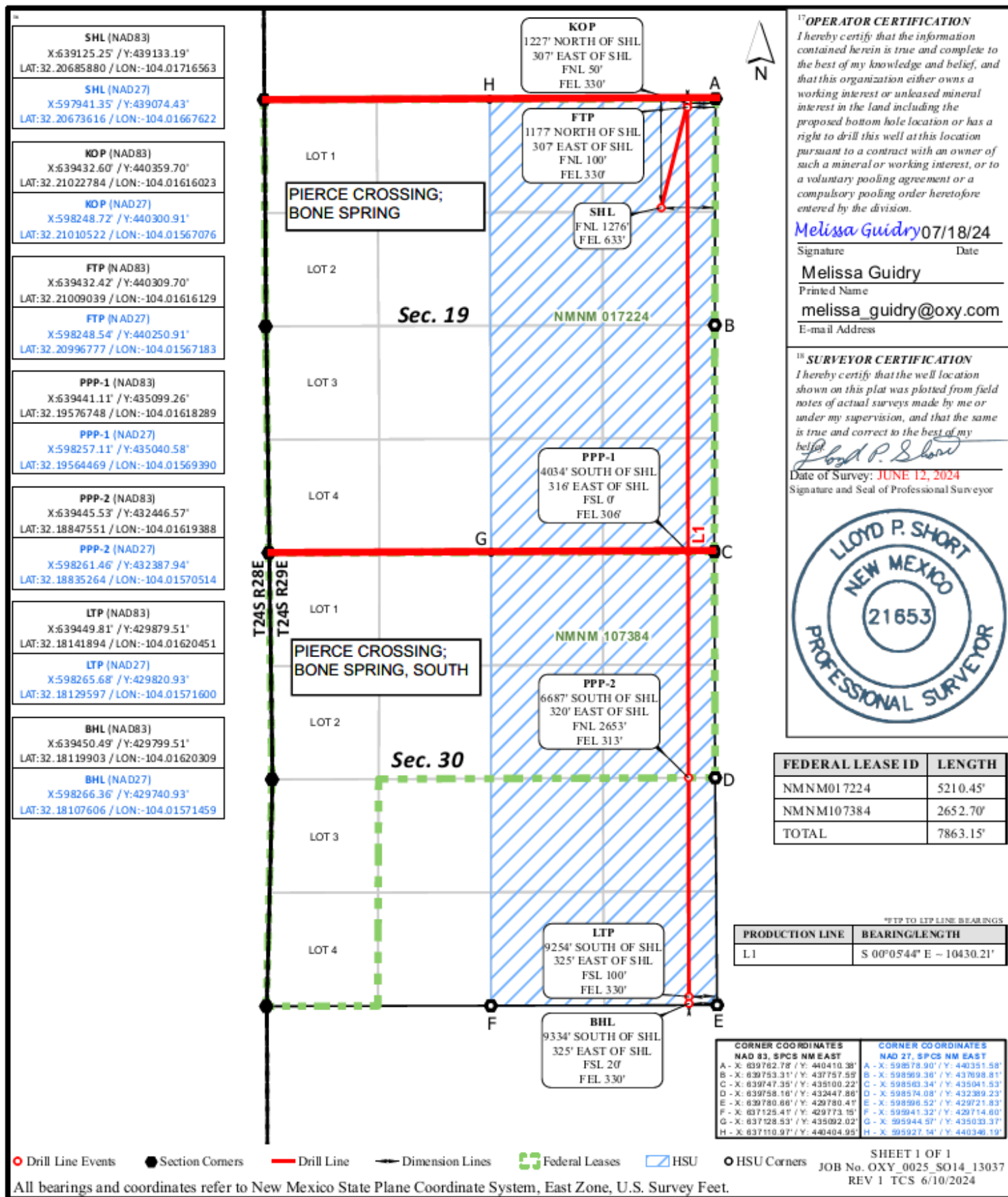
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	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 76H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2946'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 1276' FNL	Ft. from E/W 633' FEL	Latitude 32.20685880	Longitude -104.01716563	County EDDY
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Bottom Hole Location

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20' FSL	Ft. from E/W 330' FEL	Latitude 32.18119903	Longitude -104.01620309	County EDDY
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Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 14H - pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 330' FEL	Latitude 32.21022784	Longitude -104.01616023	County EDDY
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First Take Point (FTP)

UL A	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 330' FEL	Latitude 32.21009039	Longitude -104.01616129	County EDDY
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Last Take Point (LTP)

UL P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 330' FEL	Latitude 32.18141894	Longitude -104.01620451	County EDDY
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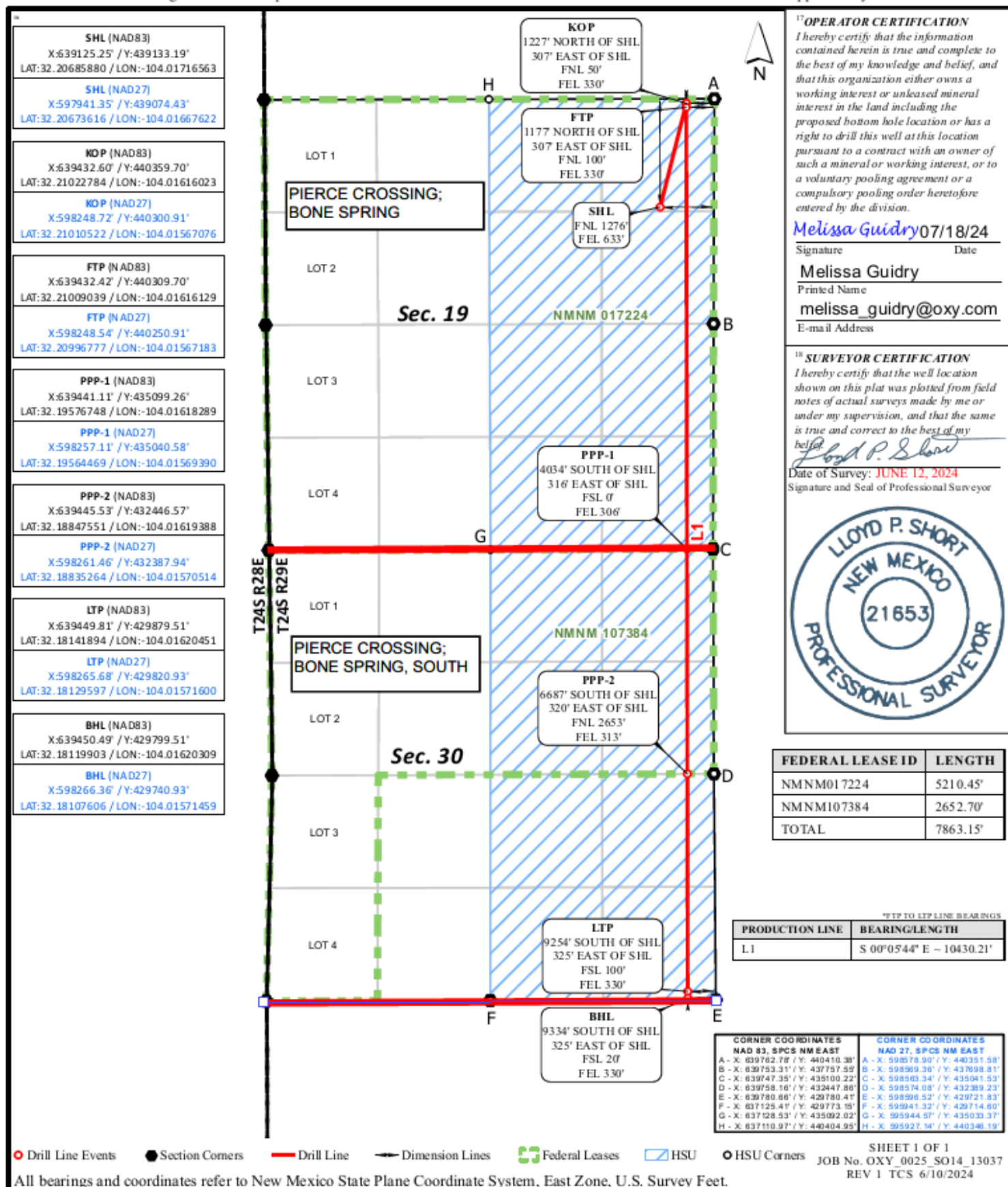
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/11/25 Signature Date Melissa Guidry Printed Name melissa_guidry@oxy.com Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>"SURVEYOR CERTIFICATION"</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small><i>Lloyd P. Short</i></small> <small>Date of Survey: JUNE 12, 2024</small> <small>Signature and Seal of Professional Surveyor</small> </div>  Signature and Seal of Professional Surveyor Certificate Number Date of Survey June 12, 2024	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



CEDAR CANYON AREA BATTERIES - AVG GAS BTU

BATTERY	DRY BTU
CEDAR CANYON 23-3H SATELLITE TRAIN #2	1267
CEDAR CANYON 15 5 BATTERY	1252
VORTEC 27 2 BATTERY	1234
DIMENSIONS CTB TRAIN #1	1263
DIMENSIONS CTB TRAIN #2	1256
SALT RIDGE BATTERY	1250
WHOMPING WILLOW BATTERY TRAIN #1	1264
WHOMPING WILLOW BATTERY TRAIN #2	1263
WHOMPING WILLOW BATTERY TRAIN #3	1262
*SALT FLAT CTB TRAIN #1	1231
SALT FLAT CTB TRAIN #2	1229
*SALT FLAT CTB TRAIN #3	1238
SALT FLAT CTB TRAIN #4	1242
CEDAR CANYON 22 SAT TRAIN #1	1284
CEDAR CANYON 22 SAT TRAIN #2	1292
CEDAR CANYON 22 SAT TRAIN #3	1283
CEDAR CANYON 22 SAT TRAIN #4	1286
CEDAR CANYON 22 SAT TRAIN #5	1261
CEDAR CANYON 22 SAT TRAIN #6	1264
CEDAR CANYON 22 SAT TRAIN #7	1270
CEDAR CANYON 22 SAT TRAIN #8	1302
CEDAR CANYON 23 3H SATELLITE TRAIN #1	1238
CEDAR CANYON 28 4 TRAIN #1	1273
CEDAR CANYON 28 4 TRAIN #2	1248
CEDAR CANYON 28 4 TRAIN #3	1250
CEDAR CANYON 28 4 TRAIN #4	1269
CEDAR CANYON 28 4 TRAIN #5	1257
CEDAR CANYON 28 4 3/4 BATTERY	1250

***Estimated**

MAILED 5/9/2025

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	Innovations Inc	100 N Pennsylvania	Roswell	NM	88201	_9414811898765444057744
	Permian Basin Investment Corporation	200 W 1st ST Ste 648	Roswell	NM	88201	_9414811898765444057782
ATTN DAVID CROMWELL	PALEOZOIC PETROLEUM LLC	2008 COUNTRY CLUB DR	MIDLAND	TX	79701	_9414811898765444057737
	Ridge Runner II Nominee Corp	20405 TX-249 STE 820	HOUSTON	TX	77070	_9414811898765444057911
	JCGB Energy Services LLC	23 Applehead Island Dr	Horseshoe Bay	TX	78657	_9414811898765444057959
ATTN JANET HANSON	H6 HOLDINGS LLC	2300 N STREET	MIDLAND	TX	79705	_9414811898765444057966
	LaNell Joy Honeyman	26 Meadow Brook Place	The Woodlands	TX	77382	_9414811898765444057928
LaNell Joy Honeyman	Leslie Robert Honeyman Trst	26 Meadow Brook Place	The Woodlands	TX	77382	_9414811898765444057904
ATTN PETE MARSHALL	ELLIPSIS OIL & GAS INC	3500 MAPLE AVE STE 1080	DALLAS	TX	75219	_9414811898765444057997
	Karen Marjean Martin Rev Trst	400 N Marienfeld Ste 100	MIDLAND	TX	79701	_9414811898765444057942
	Mary Sigrid Martin Rev Trst	400 N Marienfeld Ste 100	MIDLAND	TX	79701	_9414811898765444057980
	MEC PETROLEUM CORP	414 W TEXAS STE 410	MIDLAND	TX	79701	_9414811898765444057935
ATTN BRETT BRACKEN	HANLEY PETROLEUM LLC	415 W WALL STREET STE 1500	MIDLAND	TX	79707	_9414811898765444057652
ATTN DENNIS SLEDGE	LHAH PROPERTIES LLC	415 W WALL STREET STE 1500	MIDLAND	TX	79707	_9414811898765444057669
ATTN TAMMY MCCOMIC	TBO OIL & GAS LLC	415 WEST WALL STREET STE 475	MIDLAND	TX	79701	_9414811898765444057621
	NORTHERN OIL & GAS INC	4350 BAKER ROAD STE 400	MINNETONKA	MN	55343	_9414811898765444057607
	MEC PETROLEUM CORP	500 W ILLINOIS AVE STE 610	MIDLAND	TX	79701	_9414811898765444057645
ATTN OUTSIDE OPERATED PROPERTIES	COG PRODUCTION LLCNOCOG ACREAGE LP	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765444057683
ATTN OUTSIDE OPERATED PROPERTIES	COG ACREAGE LP	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765444057638
ATTN JACK ERWIN	STILLWATER INVESTMENTS	6403 SEQUOIA	MIDLAND	TX	79707	_9414811898765444057676
	Mitchell Exploration Inc	648 Petroleum BLDG	Roswell	NM	88201	_9414811898765444057157
	MURCHISON OIL & GAS LLC	7250 DALLAS PARKWAY STE 1400	PLANO	TX	75024	_9414811898765444057164
ATTN CHRISTINA GEORGE	CHIEF CAPITAL O&G II LLC	8111 WESTCHASETER DR STE 9000	DALLAS	TX	75225	_9414811898765444057126
ATTN RYAN GYLLENBAND	MARATHON OIL PERMIAN LLC	990 TOWN & COUNTRY BLVD	HOUSTON	TX	77024	_9414811898765444057195
Charles Warren Scott	Scott Brothers Trst	HC 64 BOX 2012	Castle Valley	UT	84532	_9414811898765444057188
	Judson Investment Corporation	PO Box 10010	MIDLAND	TX	79702	_9414811898765444057133
	MEC PETROLEUM CORP	PO BOX 11265	MIDLAND	TX	79702	_9414811898765444057171
ATTN JANET HANSON	H6 HOLDINGS LLC	PO BOX 1212	MIDLAND	TX	79702	_9414811898765444057317
ATTN DENNIS SLEDGE	HANLEY PETROLEUM LLC	PO BOX 1348	FORT WORTH	TX	76101	_9414811898765444057355
ATTN DENNIS SLEDGE	LHAH PROPERTIES LLC	PO BOX 1348	FORT WORTH	TX	76101	_9414811898765444057362

