

Revised March 23, 2017

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Matador Production Company **OGRID Number:** 228937
Well Name: Weinberger Fed Com, Bivins Fed Com, Huneke Fed Com, & Lonnie King Fed Com wells **API:** 30-025-various
Pool: WC-025 G-08 S2535340; Bone Spring & Jal; Wolfcamp, West **Pool Code:** 97088 & 33813

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Paula M. Vance

Print or Type Name

Signature

July 2, 2025
Date

505-988-4421
Phone Number

pmvance@hollandhart.com
e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

July 2, 2025

VIA ONLINE FILING

Gerasimos Razatos, Acting Division Director
Oil Conservation Division
Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: **Application of Matador Production Company for administrative approval to amend Administrative Order PLC-968 and to surface commingle (pool and lease), oil and gas production from spacing units comprised of Lots 1-4, the E/2 W/2 and E/2 (All equivalent) of Sections 19, 30, and 31 and Lots 3 and 4, the E/2 SW/4, and SE/4 (S/2 equivalent) of Section 18, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico (the "Lands")**

Dear Mr. Razatos:

Matador Production Company (OGRID No. 228937) ("Matador"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to amend Administrative Order PLC-968 ("Order PLC-968"), attached as **Exhibit 1**. Order PLC-968 authorizes pool and lease commingling at the **Weinberger Fed Tank Battery** *insofar as all existing and future wells drilled in the following spacing units*:

(a) The 247.83-acre spacing unit comprised of Lots 3 and 4 (W/2 SW/4 equivalent) of Section 30 and Lots 1-4 (W/2 W/2 equivalent) of Section 31, in the WC-025 G-08 S253534O; Bone Spring [97088] – currently dedicated to the **Weinberger Fed Com 135H** (API No. 30-025-53267);

(b) The 240-acre spacing unit comprised of the E/2 SW/4 of Section 30 and the E/2 W/2 of Section 31, in the WC-025 G-08 S253534O; Bone Spring [97088] – currently dedicated to the **Weinberger Fed Com 136H** (API No. 30-025-53268);

(c) The 247.83-acre spacing unit comprised of Lots 3 and 4 (W/2 SW/4 equivalent) of Section 30 and Lots 1-4 (W/2 W/2 equivalent) of Section 31, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Weinberger Fed Com 211H** (API No. 30-025-53269);

(d) The 240-acre spacing unit comprised of the E/2 SW/4 of Section 30 and the E/2 W/2 of Section 31, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Weinberger Fed Com 212H** (API No. 30-025-53270);

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

| | | |
|----------|------------|------------------|
| Alaska | Montana | Utah |
| Colorado | Nevada | Washington, D.C. |
| Idaho | New Mexico | Wyoming |



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
 pmvance@hollandhart.com

(e) The 240-acre spacing unit comprised of the W/2 SE/4 of Section 30 and the W/2 E/2 of Section 31, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Bivins Fed Com 213H** (API No. 30-025-53266);

(f) The 240-acre spacing unit comprised of the E/2 SE/4 of Section 30 and the E/2 E/2 of Section 31, in the Jal; Wolfcamp, West [33813] – **Bivins Fed Com 214H** (API No. 30-025-53400);

(g) The 240-acre spacing unit comprised of the E/2 SE/4 of Section 30 and the E/2 E/2 of Section 31, in the WC-025 G-08 S253534O; Bone Spring [97088] – currently dedicated to the **Bivins Federal Com 138H** (API No. 30-025-53265); and

(h) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Weinberger Fed Tank Battery* with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.10.C(4)(g), Matador now seeks to amend the terms of Order PLC-968 to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units:

(a) The 323.71-acre spacing unit comprised of Lots 3 and 4 (W/2 SW/4 equivalent) of Section 18, Lots 1-4 (W/2 W/2 equivalent) of Section 19, and Lots 1 and 2 (W/2 NW/4 equivalent) of Section 30, in the WC-025 G-08 S253534O; Bone Spring [97088] – currently dedicated to the **Lonnie King Fed Com 135H** (API No. 30-025-54186);

(b) The 320-acre spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Lonnie King Fed Com 212H** (API No. 30-025-54189);

(c) The 320-acre spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, in the WC-025 G-08 S253534O; Bone Spring [97088] – currently dedicated to the **Lonnie King Fed Com 136H** (API No. 30-025-54187)

(d) The 320-acre spacing unit comprised of the W/2 SE/4 of Section 18, the W/2 E/2 of Section 19, and the W/2 NE/4 of Section 30, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Huneke Fed Com 213H** (API No. 30-025-53761);

(e) The 320-acre spacing unit comprised of the E/2 SE/4 of Section 18, the E/2 E/2 of Section 19, and the E/2 NE/4 of Section 30, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Huneke Fed Com 214H** (API No. 30-025-53762); and

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
 www.hollandhart.com

| | | |
|----------|------------|------------------|
| Alaska | Montana | Utah |
| Colorado | Nevada | Washington, D.C. |
| Idaho | New Mexico | Wyoming |



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
 pmvance@hollandhart.com

(f) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Weinberger Fed Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Weinberger Fed Tank Battery** ("TB") located on the quarter-quarter line between the SE/4 NW/4 (Unit F) and the SW/4 NE/4 (Unit G) of Section 30. Each well is equipped with a three-phase separator and metered. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 2 is a land plat showing Matador's current development plan, well pads, and the TB ("Facility Pad") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Oscar Gonzales, Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 4 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 5 includes relevant communitization agreements.

The application involves wellbores with diverse ownership. The spacing units involved are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 6** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management ("BLM") since federal lands are involved.

