<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

### **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)					
OPERATOR NAME: OXY USA INC.					
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210					
APPLICATION TYPE:					
☐ Pool Commingling ☐ Lease Commingli	ng Pool and Lease Co	mmingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)
	State				
Is this an Amendment to existing Orde		"Yes", please include t			
Have the Bureau of Land Management   ☐ Yes ☐ No	(BLM) and State Land	1 office (SLO) been not	tified in writing	of the proposed comm	ingling
		OL COMMINGLINGS with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					
-		1		1	
		1		1	
		1		1	
		1		1	
<ul> <li>(3) Has all interest owners been notified</li> <li>(4) Measurement type:</li></ul>	Other (Specify) EAC	H FACILITY HAS A SAI L TEST UPSTREAM OF	AFOREMENTIO	NED FACILITY METE	
		SE COMMINGLINGS with the following in			
(1) Pool Name and Code. (2) Is all production from same source of supply? ☐ Yes ☐ No (3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No (4) Measurement type: ☐ Metering ☐ Other (Specify)					
	(G) POOL 1	LEAGE COLOMN	GI DIG		
		LEASE COMMIN s with the following in			
(1) Complete Sections A and E.	Trease areas sires	s with the lone wing in			
(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information					
<ul> <li>(1) Is all production from same source of supply? ☐ Yes ☐ No</li> <li>(2) Include proof of notice to all interest owners.</li> </ul>					
(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information					
<ul> <li>(1) A schematic diagram of facility, including legal location.</li> <li>(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.</li> <li>(3) Lease Names, Lease and Well Numbers, and API Numbers.</li> </ul>					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE:	T	ITLE:_REGULATORY E	ENGINEER	DATE:05/0	01/2025
TYPE OR PRINT NAME_SANDRA MUSALLAM TELEPHONE NO.:713-366-5106					
E-MAIL ADDRESS:SANDRA_MUSALLAM@OXY.COM					

				Revised March 23, 2017
RECEIVED:	REVIEWER:	TYPE:	APP NO:	
	_	ABOVE THIS TABLE FOR OCCO DIV O OIL CONSERVA cal & Engineering ancis Drive, Santa	ATION DIVISION Bureau –	STEP O MEN PERSON
THE	ADMINISTRA CHECKLIST IS MANDATORY FOR ALL	ATIVE APPLICATION		DIVICIONI DIII EC AND
IHIS C		QUIRE PROCESSING AT THE D		
Applicant: OXY USA	A INC.		OGRID	Number: <u>16696</u>
Well Name: HEADS	S 9_4 FEDERAL COM 21H & OTH	HERS	<b>API:</b> 30-0	015-47188 & OTHERS
ool: PIERCE CROSSIN	NG; BONE SPRING EAST & OTH	ERS	Pool C	ode: 96473 & OTHERS
	ATE AND COMPLETE INFO	INDICATED BELO	W	HE TYPE OF APPLICATION
A. Location	– Spacing Uni <u>t</u> – Simulto	aneous Dedication		D
[1] Comi [ [11] Injec	ne only for [1] or [1] mingling – Storage – Me]DHC CTB PL tion – Disposal – Pressur] WFX PMX SW	C PC OI re Increase – Enha VD IPI EC	nced Oil Recover DR PPR	FOR OCD ONLY
A. Offset B. Royalt C. Applic D. Notific E. Surfac G. For all	operators or lease hold ry, overriding royalty ow cation requires published cation and/or concurred cation and/or concurred the owner of the above, proof of tice required	ders vners, revenue owned notice nt approval by SLC nt approval by BLN	ners O M	Notice Complete Application Content Complete ed, and/or,
administrative understand th	I: I hereby certify that the approval is accurate and action will be take resubmitted to the Divi	and <b>complete</b> to the en on this applica	ne best of my know	wledge. I also
No	te: Statement must be complet	ed by an individual with ı	managerial and/or supe	rvisory capacity.
			05/01/2025	
SANDRA MUSALLAM			Date	
Print or Type Name			713-366-5106	
			Phone Number	
JMUSL-			SANDRA_MUSALI	LAM@OXY.COM

e-mail Address

Signature

# APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Cedar Canyon

OXY USA INC requests to amend PLC 750G for gas production at various facilities in the Cedar Canyon area. The wells to be added are listed below. Also, the following wells are being removed from the permit: Cedar Canyon 16 State 7H (30-015-41251; no longer producing), Heads CC 9 4 Fed Com 41H (30-015-47592; canceled APD) and Heads CC 9 4 Fed Com 51H (30-015-47593; canceled APD).

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters is per allocation by well test to each individual well and has been approved according to the Commingle Orders for each individual facility (listed below). For facilities where all wells are within the same pool and lease, so a commingle permit for the individual facility is not required, the facility's aforementioned meter is dedicated to a single pool and lease. A representative gas sales meter for the Cedar Canyon Gas Gathering System is shown on the map at A-17-24S-29E.

This commingle request includes the existing and future wells in leases/CAs/PAs and pools of wells listed below.

#### **NEW WELLS**

#### Salt Flat Battery Train 1 (C 20 T24S R29E)

Amendment to PLC 658A with allocation by well test is pending approval

Amendment to FEC 656A with anocation by well test is pending approva			
SALT FLAT 20 CTB TRAIN 001	PLC 658A		
WELL	API		
TO BE ADDED			
SORO CC 19_30 FEDERAL COM 011H	30-015-56484		
SORO CC 19_30 FEDERAL COM 071H	30-015-56478		
SORO CC 19_30 FEDERAL COM 072H	30-015-56479		
EXISTING WELLS			
SALT FLAT CC 20 29 FEDERAL COM 031H	30-015-45080		
SALT FLAT CC 20 29 FEDERAL COM 032H	30-015-45081		
SALT FLAT CC 20 29 FEDERAL COM 033H	30-015-45082		
SALT FLAT CC 20 29 FEDERAL COM 037H	30-015-46369		
SALT FLAT CC 20 29 FEDERAL COM 001H	30-015-47559		
SALT FLAT CC 20 29 FEDERAL COM 011H	30-015-49809		

#### Salt Flat Battery Train 3 (C 20 T24S R29E)

Amendment to PLC 660B with allocation by well test is pending approval

SALT FLAT 20 CTB TRAIN 003	PLC 660B		
WELL	API		
TO BE ADDED			
SORO CC 19_30 FEDERAL COM 012H	30-015-56485		
SORO CC 19_30 FEDERAL COM 073H	30-015-56480		
SORO CC 19_30 FEDERAL COM 013H	30-015-56486		
SORO CC 19_30 FEDERAL COM 014H	30-015-56487		
SORO CC 19_30 FEDERAL COM 074H	30-015-56481		
SORO CC 19_30 FEDERAL COM 075H	30-015-56482		
SORO CC 19_30 FEDERAL COM 076H	30-015-56483		
EXISTING WELLS			
OXBOW CC 17 8 FEDERAL COM 031H	30-015-45083		
OXBOW CC 17 8 FEDERAL COM 032H	30-015-45084		
OXBOW CC 17 8 FEDERAL COM 033H	30-015-45085		
OXBOW CC 17 8 FEDERAL COM 037H	30-015-46400		
VAGABOND CC 8 17 FEDERAL COM 022H	30-015-47978		
VAGABOND CC 8 17 FEDERAL COM 023H	30-015-47975		
OXBOW CC 17 8 FEDERAL COM 002H	30-015-48281		
OXBOW CC 17 8 FEDERAL COM 015H	30-015-48277		
OXBOW CC 17_08 FED COM 041H	30-015-48241		
OXBOW CC 17_08 FED COM 042H	30-015-48208		

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### **EXISTING WELLS**

# Salt Flat Battery Train 2 (C 20 T24S R29E) Allocation by well test is approved per Order PLC 659A

SALT FLAT 20 CTB TRAIN 002	PLC 659A
WELL	API
SALT FLAT CC 20 29 FEDERAL COM 034H	30-015-45048
SALT FLAT CC 20 29 FEDERAL COM 035H	30-015-45049
SALT FLAT CC 20 29 FEDERAL COM 036H	30-015-45050
SALT FLAT CC 20 29 FEDERAL COM 038H	30-015-46399
SALT FLAT CC 20 29 FEDERAL COM 013H	30-015-47601
SALT FLAT CC 20 29 FEDERAL COM 014H	30-015-47600

### Salt Flat Battery Train 4 (C 20 T24S R29E)

### Allocation by well test is approved per train per Order PLC 661B

Amount of their test to approve per train per entre in a constant		
SALT FLAT 20 CTB TRAIN 004	PLC 661B	
WELL	API	
OXBOW CC 17 8 FEDERAL COM 034H	30-015-45086	
OXBOW CC 17 8 FEDERAL COM 038H	30-015-46401	
OXBOW CC 17 8 FEDERAL COM 036H	30-015-45088	
OXBOW CC 17 8 FEDERAL COM 035H	30-015-45087	
OXBOW CC 17 08 FED COM #043H	30-015-47765	
OXBOW CC 17 08 FED COM #044H	30-015-47764	
VAGABOND CC 8 17 FEDERAL COM 024H	30-015-47972	
VAGABOND CC 8 17 FEDERAL COM 025H	30-015-47974	

### Dimensions 6 Battery Train 1 (C 6 T24S R29E)

### Allocation by well test is approved per train per Order PC 1359

DIMENSIONS 6 CTB TRAIN 001	PC 1359
WELL	API
DEPTH CC 6 7 FEDERAL COM 43H	30-015-46781
DEPTH CC 6 7 FEDERAL COM 44H	30-015-46779
WIDTH CC 6 7 FEDERAL COM 015H	30-015-45576
WIDTH CC 6 7 FEDERAL COM 014H	30-015-45573
HEIGHT CC 67 FEDERAL COM 034H	30-015-45562
HEIGHT CC 67 FEDERAL COM 035H	30-015-45563
HEIGHT CC 6 7 FEDERAL COM 036H	30-015-45564
HEIGHT CC 67 FEDERAL COM 312H	30-015-45572
LENGTH CC 6 7 FEDERAL COM 024H	30-015-45552
LENGTH CC 6 7 FEDERAL COM 025H	30-015-45566
LENGTH CC 6 7 FEDERAL COM 026H	30-015-45567
TIME CC 6 7 FEDERAL COM 073H	30-015-54031
TIME CC 6 7 FEDERAL COM 074H	30-015-54030

### Dimensions 6 Battery Train 2 (C 6 T24S R29E)

Allocation by well test is approved per train per Order PC 1359

DIMENSIONS 6 CTB TRAIN 002	PC 1359
WELL	API
DEPTH CC 6 7 FEDERAL COM 41H	30-015-46777
DEPTH CC 6 7 FEDERAL COM 42H	30-015-46780
RADIUS CC 6 7 FEDERAL COM 51H	30-015-46825
RADIUS CC 6 7 FEDERAL COM 52H	30-015-46826
WIDTH CC 6 7 FEDERAL COM 017H	30-015-45629
WIDTH CC 6 7 FEDERAL COM 016H	30-015-45575
HEIGHT CC 67 FEDERAL COM 031Y	30-015-45770
HEIGHT CC 6 7 FEDERAL COM 032H	30-015-45554
HEIGHT CC 6 7 FEDERAL COM 033H	30-015-45561
HEIGHT CC 6 7 FEDERAL COM 311H	30-015-45630
LENGTH CC 67 FEDERAL COM 021H	30-015-45553
LENGTH CC 6 7 FEDERAL COM 022H	30-015-45565
LENGTH CC 6 7 FEDERAL COM 023H	30-015-45551
TIME CC 6 7 FEDERAL COM 071H	30-015-54048
TIME CC 6 7 FEDERAL COM 072H	30-015-54032

# Salt Ridge 17 Battery (D 17 T24S R29E) Allocation by well test is approved per Order PLC 716

SALT RIDGE 17 CTB	PLC 716
WELL	API
SALT RIDGE CC 20 17 FEDERAL COM 021H	30-015-44945
SALT RIDGE CC 20 17 FEDERAL COM 023H	30-015-44947
MORNING FEDERAL 001H	30-015-37644

# Whomping Willow Battery Train 1 (F 15 T24S R29E) Allocation by well test is approved per Order PLC 580D

WHOMPING WILLOW CTB TRAIN 001	PLC 580D
WELL	API
H BUCK STATE 005	30-015-35042
H BUCK STATE 010	30-015-34695
HARROUN 15 002	30-015-29763
CEDAR CANYON 15 001H	30-015-39857
HARROUN 10 001	30-015-30375
HARROUN 10 002	30-015-31709
HARROUN 10 003	30-015-32617
HARROUN 10 004	30-015-32618
HARROUN 15 008	30-015-30253
HARROUN 15 014	30-015-32620
HARROUN 15 015	30-015-33317
HARROUN 15 016A	30-015-33823
HARROUN 15 017	30-015-33822
HARROUN 22 003	30-015-33821
HARROUN 9 001	30-015-34997
HARROUN 9 003H	30-015-41488
CEDAR CANYON 15 002H	30-015-41032
CEDAR CANYON 15 003H	30-015-41594
CEDAR CANYON 15 004H	30-015-41291
CEDAR CANYON 22 002H	30-015-41327
REFRIED BEANS CC 15 16 STATE COM 012H	30-015-45215
REFRIED BEANS CC 15 16 STATE COM 013H	30-015-45216
REFRIED BEANS CC 15 16 STATE COM 014H	30-015-45217
WHOMPING WILLOW CC 15 16 STATE COM 044H	30-015-45218
H BUCK STATE 003	30-015-33820
H BUCK STATE 004H	30-015-34444
CEDAR CANYON 16 STATE 002H	30-015-41024
CEDAR CANYON 16 STATE 006H	30-015-41595
CEDAR CANYON 17 001H	30-015-42058
CEDAR CANYON 16 STATE 011H	30-015-42062
CEDAR CANYON 16 001H	30-015-39856
CEDAR CANYON 16 STATE 008H	30-015-41596
CEDAR CANYON 16 STATE 009H	30-015-42061
CEDAR CANYON 16 STATE 010H	30-015-42055
CEDAR CANYON 16 STATE 012H	30-015-42683
CEDAR CANYON 16 STATE 033H	30-015-43844
CEDAR CANYON 16 STATE 034H	30-015-43843

# Whomping Willow Battery Train 2 (F 15 T24S R29E) Allocation by well test is approved per Order PLC 751A

WHOMPING WILLOW CTB TRAIN 002	PLC 751A
WELL	API
TAILS CC 10 3 FEDERAL COM 022H	30-015-47957
TAILS CC 10 3 FEDERAL COM 026H	30-015-47959
TAILS CC 10 3 FEDERAL COM 025H	30-015-47960
TAILS CC 10 3 FEDERAL COM 021H	30-015-47958
TAILS CC 10 3 FEDERAL COM 024H	30-015-47961
TAILS CC 10-3 FEDERAL COM #31H	30-015-48881
TAILS CC 10-3 FEDERAL COM #32H	30-015-48880
TAILS CC 10-3 FEDERAL COM #33H	30-015-48879
TAILS CC 10-3 FEDERAL COM #34H	30-015-48959
TAILS CC 10-3 FEDERAL COM #35H	30-015-48965
TAILS CC 10-3 FEDERAL COM #36H	30-015-48964
TAILS CC 10-3 FEDERAL COM #38H	30-015-48877
TAILS CC 10-3 FEDERAL COM #312H	30-015-48930

### Whomping Willow Battery Train 3 (F 15 T24S R29E) Allocation by well test is approved per Order PLC 925

WHOMPING WILLOW CTB TRAIN 003	PLC 925
WELL	API
HEADS CC 9 4 FEDERAL COM 37H	30-015-47194
HEADS CC 9 4 FEDERAL COM 44H	30-015-47589
HEADS CC 9 4 FEDERAL COM 311H	30-015-47339
HEADS CC 9 4 FEDERAL COM 31H	30-015-47189
HEADS CC 9 4 FEDERAL COM 32H	30-015-47229
HEADS CC 9 4 FEDERAL COM 33H	30-015-47193
HEADS CC 9 4 FEDERAL COM 312H	30-015-47340
HEADS CC 9 4 FEDERAL COM 36H	30-015-49683
HEADS CC 9 4 FEDERAL COM 38H	30-015-47587
HEADS CC 9 4 FEDERAL COM 34H	30-015-47588
HEADS CC 9 4 FEDERAL COM 35H	30-015-47591
HEADS CC 9 4 FEDERAL COM 42H	30-015-47195
HEADS CC 9 4 FEDERAL COM 43H	30-015-47181
HEADS CC 9 4 FEDERAL COM 52H	30-015-47590
HEADS CC 9 4 FEDERAL COM 21H	30-015-47188
HEADS CC 9 4 FEDERAL COM 22H	30-015-47335
HEADS CC 9 4 FEDERAL COM 24H	30-015-47337
HEADS CC 9 4 FEDERAL COM 25H	30-015-47338
HEADS CC 9 4 FEDERAL COM 71H	30-015-54802
HEADS CC 9 4 FEDERAL COM 72H	30-015-54806
HEADS CC 9 4 FEDERAL COM 73H	30-015-54808
HEADS CC 9 4 FEDERAL COM 74H	30-015-54804

# Cedar Canyon 22 Satellite Train 1 (L 22 T24S R29E) Allocation by well test is approved per Order PLC 483C

CEDAR CANYON 22 SAT TRAIN 001	PLC 483C
WELL	API
CEDAR CANYON 22 001H	30-015-40668
CEDAR CANYON 21 FEDERAL COM 022H	30-015-44190
CEDAR CANYON 21 FEDERAL COM 023H	30-015-44191
CEDAR CANYON 21 FEDERAL COM 021H	30-015-44181
CEDAR CANYON 21 FEDERAL COM 031H	30-015-44182
CEDAR CANYON 22 FEDERAL COM 005H	30-015-43758
CEDAR CANYON 21 22 FEDERAL COM 032H	30-015-44176
YVONNE 21 FEDERAL 001	30-015-28850

#### Cedar Canyon 22 Satellite Train 2 (L 22 T24S R29E)

Off-lease measurement, storage and sales is approved per Order PLC 489

CEDAR CANYON 22 SAT TRAIN 002	PLC 489
CEDAR CANYON 21 22 FEDERAL COM 34H	30-015-44134

#### Cedar Canyon 22 Satellite Train 3 (L 22 T24S R29E)

Off-lease measurement, storage and sales is approved per Order PLC 489

CEDAR CANYON 22 SAT TRAIN 003	PLC 489
CEDAR CANYON 22 15 FEDERAL COM 34H	30-015-44055

# Cedar Canyon 22 Satellite Train 4 (L 22 T24S R29E) Allocation by well test is approved per Order PLC 691

CEDAR CANYON 22 SAT TRAIN 004	PLC 691
WELL	API
GAINES 22 FEDERAL 001	30-015-35186
CEDAR CANYON 22 FEDERAL COM 006Y	30-015-43906

#### Cedar Canyon 22 Satellite Train 5 (L 22 T24S R29E)

Off-lease measurement, storage and sales is approved per Order OLM 111

CEDAR CANYON 22 SAT TRAIN 005	OLM 111
CEDAR CANYON 21 FED COM 5H	30-015-43749

# Cedar Canyon 22 Satellite Train 6 (L 22 T24S R29E) Allocation by well test is approved per Order PLC 489

CEDAR CANYON 22 SAT TRAIN 006	PLC 489
WELL	API
CEDAR CANYON 27 FEDERAL COM 005H	30-015-43775
CEDAR CANYON 21 22 FEDERAL COM 033H	30-015-44133
CEDAR CANYON 23 002H	30-015-41194

### Cedar Canyon 22 Satellite Train 7 (L 22 T24S R29E)

Off-lease measurement, storage and sales is approved per Order OLM 206

CEDAR CANYON 22 SAT TRAIN 007	OLM 206
CEDAR CANYON 23 24 FEDERAL COM 34	30-015-44178

# Cedar Canyon 22 Satellite Train 8 (L 22 T24S R29E) Allocation by well test is approved per Order PLC 685

CEDAR CANYON 22 SAT TRAIN 008	PLC 685
WELL	API
COYOTE 21 002	30-015-29864
GAINES 21 001	30-015-28638
CEDAR CANYON 22 15 FEE 031H	30-015-43809
CEDAR CANYON 22 15 FEE 032H	30-015-43808
VORTEC 27 001	30-015-35041
CEDAR CANYON 27 STATE COM 004H	30-015-42063
CEDAR CANYON 22 15 FEE 033H	30-015-43915
CEDAR CANYON 27 STATE COM 010H	30-015-43673
MORGAN FEE COM 001H	30-015-39968

# Cedar Canyon 23 3H Satellite Train 1 (I 22 T24S R29E) Allocation by well test is approved per Order PLC 483C

CEDAR CANYON 23 3H SATELLITE TRAIN 001	PLC 483C
WELL	API
CEDAR CANYON 22 FEDERAL 021H	30-015-43642
CEDAR CANYON 23 24 FEDERAL 031H	30-015-44179
CEDAR CANYON 23 24 FEDERAL 032H	30-015-44180
CEDAR CANYON 22 FEDERAL COM 004H	30-015-43708
CEDAR CANYON 23 FEDERAL 003H	30-015-43290
CEDAR CANYON 23 FEDERAL 004H	30-015-43281
CEDAR CANYON 23 FEDERAL 005H	30-015-43282
CEDAR CANYON 23 FEDERAL COM 006H	30-015-44095
GUACAMOLE CC 24 23 FEDERAL 011H	30-015-45870
GUACAMOLE CC 24 23 FEDERAL 012H	30-015-45871
CEDAR CANYON 23 001H	30-015-40667

### Cedar Canyon 23 3H Satellite Train 2 (I 22 T24S R29E) Off-lease measurement, storage and sales is approved per OLM 258

on least measurement, storage and sales is approved per our 250	
CEDAR CANYON 23 3H SATELLITE TRAIN 002	OLM 258
WELL	API
CEDAR CANYON 23 FEDERAL COM 33H	30-015-44074

# Cedar Canyon 28 4 Battery Train 1 (K 22 T24S R29E) Off-lease measurement, storage and sales is approved per Order OLM 149

CEDAR CANYON 28 4 TRAIN 001	OLM 149
WELL	API
CEDAR CANYON 20 FEDERAL COM 024H	30-015-44545
CEDAR CANYON 20 FEDERAL COM 025H	30-015-44519
CEDAR CANYON 20 FEDERAL COM 026H	30-015-44520

### Cedar Canyon 28 4 Battery Train 2 (K 22 T24S R29E)

Off-lease measurement, storage and sales is approved per Order OLM 238

CEDAR CANYON 28 4 TRAIN 002	OLM 238
CEDAR CANYON 28 FEDERAL COM 008H	30-015-43819

#### Cedar Canyon 28 4 Battery Train 3 (K 22 T24S R29E)

Single well facility so a Commingle Permit is not required at individual facility

			_ · _ ·
	CEDAR CANYON 28 4 TRAIN 003	SINGLE WELL FACILITY	POOL
ĺ	CEDAR CANYON 28 27 FED COM 5H	30-015-43645	PIERCE CROSSING; BONE SPRING, EAST (96473)

#### Cedar Canyon 28 4 Battery Train 4 (K 22 T24S R29E)

Off-lease measurement, storage and sales is approved per OLM 236

CEDAR CANYON 28 4 TRAIN 004	OLM 236
CEDAR CANYON 27 28 FEDERAL 042H	30-015-44435

#### Cedar Canyon 28 4 Battery Train 5 (K 22 T24S R29E)

Off-lease measurement, storage and sales is approved per OLM 237

CEDAR CANYON 28 4 TRAIN 005	OLM 237
CEDAR CANYON 28 FEDERAL COM 041H	30-015-44439

### Cedar Canyon 28 4 3/4 Battery (K 22 T24S R29E)

Allocation by well test is approved per Order PLC 490

Allocation by well test is approved per Order FEC 490								
CEDAR CANYON 28 4 3/4 CTB	PLC 490							
WELL	API							
CEDAR CANYON 27 FEDERAL 006H	30-015-43232							
CEDAR CANYON 27 FEDERAL 007H	30-015-43233							
CEDAR CANYON 28 FEDERAL 006H	30-015-43234							
CEDAR CANYON 28 FEDERAL 007H	30-015-43238							
CEDAR CANYON 28 FEDERAL 009H	30-015-44016							
CEDAR CANYON 29 FEDERAL 021H	30-015-43601							
CEDAR CANYON 29 FEDERAL COM 002H	30-015-42992							
CEDAR CANYON 29 FEDERAL COM 003H	30-015-42993							
CEDAR CANYON 27 28 FEDERAL 043H	30-015-44437							
CEDAR CANYON 27 28 FEDERAL 044H	30-015-44438							
CEDAR CANYON 29 FEDERAL COM 024H	30-015-44521							
CEDAR CANYON 29 FEDERAL COM 025H	30-015-44522							
CEDAR CANYON 29 FEDERAL 026H	30-015-44523							

#### Cedar Canyon 15 5 Battery (D 15 T24S R29E)

Single well facility so a Commingle Permit is not required at individual facility

CEDAR CANYON 15 5 BATTERY	SINGLE WELL FACILITY	POOL
CEDAR CANYON 15 5	30-015-42421	PIERCE CROSSING; BONE SPRING, EAST (96473)

#### Vortec 27-2 Battery (A 27 T24S R29E)

Off-lease measurement, storage and sales is approved per OLM 248

VORTEC 27 2 BATTERY	SINGLE WELL FACILITY	POOL
VORTEC 27 2	30-015-35492	PIERCE CROSSING; BONE SPRING, EAST (96473)

### **Additional Application Components:**

Any commingling of wells upstream of the individual facility sales-quality meters is per allocation by well test to each individual well and has been approved according to the Commingle Orders for each individual facility. For Cedar Canyon 22 Satellite Trains 2, 3, 5, 7, Cedar Canyon 23 3H Satellite Train 2, Cedar Canyon 28 4 Trains 1, 2, 3, 4, 5, Cedar Canyon 15 5 Battery and Vortec 27 2 Battery, where it is a single-well facility or all wells are within the same pool and lease so a commingle permit for the individual facility is not required, the facility's aforementioned meter is dedicated to a single pool and lease.

A map detailing the lease boundary and facility locations is attached.

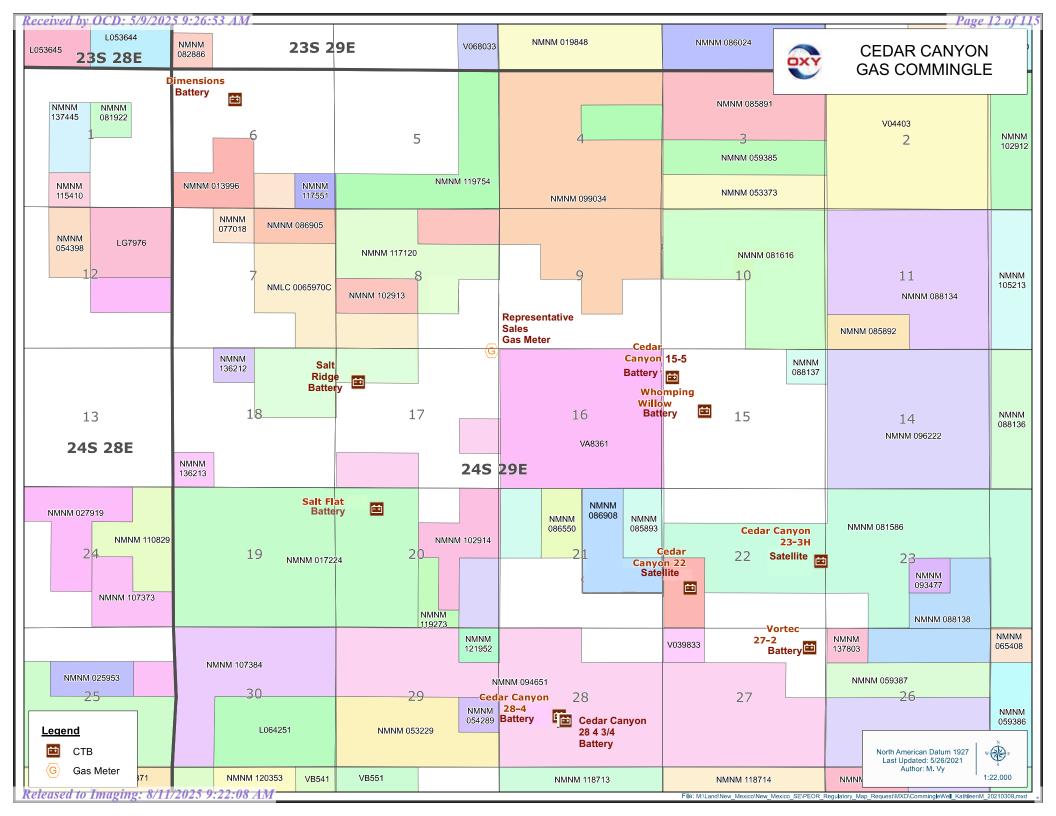
The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

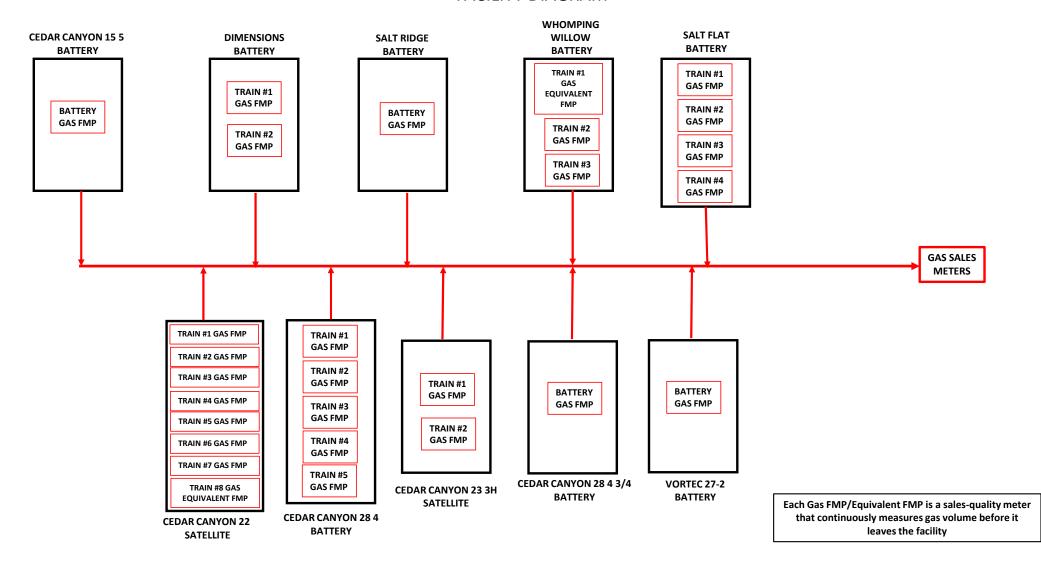
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

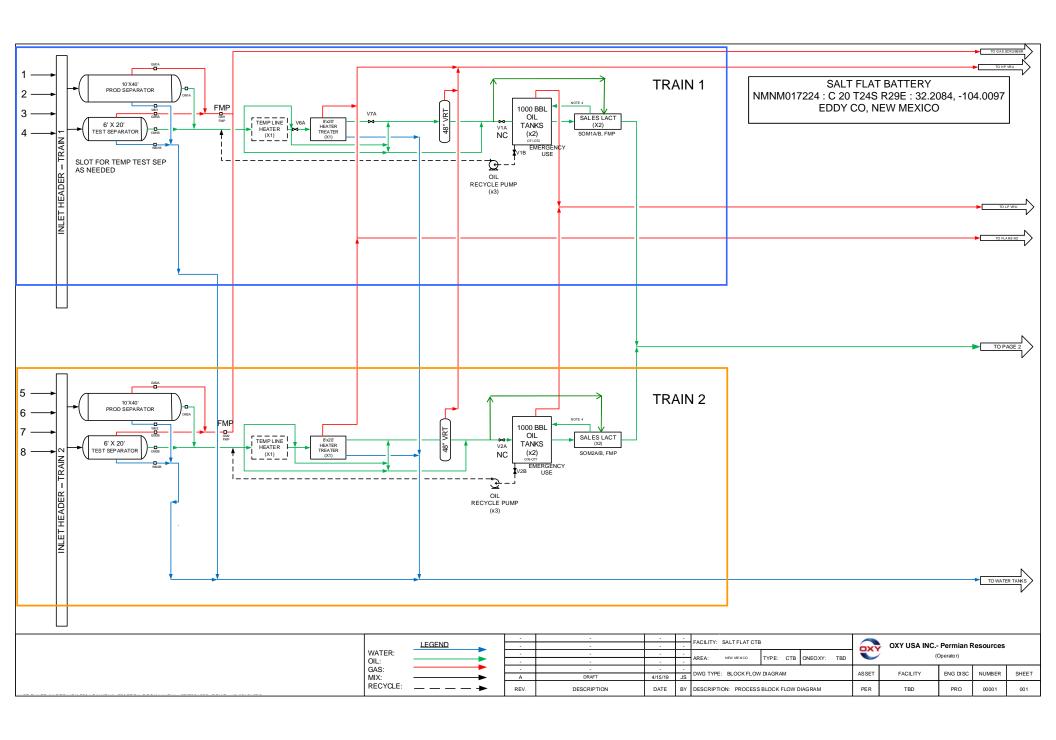
The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

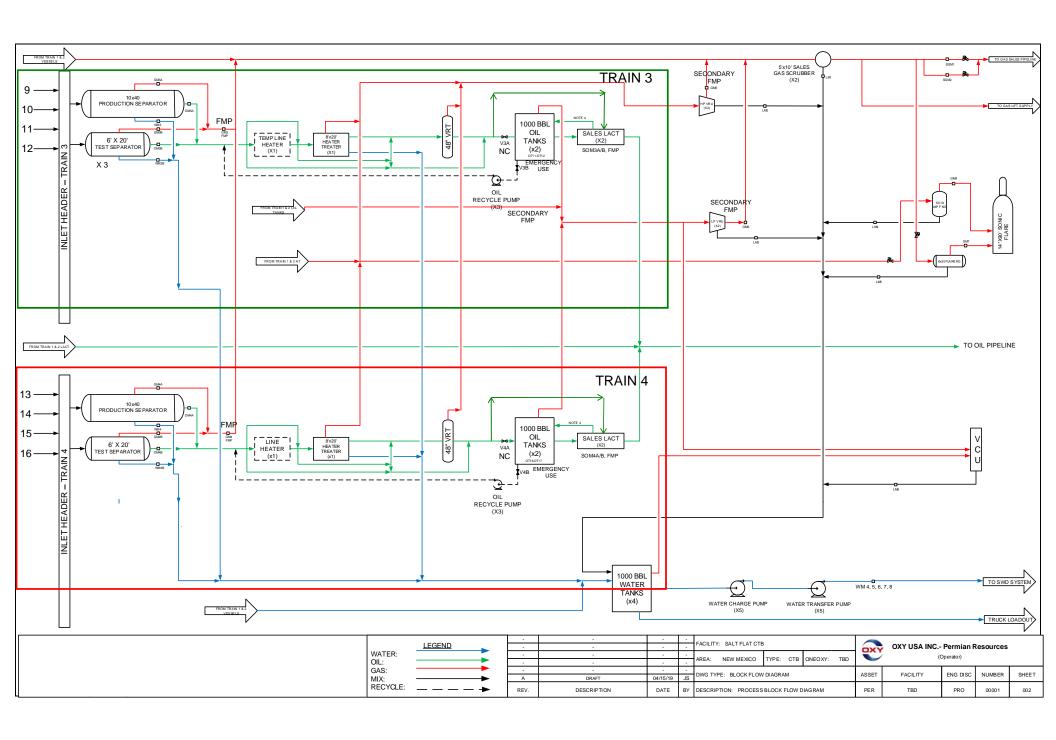
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