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	LAJ Corporation	PO Box 1600	San Antonio	TX	78296	_9414811898765444057324
	Worrall Investment Corporation	PO Box 1834	Roswell	NM	88202	_9414811898765444057300
ATTN CHARLES D & LYNN W RAY	CD RAY EXPLORATION LLC	PO BOX 51608	MIDLAND	TX	79710	_9414811898765444057393
	MINERALS MANAGEMENT SERVICE	620 E GREENE ST	CARLSBAD	NM	88220	9414 8118 9876 5442 7595 72
	NM STATE LAND OFFICE	PO BOX 1148	SANTA FE	NM	87504	7006 0810 0000 0533 3266



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

May 9, 2025

Re: Request for Amendment to PLC 750G
Pool and Lease Commingling and Off-lease Measurement and Sales for Gas Production at
Facilities in Cedar Canyon Area

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend Order PLC 750G for surface commingling for gas production in the Cedar Canyon area. A copy of the application submitted to the Division is attached. The commingle request includes the existing and future wells in the leases / CAs / PAs and pools of the wells listed in the attached application.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters is per allocation by well test to each individual well and has been approved according to the Orders for each individual facility (listed in the application).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "SMusallam", written over a horizontal line.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1008
Ad Number: 45140
Description: CC SORO Gas 2025
Ad Cost: \$64.22

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 26, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 26th day of April 2025.

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

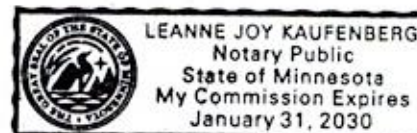
**Notice of Application
for Surface Commingling**

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 750G for gas production for batteries in the Cedar Canyon area. The facilities are located in Eddy County in Sections 6, 9, 15, 17, 19, 20, 22, 27, 28 and 30 in T24S R29E. Wells going to these batteries are located in Sections 3, 4, 6, 7, 8, 9, 10, 15, 16, 17, 20, 21, 22, 23, 24, 27, 28 and 29 in T24S R29E. Production is from the Purple Sage; Wolfcamp Gas, Pierce Crossing; Bone Spring East, Pierce Crossing; Bone Spring, Pierce Crossing; Bone Spring South, Cedar Canyon; Bone Spring, Cedar Canyon; Delaware and Corral Draw; Bone Spring.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.

Published in the Carlsbad Current-Argus April 26, 2025. #45140



KIM HOFFMAN
OXY - REGULATORY DEPT
PO BOX 4294
HOUSTON, TX 77210
kim_hoffman@oxy.com

Cedar Canyon Gas Commingle 2025 05 Add SORO Wells

Tracking Number:
9414811898765442759572

 Copy  Add to Informed Delivery

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 11:41 am on May 13, 2025 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:
 USPS Tracking Plus®



 **Delivered to Agent**
Delivered to Agent, Front Desk/Reception/Mail Room
CARLSBAD, NM 88220
May 13, 2025, 11:41 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)


BLM Notification


Tracking Number:
70060810000005333266

 Copy  Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 8:08 am on May 19, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

 **Delivered**
Delivered, Individual Picked Up at Postal Facility
SANTA FE, NM 87501
May 19, 2025, 8:08 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

SLO Notification

WELL	API	SURFACE HOLE LOCATION	POOL CODE	POOL
SORO CC 19_30 FEDERAL COM 011H	30-015-56484	N-30-24S-29E	50371 96671	PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, SOUTH
SORO CC 19_30 FEDERAL COM 071H	30-015-56478	N-30-24S-29E	50371 96671	PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, SOUTH
SORO CC 19_30 FEDERAL COM 072H	30-015-56479	N-30-24S-29E	50371 96671	PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, SOUTH
SORO CC 19_30 FEDERAL COM 012H	30-015-56485	N-30-24S-29E	50371 96671	PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, SOUTH
SORO CC 19_30 FEDERAL COM 073H	30-015-56480	N-30-24S-29E	50371 96671	PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, SOUTH
SORO CC 19_30 FEDERAL COM 013H	30-015-56486	A-19-24S-29E	50371 96671	PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, SOUTH
SORO CC 19_30 FEDERAL COM 014H	30-015-56487	A-19-24S-29E	50371 96671	PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, SOUTH
SORO CC 19_30 FEDERAL COM 074H	30-015-56481	H-19-24S-29E	50371 96671	PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, SOUTH
SORO CC 19_30 FEDERAL COM 075H	30-015-56482	A-19-24S-29E	50371 96671	PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, SOUTH
SORO CC 19_30 FEDERAL COM 076H	30-015-56483	A-19-24S-29E	50371 96671	PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, SOUTH
SALT FLAT CC 20 29 FEDERAL COM 031H	30-015-45080	M-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
SALT FLAT CC 20 29 FEDERAL COM 032H	30-015-45081	M-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
SALT FLAT CC 20 29 FEDERAL COM 037H	30-015-46369	N-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
SALT FLAT CC 20 29 FEDERAL COM 033H	30-015-45082	M-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
SALT FLAT CC 20 29 FEDERAL COM 001H	30-015-47559	D-20-24S-29E	50371	PIERCE CROSSING; BONE SPRING
SALT FLAT CC 20 29 FEDERAL COM 011H	30-015-49809	D-20-24S-29E	50371	PIERCE CROSSING; BONE SPRING
SALT FLAT CC 20 29 FEDERAL COM 034H	30-015-45048	P-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
SALT FLAT CC 20 29 FEDERAL COM 036H	30-015-45050	P-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
SALT FLAT CC 20 29 FEDERAL COM 038H	30-015-46399	N-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
SALT FLAT CC 20 29 FEDERAL COM 035H	30-015-45049	P-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
SALT FLAT CC 20 29 FEDERAL COM 013H	30-015-47601	P-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
SALT FLAT CC 20 29 FEDERAL COM 014H	30-015-47600	P-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
OXBOW CC 17 8 FEDERAL COM 031H	30-015-45083	M-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
OXBOW CC 17 8 FEDERAL COM 032H	30-015-45084	M-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
OXBOW CC 17 8 FEDERAL COM 037H	30-015-46400	N-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
OXBOW CC 17 8 FEDERAL COM 033H	30-015-45085	M-17-24S-29E	11520 50371 96473	CEDAR CANYON; BONE SPRING PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, EAST
VAGABOND CC 8 17 FEDERAL COM 022H	30-015-47978	N-17-24S-29E	11520 50371 96473	CEDAR CANYON; BONE SPRING PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, EAST

VAGABOND CC 8 17 FEDERAL COM 023H	30-015-47975	N-17-24S-29E	11520 50371 96473	CEDAR CANYON; BONE SPRING PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, EAST
OXBOW CC 17 8 FEDERAL COM 002H	30-015-48281	N-17-24S-29E	11520 50371 96473	CEDAR CANYON; BONE SPRING PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, EAST
OXBOW CC 17 8 FEDERAL COM 015H	30-015-48277	N-17-24S-29E	11520 50371 96473	CEDAR CANYON; BONE SPRING PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, EAST
OXBOW CC 17_08 FED COM 041H	30-015-48241	D-20-24S-29E	11520 50371 96473	CEDAR CANYON; BONE SPRING PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, EAST
OXBOW CC 17_08 FED COM 042H	30-015-48208	D-20-24S-29E	11520 50371 96473	CEDAR CANYON; BONE SPRING PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, EAST
OXBOW CC 17 8 FEDERAL COM 034H	30-015-45086	P-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP
OXBOW CC 17 8 FEDERAL COM 038H	30-015-46401	N-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP
OXBOW CC 17 8 FEDERAL COM 036H	30-015-45088	P-17-24S-29E	11520 50371 96473	CEDAR CANYON; BONE SPRING PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, EAST
OXBOW CC 17 8 FEDERAL COM 035H	30-015-45087	P-17-24S-29E	11520 50371 96473	CEDAR CANYON; BONE SPRING PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, EAST
OXBOW CC 17 08 FEDERAL COM 043H	30-015-47765	P-17-24S-29E	11520 50371 96473	CEDAR CANYON; BONE SPRING PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, EAST
OXBOW CC 17 08 FEDERAL COM 044H	30-015-47764	P-17-24S-29E	11520 50371 96473	CEDAR CANYON; BONE SPRING PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, EAST
VAGABOND CC 8 17 FEDERAL COM 024H	30-015-47972	P-17-24S-29E	11520 50371 96473	CEDAR CANYON; BONE SPRING PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, EAST
VAGABOND CC 8 17 FEDERAL COM 025H	30-015-47974	P-17-24S-29E	11520 50371 96473	CEDAR CANYON; BONE SPRING PIERCE CROSSING; BONE SPRING PIERCE CROSSING; BONE SPRING, EAST
DEPTH CC 6 7 FEDERAL COM 41H	30-015-46777	D-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
DEPTH CC 6 7 FEDERAL COM 42H	30-015-46780	C-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
RADIUS CC 6 7 FEDERAL COM 51H	30-015-46825	D-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
RADIUS CC 6 7 FEDERAL COM 52H	30-015-46826	C-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEIGHT CC 6 7 FEDERAL COM 031Y	30-015-45770	D-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEIGHT CC 6 7 FEDERAL COM 032H	30-015-45554	D-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEIGHT CC 6 7 FEDERAL COM 033H	30-015-45561	C-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)