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
 www.hollandhart.com

| | | |
|----------|------------|------------------|
| Alaska | Montana | Utah |
| Colorado | Nevada | Washington, D.C. |
| Idaho | New Mexico | Wyoming |



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

| | | |
|----------|------------|------------------|
| Alaska | Montana | Utah |
| Colorado | Nevada | Washington, D.C. |
| Idaho | New Mexico | Wyoming |

EXHIBIT

1

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY**

ORDER NO. PLC-968

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 4/30/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-968

Operator: Matador Production Company (228937)

Central Tank Battery: Weinberger Bivins Tank Battery

Central Tank Battery Location: UL F, G, Section 30, Township 24 South, Range 36 East

Gas Title Transfer Meter Location:

Pools

| Pool Name | Pool Code |
|----------------------------------|-----------|
| JAL;WOLFCAMP, WEST | 33813 |
| WC-025 G-08 S253534O;BONE SPRING | 97088 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|-----------------------------------|-----------|------------|
| Pooled Area Wolfcamp Fee Lease | S/2 | 31-24S-36E |
| Pooled Area Bone Spring Fee Lease | S/2 | 31-24S-36E |
| CA Wolfcamp NMNM 106699571 | W/2 SW/4 | 30-24S-36E |
| | W/2 W/2 | 31-24S-36E |
| CA Bone Spring NMNM 106699573 | E/2 SW/4 | 30-24S-36E |
| | E/2 W/2 | 31-24S-36E |
| CA Wolfcamp NMNM 106699227 | W/2 SE/4 | 30-24S-36E |
| | W/2 E/2 | 31-24S-36E |
| CA Bone Spring NMNM 106699278 | E/2 SE/4 | 30-24S-36E |
| | E/2 E/2 | 31-24S-36E |
| CA Wolfcamp NMNM 106699569 | E/2 SE/4 | 30-24S-36E |
| | E/2 E/2 | 31-24S-36E |
| CA Wolfcamp NMNM 106699228 | E/2 SW/4 | 30-24S-36E |
| | E/2 W/2 | 31-24S-36E |
| CA Bone Spring NMNM 106699577 | W/2 SW/4 | 30-24S-36E |
| | W/2 W/2 | 31-24S-36E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|------------------------------|-----------|------------|-------|
| 30-025-53265 | BIVINS FEDERAL COM #138H | E/2 SE/4 | 30-24S-36E | 97088 |
| | | E/2 E/2 | 31-24S-36E | |
| 30-025-53266 | BIVINS FEDERAL COM #213H | W/2 SE/4 | 30-24S-36E | 33813 |
| | | W/2 E/2 | 31-24S-36E | |
| 30-025-53267 | WEINBERGER FEDERAL COM #135H | W/2 SW/4 | 30-24S-36E | 97088 |
| | | W/2 W/2 | 31-24S-36E | |
| 30-025-53268 | WEINBERGER FEDERAL COM #136H | E/2 SW/4 | 30-24S-36E | 97088 |
| | | E/2 W/2 | 31-24S-36E | |

| | | | | |
|--------------|---------------------------------|---------------------|--------------------------|-------|
| 30-025-53269 | WEINBERGER FEDERAL COM #211H | W/2 SW/4 W/2 W/2 | 30-24S-36E 31-24S-36E | 33813 |
| 30-025-53270 | WEINBERGER FEDERAL COM #212H | E/2 SW/4 E/2 W/2 | 30-24S-36E 31-24S-36E | 33813 |
| 30-025-53400 | BIVINS FEDERAL COM #214H | E/2 SE/4 E/2 E/2 | 30-24S-36E 31-24S-36E | 33813 |