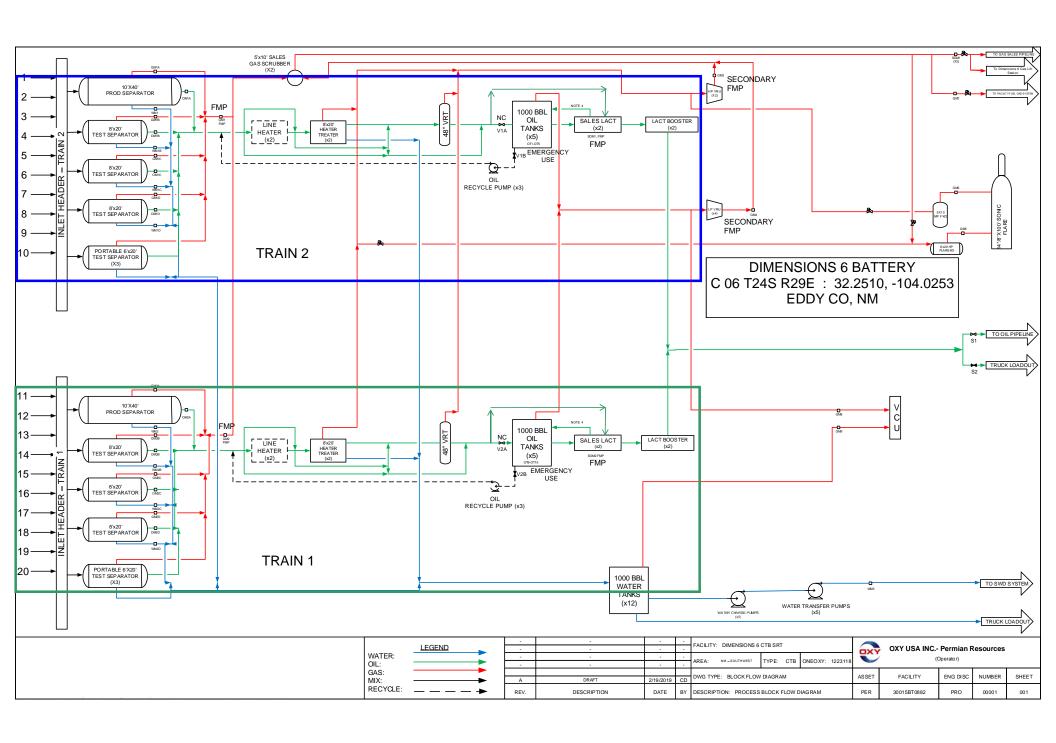


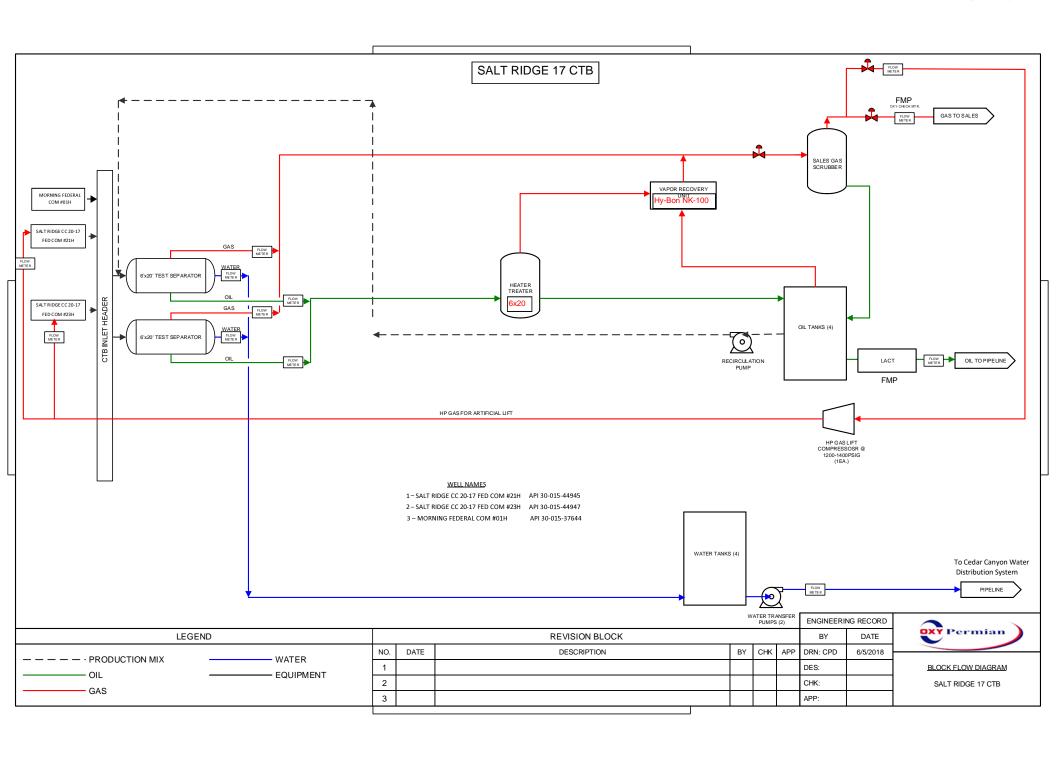
# GAS COMMINGLE FOR CEDAR CANYON AREA FACILITY DIAGRAM

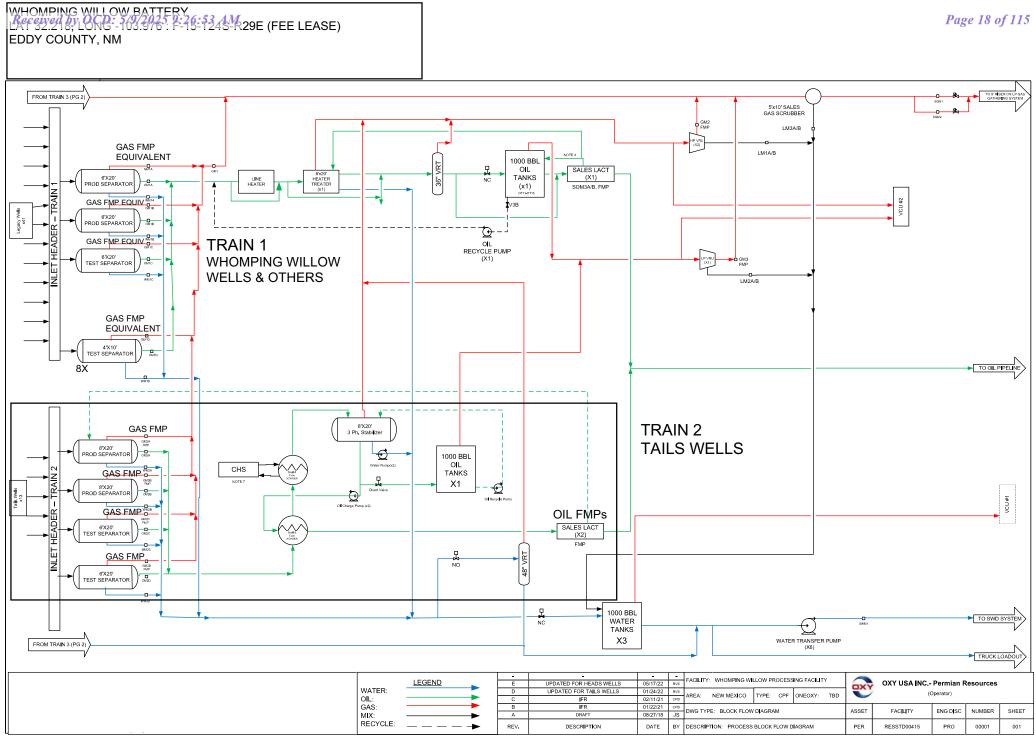




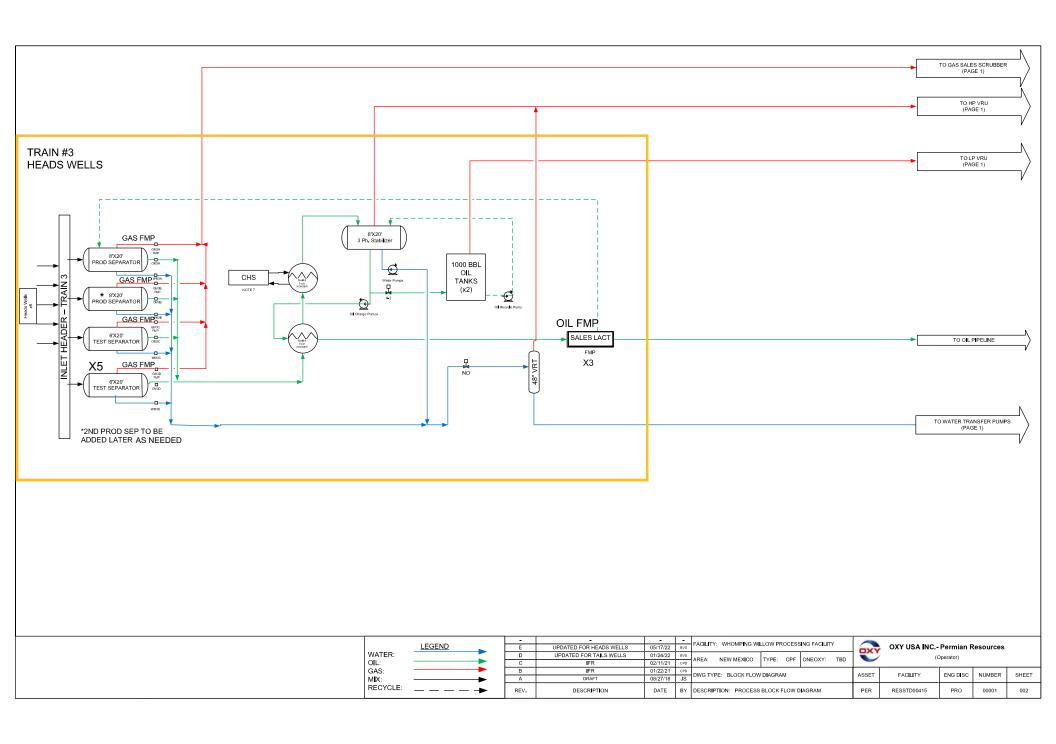


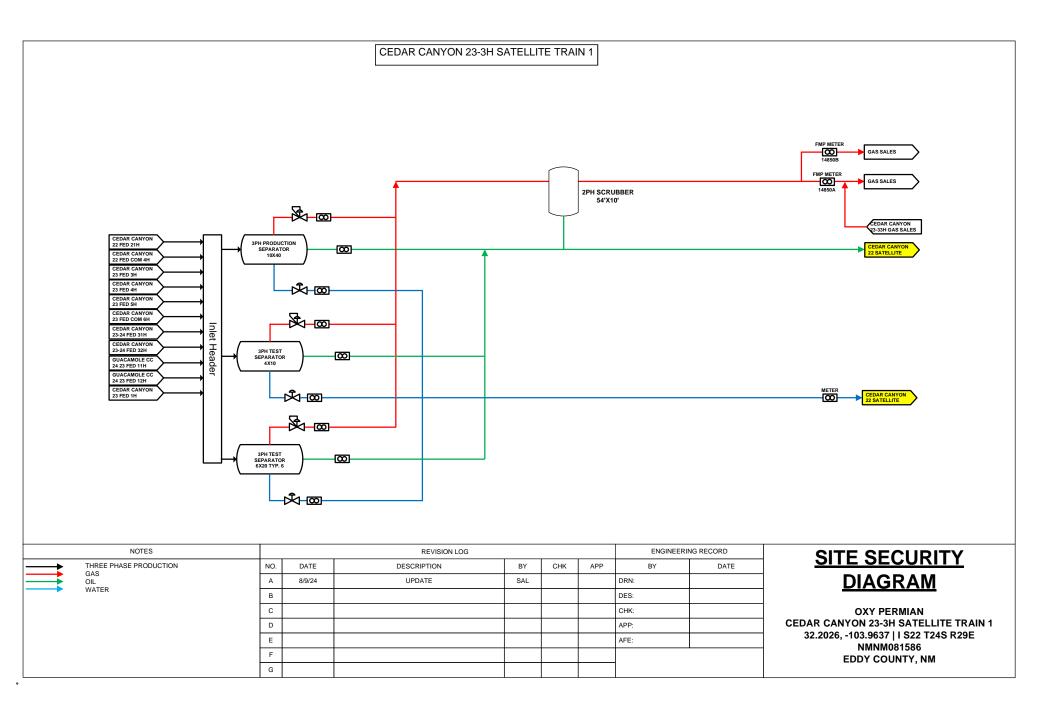


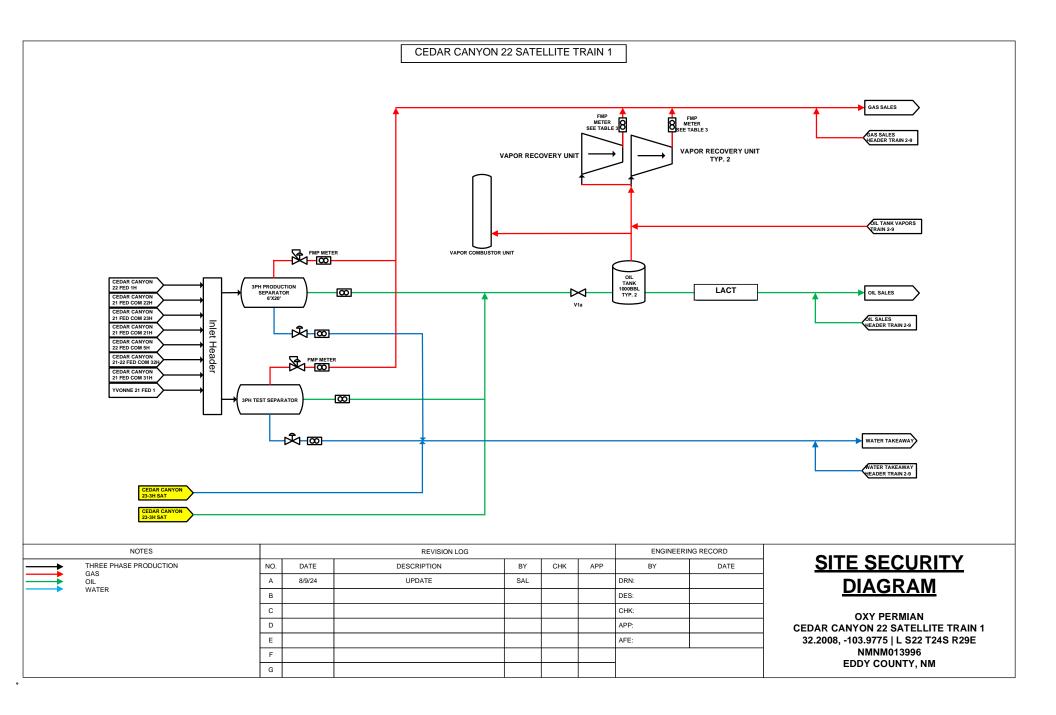


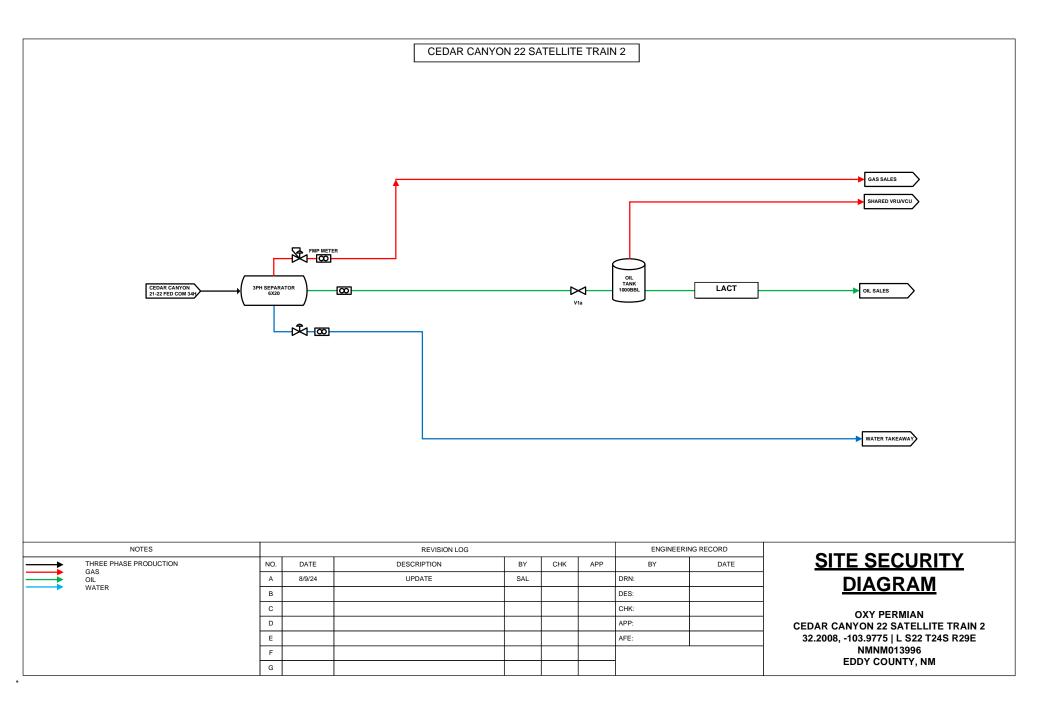


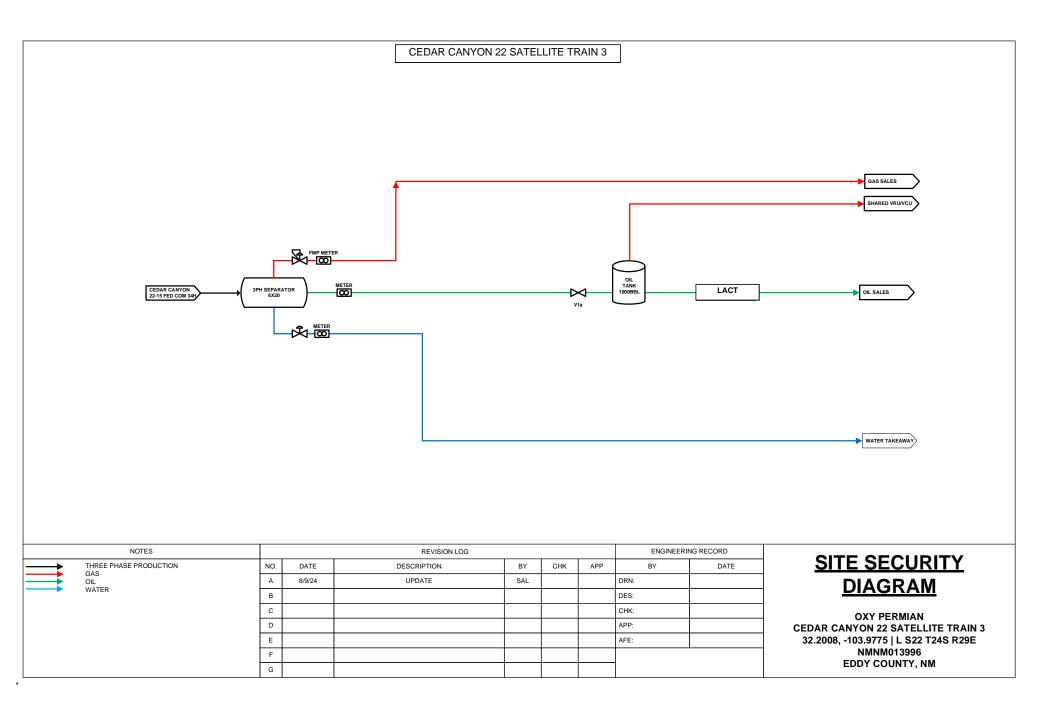
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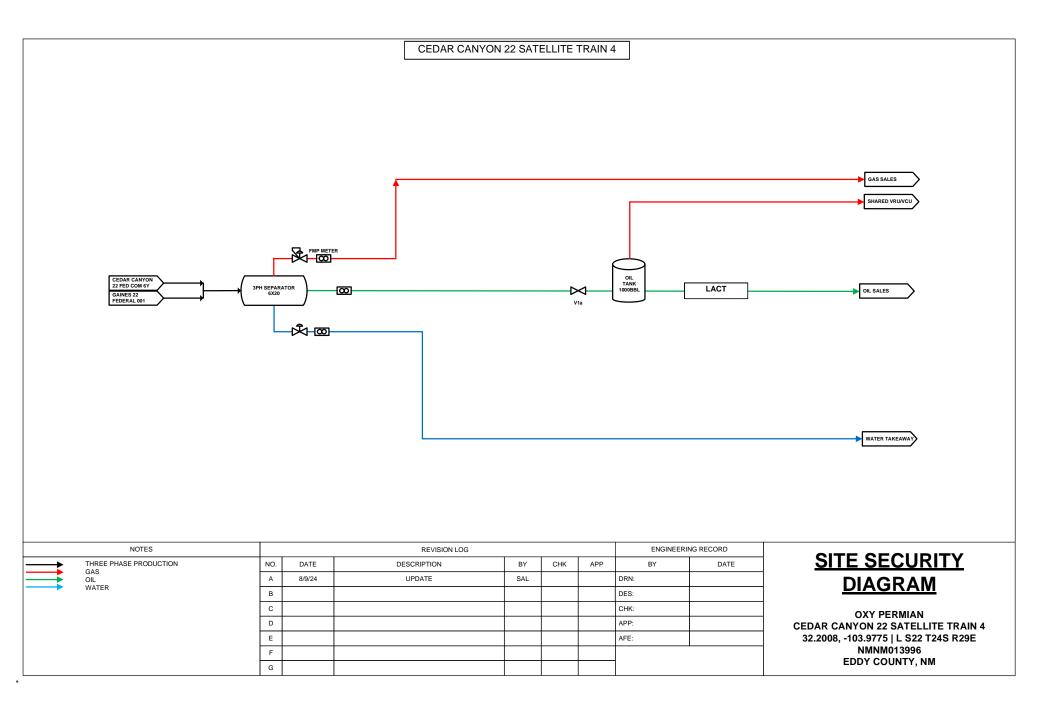


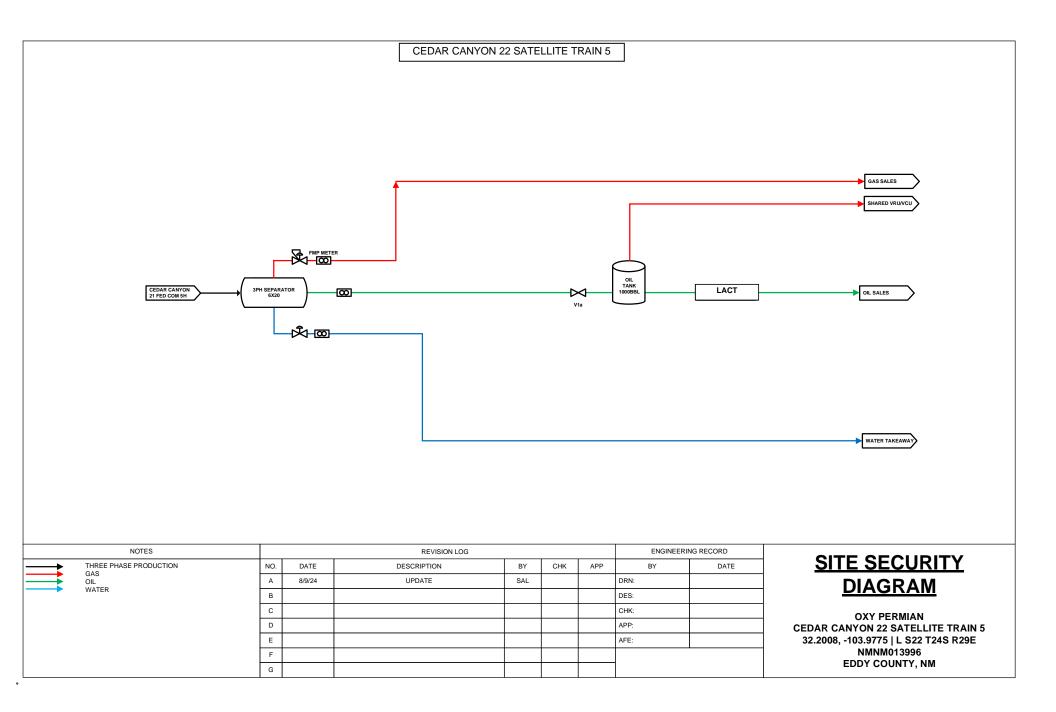


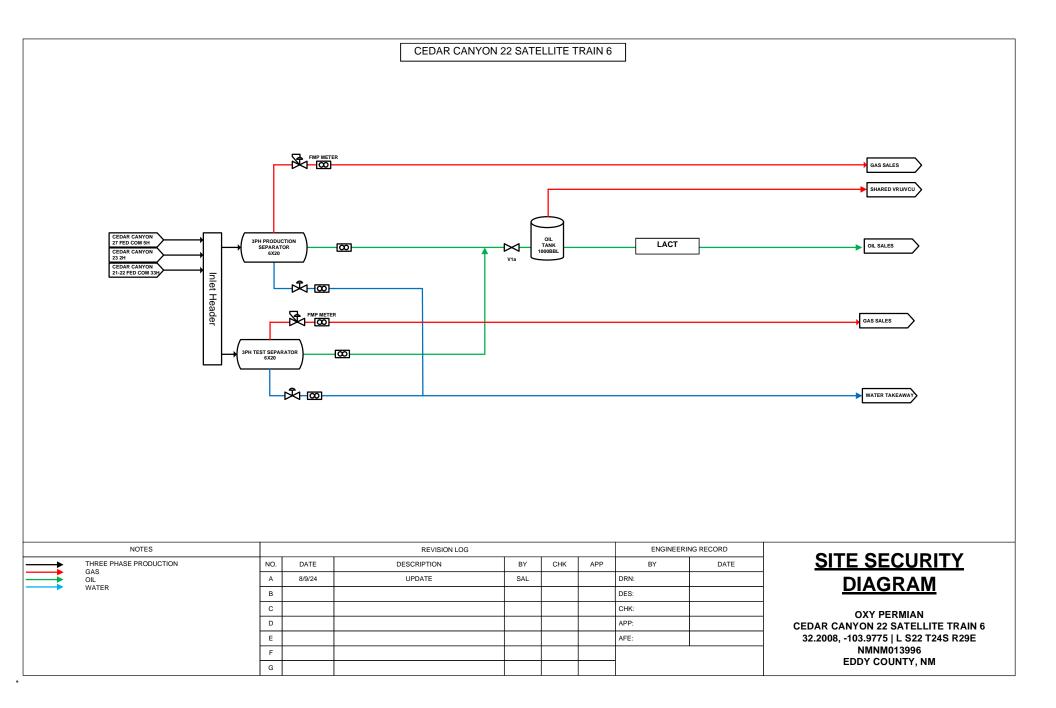


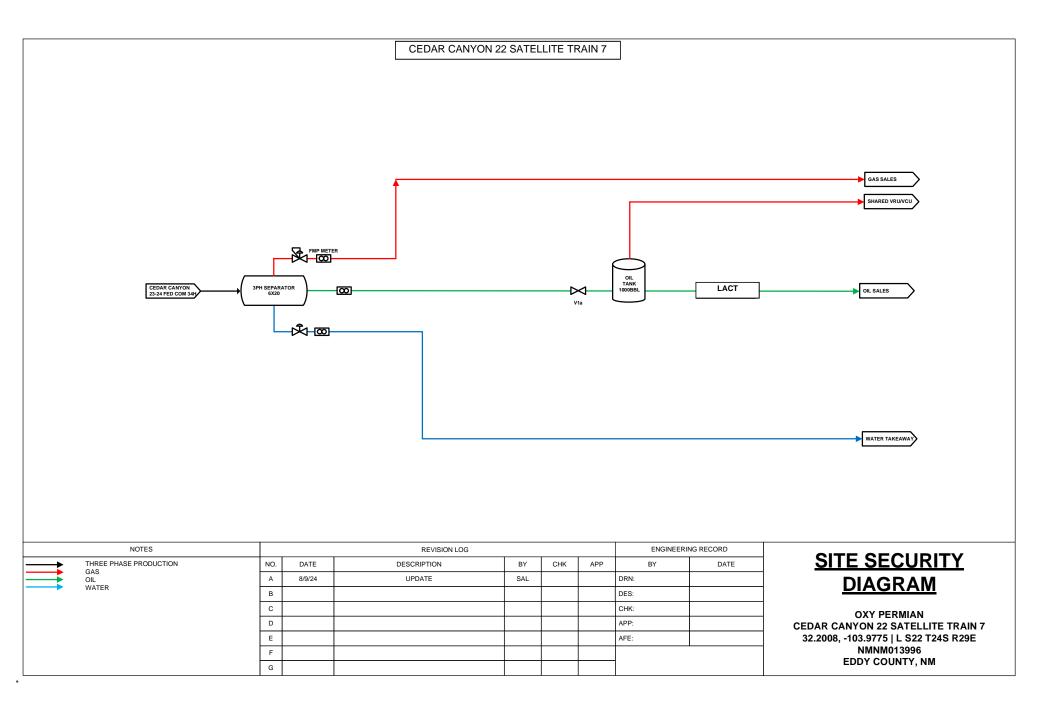


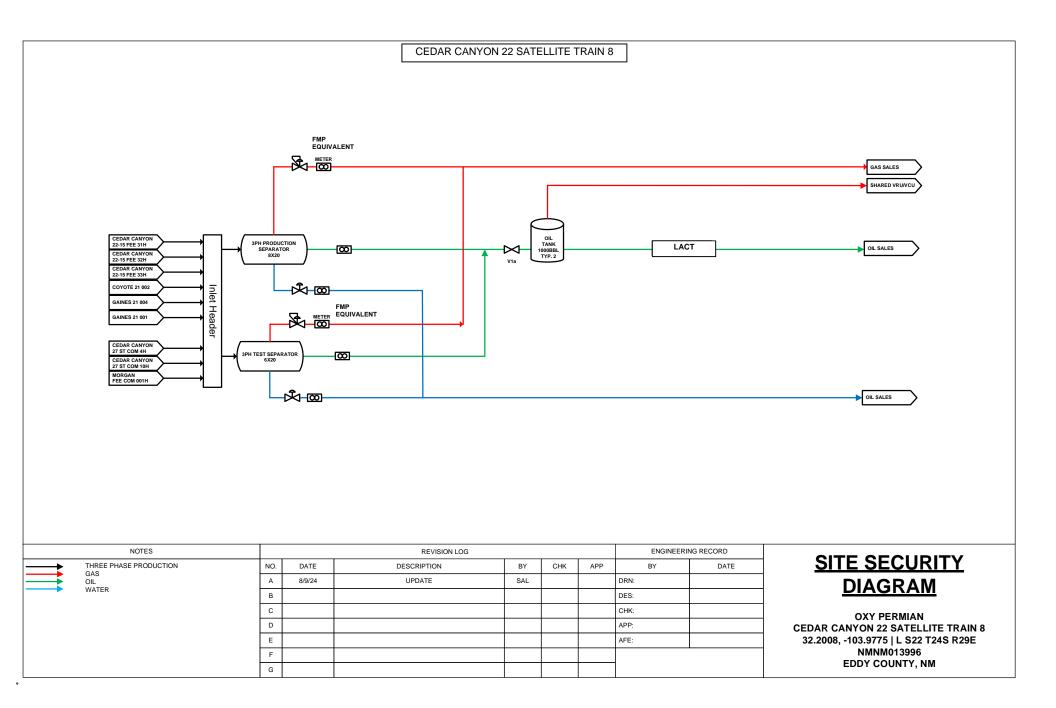


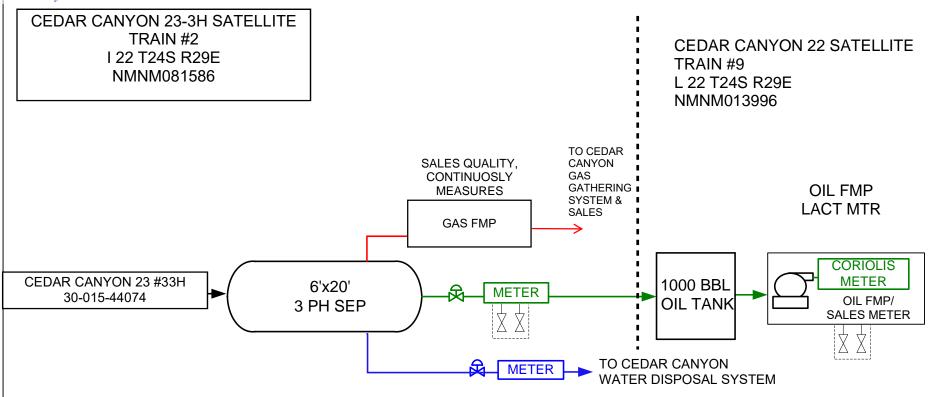








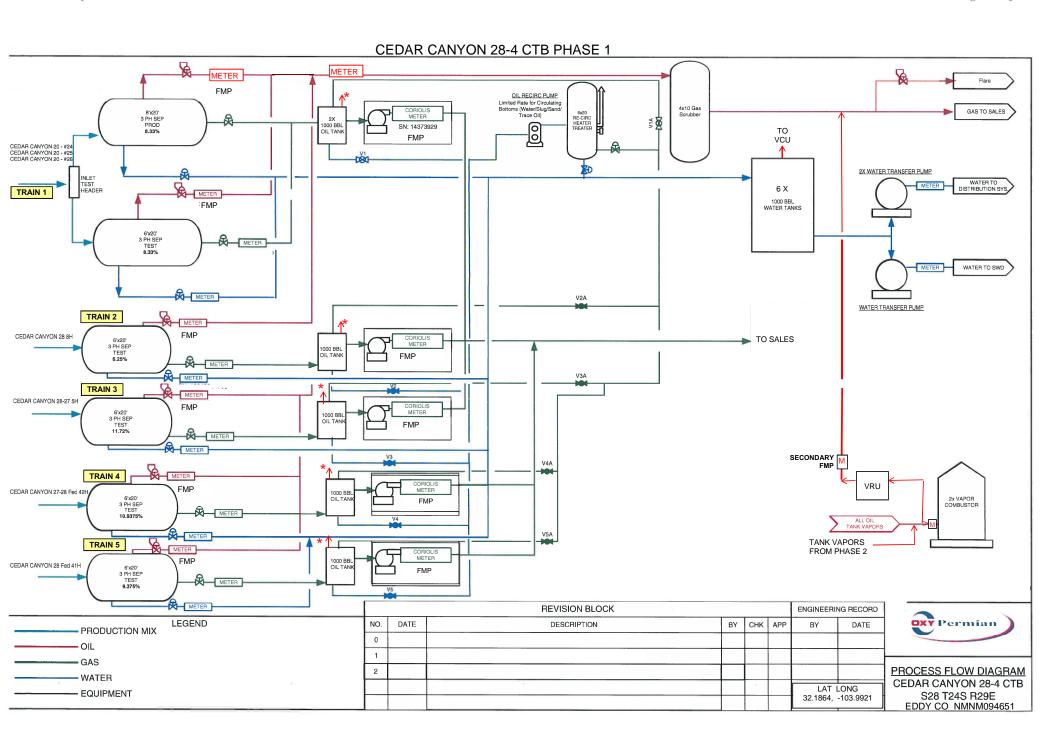




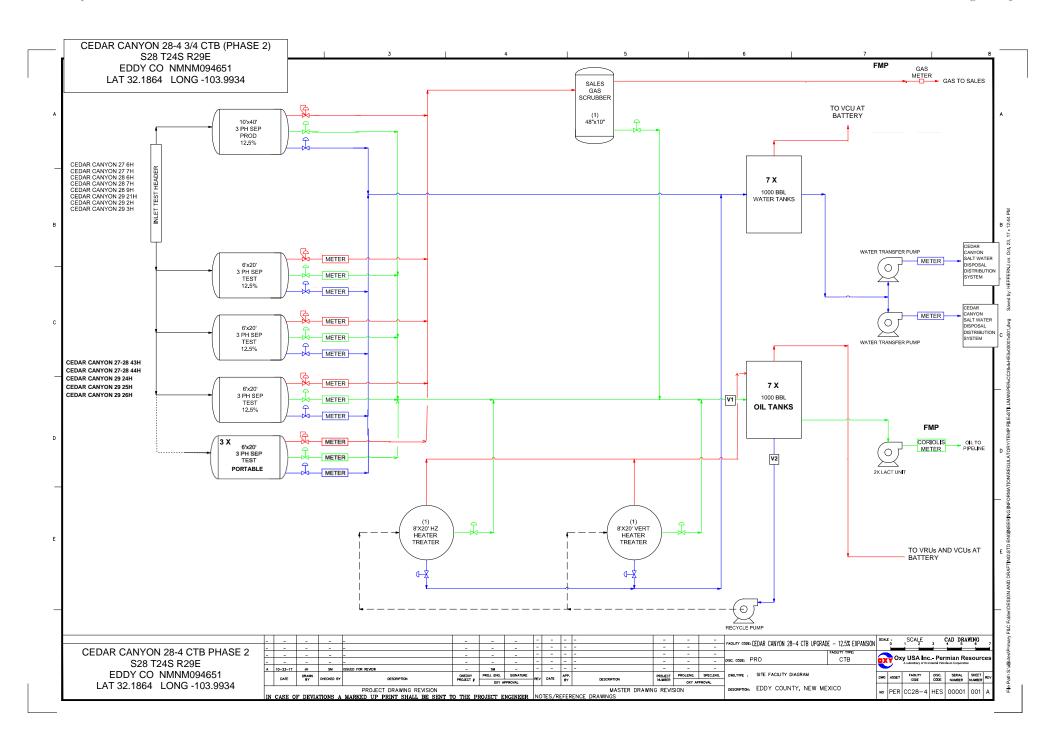
	REVISION BLOCK							
	NO.	DATE	DESCRIPTION	BY				
OIL	0							
GAS	1							
WATER	2							
EQUIPMENT								
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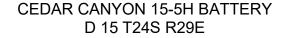


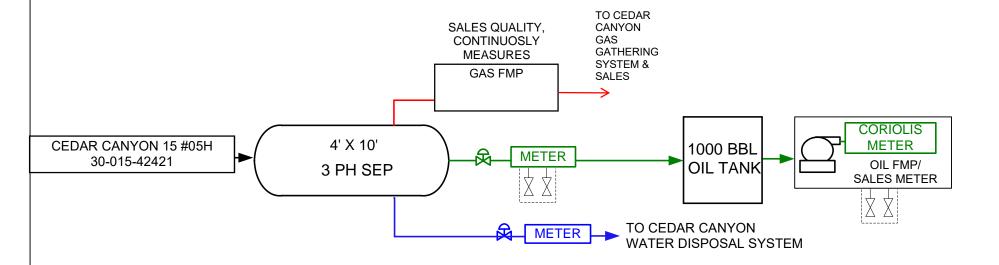
PROCESS FLOW DIAGRAM
CEDAR CANYON 23-33H



Received by OCD: 5/9/2025 9:26:53 AM



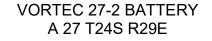


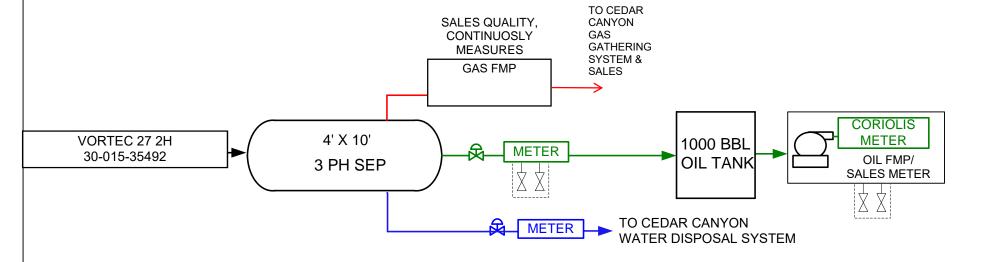


		REVISION BLOCK						
	NO.	DATE	DESCRIPTION	BY				
	0			)				
OIL	1							
GAS WATER	2							
Released to Imaging: 8/11/2025 9:22:08 AM								



PROCESS FLOW DIAGRAM
CEDAR CANYON 15-5H
BATTERY





REVISION BLOCK						
NO.	DATE	DESCRIPTION	BY			
0						
1						
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	0	0	NO. DATE DESCRIPTION  0  1			



PROCESS FLOW DIAGRAM
VORTEC 27-2 BATTERY

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<u>C-10</u>	<u> </u>		En		State of New nerals & Natura	l Resources I		ent			Revised July 9, 2024
	t Electronical			OIL (	CONSERVAT	TON DIVIS	SION			✓ Initial S	ubmittal
1.00									Submitta Type:	al	ed Report
									турс.	☐ As Drill	ed
					WELL LOCAT	TON INFORM	ATION				
30-01			Pool Code 50371							IG; BON	E SPRINC
Proper	Property Code Property Na				RO CC	19 30	FED	CON	1	Well Numb	er
OGRI 16696					Y USA					Ground Lev 2906'	vel Elevation
Surfac	e Owner: 🗹	State ☐ Fee ☐	l Tribal □ Fed	deral		Mineral Ov	wner: 🗆 S	State □ Fee	□ Tribal 🛭	Z Federal	
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/\	W	Latitude		Longitude	County
Ν	30	24S	29E		426' FS	L 1626'	FWL	32.1823	31722	-104.02694018	EDDY
		<u> </u> •		1		Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/V	W	Latitude		Longitude	County
D	19	24S	29E	1	20' FNL	_ 330' F	<b>FWL</b>	32.2103	32095	-104.03116032	EDDY
		I	1	<u> </u>				I	L		I
	ated Acres	Infill or Defi	_	_	; Well API	Overlapping	g Spacing	Unit (Y/N)	Consolid	ation Code	
160		DEFINI	NG	PEND	DING	N					
Order	Numbers.					Well setbacks are under Common Ownership: □Yes □No					
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/V	W	Latitude		Longitude	County
M	30	24S	29E	4	50' FSL	.  480' F	=WL	32.1812	28323	-104.03067931	EDDY
		L	l	- I	First Ta	ike Point (FTP)	ı	I.			1
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/V		Latitude		Longitude	County
M	30	24S	29E	4	100' FS	L 480' F	-WL	32.1814	2067	-104.03067481	EDDY
	1		1		Last Ta	ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/V		Latitude		Longitude	County
D	19	24S	29E	1	100' FN	L 330' F	-WL	32.2101	0104	-104.03115920	EDDY
Unitiz	ed Area or Aı	rea of Uniform	Interest	Spacing	Unit Type <b>☑</b> Horiz	ontal   Vertica	1	Groun 2906	nd Floor El	levation:	
								2300			
OPER	ATOR CERT	TIFICATIONS				SURVEYOR (	CERTIFIC	CATIONS			
					plete to the best of						om field notes of actua
organiz	zation either ow	ief, and, if the wei vns a working inte	rest or unleased	mineral inte	rest in the land	surveys made by my belief.	me or und	er my supervisi	-		nd correct to the best o
		d bottom hole loca contract with an							I hereby ce shown on to	YOR CERTIFICATION  ortify that the well location  this plat was plotted from field  tual surveys made by me or	
location pursuant to a contract with an owner of a working interest, or to a voluntary pooling agreement or a compulsory poentered by the division.								under my s is true and	upervision, and that the same correct to the best of my		
	-	ıtal well, I further	certify that this	organization	has received the					arvey: JULY 18, 2023 nd Scal of Professional Surveyor	
consen	t of at least one	lessee or owner o	of a working inte	erest or unlea	sed mineral interest					OND P. SHOP	
		rget pool or form d or obtained a co			e well's completed the division.				· / /;	EN METES	
Me	líssa (	guidry	04/11/2	5						(21653)	
Signatu	re		Date		_	Signature and Sea	al of Profess	ional Surveyor		SIONAL SUPE	
						Signature and Sear of Front State Of Front State Of State Of Front State Of State Of Front State Of St					