HEIGHT CC 6 7 FEDERAL COM 311H	30-015-45630	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
LENGTH CC 6 7 FEDERAL COM 021H	30-015-45553	D-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
LENGTH CC 6 7 FEDERAL COM 022H	30-015-45565	D-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
LENGTH CC 6 7 FEDERAL COM 023H	30-015-45551	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
WIDTH CC 6 7 FEDERAL COM 017H	30-015-45629	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
WIDTH CC 6 7 FEDERAL COM 016H	30-015-45575	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
TIME CC 6 7 FEDERAL COM 071H	30-015-54048	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
TIME CC 6 7 FEDERAL COM 072H	30-015-54032	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
DEPTH CC 6 7 FEDERAL COM 43H	30-015-46781	P-31-23S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
DEPTH CC 6 7 FEDERAL COM 44H	30-015-46779	P-31-23S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEIGHT CC 6 7 FEDERAL COM 034H	30-015-45562	C-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEIGHT CC 6 7 FEDERAL COM 035H	30-015-45563	A-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEIGHT CC 6 7 FEDERAL COM 036H	30-015-45564	A-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEIGHT CC 6 7 FEDERAL COM 312H	30-015-45572	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
LENGTH CC 6 7 FEDERAL COM 024H	30-015-45552	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
LENGTH CC 6 7 FEDERAL COM 025H	30-015-45566	A-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
LENGTH CC 6 7 FEDERAL COM 026H	30-015-45567	A-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
WIDTH CC 6 7 FEDERAL COM 015H	30-015-45576	A-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
WIDTH CC 6 7 FEDERAL COM 014H	30-015-45573	A-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
TIME CC 6 7 FEDERAL COM 073H	30-015-54031	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
TIME CC 6 7 FEDERAL COM 074H	30-015-54030	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
SALT RIDGE CC 20 17 FEDERAL COM 021H	30-015-44945	E-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
SALT RIDGE CC 20 17 FEDERAL COM 023H	30-015-44947	F-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
MORNING FEDERAL 001H	30-015-37644	E-8-24S-29E	11520	CEDAR CANYON; BONE SPRING
H BUCK STATE 005	30-015-35042	L-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
H BUCK STATE 010	30-015-34695	P-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HARROUN 15 002	30-015-29763	D-15-24S-29E	11540	CEDAR CANYON; DELAWARE
CEDAR CANYON 15 001H	30-015-39857	M-15-24S-29E	11540	CEDAR CANYON; DELAWARE
HARROUN 10 001	30-015-30375	N-10-24S-29E	11540	CEDAR CANYON; DELAWARE
HARROUN 10 002	30-015-31709	M-10-24S-29E	11540	CEDAR CANYON; DELAWARE
HARROUN 10 003	30-015-32617	L-10-24S-29E	11540	CEDAR CANYON; DELAWARE
HARROUN 10 004	30-015-32618	K-10-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HARROUN 15 008	30-015-30253	F-15-24S-29E	11540	CEDAR CANYON; DELAWARE
HARROUN 15 014	30-015-32620	D-15-24S-29E	11540	CEDAR CANYON; DELAWARE
HARROUN 15 015	30-015-33317	E-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HARROUN 15 016A	30-015-33823	L-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HARROUN 15 017	30-015-33822	M-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HARROUN 22 003	30-015-33821	A-22-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HARROUN 9 001	30-015-34997	P-9-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HARROUN 9 003H	30-015-41488	P-9-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 15 002H	30-015-41032	M-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 15 003H	30-015-41594	L-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 15 004H	30-015-41291	E-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 22 002H	30-015-41327	D-22-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
REFRIED BEANS CC 15 16 STATE COM 012H	30-015-45215	H-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST

REFRIED BEANS CC 15 16 STATE COM 013H	30-015-45216	H-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
REFRIED BEANS CC 15 16 STATE COM 014H	30-015-45217	I-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
WHOMPING WILLOW CC 15 16 STATE COM 044H	30-015-45218	I-15-24S-29E	98220	PURPLE SAGE; WOLFCAMP GAS
H BUCK STATE 003	30-015-33820	A-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
H BUCK STATE 004H	30-015-34444	H-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 16 STATE 002H	30-015-41024	P-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 16 STATE 006H	30-015-41595	L-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 17 001H	30-015-42058	A-17-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 16 STATE 011H	30-015-42062	C-16-24S-29E	11540	CEDAR CANYON;DELAWARE
CEDAR CANYON 16 001H	30-015-39856	D-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 16 STATE 008H	30-015-41596	A-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 16 STATE 009H	30-015-42061	D-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 16 STATE 010H	30-015-42055	C-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 16 STATE 012H	30-015-42683	M-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 16 STATE 033H	30-015-43844	A-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP GAS
CEDAR CANYON 16 STATE 034H	30-015-43843	A-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP GAS
TAILS CC 10 3 FEDERAL COM 022H	30-015-47957	N-10-24S-29E	96473 & 11520	PIERCE CROSSING; BONE SPRING, EAST /CEDAR CANYON; BONE SPRING
TAILS CC 10 3 FEDERAL COM 026H	30-015-47959	O-10-24S-29E	96473 & 11520	PIERCE CROSSING; BONE SPRING, EAST /CEDAR CANYON; BONE SPRING
TAILS CC 10 3 FEDERAL COM 025H	30-015-47960	O-10-24S-29E	96473 & 11520	PIERCE CROSSING; BONE SPRING, EAST /CEDAR CANYON; BONE SPRING
TAILS CC 10 3 FEDERAL COM 021H	30-015-47958	N-10-24S-29E	96473 & 11520	PIERCE CROSSING; BONE SPRING, EAST /CEDAR CANYON; BONE SPRING
TAILS CC 10 3 FEDERAL COM 024H	30-015-47961	O-10-24S-29E	96473 & 11520	PIERCE CROSSING; BONE SPRING, EAST /CEDAR CANYON; BONE SPRING
TAILS CC 10-3 FEDERAL COM 031H	30-015-48881	N-10-24S-29E	98220	PURPLE SAGE; WOLFCAMP
TAILS CC 10-3 FEDERAL COM 032H	30-015-48880	N-10-24S-29E	98220	PURPLE SAGE; WOLFCAMP
TAILS CC 10-3 FEDERAL COM 033H	30-015-48879	N-10-24S-29E	98220	PURPLE SAGE; WOLFCAMP
TAILS CC 10-3 FEDERAL COM 034H	30-015-48959	O-10-24S-29E	98220	PURPLE SAGE; WOLFCAMP
TAILS CC 10-3 FEDERAL COM 035H	30-015-48965	O-10-24S-29E	98220	PURPLE SAGE; WOLFCAMP
TAILS CC 10-3 FEDERAL COM 036H	30-015-48964	O-10-24S-29E	98220	PURPLE SAGE; WOLFCAMP
TAILS CC 10-3 FEDERAL COM 038H	30-015-48877	B-15-24S-29E	98220	PURPLE SAGE; WOLFCAMP
TAILS CC 10-3 FEDERAL COM 312H	30-015-48930	B-15-24S-29E	98220	PURPLE SAGE; WOLFCAMP
HEADS CC 9 4 FEDERAL COM 37H	30-015-47194	C-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 44H	30-015-47589	B-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 311H	30-015-47339	C-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 31H	30-015-47189	M-9-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 32H	30-015-47229	M-9-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 33H	30-015-47193	M-9-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 312H	30-015-47340	B-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 36H	30-015-49683	B-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 38H	30-015-47587	B-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 34H	30-015-47588	O-9-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 35H	30-015-47591	O-9-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)

HEADS CC 9 4 FEDERAL COM 42H	30-015-47195	C-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 43H	30-015-47181	B-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 52H	30-015-47590	C-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 21H	30-015-47188	L-9-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HEADS CC 9 4 FEDERAL COM 22H	30-015-47335	D-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HEADS CC 9 4 FEDERAL COM 24H	30-015-47337	O-9-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HEADS CC 9 4 FEDERAL COM 25H	30-015-47338	O-9-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HEADS CC 9 4 FEDERAL COM 71H	30-015-TBD	M-9-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HEADS CC 9 4 FEDERAL COM 72H	30-015-TBD	M-9-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HEADS CC 9 4 FEDERAL COM 73H	30-015-TBD	B-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HEADS CC 9 4 FEDERAL COM 74H	30-015-TBD	B-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 22 001H	30-015-40668	K-22-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 21 FEDERAL COM 022H	30-015-44190	E-21-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 21 FEDERAL COM 023H	30-015-44191	E-21-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 21 FEDERAL COM 021H	30-015-44181	A-21-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 21 FEDERAL COM 031H	30-015-44182	A-21-24S-29E	98220	PURPLE SAGE;WOLFCAMP
CEDAR CANYON 22 FEDERAL COM 005H	30-015-43758	M-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 21 22 FEDERAL COM 032H	30-015-44176	E-21-24S-29E	96473	PIERCE CROSSING;BONE SPRING EAST
YVONNE 21 FEDERAL 001	30-015-28850	F-21-24S-29E	11540	CEDAR CANYON; DELAWARE
CEDAR CANYON 21 22 FEDERAL COM 034H	30-015-44134	L-21-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 22 15 FEDERAL COM 034H	30-015-44055	A-22-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
GAINES 22 FEDERAL 001	30-015-35186	M-22-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 22 FEDERAL COM 006Y	30-015-43906	M-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 21 FEDERAL COM 005H	30-015-43749	M-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 27 FEDERAL COM 005H	30-015-43775	D-27-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 21 22 FEDERAL COM 033H	30-015-44133	L-21-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 23 002H	30-015-41194	M-23-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 23 24 FEDERAL COM 034H	30-015-44178	M-23-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
COYOTE 21 002	30-015-29864	N-21-24S-29E	11540	CEDAR CANYON; DELAWARE
GAINES 21 001	30-015-28638	O-21-24S-29E	11540	CEDAR CANYON; DELAWARE
CEDAR CANYON 22 15 FEE 031H	30-015-43809	C-22-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 22 15 FEE 032H	30-015-43808	C-22-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
VORTEC 27 001	30-015-35041	A-27-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 27 STATE COM 004H	30-015-42063	D-27-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 22 15 FEE 033H	30-015-43915	A-22-24S-29E	98220	PURPLE SAGE; WOLFCAMP GAS
CEDAR CANYON 27 STATE COM 010H	30-015-43673	D-27-24S-29E	98220	PURPLE SAGE; WOLFCAMP GAS
MORGAN FEE COM 001H	30-015-39968	M-21-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 22 FEDERAL 021H	30-015-43642	I-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 23 24 FEDERAL 031H	30-015-44179	A-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 23 24 FEDERAL 032H	30-015-44180	A-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 22 FEDERAL COM 004H	30-015-43708	I-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 23 FEDERAL 003H	30-015-43290	I-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 23 FEDERAL 004H	30-015-43281	H-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 23 FEDERAL 005H	30-015-43282	A-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 23 FEDERAL COM 006H	30-015-44095	I-22-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST

GUACAMOLE CC 24 23 FEDERAL 011H	30-015-45870	C-24-24S-29E	50371	PIERCE CROSSING; BONE SPRING
GUACAMOLE CC 24 23 FEDERAL 012H	30-015-45871	F-24-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 23 001H	30-015-40667	E-23-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 23 FEDERAL COM 33H	30-015-44074	I-22-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
CEDAR CANYON 20 FEDERAL COM 024H	30-015-44545	B-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 20 FEDERAL COM 025H	30-015-44519	B-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 20 FEDERAL COM 026H	30-015-44520	B-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 28 FEDERAL COM 008H	30-015-43819	A-29-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 28 27 FEDERAL COM 005H	30-015-43645	H-29-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 27 28 FEDERAL 042H	30-015-44435	D-28-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 28 FEDERAL COM 041H	30-015-44439	D-28-24S-29E	98220	PURPLE SAGE; WOLFCAMP GAS
CEDAR CANYON 27 FEDERAL 006H	30-015-43232	I-28-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 27 FEDERAL 007H	30-015-43233	I-28-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 28 FEDERAL 006H	30-015-43234	I-28-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 28 FEDERAL 007H	30-015-43238	I-28-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 28 FEDERAL 009H	30-015-44016	H-29-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 29 FEDERAL 021H	30-015-43601	H-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 29 FEDERAL COM 002H	30-015-42992	A-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 29 FEDERAL COM 003H	30-015-42993	H-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 27 28 FEDERAL 043H	30-015-44437	P-29-24S-29E	98220	PURPLE SAGE; WOLFCAMP GAS
CEDAR CANYON 27 28 FEDERAL 044H	30-015-44438	P-29-24S-29E	98220	PURPLE SAGE; WOLFCAMP GAS
CEDAR CANYON 29 FEDERAL COM 024H	30-015-44521	L-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 29 FEDERAL COM 025H	30-015-44522	L-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 29 FEDERAL 026H	30-015-44523	L-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING

CONFIDENTIAL**Economic Justification Worksheet
CEDAR CANYON AREA BATTERIES**

BATTERY	MCFPD	DRY BTU	VALUE/ MMBTU
CEDAR CANYON 23-3H SATELLITE TRAIN #2	115	1267	\$2.75
CEDAR CANYON 15 5 BATTERY	789	1252	
VORTEC 27 2 BATTERY	3	1234	
DIMENSIONS CTB TRAIN #1	16447	1263	
DIMENSIONS CTB TRAIN #2	15954	1256	
SALT RIDGE BATTERY	1382	1250	
WHOMPING WILLOW BATTERY TRAIN #1	3947	1264	
WHOMPING WILLOW BATTERY TRAIN #2	7730	1263	
WHOMPING WILLOW BATTERY TRAIN #3	27961	1262	
*SALT FLAT CTB TRAIN #1	18399	1231	
SALT FLAT CTB TRAIN #2	7895	1229	
*SALT FLAT CTB TRAIN #3	38305	1238	
SALT FLAT CTB TRAIN #4	9868	1242	
CEDAR CANYON 22 SAT TRAIN #1	1645	1284	
CEDAR CANYON 22 SAT TRAIN #2	286	1292	
CEDAR CANYON 22 SAT TRAIN #3	132	1283	
CEDAR CANYON 22 SAT TRAIN #4	178	1286	
CEDAR CANYON 22 SAT TRAIN #5	243	1261	
CEDAR CANYON 22 SAT TRAIN #6	691	1264	
CEDAR CANYON 22 SAT TRAIN #7	171	1270	
CEDAR CANYON 22 SAT TRAIN #8	921	1302	
CEDAR CANYON 23 3H SATELLITE TRAIN #1	2961	1238	
CEDAR CANYON 28 4 TRAIN #1	822	1273	
CEDAR CANYON 28 4 TRAIN #2	164	1248	
CEDAR CANYON 28 4 TRAIN #3	592	1250	
CEDAR CANYON 28 4 TRAIN #4	197	1269	
CEDAR CANYON 28 4 TRAIN #5	148	1257	
CEDAR CANYON 28 4 3/4 BATTERY	2467	1250	

Estimated*Economic Combined Production**

SALES METERS	MCFD	WEIGHTED DRY BTU	VALUE/ MMBTU
CEDAR CANYON AREA	160415	1249	\$2.75

Commingling Wolfcamp (BTU 1248 avg.), Bonespring (BTU 1250 avg.) & Delaware (1277 BTU avg.) gas will not decrease the value of production

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-750-H

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit B from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.
11. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("PA Pooled Area") to be included in the application(s), as described in Exhibit A.
12. This Order is associated with Orders OLM-109, OLM-111, OLM-149, OLM-206, OLM-236, OLM-237, OLM-238, OLM-258, PC-1359, PLC-483-C, PLC-489, PLC-490, PLC-580-D, PLC-658-B, PLC-659-A, PLC-660-C, PLC-661-B, PLC-685-A, PLC-691, PLC-716, PLC-751-A, and PLC-925 which authorizes in-full or in-part the commingling of oil production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

13. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
15. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
16. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
17. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
18. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
19. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-750-G.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of gas production to each pool and lease identified in Exhibit B shall be determined by separating and metering the production from each pool and lease as described by Group ID in Exhibit B prior to commingling that production with production from any other pool and lease.