Weinberger-Bivins-Lonnie King-Huneke Commingling Map

Date Published:
5/13/2025

EXHIBIT
2

~ 240 acres

~320 Acre

Fee

NMNM 138904

NMNM 012850

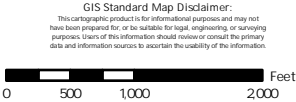
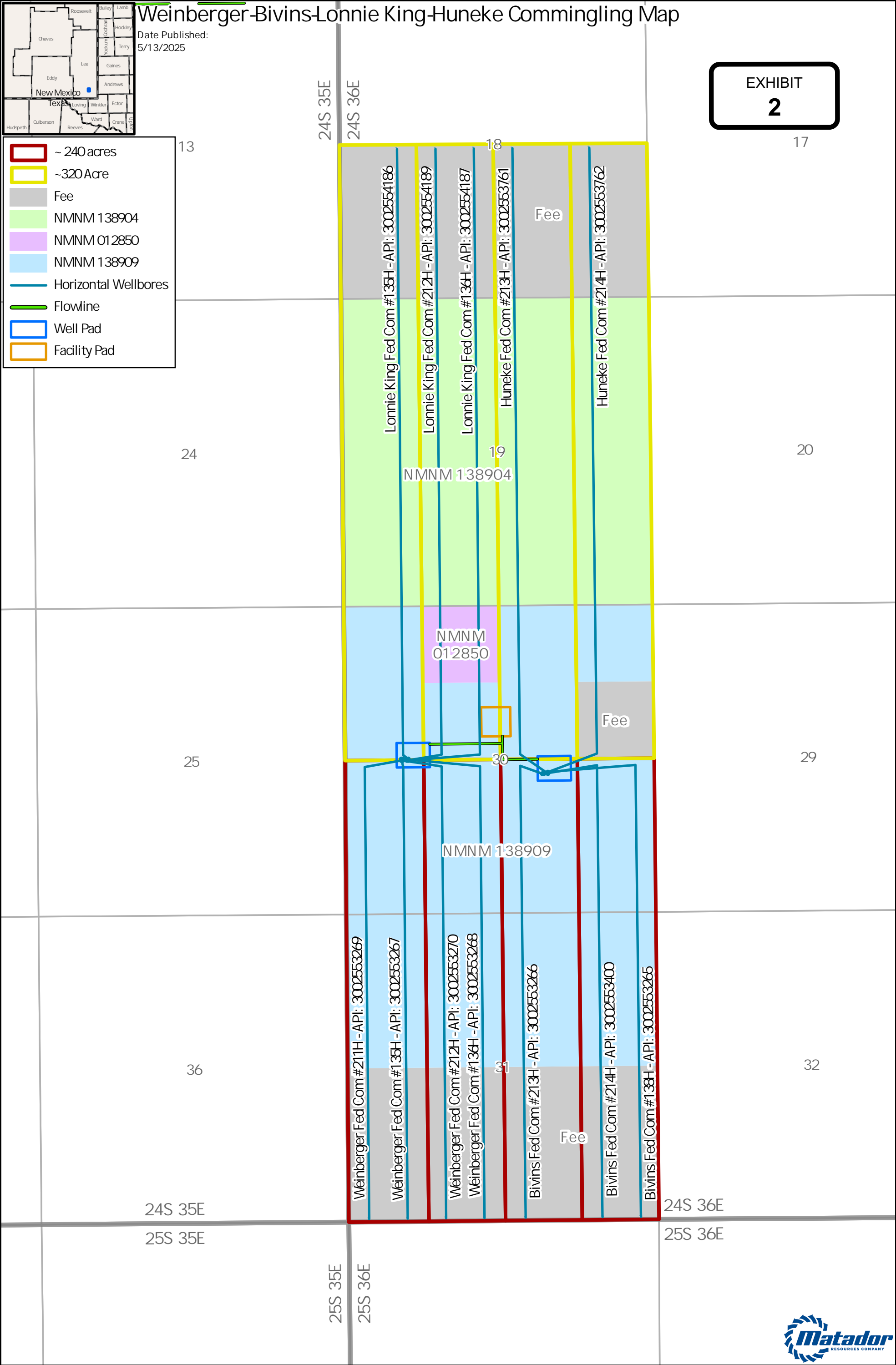
NMNM 138909

Horizontal Wellbores

FlowMine

Well Pad

Facility Pad



1:18,000
1 inch equals 1,500 feet

Map Prepared by: amercio.gamarra
Date: May 13, 2025
Project: \\gis\UserData\agamarra\temp\20240723 Weinberger-Bivins Commingling Map\Weinberger-Bivins Commingling Map.aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;
Texas Cooperative Wildlife Collection, Texas A&M University;
United States Census Bureau [TIGER];

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

EXHIBIT

3

C-107-B
st 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240
APPLICATION TYPE:
☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-968
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | Calculated Value of Commingled Production | Volumes |
|---|--|---|---|--------------|
| [33813] JAL; WOLFCAMP, WEST | 45.77° | 41.38° 1,324 BTU | \$80.03/bbl oil (price realization Q1 2024) \$1.56/mcf (price realization Q1 2024) | 4,500 BOPD |
| [33813] JAL; WOLFCAMP, WEST | 1,320 BTU | | | 6,500 MCFPD |
| [97088] WC-025 G-08 S253534O; BONE SPRING | 37.62° | | | 5,250 BOPD |
| [97088] WC-025 G-08 S253534O; BONE SPRING | 1,325 BTU | | | 11,200 MCFPD |

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify) Metering via well test
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code-
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Oscar Gonzalez TITLE: Facilities Engineer DATE: 05/12/2025

TYPE OR PRINT NAME Oscar Gonzalez TELEPHONE NO.: (972) 629 2147

E-MAIL ADDRESS: ogonzalez@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.4343 • Fax 972.371.5201

ogonzalez@matadorresources.com

Oscar Gonzalez
Facilities Engineer

May 13, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for Administrative Approval to Amend Administrative Order PLC-968 to Surface Commingle (pool and lease commingle) Production from the Spacing Units Comprising Sections 31, 30, and 19 and the S/2 of Section 18, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico (the "Lands")

To Whom This May Concern,

Under NMOCD Order PLC-968, Matador Production Company ("Matador"), OGRID: 228937, was authorized to surface commingle production in the Jal; Wolfcamp, West (33813) and WC-025 G-08 S253534O; Bone Spring (97088) pools within spacing units located in Section 31 and the S/2 of Section 30, Township 24 South, Range 36 East, as more particularly described therein. Pursuant to this application, Matador seeks to amend NMOCD Order PLC-968 to gain authority to surface commingle production from additional spacing units in the N/2 of Section 30, all of Section 19, and the S/2 of Section 18, Township 24 South, Range 36 East, which are also in the Jal; Wolfcamp, West (33813) and WC-025 G-08 S253534O; Bone Spring (97088) pools.

Specifically, Matador requests to commingle future oil and gas production from the Wolfcamp and Bone Spring formation from twelve (12) distinct wells located on the Lands and future production from the Lands as described herein. The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter.

A more detailed explanation of the gas and oil commingling is as follows.

Gas Commingling

Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary

and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Laboratory Services attached as **Exhibit B** hereto.

The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas commingling will occur after individual measurement at each well's separator. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Northwind Midstream or Toro Midstream has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

Oil Commingling

With respect to oil, each well will flow to its own individual separator. The oil is measured via turbine meter at each individual separator which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The following is a description of how each commingled oil train will flow through the central production facility.