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Certificate Number

Date of Survey July 18, 2023

melissa\_guidry@oxy.com

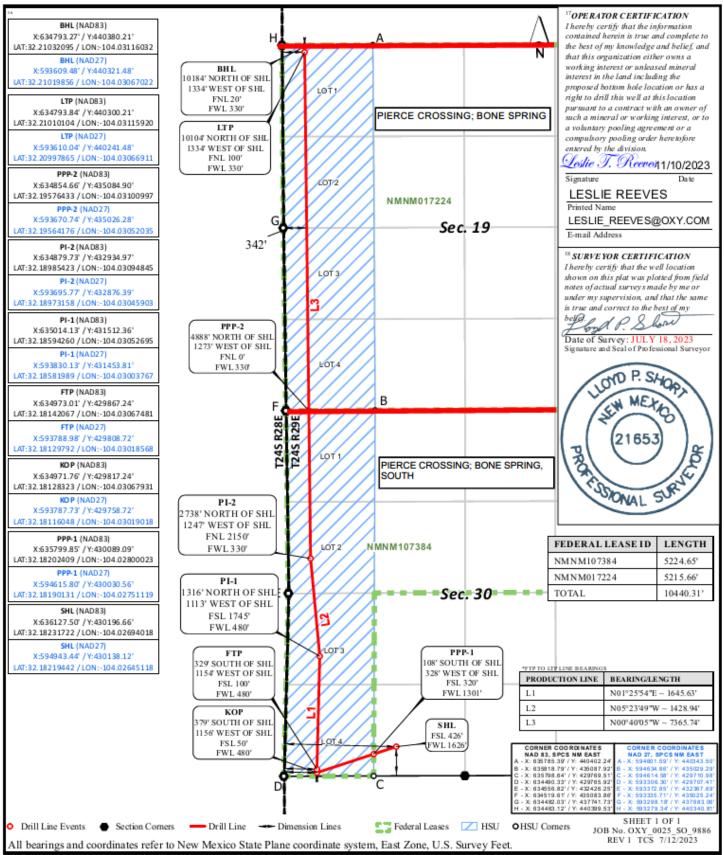
Melissa Guidry

Printed Name

Email Address

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

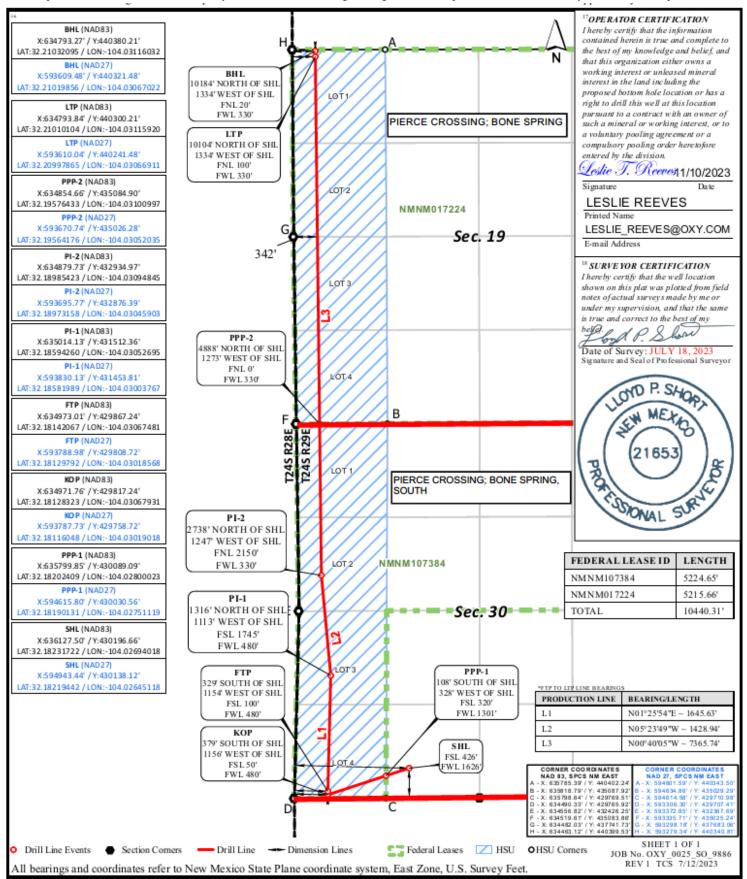


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<u>C-10</u>			En	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION							Revised July 9, 2024
	it Electronica CD Permitting			OIL	CONSERVA		✓ Initial Su	ıbmittal			
		,							Submitt Type:	□ Amended	d Report
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L					WELL LOCAT	TION INFOR	MATION		I	l .	
	lumber		Pool Code			Pool Name	IERCE C	ROSSING	G: BON	E SPRING, S	SOUTH
30-015         96671           Property Code         Property Na				ame SC	RO CC						
					Y USA		<i>)</i>		Ground Level Elevation		
	16696  Surface Owner: ✓ State ☐ Fee ☐ Tribal ☐ Fed				KI UUA		Owner:   S	State □ Fee	☐ Tribal [	2906′ ✓ Federal	
					Surf	ace Location					
UL Section Township Range Lot N 30 24S 29E				Ft. from N/S 426' FS	Ft. from	E/W ' FWL	Latitude 32.1823	31722	Longitude -104.02694018	County EDDY	
				_L	Bottom	Hole Location	n	<u> </u>			
D UL	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 20' FNL	Ft. from 1 330'	FWL	Latitude 32.2103	32095	Longitude -104.03116032	County
Dadia	ated Acres	Infill or Def	Enina Wall	Defining	g Well API	Orraniama	ina Suasina	Linit (V/N)	Compolis	lation Codo	
160		DEFINI	-	PEND		Overlapping Spacing Unit (Y/N)			Consolidation Code		
Order	Numbers.					Well setbacks are under Common Ownership: □Yes □No					
					Kick O	off Point (KO	P)				
M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 50' FSL	Ft. from 1 480'	FWL	Latitude <b>32.1812</b>	28323	Longitude -104.03067931	County EDDY
		I	1	1	First Ta	ake Point (FT	P)	1			1
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from		Latitude		Longitude	County
M	30	24S	29E	4	100' FS	L 480'	FWL	32.1814	12067	-104.03067481	EDDY
		Т	1	T	ı	ake Point (LT					Ţ
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W Latitude			Longitude	County
D	19	24S	29E	1	100' FN	L 330	FWL	32.2101	10104	-104.03115920	EDDY
Unitiz	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗹 Horiz	zontal   Verti	ical	Grou 2906	nd Floor I	Elevation:	
				l				1-222			
OPER	ATOR CER	TIFICATIONS				SURVEYO	R CERTIFIC	CATIONS			
my kno organiz includi	wledge and be zation either ov ng the propose	lief, and, if the we wns a working int d bottom hole loc	ell is a vertical or erest or unleased ation or has a ri	r directional v l mineral inte ght to drill thi	rest in the land is well at this				on, and tha	t the same is true an	m field notes of actual ad correct to the best of
location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.							under my is true an belige	actual surveys made by me or supervision, and that the same ad correct to the best of my			
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.											
Me	líssa	Guidry	04/11/2	5						(21653)	
Signatu			Date			Signature and	Seal of Profess	sional Surveyor	1/3	\$1000 STONAL SUR	
Melis	ssa Guidry							T			
Printed	Name					Certificate Nu	mber	Date of Surve			
meli	ssa quidi	v@oxv.cor	m			1		July 18	, 2023		

 $Note: No\ allowable\ will\ be\ assigned\ to\ this\ completion\ until\ all\ interests\ have\ been\ consolidated\ or\ a\ non-standard\ unit\ has\ been\ approved\ by\ the\ division.$ 

melissa\_guidry@oxy.com

Email Address



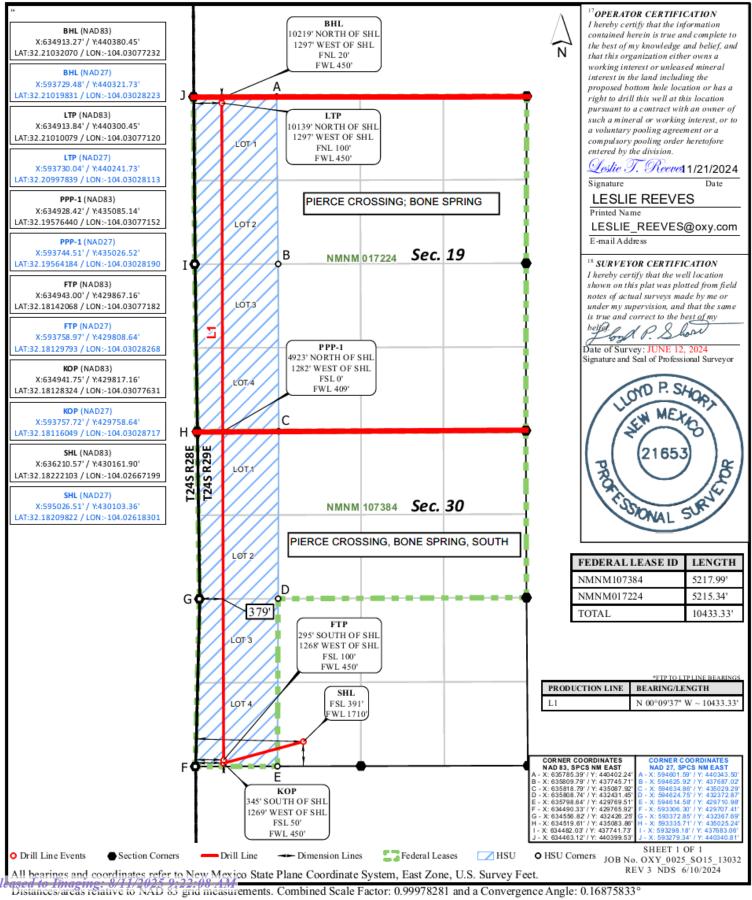
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					***************************************	VAN PURAN				☐ As Drille	ed
ADIN			D 10 1		WELL LOCAT						
API N 30-01			Pool Code 50371			Pool Name P	IERC	E CRO	SSIN	G; BON	E SPRING
Proper	ty Code		Property Na	ame SC	RO CC	19_30	) FEC	COM	1	Well Numb	er
OGRII 16696			Operator N	ame OX	Y USA	INC.				Ground Lev 2907'	vel Elevation
Surfac	ee Owner: 🗹	State □ Fee □	Tribal   Fede	ral		Mineral (	Owner: 🗆 S	State   Fee [	□ Tribal 🗹	Federal	
					Surf	ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from F	E/W	Latitude		Longitude	County
Ν	30	24S	29E		391' FSI	L 1710'	<b>FWL</b>	32.1822	2103 -	104.02667199	EDDY
					Bottom	Hole Location	n				<u> </u>
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E		Latitude		Longitude	County
D	19	24S	29E	1	20' FNL	450'	FWL	32.2103	2070 -	104.03077232	EDDY
Г				1							
Dedica <b>160</b>	ated Acres	Infill or Def	ining Well	_	g Well API		ng Spacing	Unit (Y/N)	Consolida	tion Code	
	Numbers.	INFILL		-	PENDING		neke ora une	ler Common (	)warchin:	□Vec □No	
Order	rumoers.					Well settle	acks are une	ici Common C	ownership.		
7.17	G .:	T 1:	I p	T .		ff Point (KOP		T 22 1		T 14 1	
M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 50' FSL	Ft. from E		Latitude		Longitude 104.03077631	County
IVI	30	243	29L	4	1	ke Point (FT)		32.1012	.0324	104.03077031	
UL	Section	Township	Range	Lot	First 12	Ft. from F		Latitude		Longitude	County
M	30	24S	29E	4	100' FSI					104.03077182	
		2 .0	202	•		ke Point (LTI					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from F	E/W	Latitude		Longitude	County
D	19	24S	29E	1	100' FN	L 450'	<b>FWL</b>	32.2101	0079	104.03077120	EDDY
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Unitize	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗹 Horiz	ontal 🗆 Vertic	cal	Grour 2907'	nd Floor Ele	evation:	
								1200.			
OPER	ATOR CERT	ΓΙΓΙCATIONS				SURVEYOR	R CERTIFIC	CATIONS			
		ne information cor lief, and, if the we			aplete to the best of						om field notes of actual
organiz	ation either ow	vns a working inte	erest or unleased	mineral inte	rest in the land	my belief.	by me or und	er my supervisio		the same is true ar	nd correct to the best of
location	n pursuant to a		owner of a work	ing interest o	or unleased mineral				shor	reby certify that the well location wn on this plat was plotted from fiel- es of actual surveys made by me or er my supervision, and that the sam	
	t, or to a volunt I by the division		ement or a comp	usory poolin	ng order heretofore				is tri belf	er my supervision, and that the sam: nie and correct to the best of my book P. Slovi	
					has received the				Date Signa	of Survey: JUNE 12, 2024 sture and Seal of Professional Surveyor	,
					sed mineral interest e well's completed				/	JOPO P. SHOP	
interval	l will be located	d or obtained a co	ompulsory poolin	g order from					\(\( -	(200)	.)]
	íssa G	wary	04/10/2	5					\	21653 8	/
Signatu	re		Date			Signature and S	Seal of Profess	ional Surveyor	Ι,	WONAL SU	1

Certificate Number

Date of Survey June 12, 2024

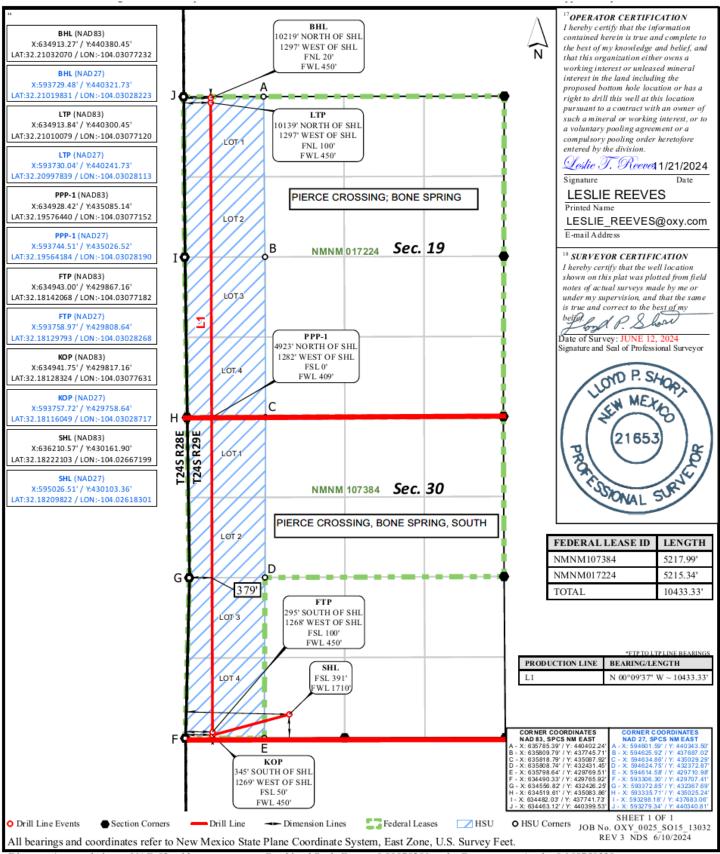
melissa\_guidry@oxy.com

Melissa Guidry Printed Name



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<u>C-10</u>							Mexico					Revised July 9, 2024
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	t Electronical D Permitting	,		OIL (	CONSE	RVATI	ION DIV	ISION			✓ Initial St	ıbmittal
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API N	umber		Pool Code		WEEE				0000			
30-01			96671			1	P	ERCE	CROSS	ING; E	BONE SPR	ING, SOUTH
Proper	ty Code							) FEC	COV	/	Well Numb 71H	er
OGRII 16696			Operator N		(Y U)	SA I	NC.				Ground Lev 2907'	el Elevation
Surface	e Owner: 🗹	State   Fee	☐ Tribal ☐ 1	Federal			Mineral	Owner: 🗆 S	State   Fee	□ Tribal	<b>✓</b> Federal	
						Surfac	ce Location					
UL	Section	Township	Range	Lot	Ft. from	_	Ft. from F		Latitude		Longitude	County
N	30	24S	29E		391	FSL	_ 1710'	FVVL	32.1822	22103	-104.02667199	EDDY
			_			Bottom l	Hole Locatio	n				
UL	Section	Township	Range	Lot	Ft. from		Ft. from E		Latitude		Longitude	County
D	19	24S	29E	1	20'	FNL	450'	<b>HWL</b>	32.2103	32070	-104.03077232	EDDY
							•					
	ated Acres	Infill or Def	fining Well	_	Well API			ng Spacing	Unit (Y/N)	Consoli	dation Code	
160		INFILL		11H -	PENI	DING	N					
Order 1	Numbers.						Well setba	acks are und	der Common (	Ownership	o: □Yes □No	
				_			f Point (KOP	<b>'</b> )	1			T
UL	Section	Township	Range	Lot	Ft. from	_	Ft. from F		Latitude		Longitude	County
M	30	24S	29E	4	50	<u>FSL</u>	450'	FVVL	32.1812	28324	-104.03077631	EDDY
	•	1	1	_		First Tal	ke Point (FT)	P)	•			
UL	Section	Township	Range	Lot	Ft. from		Ft. from F	E/W	Latitude		Longitude	County
M	30	24S	29E	4	100'	FSL	- 450'	<b>HVVL</b>	32.1814	12068	-104.30377182	EDDY
			_			Last Tak	e Point (LT)	P)				
UL	Section	Township	Range	Lot	Ft. from		Ft. from E		Latitude		Longitude	County
D	19	24S	29E	1	100'	FNL	450'	FWL	32.2101	10079	-104.03077120	EDDY
	-		•		•		•					•
Unitize	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type	☑ Horizo	ontal   Verti	cal	Grou: 2907	nd Floor I	Elevation:	
ODED	ATOR CERT	ΓΙΓΙCATIONS					SURVEYOR	CEDTIE	CATIONS			
							SURVETUR	CERTIFIC	LATIONS			
		ie information coi lief, and, if the we										m field notes of actual ad correct to the best of
		vns a working int d bottom hole loc					my belief.	-,	y		,	
location	n pursuant to a	contract with an	owner of a work	ing interest o	r unleased	mineral				I hereby o	EYOR CERTIFICATION vertify that the well location this plat was plotted from field vectual surveys made by me or	
	, or to a volunt by the division	tary pooling agre n.	ement or a comp	uisory pooiin	g oraer nere	etojore				under my is true an	supervision, and that the same d correct to the best of my	
If this w	vell is a horizoi	ntal well, I furthe	r certify that this	organization	has receive	d the				Date of St	urvey: JUNE 12, 2024 and Seal of Professional Surveyor	
consent	of at least one	e lessee or owner arget pool or form	of a working inte	erest or unlea	sed mineral	interest				/	OND P. SHOP	
interval	will be locate	d or obtained a c								1/7	JEW METES	
Me	líssa (	guídry	04/10/2	5							(21653)	
Signatur	re		Date				Signature and S	Seal of Profess	sional Surveyor	187	STONAL SURVEY	
Melis	sa Guidry										- TANL	
Printed	Name						Certificate Nur	nber	Date of Surve	ey		
molic	دوع ميانطه	w@ovy.com	n						June 12	2, 202	4	

melissa\_guidry@oxy.com



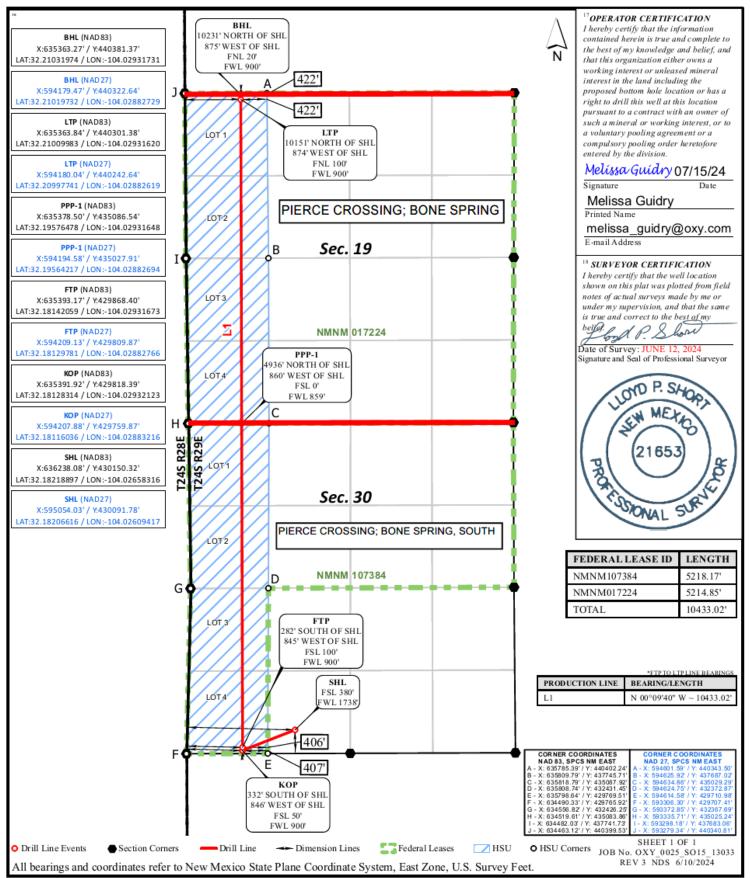
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<u>C-1(</u>	<u>)                                    </u>		En		nerals & Natura	l Resources		ent			, -, -, -,
	t Electronical D Permitting			OIL (	CONSERVAT	TON DIVI	ISION		0.1.1.1.1	✓ Initial Su	ıbmittal
									Submittal Type:	☐ Amended	d Report
										☐ As Drille	ed
_					WELL LOCAT	ION INFORM	MATION				
API N 30-01			Pool Code 50371							ONE SPF	RING
Proper	ty Code		Property Na	ame SC	RO CC	19_30	) FEC	COM	1	Well Number 72H	er
OGRII 16696			Operator N	ame OX	Y USA	INC.				Ground Lev 2906'	el Elevation
Surfac	ce Owner: 🗹	State □ Fee □	☐ Tribal ☐ Fed	leral		Mineral (	Owner: 🗆 S	State  Fee	□ Tribal 🗹	Federal	
					Surf	ice Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E	E/W	Latitude	I	Longitude	County
Ν	30	24S	29E		380' FSI	L 1738'	<b>FWL</b>	32.1821	8897 -1	04.02658316	EDDY
				1	Bottom	Hole Location	n	1	<u> </u>		<u> </u>
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E		Latitude		ongitude	County
D	19	24S	29E	1	20' FNL	900'	<b>FWL</b>	32.2103	1974 -1	04.02931731	EDDY
		T		1		T					
160	ited Acres	Infill or Def	ining Well	_	g Well API • PENDING		ng Spacing	Unit (Y/N)	Consolidat	ion Code	
	Numbers.	IINFILL		11111-	PENDING		acke are uno	ler Common C	)wnerchin: [	□Ves □No	
01001	· · · · · · · · · · · · · · · · · · ·					<u> </u>		ier common c	wiicisiiip.		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E		Latitude	т	ongitude	County
M	30	24S	29E	4	50' FSL	_	 FWL			04.02932123	EDDY
IVI	30	240	Z3L	T		ke Point (FTI		02.1012	.0011	04.02002120	LDDI
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E		Latitude	I	ongitude	County
M	30	24S	29E	4	100' FSI	L 900'	<b>FWL</b>	32.1814	2059 -1	04.02931673	EDDY
		<u> </u>	1-0-	<u> </u>		ke Point (LTI					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E		Latitude		ongitude	County
D	19	24S	29E	1	100' FN	L 900'	FWL	32.2100	9983 -1	04.02931620	EDDY
				1				1			
Unitize	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗹 Horiz	ontal   Vertice	cal	Groun 2906'	id Floor Ele	vation:	
				l							
OPER	ATOR CERT	ΓΙΓΙCATIONS				SURVEYOR	R CERTIFIC	CATIONS			
		e information con lief, and, if the we			iplete to the best of						m field notes of actual
organiz	ation either ow	vns a working inte d bottom hole loca	erest or unleased	mineral inte	rest in the land	my belief.	by me or una	er my supervisio	18 S	SURVEYOR CERTIFICATION	
location	pursuant to a	contract with an	owner of a work	ing interest o	or unleased mineral				sho	ereby certify that the well location own on this plat was plotted from tes of actual surveys made by mo the my supervision, and that the	n field e or same
	, or to a volunt by the division		етепі or a compi	usory poolin	g order heretofore				is to bel	rue and correct to the best of my	y .
					has received the				Date	e of Survey: JUNE 12, 2024 ature and Seal of Professional Surv	veyor
in each	tract (in the ta	arget pool or form	ation) in which a	ny part of th	sed mineral interest e well's completed					JOYO P. SHOP	
		d or obtained a co		-	the division.				/	21653)	
-	issa G	wary	04/10/2	5		~			\:	Z (2100)	(\$)
Signatu	re		Date			Signature and S	Seal of Profess	ional Surveyor	\	176	<b>7</b> /

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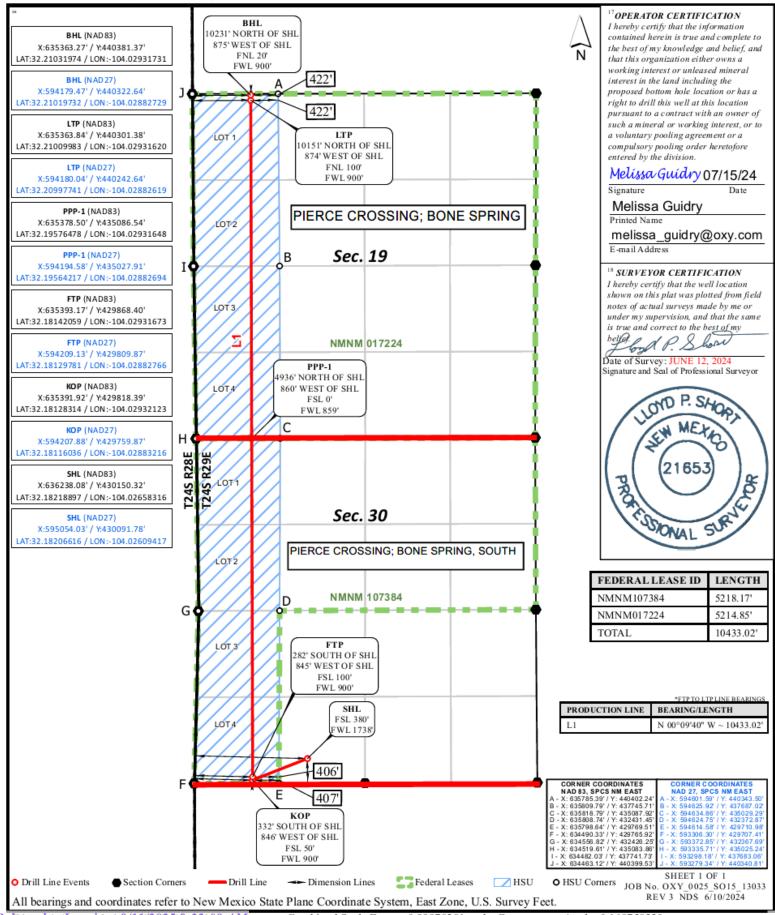
Date of Survey June 12, 2024 TOONAL SU

melissa\_guidry@oxy.com

Melissa Guidry Printed Name



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<u>C-10</u>	<u>2</u>		En	onov. Min			Mexico	Domontos	amt			Revised July 9, 2024
Submit	Electronical	lv	En				Resources ON DIV		ent			
	Permitting			OIL	COLUBER		OIV DIV	ISIOIV		Submit	✓ Initial Su	bmittal
										Type:	☐ Amended	d Report
											☐ As Drille	ed
					WELL I		ON INFOR					
API Nu 30-015			Pool Code 96671								E SPRING, S	SOUTH
Propert	y Code							) FEC	CON	1	Well Number 72H	er
OGRIE 16696	No.		Operator Na	ame OX	Y US	SA I	NC.				Ground Lev 2906'	el Elevation
Surfac	e Owner:	☑ State ☐ Fee	e □ Tribal □	Federal			Mineral	Owner: 🗆 S	State   Fee 1	□ Tribal	<b>☑</b> Federal	
	1			_			e Location					
UL	Section	Township	Range	Lot	Ft. from		Ft. from I		Latitude		Longitude	County
N	30	24S	29E		380'	FSL	_ 1/38	' FWL	32.1821	8897	-104.02658316	EDDY
	T	T		T	1		Hole Location		1			ı
UL	Section	Township	Range	Lot	Ft. from		Ft. from I		Latitude	1074	Longitude	County
D	19	24S	29E	1	20' F	-111	900	FWL	32.2103	31974	-104.02931731	EDDY
D. 4:	1 A	I611 D.6	W/-11	D.C.:	W-11 A DI		01	C	II: (X/NI)	C1:	1-4: C- 1-	
160	ted Acres	Infill or Defi	ning well	_	Well API	DING	N	ing Spacing	Unit (Y/N)	Conson	dation Code	
Order N	Numbers.						Well setb	acks are und	ler Common (	Ownership	p: □Yes □No	
						Kick Off	Point (KOI	<b>?</b> )				
UL	Section	Township	Range	Lot	Ft. from		Ft. from I	E/W	Latitude		Longitude	County
M	30	24S	29E	4	50' F	FSL	900'	FWL	32.1812	28314	-104.02932123	EDDY
		II.	1	1	]	First Tak	e Point (FT	P)	•	Ц		I
UL	Section	Township	Range	Lot	Ft. from		Ft. from I		Latitude		Longitude	County
M	30	24S	29E	4	100'	FSL	900'	<b>HVVL</b>	32.1814	2059	-104.02931673	EDDY
	1	Г		T	1		e Point (LT		T			
UL	Section	Township	Range	Lot	Ft. from	11/10	Ft. from I		Latitude		Longitude	County
D	19	24S	29E	1	100'	FINL	- 900	FWL	32.2100	19983	-104.02931620	EDDA
Unitize	d Area or Ar	ea of Uniform l	nterest	Spacing	Unit Type [	☑ Horizo	ntal 🗆 Verti	cal	Groun 2906		Elevation:	
OPER A	ATOR CERT	TIFICATIONS					SURVEYO	R CERTIFIC	CATIONS			
		e information con ief, and, if the wel										m field notes of actual ad correct to the best of
organiza	ition either ow	ns a working inte l bottom hole loca	rest or unleased	mineral inter	rest in the lan	nd	my belief.	oy me or unu	or my super risk	,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	18 SURVEYOR CERTIFICATION I hereby certify that the well location	,
location interest,	pursuant to a or to a volunt	contract with an o	owner of a work	ing interest o	r unleased n	nineral					shown on this plat was plotted from notes of actual surveys made by me under my supervision, and that the is true and correct to the best of my	ı field vor same
	by the division		contife that it.	overani- eti-	han man-to-	l tha					Date of Survey: JUNE 12, 2024 Signature and Seal of Professional Surv	veyor
consent in each	of at least one tract (in the tai	ital well, I further lessee or owner o rget pool or formo l or obtained a co	f a working inte ution) in which a	rest or unleas ny part of the	sed mineral i e well's comp	interest oleted					LOTO P. SHOP	
1	issa Gi		04/10/2	-							1/4/ 101	8
Signatur	e		Date			<del></del> †	Signature and	Seal of Profess	ional Surveyor		21653) 27. SONAL SUR	<u> </u>
Meliss	a Guidry										WAL SO	_
Printed N	lame						Certificate Nur	mber	Date of Surve	y		
melis	sa quidr	v@oxv.com	1						June 12	2, 202	4	



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<u>C-10</u>	<u>02</u>		En			al Resources Departm	ent			Revised July 9, 2024
	t Electronica			OIL (	CONSERVAT	TION DIVISION			✓ Initial Su	ıbmittal
1.00		•						Submittal Type:	☐ Amended	d Report
								Type.	☐ As Drille	ed
					WELL LOCAT	TION INFORMATION				
API N 30-01	umber 5		Pool Code 50371		1	Pool Name PIERCE	E CRO	SSIN	G; BON	E SPRING
Proper	rty Code		Property N	ame SC	RO CC	19_30 FED	CON	1	Well Number	er
OGRI 16696					Y USA				Ground Lev 2906'	el Elevation
Surfac	e Owner: 🗹	State □ Fee □	☐ Tribal ☐ Fed	deral		Mineral Owner: □ S	State	⊐ Tribal 🗹	Federal	
					Surfa	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	]	Longitude	County
N	30	24S	29E		415' FSI	L 1654' FWL	32.1822	28500 -1	104.02685029	EDDY
					Bottom	Hole Location		<u> </u>		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	]	Longitude	County
С	19	24S	29E		20' FNL	_  1770' FWL	32.2103	31782 -1	104.02650431	EDDY
Dadio	ated Acres	Infill or Def	ining Wall	Defining	g Well API	Overlapping Spacing	Unit (V/N)	Consolida	tion Code	
160		DEFINI	_	PENE		N	Omt (1/1 <b>v</b> )	Consonda	tion code	
Order	Numbers.	·		I		Well setbacks are und	er Common (	Ownership:	□Yes □No	
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
N	30	24S	29E		50' FSL	_  1650' FWL	32.1812	28295 -1	104.02689609	EDDY
		1				ake Point (FTP)	ı			T
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Ν	30	24S	29E		100' FSI	L 1650' FWL	32.1814	2038 -1	104.02689159	EDDY
	1	1	T_	T.		ke Point (LTP)				T ~
C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 100' FNI	Ft. from E/W 1770' FWL	Latitude <b>32.2100</b>		Longitude 104.02650321	County
			1		1	l	<u> </u>	 		
Unitiz	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🖬 Horiz	contal   Vertical	Groun 2906	nd Floor Ele	evation:	
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIFIC	CATIONS			
					plete to the best of	I hereby certify that the we				
		lief, and, if the we wns a working into				surveys made by me or unde my belief.	er my supervisi			nd correct to the best of
		ed bottom hole location contract with an			is well at this or unleased mineral	9		I hereby cer shown on to	YOR CERTIFICATION rtify that the well location his plat was plotted from field	
interesi		tary pooling agree			g order heretofore			under my si is true and	tual surveys made by me or upervision, and that the same correct to the best of my	
		ntal well, I furthe	r cortify that this	organization	has received the			Date of Sur	vey: JUNE 12, 2024 I Scal of Professional Surveyor	
consent in each	t of at least one tract (in the to	e lessee or owner arget pool or form	of a working inte ation) in which a	erest or unlea any part of th	sed mineral interest e well's completed			(3)	OND P. SHOP	
	l will be locate <b>Líssa G</b>	ed or obtained a co Widry	ompulsory poolir 04/11/2	_	the division.			1/ /		
Signatu			Date	<u> </u>		Signature and Seal of Professi	ional Survevor	<u> </u>		
	ssa Guidrv						• 5 01	153	21653) OF	