Each well identified in Exhibit B shall be exempt from the well test allocation requirements of this Order.

5. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
6. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
7. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a

minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
9. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10 C.(2) NMAC.
10. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 8/10/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-750-H

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Dimensions 6 Battery

Central Tank Battery Location: UL C, Section 6, Township 24 South, Range 29 East

Central Tank Battery: Riverbend 10 Battery

Central Tank Battery Location: UL F, Section 10, Township 24 South, Range 29 East

Central Tank Battery: Salt Ridge 20 Battery

Central Tank Battery Location: UL D, Section 17, Township 24 South, Range 29 East

Central Tank Battery: Whomping Willow Battery

Central Tank Battery Location: UL F, Section 15, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 16-1 Battery

Central Tank Battery Location: UL D, Section 16, Township 24 South, Range 29 East

Central Tank Battery: Salt Flat Battery

Central Tank Battery Location: UL C, Section 20, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 22 Battery

Central Tank Battery Location: UL L, Section 22, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 23-3H Battery

Central Tank Battery Location: UL I, Section 22, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 28 4 Battery

Central Tank Battery Location: UL K, Section 28, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 28 4 3/4 Battery

Central Tank Battery Location: UL K, Section 28, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 15 5 Battery

Central Tank Battery Location: UL D, Section 15, Township 24 South, Range 29 East

Central Tank Battery: Vortec 27-2 Battery

Central Tank Battery Location: UL A, Section 27, Township 24 South, Range 29 East

Gas Title Transfer Meter Location: UL A, Section 17, Township 24 South, Range 29 East

Pools

Pool Name	Pool Code
CEDAR CANYON; BONE SPRING	11520
CEDAR CANYON; DELAWARE	11540
PIERCE CROSSING; BONE SPRING	50371
CORRAL DRAW; BONE SPRING	96238
PIERCE CROSSING; BONE SPRING, EAST	96473
PIERCE CROSSING; BONE SPRING, SOUTH	96671
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMSLO 203946 PUN 1377568	S/2 N/2, N/2 S/2	15-24S-29E
	F G H I J K	16-24S-29E

CA Bone Spring NMSLO 203945 PUN 1377584	S/2	15-24S-29E
	SE/4, E/2 SW/4	16-24S-29E
CA Wolfcamp NMSLO 203929 PUN 1377397	S/2	15-24S-29E
	S/2	16-24S-29E
State Lease VA-0836-0001	All	16-24S-29E
BLM Lease NMNM 105368793 (086550)	E2NW	21-24S-29E
	A B E F G H L K P	
	E/2 NW/4 SE/4	
Fee A	W/2 SW/4 SE/4	17-24S-29E
	SE/4 SW/4 SE/4	
	S/2 NE/4 SW/4	
Fee B	E I K L M N O P	9-24S-29E
Fee C	SW/4	10-24S-29E
Fee D	All minus A B	15-24S-29E
Fee E	NW/4 NE/4	15-24S-29E
	NE/4 SE/4	8-24S-29E
Fee F	N/2 N/2	22-24S-29E
CA Bone Spring NMNM 105726740 (143051)	All	3-24S-29E
	All	10-24S-29E
Fee G	SW/4	10-24S-29E
CA Wolfcamp NMNM 105823335	W/2	8-24S-29E
	W/2	17-24S-29E
CA Bone Spring NMNM 105823334	W/2	8-24S-29E
	W/2	17-24S-29E
Pooling Agreement A	W/2 NW/4	8-24S-29E
	W/2 W/2	17-24S-29E
Pooling Agreement B	E/2 NW/4	8-24S-29E
	E/2 W/2	17-24S-29E
CA Bone Spring NMNM 105803225	E/2	8-24S-29E
	E/2	17-24S-29E
CA Wolfcamp NMNM 105759893	E/2	8-24S-29E
	E/2	17-24S-29E
Pooling Agreement C	W/2 E/2	8-24S-29E
	W/2 NE/4	17-24S-29E
Pooling Agreement D	E/2 E/2	8-24S-29E
	E/2 NE/4	17-24S-29E
CA Bone Spring NMNM 105379455 (136584)	N/2 S/2	21-24S-29E
CA Bone Spring NMNM 105690916 (137582)	S/2 S/2	23-24S-29E
	S/2 SW/4	24-24S-29E
CA Bone Spring NMNM 105692737 (136822)	N/2 N/2	28-24S-29E
CA Bone Spring NMNM 105695928 (136826)	S/2 N/2, N/2 S/2	27-24S-29E
	S/2 N/2, N/2 S/2	28-24S-29E
CA Wolfcamp NMNM 105667254 (139612)	N/2	28-24S-29E
CA Bone Spring NMNM 105310239 (134544)	N/2 N/2	15-24S-29E
CA Bone Spring NMNM 105392634 (126644)	S/2 N/2	27-24S-29E
Fee H	N/2 NE/4	6-24S-29E
Fee I	G H I J	6-24S-29E
Fee J	SW/4 SE/4	7-24S-29E

	Fee K	C D E L	6-24S-29E
	Fee L	F	6-24S-29E
	Fee M	D E N	7-24S-29E
	Fee N	F K L M	7-24S-29E
	Fee O	L	17-24S-29E
	Fee P	K	17-24S-29E
BLM Lease NMNM 105371795 (094651)		S2S2	27-24S-29E
		S2S2	28-24S-29E
	Fee Q	W/2 NW/4 & NE/4 NW/4 & N/2 SE/4 NW/4 of NE/4	20-24S-29E
	Fee R	S/2 SE/4 NW/4 NE/4	20-24S-29E
BLM Lease NMNM 081586		S/2 N/2, I J K	22-24S-29E
		N/2, K L N	23-24S-29E
		W/2	24-24S-29E
CA Delaware NMNM 105307612 (130959)		W2W2	27-24S-29E
CA Bone Spring NMNM 105376439 (136578)		N/2 S/2	22-24S-29E
CA Bone Spring NMNM 105690915 (137581)		S/2 S/2	21-24S-29E
		S/2 S/2	22-24S-29E
CA Bone Spring NMNM 105677199 (137341)		E/2 E/2	15-24S-29E
		A	22-24S-29E
CA Bone Spring NMNM 105310726 (132437)		O P	21-24S-29E
		M	22-24S-29E
CA Bone Spring NMNM 105376448 (136579)		S/2 S/2	22-24S-29E
CA Bone Spring NMNM 105689835 (137575)		N/2 S/2	21-24S-29E
		N/2 S/2	22-24S-29E
CA Bone Spring NMNM 105309997 (134543)		S/2 S/2	23-24S-29E
	Fee S	N	21-24S-29E
	Fee T	O	21-24S-29E
	Fee U	W/2 W/2	15-24S-29E
	Fee V	E/2 W/2	15-24S-29E
	Fee W	S/2 S/2	21-24S-29E
	Fee X	A B C	27-24S-29E
CA Bone Spring NMSLO 203369 PUN 1342938		N/2 N/2	27-24S-29E
CA Wolfcamp NMSLO 203539 PUN 1352251		N/2 N/2	27-24S-29E
CA Bone Spring NMNM 105688742 (137568)		N/2 S/2	23-24S-29E
		N/2 SW/4	24-24S-29E
CA Bone Spring NMNM 105694930 (136824)		N/2 N/2	29-24S-29E
CA Bone Spring NMNM 105677982 (137969)		N/2 S/2	29-24S-29E
		E/2 SE/4,	
	Fee Y	S/2 SE/4 minus N/2 NE/4 SW/4 SE/4	17-24S-29E
	Fee Z	NW/4 NW/4 SE/4	17-24S-29E
	Fee AA	N/2 SW/4 NW/4 SE/4	17-24S-29E

Fee AB	S/2 SW/4 NW/4 SE/4	17-24S-29E
Fee AC	N/2 NE/4 SW/4 SE/4	17-24S-29E
Fee AD	NW/4 NE/4 minus S/2 SE/4 NW/4 NE/4	20-24S-29E
Fee AE	S/2 SE/4 NW/4 NE/4	20-24S-29E
Fee AF	H	27-24S-29E
CA Wolfcamp NMNM 105775282	All	4-24S-29E
	All	9-24S-29E
PROPOSED CA Bone Spring NMNM 105775281	All	4-24S-29E
	All	9-24S-29E
Fee AG	E I K L M N O P	9-24S-29E
CA Wolfcamp NMNM 105688743 (137569)	S/2	23-24S-29E
	SW/4	24-24S-29E
CA Bone Spring NMNM 105675783 (141239)	W/2	6-24S-29E
	W/2	7-24S-29E
CA Wolfcamp NMNM 105513971 (141240)	E/2	6-24S-29E
	E/2	7-24S-29E
CA Bone Spring NMNM 105513972 (141241)	E/2	6-24S-29E
	E/2	7-24S-29E
CA Wolfcamp NMNM 105675779 (141238)	W/2	6-24S-29E
	W/2	7-24S-29E
CA Bone Spring NMNM 105794649	S/2 N/2	21-24S-29E
	S/2 N/2	22-24S-29E
BLM Lease NMNM 105552030 (017224)	All	19-24S-29E
BLM Lease NMNM 105528834 (107384)	N/2, W/2 SW/4	30-24S-29E
CA Bone Spring SLO 205268 PUN 1409177	E/2	19-24S-29E
	E/2	30-24S-29E
CA Bone Spring SLO 205267 PUN 1409182	E/2 W/2	19-24S-29E
	E/2 W/2	30-24S-29E
SLO Lease L0-6425-0002	SE/4, E/2 SW/4	30-24S-29E
CA Wolfcamp BLM 106303225	All	3-24S-29E
	All	10-24S-29E
CA Bone Spring NMNM 105789377	W/2 SW/4	17-24S-29E
	W/2 W/2	20-24S-29E
CA Bone Spring NMNM 105789378	E/2 SW/4	17-24S-29E
	E/2 W/2	20-24S-29E
CA Bone Spring NMNM 105789358	W/2	20-24S-29E
	W/2	29-24S-29E
CA Wolfcamp NMNM 105789357	W/2	20-24S-29E
	W/2	29-24S-29E
CA Bone Spring NMNM 105798272	E/2	20-24S-29E
	E/2	29-24S-29E
CA Wolfcamp NMNM 105767922	E/2	20-24S-29E
	E/2	29-24S-29E