There will be three separate oil trains, only two of which will involve commingling as described below. The three oil trains are as follows:

1. Train 1 for the following seven spacing units:
 - a. the 247.83-acre, more or less, Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the W/2 W/2 equivalent of Section 31 and the W/2 SW/4 equivalent of Section 30, Township 24 South, Range 36 East, Lea County, New Mexico, for the Weinberger Fed Com #211H (30-025-53269);
 - b. the 247.83-acre, more or less, Bone Spring (WC-025 G-08 S253534O; Bone Spring (97088)) spacing unit comprised of the W/2 W/2 equivalent of Section 31 and the W/2 SW/4 equivalent of Section 30, Township 24 South, Range 36 East, Lea County, New Mexico, for the Weinberger Fed Com #135H (30-025-53267);
 - c. the 240-acre, more or less, Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the E/2 W/2 of Section 31 and the E/2 SW/4 of Section 30, Township

24 South, Range 36 East, Lea County, New Mexico, for the Weinberger Fed Com #212H (30-025-53270);

- d. the 240 acre, more or less, Bone Spring (WC-025 G-08 S253534O; Bone Spring (97088)) spacing unit comprised of the E/2 W/2 of Section 31 and the E/2 SW/4 of Section 30, Township 24 South, Range 36 East, Lea County, New Mexico, for the Weinberger Fed Com #136H (30-025-53268);
- e. the 240-acre, more or less, Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the W/2 E/2 of Section 31 and the W/2 SE/4 of Section 30, Township 24 South, Range 36 East, Lea County, New Mexico, for the Bivins Fed Com #213H (30-025-53266);
- f. the 240-acre, more or less, Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the E/2 E/2 of Section 31 and the E/2 SE/4 of Section 30, Township 24 South, Range 36 East, Lea County, New Mexico, for the Bivins Fed Com #214H (30-025-53400); and
- g. the 240-acre, more or less, Bone Spring (WC-025 G-08 S253534O; Bone Spring (97088)) spacing unit comprised of the E/2 E/2 of Section 31 and the E/2 SE/4 of Section 30, Township 24 South, Range 36 East, Lea County, New Mexico, for the Bivins Fed Com #138H (30-025-53265).

2. Train 2 for the following four spacing units:

- a. the 323.71-acre, more or less, Bone Spring (WC-025 G-08 S253534O; Bone Spring (97088)) spacing unit comprised of the W/2 NW/4 equivalent of Section 30, the W/2 W/2 equivalent of Section 19, and the W/2 SW/4 equivalent of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, for the Lonnie King Fed Com #135H (30-025-54186);
- b. the 320-acre, more or less, Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the E/2 NW/4 of Section 30, the E/2 W/2 of Section 19, and the E/2 SW/4 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, for the Lonnie King Fed Com #212H (30-025-54189);
- c. the 320-acre, more or less, Bone Spring (WC-025 G-08 S253534O; Bone Spring (97088)) spacing unit comprised of the E/2 NW/4 of Section 30, the E/2 W/2 of Section 19, and the E/2 SW/4 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, for the Lonnie King Fed Com #136H (30-025-54187); and
- d. the 320-acre, more or less, Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the W/2 NE/4 of Section 30, the W/2 E/2 of Section 19, and the W/2 SE/4 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, for the Huneke Fed Com #213H (30-025-53761).

3. Train 3 for the following one spacing unit:

- a. the 320-acre, more or less, Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the E/2 NE/4 of Section 30, the E/2 E/2 of Section 19, and the E/2 SE/4 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, for the Huneke Fed Com #214H (30-025-53762)

Following the heater treaters, the oil from each oil train is commingled into one gathering line as depicted on Exhibit A. The gathering line oil is then measured by a Lease Automatic Custody Meter (LACT) before leaving the facility pad into the Plains All American Midstream gathering line.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in blue ink, appearing to read "Oscar Gonzalez", is positioned above the printed name.

Oscar Gonzalez
Facilities Engineer

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Uncle Richard State COM No. 213H
First Stage Separator
Spot Gas Sample @ 260 psig & 120 °F

Date Sampled: 07/05/2023

Job Number: 232585.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

| COMPONENT | MOL% | GPM |
|---------------------|--------------|--------------|
| Hydrogen Sulfide* | 0.040 | |
| Nitrogen | 2.291 | |
| Carbon Dioxide | 0.945 | |
| Methane | 73.105 | |
| Ethane | 13.119 | 3.592 |
| Propane | 6.400 | 1.805 |
| Isobutane | 0.701 | 0.235 |
| n-Butane | 1.676 | 0.541 |
| 2-2 Dimethylpropane | 0.024 | 0.009 |
| Isopentane | 0.407 | 0.152 |
| n-Pentane | 0.386 | 0.143 |
| Hexanes | 0.327 | 0.138 |
| Heptanes Plus | <u>0.579</u> | <u>0.230</u> |
| Totals | 100.000 | 6.847 |

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.294 (Air=1)
Molecular Weight ----- 95.02
Gross Heating Value ----- 5043 BTU/CF

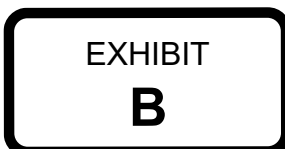
Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.775 (Air=1)
Compressibility (Z) ----- 0.9959
Molecular Weight ----- 22.37
Gross Heating Value
Dry Basis ----- 1320 BTU/CF
Saturated Basis ----- 1298 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: 25.16 Gr/100 CF, 400.0 PPMV or 0.040 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) D. Field
Analyst: LG
Processor: RG
Cylinder ID: T-2754



Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

| COMPONENT | MOL % | GPM | WT % |
|------------------------|--------------|--------------|--------------|
| Hydrogen Sulfide* | 0.040 | | 0.061 |
| Nitrogen | 2.291 | | 2.869 |
| Carbon Dioxide | 0.945 | | 1.859 |
| Methane | 73.105 | | 52.428 |
| Ethane | 13.119 | 3.592 | 17.635 |
| Propane | 6.400 | 1.805 | 12.616 |
| Isobutane | 0.701 | 0.235 | 1.821 |
| n-Butane | 1.676 | 0.541 | 4.355 |
| 2,2 Dimethylpropane | 0.024 | 0.009 | 0.077 |
| Isopentane | 0.407 | 0.152 | 1.313 |
| n-Pentane | 0.386 | 0.143 | 1.245 |
| 2,2 Dimethylbutane | 0.003 | 0.001 | 0.012 |
| Cyclopentane | 0.000 | 0.000 | 0.000 |
| 2,3 Dimethylbutane | 0.040 | 0.017 | 0.154 |
| 2 Methylpentane | 0.104 | 0.044 | 0.401 |
| 3 Methylpentane | 0.064 | 0.027 | 0.247 |
| n-Hexane | 0.116 | 0.049 | 0.447 |
| Methylcyclopentane | 0.063 | 0.023 | 0.237 |
| Benzene | 0.100 | 0.029 | 0.349 |
| Cyclohexane | 0.082 | 0.029 | 0.309 |
| 2-Methylhexane | 0.014 | 0.007 | 0.063 |
| 3-Methylhexane | 0.020 | 0.009 | 0.090 |
| 2,2,4 Trimethylpentane | 0.011 | 0.006 | 0.056 |
| Other C7's | 0.034 | 0.015 | 0.151 |
| n-Heptane | 0.035 | 0.017 | 0.157 |
| Methylcyclohexane | 0.049 | 0.020 | 0.215 |
| Toluene | 0.060 | 0.021 | 0.247 |
| Other C8's | 0.042 | 0.020 | 0.207 |
| n-Octane | 0.013 | 0.007 | 0.066 |
| Ethylbenzene | 0.007 | 0.003 | 0.033 |
| M & P Xylenes | 0.008 | 0.003 | 0.038 |
| O-Xylene | 0.003 | 0.001 | 0.014 |
| Other C9's | 0.019 | 0.010 | 0.107 |
| n-Nonane | 0.004 | 0.002 | 0.023 |
| Other C10's | 0.009 | 0.005 | 0.057 |
| n-Decane | 0.002 | 0.001 | 0.013 |
| Undecanes (11) | <u>0.004</u> | <u>0.003</u> | <u>0.028</u> |
| Totals | 100.000 | 6.847 | 100.000 |

Computed Real Characteristics of Total Sample

| | | |
|---------------------------|--------|---------|
| Specific Gravity ----- | 0.775 | (Air=1) |
| Compressibility (Z) ----- | 0.9959 | |
| Molecular Weight ----- | 22.37 | |
| Gross Heating Value | | |
| Dry Basis ----- | 1320 | BTU/CF |
| Saturated Basis ----- | 1298 | BTU/CF |

FESCO, Ltd.**1100 Fesco Ave. - Alice, Texas 78332**

Sample: Uncle Richard State COM No. 213H
 First Stage Separator
 Spot Gas Sample @ 260 psig & 120 °F

Date Sampled: 07/05/2023

Job Number: 232585.001

GLYCALC FORMAT

| COMPONENT | MOL% | GPM | Wt % |
|------------------------|--------------|--------------|--------------|
| Carbon Dioxide | 0.945 | | 1.859 |
| Hydrogen Sulfide | 0.040 | | 0.061 |
| Nitrogen | 2.291 | | 2.869 |
| Methane | 73.105 | | 52.428 |
| Ethane | 13.119 | 3.592 | 17.635 |
| Propane | 6.400 | 1.805 | 12.616 |
| Isobutane | 0.701 | 0.235 | 1.821 |
| n-Butane | 1.700 | 0.550 | 4.432 |
| Isopentane | 0.407 | 0.152 | 1.313 |
| n-Pentane | 0.386 | 0.143 | 1.245 |
| Cyclopentane | 0.000 | 0.000 | 0.000 |
| n-Hexane | 0.116 | 0.049 | 0.447 |
| Cyclohexane | 0.082 | 0.029 | 0.309 |
| Other C6's | 0.211 | 0.089 | 0.814 |
| Heptanes | 0.166 | 0.071 | 0.698 |
| Methylcyclohexane | 0.049 | 0.020 | 0.215 |
| 2,2,4 Trimethylpentane | 0.011 | 0.006 | 0.056 |
| Benzene | 0.100 | 0.029 | 0.349 |
| Toluene | 0.060 | 0.021 | 0.247 |
| Ethylbenzene | 0.007 | 0.003 | 0.033 |
| Xylenes | 0.011 | 0.004 | 0.052 |
| Octanes Plus | <u>0.093</u> | <u>0.048</u> | <u>0.501</u> |
| Totals | 100.000 | 6.847 | 100.000 |

Real Characteristics Of Octanes Plus:

Specific Gravity ----- 4.177 (Air=1)
 Molecular Weight ----- 120.51
 Gross Heating Value ----- 6384 BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity ----- 0.775 (Air=1)
 Compressibility (Z) ----- 0.9959
 Molecular Weight ----- 22.37
 Gross Heating Value
 Dry Basis ----- 1320 BTU/CF
 Saturated Basis ----- 1298 BTU/CF