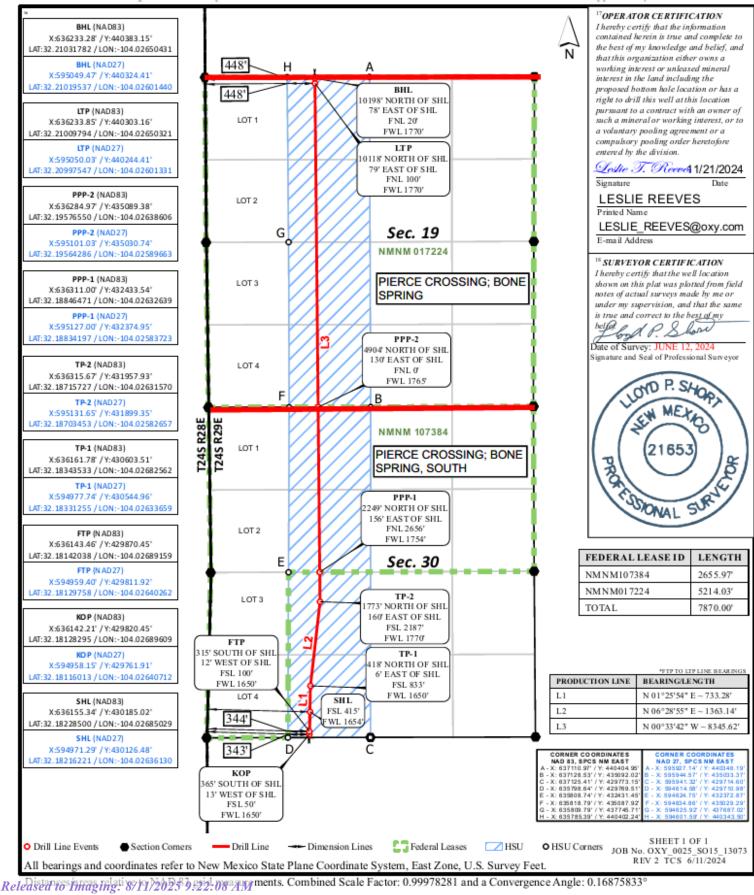
Certificate Number

Date of Survey

June 12, 2024

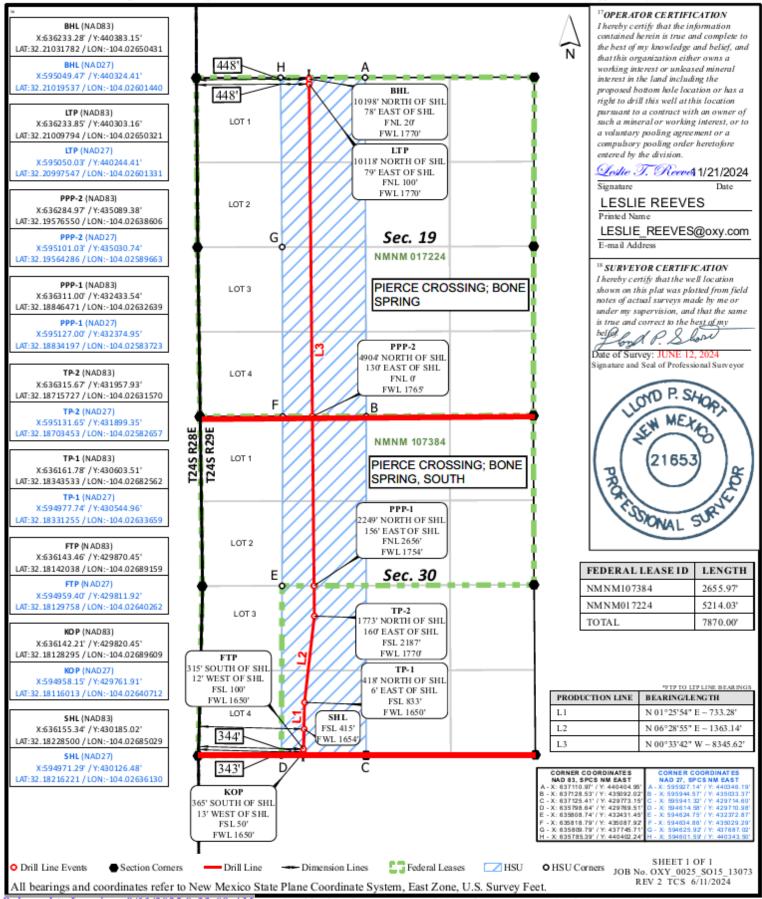
melissa\_guidry@oxy.com

Printed Name



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<u>C 10</u>	<u>) 2</u>		En	<b>C</b>	nerals & Natura	l Resources Depart	ment			•
	t Electronical D Permitting			OIL (	CONSERVAT	TION DIVISION			✓ Initial Su	ıbmittal
								Submitta Type:	1 Amended	d Report
								2,750.	☐ As Drille	ed .
					WELL LOCAT	TION INFORMATION	Ī			
API N 30-01			Pool Code 96671		]	Pool Name PIERCE	CROSSI	NG; BO	NE SPRIN	G, SOUTH
Proper	ty Code		Property Na	ame SO	RO CC	19_30 FE	D CON	Λ	Well Number	
OGRII 16696			Operator N		Y USA	INC.			Ground Lev 2906'	el Elevation
Surfac	e Owner: 🗹	State ☐ Fee ☐	l Tribal 🗆 Fed	leral		Mineral Owner:	☐ State ☐ Fee	🗆 Tribal 🗷	Federal	
					Surfa	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	30	24S	29E		415' FS	L 1654' FW	L 32.1822	28500 -	104.02685029	EDDY
T 17	G .:	T 1:	l p	т.,		Hole Location	Latitude		T 1/ 1	
C	Section 19	Township 24S	Range 29E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 1770' FW			Longitude 104.02650431	County
C	19	243	29L		ZO I INL	_   1770 1 00	L 32.210	51702	104.02030431	EDDI
Dedica	nted Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacir	ng Unit (Y/N)	Consolida	ntion Code	
160		DEFINI	NG	PEND	DING	N				
Order	Numbers.	•				Well setbacks are u	nder Common	Ownership:	□Yes □No	
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	30	24S	29E		50' FSL	.  1650' FW	L 32.1812	28295 -	104.02689609	EDDY
	_	1	1	1	First Ta	ake Point (FTP)	•			T
N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FS	Ft. from E/W L 1650' FW	Latitude   32.1814		Longitude 104.02689159	County
. •		2 10	202			ke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
С	19	24S	29E		100' FN	L 1770' FW	L 32.2100	9794 -	104.02650321	EDDY
**		0.77 .0						1.51 .51		
Unitize	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗹 Horiz	contal  Vertical	2906	nd Floor El	evation:	
OPER	ATOR CERT	ΓΙΓΙCATIONS				SURVEYOR CERTIF	FICATIONS			
			tained herein is	true and com	plete to the best of	I hereby certify that the		we on this n	lat was plotted fro	m field notes of actual
my kno	wledge and bel	ief, and, if the well vns a working inte	l is a vertical or	directional v	vell, that this	surveys made by me or u				
includir	ng the proposed	d bottom hole loca	ition or has a rig	tht to drill thi	is well at this	my belief.		I hereby co	YOR CERTIFICATION ertify that the well location this plat was plotted from field	
interest	, or to a volunt	ary pooling agree			r unleased mineral g order heretofore			notes of ac	ctual surveys made by me or supervision, and that the same I correct to the best of my	
	by the division							Date of Su Signature an	rvey: JUNE 12, 2024 ad Scal of Professional Surveyor	
consent	of at least one		of a working inte	rest or unlea	sed mineral interest				OND P. SHOO	
		rget poot or form d or obtained a co			e well's completed the division.			//	SEM MEXICO	
Mel	íssa G	uídry	04/11/2	5				<u> </u>	(21653)	·
Signatu	re		Date			Signature and Seal of Profe	essional Surveyor	186	(21653) OF	
Melis	sa Guidry								-WIL 3	
Printed	Name	_	_			Certificate Number	Date of Surv	-	_	
melis	ssa_guidr	y@oxy.com	<u>1</u>				June 12	2, 2024	•	
Email A	ddress									

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico



		<u>/9/2025 9:20</u>	5:53 AM		State of Nev	v Mexico				Page 50 o
<u>C-10</u>	<u>02</u>		En		nerals & Natura	l Resources Departm	nent		'	nevised July 3, 2024
	t Electronical CD Permitting			OIL (	CONSERVAT	TION DIVISION		G 1 1 1 1	✓ Initial Su	ıbmittal
								Submittal Type:	☐ Amended	d Report
									☐ As Drille	ed
			T			TION INFORMATION				
API N 30-01	lumber 5		Pool Code 50371			Pool Name PIERCI	E CRO	SSING	G; BON	E SPRING
Proper	rty Code		Property N	ame SO	RO CC	19_30 FED	COV	/	Well Number	er
OGRII 16696			Operator N	ame OX	Y USA	INC.			Ground Lev 2945'	el Elevation
Surfac	ee Owner: 🗆	State ☐ Fee ☐	Tribal 🗹 Fed	leral		Mineral Owner:   S	State ☐ Fee	□ Tribal 🗹	Federal	
					Surfa	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
Α	19	24S	29E		1216' FN	L 633' FEL	32.2070	)2372 -1	04.01716500	EDDY
	1	1	ı	T	_	Hole Location	1	1		ı
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
O	30	24S	29E		20' FSL	2280' FEL	32.1812	20000 -1	04.02250612	EDDY
Dedica	ated Acres	Infill or Def	ining Well	Defining	Well API	Overlapping Spacing	Unit (V/N)	Consolidat	ion Code	
320		INFILL	ming wen	_	pending	N	Om (1711)	Consolidat	ion code	
<u> </u>	Numbers.			1	1	Well setbacks are und	der Common	Ownership: [	□Yes □No	
					V:-I- O	er n-i4 (VOD)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
В	19	24S	29E		50' FNL	2280' FEL	32.2102	23253 -1	04.02246526	EDDY
		1	1	1	First Ta	ake Point (FTP)		I		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
В	19	24S	29E		100' FN	L 2280' FEL	32.2100	09509 -1	04.02246630	EDDY
		1			Last Ta	ke Point (LTP)				1
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
O	30	24S	29E		100' FS	L 2280' FEL	32.1814	11991   -1	04.02250755	EDDY
Unitiz	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type <b>☑</b> Horiz	rontal 🗆 Vertical	Grou	nd Floor Ele	vation:	
				Spacing	omi Type <b>E</b> Tronz	- Vertical	2945			
OPER	ATOR CER	ΓΙΓΙCATIONS				SURVEYOR CERTIFIC	CATIONS			
					plete to the best of	I hereby certify that the we				
organiz	zation either ov	lief, and, if the we wns a working inte	erest or unleased	mineral inte	rest in the land	surveys made by me or und my belief.	er my supervisi		he same is true an	nd correct to the best of
		d bottom hole loce contract with an			is well at this r unleased mineral			I hereby cer shown on the notes of act	rtify that the well location his plat was plotted from field tual surveys made by me or	
	t, or to a volunt I by the division		ement or a comp	ulsory poolin	g order heretofore			be lief.	upervision, and that the same correct to the best of my	
	-		r certify that this	organization	has received the				urvey nd Seal of Professional Surveyor	
consent	t of at least one	lessee or owner	of a working inte	rest or unlea	sed mineral interest e well's completed				LOYD P. SHOPA	
interva	l will be locate	d or obtained a co						( <sub>Pf</sub>	21653	
-		guidry	04/11/2	5					SSIONAL SURVEY	
Signatu			Date			Signature and Seal of Profess	sional Surveyor	Llow	d P. Show	
Malice	ca Guidry							LLOYD	P. SHORT 21653	1

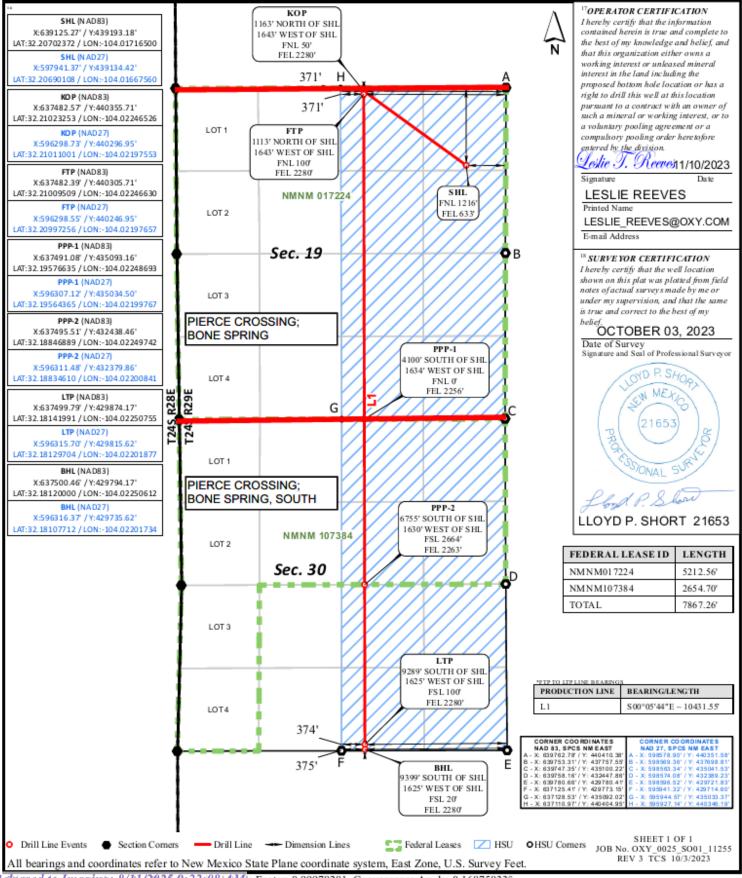
Certificate Number

Date of Survey

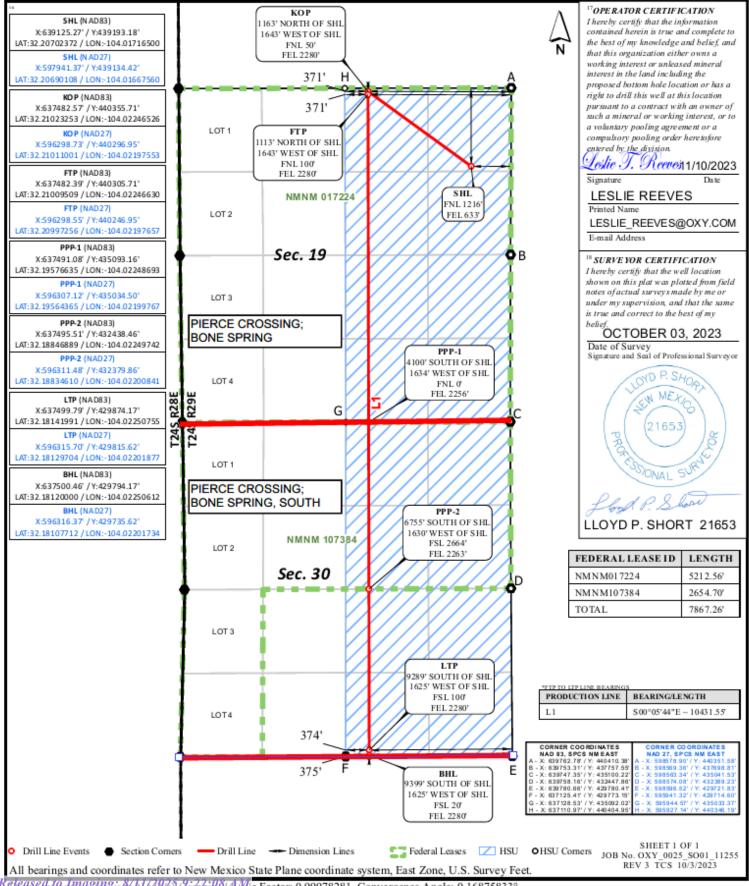
October 3, 2023

melissa\_guidry@oxy.com

Melissa Guidry Printed Name



eived by	OCD: 5/	<u>9/2025 9:26</u>	:53 AM								Page 52 o
<u>C-10</u>	<u>12</u>		En		State of Nemerals & Natura	al Resou	rces Depai			I	Revised July 9, 2024
	Electronical Dermitting			OIL (	CONSERVA	HON D	IVISION			✓ Initial Su	bmittal
	- Cc								Submittal Type:	☐ Amended	l Report
									Type.	☐ As Drille	d
			•		WELL LOCA	TION INF	ORMATIO	N	•		
API No 30-015			Pool Code 96671			Pool Nam	e PIERC	E CROSS	ING; BO	NE SPRIN	G, SOUTH
Propert	y Code			ame SO	RO CC	19_	30 FE	D COI	M	Well Number	er
OGRII 16696					Y USA					Ground Leve 2945'	el Elevation
Surface	Owner:	State ☐ Fee ☐	Tribal 🗹 Fed	leral		Min	eral Owner:	☐ State ☐ Fee	☐ Tribal 🗹	Federal	
					Surf	face Locat	ion				
UL	Section	Township	Range	Lot	Ft. from N/S		om E/W	Latitude	]	Longitude	County
Α	19	24S	29E		1216' FN	IL 63	3' FEI	_  32.207	02372 -1	104.01716500	EDDY
	L	L	·L	· L	Botton	n Hole Loc	cation	L	L		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. fr	om E/W	Latitude	]	Longitude	County
Ο	30	24S	29E		20' FSL	_ 228	80' FE	<b>L</b> 32.181	20000 -1	104.02250612	EDDY
	I		·		1				l		
Dedica	ted Acres	Infill or Defi	ning Well	_	Well API pending	Over N	lapping Spac	ing Unit (Y/N)	Consolida	tion Code	
	Numbers.	IINI ILL		1411-	pending	_	sathacks are	under Common	Ownershin	□Vac □No	
Older 1	vuinocis.					WCII	scibacks are	under Common	i Ownership.		
		<b>T</b>	<b>.</b>		Kick C	Off Point (	KOP)	<b>.</b>			
UL	Section	Township	Range	Lot	Ft. from N/S		om E/W	Latitude		Longitude	County
В	19	24S	29E		50' FNI	_  228	80' FE	<b>L</b> 32.210	23253 -1	104.02246526	EDDY
		<b>.</b>	T	1		ake Point	` /	<b>.</b>			
UL	Section	Township	Range	Lot	Ft. from N/S	_	om E/W	Latitude		Longitude	County
В	19	24S	29E		100' FN	L 22	80, FF	<b>L</b> 32.210	09509 -1	104.02246630	EDDY
		1			Last T	ake Point	(LTP)	<b>.</b>			
UL	Section	Township	Range	Lot	Ft. from N/S		om E/W	Latitude		Longitude	County
O	30	24S	29E		100' FS	L 22	80' FE	L 32.181	41991 -1	104.02250755	EDDY
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type <b>☑</b> Hori	zontal □ V	Vertical	Gro	und Floor Ele	evation:	
								294	5'		
OPERA	ATOR CERT	TIFICATIONS				SURVE	YOR CERT	FICATIONS			
my knov organize includin location interest, entered	vledge and bel ation either ow g the proposed pursuant to a or to a volunt by the division	ief, and, if the wel ens a working inte d bottom hole loca contract with an o ary pooling agree	l is a vertical or rest or unleased tion or has a rig owner of a work ment or a compt	directional v mineral inter tht to drill thi ing interest o ulsory pooling	rest in the land is well at this r unleased mineral g order heretofore		nade by me or		is SURVE  I hereby c shown on notes of at under my, is true and belief	the same is true and structure	m field notes of actual d correct to the best of
consent in each interval	of at least one tract (in the ta will be located	lessee or owner o rget pool or forme d or obtained a co	of a working inte ation) in which a mpulsory poolin	rest or unleading part of the eg order from	sed mineral interest e well's completed				PRE	(21653)	
		juidry	04/11/2	<u> </u>		<u>c.</u>	10 1 00	facilia 10		TOSYONAL SURA	
Signatur			Date			Signature	and Seal of Pro	fessional Surveyor	Foo	A.P. Short 21653	
-	a Guidry					ļ		<del>_</del>		71. GIIUNI 21003	l
Printed 1	Name					Certificat	e Number	Date of Sur		22	
melis	sa quidr	v@oxv.com	า					Clobe	er 3, 202	<u> </u>	



		<u>/9/2025 9:20</u>	5:53 AM		State of Ne	w Mexico					Page 5 Revised July 9, 20	
<u>C-1</u>	<u>02</u>		En		nerals & Natur	al Resources D		nent			neviseu July 3, 20	124
	t Electronical			OIL (	CONSERVA	TION DIVIS	ION			✓ Initial Su	ıbmittal	
Via O	ob i cimicang	•							Submittal Type:	l ☐ Amended	d Report	
									Type.	☐ As Drille		
					WELL LOCA	TION INFORMA	ATION					
API N 30-01	umber 5		Pool Code 50371			Pool Name PIE	ERC	E CRO	SSIN	G; BON	E SPRIN	16
Prope	rty Code		Property Na	ame SC	RO CC	19_30				Well Number		
OGRI 1669					Y USA					Ground Lev 2944'	el Elevation	
		State ☐ Fee ☐					vner: 🗆 S	State   Fee	□ Tribal 🗹			_
					Sur	face Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	V	Latitude		Longitude	County	
Α	19	24S	29E		1186' FN	IL 633′ F	EL	32.2071	-10644	104.01716446	EDDY	
				1	Bottor	n Hole Location			1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude		Longitude	County	
Р	30	24S	29E		20' FSI	_  1200'	FEL	32.1811	9950 -	104.01901521	EDDY	
D. 4:-	-4-1 A	I	XV-11	D-fining	. XV-11 A DI	01	C:	11: (V/NI)	C1: 4-	4: C- 1-		
320	ated Acres	Infill or Def	_	PENE	g Well API <b>DING</b>	Overlapping N	Spacing	Unit (Y/N)	Consolida	tion Code		
Order	Numbers.			•		Well setback	s are und	der Common (	Ownership:	□Yes □No		
					Kick (	Off Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	V	Latitude		Longitude	County	
Α	19	24S	29E		50' FN	L  1200'	FEL	32.2102	22997 -	104.01897324	EDDY	
	1		ı	1	ı	ake Point (FTP)		T			ı	
UL ^	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude		Longitude	County	
Α	19	24S	29E		100' FN	IL 1200'	FEL	32.2100	)9253	104.01897429	EDDY	
	1	T		T _	ı	ake Point (LTP)					T	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude		Longitude	County	
Р	30	24S	29E		100' FS	L 1200'	FEL	32.1814	11941 -	104.01901663	EDDY	
Unitiz	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type <b>☑</b> Hor	izontal □ Vertical		Groun	nd Floor Ele	evation:		
								2944	1			
OPER	ATOR CER	ΓΙΓΙCATIONS				SURVEYOR C	CERTIFIC	CATIONS				
			ntained herein ic	true and con	iplete to the best of				wn on this -1	lat was plotted for	m field notes of as	tu-
my kno	wledge and bei	lief, and, if the we	ll is a vertical or	directional v	well, that this	surveys made by					m field notes of ac ad correct to the be	
includi	ng the propose	vns a working inte	ation or has a rig	ght to drill thi	is well at this	my belief.			I here by ce.	FOR CERTIFICATION rtify that the well location		
interes	t, or to a voluni	tary pooling agree			or unleased mineral g order heretofore				shown on the notes of act under my s	his plat was plotted from field tual surveys made by me or upervision, and that the same		
entered	l by the division	7.							belief. OCT	CORRECT to the best of my		
		ntal well, I further			has received the sed mineral interest				Date of S Signature a	urvey nd Seal of Professional Surveyor		
in each	tract (in the ta	arget pool or form	ation) in which a	ny part of th	e well's completed					SEW METER		
interva	ı wiii ve iocate	d or obtained a co	mpuisory poolin	g oraer jrom	i ine aivision.	I			1 / /	(21057)		

Certificate Number

Signature and Seal of Professional Surveyor

Date of Survey

October 3, 2023

LLOYD P. SHORT 21653

Melissa Guidry

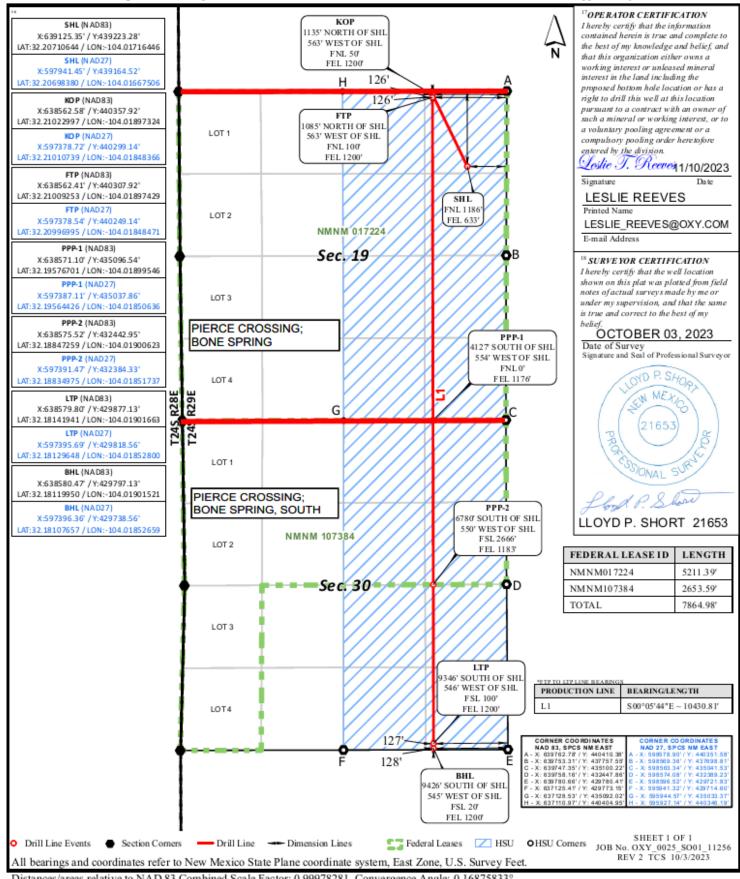
melissa\_guidry@oxy.com

Signature

Melissa Guidry Printed Name

Email Address

04/11/25



cived b C-1		<u>/9/2025 9:20</u>	5:53 AM		State of Nev	w Mexico				Page 56 Revised July 9, 2024
<u>C-1</u>	<u>02</u>		En		nerals & Natura	al Resources Departn	nent			
	it Electronica CD Permitting	,		OIL (	CONSERVAT	TION DIVISION			✓ Initial Su	ıbmittal
Via Ot	CD I CITIIICHIE	5						Submittal Type:	☐ Amende	d Report
								Type.	☐ As Drille	
					WELL LOCAT	TION INFORMATION				
API N 30-01	lumber 5		Pool Code 96671						E SPRING	, SOUTH
Prope	rty Code		Property N	ame SC	RO CC	19_30 FED	COV	Л	Well Numb	er
OGRI <b>1669</b> 6			Operator N		Y USA	INC.			Ground Lev 2944'	el Elevation
Surfac	ce Owner: $\square$	State □ Fee □	Tribal 🗹 Fee	deral		Mineral Owner: □	State ☐ Fee	□ Tribal 🗹	Federal	
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
Α	19	24S	29E		1186' FN	└ 633' FEL	32.207	10644 -1	104.01716446	EDDY
				<u> </u>	Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Р	30	24S	29E		20' FSL	_  1200' FEL	32.181	19950 -1	104.01901521	EDDY
	ated Acres	Infill or Def	_	_	g Well API	Overlapping Spacing	Unit (Y/N)	Consolida	tion Code	
320		DEFINI	NG	PEN	DING	N				
Order	Numbers.					Well setbacks are und	der Common	Ownership:	□Yes □No	
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Α	19	24S	29E		50' FNL	_  1200' FEL	32.2102	22997 -1	104.01897324	EDDY
		T	T		1	ake Point (FTP)	1			_
UL ^	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
<u>A</u>	19	24S	29E		100' FN	L 1200' FEL	32.2100	J9253 <sub>[-1</sub>	104.01897429	EDDY
* * * *	G .:	T. 1:		T	1	ake Point (LTP)	T .:. 1	Ι,	r : 1	
P <sub>UL</sub>	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 100' FS	Ft. from E/W L 1200' FEL	Latitude 32.1814		Longitude 104.01901663	County
•		12.10	202		100 10					
Unitiz	zed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗹 Horiz	zontal   Vertical	Grou 2944	nd Floor Ele	evation:	
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIFIC	CATIONS			
I hereb	y certify that th	ne information cor	ntained herein is	true and con	plete to the best of	I hereby certify that the w	ell location sho	wn on this pla	at was plotted fro	om field notes of actua
		lief, and, if the we wns a working inte				surveys made by me or und my belief.				
includi	ing the propose	d bottom hole loc	ation or has a rig	ght to drill th		,		I hereby cer	OR CERTIFICATION tify that the well location its plat was plotted from field	
interes		tary pooling agree			g order heretofore			notes of acts under my su	its plat was pione a from field ual surveys made by me or opervision, and that the same correct to the best of my	
	-		u a autifu th at thia	i= ati	has uppointed the			Date of Su	OBER 03, 2023 urvey nd Scal of Professional Surveyor	
consen	t of at least one		of a working inte	erest or unlea	ised mineral interest			Signature an	O(D P. SHOP)	
		arget pool or form ed or obtained a co			e well's completed 1 the division.				EN METO	
Me	elíssa	Guidr	04/11/2	5				Tage of the second	(21653)	
Signatu	ıre		Date			Signature and Seal of Profess	sional Surveyor		SONAL SUR	
Malie	sa Guidry							LLOYD	P. SHORT 21653	

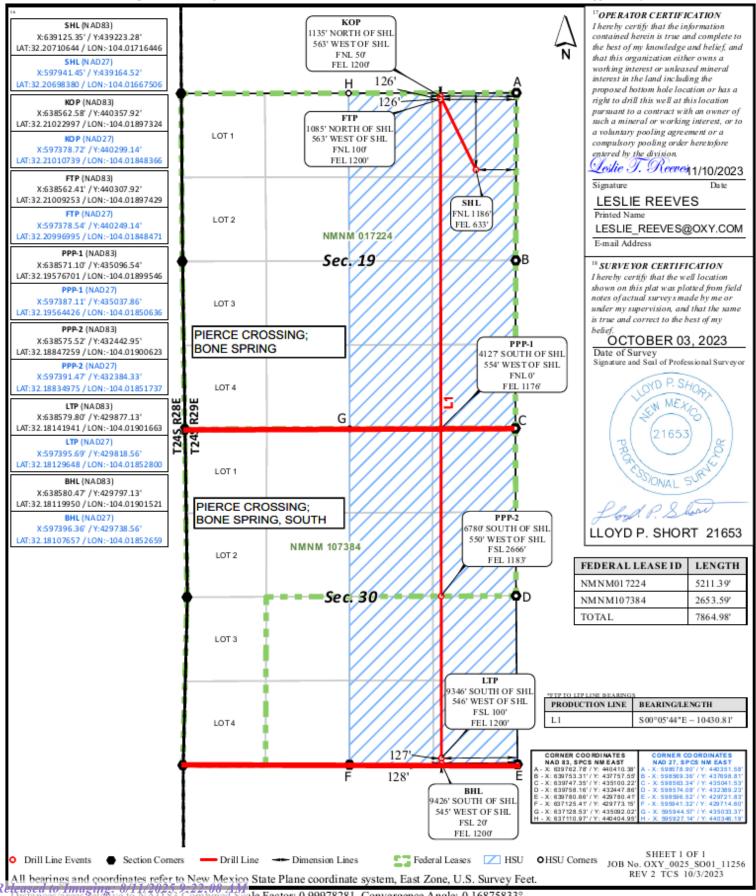
Certificate Number

Date of Survey

October 3, 2023

melissa\_guidry@oxy.com

Melissa Guidry Printed Name



Property Code  Property Name SORO CC 19_30  OGRID No. 16696  Surface Owner: ✓ State ☐ Fee ☐ Tribal ☐ Federal  Mineral Ov  Surface Location  UL Section Township Range Lot Ft. from N/S 368' FSL 1766' I  UL Section Township Range Lot Ft. from N/S 24S 29E  Bottom Hole Location  UL Section Township Range Lot Ft. from N/S 2170' I  Dedicated Acres Infill or Defining Well Defining Well API 2170' I  Dedicated Acres INFILL 12H - PENDING N  Order Numbers.  Kick Off Point (KOP)  UL Section Township Range Lot Ft. from N/S Ft. from E/W 2170' I  New York Point (KOP)  Well setback	SION  Submittal Type:    Initial Submittal   Amended Report   As Drilled
WELL LOCATION INFORMA  API Number 30-015 Pool Code 50371 Property Code Property Name SORO CC 19_30  OGRID No. 16696 Operator Name OXY USA INC.  Surface Owner: ✓ State ☐ Fee ☐ Tribal ☐ Federal Mineral Ov  Surface Location  UL Section Township Range Lot Ft. from N/S Ft. from E/W 368′ FSL 1766′ I  UL Section Township Range Lot Ft. from N/S Ft. from E/W 24S 29E Section Township Range Lot Ft. from N/S Ft. from E/W 2170′ I  Dedicated Acres Infill or Defining Well Defining Well API 12H - PENDING N  Order Numbers. Well setback  Kick Off Point (KOP)  UL Section Township Range Lot Ft. from N/S N  Well setback	Submittal Type:    Initial Submittal   Amended Report   As Drilled
API Number 30-015 Property Code Property Name SORO CC 19_30 OGRID No. 16696 Surface Owner: ✓ State □ Fee □ Tribal □ Federal  Surface Location  UL Section Township Range Lot Ft. from N/S Ft. from E/W 24S 29E  Dedicated Acres Infill or Defining Well 19 Defining Well API 160 INFILL  Dedicated Acres Infill or Defining Well 12H - PENDING N OGRID No. Operator Name OXY USA INC.  Surface Location  Lot Ft. from N/S Ft. from E/W 20' FNL 2170' INFILL  Dedicated Acres Infill or Defining Well 12H - PENDING N Order Numbers.  Kick Off Point (KOP)  UL Section Township Range Lot Ft. from N/S Ft. from E/W 20' FNL Section N N N N N N N N N N N N N N N N N N N	Type: ☐ Amended Report ☐ As Drilled
API Number 30-015 Property Code Property Name SORO CC 19_30  OGRID No. 16696 Surface Owner: State Fee Tribal Federal  Mineral Ov  Surface Location  UL Section Township Range Lot Ft. from N/S Tt. from E/W 29E  Bottom Hole Location  UL Section Township Range Lot Ft. from N/S Tt. from E/W 29E  Dedicated Acres Infill or Defining Well Defining Well API 12H - PENDING N  Order Numbers.  Pool Name PIE  Property Name SORO CC 19_30  Operator Name OXY USA INC.  Surface Location  Lot Ft. from N/S Ft. from E/W 29E  Dedicated Acres Infill or Defining Well Defining Well API 12H - PENDING N  Order Numbers.  Well setback  Kick Off Point (KOP)  UL Section Township Range Lot Ft. from N/S Ft. from E/W Section Numbers.	☐ As Drilled
API Number 30-015 Property Code Property Name SORO CC 19_30 OGRID No. 16696 Surface Owner: ✓ State ☐ Fee ☐ Tribal ☐ Federal  Surface Location  UL Section Township Range Lot Ft. from N/S Ft. from E/W 24S 29E  Dedicated Acres Infill or Defining Well Defining Well API 12H - PENDING N  OGRID No. 16696 Surface Owner: ✓ State ☐ Fee ☐ Tribal ☐ Federal  Mineral Owneration  Lot Ft. from N/S Ft. from E/W 20' FNL 2170' I  Dedicated Acres Infill or Defining Well Defining Well API 12H - PENDING N  Order Numbers.  Kick Off Point (KOP)  UL Section Township Range Lot Ft. from N/S Ft. from E/W 12H - PENDING N  Order Numbers.	IATION
Property Code  Property Name SORO CC 19_30  OGRID No. 16696  Surface Owner: ✓ State ☐ Fee ☐ Tribal ☐ Federal  Mineral Ov  Surface Location  UL Section Township Range Lot Ft. from N/S 368' FSL 1766' I  Bottom Hole Location  UL Section Township Range Lot Ft. from N/S 24S 29E  UL Section Township Range Lot Ft. from N/S 24S 29E  Dedicated Acres Infill or Defining Well Defining Well API 2170' I  Dedicated Acres INFILL 12H - PENDING N  Order Numbers.  Kick Off Point (KOP)  UL Section Township Range Lot Ft. from N/S Ft. from E/W 2170' I  Section Township Range Lot Ft. from N/S Ft. from E/W 2170' I  Section Township Range Lot Ft. from N/S Ft. from E/W 2170' I  Section Township Range Lot Ft. from N/S Ft. from E/W 2170' I  Section Township Range Lot Ft. from N/S Ft. from E/W 2170' I  Section Township Range Lot Ft. from N/S Ft. from E/W 2170' I  Section Township Range Lot Ft. from N/S Ft. from E/W 2170' I  Section Township Range Lot Ft. from N/S Ft. from E/W 2170' I  Section Township Range Lot Ft. from N/S Ft. from E/W 2170' I  Section Township Range Lot Ft. from N/S Ft. from E/W 2170' I  Section Township Range Lot Ft. from N/S Ft. from E/W 2170' I  Section Township Range Lot Ft. from N/S Ft. from E/W 2170' I  Section Township Range Lot Ft. from N/S Ft. from E/W 2170' I	
OGRID No. 16696  Surface Owner: ✓ State ☐ Fee ☐ Tribal ☐ Federal Mineral Ow  Surface Location  UL Section Township Range Lot Ft. from N/S 368' FSL 1766' I  UL Section Township Range Lot Ft. from N/S Ft. from E/W 368' FSL 1766' I  OTHER SECTION TOWNSHIP RANGE LOT FT. from N/S Ft. from E/W 24S 29E 20' FNL 2170' I  Dedicated Acres Infill or Defining Well 12H - PENDING N  Order Numbers. Well setback  Kick Off Point (KOP)  UL Section Township Range Lot Ft. from N/S Ft. from E/W N  Order Numbers. Ft. from E/W Section N/S Ft. from E/W N  OTHER SECTION TOWNSHIP RANGE LOT FT. from N/S Ft. from E/W Section Township Range Lot Ft. from P/W Section Township Range Lot Ft. from E/W Section Township Range Lot Ft. from E/W Section Township Range Lot Ft. from E/W Section Township Range Lot Ft. from P/W Section Township	ERCE CROSSING; BONE SPRING
Surface Owner: ✓ State ☐ Fee ☐ Tribal ☐ Federal Mineral Ow  Surface Location  UL Section Township Range Lot Ft. from N/S Ft. from E/W  N 30 24S 29E 368' FSL 1766' I  Bottom Hole Location  UL Section Township Range Lot Ft. from N/S Ft. from E/W  C 19 24S 29E 20' FNL 2170' I  Dedicated Acres Infill or Defining Well Defining Well API Overlapping 160 INFILL 12H - PENDING N  Order Numbers. Well setback  Kick Off Point (KOP)  UL Section Township Range Lot Ft. from N/S Ft. from E/W  Surface Location Mineral Ow  Ft. from B/W  Overlapping N  Well setback  Kick Off Point (KOP)	FED COM Well Number 73H
Surface Location  UL Section Township Range Lot Ft. from N/S Ft. from E/W 368' FSL 1766' I  Bottom Hole Location  UL Section Township Range Lot Ft. from N/S Ft. from E/W 20' FNL 2170' I  Dedicated Acres Infill or Defining Well 12H - PENDING N  Order Numbers.  Surface Location  Ft. from N/S Ft. from E/W 20' FNL 2176' I  Defining Well API Overlapping 12H - PENDING N  Well setback  Kick Off Point (KOP)  UL Section Township Range Lot Ft. from N/S Ft. from E/W	Ground Level Elevation 2907'
UL Section Township Range Lot Ft. from N/S 368' FSL 1766' I  Bottom Hole Location  UL Section Township Range Lot Ft. from N/S Ft. from E/W 20' FNL 2170' I  Dedicated Acres Infill or Defining Well 12H - PENDING N  Order Numbers.  Well setback  Kick Off Point (KOP)  UL Section Township Range Lot Ft. from N/S Ft. from E/W 20' FNL 2170' I  Defining Well API Overlapping 12H - PENDING N  Well setback  Kick Off Point (KOP)	Owner: □ State □ Fee □ Tribal 🗹 Federal
N   30   24S   29E   368' FSL   1766'	
UL Section Township Range Lot Ft. from N/S Ft. from E/W 20' FNL 2170' I  Dedicated Acres Infill or Defining Well Defining Well API 12H - PENDING N  Order Numbers. Well setback  Kick Off Point (KOP)  UL Section Township Range Lot Ft. from N/S Ft. from E/W	
UL Section Township Range Lot Ft. from N/S 2170' I  Dedicated Acres Infill or Defining Well 160 INFILL Defining Well 12H - PENDING N  Order Numbers.  Kick Off Point (KOP)  UL Section Township Range Lot Ft. from N/S Ft. from E/W  Range Lot Ft. from N/S Ft. from E/W  Well setback  Kick Off Point (KOP)	FWL 32.18215691 -104.02649339 EDDY
C         19         24S         29E         20' FNL         2170' I           Dedicated Acres 160         Infill or Defining Well 16H         Defining Well API 12H - PENDING N         Overlapping N           Order Numbers.         Well setback           Kick Off Point (KOP)           UL         Section         Township         Range         Lot         Ft. from N/S         Ft. from E/W	
Dedicated Acres Infill or Defining Well Defining Well API Overlapping 12H - PENDING N  Order Numbers.  Kick Off Point (KOP)  UL Section Township Range Lot Ft. from N/S Ft. from E/W	
160 INFILL 12H - PENDING N  Order Numbers. Well setback  Kick Off Point (KOP)  UL Section Township Range Lot Ft. from N/S Ft. from E/W	FWL 32.21031694 -104.02521097 EDDY
160 INFILL 12H - PENDING N  Order Numbers. Well setback  Kick Off Point (KOP)  UL Section Township Range Lot Ft. from N/S Ft. from E/W	
UL Section Township Range Lot Ft. from N/S Ft. from E/W	ng Spacing Unit (Y/N) Consolidation Code
UL Section Township Range Lot Ft. from N/S Ft. from E/W	cks are under Common Ownership: □Yes □No
N 30 24S 29F 50' FSI 2170' I	W Latitude Longitude County
	FWL 32.18128278 -104.02521466 EDDY
First Take Point (FTP)	)
UL Section Township Range Lot Ft. from N/S Ft. from E/W	W Latitude Longitude County
N  30  24S  29E    100' FSL 2170' I	FWL 32.18142022 -104.02521016 EDDY
Last Take Point (LTP)	)
UL Section Township Range Lot Ft. from N/S Ft. from E/W	
C   19   24S   29E     100' FNL   2170' I	FWL 32.21009703 -104.02520987 EDDY
Unitized Area or Area of Uniform Interest Spacing Unit Type ☑ Horizontal □ Vertical	al Ground Floor Elevation: 2907'
	1
OPERATOR CERTIFICATIONS SURVEYOR C	CERTIFICATIONS
my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	that the well location shown on this plat was plotted from field notes of actual y me or under my supervision, and that the same is true and correct to the best of the best of the head of the correct of the best of the head of the hea
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Melissa Guidy 04/10/25	