CA Bone Spring NMNM 105757154	N/2 N/2	21-24S-29E
CA Wolfcamp NMNM 105722160 (143328)	N/2	21-24S-29E
CA Bone Spring NMNM 105722159 (143327)	S/2 N/2	21-24S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-45629	Width CC 6 7 Federal Com #17H	W/2	6-24S-29E	50371
		W/2	7-24S-29E	
30-015-45575	Width CC 6 7 Federal Com #16H	W/2	6-24S-29E	50371
		W/2	7-24S-29E	
30-015-45770	Height CC 6 7 Federal Com #31Y	W/2	6-24S-29E	98220
		W/2	7-24S-29E	
30-015-45554	Height CC 6 7 Federal Com #32H	W/2	6-24S-29E	98220
		W/2	7-24S-29E	
30-015-45561	Height CC 6 7 Federal Com #33H	W/2	6-24S-29E	98220
		W/2	7-24S-29E	
30-015-45630	Height CC 6 7 Federal Com #311H	W/2	6-24S-29E	50371
		W/2	7-24S-29E	
30-015-45553	Length CC 6 7 Federal Com #21H	W/2	6-24S-29E	50371
		W/2	7-24S-29E	
30-015-45565	Length CC 6 7 Federal Com #22H	W/2	6-24S-29E	50371
		W/2	7-24S-29E	
30-015-45551	Length CC 6 7 Federal Com #23H	W/2	6-24S-29E	50371
		W/2	7-24S-29E	
30-015-46777	Depth CC 6 7 Federal Com #41H	W/2	6-24S-29E	98220
		W/2	7-24S-29E	
30-015-46780	Depth CC 6 7 Federal Com #42H	W/2	6-24S-29E	98220
		W/2	7-24S-29E	
30-015-46825	Radius CC 6 7 Federal Com #51H	W/2	6-24S-29E	98220
		W/2	7-24S-29E	
30-015-46826	Radius CC 6 7 Federal Com #52H	W/2	6-24S-29E	98220
		W/2	7-24S-29E	
30-015-45576	Width CC 6 7 Federal Com #15H	E/2	6-24S-29E	50371
		E/2	7-24S-29E	
30-015-45573	Width CC 6 7 Federal Com #14H	E/2	6-24S-29E	50371
		E/2	7-24S-29E	
30-015-45562	Height CC 6 7 Federal Com #34H	E/2	6-24S-29E	98220
		E/2	7-24S-29E	
30-015-45563	Height CC 6 7 Federal Com #35H	E/2	6-24S-29E	98220
		E/2	7-24S-29E	
30-015-45564	Height CC 6 7 Federal Com #36H	E/2	6-24S-29E	98220
		E/2	7-24S-29E	
30-015-45572	Height CC 6 7 Federal Com #312H	E/2	6-24S-29E	50371
		E/2	7-24S-29E	
30-015-45552	Length CC 6 7 Federal Com #24H	E/2	6-24S-29E	50371
		E/2	7-24S-29E	

30-015-45566	Length CC 6 7 Federal Com #25H	E/2 E/2	6-24S-29E 7-24S-29E	50371
30-015-45567	Length CC 6 7 Federal Com #26H	E/2 E/2	6-24S-29E 7-24S-29E	50371
30-015-46781	Depth CC 6 7 Federal Com #43H	E/2 E/2	6-24S-29E 7-24S-29E	98220
30-015-46779	Depth CC 6 7 Federal Com #44H	E/2 E/2	6-24S-29E 7-24S-29E	98220
30-015-54030	Time CC 6 7 Federal Com #74H	E/2 E/2	6-24S-29E 7-24S-29E	50371
30-015-54031	Time CC 6 7 Federal Com #73H	E/2 E/2	6-24S-29E 7-24S-29E	50371
30-015-54032	Time CC 6 7 Federal Com #72H	W/2 W/2	6-24S-29E 7-24S-29E	50371
30-015-54048	Time CC 6 7 Federal Com #71H	W/2 W/2	6-24S-29E 7-24S-29E	50371
30-015-44945	Salt Ridge CC 20 17 Federal Com #21H	W/2 SW/4 W/2 W/2	17-24S-29E 20-24S-29E	50371
30-015-44947	Salt Ridge CC 20 17 Federal Com #23H	E/2 SW/4 E/2 W/2	17-24S-29E 20-24S-29E	50371
30-015-37644	Morning Federal Com #1H	S/2 N/2	8-24S-29E	11520
30-015-45215	Refried Beans CC 15 16 State Com #12H	S/2 N/2, N/2 S/2 F G H I J K	15-24S-29E 16-24S-29E	96473
30-015-45216	Refried Beans CC 15 16 State Com #13H	S/2 N/2, N/2 S/2 F G H I J K	15-24S-29E 16-24S-29E	96473
30-015-45217	Refried Beans CC 15 16 State Com #14H	S/2 SE/4, E/2 SW/4	15-24S-29E 16-24S-29E	96473
30-015-45218	Whomping Willow CC 15 16 State Com #44H	S/2 S/2	15-24S-29E 16-24S-29E	98220
30-015-30375	Harroun 10 #1	N	10-24S-29E	11540
30-015-31709	Harroun 10 #2	M	10-24S-29E	11540
30-015-32617	Harroun 10 #3	L	10-24S-29E	11540
30-015-30253	Harroun 15 #8	F	15-24S-29E	11540
30-015-32620	Harroun 15 #14	D	15-24S-29E	11540
30-015-42058	Cedar Canyon 17 #1H	S/2 N/2	17-24S-29E	96238
30-015-33317	Harroun 15 #15	E F G	15-24S-29E	96473
30-015-33823	Harroun 15 #16A	J K L	15-24S-29E	96473
30-015-33822	Harroun 15 #17	M N O	15-24S-29E	96473
30-015-41032	Cedar Canyon 15 #2H	S/2 S/2	15-24S-29E	96473
30-015-41594	Cedar Canyon 15 #3H	N/2 S/2	15-24S-29E	96473
30-015-41327	Cedar Canyon 22 #2H	N/2 N/2	22-24S-29E	96473
30-015-41291	Cedar Canyon 15 #4H	S/2 N/2	15-24S-29E	96473
30-015-34997	Harroun 9 #1	N O P	9-24S-29E	96473
30-015-41488	Harroun 9 #3H	S/2 S/2	9-24S-29E	96473
30-015-41024	Cedar Canyon 16 State #2H	S/2 S/2	16-24S-29E	96473
30-015-41595	Cedar Canyon 16 State #6H	N/2 S/2	16-24S-29E	96473
30-015-42683	Cedar Canyon 16 State #12H	S/2 S/2	16-24S-29E	96473
30-015-33820	H Buck State #3	A B C	16-24S-29E	96473

30-015-34444	H Buck State #4	F G H	16-24S-29E	96473
30-015-32618	Harroun 10 #4	K	10-24S-29E	96473
30-015-33821	Harroun 22 #3	A B C	22-24S-29E	96473
30-015-35042	H Buck State #5	I J K	16-24S-29E	96473
30-015-34695	H Buck State #10	S/2 S/2	16-24S-29E	96473
30-015-29763	Harroun 15 #2	M	15-24S-29E	11540
30-015-39857	Cedar Canyon 15 #1H	W/2 W/2	15-24S-29E	11540
30-015-42062	Cedar Canyon 16 State #11H	E/2 W/2	16-24S-29E	11540
30-015-39856	Cedar Canyon 16 State #1H	W/2 W/2	16-24S-29E	96473
30-015-41596	Cedar Canyon 16 State #8H	N/2 N/2	16-24S-29E	96473
30-015-42061	Cedar Canyon 16 State #9H	W/2 W/2	16-24S-29E	96473
30-015-42055	Cedar Canyon 16 State #10H	E/2 W/2	16-24S-29E	96473
30-015-43844	Cedar Canyon 16 State #33H	W/2 E/2	16-24S-29E	98220
30-015-43843	Cedar Canyon 16 State #34H	E/2 E/2	16-24S-29E	98220
30-015-47957	Tails CC 10 3 Federal Com #22H	All	3-24S-29E	11520
		N/2	10-24S-29E	
		S/2	10-24S-29E	96473
30-015-47959	Tails CC 10 3 Federal Com #26H	All	3-24S-29E	11520
		N/2	10-24S-29E	
		S/2	10-24S-29E	96473
30-015-47960	Tails CC 10 3 Federal Com #25H	All	3-24S-29E	11520
		N/2	10-24S-29E	
		S/2	10-24S-29E	96473
30-015-47958	Tails CC 10 3 Federal Com #21H	All	3-24S-29E	11520
		N/2	10-24S-29E	
		S/2	10-24S-29E	96473
30-015-47961	Tails CC 10 3 Federal Com #24H	All	3-24S-29E	11520
		N/2	10-24S-29E	
		S/2	10-24S-29E	96473
30-015-48881	Tails CC 10 3 Federal Com #31H	All	3-24S-29E	98220
		All	10-24S-29E	
30-015-48880	Tails CC 10 3 Federal Com #32H	All	3-24S-29E	98220
		All	10-24S-29E	
30-015-48879	Tails CC 10 3 Federal Com #33H	All	3-24S-29E	98220
		All	10-24S-29E	
30-015-48959	Tails CC 10 3 Federal Com #34H	All	3-24S-29E	98220
		All	10-24S-29E	
30-015-48965	Tails CC 10 3 Federal Com #35H	All	3-24S-29E	98220
		All	10-24S-29E	
30-015-48964	Tails CC 10 3 Federal Com #36H	All	3-24S-29E	98220
		All	10-24S-29E	
30-015-48877	Tails CC 10 3 Federal Com #38H	All	3-24S-29E	98220
		All	10-24S-29E	
30-015-48930	Tails CC 10 3 Federal Com #312H	All	3-24S-29E	98220
		All	10-24S-29E	
30-015-47189	Heads CC 9 4 Federal Com #31H	All	4-24S-29E	98220
		All	9-24S-29E	

30-015-47229	Heads CC 9 4 Federal Com #32H	All All	4-24S-29E 9-24S-29E	98220
30-015-47193	Heads CC 9 4 Federal Com #33H	All All	4-24S-29E 9-24S-29E	98220
30-015-49683	Heads CC 9 4 Federal Com #36H	All All	4-24S-29E 9-24S-29E	98220
30-015-47587	Heads CC 9 4 Federal Com #38H	All All	4-24S-29E 9-24S-29E	98220
30-015-47340	Heads CC 9 4 Federal Com #312H	All All	4-24S-29E 9-24S-29E	98220
30-015-47588	Heads CC 9 4 Federal Com #34H	All All	4-24S-29E 9-24S-29E	98220
30-015-47591	Heads CC 9 4 Federal Com #35H	All All	4-24S-29E 9-24S-29E	98220
30-015-47194	Heads CC 9 4 Federal Com #37H	All All	4-24S-29E 9-24S-29E	98220
30-015-47195	Heads CC 9 4 Federal Com #42H	All All	4-24S-29E 9-24S-29E	98220
30-015-47181	Heads CC 9 4 Federal Com #43H	All All	4-24S-29E 9-24S-29E	98220
30-015-47589	Heads CC 9 4 Federal Com #44H	All All	4-24S-29E 9-24S-29E	98220
30-015-47590	Heads CC 9 4 Federal Com #52H	All All	4-24S-29E 9-24S-29E	98220
30-015-47339	Heads CC 9 4 Federal Com #311H	All All	4-24S-29E 9-24S-29E	98220
30-015-47188	Heads CC 9 4 Federal Com #21H	All All	4-24S-29E 9-24S-29E	96473
30-015-47335	Heads CC 9 4 Federal Com #22H	All All	4-24S-29E 9-24S-29E	96473
30-015-47337	Heads CC 9 4 Federal Com #24H	All All	4-24S-29E 9-24S-29E	96473
30-015-47338	Heads CC 9 4 Federal Com #25H	All All	4-24S-29E 9-24S-29E	96473
30-015-54802	Heads CC 9 4 Federal Com #71H	All All	4-24S-29E 9-24S-29E	96473
30-015-54806	Heads CC 9 4 Federal Com #72H	All All	4-24S-29E 9-24S-29E	96473
30-015-54808	Heads CC 9 4 Federal Com #73H	All All	4-24S-29E 9-24S-29E	96473
30-015-54804	Heads CC 9 4 Federal Com #74H	All All	4-24S-29E 9-24S-29E	96473
30-015-45080	Salt Flat 20 29 Federal Com #31H	W/2 W/2	20-24S-29E 29-24S-29E	98220
30-015-45081	Salt Flat 20 29 Federal Com #32H	W/2 W/2	20-24S-29E 29-24S-29E	98220
30-015-45082	Salt Flat 20 29 Federal Com #33H	W/2 W/2	20-24S-29E 29-24S-29E	50371