| API | Well Name & Number | UL or Q/Q | S-T-R | Pool Code |
|--------------|---------------------------|---------------------------------|--|---|
| 30-025-53267 | Weinberger Fed Com #135H | W/2 SW/4 W/2 W/2 | 30-24S-36E 31-24S-36E | WC-025 G-08 S253534O; Bone Spring [97088] |
| 30-025-53268 | Weinberger Fed Com #136H | E/2 SW/4 E/2 W/2 | 30-24S-36E 31-24S-36E | WC-025 G-08 S253534O; Bone Spring [97088] |
| 30-025-53269 | Weinberger Fed Com #211H | W/2 SW/4 W/2 W/2 | 30-24S-36E 31-24S-36E | Jal; Wolfcamp, West [33813] |
| 30-025-53270 | Weinberger Fed Com #212H | E/2 SW/4 E/2 W/2 | 30-24S-36E 31-24S-36E | Jal; Wolfcamp, West [33813]] |
| 30-025-53265 | Bivins Federal Com #138H | E/2 SE/4 E/2 /E2 | 30-24S-36E 31-24S-36E | WC-025 G-08 S253534O; Bone Spring [97088] |
| 30-025-53266 | Bivins Fed Com #213H | W/2 SE/4 W/2 E/2 | 30-24S-36E 31-24S-36E | Jal; Wolfcamp, West [33813] |
| 30-025-53400 | Bivins Fed Com #214H | E/2 SE/4 E/2 E/2 | 30-24S-36E 31-24S-36E | Jal; Wolfcamp, West [33813] |
| 30-025-53761 | Huneke Fed Com #213H | W/2 SE/4 W/2 E/2 W/2 NE/4 | 18-24S-36E 19-24S-36E 30-24S-36E | Jal; Wolfcamp, West [33813] |
| 30-025-53762 | Huneke Fed Com #214H | E/2 SE/4 E/2 E/2 E/2 NE/4 | 18-24S-36E 19-24S-36E 30-24S-36E | Jal; Wolfcamp, West [33813] |
| 30-025-54186 | Lonnie King Fed Com #135H | W/2 SW/4 W/2 W/2 W/2 NW/4 | 18-24S-36E 19-24S-36E 30-24S-36E | WC-025 G-08 S253534O; Bone Spring [97088] |
| 30-025-54189 | Lonnie King Fed Com #212H | E/2 SW/4 E/2 W/2 E/2 NW/4 | 18-24S-36E 19-24S-36E 30-24S-36E | Jal; Wolfcamp, West [33813] |
| 30-025-54187 | Lonnie King Fed Com #136H | E/2 SW/4 E/2 W/2 E/2 NW/2 | 18-24S-36E 19-24S-36E 30-24S-36E | WC-025 G-08 S253534O; Bone Spring [97088] |

EXHIBIT

4

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|----------------------|---|----------------------|---|---|
| ¹ API Number 30-025-53267 | | ² Pool Code 97088 | | ³ Pool Name WC-025 G-08 S2535340;BONE SPRING | |
| ⁴ Property Code 336110 | | ⁵ Property Name WEINBERGER FED COM | | | ⁶ Well Number 135H |
| ⁷ GRID No. 228937 | | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | | ⁹ Elevation 3374' |
| ¹⁰ Surface Location | | | | | |
| UL or lot no. 2 | Section 30 | Township 24-S | Range 36-E | Lot Idn - | Feet from the 2608' |
| | | | | North/South line NORTH | Feet from the 959' |
| | | | | East/West line WEST | County LEA |
| ¹¹ Bottom Hole Location If Different From Surface | | | | | |
| UL or lot no. 4 | Section 31 | Township 24-S | Range 36-E | Lot Idn - | Feet from the 110' |
| | | | | North/South line SOUTH | Feet from the 675' |
| | | | | East/West line WEST | County LEA |
| ¹² Dedicated Acres 247.83 | | ¹³ Joint or Infill | | ¹⁴ Consolidation Code | |
| | | | | ¹⁵ Order No. | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | |
|--|---|---|
| | <p>NEW MEXICO EAST NAD 1983</p> <p>SURFACE LOCATION (SHL)</p> <p>2608' FNL - SEC. 30 959' FWL - SEC. 30 X=858033 Y=433843 LAT.: N 32.1885694 LONG.: W 103.3096181</p> <p>KICK OFF POINT (KOP)</p> <p>2590' FSL - SEC. 30 675' FWL - SEC. 30 X=857750 Y=433758 LAT.: N 32.1883434 LONG.: W 103.3105365</p> <p>FIRST PERFORATION POINT (FPP)</p> <p>2540' FSL - SEC. 30 675' FWL - SEC. 30 X=857750 Y=433708 LAT.: N 32.1882060 LONG.: W 103.3105365</p> <p>BLM PERF. POINT (BPP)</p> <p>2640' FNL - SEC. 31 675' FWL - SEC. 31 X=857801 Y=428529 LAT.: N 32.1739682 LONG.: W 103.3105302</p> <p>LAST PERFORATION POINT (LPP)</p> <p>BOTTOM HOLE LOCATION (BHL)</p> <p>110' FSL - SEC. 31 675' FWL - SEC. 31 X=857826 Y=425999 LAT.: N 32.1670139 LONG.: W 103.3105272</p> <p>T-24-S, R-36-E SECTION 30 LOT 1 - 40.74 ACRES LOT 2 - 40.87 ACRES LOT 3 - 40.99 ACRES LOT 4 - 41.12 ACRES</p> <p>T-24-S, R-36-E SECTION 31 LOT 1 - 41.24 ACRES LOT 2 - 41.37 ACRES LOT 3 - 41.49 ACRES LOT 4 - 41.62 ACRES</p> | <p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Debbie Creed</i> 4/29/2024 Signature Date</p> <p>Debbie Creed Printed Name</p> <p>debbie.creed@matadorresources.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>04/16/2021 Date of Survey</p> <p><i>ANGEL M. BAEZA</i> Signature and Seal of Professional Surveyor</p> <p> Certificate Number</p> <p>NEW MEXICO EAST NAD 1927</p> <p>SURFACE LOCATION (SHL) X=816847 Y=433754 LAT.: N 32.1884427 LONG.: W 103.3091524</p> <p>KICK OFF POINT (KOP) X=816864 Y=433889 LAT.: N 32.1882187 LONG.: W 103.3100709</p> <p>FIRST PERFORATION POINT (FPP) X=816564 Y=433648 LAT.: N 32.1807763 LONG.: W 103.3102708</p> <p>BLM PERF. POINT (BPP) X=816835 Y=428470 LAT.: N 32.1738414 LONG.: W 103.3109863</p> <p>LAST PERFORATION POINT (LPP) X=816640 Y=425840 LAT.: N 32.1668272 LONG.: W 103.3106268</p> |
|--|---|---|