Certificate Number

Signature and Seal of Professional Surveyor

Date of Survey

June 12, 2024

melissa\_guidry@oxy.com

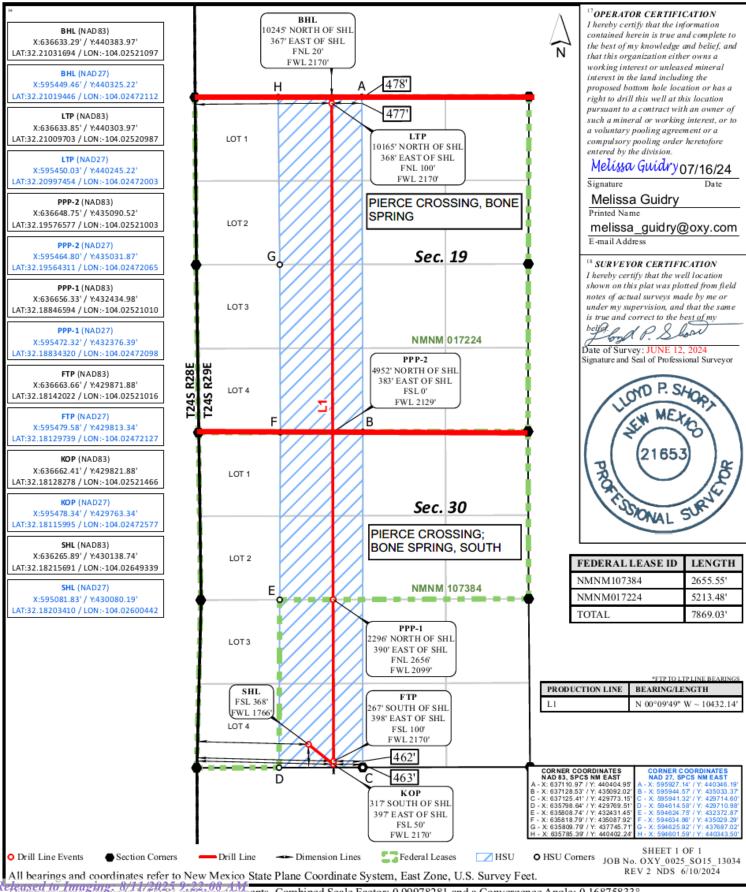
Signature

Printed Name

Email Address

Melissa Guidry

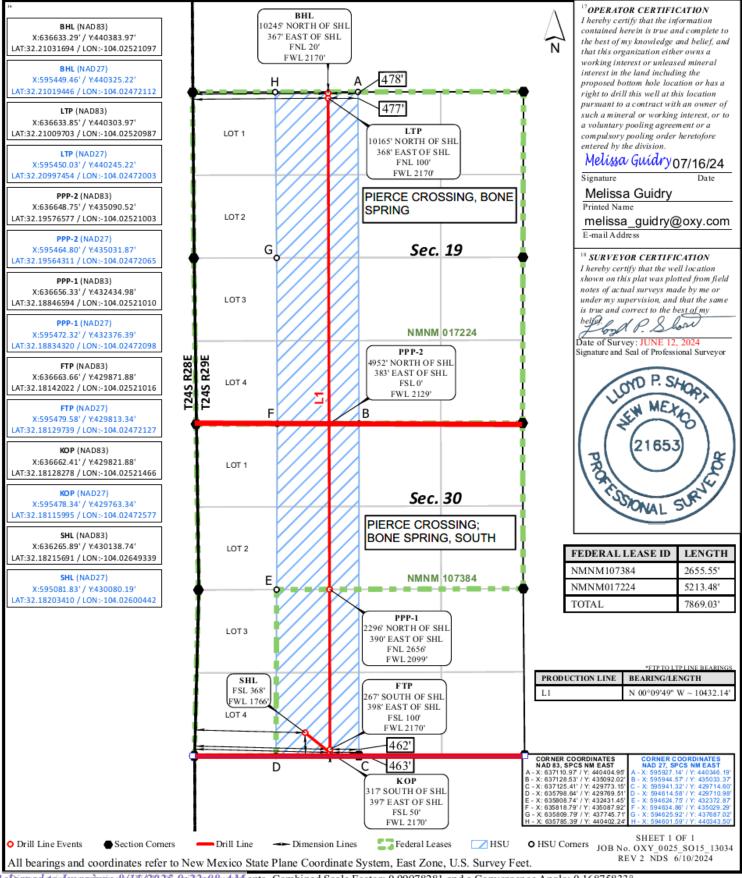
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<u>C-10</u>	<u>J2</u>		En	ergy, Miı	State of Nev nerals & Natura		partm	nent			Revised July 9, 2024
	t Electronical	,		OIL (	CONSERVAT	TION DIVISION	NC			✓ Initial Su	hmittal
Via OC	D Permitting								Submittal		
									Type:	☐ As Drille	•
					WELL LOCAT	TION INFORMAT	ΓΙΟΝ		I		
	umber		Pool Code			Pool Name	<u> </u>	DOCCINIC	DONE.	SPRING, S	OUTU
30-01	ty Code		96671		<b>DO 00</b>					Well Number	
					RO CC		<u>- E L</u>	COV	/	73H	<del></del>
OGRI 16696			Operator Na		Y USA	INC.				Ground Lev 2907'	el Elevation
Surfac	e Owner:	Z State □ Fee	ribal □	Federal		Mineral Own	ier: 🗆 S	State   Fee	□ Tribal 🗹	Federal	
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude	I	Longitude	County
Ν	30	24S	29E		368' FS	L 1766' F	WL	32.1821	5691 -1	04.02649339	EDDY
	1				Bottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	\ A / I	Latitude		Longitude	County
С	19	24S	29E		20' FNL	_  2170' F	WL	32.2103	31694 -1	04.02521097	EDDY
Dedic	ated Acres	Infill or Defi	ning Well	Defining	; Well API	Overlapping S	Snacing	Unit (Y/N)	Consolidat	tion Code	
160		INFILL		_	PENDING		·pueg	(1/11)	Consonum		
Order	Numbers.			ı		Well setbacks	are uno	der Common (	Ownership:	□Yes □No	
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude	I	Longitude	County
Ν	30	24S	29E		50' FSL	_ 2170' F	WL	32.1812	28278 -1	04.02521466	<b>EDDY</b>
			1		First Ta	ike Point (FTP)		1	•		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	\ A / I	Latitude		Longitude	County
N	30	24S	29E		100' FS	L 2170' F	WL	32.1814	2022 -1	04.02521016	EDDY
UL	Santian	Township	Damas	Lat	Last Ta	Ft. from E/W		Latitude		Longitude	Country
C	Section 19	24S	Range 29E	Lot	100' FN		۱/۸/			04.02520987	County
O	13	240	ZJL		100 111		V V L	02.2100	,0700	04.02020001	וטטו
Unitiz	ed Area or A	rea of Uniform l	Interest	Spacing	Unit Type 🛭 Horiz	contal   Vertical		Groun 2907	nd Floor Ele	vation:	
OPER	ATOR CERT	TIFICATIONS				SURVEYOR CE	RTIFIC	CATIONS			
			tained herein is	true and com	plete to the best of				wn on this pla	at was plotted fro	m field notes of actual
my kno	wledge and bel	ief, and, if the well wns a working inte	l is a vertical or	directional v	vell, that this				on, and that ti	he same is true an	d correct to the best of
includi	ng the proposed	d bottom hole loca	tion or has a rig	tht to drill thi		my veitej.			I hereby certify shown on this	R CERTIFICATION by that the well location plat was plotted from field I surveys made by me or	
interes		ary pooling agree			g order heretofore				under my supe	rect to the best of my	
If this v	vell is a horizoi	ntal well, I further	certify that this	organization	has received the					al of Professional Surveyor	
					sed mineral interest e well's completed				J.O	M MEKORA	
interva	l will be located	d or obtained a co. Guidry	mpulsory poolin	g order from						21653	
Signatu		ymm y	04/10/2 Date	<u> </u>		Signature and Seal of	f Profess	ional Survovo	- R		
			Date			orginature and Seal of	1 FIOIESS	nonai Surveyor	1.92	ONAL SURIU	
Printed	sa Guidry					Certificate Number		Date of Surve	ev	<u> </u>	
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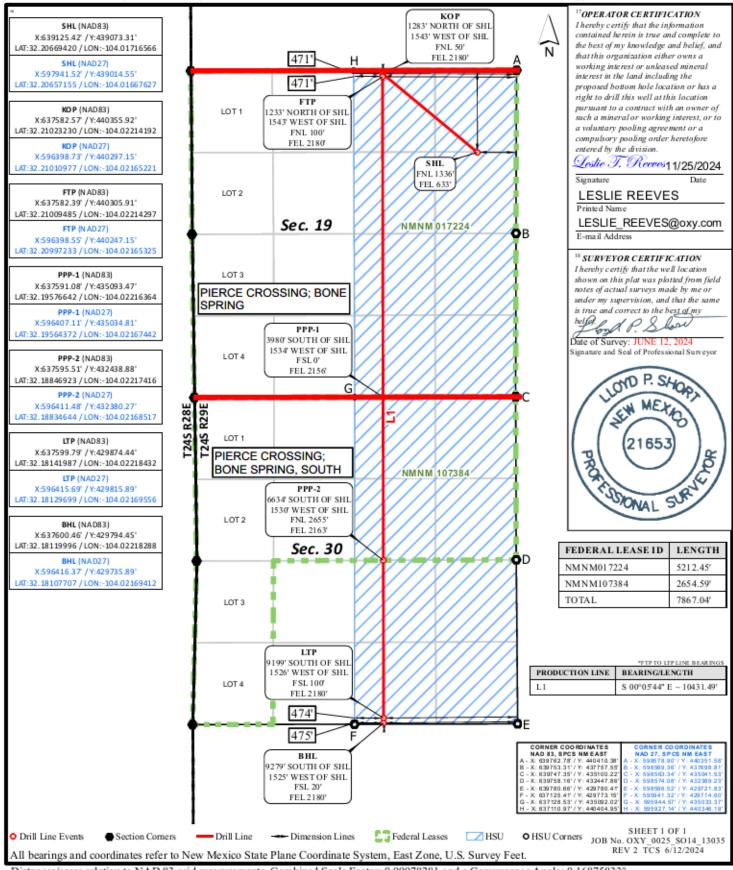
June 12, 2024

melissa\_guidry@oxy.com

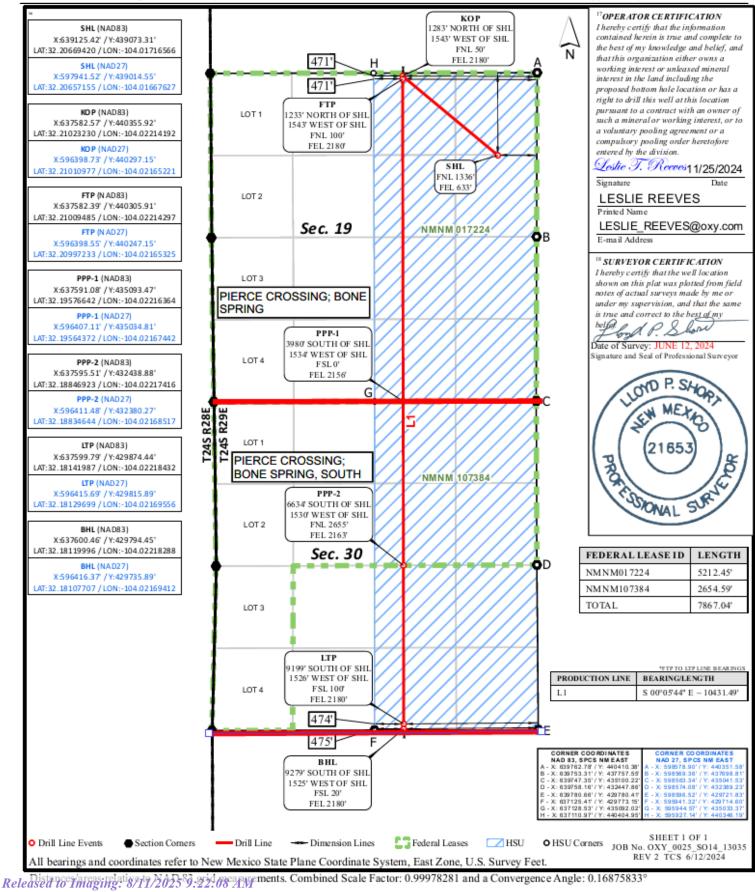


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<u>C-102</u>				State of New Mexico							Revised July 9, 2024		
E					nerals & Natura								
Submit Electronically Via OCD Permitting				OIL CONSERVATION DIVISION							ıbmittal		
Via OCI	Diemitting	•							Submitt	al Amende	d Report		
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			1		WELL LOCAT	TON INFORM	ATION				-		
API Nı	ımber		Pool Code		1			- 000		10 501	E 0001110		
30-015			50371		'		ERC	E CRO	SSING; BONE SPRING				
Propert	ty Code				RO CC		FED	COV	/	Well Number 74H			
OGRII 16696			Operator N	ame OX	Y USA	INC.				Ground Lev 2946'	el Elevation		
Surface	e Owner: $\square$	State ☐ Fee ☐	Tribal 🗹 Fed	leral		Mineral Ov	wner: 🗆 S	State □ Fee	□ Tribal [	<b>☑</b> Federal			
				_	Surfa	ace Location		_					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/V		Latitude		Longitude	County		
H	19	24S	29E		1336' FN	∟ 633' F	-EL	32.2066	59420	-104.01716566	EDDY		
				-I	Bottom	Hole Location					•		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/V		Latitude		Longitude	County		
О	30	24S	29E		20' FSL	. 2180'	FEL	32.181	19996	-104.02218288	EDDY		
	1		1	I				I.	I				
Dedica	ted Acres	Infill or Def	ining Well	Defining	Well API	Overlapping Spacing Unit (Y/N) Consolidation Code							
320		INFILL		14H - pending									
Order 1	Numbers.	1		· •		Well setbac	ks are und	der Common	Ownership	o: □Yes □No			
						•							
	Ια	T	Τ.,	Ι		ff Point (KOP)	•	T	1	*			
UL	Section 1	Township	Range	Lot	Ft. from N/S	Ft. from E/\		Latitude	2222	Longitude	County		
В	19	24S	29E		50' FNL	_ 2180'		32.2102	23230	-104.02214192	EDDY		
_	1		T	T	1	ike Point (FTP)			ı		1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/V		Latitude		Longitude	County		
В	19	24S	29E		100' FNI	L 2180'	FEL	32.2100	)9485	-104.02214297	EDDY		
	•		•		Last Ta	ke Point (LTP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/V		Latitude		Longitude	County		
O	30	24S	29E		100' FSI	L 2180'	FEL	32.1814	41987	-104.02218432	EDDY		
** **	1.4	CII :C	•	1					151 5	21	1		
Unitize	a Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗹 Horiz	ontal □ Vertica	I	2946	nd Floor F	Elevation:			
ODED	ATOD CEDT	ΓΙΓΙCATIONS				CLIDVEVOD (	PEDTIEI	TATIONS					
						SURVEYOR CERTIFICATIONS							
					plete to the best of vell, that this	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of							
	my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land						my belief.  "SURVEYOR CERTIFICATION						
including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral									show	by certify that the well location n on this plat was plotted from field of actual surveys made by me or			
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.									is tru belfe	r my supervision, and that the same e and correct to the best of my			
If this well is a horizontal well, I further certify that this organization has received the									Date o Signatu	of Survey: JUNE 12, 2024 are and Seal of Professional Surveyor			
consent of at least one lessee or owner of a working interest or unleased mineral inte										OND P. SHOP			
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.										SEW MEXIS			
Melíssa Guídry 04/11/25									٦	( 21653)			
Signatur		<u>~</u>	Date			Signature and Sea	l of Profess	ional Surveyor	<u> </u>				
Meliss	sa Guidry									(21653) BONAL SPICE	<u> </u>		
Printed 1	Name				_	Certificate Numb	er	Date of Surve	ey				
molio	ea auidr	w@ovy.com					June 12	2, 202	4				

melissa\_guidry@oxy.com



eived by	OCD: 5/	9/2025 9:26	:53 AM							Page 64 of		
<u>C-10</u>						al Resources Depar		Revised July 9, 2024				
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Via OCD Permitting								Submittal				
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					WELL LOCAT	TION INFORMATIO	N					
API Nu			Pool Code		]	Pool Name DIEDC	E CDOSSI	NG: BO	NE CDDIN	C SOLITH		
30-015	y Code		96671	ama 🔿 🔿					NE SPRING, SOUTH Well Number			
Flopen	y Code					19_30 FE	D CON	/l	74H	C1		
OGRIE 16696			Operator N		Y USA	INC.			Ground Lev 2946'	el Elevation		
		State ☐ Fee ☐	] Tribal <b>☑</b> Fee	deral		Mineral Owner:	☐ State ☐ Fee	☐ Tribal 🗹				
					C£	I4						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	]	Longitude	County		
Н	19	24S	29E		1336' FN	L 633' FEI	L 32.206		04.01716566			
		1	1		Bottom	Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
O	30	24S	29E		20' FSL	_  2180' FE	<b>L</b> 32.181	19996 -1	104.02218288	EDDY		
		T = ==================================		1				T				
320	ted Acres	Infill or Defi	ining Well	_	y Well API • pending	Overlapping Spacing Unit (Y/N) Consolidation Code  N						
-	Numbers.	IINFILL		14 11 -	pending	Well setbacks are under Common Ownership: □Yes □No						
Oraci i	Tullioels.					Well setbacks are	under Common	Ownership.				
111	G 4 i	Т1-:	D	T -4	Kick O Ft. from N/S	ff Point (KOP)	Latitude		<del></del>	Country		
B	Section 19	Township 24S	Range 29E	Lot	50' FNL	Ft. from E/W 2180' FE			Longitude 104.02214192	County		
ט	13	243	29L			ake Point (FTP)	. <u>L</u>  02.2102	20200	104.02214132	LUUI		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
B 19 24S 29E				100' FN		L 32.210	09485 -1	04.02214297	EDDY			
						nke Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
O	30	24S	29E		100' FS	L 2180' FE	<b>L</b> 32.181	41987 -1	104.02218432	EDDY		
TT W	1.4	CII :C	T , ,	Ι				1.51 .51	··			
Unitize	d Area or Ar	ea of Uniform	Interest	Spacing	Unit Type <b>☑</b> Horiz	zontal □ Vertical Ground Floor Elevation: 2946'						
OPED	TOD CEDT	TIELG A TIONG				CURVEYOR CERT	IFICA TIONS					
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my know	vledge and beli	ief, and, if the wei	ll is a vertical or	directional v		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of						
		rns a working inte l bottom hole loca				my belief.  11 SURVEYOR CERTIFICATION  I hoods y carlif that the well location						
location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore						I decomp extip delitate with a decomp extip delitate with a decomp extip delitate with a decomp extip made by me or under my supervision, and that the same is true and correct so the best and any						
entered	by the division							Date of Si	A P. Slose irvey: JUNE 12, 2024			
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest									nd Seal of Professional Surveyor			
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.									SEW METO			
Me	líssa (	Guidry	04/11/25	5				1/ (	(21853)			
Signatur	e		Date			Signature and Seal of Professional Surveyor						
Meliss	sa Guidry								WAL ST			
Printed N	Name	<del></del>	<del></del>			Certificate Number		Date of Survey				
melis	sa_guidr	y@oxy.con	า		<u>_</u> _		June 1	2, 2024				
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<u>C-10</u>	<u>C-102</u>				nerals & Natura	al Resources Departm	nent	Revised July 9, 2024					
Submit Electronically Via OCD Permitting				OIL (	CONSERVAT			✓ Initial St	ubmittal				
Via oc	via Geb i crimiting							Submittal Type:	☐ Amende	d Report			
								1) [5]	☐ As Drille	ed			
			T.		WELL LOCAT	TION INFORMATION							
API N 30-01	umber 5		Pool Code 50371	PIERCE CROSSING; BONE SPR									
Proper	rty Code		Property N	ame SC	RO CC	19_30 FED	COV	/	Well Number 75H				
OGRI 16696			Operator N		Y USA	INC.			Ground Lev 2946'	vel Elevation			
Surfac	e Owner: 🗆	State □ Fee □	Tribal 🗹 Fee	deral		Mineral Owner:	State   Fee	□ Tribal 🗷	Federal				
					Surfa	ace Location							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County			
Α	19	24S	29E		1306' FN	L 633' FEL	32.2067	77649 -1	104.01716576	EDDY			
	1	1			_	Hole Location	,						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County			
Р	30	24S	29E		20' FSL	.  1250' FEL	32.1811	19952 -1	104.01917825	EDDY			
	Dedicated Acres				; Well API	Overlapping Spacing	Unit (Y/N)	Consolidat	tion Code				
<b>——</b>	320 INFILL			14H -	pending	N							
Order	Numbers.					Well setbacks are und	der Common	Ownership:	□Yes □No				
					Kick O	ff Point (KOP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County			
Α	19	24S	29E		50' FNL	_  1250' FEL	32.2102	23009 -1	104.01913491	EDDY			
	1	1		_		ake Point (FTP)	1			1			
UL •	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County			
Α	19	24S	29E		100' FN	L 1250' FEL 32.21		)9265 -1	104.01913596	EDDY			
	1	1	T_	T.		ke Point (LTP)	1.		_				
P	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County			
Р	30	24S	29E		100' FS	L 1250' FEL	32.1012	1944	104.01917825	EDDY			
Unitiz	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗹 Horiz	rizontal  Ground Floor Elevation: 2946'							
							2940						
OPER	ATOR CER	ΓΙΓΙCATIONS				SURVEYOR CERTIFIC	CATIONS						
		e information cor lief, and, if the we			plete to the best of vell, that this	I hereby certify that the we surveys made by me or und							
organiz	zation either ov	vns a working inte d bottom hole loc	erest or unleased	mineral inte	rest in the land	my belief.	er my super rist	18 SURVEYO	OR CERTIFICATION				
locatio	n pursuant to a	$contract\ with\ an$	owner of a work	ing interest o	r unleased mineral g order heretofore			shown on thi notes of actu	tify that the well location is plat was plotted from field ual surveys made by me or pervision, and that the same				
	by the division		тені от и сотр	uisory pooiin <sub>e</sub>	g order heretojore			is true and correct to the best of my belief P Slow					
		ntal well, I further							Seal of Professional Surveyor				
in each	tract (in the to	rget pool or form	ation) in which a	any part of the	sed mineral interest e well's completed			JUS	NO P. SHOP				
		d or obtained a co			the division.		( (*	21653					
		guidry	04/11/25	<u> </u>			. 10	<u> </u>  \}	[\$\frac{1}{2}\]				
Signatu			Date			Signature and Seal of Profess	sional Surveyor	PROPERTY	21653 SONAL SUR				
l Malie	sa Guidry												

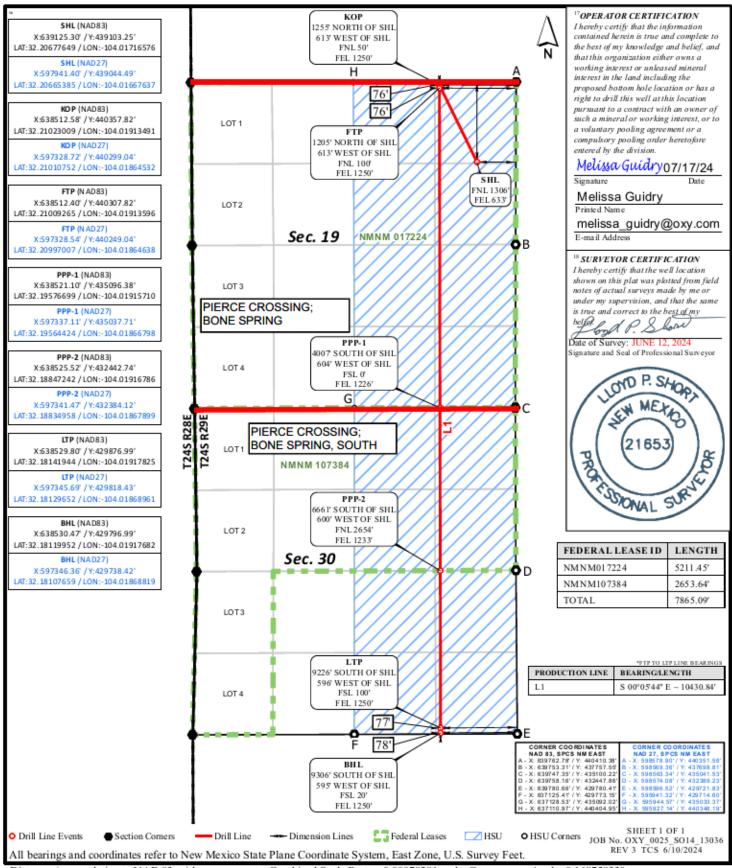
Certificate Number

Date of Survey

June 12, 2024

melissa\_guidry@oxy.com

Printed Name



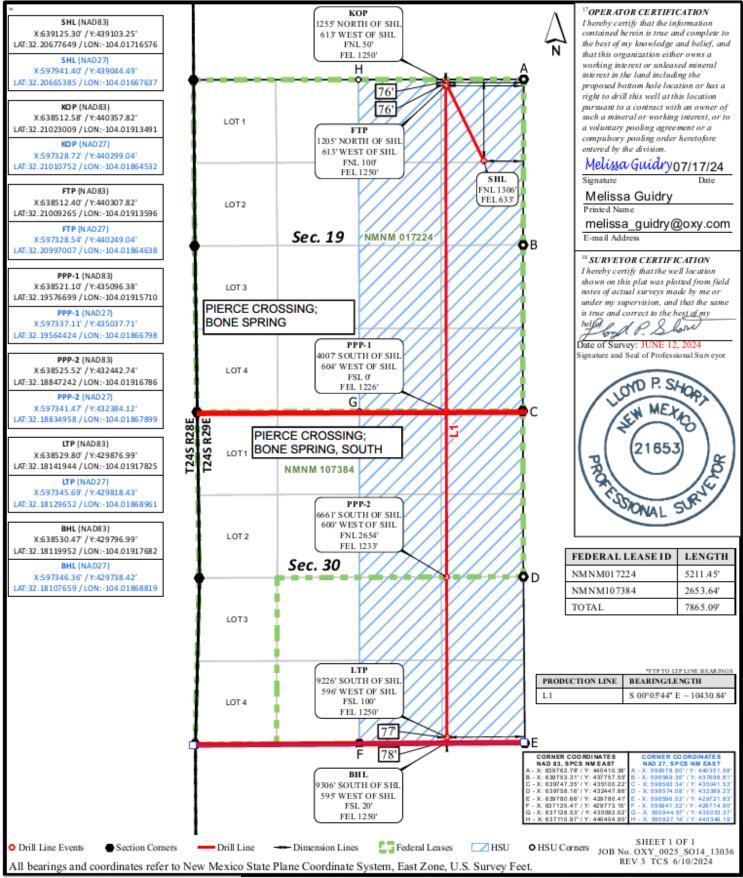
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<u>C-10</u>			En			v Mexico il Resources Departn ION DIVISION	nent	Revised July 9, 2024			
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								Submittal Type:	☐ Amende	d Report	
									☐ As Drille	ed	
					WELL LOCAT	TION INFORMATION					
API Nu 30-015	5		Pool Code 96671			Pool Name PIERCE CROSSING; BONE SPRING, SOUT					
Propert	y Code					19_30 FE	COV	/	Well Number 75H		
OGRIE 16696			Operator Na	ame OX	Y USA	INC.			Ground Lev 2946'	vel Elevation	
Surface	Owner: 🗆	State □ Fee □	l Tribal 🗹 Fed	leral		Mineral Owner: □	State ☐ Fee	🗆 Tribal 🗹	Federal		
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	]	Longitude	County	
Α	19	24S	29E		1306' FN	L 633' FEL	32.2067		104.01716576	EDDY	
	1				Bottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	]	Longitude	County	
P	30	24S	29E		20' FSL	.  1250' FEL	32.181	19952 -1	104.01917825	EDDY	
	l	- I	· I	I	l	l	1	Į.			
	Dedicated Acres Infill or Defining			_	Well API	Overlapping Spacing	Unit (Y/N)	Consolida	tion Code		
320	320 INFILL			14H -	pending	N					
Order N	Numbers.					Well setbacks are un	der Common	Ownership:	□Yes □No		
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County	
A	19	24S	29E		50' FNL	<sub>-</sub>  1250' FEL	' FEL 32.2102		104.01913491	EDDY	
					First Ta	ike Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W Latitude			Longitude	County	
Α	19	24S	29E		100' FN	L 1250' FEL	32.2100	)9265 -1	104.01913596	EDDY	
		1	1	ı		ke Point (LTP)	1			1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Р	30	24S	29E		100' FS	L 1250' FEL	32.1814	11944 -1	104.01917825	EDDY	
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗹 Horiz	izontal □ Vertical Ground Floor Elevation: 2946'					
				-L							
OPER/	ATOR CERT	TIFICATIONS				SURVEYOR CERTIFI	CATIONS				
					plete to the best of	I hereby certify that the w					
organiza	ation either ow	ief, and, if the well ons a working inte	rest or unleased	mineral inter	est in the land	surveys made by me or und my belief.	ler my supervisi		the same is true at	nd correct to the best o	
location interest,	pursuant to a or to a volunt	ary pooling agree	owner of a work	ing interest o	s well at this r unleased mineral g order heretofore			I hereby cer. shown on th notes of acti under my su is true and c	tify that the well location his plat was plotted from field ual surveys made by me or upervision, and that the same correct to the best of my		
	by the division				1 . 1.1			Date of Surv	vey: JUNE 12, 2024 Seal of Professional Surveyor		
consent in each	of at least one tract (in the ta		of a working inte ation) in which a	rest or unleas ny part of the	sed mineral interest well's completed				OND P. SHOP		
		guidry	04/11/25		arribioti.				·/) \		
Signatur	e		Date			Signature and Seal of Professional Surveyor					

Certificate Number

Date of Survey June 12, 2024

melissa\_guidry@oxy.com

Melissa Guidry Printed Name



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<u> </u>			En		nerals & Natu			nent	,,,,===				
	Submit Electronically Via OCD Permitting			OIL (	CONSERVA	TION D	IVISION			✓ Initial S	✓ Initial Submittal		
Via OC									Submitt				
									Type:	☐ As Drille			
<u> </u>					WELL LOCA	TION INF	ORMATION		<u> </u>				
API N 30-01	API Number Pool Code					Pool Name	PIERC	E CRC	SSIN	IG: BON	E SPRING		
	rty Code		50371 Property N	ame SC	RO CC						Well Number		
OGRI 16696					Y USA						vel Elevation		
		State □ Fee □	☐ Tribal 🗹 Fee	deral		Mine	eral Owner: 🗆	State ☐ Fee	☐ Tribal [	<b>☑</b> Federal			
					Sui	rface Locati	on						
UL	Section	Township	Range	Lot	Ft. from N/S		om E/W	Latitude		Longitude	County		
Α	19	24S	29E		1276' FN	NL 63	3' FEL	32.206	85880	-104.01716563	EDDY		
		1			Botto	m Hole Loc	ation						
UL	Section	Township	Range	Lot	Ft. from N/S		om E/W	Latitude		Longitude	County		
Р	30	24S	29E		20' FS	L  330	D' FEL	32.18119903		-104.01620309	EDDY		
D. E.	-4-1 A	I	W-11	D.C.:	. W11 A DI	01	i Ci	- II: (V/NI)	C1: i	lation Code			
320	Dedicated Acres Infill or Defi		ining Well Defining Well API  14H - pending		N	apping Spacing	g Omit (1/N)	Consone	iation Code				
	Numbers.	111111		11-11-1	perialing		setbacks are un	nder Common	Ownershir	y: □Yes □No			
						l							
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (I	m E/W	Latitude		Longitude	County		
A	19	24S	29E	Lot	50' FN		1 <u></u>		22784	-104.01616023	•		
, ,	1.0	12.10	202			Fake Point							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. fro	om E/W	Latitude		Longitude	County		
Α	19	24S	29E		100' FN	1L 33(	D' FEL	32.21009039		-104.01616129	EDDY		
L					Last 7	Γake Point (	LTP)		ı.				
UL	Section	Township	Range	Lot	Ft. from N/S		om E/W	Latitude		Longitude	County		
Р	30	24S	29E		100' FS	33(33)	D' FEL	32.181	41894	-104.01620451	EDDY		
Haitin	vad Amaa am A	rea of Uniform	Intonact	T				Cmax	and Elean E	Navatian.			
Ollitiz	ed Area or A	rea or Omnorm	Interest	Spacing	Unit Type <b>☑</b> Ho	rizontai 🗆 V	ertical	2946	round Floor Elevation: 46'				
OPER	ATOR CERT	FIELCATIONS				CLIDATE	VOD CEDTIEI	CATIONS					
OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.						notes of actual surveys made by me or							
If this v consens in each interval	well is a horizo t of at least one tract (in the ta l will be locate	ntal well, I further e lessee or owner	erest or unlea any part of th	sed mineral interest e well's completed		Date of Survey: UND P. SAGE  Signature and Scal of Professional Surveyor							

Certificate Number

Signature and Seal of Professional Surveyor

Date of Survey

June 12, 2024

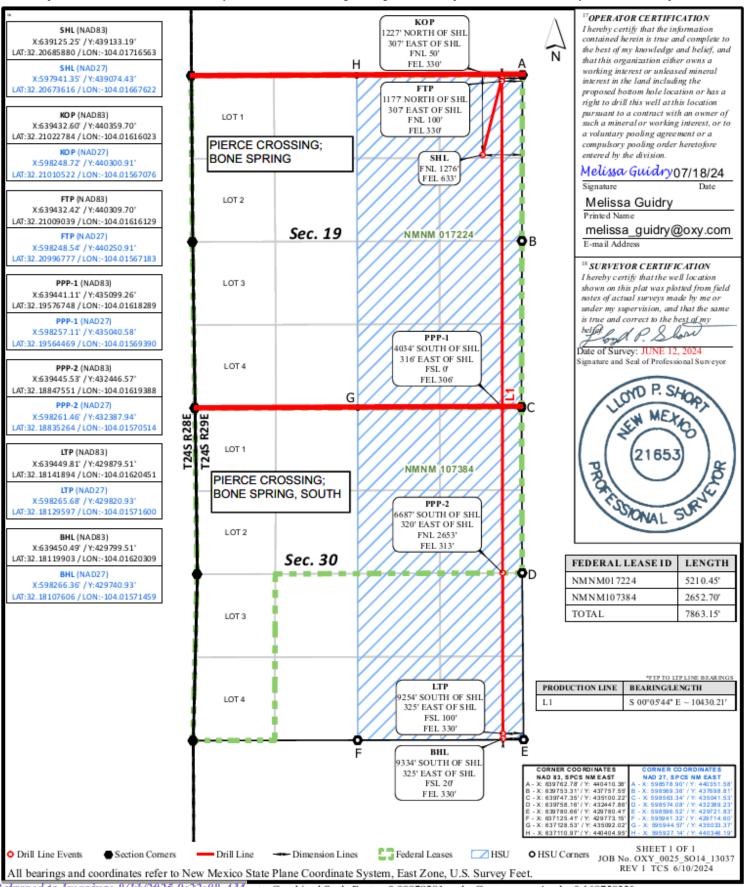
melissa\_guidry@oxy.com

Signature

Printed Name

Email Address

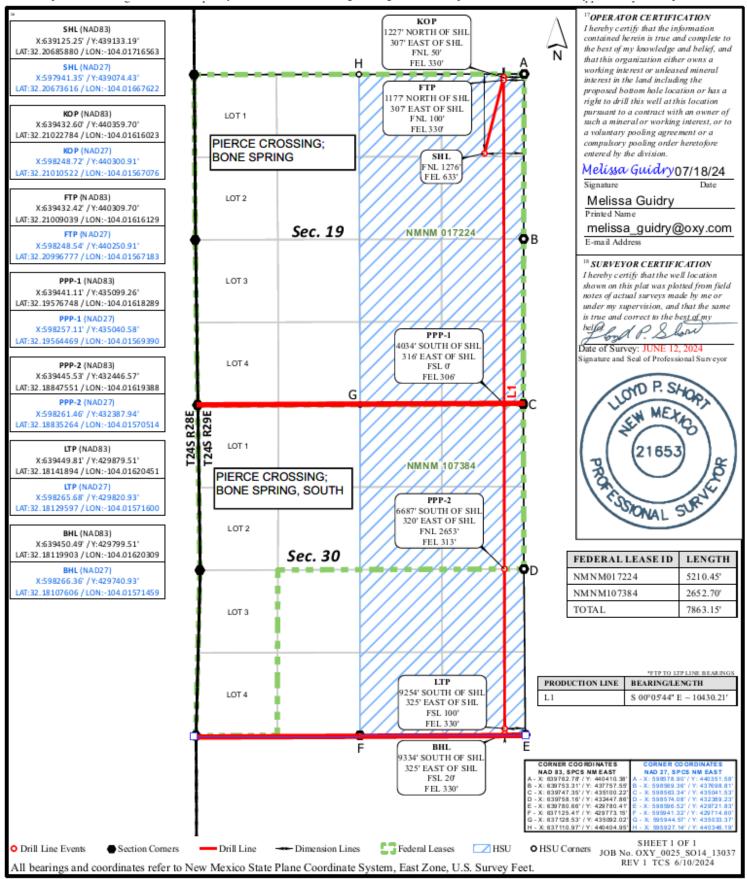
Melissa Guidry



eived b	v OCD: 5/	<u>/9/2025 9:26</u>	1:53 AM								<u> </u>		
C-102  Submit Electronically					State of Ne nerals & Natur CONSERVA	al Resource		nent	Revised July 9, 2				
	t Electronical D Permitting			OIL	CONSERVA	IION DI	151011		a 1	☑ Initial Su	ıbmittal		
									Submitt Type:	□ Amende	d Report		
									31	☐ As Drille	ed		
					WELL LOCA	TION INFO	RMATION						
API No 30-01:			Pool Code 96671			Pool Name	PIERCE	CROSSII	NG; BC	ONE SPRIN	G, SOUTH		
Proper	ty Code		Property Na	ame SO	RO CC	19_3	0 FEI	O COV	/	Well Number 76H			
OGRII 16696			Operator N		Y USA	INC.				Ground Level Elevation 2946'			
Surfac	e Owner: $\square$	State ☐ Fee ☐	Tribal 🗹 Fed	leral		Minera	l Owner: 🗆	State ☐ Fee	□ Tribal 🏻	<b>☑</b> Federal			
					Sur	face Location							
UL <b>^</b>	Section 1	Township	Range	Lot	Ft. from N/S	Ft. from		Latitude	25000	Longitude	County		
Α	19	24S	29E		1276' FN			32.2068	00000	-104.01716563	EDDY		
T 17	G .:	T. 1:	T n	Ι,		n Hole Locati		Latitude		T 1/2 1			
P	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 20' FSI	Ft. from 330	FEL		19903	Longitude -104.01620309	County		
		_		T		1							
Dedica	ited Acres	Infill or Defi	ining Well	_	y Well API y pending	Overlapping Spacing Unit (Y/N) Consolidation Code  N							
Order 1	Numbers.	•				Well setbacks are under Common Ownership: □Yes □No							
					Kick (	Off Point (KOP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from	E/W	Latitude		Longitude	County		
Α	19	24S	29E		50' FNI	L  330	' FEL	32.2102	22784	-104.01616023	EDDY		
				I	First T	Take Point (F	ГР)				l .		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from	E/W	Latitude		Longitude	County		
Α	19	24S	29E		100' FN	IL 330	' FEL	32.2100	9039	-104.01616129	EDDY		
		1	1	I	Last T	ake Point (L'	ГР)	ı			l		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from		Latitude		Longitude	County		
Р	30	24S	29E		100' FS	SL 330	' FEL	32.1814	11894	-104.01620451	EDDY		
	1	-	<u> </u>	II.	·			I			•		
Unitize	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗹 Hori	izontal 🗆 Ver	tical	Grou 2946	nd Floor E	Elevation:			
OPER.	ATOR CERT	TIFICATIONS				SURVEYOR CERTIFICATIONS							
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.							I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best my belief.  "SURFEROR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is the state of actual surveys made by me or under my supervision, and that the same is the state of actual surveys made by me or under the state of actual surveys made by the correct to the state of th						
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Melissa Guidy 04/11/25							Onte of Survey, LUNE 12, 2003. Signature and Sail of Professional Surveyor LIGHO P. Schope LIGHT MELAND						
Signature Date							Seal of Profes	sional Surveyor	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	21653) OF			
Melis	sa Guidry									SUNAL SU			
Printed	Name					Certificate N	ımber	Date of Surve					
melis	ssa quidr	y@oxy.con	n					June 12	2, 2024	4			
Email A		, = 3/1,10011	-										