30-015-46369	Salt Flat 20 29 Federal Com #37H	W/2 W/2	20-24S-29E 29-24S-29E	98220
30-015-47559	Salt Flat 20 29 Federal Com #1H	W/2 W/2	20-24S-29E 29-24S-29E	50371
30-015-49809	Salt Flat CC 20 29 Federal Com #11H	W/2 W/2	20-24S-29E 29-24S-29E	50371
30-015-56484	Soro CC 19 30 Federal Com #11H	W/2 W/2 W/2 W/2	19-24S-29E 30-24S-29E	96671
30-015-56478	Soro CC 19 30 Federal Com #71H	W/2 W/2 W/2 W/2	19-24S-29E 30-24S-29E	96671
30-015-56479	Soro CC 19 30 Federal Com #72H	W/2 W/2 W/2 W/2	19-24S-29E 30-24S-29E	96671
30-015-45048	Salt Flat CC 20 29 Federal Com #34H	E/2 E/2	20-24S-29E 29-24S-29E	98220
30-015-45049	Salt Flat CC 20 29 Federal Com #35H	E/2 E/2	20-24S-29E 29-24S-29E	50371
30-015-45050	Salt Flat CC 20 29 Federal Com #36H	E/2 E/2	20-24S-29E 29-24S-29E	98220
30-015-46399	Salt Flat CC 20 29 Federal Com #38H	E/2 E/2	20-24S-29E 29-24S-29E	98220
30-015-47601	Salt Flat CC 20 29 Federal Com #13H	E/2 E/2	20-24S-29E 29-24S-29E	50371
30-015-47600	Salt Flat CC 20 29 Federal Com #14H	E/2 E/2	20-24S-29E 29-24S-29E	50371
30-015-45083	Oxbow CC 17 8 Federal Com #31H	W/2 W/2	8-24S-29E 17-24S-29E	98220
30-015-45084	Oxbow CC 17 8 Federal Com #32H	W/2 W/2	8-24S-29E 17-24S-29E	98220
30-015-46400	Oxbow CC 17 8 Federal Com #37H	W/2 W/2	8-24S-29E 17-24S-29E	98220
30-015-45085	Oxbow CC 17 8 Federal Com #33H	NW/4 SW/4 W/2	8-24S-29E 8-24S-29E 17-24S-29E	11520 96473 50371
30-015-48281	Oxbow CC 17 8 Federal Com #2H	NW/4 SW/4 W/2	8-24S-29E 8-24S-29E 17-24S-29E	11520 96473 50371
30-015-48208	Oxbow CC 17 8 Federal Com #42H	NW/4 SW/4 W/2	8-24S-29E 8-24S-29E 17-24S-29E	11520 96473 50371
30-015-48241	Oxbow CC 17 8 Federal Com #41H	NW/4 SW/4 W/2	8-24S-29E 8-24S-29E 17-24S-29E	11520 96473 50371
30-015-48277	Oxbow CC 17 8 Federal Com #15H	NW/4 SW/4 W/2	8-24S-29E 8-24S-29E 17-24S-29E	11520 96473 50371
30-015-47978	Vagabond CC 8 17 Federal Com #22H	W/2 NW/4 W/2 SW/4 W/2 NW/4	8-24S-29E 8-24S-29E 17-24S-29E	11520 96473 50371

30-015-47975	Vagabond CC 8 17 Federal Com #23H	E/2 NW/4	8-24S-29E	11520
		E/2 SW/4	8-24S-29E	96473
		E/2 NW/4	17-24S-29E	50371
30-015-56485	Soro CC 19 30 Federal Com #12H	E/2 W/2	19-24S-29E	96671
		E/2 W/2	30-24S-29E	
30-015-56480	Soro CC 19 30 Federal Com #73H	E/2 W/2	19-24S-29E	96671
		E/2 W/2	30-24S-29E	
30-015-56486	Soro CC 19 30 Federal Com #13H	E/2	19-24S-29E	96671
		E/2	30-24S-29E	
30-015-56487	Soro CC 19 30 Federal Com #14H	E/2	19-24S-29E	96671
		E/2	30-24S-29E	
30-015-56481	Soro CC 19 30 Federal Com #74H	E/2	19-24S-29E	96671
		E/2	30-24S-29E	
30-015-56482	Soro CC 19 30 Federal Com #75H	E/2	19-24S-29E	96671
		E/2	30-24S-29E	
30-015-56483	Soro CC 19 30 Federal Com #76H	E/2	19-24S-29E	96671
		E/2	30-24S-29E	
30-015-45086	Oxbow CC 17 8 Federal Com #34H	E/2	8-24S-29E	98220
		E/2	17-24S-29E	
30-015-46401	Oxbow CC 17 8 Federal Com #38H	E/2	8-24S-29E	98220
		E/2	17-24S-29E	
30-015-45088	Oxbow CC 17 8 Federal Com #36H	E/2	8-24S-29E	98220
		E/2	17-24S-29E	
		NE/4	8-24S-29E	11520
		SE/4	8-24S-29E	96473
		E/2	17-24S-29E	50371
		NE/4	8-24S-29E	11520
30-015-45087	Oxbow CC 17 8 Federal Com #35H	SE/4	8-24S-29E	96473
		E/2	17-24S-29E	50371
		NE/4	8-24S-29E	11520
30-015-47764	Oxbow CC 17 8 Federal Com #44H	SE/4	8-24S-29E	96473
		E/2	17-24S-29E	50371
		NE/4	8-24S-29E	11520
30-015-47765	Oxbow CC 17 8 Federal Com #43H	SE/4	8-24S-29E	96473
		E/2	17-24S-29E	50371
		NE/4	8-24S-29E	11520
30-015-47972	Vagabond CC 8 17 Federal Com #24H	W/2 SE/4	8-24S-29E	96473
		W/2 NE/4	17-24S-29E	50371
		W/2 NE/4	8-24S-29E	11520
30-015-47974	Vagabond CC 8 17 Federal Com #25H	E/2 SE/4	8-24S-29E	96473
		E/2 NE/4	17-24S-29E	50371
		E/2 NE/4	8-24S-29E	11520
30-015-44190	Cedar Canyon 21 Federal Com #22H	S/2 N/2	21-24S-29E	96238
30-015-44191	Cedar Canyon 21 Federal Com #23H	S/2 N/2	21-24S-29E	96238
30-015-44181	Cedar Canyon 21 Federal Com #21H	N/2 N/2	21-24S-29E	96238
30-015-43758	Cedar Canyon 22 Federal Com #5H	N/2 S/2	22-24S-29E	96238
30-015-44176	Cedar Canyon 21-22 Federal Com #32H	S/2 N/2	21-24S-29E	96473
		S/2 N/2	22-24S-29E	

30-015-44182	Cedar Canyon 21 Federal Com #31H	N/2	21-24S-29E	98220
30-015-28850	Yvonne 21 Federal #1	F	21-24S-29E	11540
30-015-40668	Cedar Canyon 22 #1H	I J K L	22-24S-29E 23-24S-29E	96238
30-015-44134	Cedar Canyon 21 22 Federal Com #34H	S/2 S/2 S/2 S/2	21-24S-29E 22-24S-29E	96473
30-015-44055	Cedar Canyon 22 15 Federal Com #34H	E/2 E/2 A	15-24S-29E 22-24S-29E	96473
30-015-35186	Gaines 22 Federal #1	O P M	21-24S-29E 22-24S-29E	96473
30-015-43906	Cedar Canyon 22 Federal Com #6Y	S/2 S/2	22-24S-29E	96238
30-015-43749	Cedar Canyon 21 Federal Com #5H	N/2 S/2	21-24S-29E	96238
30-015-43775	Cedar Canyon 27 Federal Com #5H	S/2 N/2	27-24S-29E	96473
30-015-44133	Cedar Canyon 21 22 Federal Com #33H	N/2 S/2 N/2 S/2	21-24S-29E 22-24S-29E	96473
30-015-41194	Cedar Canyon 23 #2H	S/2 S/2	23-24S-29E	50371
30-015-44178	Cedar Canyon 23 24 Federal Com #34H	S/2 S/2 S/2 SW/4	23-24S-29E 24-24S-29E	96473
30-015-29864	Coyote 21 #2	N	21-24S-29E	11540
30-015-28638	Gaines 21 #1	O	21-24S-29E	11540
30-015-43809	Cedar Canyon 22 15 Fee #31H	W/2 W/2	15-24S-29E	96473
30-015-43808	Cedar Canyon 22 15 Fee #32H	E/2 W/2	15-24S-29E	96473
30-015-35041	Vortec 27 #1	A B C	27-24S-29E	96473
30-015-42063	Cedar Canyon 27 State Com #4H	N/2 N/2	27-24S-29E	96473
30-015-39968	Morgan Fee Com #1H	S/2 S/2	21-24S-29E	96238
30-015-43915	Cedar Canyon 22 15 Fee #33H	W/2 E/2 NW/4 NE/4	15-24S-29E 22-24S-29E	98220
30-015-43673	Cedar Canyon 27 State Com #10H	N/2 N/2	27-24S-29E	98220
30-015-44074	Cedar Canyon 23 Federal Com #33H	S/2 SW/4	23-24S-29E 24-24S-29E	98220
30-015-43642	Cedar Canyon 22 Federal #21H	S/2 N/2	22-24S-29E	96473
30-015-44179	Cedar Canyon 23-24 Federal #31H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-44180	Cedar Canyon 23-24 Federal #32H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-43708	Cedar Canyon 22 Federal Com #4H	S/2 N/2, N/2 S/2	22-24S-29E	96473
30-015-43290	Cedar Canyon 23 Federal #3H	N/2 S/2 N/2 SW/4	23-24S-29E 24-24S-29E	96473
30-015-43281	Cedar Canyon 23 Federal #4H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-43282	Cedar Canyon 23 Federal #5H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-44095	Cedar Canyon 23 Federal Com #6H	N/2 S/2 N/2 SW/4	23-24S-29E 24-24S-29E	96473
30-015-45870	Guacamole CC 24 23 Federal #11H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-45871	Guacamole CC 24 23 Federal #12H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	96473

30-015-40667	Cedar Canyon 23 #1H	S/2 N/2	23-24S-29E	96238
30-015-44545	Cedar Canyon 20 Federal Com #24H	SE/4 E/2	17-24S-29E 20-24S-29E	50371
30-015-44519	Cedar Canyon 20 Federal Com #25H	SE/4 E/2	17-24S-29E 20-24S-29E	50371
30-015-44520	Cedar Canyon 20 Federal Com #26H	SE/4 E/2	17-24S-29E 20-24S-29E	50371
30-015-43819	Cedar Canyon 28 Federal Com #8H	N/2 N/2	28-24S-29E	96473
30-015-43645	Cedar Canyon 28 27 Federal Com #5H	N/2 S/2 N/2 S/2	27-24S-29E 28-24S-29E	96473
30-015-44435	Cedar Canyon 27 28 Federal #42H	S/2 N/2 S/2 N/2	27-24S-29E 28-24S-29E	96473
30-015-44439	Cedar Canyon 28 Federal Com #41H	N/2	28-24S-29E	98220
30-015-43232	Cedar Canyon 27 Federal #6H	N/2 S/2	27-24S-29E	96473
30-015-43233	Cedar Canyon 27 Federal #7H	S/2 S/2	27-24S-29E	96473
30-015-43234	Cedar Canyon 28 Federal #6H	N/2 S/2	28-24S-29E	96473
30-015-43238	Cedar Canyon 28 Federal #7H	S/2 S/2	28-24S-29E	96473
30-015-44016	Cedar Canyon 28 Federal #9H	S/2 N/2	28-24S-29E	96473
30-015-43601	Cedar Canyon 29 Federal #21H	S/2 N/2	29-24S-29E	50371
30-015-42992	Cedar Canyon 29 Federal Com #2H	N/2 N/2	29-24S-29E	50371
30-015-42993	Cedar Canyon 29 Federal Com #3H	S/2 N/2	29-24S-29E	50371
30-015-44437	Cedar Canyon 27 28 Federal #43H	S/2 S/2	27-24S-29E 28-24S-29E	98220
30-015-44438	Cedar Canyon 27 28 Federal #44H	S/2 S/2	27-24S-29E 28-24S-29E	98220
30-015-44521	Cedar Canyon 29 Federal Com #24H	N/2 S/2	29-24S-29E	50371
30-015-44522	Cedar Canyon 29 Federal Com #25H	N/2 S/2	29-24S-29E	50371
30-015-44523	Cedar Canyon 29 Federal #26H	S/2 S/2	29-24S-29E	50371
30-015-42421	Cedar Canyon 15 Federal Com #5	N/2 N/2	15-24S-29E	96473
30-015-35492	Vortec 27 #2	S/2 N/2	27-24S-29E	96473

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-750-H**
Operator: **Oxy USA, Inc. (16696)**

Pools

Pool Name	Pool Code
PIERCE CROSSING; BONE SPRING	50371
CORRAL DRAW; BONE SPRING	96238
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 136584	N/2 S/2	21-24S-29E
CA Bone Spring NMNM 137582	S/2 S/2	23-24S-29E
	S/2 SW/4	24-24S-29E
CA Bone Spring NMNM 139757	SE/4	17-24S-29E
	E/2	20-24S-29E
CA Bone Spring NMNM 136822	N/2 N/2	28-24S-29E
CA Bone Spring NMNM 136826	S/2 N/2, N/2 S/2	27-24S-29E
	S/2 N/2, N/2 S/2	28-24S-29E
CA Wolfcamp NMNM 139612	N/2	28-24S-29E
CA Bone Spring NMNM 134544	N/2 N/2	15-24S-29E
CA Bone Spring NMNM 126644	S/2 N/2	27-24S-29E