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|--|---|
| ¹ API Number 30-025-53269 | | ² Pool Code 33813 | | ³ Pool Name JAL; WOLFCAMP, WEST | |
| ⁴ Property Code 336110 | | ⁵ Property Name WEINBERGER FED COM | | | ⁶ Well Number 211H |
| ⁷ OCRID No. 228937 | | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | | ⁹ Elevation 3374' |

| ¹⁰ Surface Location | | | | | | | | | |
|--------------------------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| UL or lot no. | Section | Township | Range | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
| 2 | 30 | 24-S | 36-E | - | 2633' | NORTH | 959' | WEST | LEA |

| ¹¹ Bottom Hole Location If Different From Surface | | | | | | | | | |
|--|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| UL or lot no. | Section | Township | Range | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
| 4 | 31 | 24-S | 36-E | - | 110' | SOUTH | 330' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 247.83 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | |
|--|---|--|---|
| | <p>NEW MEXICO EAST NAD 1983</p> <p><u>SURFACE LOCATION (SHL)</u></p> <p>2633' FNL - SEC. 30 959' FWL - SEC. 30 X=858033 Y=433818 LAT.: N 32.1885006 LONG.: W 103.3096180</p> <p><u>KICK OFF POINT (KOP)</u></p> <p>2590' FSL - SEC. 30 330' FWL - SEC. 30 X=857405 Y=433756 LAT.: N 32.1883451 LONG.: W 103.3116516</p> <p><u>FIRST PERFORATION POINT (FPP)</u></p> <p>2540' FSL - SEC. 30 330' FWL - SEC. 30 X=857405 Y=433706 LAT.: N 32.1882077 LONG.: W 103.3116516</p> <p><u>BLM PERF. POINT (BPP)</u></p> <p>2640' FNL - SEC. 31 330' FWL - SEC. 31 X=857456 Y=428526 LAT.: N 32.1739695 LONG.: W 103.3116452</p> <p><u>LAST PERFORATION POINT (LPP)</u> <u>BOTTOM HOLE LOCATION (BHL)</u></p> <p>110' FSL - SEC. 31 330' FWL - SEC. 31 X=857481 Y=425996 LAT.: N 32.1670152 LONG.: W 103.3116420</p> | <p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Debbie Creed</i> 05/01/2024 Signature Date</p> <p>Debbie Creed Printed Name</p> <p>debbie.creed@matadorresources.com E-mail Address</p> <p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>04/16/2021 Date of Survey</p> <p><i>ANGEL M. BAEZA</i> Signature and Seal of Professional Surveyor</p> <p> Certificate Number</p> <p>NEW MEXICO EAST NAD 1927</p> | |
| | <p>T-24-S, R-36-E SECTION 30 LOT 1 - 40.74 ACRES LOT 2 - 40.87 ACRES LOT 3 - 40.99 ACRES LOT 4 - 41.12 ACRES</p> <p>T-24-S, R-36-E SECTION 31 LOT 1 - 41.24 ACRES LOT 2 - 41.37 ACRES LOT 3 - 41.49 ACRES LOT 4 - 41.62 ACRES</p> | <p><u>SURFACE LOCATION (SHL)</u></p> <p>X=858033 Y=433818 LAT.: N 32.1885006 LONG.: W 103.3096180</p> <p><u>KICK OFF POINT (KOP)</u></p> <p>X=857405 Y=433756 LAT.: N 32.1883451 LONG.: W 103.3116516</p> <p><u>FIRST PERFORATION POINT (FPP)</u></p> <p>X=857405 Y=433706 LAT.: N 32.1882077 LONG.: W 103.3116516</p> <p><u>BLM PERF. POINT (BPP)</u></p> <p>X=857456 Y=428526 LAT.: N 32.1739695 LONG.: W 103.3116452</p> <p><u>LAST PERFORATION POINT (LPP)</u> <u>BOTTOM HOLE LOCATION (BHL)</u></p> <p>X=857481 Y=425996 LAT.: N 32.1670152 LONG.: W 103.3116420</p> | <p><u>SURFACE LOCATION (SHL)</u></p> <p>X=858033 Y=433818 LAT.: N 32.1885006 LONG.: W 103.3096180</p> <p><u>KICK OFF POINT (KOP)</u></p> <p>X=857405 Y=433756 LAT.: N 32.1883451 LONG.: W 103.3116516</p> <p><u>FIRST PERFORATION POINT (FPP)</u></p> <p>X=857405 Y=433706 LAT.: N 32.1882077 LONG.: W 103.3116516</p> <p><u>BLM PERF. POINT (BPP)</u></p> <p>X=857456 Y=428526 LAT.: N 32.1739695 LONG.: W 103.3116452</p> <p><u>LAST PERFORATION POINT (LPP)</u> <u>BOTTOM HOLE LOCATION (BHL)</u></p> <p>X=857481 Y=425996 LAT.: N 32.1670152 LONG.: W 103.3116420</p> |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|---------------|----------------------------|-----------|---------------------|
| API Number | | Pool Code | Pool Name |
| | | 33813 | JAL; WOLFCAMP, WEST |
| Property Code | Property Name | | Well Number |
| | WEINBERGER FED COM | | 212H |
| OGRID No. | Operator Name | | Elevation |
| 228937 | MATADOR PRODUCTION COMPANY | | 3374' |