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



#### **CEDAR CANYON AREA BATTERIES - AVG GAS BTU**

BATTERY	DRY BTU
CEDAR CANYON 23-3H SATELLITE TRAIN #2	1267
CEDAR CANYON 15 5 BATTERY	1252
VORTEC 27 2 BATTERY	1234
DIMENSIONS CTB TRAIN #1	1263
DIMENSIONS CTB TRAIN #2	1256
SALT RIDGE BATTERY	1250
WHOMPING WILLOW BATTERY TRAIN #1	1264
WHOMPING WILLOW BATTERY TRAIN #2	1263
WHOMPING WILLOW BATTERY TRAIN #3	1262
*SALT FLAT CTB TRAIN #1	1231
SALT FLAT CTB TRAIN #2	1229
*SALT FLAT CTB TRAIN #3	1238
SALT FLAT CTB TRAIN #4	1242
CEDAR CANYON 22 SAT TRAIN #1	1284
CEDAR CANYON 22 SAT TRAIN #2	1292
CEDAR CANYON 22 SAT TRAIN #3	1283
CEDAR CANYON 22 SAT TRAIN #4	1286
CEDAR CANYON 22 SAT TRAIN #5	1261
CEDAR CANYON 22 SAT TRAIN #6	1264
CEDAR CANYON 22 SAT TRAIN #7	1270
CEDAR CANYON 22 SAT TRAIN #8	1302
CEDAR CANYON 23 3H SATELLITE TRAIN #1	1238
CEDAR CANYON 28 4 TRAIN #1	1273
CEDAR CANYON 28 4 TRAIN #2	1248
CEDAR CANYON 28 4 TRAIN #3	1250
CEDAR CANYON 28 4 TRAIN #4	1269
CEDAR CANYON 28 4 TRAIN #5	1257
CEDAR CANYON 28 4 3/4 BATTERY	1250

\*Estimated

#### MAILED 5/9/2025

						MAILED 5/9/2025
To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	Innovations Inc	100 N Pennsylvania	Roswell	NM	88201	_9414811898765444057744
	Permian Basin Investment Corporation	200 W 1St ST Ste 648	Roswell	NM	88201	_9414811898765444057782
ATTN DAVID CROMWELL	PALEOZOIC PETROLEUM LLC	2008 COUNTRY CLUB DR	MIDLAND	TX	79701	_9414811898765444057737
	Ridge Runner II Nominee Corp	20405 TX-249 STE 820	HOUSTON	TX	77070	_9414811898765444057911
	JCGB Energy Services LLC	23 Applehead Island Dr	Horseshoe Bay	TX	78657	_9414811898765444057959
ATTN JANET HANSON	H6 HOLDINGS LLC	2300 N STREET	MIDLAND	TX	79705	_9414811898765444057966
	LaNell Joy Honeyman	26 Meadow Brook Place	The Woodlands	TX	77382	_9414811898765444057928
LaNell Joy Honeyman	Leslie Robert Honeyman Trst	26 Meadow Brook Place	The Woodlands	TX	77382	_9414811898765444057904
ATTN PETE MARSHALL	ELLIPSIS OIL & GAS INC	3500 MAPLE AVE STE 1080	DALLAS	TX	75219	_9414811898765444057997
	Karen Marjean Martin Rev Trst	400 N Marienfeld Ste 100	MIDLAND	TX	79701	_9414811898765444057942
	Mary Sigrid Martin Rev Trst	400 N Marienfeld Ste 100	MIDLAND	TX	79701	_9414811898765444057980
	MEC PETROLEUM CORP	414 W TEXAS STE 410	MIDLAND	TX	79701	_9414811898765444057935
ATTN BRETT BRACKEN	HANLEY PETROLEUM LLC	415 W WALL STREET STE 1500	MIDLAND	TX	79707	_9414811898765444057652
ATTN DENNIS SLEDGE	LHAH PROPERTIES LLC	415 W WALL STREET STE 1500	MIDLAND	TX	79707	_9414811898765444057669
ATTN TAMMY MCCOMIC	TBO OIL & GAS LLC	415 WEST WALL STREET STE 475	MIDLAND	TX	79701	_9414811898765444057621
	NORTHERN OIL & GAS INC	4350 BAKER ROAD STE 400	MINNETONKA	MN	55343	_9414811898765444057607
	MEC PETROLEUM CORP	500 W ILLINOIS AVE STE 610	MIDLAND	TX	79701	_9414811898765444057645
ATTN OUTSIDE OPERATED PROPERTIES	COG PRODUCTION LLCNOCOG ACREAGE LP	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765444057683
ATTN OUTSIDE OPERATED PROPERTIES	COG ACREAGE LP	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765444057638
ATTN JACK ERWIN	STILLWATER INVESTMENTS	6403 SEQUOIA	MIDLAND	TX	79707	_9414811898765444057676
	Mitchell Exploration Inc	648 Petroleum BLDG	Roswell	NM	88201	_9414811898765444057157
	MURCHISON OIL & GAS LLC	7250 DALLAS PARKWAY STE 1400	PLANO	TX	75024	_9414811898765444057164
ATTN CHRISTINA GEORGE	CHIEF CAPITAL O&G II LLC	8111 WESTCHASETER DR STE 9000	DALLAS	TX	75225	_9414811898765444057126
ATTN RYAN GYLLENBAND	MARATHON OIL PERMIAN LLC	990 TOWN & COUNTRY BLVD	HOUSTON	TX	77024	_9414811898765444057195
Charles Warren Scott	Scott Brothers Trst	HC 64 BOX 2012	Castle Valley	UT	84532	_9414811898765444057188
	Judson Investment Corporation	PO Box 10010	MIDLAND	TX	79702	_9414811898765444057133
	MEC PETROLEUM CORP	PO BOX 11265	MIDLAND	TX	79702	_9414811898765444057171
ATTN JANET HANSON	H6 HOLDINGS LLC	PO BOX 1212	MIDLAND	TX	79702	_9414811898765444057317
ATTN DENNIS SLEDGE	HANLEY PETROLEUM LLC	PO BOX 1348	FORT WORTH	TX	76101	_9414811898765444057355
ATTN DENNIS SLEDGE	LHAH PROPERTIES LLC	PO BOX 1348	FORT WORTH	TX	76101	_9414811898765444057362

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	LAJ Corporation	PO Box 1600	San Antonio	TX	78296	_9414811898765444057324
	Worrall Investment Corporation	PO Box 1834	Roswell	NM	88202	_9414811898765444057300
ATTN CHARLES D & LYNN W RAY	CD RAY EXPLORATION LLC	PO BOX 51608	MIDLAND	TX	79710	_9414811898765444057393
	MINERALS MANAGEMENT SERVICE	620 E GREENE ST	CARLSBAD	NM	88220	9414 8118 9876 5442 7595 72
	NM STATE LAND OFFICE	PO BOX 1148	SANTA FE	NM	87504	7006 0810 0000 0533 3266

5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5106 Sandra\_Musallam@oxy.com

May 9, 2025

Re: Request for Amendment to PLC 750G

Pool and Lease Commingling and Off-lease Measurement and Sales for Gas Production at Facilities in Cedar Canyon Area

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend Order PLC 750G for surface commingling for gas production in the Cedar Canyon area. A copy of the application submitted to the Division is attached. The commingle request includes the existing and future wells in the leases / CAs / PAs and pools of the wells listed in the attached application.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters is per allocation by well test to each individual well and has been approved according to the Orders for each individual facility (listed in the application).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

**OXY USA INC** 

Sandra Musallam Regulatory Engineer

 $Sandra\_Musallam@oxy.com$ 

## AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO SS COUNTY OF EDDY

Account Number: 1008 Ad Number: 45140

Description: CC SORO Gas 2025

Ad Cost: \$64.22

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 26, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Dones

Subscribed to and sworn to me this 26th day of April 2025.

Leanne Kaufenberg, Notary Public, Redwood County Minnesota

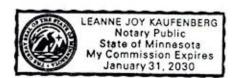
#### Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 750G for gas production for batteries in the Cedar Canyon area. The facilities are located area. The facilities are located in Eddy County in Sections 6, 9, 15, 17, 19, 20, 22, 27, 28 and 30 in T24S R29E. Wells going to these batteries are located in Sections 3, 4, 6, 7, 8, 9, 10, 15, 16, 17, 20, 21, 22, 23, 24, 27, 28 and 29 in T24S R29E. Production is from the Purple Sage: Wolfcamp Gas. R29E. Production is from the Purple Sage; Wolfcamp Gas, Pierce Crossing; Bone Spring East, Pierce Crossing; Bone Spring, Pierce Crossing; Bone Spring South, Cedar Canyon; Bone Spring, Cedar Canyon; Delaware and Corral Draw; Bone Spring Bone Spring.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact San-dra Musallam at (713) 366-5106.

Published in the Carlsbad Current-Argus April 26, 2025. #45140

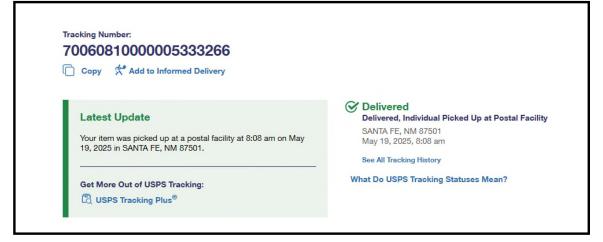


KIM HOFFMAN OXY - REGULATORY DEPT PO BOX 4294 HOUSTON, TX 77210 kim\_hoffman@oxy.com

## Cedar Canyon Gas Commingle 2025 05 Add SORO Wells



**BLM Notification** 



**SLO Notification** 

Page 80 of 11

WELL	API	SURFACE HOLE LOCATION	POOL CODE	POOL
SORO CC 19_30 FEDERAL COM 011H	30-015-56484	N-30-24S-29E	50371	PIERCE CROSSING; BONE SPRING
301/0 00 13_30 / E3EIW/E 001/1 011/1	30 013 30 10 1	14 30 2 13 232	96671	PIERCE CROSSING; BONE SPRING, SOUTH
SORO CC 19_30 FEDERAL COM 071H	30-015-56478	N-30-24S-29E	50371	PIERCE CROSSING; BONE SPRING
			96671	PIERCE CROSSING; BONE SPRING, SOUTH
SORO CC 19_30 FEDERAL COM 072H	30-015-56479	N-30-24S-29E	50371	PIERCE CROSSING; BONE SPRING
			96671	PIERCE CROSSING; BONE SPRING, SOUTH
SORO CC 19_30 FEDERAL COM 012H	30-015-56485	N-30-24S-29E	50371	PIERCE CROSSING; BONE SPRING
			96671	PIERCE CROSSING; BONE SPRING, SOUTH
SORO CC 19_30 FEDERAL COM 073H	30-015-56480	N-30-24S-29E	50371	PIERCE CROSSING; BONE SPRING
			96671	PIERCE CROSSING; BONE SPRING, SOUTH
SORO CC 19_30 FEDERAL COM 013H	30-015-56486	A-19-24S-29E	50371	PIERCE CROSSING; BONE SPRING
			96671 50371	PIERCE CROSSING; BONE SPRING, SOUTH
SORO CC 19_30 FEDERAL COM 014H	30-015-56487	A-19-24S-29E		PIERCE CROSSING; BONE SPRING
			96671 50371	PIERCE CROSSING; BONE SPRING, SOUTH PIERCE CROSSING; BONE SPRING
SORO CC 19_30 FEDERAL COM 074H	30-015-56481	H-19-24S-29E		PIERCE CROSSING, BONE SPRING, SOUTH
			96671 50371	PIERCE CROSSING; BONE SPRING
SORO CC 19_30 FEDERAL COM 075H	30-015-56482	A-19-24S-29E	96671	PIERCE CROSSING, BONE SPRING, SOUTH
			50371	PIERCE CROSSING, BONE SPRING
SORO CC 19_30 FEDERAL COM 076H	30-015-56483	A-19-24S-29E	96671	PIERCE CROSSING, BONE SPRING, SOUTH
SALT FLAT CC 20 29 FEDERAL COM 031H	30-015-45080	M-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
SALT FLAT CC 20 29 FEDERAL COM 032H	30-015-45081	M-17-245-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
SALT FLAT CC 20 29 FEDERAL COM 037H	30-015-46369	N-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
SALT FLAT CC 20 29 FEDERAL COM 037H	30-015-45082	M-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
SALT FLAT CC 20 29 FEDERAL COM 003H	30-015-47559	D-20-24S-29E	50371	PIERCE CROSSING, BONE SPRING
SALT FLAT CC 20 29 FEDERAL COM 00111	30-015-49809	D-20-24S-29E	50371	PIERCE CROSSING; BONE SPRING
SALT FLAT CC 20 29 FEDERAL COM 034H	30-015-45048	P-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
SALT FLAT CC 20 29 FEDERAL COM 036H	30-015-45050	P-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
SALT FLAT CC 20 29 FEDERAL COM 038H	30-015-46399	N-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
SALT FLAT CC 20 29 FEDERAL COM 035H	30-015-45049	P-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
SALT FLAT CC 20 29 FEDERAL COM 013H	30-015-47601	P-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
SALT FLAT CC 20 29 FEDERAL COM 014H	30-015-47600	P-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
OXBOW CC 17 8 FEDERAL COM 031H	30-015-45083	M-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
OXBOW CC 17 8 FEDERAL COM 032H	30-015-45084	M-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
OXBOW CC 17 8 FEDERAL COM 037H	30-015-46400	N-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
5.120 55 1 5 . 125 tiwil 55 55	22 222 10100		11520	CEDAR CANYON; BONE SPRING
OXBOW CC 17 8 FEDERAL COM 033H	30-015-45085	M-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
			96473	PIERCE CROSSING; BONE SPRING, EAST
			11520	CEDAR CANYON; BONE SPRING
VAGABOND CC 8 17 FEDERAL COM 022H	30-015-47978	N-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
			96473	PIERCE CROSSING; BONE SPRING, EAST

Page 81 of 11

			11520	CEDAR CANYON; BONE SPRING
VAGABOND CC 8 17 FEDERAL COM 023H	30-015-47975	N-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
			96473	PIERCE CROSSING; BONE SPRING, EAST
			11520	CEDAR CANYON; BONE SPRING
OXBOW CC 17 8 FEDERAL COM 002H	30-015-48281	N-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
			96473	PIERCE CROSSING; BONE SPRING, EAST
			11520	CEDAR CANYON; BONE SPRING
OXBOW CC 17 8 FEDERAL COM 015H	30-015-48277	N-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
			96473	PIERCE CROSSING; BONE SPRING, EAST
			11520	CEDAR CANYON; BONE SPRING
OXBOW CC 17_08 FED COM 041H	30-015-48241	D-20-24S-29E	50371	PIERCE CROSSING; BONE SPRING
			96473	PIERCE CROSSING; BONE SPRING, EAST
			11520	CEDAR CANYON; BONE SPRING
OXBOW CC 17_08 FED COM 042H	30-015-48208	D-20-24S-29E	50371	PIERCE CROSSING; BONE SPRING
0/1201/ 00 2/ _00 / 22 00 // 0 / 12/	00 010 10100		96473	PIERCE CROSSING; BONE SPRING, EAST
			50.76	
OXBOW CC 17 8 FEDERAL COM 034H	30-015-45086	P-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP
OXBOW CC 17 8 FEDERAL COM 038H	30-015-46401	N-17-24S-29E	98220	PURPLE SAGE; WOLFCAMP
		+	11520	CEDAR CANYON; BONE SPRING
OXBOW CC 17 8 FEDERAL COM 036H	30-015-45088	P-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
			96473	PIERCE CROSSING; BONE SPRING, EAST
			11520	CEDAR CANYON; BONE SPRING
OXBOW CC 17 8 FEDERAL COM 035H	30-015-45087	P-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
			96473	PIERCE CROSSING; BONE SPRING, EAST
			11520	CEDAR CANYON; BONE SPRING
OXBOW CC 17 08 FEDERAL COM 043H	30-015-47765	P-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
			96473	PIERCE CROSSING; BONE SPRING, EAST
			11520	CEDAR CANYON; BONE SPRING
OXBOW CC 17 08 FEDERAL COM 044H	30-015-47764	P-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
	00 020 11101		96473	PIERCE CROSSING; BONE SPRING, EAST
			11520	CEDAR CANYON; BONE SPRING
VAGABOND CC 8 17 FEDERAL COM 024H	30-015-47972	P-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
1716/186118 66 6 17 1 EBENNIE 66111 6E 111	30 013 17372	1 17 2 10 252	96473	PIERCE CROSSING; BONE SPRING, EAST
			11520	CEDAR CANYON; BONE SPRING
VAGABOND CC 8 17 FEDERAL COM 025H	30-015-47974	P-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
	23 025 1737 1	1, 2,0,252	96473	PIERCE CROSSING; BONE SPRING, EAST
DEPTH CC 6 7 FEDERAL COM 41H	30-015-46777	D-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
DEPTH CC 6 7 FEDERAL COM 42H	30-015-46780	C-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
RADIUS CC 6 7 FEDERAL COM 51H	30-015-46825	D-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
RADIUS CC 6 7 FEDERAL COM 52H	30-015-46826	C-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEIGHT CC 6 7 FEDERAL COM 031Y	30-015-45770	D-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEIGHT CC 6 7 FEDERAL COM 032H	30-015-45554	D-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEIGHT CC 6 7 FEDERAL COM 033H	30-015-45561	C-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)

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HEIGHT CC 6 7 FEDERAL COM 311H	30-015-45630	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
LENGTH CC 6 7 FEDERAL COM 021H	30-015-45553	D-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
LENGTH CC 6 7 FEDERAL COM 022H	30-015-45565	D-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
LENGTH CC 6 7 FEDERAL COM 023H	30-015-45551	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
WIDTH CC 6 7 FEDERAL COM 017H	30-015-45629	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
WIDTH CC 6 7 FEDERAL COM 016H	30-015-45575	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
TIME CC 6 7 FEDERAL COM 071H	30-015-54048	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
TIME CC 6 7 FEDERAL COM 072H	30-015-54032	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
DEPTH CC 6 7 FEDERAL COM 43H	30-015-46781	P-31-23S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
DEPTH CC 6 7 FEDERAL COM 44H	30-015-46779	P-31-23S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEIGHT CC 6 7 FEDERAL COM 034H	30-015-45562	C-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEIGHT CC 6 7 FEDERAL COM 035H	30-015-45563	A-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEIGHT CC 6 7 FEDERAL COM 036H	30-015-45564	A-6-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEIGHT CC 6 7 FEDERAL COM 312H	30-015-45572	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
LENGTH CC 6 7 FEDERAL COM 024H	30-015-45552	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
LENGTH CC 6 7 FEDERAL COM 025H	30-015-45566	A-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
LENGTH CC 6 7 FEDERAL COM 026H	30-015-45567	A-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
WIDTH CC 6 7 FEDERAL COM 015H	30-015-45576	A-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
WIDTH CC 6 7 FEDERAL COM 014H	30-015-45573	A-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
TIME CC 6 7 FEDERAL COM 073H	30-015-54031	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
TIME CC 6 7 FEDERAL COM 074H	30-015-54030	C-6-24S-29E	50371	PIERCE CROSSING; BONE SPRING
SALT RIDGE CC 20 17 FEDERAL COM 021H	30-015-44945	E-17-24S-29E	50371	PIERCE CROSSING; BONE SPRING
SALT RIDGE CC 20 17 FEDERAL COM 021H	30-015-44947	F-17-24S-29E	50371	PIERCE CROSSING, BONE SPRING
MORNING FEDERAL 001H	30-015-37644	E-8-24S-29E	11520	CEDAR CANYON; BONE SPRING
H BUCK STATE 005	30-015-35042	L-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
H BUCK STATE 003	30-015-34695	P-16-24S-29E	96473	PIERCE CROSSING, BONE SPRING, EAST  PIERCE CROSSING; BONE SPRING, EAST
HARROUN 15 002	30-015-29763	D-15-24S-29E	11540	CEDAR CANYON; DELAWARE
CEDAR CANYON 15 001H	30-015-39857	M-15-24S-29E	11540	CEDAR CANYON; DELAWARE
HARROUN 10 001	30-015-30375	N-10-24S-29E	11540	CEDAR CANYON; DELAWARE
HARROUN 10 001	30-015-30373	M-10-24S-29E	11540	CEDAR CANYON; DELAWARE
HARROUN 10 002	30-015-32617	L-10-24S-29E	11540	CEDAR CANYON; DELAWARE  CEDAR CANYON; DELAWARE
HARROUN 10 003	30-015-32618	K-10-24S-29E	96473	
HARROUN 15 008	30-015-30253	+	11540	PIERCE CROSSING; BONE SPRING, EAST
		F-15-24S-29E		CEDAR CANYON; DELAWARE
HARROUN 15 014	30-015-32620	D-15-24S-29E	11540	CEDAR CANYON; DELAWARE
HARROUN 15 015	30-015-33317	E-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HARROUN 15 016A	30-015-33823	L-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HARROUN 15 017	30-015-33822	M-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HARROUN 22 003	30-015-33821	A-22-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HARROUN 9 001	30-015-34997	P-9-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HARROUN 9 003H	30-015-41488	P-9-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 15 002H	30-015-41032	M-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 15 003H	30-015-41594	L-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 15 004H	30-015-41291	E-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 22 002H	30-015-41327	D-22-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
REFRIED BEANS CC 15 16 STATE COM 012H	30-015-45215	H-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST

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REFRIED BEANS CC 15 16 STATE COM 013H	30-015-45216	H-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
REFRIED BEANS CC 15 16 STATE COM 014H	30-015-45217	I-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
WHOMPING WILLOW CC 15 16 STATE COM 044H	30-015-45218	I-15-24S-29E	98220	PURPLE SAGE; WOLFCAMP GAS
H BUCK STATE 003	30-015-33820	A-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
H BUCK STATE 004H	30-015-34444	H-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 16 STATE 002H	30-015-41024	P-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 16 STATE 006H	30-015-41595	L-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 17 001H	30-015-42058	A-17-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 16 STATE 011H	30-015-42062	C-16-24S-29E	11540	CEDAR CANYON;DELAWARE
CEDAR CANYON 16 001H	30-015-39856	D-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 16 STATE 008H	30-015-41596	A-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 16 STATE 009H	30-015-42061	D-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 16 STATE 010H	30-015-42055	C-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 16 STATE 012H	30-015-42683	M-15-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 16 STATE 033H	30-015-43844	A-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP GAS
CEDAR CANYON 16 STATE 034H	30-015-43843	A-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP GAS
TAILS CC 10 3 FEDERAL COM 022H	30-015-47957	N-10-24S-29E	96473 & 11520	PIERCE CROSSING; BONE SPRING, EAST /CEDAR CANYO
7, WES CO 10 3 1 EDELINIE COM 02211	30 013 17337	17 10 2 13 232	30173 & 11320	BONE SPRING
TAILS CC 10 3 FEDERAL COM 026H	30-015-47959	O-10-24S-29E	96473 & 11520	PIERCE CROSSING; BONE SPRING, EAST /CEDAR CANYO BONE SPRING
TAILS CC 10 3 FEDERAL COM 025H	30-015-47960	O-10-24S-29E	96473 & 11520	PIERCE CROSSING; BONE SPRING, EAST /CEDAR CANYO
+				BONE SPRING PIERCE CROSSING; BONE SPRING, EAST /CEDAR CANYO
TAILS CC 10 3 FEDERAL COM 021H	30-015-47958	N-10-24S-29E	96473 & 11520	BONE SPRING
TAILS CC 10 3 FEDERAL COM 024H	30-015-47961	O-10-24S-29E	96473 & 11520	PIERCE CROSSING; BONE SPRING, EAST /CEDAR CANYO
TAILS CC 10-3 FEDERAL COM 031H	30-015-48881	N-10-24S-29E	98220	BONE SPRING PURPLE SAGE; WOLFCAMP
TAILS CC 10-3 FEDERAL COM 03111	30-015-48880	N-10-245-29E	98220	PURPLE SAGE; WOLFCAMP
TAILS CC 10-3 FEDERAL COM 032H	30-015-48879	N-10-24S-29E	98220	PURPLE SAGE; WOLFCAMP
TAILS CC 10-3 FEDERAL COM 034H	30-015-48959	0-10-24S-29E	98220	PURPLE SAGE; WOLFCAMP
TAILS CC 10-3 FEDERAL COM 035H	30-015-48965	0-10-24S-29E	98220	PURPLE SAGE; WOLFCAMP
TAILS CC 10-3 FEDERAL COM 036H	30-015-48964	O-10-24S-29E	98220	PURPLE SAGE; WOLFCAMP
TAILS CC 10-3 FEDERAL COM 038H	30-015-48877	B-15-24S-29E	98220	PURPLE SAGE; WOLFCAMP
TAILS CC 10-3 FEDERAL COM 312H	30-015-48930	B-15-24S-29E	98220	PURPLE SAGE; WOLFCAMP
HEADS CC 9 4 FEDERAL COM 37H	30-015-47194	C-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 44H	30-015-47589	B-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 311H	30-015-47339	C-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 31H	30-015-47189	M-9-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 32H	30-015-47229	M-9-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 33H	30-015-47193	M-9-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 312H	30-015-47340	B-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 36H	30-015-49683	B-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 38H	30-015-47587	B-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 34H	30-015-47588	O-9-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 35H	30-015-47591	O-9-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)

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HEADS CC 9 4 FEDERAL COM 42H	30-015-47195	C-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 43H	30-015-47181	B-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 52H	30-015-47590	C-16-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
HEADS CC 9 4 FEDERAL COM 21H	30-015-47188	L-9-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HEADS CC 9 4 FEDERAL COM 22H	30-015-47335	D-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HEADS CC 9 4 FEDERAL COM 24H	30-015-47337	O-9-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HEADS CC 9 4 FEDERAL COM 25H	30-015-47338	O-9-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HEADS CC 9 4 FEDERAL COM 71H	30-015-TBD	M-9-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HEADS CC 9 4 FEDERAL COM 72H	30-015-TBD	M-9-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HEADS CC 9 4 FEDERAL COM 73H	30-015-TBD	B-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
HEADS CC 9 4 FEDERAL COM 74H	30-015-TBD	B-16-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 22 001H	30-015-40668	K-22-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 21 FEDERAL COM 022H	30-015-44190	E-21-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 21 FEDERAL COM 023H	30-015-44191	E-21-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 21 FEDERAL COM 021H	30-015-44181	A-21-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 21 FEDERAL COM 031H	30-015-44182	A-21-24S-29E	98220	PURPLE SAGE;WOLFCAMP
CEDAR CANYON 22 FEDERAL COM 005H	30-015-43758	M-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 21 22 FEDERAL COM 032H	30-015-44176	E-21-24S-29E	96473	PIERCE CROSSING;BONE SPRING EAST
YVONNE 21 FEDERAL 001	30-015-28850	F-21-24S-29E	11540	CEDAR CANYON; DELAWARE
CEDAR CANYON 21 22 FEDERAL COM 034H	30-015-44134	L-21-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 22 15 FEDERAL COM 034H	30-015-44055	A-22-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
GAINES 22 FEDERAL 001	30-015-35186	M-22-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 22 FEDERAL COM 006Y	30-015-43906	M-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 21 FEDERAL COM 005H	30-015-43749	M-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 27 FEDERAL COM 005H	30-015-43775	D-27-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 21 22 FEDERAL COM 033H	30-015-44133	L-21-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 23 002H	30-015-41194	M-23-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 23 24 FEDERAL COM 034H	30-015-44178	M-23-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
COYOTE 21 002	30-015-29864	N-21-24S-29E	11540	CEDAR CANYON; DELAWARE
GAINES 21 001	30-015-28638	O-21-24S-29E	11540	CEDAR CANYON; DELAWARE
CEDAR CANYON 22 15 FEE 031H	30-015-43809	C-22-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 22 15 FEE 032H	30-015-43808	C-22-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
VORTEC 27 001	30-015-35041	A-27-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 27 STATE COM 004H	30-015-42063	D-27-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 22 15 FEE 033H	30-015-43915	A-22-24S-29E	98220	PURPLE SAGE; WOLFCAMP GAS
CEDAR CANYON 27 STATE COM 010H	30-015-43673	D-27-24S-29E	98220	PURPLE SAGE; WOLFCAMP GAS
MORGAN FEE COM 001H	30-015-39968	M-21-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 22 FEDERAL 021H	30-015-43642	I-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 23 24 FEDERAL 031H	30-015-44179	A-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 23 24 FEDERAL 032H	30-015-44180	A-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 22 FEDERAL COM 004H	30-015-43708	I-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 23 FEDERAL 003H	30-015-43290	I-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 23 FEDERAL 004H	30-015-43281	H-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 23 FEDERAL 005H	30-015-43282	A-22-24S-29E	96238	CORRAL DRAW; BONE SPRING
CEDAR CANYON 23 FEDERAL COM 006H	30-015-44095	I-22-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST

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GUACAMOLE CC 24 23 FEDERAL 011H	30-015-45870	C-24-24S-29E	50371	PIERCE CROSSING; BONE SPRING
GUACAMOLE CC 24 23 FEDERAL 012H	30-015-45871	F-24-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 23 001H	30-015-40667	E-23-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 23 FEDERAL COM 33H	30-015-44074	I-22-24S-29E	98220	PURPLE SAGE; WOLFCAMP (GAS)
CEDAR CANYON 20 FEDERAL COM 024H	30-015-44545	B-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 20 FEDERAL COM 025H	30-015-44519	B-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 20 FEDERAL COM 026H	30-015-44520	B-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 28 FEDERAL COM 008H	30-015-43819	A-29-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 28 27 FEDERAL COM 005H	30-015-43645	H-29-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 27 28 FEDERAL 042H	30-015-44435	D-28-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 28 FEDERAL COM 041H	30-015-44439	D-28-24S-29E	98220	PURPLE SAGE; WOLFCAMP GAS
CEDAR CANYON 27 FEDERAL 006H	30-015-43232	I-28-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 27 FEDERAL 007H	30-015-43233	I-28-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 28 FEDERAL 006H	30-015-43234	I-28-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 28 FEDERAL 007H	30-015-43238	I-28-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 28 FEDERAL 009H	30-015-44016	H-29-24S-29E	96473	PIERCE CROSSING; BONE SPRING, EAST
CEDAR CANYON 29 FEDERAL 021H	30-015-43601	H-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 29 FEDERAL COM 002H	30-015-42992	A-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 29 FEDERAL COM 003H	30-015-42993	H-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 27 28 FEDERAL 043H	30-015-44437	P-29-24S-29E	98220	PURPLE SAGE; WOLFCAMP GAS
CEDAR CANYON 27 28 FEDERAL 044H	30-015-44438	P-29-24S-29E	98220	PURPLE SAGE; WOLFCAMP GAS
CEDAR CANYON 29 FEDERAL COM 024H	30-015-44521	L-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 29 FEDERAL COM 025H	30-015-44522	L-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING
CEDAR CANYON 29 FEDERAL 026H	30-015-44523	L-29-24S-29E	50371	PIERCE CROSSING; BONE SPRING

#### **CONFIDENTIAL**

## **Economic Justification Worksheet CEDAR CANYON AREA BATTERIES**

BATTERY	MCFPD	DRY BTU	VALUE/ MMBTU
CEDAR CANYON 23-3H SATELLITE TRAIN #2	115	1267	
CEDAR CANYON 15 5 BATTERY	789	1252	
VORTEC 27 2 BATTERY	3	1234	
DIMENSIONS CTB TRAIN #1	16447	1263	
DIMENSIONS CTB TRAIN #2	15954	1256	
SALT RIDGE BATTERY	1382	1250	
WHOMPING WILLOW BATTERY TRAIN #1	3947	1264	
WHOMPING WILLOW BATTERY TRAIN #2	7730	1263	
WHOMPING WILLOW BATTERY TRAIN #3	27961	1262	
*SALT FLAT CTB TRAIN #1	18399	1231	
SALT FLAT CTB TRAIN #2	7895	1229	
*SALT FLAT CTB TRAIN #3	38305	1238	
SALT FLAT CTB TRAIN #4	9868	1242	
CEDAR CANYON 22 SAT TRAIN #1	1645	1284	ć2.7F
CEDAR CANYON 22 SAT TRAIN #2	286	1292	\$2.75
CEDAR CANYON 22 SAT TRAIN #3	132	1283	
CEDAR CANYON 22 SAT TRAIN #4	178	1286	
CEDAR CANYON 22 SAT TRAIN #5	243	1261	
CEDAR CANYON 22 SAT TRAIN #6	691	1264	
CEDAR CANYON 22 SAT TRAIN #7	171	1270	
CEDAR CANYON 22 SAT TRAIN #8	921	1302	
CEDAR CANYON 23 3H SATELLITE TRAIN #1	2961	1238	
CEDAR CANYON 28 4 TRAIN #1	822	1273	
CEDAR CANYON 28 4 TRAIN #2	164	1248	
CEDAR CANYON 28 4 TRAIN #3	592	1250	
CEDAR CANYON 28 4 TRAIN #4	197	1269	
CEDAR CANYON 28 4 TRAIN #5	148	1257	
CEDAR CANYON 28 4 3/4 BATTERY	2467	1250	

\*Estimated

## **Economic Combined Production**

		WEIGHTED	VALUE/
SALES METERS	MCFD	DRY BTU	MMBTU
CEDAR CANYON AREA	160415	1249	\$2.75

Commingling Wolfcamp (BTU 1248 avg.), Bonespring (BTU 1250 avg.) & Delaware (1277 BTU avg.) gas will not decrease the value of production

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC.

ORDER NO. PLC-750-H

#### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

#### **FINDINGS OF FACT**

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
- 3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit B from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
- 4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
- 5. Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 6. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
- 8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

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- 10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.
- 11. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("PA Pooled Area") to be included in the application(s), as described in Exhibit A.
- 12. This Order is associated with Orders OLM-109, OLM-111, OLM-149, OLM-206, OLM-236, OLM-237, OLM-238, OLM-258, PC-1359, PLC-483-C, PLC-489, PLC-490, PLC-580-D, PLC-658-B, PLC-659-A, PLC-660-C, PLC-661-B, PLC-685-A, PLC-691, PLC-716, PLC-751-A, and PLC-925 which authorizes in-full or in-part the commingling of oil production from the pools, leases, and wells as described in Exhibit A.

#### **CONCLUSIONS OF LAW**

- 13. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 15. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 16. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 17. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 18. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 19. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

#### **ORDER**

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells as described in Exhibit A.

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Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order PLC-750-G.
- 3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of gas production to each pool and lease identified in Exhibit B shall be determined by separating and metering the production from each pool and lease as described by Group ID in Exhibit B prior to commingling that production with production from any other pool and lease.

Each well identified in Exhibit B shall be exempt from the well test allocation requirements of this Order.