Pools within each Lease

Lease	Pool Code	Group ID
CA Bone Spring NMNM 136584	96238	BB
CA Bone Spring NMNM 137582	96473	CC
CA Bone Spring NMNM 139757	50371	DD
CA Bone Spring NMNM 136822	96473	EE
CA Bone Spring NMNM 136826	96473	FF
CA Wolfcamp NMNM 139612	98220	HH
CA Bone Spring NMNM 134544	96473	II
CA Bone Spring NMNM 126644	96473	JJ

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30-015-43749	Cedar Canyon 21 Federal Com #5H	N/2 S/2	21-24S-29E	96238
30-015-44178	Cedar Canyon 23 24 Federal Com #34H	S/2 S/2	23-24S-29E	96473
		S/2 SW/4	24-24S-29E	

30-015-44545	Cedar Canyon 20 Federal Com #24H	SE/4 E/2	17-24S-29E 20-24S-29E	50371
30-015-44519	Cedar Canyon 20 Federal Com #25H	SE/4 E/2	17-24S-29E 20-24S-29E	50371
30-015-44520	Cedar Canyon 20 Federal Com #26H	SE/4 E/2	17-24S-29E 20-24S-29E	50371
30-015-43819	Cedar Canyon 28 Federal Com #8H	N/2 N/2	28-24S-29E	96473
30-015-43645	Cedar Canyon 28 27 Federal Com #5H	N/2 S/2 N/2 S/2	27-24S-29E 28-24S-29E	96473
30-015-44435	Cedar Canyon 27 28 Federal #42H	S/2 N/2 S/2 N/2	27-24S-29E 28-24S-29E	96473
30-015-44439	Cedar Canyon 28 Federal Com #41H	N/2	28-24S-29E	98220
30-015-42421	Cedar Canyon 15 Federal Com #5	N/2 N/2	15-24S-29E	96473
30-015-35492	Vortec 27 #2	S/2 N/2	27-24S-29E	96473

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-750-H
Operator: Oxy USA, Inc. (16696)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-45629	Width CC 6 7 Federal Com #17H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45575	Width CC 6 7 Federal Com #16H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45770	Height CC 6 7 Federal Com #31Y	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45554	Height CC 6 7 Federal Com #32H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45561	Height CC 6 7 Federal Com #33H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45630	Height CC 6 7 Federal Com #311H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45553	Length CC 6 7 Federal Com #21H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45565	Length CC 6 7 Federal Com #22H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45551	Length CC 6 7 Federal Com #23H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-46777	Depth CC 6 7 Federal Com #41H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-46780	Depth CC 6 7 Federal Com #42H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-46825	Radius CC 6 7 Federal Com #51H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-46826	Radius CC 6 7 Federal Com #52H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-54032	Time CC 6 7 Federal Com #72H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-54048	Time CC 6 7 Federal Com #71H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45576	Width CC 6 7 Federal Com #15H	E/2	6-24S-29E	B2
		E/2	7-24S-29E	
30-015-45573	Width CC 6 7 Federal Com #14H	E/2	6-24S-29E	B2
		E/2	7-24S-29E	
30-015-45562	Height CC 6 7 Federal Com #34H	E/2	6-24S-29E	B2
		E/2	7-24S-29E	
30-015-45563	Height CC 6 7 Federal Com #35H	E/2	6-24S-29E	B2
		E/2	7-24S-29E	

30-015-45564	Height CC 6 7 Federal Com #36H	E/2 E/2	6-24S-29E 7-24S-29E	B2
30-015-45572	Height CC 6 7 Federal Com #312H	E/2 E/2	6-24S-29E 7-24S-29E	B2
30-015-45552	Length CC 6 7 Federal Com #24H	E/2 E/2	6-24S-29E 7-24S-29E	B2
30-015-45566	Length CC 6 7 Federal Com #25H	E/2 E/2	6-24S-29E 7-24S-29E	B2
30-015-45567	Length CC 6 7 Federal Com #26H	E/2 E/2	6-24S-29E 7-24S-29E	B2
30-015-46781	Depth CC 6 7 Federal Com #43H	E/2 E/2	6-24S-29E 7-24S-29E	B2
30-015-46779	Depth CC 6 7 Federal Com #44H	E/2 E/2	6-24S-29E 7-24S-29E	B2
30-015-54030	Time CC 6 7 Federal Com #74H	E/2 E/2	6-24S-29E 7-24S-29E	B2
30-015-54031	Time CC 6 7 Federal Com #73H	E/2 E/2	6-24S-29E 7-24S-29E	B2
30-015-44945	Salt Ridge CC 20 17 Federal Com #21H	W/2 SW/4 W/2 W/2	17-24S-29E 20-24S-29E	C1
30-015-44947	Salt Ridge CC 20 17 Federal Com #23H	E/2 SW/4 E/2 W/2	17-24S-29E 20-24S-29E	C1
30-015-37644	Morning Federal Com #1H	S/2 N/2	8-24S-29E	C1
30-015-45215	Refried Beans CC 15 16 State Com #12H	S/2 N/2, N/2 S/2 F G H I J K	15-24S-29E 16-24S-29E	D1
30-015-45216	Refried Beans CC 15 16 State Com #13H	S/2 N/2, N/2 S/2 F G H I J K	15-24S-29E 16-24S-29E	D1
30-015-45217	Refried Beans CC 15 16 State Com #14H	S/2 SE/4, E/2 SW/4	15-24S-29E 16-24S-29E	D1
30-015-45218	Whomping Willow CC 15 16 State Com #44H	S/2 S/2	15-24S-29E 16-24S-29E	D1
30-015-30375	Harroun 10 #1	N	10-24S-29E	D1
30-015-31709	Harroun 10 #2	M	10-24S-29E	D1
30-015-32617	Harroun 10 #3	L	10-24S-29E	D1
30-015-30253	Harroun 15 #8	F	15-24S-29E	D1
30-015-32620	Harroun 15 #14	D	15-24S-29E	D1
30-015-42058	Cedar Canyon 17 #1H	S/2 N/2	17-24S-29E	D1
30-015-33317	Harroun 15 #15	E F G	15-24S-29E	D1
30-015-33823	Harroun 15 #16A	J K L	15-24S-29E	D1
30-015-33822	Harroun 15 #17	M N O	15-24S-29E	D1
30-015-41032	Cedar Canyon 15 #2H	S/2 S/2	15-24S-29E	D1
30-015-41594	Cedar Canyon 15 #3H	N/2 S/2	15-24S-29E	D1
30-015-41327	Cedar Canyon 22 #2H	N/2 N/2	22-24S-29E	D1
30-015-41291	Cedar Canyon 15 #4H	S/2 N/2	15-24S-29E	D1
30-015-34997	Harroun 9 #1	N O P	9-24S-29E	D1
30-015-41488	Harroun 9 #3H	S/2 S/2	9-24S-29E	D1
30-015-41024	Cedar Canyon 16 State #2H	S/2 S/2	16-24S-29E	D1
30-015-41595	Cedar Canyon 16 State #6H	N/2 S/2	16-24S-29E	D1

30-015-42683	Cedar Canyon 16 State #12H	S/2 S/2	16-24S-29E	D1
30-015-33820	H Buck State #3	A B C	16-24S-29E	D1
30-015-34444	H Buck State #4	F G H	16-24S-29E	D1
30-015-32618	Harroun 10 #4	K	10-24S-29E	D1
30-015-33821	Harroun 22 #3	A B C	22-24S-29E	D1
30-015-35042	H Buck State #5	I J K	16-24S-29E	D1
30-015-34695	H Buck State #10	S/2 S/2	16-24S-29E	D1
30-015-29763	Harroun 15 #2	M	15-24S-29E	D1
30-015-39857	Cedar Canyon 15 #1H	W/2 W/2	15-24S-29E	D1
30-015-42062	Cedar Canyon 16 State #11H	E/2 W/2	16-24S-29E	D1
30-015-39856	Cedar Canyon 16 State #1H	W/2 W/2	16-24S-29E	D1
30-015-41596	Cedar Canyon 16 State #8H	N/2 N/2	16-24S-29E	D1
30-015-42061	Cedar Canyon 16 State #9H	W/2 W/2	16-24S-29E	D1
30-015-42055	Cedar Canyon 16 State #10H	E/2 W/2	16-24S-29E	D1
30-015-43844	Cedar Canyon 16 State #33H	W/2 E/2	16-24S-29E	D1
30-015-43843	Cedar Canyon 16 State #34H	E/2 E/2	16-24S-29E	D1
30-015-47957	Tails CC 10 3 Federal Com #22H	All	3-24S-29E	D2
		N/2	10-24S-29E	
		S/2	10-24S-29E	
30-015-47959	Tails CC 10 3 Federal Com #26H	All	3-24S-29E	D2
		N/2	10-24S-29E	
		S/2	10-24S-29E	
30-015-47960	Tails CC 10 3 Federal Com #25H	All	3-24S-29E	D2
		N/2	10-24S-29E	
		S/2	10-24S-29E	
30-015-47958	Tails CC 10 3 Federal Com #21H	All	3-24S-29E	D2
		N/2	10-24S-29E	
		S/2	10-24S-29E	
30-015-47961	Tails CC 10 3 Federal Com #24H	All	3-24S-29E	D2
		N/2	10-24S-29E	
		S/2	10-24S-29E	
30-015-48881	Tails CC 10 3 Federal Com #31H	All	3-24S-29E	D2
		All	10-24S-29E	
30-015-48880	Tails CC 10 3 Federal Com #32H	All	3-24S-29E	D2
		All	10-24S-29E	
30-015-48879	Tails CC 10 3 Federal Com #33H	All	3-24S-29E	D2
		All	10-24S-29E	
30-015-48959	Tails CC 10 3 Federal Com #34H	All	3-24S-29E	D2
		All	10-24S-29E	
30-015-48965	Tails CC 10 3 Federal Com #35H	All	3-24S-29E	D2
		All	10-24S-29E	
30-015-48964	Tails CC 10 3 Federal Com #36H	All	3-24S-29E	D2
		All	10-24S-29E	
30-015-48877	Tails CC 10 3 Federal Com #38H	All	3-24S-29E	D2
		All	10-24S-29E	
30-015-48930	Tails CC 10 3 Federal Com #312H	All	3-24S-29E	D2
		All	10-24S-29E	

30-015-47340	Heads CC 9 4 Federal Com #312H	All All	4-24S-29E 9-24S-29E	D3
30-015-47189	Heads CC 9 4 Federal Com #31H	All All	4-24S-29E 9-24S-29E	D3
30-015-47229	Heads CC 9 4 Federal Com #32H	All All	4-24S-29E 9-24S-29E	D3
30-015-47193	Heads CC 9 4 Federal Com #33H	All All	4-24S-29E 9-24S-29E	D3
30-015-49683	Heads CC 9 4 Federal Com #36H	All All	4-24S-29E 9-24S-29E	D3
30-015-47587	Heads CC 9 4 Federal Com #38H	All All	4-24S-29E 9-24S-29E	D3
30-015-47590	Heads CC 9 4 Federal Com #52H	All All	4-24S-29E 9-24S-29E	D3
30-015-47181	Heads CC 9 4 Federal Com #43H	All All	4-24S-29E 9-24S-29E	D3
30-015-47195	Heads CC 9 4 Federal Com #42H	All All	4-24S-29E 9-24S-29E	D3
30-015-47591	Heads CC 9 4 Federal Com #35H	All All	4-24S-29E 9-24S-29E	D3
30-015-47588	Heads CC 9 4 Federal Com #34H	All All	4-24S-29E 9-24S-29E	D3
30-015-47339	Heads CC 9 4 Federal Com #311H	All All	4-24S-29E 9-24S-29E	D3
30-015-47589	Heads CC 9 4 Federal Com #44H	All All	4-24S-29E 9-24S-29E	D3
30-015-47194	Heads CC 9 4 Federal Com #37H	All All	4-24S-29E 9-24S-29E	D3
30-015-47188	Heads CC 9 4 Federal Com #21H	All All	4-24S-29E 9-24S-29E	D3
30-015-47335	Heads CC 9 4 Federal Com #22H	All All	4-24S-29E 9-24S-29E	D3
30-015-47337	Heads CC 9 4 Federal Com #24H	All All	4-24S-29E 9-24S-29E	D3
30-015-47338	Heads CC 9 4 Federal Com #25H	All All	4-24S-29E 9-24S-29E	D3
30-015-54802	Heads CC 9 4 Federal Com #71H	All All	4-24S-29E 9-24S-29E	D3
30-015-54806	Heads CC 9 4 Federal Com #72H	All All	4-24S-29E 9-24S-29E	D3
30-015-54808	Heads CC 9 4 Federal Com #73H	All All	4-24S-29E 9-24S-29E	D3
30-015-54804	Heads CC 9 4 Federal Com #74H	All All	4-24S-29E 9-24S-29E	D3
30-015-45080	Salt Flat 20 29 Federal Com #31H	W/2 W/2	20-24S-29E 29-24S-29E	E1
30-015-45081	Salt Flat 20 29 Federal Com #32H	W/2 W/2	20-24S-29E 29-24S-29E	E1

30-015-45082	Salt Flat 20 29 Federal Com #33H	W/2 W/2	20-24S-29E 29-24S-29E	E1
30-015-46369	Salt Flat 20 29 Federal Com #37H	W/2 W/2	20-24S-29E 29-24S-29E	E1
30-015-47559	Salt Flat 20 29 Federal Com #1H	W/2 W/2	20-24S-29E 29-24S-29E	E1
30-015-49809	Salt Flat CC 20 29 Federal Com #11H	W/2 W/2	20-24S-29E 29-24S-29E	E1
30-015-56484	Soro CC 19 30 Federal Com #11H	W/2 W/2 W/2 W/2	19-24S-29E 30-24S-29E	E1
30-015-56478	Soro CC 19 30 Federal Com #71H	W/2 W/2 W/2 W/2	19-24S-29E 30-24S-29E	E1
30-015-56479	Soro CC 19 30 Federal Com #72H	W/2 W/2 W/2 W/2	19-24S-29E 30-24S-29E	E1
30-015-45048	Salt Flat CC 20 29 Federal Com #34H	E/2 E/2	20-24S-29E 29-24S-29E	E2
30-015-45049	Salt Flat CC 20 29 Federal Com #35H	E/2 E/2	20-24S-29E 29-24S-29E	E2
30-015-45050	Salt Flat CC 20 29 Federal Com #36H	E/2 E/2	20-24S-29E 29-24S-29E	E2
30-015-46399	Salt Flat CC 20 29 Federal Com #38H	E/2 E/2	20-24S-29E 29-24S-29E	E2
30-015-47601	Salt Flat CC 20 29 Federal Com #13H	E/2 E/2	20-24S-29E 29-24S-29E	E2
30-015-47600	Salt Flat CC 20 29 Federal Com #14H	E/2 E/2	20-24S-29E 29-24S-29E	E2
30-015-45083	Oxbow CC 17 8 Federal Com #31H	W/2 W/2	8-24S-29E 17-24S-29E	E3
30-015-45084	Oxbow CC 17 8 Federal Com #32H	W/2 W/2	8-24S-29E 17-24S-29E	E3
30-015-46400	Oxbow CC 17 8 Federal Com #37H	W/2 W/2	8-24S-29E 17-24S-29E	E3
30-015-45085	Oxbow CC 17 8 Federal Com #33H	NW/4 SW/4 W/2	8-24S-29E 8-24S-29E 17-24S-29E	E3
30-015-48281	Oxbow CC 17 8 Federal Com #2H	NW/4 SW/4 W/2	8-24S-29E 8-24S-29E 17-24S-29E	E3
30-015-48208	Oxbow CC 17 8 Federal Com #42H	NW/4 SW/4 W/2	8-24S-29E 8-24S-29E 17-24S-29E	E3
30-015-48241	Oxbow CC 17 8 Federal Com #41H	NW/4 SW/4 W/2	8-24S-29E 8-24S-29E 17-24S-29E	E3
30-015-48277	Oxbow CC 17 8 Federal Com #15H	NW/4 SW/4 W/2	8-24S-29E 8-24S-29E 17-24S-29E	E3

30-015-47978	Vagabond CC 8 17 Federal Com #22H	W/2 NW/4	8-24S-29E	E3
		W/2 SW/4	8-24S-29E	
		W/2 NW/4	17-24S-29E	
30-015-47975	Vagabond CC 8 17 Federal Com #23H	E/2 NW/4	8-24S-29E	E3
		E/2 SW/4	8-24S-29E	
		E/2 NW/4	17-24S-29E	
30-015-56485	Soro CC 19 30 Federal Com #12H	E/2 W/2	19-24S-29E	E3
		E/2 W/2	30-24S-29E	
30-015-56480	Soro CC 19 30 Federal Com #73H	E/2 W/2	19-24S-29E	E3
		E/2 W/2	30-24S-29E	
30-015-56486	Soro CC 19 30 Federal Com #13H	E/2	19-24S-29E	E3
		E/2	30-24S-29E	
30-015-56487	Soro CC 19 30 Federal Com #14H	E/2	19-24S-29E	E3
		E/2	30-24S-29E	
30-015-56481	Soro CC 19 30 Federal Com #74H	E/2	19-24S-29E	E3
		E/2	30-24S-29E	
30-015-56482	Soro CC 19 30 Federal Com #75H	E/2	19-24S-29E	E3
		E/2	30-24S-29E	
30-015-56483	Soro CC 19 30 Federal Com #76H	E/2	19-24S-29E	E3
		E/2	30-24S-29E	
30-015-45086	Oxbow CC 17 8 Federal Com #34H	E/2	8-24S-29E	E4
		E/2	17-24S-29E	
30-015-46401	Oxbow CC 17 8 Federal Com #38H	E/2	8-24S-29E	E4
		E/2	17-24S-29E	
30-015-45088	Oxbow CC 17 8 Federal Com #36H	E/2	8-24S-29E	E4
		E/2	17-24S-29E	
		NE/4	8-24S-29E	
		SE/4	8-24S-29E	
		E/2	17-24S-29E	
30-015-45087	Oxbow CC 17 8 Federal Com #35H	NE/4	8-24S-29E	E4
		SE/4	8-24S-29E	
		E/2	17-24S-29E	
30-015-47764	Oxbow CC 17 8 Federal Com #44H	NE/4	8-24S-29E	E4
		SE/4	8-24S-29E	
		E/2	17-24S-29E	
30-015-47765	Oxbow CC 17 8 Federal Com #43H	NE/4	8-24S-29E	E4
		SE/4	8-24S-29E	
		E/2	17-24S-29E	
30-015-47972	Vagabond CC 8 17 Federal Com #24H	W/2 NE/4	8-24S-29E	E4
		W/2 SE/4	8-24S-29E	
		W/2 NE/4	17-24S-29E	
30-015-47974	Vagabond CC 8 17 Federal Com #25H	E/2 NE/4	8-24S-29E	E4
		E/2 SE/4	8-24S-29E	
		E/2 NE/4	17-24S-29E	
30-015-44190	Cedar Canyon 21 Federal Com #22H	S/2 N/2	21-24S-29E	G1
30-015-44191	Cedar Canyon 21 Federal Com #23H	S/2 N/2	21-24S-29E	G1
30-015-44181	Cedar Canyon 21 Federal Com #21H	N/2 N/2	21-24S-29E	G1
30-015-43758	Cedar Canyon 22 Federal Com #5H	N/2 S/2	22-24S-29E	G1

30-015-44176	Cedar Canyon 21-22 Federal Com #32H	S/2 N/2 S/2 N/2	21-24S-29E 22-24S-29E	G1
30-015-44182	Cedar Canyon 21 Federal Com #31H	N/2	21-24S-29E	G1
30-015-28850	Yvonne 21 Federal #1	F	21-24S-29E	G1
30-015-40668	Cedar Canyon 22 #1H	I J K L	22-24S-29E 23-24S-29E	G1
30-015-44134	Cedar Canyon 21 22 Federal Com #34H	S/2 S/2 S/2 S/2	21-24S-29E 22-24S-29E	G2
30-015-44055	Cedar Canyon 22 15 Federal Com #34H	E/2 E/2 A	15-24S-29E 22-24S-29E	G3
30-015-35186	Gaines 22 Federal #1	O P M	21-24S-29E 22-24S-29E	G4
30-015-43906	Cedar Canyon 22 Federal Com #6Y	S/2 S/2	22-24S-29E	G4
30-015-43749	Cedar Canyon 21 Federal Com #5H	N/2 S/2	21-24S-29E	G5
30-015-43775	Cedar Canyon 27 Federal Com #5H	S/2 N/2	27-24S-29E	G6
30-015-44133	Cedar Canyon 21 22 Federal Com #33H	N/2 S/2 N/2 S/2	21-24S-29E 22-24S-29E	G6
30-015-41194	Cedar Canyon 23 #2H	S/2 S/2	23-24S-29E	G6
30-015-44178	Cedar Canyon 23 24 Federal Com #34H	S/2 S/2 S/2 SW/4	23-24S-29E 24-24S-29E	G7
30-015-29864	Coyote 21 #2	N	21-24S-29E	G8
30-015-28638	Gaines 21 #1	O	21-24S-29E	G8
30-015-43809	Cedar Canyon 22 15 Fee #31H	W/2 W/2	15-24S-29E	G8
30-015-43808	Cedar Canyon 22 15 Fee #32H	E/2 W/2	15-24S-29E	G8
30-015-35041	Vortec 27 #1	A B C	27-24S-29E	G8
30-015-42063	Cedar Canyon 27 State Com #4H	N/2 N/2	27-24S-29E	G8
30-015-39968	Morgan Fee Com #1H	S/2 S/2	21-24S-29E	G8
30-015-43915	Cedar Canyon 22 15 Fee #33H	W/2 E/2 NW/4 NE/4	15-24S-29E 22-24S-29E	G8
30-015-43673	Cedar Canyon 27 State Com #10H	N/2 N/2	27-24S-29E	G8
30-015-44074	Cedar Canyon 23 Federal Com #33H	S/2 SW/4	23-24S-29E 24-24S-29E	H1
30-015-43642	Cedar Canyon 22 Federal #21H	S/2 N/2	22-24S-29E	H2
30-015-44179	Cedar Canyon 23-24 Federal #31H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	H2
30-015-44180	Cedar Canyon 23-24 Federal #32H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	H2
30-015-43708	Cedar Canyon 22 Federal Com #4H	S/2 N/2, N/2 S/2	22-24S-29E	H2
30-015-43290	Cedar Canyon 23 Federal #3H	N/2 S/2 N/2 SW/4	23-24S-29E 24-24S-29E	H2
30-015-43281	Cedar Canyon 23 Federal #4H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	H2
30-015-43282	Cedar Canyon 23 Federal #5H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	H2
30-015-44095	Cedar Canyon 23 Federal Com #6H	N/2 S/2 N/2 SW/4	23-24S-29E 24-24S-29E	H2
30-015-45870	Guacamole CC 24 23 Federal #11H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	H2

30-015-45871	Guacamole CC 24 23 Federal #12H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	H2
30-015-40667	Cedar Canyon 23 #1H	S/2 N/2	23-24S-29E	H2
30-015-44545	Cedar Canyon 20 Federal Com #24H	SE/4 E/2	17-24S-29E 20-24S-29E	I1
30-015-44519	Cedar Canyon 20 Federal Com #25H	SE/4 E/2	17-24S-29E 20-24S-29E	I1
30-015-44520	Cedar Canyon 20 Federal Com #26H	SE/4 E/2	17-24S-29E 20-24S-29E	I1
30-015-43819	Cedar Canyon 28 Federal Com #8H	N/2 N/2	28-24S-29E	I2
30-015-43645	Cedar Canyon 28 27 Federal Com #5H	N/2 S/2 N/2 S/2	27-24S-29E 28-24S-29E	I3
30-015-44435	Cedar Canyon 27 28 Federal #42H	S/2 N/2 S/2 N/2	27-24S-29E 28-24S-29E	I4
30-015-44439	Cedar Canyon 28 Federal Com #41H	N/2	28-24S-29E	I5
30-015-43232	Cedar Canyon 27 Federal #6H	N/2 S/2	27-24S-29E	J1
30-015-43233	Cedar Canyon 27 Federal #7H	S/2 S/2	27-24S-29E	J1
30-015-43234	Cedar Canyon 28 Federal #6H	N/2 S/2	28-24S-29E	J1
30-015-43238	Cedar Canyon 28 Federal #7H	S/2 S/2	28-24S-29E	J1
30-015-44016	Cedar Canyon 28 Federal #9H	S/2 N/2	28-24S-29E	J1
30-015-43601	Cedar Canyon 29 Federal #21H	S/2 N/2	29-24S-29E	J1
30-015-42992	Cedar Canyon 29 Federal Com #2H	N/2 N/2	29-24S-29E	J1
30-015-42993	Cedar Canyon 29 Federal Com #3H	S/2 N/2	29-24S-29E	J1
30-015-44437	Cedar Canyon 27 28 Federal #43H	S/2 S/2	27-24S-29E 28-24S-29E	J1
30-015-44438	Cedar Canyon 27 28 Federal #44H	S/2 S/2	27-24S-29E 28-24S-29E	J1
30-015-44521	Cedar Canyon 29 Federal Com #24H	N/2 S/2	29-24S-29E	J1
30-015-44522	Cedar Canyon 29 Federal Com #25H	N/2 S/2	29-24S-29E	J1
30-015-44523	Cedar Canyon 29 Federal #26H	S/2 S/2	29-24S-29E	J1
30-015-42421	Cedar Canyon 15 Federal Com #5	N/2 N/2	15-24S-29E	K1
30-015-35492	Vortec 27 #2	S/2 N/2	27-24S-29E	L1

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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 460473

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 460473
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/11/2025