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- 5. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 6. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
- 7. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a

Order No. PLC-750-H Page 4 of 6

minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 9. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 10. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
- 13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

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STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Albert Chang

ALBERT CHANG DIRECTOR **DATE:** 8/10/2025

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## State of New Mexico Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-750-H

Operator: Oxy USA, Inc. (16696)

**Central Tank Battery: Dimensions 6 Battery** 

Central Tank Battery Location: UL C, Section 6, Township 24 South, Range 29 East

**Central Tank Battery: Riverbend 10 Battery** 

Central Tank Battery Location: UL F, Section 10, Township 24 South, Range 29 East

Central Tank Battery: Salt Ridge 20 Battery

Central Tank Battery Location: UL D, Section 17, Township 24 South, Range 29 East

**Central Tank Battery: Whomping Willow Battery** 

Central Tank Battery Location: UL F, Section 15, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 16-1 Battery

Central Tank Battery Location: UL D, Section 16, Township 24 South, Range 29 East

**Central Tank Battery: Salt Flat Battery** 

Central Tank Battery Location: UL C, Section 20, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 22 Battery

Central Tank Battery Location: UL L, Section 22, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 23-3H Battery

Central Tank Battery Location: UL I, Section 22, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 28 4 Battery

Central Tank Battery Location: UL K, Section 28, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 28 4 3/4 Battery

Central Tank Battery Location: UL K, Section 28, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 15 5 Battery

Central Tank Battery Location: UL D, Section 15, Township 24 South, Range 29 East

**Central Tank Battery: Vortec 27-2 Battery** 

Central Tank Battery Location: UL A, Section 27, Township 24 South, Range 29 East

Gas Title Transfer Meter Location: UL A, Section 17, Township 24 South, Range 29 East

## **Pools**

Pool Name	<b>Pool Code</b>
<b>CEDAR CANYON; BONE SPRING</b>	11520
<b>CEDAR CANYON; DELAWARE</b>	11540
PIERCE CROSSING; BONE SPRING	50371
CORRAL DRAW; BONE SPRING	96238
PIERCE CROSSING; BONE SPRING, EAST	96473
PIERCE CROSSING; BONE SPRING, SOUTH	96671
PURPLE SAGE; WOLFCAMP (GAS)	98220

## Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R	
CA Bone Spring NMSLO 203946 PUN 1377568	S/2 N/2, N/2 S/2	15-24S-29E	
CA Dulle Spring NVISLO 203940 I ON 1377306	FGHIJK	16-24S-29E	

CA Bone Spring NMSLO 203945 PUN 1377584	S/2	15-24S-29E
	SE/4, E/2 SW/4	16-24S-29E
CA Wolfcamp NMSLO 203929 PUN 1377397	S/2	15-24S-29E
	S/2	16-24S-29E
State Lease VA-0836-0001	All	16-24S-29E
BLM Lease NMNM 105368793 (086550)	E2NW	21-24S-29E
	ABEFGHLKP	
	E/2 NW/4 SE/4	
Fee A	W/2 SW/4 SE/4	17-24S-29E
	SE/4 SW/4 SE/4	
	S/2 NE/4 SW/4	
Fee B	EIKLMNOP	9-24S-29E
Fee C	SW/4	10-24S-29E
Fee D	All minus A B	15-24S-29E
	NW/4 NE/4	15-24S-29E
Fee E	NE/4 SE/4	8-24S-29E
Fee F	N/2 N/2	22-24S-29E
TCC T	All	3-24S-29E
<b>CA Bone Spring NMNM 105726740 (143051)</b>		3-24S-29E 10-24S-29E
East	All	
Fee G	SW/4	10-24S-29E
CA Wolfcamp NMNM 105823335	W/2	8-24S-29E
*	W/2	17-24S-29E
CA Bone Spring NMNM 105823334	W/2	8-24S-29E
	W/2	17-24S-29E
Pooling Agreement A	W/2 NW/4	8-24S-29E
	W/2 W/2	17-24S-29E
Pooling Agreement B	E/2 NW/4	8-24S-29E
1 doing Agreement D	E/2 W/2	17-24S-29E
CA Bone Spring NMNM 105803225	<b>E/2</b>	8-24S-29E
CA bone spring INVINVI 103603223	E/2	17-24S-29E
CA W-16 NIMNIM 105750002	E/2	8-24S-29E
CA Wolfcamp NMNM 105759893	E/2	17-24S-29E
	W/2 E/2	8-24S-29E
Pooling Agreement C	W/2 NE/4	17-24S-29E
	E/2 E/2	8-24S-29E
Pooling Agreement D	E/2 NE/4	17-24S-29E
CA Bone Spring NMNM 105379455 (136584)	N/2 S/2	21-24S-29E
* 0	S/2 S/2	23-24S-29E
<b>CA Bone Spring NMNM 105690916 (137582)</b>	S/2 SW/4	24-24S-29E
CA Bone Spring NMNM 105692737 (136822)	N/2 N/2	28-24S-29E
CA Dune Spring 14111411 103072737 (130022)	S/2 N/2, N/2 S/2	27-24S-29E
<b>CA Bone Spring NMNM 105695928 (136826)</b>		
CA Welferm NMNM 105((7254 (120(12)	S/2 N/2, N/2 S/2	28-24S-29E
CA Wolfcamp NMNM 105667254 (139612)	N/2	28-24S-29E
CA Bone Spring NMNM 105310239 (134544)	N/2 N/2	15-24S-29E
CA Bone Spring NMNM 105392634 (126644)	S/2 N/2	27-24S-29E
Fee H	N/2 NE/4	6-24S-29E
Fee I	GHIJ	6-24S-29E
Fee J	SW/4 SE/4	7-24S-29E

Fee K	C D E L	6-24S-29E
Fee L	F	6-24S-29E
Fee M	D E N	7-24S-29E
Fee N	FKLM	7-24S-29E
Fee O	L	17-24S-29E
Fee P	K	17-24S-29E
BLM Lease NMNM 105371795 (094651)	S2S2	27-24S-29E
	S2S2	28-24S-29E
	W/2 NW/4 & NE/4	
Fee Q	NW/4 & N/2 SE/4	20-24S-29E
2.00 (	NW/4 of NE/4	20 2 13 2 2
Fee R	S/2 SE/4 NW/4	20-24S-29E
	NE/4	
DV 14 4 17 17 17 10 1 10 1	S/2 N/2, I J K	22-24S-29E
BLM Lease NMNM 081586	N/2, K L N	23-24S-29E
CA D I NIMBIN (05205/12 (120050)	W/2	24-24S-29E
CA Delaware NMNM 105307612 (130959)	W2W2	27-24S-29E
CA Bone Spring NMNM 105376439 (136578)	N/2 S/2	22-24S-29E
<b>CA Bone Spring NMNM 105690915 (137581)</b>	S/2 S/2	21-24S-29E
	S/2 S/2	22-24S-29E
<b>CA Bone Spring NMNM 105677199 (137341)</b>	E/2 E/2	15-24S-29E
	A	22-24S-29E
<b>CA Bone Spring NMNM 105310726 (132437)</b>	OP	21-24S-29E
	M	22-24S-29E
CA Bone Spring NMNM 105376448 (136579)	S/2 S/2	22-24S-29E
<b>CA Bone Spring NMNM 105689835 (137575)</b>	N/2 S/2	21-24S-29E
CA D. C. * NIMBIN 10720000# (124742)	N/2 S/2	22-24S-29E
CA Bone Spring NMNM 105309997 (134543)	S/2 S/2	23-24S-29E
Fee S	N	21-24S-29E
Fee T	0	21-24S-29E
Fee U	W/2 W/2	15-24S-29E
Fee V	E/2 W/2	15-24S-29E
Fee W	S/2 S/2	21-24S-29E
Fee X	ABC	27-24S-29E
CA Bone Spring NMSLO 203369 PUN 1342938	N/2 N/2	27-24S-29E
CA Wolfcamp NMSLO 203539 PUN 1352251	N/2 N/2	27-24S-29E
CA Bone Spring NMNM 105688742 (137568)	N/2 S/2	23-24S-29E
	N/2 SW/4	24-24S-29E
CA Bone Spring NMNM 105694930 (136824)	N/2 N/2	29-24S-29E
CA Bone Spring NMNM 105677982 (137969)	N/2 S/2	29-24S-29E
	E/2 SE/4,	
Fee Y	S/2 SE/4 minus N/2	17-24S-29E
	NE/4 SW/4 SE/4	
		4F 04C 00F
Fee Z	NW/4 NW/4 SE/4	17-24S-29E
Fee AA	N/2 SW/4 NW/4	17-24S-29E
	SE/4	

Fee AB	S/2 SW/4 NW/4 SE/4	17-24S-29E
Fee AC	N/2 NE/4 SW/4 SE/4	17-24S-29E
Fee AD	NW/4 NE/4 minus S/2 SE/4 NW/4 NE/4	20-24S-29E
Fee AE	S/2 SE/4 NW/4 NE/4	20-24S-29E
Fee AF	H	27-24S-29E
CA Walfarm NMNM 105775202	All	4-24S-29E
CA Wolfcamp NMNM 105775282	All	9-24S-29E
	All	4-24S-29E
PROPOSED CA Bone Spring NMNM 105775281	All	9-24S-29E
Fee AG	EIKLMNOP	9-24S-29E
	S/2	23-24S-29E
CA Wolfcamp NMNM 105688743 (137569)	SW/4	24-24S-29E
<b>CA Bone Spring NMNM 105675783 (141239)</b>	W/2	6-24S-29E
	W/2	7-24S-29E
CA Wolfcamp NMNM 105513971 (141240)	E/2	6-24S-29E
(141240)	E/2	7-24S-29E
CA Dono Spring NMNM 105512072 (141241)	E/2	6-24S-29E
CA Bone Spring NMNM 105513972 (141241)	E/2	7-24S-29E
C. W. 10	W/2	6-24S-29E
CA Wolfcamp NMNM 105675779 (141238)	W/2	7-24S-29E
	S/2 N/2	21-24S-29E
CA Bone Spring NMNM 105794649	S/2 N/2	22-24S-29E
BLM Lease NMNM 105552030 (017224)	All	19-24S-29E
BLM Lease NMNM 105528834 (107384)	N/2, W/2 SW/4	
DLIVI Lease IVIVIIVIVI 103320034 (107304)	<u> </u>	30-24S-29E
<b>CA Bone Spring SLO 205268 PUN 1409177</b>	E/2	19-24S-29E
	E/2	30-24S-29E
<b>CA Bone Spring SLO 205267 PUN 1409182</b>	E/2 W/2	_ 19-24S-29E
	E/2 W/2	30-24S-29E
SLO Lease L0-6425-0002	SE/4, E/2 SW/4	30-24S-29E
CA Wolfcamp BLM 106303225	All	3-24S-29E
CA Woncamp BLM 100303223	All	10-24S-29E
	W/2 SW/4	17-24S-29E
CA Bone Spring NMNM 105789377	W/2 W/2	20-24S-29E
	E/2 SW/4	17-24S-29E
CA Bone Spring NMNM 105789378	E/2 W/2	20-24S-29E
	W/2	20-24S-29E
CA Bone Spring NMNM 105789358		20-24S-29E 29-24S-29E
	W/2	
CA Wolfcamp NMNM 105789357	W/2	20-24S-29E
·	W/2	29-24S-29E
CA Bone Spring NMNM 105798272	E/2	20-24S-29E
	E/2	29-24S-29E
CA Wolfcamp NMNM 105767922	E/2	20-24S-29E
C/1 Woncamp (William 103/01)22	E/2	29-24S-29E

CA Bone Spring NMNM 105757154	N/2 N/2	21-24S-29E
CA Wolfcamp NMNM 105722160 (143328)	N/2	21-24S-29E
CA Bone Spring NMNM 105722159 (143327)	S/2 N/2	21-24S-29E

	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-45629	Width CC 6 7 Federal Com #17H	W/2	6-24S-29E	50371
30-015-45029	Width CC 6 / Federal Com #1/H	W/2	7-24S-29E	503/1
30-015-45575	Width CC 6 7 Federal Com #16H	W/2	6-24S-29E	50371
30-013-43373	Width CC 0 / Federal Com #1011	W/2	7-24S-29E	30371
30-015-45770	Height CC 6 7 Federal Com #31Y	W/2	6-24S-29E	98220
30-013-43770	Height CC 0 / Federal Colli #311	W/2	7-24S-29E	70220
30-015-45554	Height CC 6 7 Federal Com #32H	W/2	6-24S-29E	98220
30-013-43334	Height CC 0 / Federal Com #3211	W/2	7-24S-29E	70220
30-015-45561	Height CC 6 7 Federal Com #33H	W/2	6-24S-29E	98220
30-013-43301	Height CC 0 / Federal Com #3311	W/2	7-24S-29E	70220
30-015-45630	Height CC 6 7 Federal Com #311H	W/2	6-24S-29E	50371
30-013-43030	Height CC 0 / Federal Com #31111	W/2	7-24S-29E	30371
30-015-45553	Length CC 6 7 Federal Com #21H	W/2	6-24S-29E	50371
30-013-43333	Length CC 0 / Federal Com #2111	W/2	7-24S-29E	303/1
30-015-45565	Length CC 6 7 Federal Com #22H	W/2	6-24S-29E	50371
30-013-43303	Length CC 0 / Federal Com #2211	W/2	7-24S-29E	30071
30-015-45551	Length CC 6 7 Federal Com #23H	W/2	6-24S-29E	50371
30-013-43331	Length CC 0 / Federal Com #2511	W/2	7-24S-29E	303/1
30-015-46777	Depth CC 6 7 Federal Com #41H	W/2	6-24S-29E	98220
30-013-40777	Depth CC 0 / Federal Com #4111	W/2	7-24S-29E	70440
30-015-46780	Depth CC 6 7 Federal Com #42H	W/2	6-24S-29E	98220
30-013-40700	Depth CC 0 / Federal Com #4211	W/2	7-24S-29E	70220
30-015-46825	Radius CC 6 7 Federal Com #51H	W/2	6-24S-29E	98220
30-013-40023	Radius CC 0 / Federal Colli #3111	W/2	7-24S-29E	70220
30-015-46826	Radius CC 6 7 Federal Com #52H	W/2	6-24S-29E	98220
30-013-40020	Radius CC 0 / Federal Colli #3211	W/2	7-24S-29E	70220
30-015-45576	Width CC 6 7 Federal Com #15H	<b>E/2</b>	6-24S-29E	50371
30-013-43370	Width CC 0 / Federal Com #1311	E/2	7-24S-29E	30371
30-015-45573	Width CC 6 7 Federal Com #14H	<b>E/2</b>	6-24S-29E	50371
30-013-43373	Width CC 0 / Federal Com #1411	<b>E/2</b>	7-24S-29E	30371
30-015-45562	Height CC 6 7 Federal Com #34H	<b>E/2</b>	6-24S-29E	98220
30-013-43302	Height CC 0 / Federal Com #3411	E/2	7-24S-29E	70220
30-015-45563	Height CC 6 7 Federal Com #35H	<b>E/2</b>	6-24S-29E	98220
50-015 <b>-1</b> 55 <b>05</b>	Height CC v / Federal Com #33H	E/2	7-24S-29E	70220
30-015-45564	Height CC 6 7 Federal Com #36H	<b>E/2</b>	6-24S-29E	98220
50-015 <b>-1</b> 55 <b>0-1</b>	Height CC v / Federal Com #3011	E/2	7-24S-29E	70220
30-015-45572	Height CC 6 7 Federal Com #312H	<b>E/2</b>	6-24S-29E	50371
50-015 <b>-1</b> 5572	Tright CC 0 / reduct at Com #51211	E/2	7-24S-29E	303/1
30-015-45552	Length CC 6 7 Federal Com #24H	<b>E/2</b>	6-24S-29E	50371
50-015 <b>-1</b> 5552	Longin CC 0 / Foucial Com #2411	<b>E/2</b>	7-24S-29E	505/1

30-015-45566	Length CC 6 7 Federal Com #25H	E/2	6-24S-29E	50371
	Bengin CC 0 / 1 ductur Com #2011	E/2	7-24S-29E	
30-015-45567	Length CC 6 7 Federal Com #26H	E/2	6-24S-29E	50371
	Length CC 0 / I cucial Com #2011	E/2	7-24S-29E	30071
30-015-46781	Depth CC 6 7 Federal Com #43H	<b>E/2</b>	6-24S-29E	50371 50371 98220 98220 50371 50371 50371 50371 11520 96473 96473
30-013-40701	Depth CC 0 / Federal Com #4511	E/2	7-24S-29E	70220
30-015-46779	Depth CC 6 7 Federal Com #44H	E/2	6-24S-29E	98220 50371 50371 50371 50371 50371
30-013-40779	Depth CC 0 / Federal Com #44H	<b>E/2</b>	<b>7-24S-29E</b>	90440
20.015.54020	T' CCCTE I IC WANT	E/2	6-24S-29E	50251
30-015-54030	Time CC 6 7 Federal Com #74H	E/2	7-24S-29E	503/1
20.045.54024	TI 66 (TT 1 16 WEAV	E/2	6-24S-29E	<b>5005</b> 4
30-015-54031	Time CC 6 7 Federal Com #73H	E/2	7-24S-29E	50371
		W/2	6-24S-29E	
30-015-54032	Time CC 6 7 Federal Com #72H	W/2	7-24S-29E	50371
-		W/2	6-24S-29E	
30-015-54048	Time CC 6 7 Federal Com #71H	W/2	7-24S-29E	50371
		W/2 SW/4	17-24S-29E	
30-015-44945	Salt Ridge CC 20 17 Federal Com #21H	W/2 W/2	20-24S-29E	50371
	015 44045 C I/D// CC 20 45 5 1 1 C   1127	E/2 SW/4	17-24S-29E	
30-015-44947	Salt Ridge CC 20 17 Federal Com #23H			50371
30-015-37644	Morning Federal Com #1H	E/2 W/2 S/2 N/2	20-24S-29E	11520
30-015-3/044	Refried Beans CC 15 16 State Com		8-24S-29E	11520
30-015-45215		S/2 N/2, N/2 S/2	15-24S-29E	96473
	#12H	FGHIJK	16-24S-29E	
30-015-45216	Refried Beans CC 15 16 State Com	S/2 N/2, N/2 S/2	15-24S-29E	96473
	#13H	FGHIJK	16-24S-29E	
30-015-45217	Refried Beans CC 15 16 State Com	S/2	15-24S-29E	96473
	#14H	SE/4, E/2 SW/4	16-24S-29E	
30-015-45218	Whomping Willow CC 15 16 State Com	S/2	15-24S-29E	98220
	#44H	S/2	16-24S-29E	
30-015-30375	Harroun 10 #1	N	10-24S-29E	11540
30-015-31709	Harroun 10 #2	M	10-24S-29E	11540
30-015-32617	Harroun 10 #3	L	10-24S-29E	11540
30-015-30253	Harroun 15 #8	$\mathbf{F}$	15-24S-29E	11540
30-015-32620	<b>Harroun 15 #14</b>	D	15-24S-29E	11540
30-015-42058	Cedar Canyon 17 #1H	S/2 N/2	17-24S-29E	96238
30-015-33317	Harroun 15 #15	E F G	15-24S-29E	96473
30-015-33823	Harroun 15 #16A	JKL	15-24S-29E	96473
30-015-33822	Harroun 15 #17	MNO	15-24S-29E	96473
30-015-41032	Cedar Canyon 15 #2H	S/2 S/2	15-24S-29E	96473
30-015-41594	Cedar Canyon 15 #3H	N/2 S/2	15-24S-29E	96473
30-015-41327	Cedar Canyon 22 #2H	N/2 N/2	22-24S-29E	96473
30-015-41291	Cedar Canyon 15 #4H	S/2 N/2	15-24S-29E	96473
30-015-34997	Harroun 9 #1	NOP	9-24S-29E	96473
30-015-41488	Harroun 9 #3H	S/2 S/2	9-24S-29E	96473
30-015-41024	Cedar Canyon 16 State #2H	S/2 S/2 S/2 S/2	16-24S-29E	96473
30-015-41595	Cedar Canyon 16 State #211  Cedar Canyon 16 State #6H	N/2 S/2	16-24S-29E	96473
	Cedar Canyon 16 State #011  Cedar Canyon 16 State #12H			
30-015-42683	· ·	S/2 S/2	16-24S-29E	96473
30-015-33820	H Buck State #3	ABC	16-24S-29E	96473

30-015-34444	H Buck State #4	F G H	16-24S-29E	96473
30-015-32618	Harroun 10 #4	K	10-24S-29E	96473
30-015-33821	Harroun 22 #3	A B C	22-24S-29E	96473
30-015-35042	H Buck State #5	IJK	16-24S-29E	96473
30-015-34695	H Buck State #10	S/2 S/2	16-24S-29E	96473
30-015-29763	Harroun 15 #2	M	15-24S-29E	11540
30-015-39857	Cedar Canyon 15 #1H	W/2 W/2	15-24S-29E	11540
30-015-42062	Cedar Canyon 16 State #11H	E/2 W/2	16-24S-29E	11540
30-015-39856	Cedar Canyon 16 State #1H	W/2 W/2	16-24S-29E	96473
30-015-41596	Cedar Canyon 16 State #8H	N/2 N/2	16-24S-29E	96473
30-015-42061	Cedar Canyon 16 State #9H	W/2 W/2	16-24S-29E	96473
30-015-42055	Cedar Canyon 16 State #10H	E/2 W/2	16-24S-29E	96473
30-015-43844	Cedar Canyon 16 State #33H	W/2 E/2	16-24S-29E	98220
30-015-43843	Cedar Canyon 16 State #34H	E/2 E/2	16-24S-29E	98220
	· ·	All	3-24S-29E	11520
30-015-47957	Tails CC 10 3 Federal Com #22H	N/2	10-24S-29E	11520
		S/2	10-24S-29E	96473
·		All	3-24S-29E	11520
30-015-47959	Tails CC 10 3 Federal Com #26H	N/2	10-24S-29E	11520
		S/2	10-24S-29E	96473
·		All	3-24S-29E	11500
30-015-47960	Tails CC 10 3 Federal Com #25H	N/2	10-24S-29E	11520
		S/2	10-24S-29E	96473
		All	3-24S-29E	
30-015-47958	Tails CC 10 3 Federal Com #21H	N/2	10-24S-29E	11520
		S/2	10-24S-29E	96473
-		All	3-24S-29E	11.700
30-015-47961	Tails CC 10 3 Federal Com #24H	N/2	10-24S-29E	11520
		S/2	10-24S-29E	96473
20.04#.40004	E 1 CC 10.4 E 1 1 C 11.4 H	All	3-24S-29E	
30-015-48881	Tails CC 10 3 Federal Com #31H	All	10-24S-29E	98220
20.015.40000	E 3 CC 10.2 E 1 1 C #22H	All	3-24S-29E	00220
30-015-48880	Tails CC 10 3 Federal Com #32H	All	10-24S-29E	98220
20.015.40050	E 2 CC 10.2 E 1 1 C #22H	All	3-24S-29E	00220
30-015-48879	Tails CC 10 3 Federal Com #33H	All	10-24S-29E	98220
20.015.40050	T 1 CC 10.2 E 1 1 C #2.4H	All	3-24S-29E	00220
30-015-48959	Tails CC 10 3 Federal Com #34H	All	10-24S-29E	98220
20.015.40075	T-9- CC 10.2 E-11 C #25H	All	3-24S-29E	00220
30-015-48965	Tails CC 10 3 Federal Com #35H	All	10-24S-29E	98220
20.015.40074	T-9- CC 10.2 E-11 C #2CH	All	3-24S-29E	00220
30-015-48964	Tails CC 10 3 Federal Com #36H	All	10-24S-29E	98220
20.015.40077	Tails CC 10.2 Endand Com #2011	All	3-24S-29E	00220
30-015-48877	Tails CC 10 3 Federal Com #38H	All	10-24S-29E	98220
20 015 40020	Tails CC 10.2 Fed 1 C #21211	All	3-24S-29E	00220
30-015-48930	Tails CC 10 3 Federal Com #312H	All	10-24S-29E	98220
20 015 47100	Hoods CC 0 4 Endowel Com #21U	All	4-24S-29E	00220
30-015-47189	Heads CC 9 4 Federal Com #31H	All	9-24S-29E	98220

30-015-47229	Heads CC 9 4 Federal Com #32H	All	4-24S-29E	98220
30-013-4722)	Ticaus CC 7 4 Feuerar Com #3211	All	9-24S-29E	70220
30-015-47193	Heads CC 9 4 Federal Com #33H	All	4-24S-29E	98220
	ireaus CC 7 4 i cuci ai Com #5511	All	9-24S-29E	70220
30-015-49683	Heads CC 9 4 Federal Com #36H	All	4-24S-29E	98220
	reads CC / 4 reactar Com #5011	All	9-24S-29E	<b></b>
30-015-47587	Heads CC 9 4 Federal Com #38H	All	4-24S-29E	98220
	ireaus CC 7 4 i cuci ai Com #5011	All	9-24S-29E	70220
30-015-47340	Heads CC 9 4 Federal Com #312H	All	4-24S-29E	98220
	Treated Co 7 11 cucian Com no 1211	All	9-24S-29E	
30-015-47588	Heads CC 9 4 Federal Com #34H	All	4-24S-29E	98220
	Treats CC / Treatra Com #0 111	All	9-24S-29E	<b></b>
30-015-47591	Heads CC 9 4 Federal Com #35H	All	4-24S-29E	98220
	Treats 66 7 11 cucrus 60m meets	All	9-24S-29E	
30-015-47194	Heads CC 9 4 Federal Com #37H	All	4-24S-29E	98220
	Treats CC / Treatra Com #6/11	All	9-24S-29E	
30-015-47195	Heads CC 9 4 Federal Com #42H	All	4-24S-29E	98220
	Tiends CC / Tredeful Com # 1211	All	9-24S-29E	
30-015-47181	Heads CC 9 4 Federal Com #43H	All	4-24S-29E	98220
	Treads CC / Treatrai Com # 1011	All	9-24S-29E	
30-015-47589	Heads CC 9 4 Federal Com #44H	All	4-24S-29E	98220
	Treated Control Control	All	9-24S-29E	<b></b>
30-015-47590	Heads CC 9 4 Federal Com #52H	All	4-24S-29E	98220
	ileady Co / I lead at Com #5211	All	9-24S-29E	<b>7022</b> 0
30-015-47339	Heads CC 9 4 Federal Com #311H	All	4-24S-29E	98220
	Troub CC / 7 Leaciai Com #51111	All	9-24S-29E	
30-015-47188	Heads CC 9 4 Federal Com #21H	All	4-24S-29E	96473
	Treats 66 7 11 cucrus 60m #2111	All	9-24S-29E	
30-015-47335	Heads CC 9 4 Federal Com #22H	All	4-24S-29E	96473
	Treats 66 y 11 cucrus 60m #2211	All	9-24S-29E	
30-015-47337	Heads CC 9 4 Federal Com #24H	All	4-24S-29E	96473
	Treats CO / Treatm Com #2111	All	9-24S-29E	
30-015-47338	Heads CC 9 4 Federal Com #25H	All	4-24S-29E	96473
	Treats 66 7 11 cucrus 60m #2011	All	9-24S-29E	
30-015-54802	Heads CC 9 4 Federal Com #71H	All	4-24S-29E	96473
	Tiends CC / Tredeful Com #/Til	All	9-24S-29E	
30-015-54806	Heads CC 9 4 Federal Com #72H	All	4-24S-29E	96473
	Treats 66 y 11 cucrus 60m #/211	All	9-24S-29E	
30-015-54808	Heads CC 9 4 Federal Com #73H	All	4-24S-29E	96473
	Treats 667 Frederic 60m #7011	All	9-24S-29E	
30-015-54804	Heads CC 9 4 Federal Com #74H	All	4-24S-29E	96473
	220mb CC / 11 cuci ai Cuii    / 711	All	9-24S-29E	70170
30-015-45080	Salt Flat 20 29 Federal Com #31H	W/2	20-24S-29E	98220
	~ I ZV Z/ I OUCHI CUII //OIII	W/2	29-24S-29E	, U==U
30-015-45081	Salt Flat 20 29 Federal Com #32H	W/2	20-24S-29E	98220
	Said Fac By By Foucial Com mobile	W/2	29-24S-29E	/ U = = U
30-015-45082	Salt Flat 20 29 Federal Com #33H	W/2	5037	50371
00 010 10002	Sait Fiat 20 27 Feucial Cull #33ff	W/2	29-24S-29E	200/2

30-015-46369	Salt Flat 20 29 Federal Com #37H	W/2	20-24S-29E	98220
	Sait Flat 20 2) Federal Colli #5/11	W/2	29-24S-29E	70220
30-015-47559	Salt Flat 20 29 Federal Com #1H	W/2	20-24S-29E	50371
30-013-47337	Sait Flat 20 27 Federal Com #111	W/2	29-24S-29E	30371
30-015-49809	Salt Flat CC 20 29 Federal Com #11H	W/2	20-24S-29E	50371
30-013-47007	Sait Flat CC 20 29 Federal Com #1111	W/2	29-24S-29E	30371
30-015-56484	Soro CC 19 30 Federal Com #11H	W/2 W/2	19-24S-29E	96671
30-013-30404	Solo CC 19 30 Federal Com #1111	W/2 W/2	30-24S-29E	90071
30-015-56478	Soro CC 19 30 Federal Com #71H	W/2 W/2	19-24S-29E	96671
30-013-30476	Solo CC 19 30 Federal Com #71H	W/2 W/2	30-24S-29E	900/1
20.015.5(470	Core CC 10 20 Federal Core #72H	W/2 W/2	19-24S-29E	0((71
30-015-56479	Soro CC 19 30 Federal Com #72H	W/2 W/2	30-24S-29E	96671
20 015 45040	Salt Flat CC 20 29 Federal Com #34H	E/2	20-24S-29E	00220
30-015-45048	Sait Flat CC 20 29 Federal Colli #54H	<b>E/2</b>	29-24S-29E	98220
20.015.45040	Salt Flat CC 20 20 Federal Com #25H	E/2	20-24S-29E	50271
30-015-45049	Salt Flat CC 20 29 Federal Com #35H	E/2	29-24S-29E	50371
20 015 45050	Salt Flat CC 20 20 Federal Com #26H	E/2	20-24S-29E	00220
30-015-45050	Salt Flat CC 20 29 Federal Com #36H	<b>E/2</b>	29-24S-29E	98220
20.015.46200	C-14 El-4 CC 20 20 E-11 C #2011	E/2	20-24S-29E	00220
30-015-46399	Salt Flat CC 20 29 Federal Com #38H	<b>E/2</b>	29-24S-29E	98220
20.015.45(01	C 14 EL 4 CC 20 20 E 1 1 1 C #12 H	E/2	20-24S-29E	F0.251
30-015-47601	Salt Flat CC 20 29 Federal Com #13H	<b>E/2</b>	29-24S-29E	50371
20.015.45(00	C L EL . CC 20 20 E I I C . III AH	E/2	20-24S-29E	50251
30-015-47600	Salt Flat CC 20 29 Federal Com #14H	<b>E/2</b>	29-24S-29E	50371
20.015.45002	0.1 00.15.0 F.1 1.0 #24.11	W/2	8-24S-29E	00220
30-015-45083	Oxbow CC 17 8 Federal Com #31H	W/2	17-24S-29E	98220
20.015.45004	01 0017051 10 1231	W/2	8-24S-29E	00220
30-015-45084	Oxbow CC 17 8 Federal Com #32H	W/2	17-24S-29E	98220
20.015.46400	0.1 00.15.0 0.1 1.0 (25)	W/2	8-24S-29E	00220
30-015-46400	Oxbow CC 17 8 Federal Com #37H	W/2	17-24S-29E	98220
		NW/4	8-24S-29E	11520
30-015-45085	Oxbow CC 17 8 Federal Com #33H	SW/4	8-24S-29E	96473
		W/2	17-24S-29E	50371
		NW/4	8-24S-29E	11520
30-015-48281	Oxbow CC 17 8 Federal Com #2H	SW/4	8-24S-29E	96473
		W/2	17-24S-29E	50371
		NW/4	8-24S-29E	11520
30-015-48208	Oxbow CC 17 8 Federal Com #42H	SW/4	8-24S-29E	96473
		W/2	17-24S-29E	50371
		NW/4	8-24S-29E	11520
30-015-48241	Oxbow CC 17 8 Federal Com #41H	SW/4	8-24S-29E	96473
		W/2	17-24S-29E	50371
-		NW/4	8-24S-29E	11520
30-015-48277	Oxbow CC 17 8 Federal Com #15H	SW/4	8-24S-29E	96473
		W/2	17-24S-29E	50371
		W/2 NW/4	8-24S-29E	11520
30-015-47978	Vagabond CC 8 17 Federal Com #22H	W/2 SW/4	8-24S-29E	96473
	_	W/2 NW/4	17-24S-29E	50371
				-

		E/2 NW/4	8-24S-29E	11520
30-015-47975	Vagabond CC 8 17 Federal Com #23H	E/2 SW/4	8-24S-29E	96473
	8	E/2 NW/4	17-24S-29E	50371
		E/2 W/2	19-24S-29E	
30-015-56485	Soro CC 19 30 Federal Com #12H	E/2 W/2	30-24S-29E	96671
		E/2 W/2	19-24S-29E	
30-015-56480	Soro CC 19 30 Federal Com #73H	E/2 W/2	30-24S-29E	96671
		E/2 W/2	19-24S-29E	
30-015-56486	Soro CC 19 30 Federal Com #13H		30-24S-29E	96671
		E/2		
30-015-56487	Soro CC 19 30 Federal Com #14H	E/2	19-24S-29E	96671
		E/2	30-24S-29E	
30-015-56481	Soro CC 19 30 Federal Com #74H	E/2	19-24S-29E	96671
		E/2	30-24S-29E	
30-015-56482	Soro CC 19 30 Federal Com #75H	<b>E/2</b>	19-24S-29E	96671
		E/2	30-24S-29E	
30-015-56483	Soro CC 19 30 Federal Com #76H	<b>E/2</b>	19-24S-29E	96671
30-013-30403	Solo CC 17 30 Pederal Com #7011	E/2	30-24S-29E	70071
30-015-45086	Oxbow CC 17 8 Federal Com #34H	<b>E/2</b>	8-24S-29E	98220
30-013-43000	Oxbow CC 17 8 Federal Colli #3411	E/2	17-24S-29E	70220
20.015.46401	O-1 CC 17 9 E-11 C #29H	E/2	8-24S-29E	00220
30-015-46401	Oxbow CC 17 8 Federal Com #38H	<b>E/2</b>	17-24S-29E	98220
		E/2	8-24S-29E	00220
		<b>E/2</b>	17-24S-29E	98220
30-015-45088	Oxbow CC 17 8 Federal Com #36H	NE/4	8-24S-29E	11520
		SE/4	8-24S-29E	96473
		E/2	17-24S-29E	50371
		NE/4	8-24S-29E	11520
30-015-45087	Oxbow CC 17 8 Federal Com #35H	SE/4	8-24S-29E	96473
20 013 43007	OADOW CC 17 OT CUCTUT COIN #5511	E/2	17-24S-29E	50371
		NE/4	8-24S-29E	11520
30-015-47764	Oxbow CC 17 8 Federal Com #44H		8-24S-29E	
30-013-47704	Oxbow CC 17 8 Federal Colli #44H	SE/4		96473
		E/2	17-24S-29E	50371
20.015.45565	0.1 00.15.0 1.10 "40.11	NE/4	8-24S-29E	11520
30-015-47765	Oxbow CC 17 8 Federal Com #43H	SE/4	8-24S-29E	96473
		E/2	17-24S-29E	50371
		W/2 NE/4	8-24S-29E	11520
30-015-47972	Vagabond CC 8 17 Federal Com #24H	W/2 SE/4	8-24S-29E	96473
		W/2 NE/4	17-24S-29E	50371
		E/2 NE/4	8-24S-29E	11520
30-015-47974	Vagabond CC 8 17 Federal Com #25H	E/2 SE/4	8-24S-29E	96473
		E/2 NE/4	17-24S-29E	50371
30-015-44190	Cedar Canyon 21 Federal Com #22H	S/2 N/2	21-24S-29E	96238
30-015-44191	Cedar Canyon 21 Federal Com #23H	S/2 N/2	21-24S-29E	96238
30-015-44181	Cedar Canyon 21 Federal Com #21H	N/2 N/2	21-24S-29E	96238
30-015-43758	Cedar Canyon 22 Federal Com #5H	N/2 S/2	22-24S-29E	96238
	•	S/2 N/2	21-24S-29E	
30-015-44176	Cedar Canyon 21-22 Federal Com #32H	S/2 N/2	22-24S-29E	96473
		514 1114	44-445-47L	

30-015-44182	Cedar Canyon 21 Federal Com #31H	N/2	21-24S-29E	98220
30-015-28850	Yvonne 21 Federal #1	F	21-24S-29E	11540
20.015.40660	C 1 C 40 H4T	IJK	22-24S-29E	0.6220
30-015-40668	Cedar Canyon 22 #1H	$\mathbf{L}$	23-24S-29E	96238
20.045.44424		S/2 S/2	21-24S-29E	0.6450
30-015-44134	Cedar Canyon 21 22 Federal Com #34H	S/2 S/2	22-24S-29E	96473
		E/2 E/2	15-24S-29E	
30-015-44055	Cedar Canyon 22 15 Federal Com #34H	A	22-24S-29E	96473
		O P	21-24S-29E	06453
30-015-35186	Gaines 22 Federal #1	M	22-24S-29E	96473
30-015-43906	Cedar Canyon 22 Federal Com #6Y	S/2 S/2	22-24S-29E	96238
30-015-43749	Cedar Canyon 21 Federal Com #5H	N/2 S/2	21-24S-29E	96238
30-015-43775	Cedar Canyon 27 Federal Com #5H	S/2 N/2	27-24S-29E	96473
	•	N/2 S/2	21-24S-29E	
30-015-44133	Cedar Canyon 21 22 Federal Com #33H	N/2 S/2	21-24S-29E 22-24S-29E	96473
30-015-41194	Cedar Canyon 23 #2H	S/2 S/2	23-24S-29E	50371
30-013-41174	Cedal Canyon 25 #211	S/2 S/2 S/2 S/2	23-24S-29E	30371
30-015-44178	Cedar Canyon 23 24 Federal Com #34H		23-24S-29E 24-24S-29E	96473
20.015.20074	Coyote 21 #2	S/2 SW/4		
30-015-29864	Gaines 21 #1	N	21-24S-29E	
30-015-28638		0	21-24S-29E	11540
30-015-43809	Cedar Canyon 22 15 Fee #31H	W/2 W/2	15-24S-29E	96473
30-015-43808	Cedar Canyon 22 15 Fee #32H	E/2 W/2	15-24S-29E	96473
30-015-35041	Vortec 27 #1	ABC	27-24S-29E	96473
30-015-42063	Cedar Canyon 27 State Com #4H	N/2 N/2	27-24S-29E	96473
30-015-39968	Morgan Fee Com #1H	S/2 S/2	21-24S-29E	96238
30-015-43915	Cedar Canyon 22 15 Fee #33H	W/2 E/2	15-24S-29E	98220
		NW/4 NE/4	22-24S-29E	
30-015-43673	Cedar Canyon 27 State Com #10H	N/2 N/2	27-24S-29E	98220
30-015-44074	Cedar Canyon 23 Federal Com #33H	S/2	23-24S-29E	98220
	<u> </u>	SW/4	24-24S-29E	
30-015-43642	Cedar Canyon 22 Federal #21H	S/2 N/2	22-24S-29E	96473
30-015-44179	Cedar Canyon 23-24 Federal #31H	N/2 N/2	23-24S-29E	96473
30-013-44177	Cedar Canyon 25-24 rederar #5111	N/2 NW/4	24-24S-29E	70475
30-015-44180	Cedar Canyon 23-24 Federal #32H	S/2 N/2	23-24S-29E	96473
30-013-44100	Cedai Canyon 23-24 Federal #3211	S/2 NW/4	24-24S-29E	70473
30-015-43708	Cedar Canyon 22 Federal Com #4H	S/2 N/2, N/2 S/2	22-24S-29E	96473
30-015-43290	Coden Conven 22 Federal #2H	N/2 S/2	23-24S-29E	06472
30-015-43290	Cedar Canyon 23 Federal #3H	N/2 SW/4	24-24S-29E	96473
20.015.42201	C 1 C 22 E 1 1/4H	S/2 N/2	23-24S-29E	06453
30-015-43281	Cedar Canyon 23 Federal #4H	S/2 NW/4	24-24S-29E	96473
20.01#.42202		N/2 N/2	23-24S-29E	06453
30-015-43282	Cedar Canyon 23 Federal #5H	N/2 NW/4	24-24S-29E	96473
20.04.5.4400.5		N/2 S/2	23-24S-29E	0 < 1=0
30-015-44095	Cedar Canyon 23 Federal Com #6H	N/2 SW/4	24-24S-29E	96473
20.047.47077	0 1 0001100	N/2 N/2	23-24S-29E	0<155
30-015-45870	Guacamole CC 24 23 Federal #11H	N/2 NW/4	24-24S-29E	96473
20.045.1505:	G 1 GG 1 G 5 G 5 G 5 G 5 G 5 G 5 G 5 G 5	S/2 N/2	23-24S-29E	06:77
30-015-45871	Guacamole CC 24 23 Federal #12H	S/2 NW/4	24-24S-29E	96473
		<i>⊘(=</i> 11777 T		

30-015-40667	Cedar Canyon 23 #1H	S/2 N/2	23-24S-29E	96238
30-015-44545	Cedar Canyon 20 Federal Com #24H	<b>SE/4</b>	17-24S-29E	50371
30-013-44343	Cedar Canyon 20 Federal Com #24ff	E/2	20-24S-29E	303/1
20 015 44510	Coden Conver 20 Federal Com #25H	SE/4	17-24S-29E	50271
30-015-44519	Cedar Canyon 20 Federal Com #25H	<b>E/2</b>	20-24S-29E	50371
20.015.44520	Coder Commen 20 Federal Com #20H	SE/4	17-24S-29E	50371
30-015-44520	Cedar Canyon 20 Federal Com #26H	<b>E/2</b>	20-24S-29E	505/1
30-015-43819	Cedar Canyon 28 Federal Com #8H	N/2 N/2	28-24S-29E	96473
20.015.42645	Codon Conver 20 27 Federal Com #5H	N/2 S/2	27-24S-29E	0(472
30-015-43645	Cedar Canyon 28 27 Federal Com #5H	N/2 S/2	28-24S-29E	96473
20 015 44425	C-1 C 27 20 E-11 #42H	S/2 N/2	27-24S-29E	0.6452
30-015-44435	Cedar Canyon 27 28 Federal #42H	S/2 N/2	28-24S-29E	96473
30-015-44439	Cedar Canyon 28 Federal Com #41H	N/2	28-24S-29E	98220
30-015-43232	Cedar Canyon 27 Federal #6H	N/2 S/2	27-24S-29E	96473
30-015-43233	Cedar Canyon 27 Federal #7H	S/2 S/2	27-24S-29E	96473
30-015-43234	Cedar Canyon 28 Federal #6H	N/2 S/2	28-24S-29E	96473
30-015-43238	Cedar Canyon 28 Federal #7H	S/2 S/2	28-24S-29E	96473
30-015-44016	Cedar Canyon 28 Federal #9H	S/2 N/2	28-24S-29E	96473
30-015-43601	Cedar Canyon 29 Federal #21H	S/2 N/2	29-24S-29E	50371
30-015-42992	Cedar Canyon 29 Federal Com #2H	N/2 N/2	29-24S-29E	50371
30-015-42993	Cedar Canyon 29 Federal Com #3H	S/2 N/2	29-24S-29E	50371
20 015 44425	C-1 C 27 20 E-11 #42H	S/2	27-24S-29E	00220
30-015-44437	Cedar Canyon 27 28 Federal #43H	S/2	28-24S-29E	98220
20.015.44420	C-1 C 27 20 E-11 #44H	S/2	27-24S-29E	00220
30-015-44438	Cedar Canyon 27 28 Federal #44H	S/2	28-24S-29E	98220
30-015-44521	Cedar Canyon 29 Federal Com #24H	N/2 S/2	29-24S-29E	50371
30-015-44522	Cedar Canyon 29 Federal Com #25H	N/2 S/2	29-24S-29E	50371
30-015-44523	Cedar Canyon 29 Federal #26H	S/2 S/2	29-24S-29E	50371
30-015-42421	Cedar Canyon 15 Federal Com #5	N/2 N/2	15-24S-29E	96473
30-015-35492	Vortec 27 #2	S/2 N/2	27-24S-29E	96473

## State of New Mexico Energy, Minerals and Natural Resources Department

## **Exhibit B**

Order: PLC-750-H

Operator: Oxy USA, Inc. (16696)

## **Pools**

Pool Name	<b>Pool Code</b>
PIERCE CROSSING; BONE SPRING	50371
CORRAL DRAW; BONE SPRING	96238
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

## Leases as defined in 19.15.12.7(C) NMAC

Leases as defined in 19.15.12.7(C) NWIAC			
Lease	UL or Q/Q	S-T-R	
CA Bone Spring NMNM 136584	N/2 S/2	21-24S-29E	
CA Bone Spring NMNM 137582	S/2 S/2	23-24S-29E	
CA bolle Spring NiviNivi 137362	S/2 SW/4	24-24S-29E	
CA Dana Saying NIMNIM 120757	SE/4	17-24S-29E	
CA Bone Spring NMNM 139757	E/2	20-24S-29E	
CA Bone Spring NMNM 136822	N/2 N/2	28-24S-29E	
CA Bone Spring NMNM 136826	S/2 N/2, N/2 S/2	27-24S-29E	
CA Buile Spring NiviNivi 130620	S/2 N/2, N/2 S/2	28-24S-29E	
CA Wolfcamp NMNM 139612	N/2	28-24S-29E	
CA Bone Spring NMNM 134544	N/2 N/2	15-24S-29E	
CA Bone Spring NMNM 126644	S/2 N/2	27-24S-29E	

#### **Pools within each Lease**

1 oois within each Lease				
	Lease	<b>Pool Code</b>	Group ID	
CA	Bone Spring NMNM 136584	96238	BB	
CA	Bone Spring NMNM 137582	96473	CC	
CA	Bone Spring NMNM 139757	50371	DD	
CA	Bone Spring NMNM 136822	96473	EE	
CA	Bone Spring NMNM 136826	96473	FF	
C	A Wolfcamp NMNM 139612	98220	НН	
CA	Bone Spring NMNM 134544	96473	II	
CA	Bone Spring NMNM 126644	96473	JJ	

## Wells

	Well API	Well Name	UL or Q/Q	S-T-R	Group ID
	30-015-43749	Cedar Canyon 21 Federal Com #5H	N/2 S/2	21-24S-29E	96238
	30-015-44178	Cedar Canyon 23 24 Federal Com #34H	S/2 S/2	23-24S-29E	06472
			S/2 SW/4	24-24S-29E	96473

30-015-44545	Cedar Canyon 20 Federal Com #24H	<b>SE/4</b>	17-24S-29E	50371
30-013-44545		<b>E/2</b>	20-24S-29E	503/1
30-015-44519	Cedar Canyon 20 Federal Com #25H	SE/4	17-24S-29E	50371
30-013-44313	Cedar Canyon 20 Federal Com #2511	<b>E/2</b>	20-24S-29E	30371
30-015-44520	Cedar Canyon 20 Federal Com #26H	<b>SE/4</b>	17-24S-29E	50371
		<b>E/2</b>	20-24S-29E	30371
30-015-43819	Cedar Canyon 28 Federal Com #8H	N/2 N/2	28-24S-29E	96473
30-015-43645	Cedar Canyon 28 27 Federal Com #5H	N/2 S/2	27-24S-29E	96473
30-013-43043		N/2 S/2	28-24S-29E	70473
30-015-44435	Cedar Canyon 27 28 Federal #42H	S/2 N/2	27-24S-29E	96473
30-013-44433		S/2 N/2	28-24S-29E	70473
30-015-44439	Cedar Canyon 28 Federal Com #41H	N/2	28-24S-29E	98220
30-015-42421	Cedar Canyon 15 Federal Com #5	N/2 N/2	15-24S-29E	96473
30-015-35492	<b>Vortec 27 #2</b>	S/2 N/2	27-24S-29E	96473

## State of New Mexico Energy, Minerals and Natural Resources Department

## **Exhibit C**

Order: PLC-750-H

Operator: Oxy USA, Inc. (16696)

	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-45629	Width CC 6 7 Federal Com #17H	W/2	6-24S-29E	<b>B</b> 1
30-013-43029	Width CC 0 / Federal Com #1/11	W/2	7-24S-29E	DI
30-015-45575	Width CC 6 7 Federal Com #16H	W/2	6-24S-29E	<b>B</b> 1
	With CC 0 / Federal Com #1011	W/2	7-24S-29E	DI
30-015-45770	Height CC 6 7 Federal Com #31Y	W/2	6-24S-29E	<b>B</b> 1
	Height CC 0 / Pederal Com #311	W/2	7-24S-29E	<i>D</i> 1
30-015-45554	Height CC 6 7 Federal Com #32H	W/2	6-24S-29E	<b>B</b> 1
	Height Co v / Federal Com #5211	W/2	7-24S-29E	<i>D</i> 1
30-015-45561	Height CC 6 7 Federal Com #33H	W/2	6-24S-29E	<b>B</b> 1
	Treight Co V / Teachar Com #5511	W/2	7-24S-29E	<b>D</b> 1
30-015-45630	Height CC 6 7 Federal Com #311H	W/2	6-24S-29E	<b>B</b> 1
	Treight CC V / Tederal Com #51111	W/2	7-24S-29E	<i>D</i> 1
30-015-45553	Length CC 6 7 Federal Com #21H	W/2	6-24S-29E	<b>B</b> 1
	Dength Co v / Teachtr Com #2111	W/2	7-24S-29E	<b>D1</b>
30-015-45565	Length CC 6 7 Federal Com #22H	W/2	6-24S-29E	<b>B</b> 1
	Dength CC 0 / Federal Com #2211	W/2	7-24S-29E	<i>D</i> 1
30-015-45551	Length CC 6 7 Federal Com #23H	W/2	6-24S-29E	<b>B</b> 1
	Dength Co v / Tederal Com #2011	W/2	7-24S-29E	DI
30-015-46777	Depth CC 6 7 Federal Com #41H	W/2	6-24S-29E	<b>B</b> 1
	Depin Co V / Teachin Com // 1111	W/2	7-24S-29E	<b>D</b> 1
30-015-46780	Depth CC 6 7 Federal Com #42H	W/2	6-24S-29E	<b>B</b> 1
	Depin CC V / Tederar Com // 1211	W/2	7-24S-29E	<b>D</b> 1
30-015-46825	Radius CC 6 7 Federal Com #51H	W/2	6-24S-29E	<b>B</b> 1
	indias CC 0 / I caciai Com #5111	W/2	7-24S-29E	<b>D1</b>
30-015-46826	Radius CC 6 7 Federal Com #52H	W/2	6-24S-29E	<b>B</b> 1
	itudius ee o / i euclui eoin #e#ii	W/2	7-24S-29E	
30-015-54032	Time CC 6 7 Federal Com #72H	W/2	6-24S-29E	<b>B</b> 1
	Time CC 0 / Tederal Com #7211	W/2	7-24S-29E	<i>D</i> 1
30-015-54048	Time CC 6 7 Federal Com #71H	W/2	6-24S-29E	<b>B</b> 1
	Time Co o / Teacrar Com #/Til	W/2	7-24S-29E	<b>D</b> 1
30-015-45576	Width CC 6 7 Federal Com #15H	<b>E/2</b>	6-24S-29E	<b>B2</b>
	With Co V I cuciai Com #1511	E/2	7-24S-29E	
30-015-45573	Width CC 6 7 Federal Com #14H	<b>E/2</b>	6-24S-29E	<b>B2</b>
		E/2	7-24S-29E	
30-015-45562	Height CC 6 7 Federal Com #34H	<b>E/2</b>	6-24S-29E	<b>B2</b>
	Tright CO V / Toutini Com IIV III	E/2	7-24S-29E	
30-015-45563	Height CC 6 7 Federal Com #35H	<b>E/2</b>	6-24S-29E	B2
50 015-T5505	neight CC o / rederal Com #35ff	<b>E/2</b>	7-24S-29E	1.7 to

30-015-45564	Height CC 6 7 Federal Com #36H	E/2	6-24S-29E	B2
	Treight de v / Teuerar com #5011	E/2	7-24S-29E	
30-015-45572	Height CC 6 7 Federal Com #312H	<b>E/2</b>	6-24S-29E	<b>B2</b>
	Treight CC 0 / Tederal Com #31211	E/2	7-24S-29E	D2
30-015-45552	Length CC 6 7 Federal Com #24H	<b>E/2</b>	6-24S-29E	<b>B2</b>
30-013-43332	Length CC 0 / Federal Com #2411	<b>E/2</b>	7-24S-29E	D2
30-015-45566	Length CC 6 7 Federal Com #25H	E/2	6-24S-29E	B2
30-013-45500	Length CC 6 / Federal Com #25H	<b>E/2</b>	7-24S-29E	D2
20.015.45567	Longth CC (7 Endavel Com #2(II	E/2	6-24S-29E	D2
30-015-45567	Length CC 6 7 Federal Com #26H	<b>E/2</b>	7-24S-29E	<b>B2</b>
20.015.46501	D 41 CC (7 E 1 1 C 442H	E/2	6-24S-29E	D2
30-015-46781	Depth CC 6 7 Federal Com #43H	<b>E/2</b>	7-24S-29E	<b>B2</b>
20.015.46550	D 4 CCCTE 1 1C WATE	E/2	6-24S-29E	D2
30-015-46779	Depth CC 6 7 Federal Com #44H	<b>E/2</b>	7-24S-29E	<b>B2</b>
20.015.54020	T' CC ( B D ) 1 C WEAT	E/2	6-24S-29E	DA.
30-015-54030	Time CC 6 7 Federal Com #74H	<b>E/2</b>	7-24S-29E	<b>B2</b>
20.015.54021	T' CC ( F D ) 1 C   #FAII	E/2	6-24S-29E	D2
30-015-54031	Time CC 6 7 Federal Com #73H	<b>E/2</b>	7-24S-29E	<b>B2</b>
20.045.44045		W/2 SW/4	17-24S-29E	
30-015-44945	Salt Ridge CC 20 17 Federal Com #21H	W/2 W/2	20-24S-29E	<b>C</b> 1
		E/2 SW/4	17-24S-29E	~
30-015-44947	Salt Ridge CC 20 17 Federal Com #23H	E/2 W/2	20-24S-29E	<b>C</b> 1
30-015-37644	Morning Federal Com #1H	S/2 N/2	8-24S-29E	<b>C</b> 1
		S/2 N/2, N/2 S/2	15-24S-29E	
30-015-45215	Refried Beans CC 15 16 State Com #12H	FGHIJK	16-24S-29E	<b>D</b> 1
20.015.45216	Decido Contraco do Mario	S/2 N/2, N/2 S/2	15-24S-29E	D1
30-015-45216	Refried Beans CC 15 16 State Com #13H	FGHIJK	16-24S-29E	D1
20 015 45315	D. f: J. D	S/2	15-24S-29E	D1
30-015-45217	Refried Beans CC 15 16 State Com #14H	SE/4, E/2 SW/4	16-24S-29E	<b>D</b> 1
20.015.45210	Whomping Willow CC 15 16 State Com	S/2	15-24S-29E	D1
30-015-45218	#44H	S/2	16-24S-29E	D1
30-015-30375	Harroun 10 #1	N	10-24S-29E	D1
30-015-31709	Harroun 10 #2	M	10-24S-29E	D1
30-015-32617	Harroun 10 #3	L	10-24S-29E	D1
30-015-30253	Harroun 15 #8	F	15-24S-29E	<b>D</b> 1
30-015-32620	Harroun 15 #14	D	15-24S-29E	D1
30-015-42058	Cedar Canyon 17 #1H	S/2 N/2	17-24S-29E	D1
30-015-33317	Harroun 15 #15	E F G	15-24S-29E	D1
30-015-33823	Harroun 15 #16A	JKL	15-24S-29E	D1
30-015-33822	Harroun 15 #17	MNO	15-24S-29E	D1
30-015-41032	Cedar Canyon 15 #2H	S/2 S/2	15-24S-29E	D1
30-015-41594	Cedar Canyon 15 #3H	N/2 S/2	15-24S-29E	D1
30-015-41327	Cedar Canyon 22 #2H	N/2 N/2	22-24S-29E	D1
30-015-41291	Cedar Canyon 15 #4H	S/2 N/2	15-24S-29E	D1
30-015-34997	Harroun 9 #1	NOP	9-24S-29E	D1
30-015-41488	Harroun 9 #3H	S/2 S/2	9-24S-29E	D1
30-015-41024	Cedar Canyon 16 State #2H	S/2 S/2	16-24S-29E	D1
30-015-41595	Cedar Canyon 16 State #6H	N/2 S/2	16-24S-29E	D1
	<i>V</i> =			

30-015-42683	Cedar Canyon 16 State #12H	S/2 S/2	16-24S-29E	D1
30-015-33820	H Buck State #3	A B C	16-24S-29E	D1
30-015-34444	H Buck State #4	F G H	16-24S-29E	D1
30-015-32618	Harroun 10 #4	K	10-24S-29E	D1
30-015-33821	Harroun 22 #3	A B C	22-24S-29E	D1
30-015-35042	H Buck State #5	IJK	16-24S-29E	D1
30-015-34695	H Buck State #10	S/2 S/2	16-24S-29E	D1
30-015-29763	Harroun 15 #2	M	15-24S-29E	<b>D</b> 1
30-015-39857	Cedar Canyon 15 #1H	W/2 W/2	15-24S-29E	D1
30-015-42062	Cedar Canyon 16 State #11H	E/2 W/2	16-24S-29E	D1
30-015-39856	Cedar Canyon 16 State #1H	W/2 W/2	16-24S-29E	D1
30-015-41596	Cedar Canyon 16 State #8H	N/2 N/2	16-24S-29E	D1
30-015-42061	Cedar Canyon 16 State #9H	W/2 W/2	16-24S-29E	D1
30-015-42055	Cedar Canyon 16 State #10H	E/2 W/2	16-24S-29E	D1
30-015-43844	Cedar Canyon 16 State #33H	W/2 E/2	16-24S-29E	D1
30-015-43843	Cedar Canyon 16 State #34H	E/2 E/2	16-24S-29E	D1
		All	3-24S-29E	
30-015-47957	Tails CC 10 3 Federal Com #22H	N/2	10-24S-29E	<b>D2</b>
		S/2	10-24S-29E	
		All	3-24S-29E	
30-015-47959	Tails CC 10 3 Federal Com #26H	N/2	10-24S-29E	<b>D2</b>
		S/2	10-24S-29E	
		All	3-24S-29E	
30-015-47960	Tails CC 10 3 Federal Com #25H	N/2	10-24S-29E	<b>D2</b>
		S/2	10-24S-29E	
		All	3-24S-29E	
30-015-47958	Tails CC 10 3 Federal Com #21H	N/2	10-24S-29E	<b>D2</b>
		S/2	10-24S-29E	
		All	3-24S-29E	
30-015-47961	Tails CC 10 3 Federal Com #24H	N/2	10-24S-29E	<b>D2</b>
		S/2	10-24S-29E	
30-015-48881	Tails CC 10 3 Federal Com #31H	All	3-24S-29E	<b>D2</b>
30-013-40001	Tans CC 10 3 Federal Com #3111	All	10-24S-29E	D2
30-015-48880	Tails CC 10 3 Federal Com #32H	All	3-24S-29E	<b>D2</b>
30-013-40000	Tans CC 10 3 Federal Com #3211	All	10-24S-29E	<i>D2</i>
30-015-48879	Tails CC 10 3 Federal Com #33H	All	3-24S-29E	<b>D2</b>
30-013-40077	Tans CC 10 3 Federal Com #3311	All	10-24S-29E	<i>D2</i>
30-015-48959	Tails CC 10 3 Federal Com #34H	All	3-24S-29E	<b>D2</b>
	Tans CC 10 5 Federal Com #5411	All	10-24S-29E	DE
30-015-48965	Tails CC 10 3 Federal Com #35H	All	3-24S-29E	<b>D2</b>
50-013 <b>-1</b> 0/03		All	10-24S-29E	D'E
30-015-48964	Tails CC 10 3 Federal Com #36H	All	3-24S-29E	<b>D2</b>
		All	10-24S-29E	D'E
30-015-48877	Tails CC 10 3 Federal Com #38H	All	3-24S-29E	<b>D2</b>
	Tans CC 10 0 1 caci ai Cuin mouii	All	10-24S-29E	IJE
30-015-48930	Tails CC 10 3 Federal Com #312H	All	3-24S-29E	<b>D2</b>
00 013- <del>1</del> 0/30		All	10-24S-29E	172

30-015-47340	Heads CC 9 4 Federal Com #312H	All	4-24S-29E	<b>D3</b>
	ireaus CC 7 4 i cuciai Com #51211	All	9-24S-29E	
30-015-47189	Heads CC 9 4 Federal Com #31H	All	4-24S-29E	<b>D3</b>
		All	9-24S-29E	
30-015-47229	Heads CC 9 4 Federal Com #32H	All	4-24S-29E	<b>D3</b>
		All	9-24S-29E	
30-015-47193	Heads CC 9 4 Federal Com #33H	All	4-24S-29E	<b>D3</b>
		All	9-24S-29E	
30-015-49683	Heads CC 9 4 Federal Com #36H	All	4-24S-29E	<b>D3</b>
		All All	9-24S-29E 4-24S-29E	
30-015-47587	Heads CC 9 4 Federal Com #38H	All	4-24S-29E 9-24S-29E	<b>D3</b>
30-015-47590	Heads CC 9 4 Federal Com #52H	All All	4-24S-29E 9-24S-29E	<b>D3</b>
		All	4-24S-29E	
30-015-47181	Heads CC 9 4 Federal Com #43H	All	9-24S-29E	<b>D3</b>
-		All	4-24S-29E	
30-015-47195	<b>Heads CC 9 4 Federal Com #42H</b>	All	9-24S-29E	<b>D3</b>
		All	4-24S-29E	
30-015-47591	Heads CC 9 4 Federal Com #35H	All	9-24S-29E	<b>D3</b>
		All	4-24S-29E	
30-015-47588	Heads CC 9 4 Federal Com #34H	All	9-24S-29E	<b>D3</b>
-		All	4-24S-29E	
30-015-47339	Heads CC 9 4 Federal Com #311H	All	9-24S-29E	<b>D3</b>
		All	4-24S-29E	
30-015-47589	Heads CC 9 4 Federal Com #44H	All	9-24S-29E	<b>D3</b>
20.015.45104	H 1 CCO 4 F 1 1 C #25H	All	4-24S-29E	D2
30-015-47194	Heads CC 9 4 Federal Com #37H	All	9-24S-29E	<b>D3</b>
20.015.45100	H I CCOAF I IC WAIN	All	4-24S-29E	D2
30-015-47188	Heads CC 9 4 Federal Com #21H	All	9-24S-29E	<b>D3</b>
20.015.47225	Heads CC 0.4 Federal Com #22H	All	4-24S-29E	D2
30-015-47335	Heads CC 9 4 Federal Com #22H	All	9-24S-29E	<b>D3</b>
30-015-47337	Heads CC 9 4 Federal Com #24H	All	4-24S-29E	D3
30-013-47337	Heads CC 9 4 Federal Colli #2411	All	9-24S-29E	DS
30-015-47338	Heads CC 9 4 Federal Com #25H	All	4-24S-29E	<b>D3</b>
30-013-47336 	Treats CC 7 4 Feuer at Com #2311	All	9-24S-29E	D3
30-015-54802	Heads CC 9 4 Federal Com #71H	All	4-24S-29E	<b>D3</b>
	Treats CC / 4 Teachar Com #/111	All	9-24S-29E	
30-015-54806	Heads CC 9 4 Federal Com #72H	All	4-24S-29E	<b>D3</b>
	Treats CC / Treat at Cont # 7211	All	9-24S-29E	
30-015-54808	Heads CC 9 4 Federal Com #73H	All	4-24S-29E	<b>D3</b>
	Troub Co y 11 cucrui Com " / O11	All	9-24S-29E	
30-015-54804	Heads CC 9 4 Federal Com #74H	All	4-24S-29E	<b>D3</b>
		All	9-24S-29E	
30-015-45080	Salt Flat 20 29 Federal Com #31H	W/2	20-24S-29E	<b>E</b> 1
		W/2	29-24S-29E	
30-015-45081	Salt Flat 20 29 Federal Com #32H	W/2	20-24S-29E	<b>E</b> 1
23 320 10001	Said Flat By By Federal Com #5BH	W/2	29-24S-29E	

30-015-45082	Salt Flat 20 29 Federal Com #33H	W/2	20-24S-29E	<b>E</b> 1
		W/2	29-24S-29E	
30-015-46369	Salt Flat 20 29 Federal Com #37H	W/2	20-24S-29E	<b>E</b> 1
		W/2	29-24S-29E	
30-015-47559	Salt Flat 20 29 Federal Com #1H	W/2	20-24S-29E	<b>E</b> 1
		W/2	29-24S-29E	
30-015-49809	Salt Flat CC 20 29 Federal Com #11H	W/2	<b>20-24S-29E</b>	<b>E</b> 1
	2 2 2 2 1 2	W/2	29-24S-29E	
30-015-56484	Soro CC 19 30 Federal Com #11H	W/2 W/2	19-24S-29E	<b>E</b> 1
	Solo CC 17 50 1 cuci ai Com #1111	W/2 W/2	30-24S-29E	
30-015-56478	Soro CC 19 30 Federal Com #71H	W/2 W/2	19-24S-29E	<b>E</b> 1
	Solo CC 17 30 1 cuciai Com #7111	W/2 W/2	30-24S-29E	
30-015-56479	Soro CC 19 30 Federal Com #72H	W/2 W/2	19-24S-29E	<b>E</b> 1
	Solo CC 17 So reactar Com #7211	W/2 W/2	30-24S-29E	
30-015-45048	Salt Flat CC 20 29 Federal Com #34H	<b>E/2</b>	20-24S-29E	<b>E2</b>
30-013-43040	Sait Flat CC 20 27 Feuer at Com #3411	E/2	29-24S-29E	102
30-015-45049	Salt Flat CC 20 29 Federal Com #35H	E/2	20-24S-29E	<b>E2</b>
30-013-43049	Sait Flat CC 20 29 Federal Colli #35H	<b>E/2</b>	29-24S-29E	E.Z
20 015 45050	Salt Flat CC 20 29 Federal Com #36H	E/2	20-24S-29E	E2
30-015-45050	Sait Flat CC 20 29 Federal Com #30H	<b>E/2</b>	29-24S-29E	<b>E2</b>
20.015.46200	C L EL . CC 20 20 E 1 1 1 C	E/2	20-24S-29E	EA
30-015-46399	Salt Flat CC 20 29 Federal Com #38H	<b>E/2</b>	29-24S-29E	<b>E2</b>
20.015.45(01		E/2	20-24S-29E	E4
30-015-47601	Salt Flat CC 20 29 Federal Com #13H	E/2	29-24S-29E	<b>E2</b>
20.015.45.00		E/2	20-24S-29E	F14
30-015-47600	Salt Flat CC 20 29 Federal Com #14H	<b>E/2</b>	29-24S-29E	<b>E2</b>
20.015.45002	0.1 004505 1 10 4444	W/2	8-24S-29E	F2
30-015-45083	Oxbow CC 17 8 Federal Com #31H	W/2	17-24S-29E	<b>E3</b>
20.045.45004	O L CCAPOE L LC WANT	W/2	8-24S-29E	F14
30-015-45084	Oxbow CC 17 8 Federal Com #32H	W/2	17-24S-29E	<b>E3</b>
20.045.46400		W/2	8-24S-29E	
30-015-46400	Oxbow CC 17 8 Federal Com #37H	W/2	17-24S-29E	<b>E3</b>
		NW/4	8-24S-29E	
30-015-45085	Oxbow CC 17 8 Federal Com #33H	SW/4	8-24S-29E	<b>E3</b>
		W/2	17-24S-29E	
		NW/4	8-24S-29E	
30-015-48281	Oxbow CC 17 8 Federal Com #2H	SW/4	8-24S-29E	<b>E3</b>
		W/2	17-24S-29E	
		NW/4	8-24S-29E	
30-015-48208	Oxbow CC 17 8 Federal Com #42H	SW/4	8-24S-29E	<b>E3</b>
00 010 10200	OADOW CO 17 O I CHOI AI COM A 1211	W/2	17-24S-29E	Lo
		NW/4	8-24S-29E	
30-015-48241	Oxbow CC 17 8 Federal Com #41H	SW/4	8-24S-29E	<b>E3</b>
30-013-40241	OADON CC 17 O FCUCIAI CUIII π7111	W/2	17-24S-29E	IJ
		NW/4	8-24S-29E	
30-015-48277	Oxbow CC 17 8 Federal Com #15H	SW/4	8-24S-29E 8-24S-29E	<b>E3</b>
JU-U1J-404 / /	OADUW CC 1/ O FEUCIAI CUIII #15f1			E3
		W/2	17-24S-29E	

		W/2 NW/4	8-24S-29E	
30-015-47978	Vagabond CC 8 17 Federal Com #22H	W/2 SW/4	8-24S-29E	<b>E3</b>
		W/2 NW/4	17-24S-29E	
		E/2 NW/4	8-24S-29E	
30-015-47975	Vagabond CC 8 17 Federal Com #23H	E/2 SW/4	8-24S-29E	<b>E3</b>
00 010 11510	, <b>ug</b>	E/2 NW/4	17-24S-29E	20
		E/2 W/2	19-24S-29E	
30-015-56485	Soro CC 19 30 Federal Com #12H	E/2 W/2	30-24S-29E	<b>E3</b>
		E/2 W/2	19-24S-29E	
30-015-56480	Soro CC 19 30 Federal Com #73H	E/2 W/2 E/2 W/2	30-24S-29E	<b>E3</b>
30-015-56486	Soro CC 19 30 Federal Com #13H	E/2	19-24S-29E	<b>E3</b>
		E/2	30-24S-29E	
30-015-56487	Soro CC 19 30 Federal Com #14H	E/2	19-24S-29E	<b>E3</b>
		E/2	30-24S-29E	
30-015-56481	Soro CC 19 30 Federal Com #74H	<b>E/2</b>	19-24S-29E	<b>E3</b>
	2010 20 19 00 1 0001 00 10 11 11 11	E/2	30-24S-29E	
30-015-56482	Soro CC 19 30 Federal Com #75H	E/2	19-24S-29E	<b>E3</b>
	Solo ee 17 30 I euclai com #7311	E/2	<b>30-24S-29E</b>	
30-015-56483	Soro CC 19 30 Federal Com #76H	<b>E/2</b>	19-24S-29E	<b>E3</b>
30-013-30403	5010 CC 19 50 Federal Colli #7011	<b>E/2</b>	30-24S-29E	ES
20.015.45007	O-1 CC 17 9 E-11 C #24H	E/2	8-24S-29E	E4
30-015-45086	Oxbow CC 17 8 Federal Com #34H	<b>E/2</b>	17-24S-29E	<b>E4</b>
20.04#.46404	0.1. (0.1.0.1.1.1.0. #2017	E/2	8-24S-29E	TD 4
30-015-46401	Oxbow CC 17 8 Federal Com #38H	<b>E/2</b>	17-24S-29E	<b>E4</b>
		E/2	8-24S-29E	
		E/2	17-24S-29E	
30-015-45088	Oxbow CC 17 8 Federal Com #36H	NE/4	8-24S-29E	<b>E4</b>
20 012 12000	OADON CO 17 O I CUCI III COIII NOOII	SE/4	8-24S-29E	D.
		E/2	17-24S-29E	
		NE/4	8-24S-29E	
30-015-45087	Oxbow CC 17 8 Federal Com #35H			<b>E4</b>
30-013-43067	Oxbow CC 17 8 Federal Colli #35H	SE/4	8-24S-29E	E4
		E/2	17-24S-29E	
20.015.45564		NE/4	8-24S-29E	TD 4
30-015-47764	Oxbow CC 17 8 Federal Com #44H	SE/4	8-24S-29E	<b>E4</b>
		E/2	17-24S-29E	
		<b>NE/4</b>	8-24S-29E	
30-015-47765	Oxbow CC 17 8 Federal Com #43H	<b>SE/4</b>	8-24S-29E	<b>E4</b>
		E/2	17-24S-29E	
		W/2 NE/4	8-24S-29E	
30-015-47972	Vagabond CC 8 17 Federal Com #24H	W/2 SE/4	8-24S-29E	<b>E4</b>
		W/2 NE/4	17-24S-29E	
		E/2 NE/4	8-24S-29E	
30-015-47974	Vagabond CC 8 17 Federal Com #25H	E/2 SE/4	8-24S-29E	<b>E4</b>
	-	E/2 NE/4	17-24S-29E	
30-015-44190	Cedar Canyon 21 Federal Com #22H	S/2 N/2	21-24S-29E	<b>G</b> 1
30-015-44191	Cedar Canyon 21 Federal Com #23H	S/2 N/2	21-24S-29E	G1
30-015-44181	Cedar Canyon 21 Federal Com #21H	N/2 N/2	21-24S-29E	G1
30-015-43758	Cedar Canyon 22 Federal Com #5H	N/2 S/2	22-24S-29E	G1
50-015 <b>-4</b> 5750		11/2 5/2	22-270-27E	O1

30-015-44176	Cedar Canyon 21-22 Federal Com #32H	S/2 N/2	21-24S-29E	G1
		S/2 N/2	22-24S-29E	
30-015-44182	Cedar Canyon 21 Federal Com #31H	N/2	21-24S-29E	G1
30-015-28850	Yvonne 21 Federal #1	F	21-24S-29E	G1
30-015-40668	Cedar Canyon 22 #1H	IJK	22-24S-29E	G1
		L	23-24S-29E	
30-015-44134	Cedar Canyon 21 22 Federal Com #34H	S/2 S/2	21-24S-29E	G2
		S/2 S/2	22-24S-29E	
30-015-44055	Cedar Canyon 22 15 Federal Com #34H	E/2 E/2	15-24S-29E	G3
20 013 44033		A	22-24S-29E	G3
30-015-35186	Gaines 22 Federal #1	O P	21-24S-29E	G4
30-013-33100	Gaines 22 Federal #1	M	22-24S-29E	U4
30-015-43906	Cedar Canyon 22 Federal Com #6Y	S/2 S/2	22-24S-29E	G4
30-015-43749	Cedar Canyon 21 Federal Com #5H	N/2 S/2	21-24S-29E	G5
30-015-43775	Cedar Canyon 27 Federal Com #5H	S/2 N/2	27-24S-29E	<b>G6</b>
20.015.44122	C-1 C 21 22 E-11 C #22H	N/2 S/2	21-24S-29E	
30-015-44133	Cedar Canyon 21 22 Federal Com #33H	N/2 S/2	22-24S-29E	G6
30-015-41194	Cedar Canyon 23 #2H	S/2 S/2	23-24S-29E	<b>G6</b>
20.015.44150		S/2 S/2	23-24S-29E	
30-015-44178	Cedar Canyon 23 24 Federal Com #34H	S/2 SW/4	24-24S-29E	G7
30-015-29864	Coyote 21 #2	N	21-24S-29E	G8
30-015-28638	Gaines 21 #1	0	21-24S-29E	G8
30-015-43809	Cedar Canyon 22 15 Fee #31H	W/2 W/2	15-24S-29E	G8
30-015-43808	Cedar Canyon 22 15 Fee #32H	E/2 W/2	15-24S-29E	G8
30-015-35041	Vortec 27 #1	A B C	27-24S-29E	G8
30-015-42063	Cedar Canyon 27 State Com #4H	N/2 N/2	27-24S-29E	G8
30-015-39968	Morgan Fee Com #1H	S/2 S/2	21-24S-29E	G8
		W/2 E/2	15-24S-29E	
30-015-43915	Cedar Canyon 22 15 Fee #33H	NW/4 NE/4	22-24S-29E	G8
30-015-43673	Cedar Canyon 27 State Com #10H	N/2 N/2	27-24S-29E	G8
	·	S/2	23-24S-29E	
30-015-44074	Cedar Canyon 23 Federal Com #33H	SW/4	24-24S-29E	H1
30-015-43642	Cedar Canyon 22 Federal #21H	S/2 N/2	22-24S-29E	H2
		N/2 N/2	23-24S-29E	
30-015-44179	Cedar Canyon 23-24 Federal #31H	N/2 NW/4	24-24S-29E	<b>H2</b>
		S/2 N/2	23-24S-29E	
30-015-44180	Cedar Canyon 23-24 Federal #32H	S/2 NW/4	24-24S-29E	<b>H2</b>
30-015-43708	Cedar Canyon 22 Federal Com #4H	S/2 N/2, N/2 S/2	22-24S-29E	H2
	V	N/2 S/2	23-24S-29E	
30-015-43290	Cedar Canyon 23 Federal #3H	N/2 SW/4	24-24S-29E	H2
		S/2 N/2	23-24S-29E	
30-015-43281	Cedar Canyon 23 Federal #4H	S/2 NW/4	24-24S-29E	<b>H2</b>
		N/2 N/2	23-24S-29E	
30-015-43282	Cedar Canyon 23 Federal #5H	N/2 NW/4	24-24S-29E	<b>H2</b>
		N/2 N/4 N/2 S/2	23-24S-29E	
30-015-44095	Cedar Canyon 23 Federal Com #6H	N/2 SW/4	25-24S-29E 24-24S-29E	<b>H2</b>
		N/2 N/2	23-24S-29E	H2
30-015-45870	Guacamole CC 24 23 Federal #11H		23-24S-29E 24-24S-29E	
		N/2 NW/4	24-243-29L	

30-015-45871	Guacamole CC 24 23 Federal #12H	S/2 N/2	23-24S-29E	Н2
		S/2 NW/4	24-24S-29E	
30-015-40667	Cedar Canyon 23 #1H	S/2 N/2	23-24S-29E	H2
30-015-44545	Cedar Canyon 20 Federal Com #24H	<b>SE/4</b>	17-24S-29E	I1
		<b>E/2</b>	20-24S-29E	
30-015-44519	Cedar Canyon 20 Federal Com #25H	<b>SE/4</b>	17-24S-29E	I1
		<b>E/2</b>	20-24S-29E	11
30-015-44520	Cedar Canyon 20 Federal Com #26H	SE/4	17-24S-29E	I1
30-013-44320		<b>E/2</b>	20-24S-29E	
30-015-43819	Cedar Canyon 28 Federal Com #8H	N/2 N/2	28-24S-29E	<b>I2</b>
20.015.42(45	Codon Comuna 20 27 Federal Com #5H	N/2 S/2	27-24S-29E	12
30-015-43645	Cedar Canyon 28 27 Federal Com #5H	N/2 S/2	28-24S-29E	<b>I3</b>
30-015-44435	C 1 C 25 20 F 1 1 1 1 4 2 H	S/2 N/2	27-24S-29E	Τ.4
	Cedar Canyon 27 28 Federal #42H	S/2 N/2	28-24S-29E	<b>I4</b>
30-015-44439	Cedar Canyon 28 Federal Com #41H	N/2	28-24S-29E	<b>I5</b>
30-015-43232	Cedar Canyon 27 Federal #6H	N/2 S/2	27-24S-29E	J1
30-015-43233	Cedar Canyon 27 Federal #7H	S/2 S/2	27-24S-29E	J1
30-015-43234	Cedar Canyon 28 Federal #6H	N/2 S/2	28-24S-29E	J1
30-015-43238	Cedar Canyon 28 Federal #7H	S/2 S/2	28-24S-29E	J1
30-015-44016	Cedar Canyon 28 Federal #9H	S/2 N/2	28-24S-29E	J1
30-015-43601	Cedar Canyon 29 Federal #21H	S/2 N/2	29-24S-29E	J1
30-015-42992	Cedar Canyon 29 Federal Com #2H	N/2 N/2	29-24S-29E	J1
30-015-42993	Cedar Canyon 29 Federal Com #3H	S/2 N/2	29-24S-29E	J1
30-015-44437	Cedar Canyon 27 28 Federal #43H	S/2	27-24S-29E	J1
		S/2	28-24S-29E	91
30-015-44438	Cedar Canyon 27 28 Federal #44H	S/2	27-24S-29E	J1
30-013-44436		S/2	28-24S-29E	11
30-015-44521	Cedar Canyon 29 Federal Com #24H	N/2 S/2	29-24S-29E	J1
30-015-44522	Cedar Canyon 29 Federal Com #25H	N/2 S/2	29-24S-29E	J1
30-015-44523	Cedar Canyon 29 Federal #26H	S/2 S/2	29-24S-29E	J1
30-015-42421	Cedar Canyon 15 Federal Com #5	N/2 N/2	15-24S-29E	K1
30-015-35492	<b>Vortec 27 #2</b>	S/2 N/2	27-24S-29E	L1

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General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 460473

#### **CONDITIONS**

Operator:	OGRID:	
OXY USA INC	16696	
P.O. Box 4294	Action Number:	
Houston, TX 772104294	460473	
	Action Type:	
	[C-107] Surface Commingle or Off-Lease (C-107B)	

#### CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	8/11/2025