10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Ids | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 30 | 24-S | 36-E | - | 2633' | NORTH | 984' | WEST | LEA |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Ids | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 31 | 24-S | 36-E | - | 110' | SOUTH | 1702' | WEST | LEA |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 240 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | |
|--|--|--|---|
| | | | <p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Debbie Creed 05/01/2024</p> <p>Signature Date</p> <p>Debbie Creed</p> <p>Printed Name</p> <p>debbie.creed@matadorresources.com</p> <p>E-mail Address</p> |
| <p>NEW MEXICO EAST NAD 1983</p> | | | <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>04/16/2021</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>ANGEL M. BAEZA NEW MEXICO 25416 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p> |
| <p>SURFACE LOCATION (SHL)</p> <p>2633' FNL - SEC. 30 984' FWL - SEC. 30 X=858058 Y=433819 LAT.: N 32.1885007 LONG.: W 103.3095372</p> | <p>KICK OFF POINT (KOP)</p> <p>2591' FSL - SEC. 30 1680' FWL - SEC. 30 X=858755 Y=433766 LAT.: N 32.1883385 LONG.: W 103.3072882</p> | <p>FIRST PERF. POINT (FPP)</p> <p>2541' FSL - SEC. 30 1680' FWL - SEC. 30 X=858755 Y=433716 LAT.: N 32.1882010 LONG.: W 103.3072897</p> | |
| <p>BLM PERF. POINT (BPP)</p> <p>2639' FNL - SEC. 31 1695' FWL - SEC. 31 X=858821 Y=428537 LAT.: N 32.1739642 LONG.: W 103.3072356</p> | <p>LAST PERF. POINT (LPP)</p> <p>110' FSL - SEC. 31 1702' FWL - SEC. 31 X=858853 Y=426007 LAT.: N 32.1670100 LONG.: W 103.3072092</p> | <p>BOTTOM HOLE LOCATION (BHL)</p> <p>110' FSL - SEC. 31 1702' FWL - SEC. 31 X=858853 Y=426007 LAT.: N 32.1670100 LONG.: W 103.3072092</p> | |
| <p>SURFACE LOCATION (SHL)</p> <p>X=816872 Y=433750 LAT. N 32.1883741 LONG. W 103.3088716</p> | <p>KICK OFF POINT (KOP)</p> <p>X=817569 Y=433737 LAT. N 32.1882118 LONG. W 103.3085227</p> | <p>FIRST PERF. POINT (FPP)</p> <p>X=817569 Y=433667 LAT. N 32.1880745 LONG. W 103.3088243</p> | |
| <p>BLM PERF. POINT (BPP)</p> <p>X=817834 Y=428479 LAT. N 32.1738575 LONG. W 103.3067709</p> | <p>LAST PERF. POINT (LPP)</p> <p>X=817817 Y=425618 LAT. N 32.1668034 LONG. W 103.3087446</p> | <p>BOTTOM HOLE LOCATION (BHL)</p> <p>X=817817 Y=425618 LAT. N 32.1668034 LONG. W 103.3087446</p> | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|---|---|
| ¹ API Number 30-025-53265 | | ² Pool Code 97088 | | ³ Pool Name WC-025 G-08 S2535340;BONE SPRING | |
| ⁴ Property Code 336105 | | ⁵ Property Name BIVINS FED COM | | | ⁶ Well Number 138H |
| ⁷ OGRID No. 228937 | | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | | ⁹ Elevation 3374' |

| ¹⁰ Surface Location | | | | | | | | | |
|--------------------------------|----------------------|-------------------------|----------------------|---------------------|-------------------------------|----------------------------------|-------------------------------|-------------------------------|----------------------|
| UL or lot no. J | Section 30 | Township 24-S | Range 36-E | Lot Idn - | Feet from the 2428' | North/South line SOUTH | Feet from the 1905' | East/West line EAST | County LEA |

| ¹¹ Bottom Hole Location If Different From Surface | | | | | | | | | |
|--|----------------------|-------------------------|----------------------|---------------------|------------------------------|----------------------------------|-------------------------------|-------------------------------|----------------------|
| UL or lot no. P | Section 31 | Township 24-S | Range 36-E | Lot Idn - | Feet from the 110' | North/South line SOUTH | Feet from the 1191' | East/West line EAST | County LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 240 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | | | | | | |
|---|--|---|---|---|--|--|--|--|
| | | <p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p style="text-align: right;">05/02/2024</p> <p>Signature: Debbie Creed Printed Name: debbie.creed@matadorresources.com E-mail Address:</p> <p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p style="text-align: right;">04/17/2021</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p style="text-align: center;"> </p> <p>Certificate Number</p> <p style="text-align: center;">NEW MEXICO EAST NAD 1927</p> <table border="1"> <tr> <td><u>SURFACE LOCATION (SHL)</u> 2428' FSL - SEC. 30 1905' FEL - SEC. 30 X=860479 Y=433617 LAT.: N 32.1878825 LONG.: W 103.3017190</td> <td><u>KICK OFF POINT (KOP)</u> 2591' FSL - SEC. 30 1191' FEL - SEC. 30 X=861192 Y=433785 LAT.: N 32.1883260 LONG.: W 103.2994118</td> <td><u>FIRST PERF. POINT (FPP)</u> 2541' FSL - SEC. 30 1191' FEL - SEC. 30 X=861192 Y=433735 LAT.: N 32.1881888 LONG.: W 103.2994114</td> </tr> <tr> <td><u>BLM PERF. POINT (BPP)</u> 2638' FNL - SEC. 31 1192' FEL - SEC. 31 X=861255 Y=428557 LAT.: N 32.1739543 LONG.: W 103.2993687</td> <td><u>LAST PERF. POINT (LPP)</u> 110' FSL - SEC. 31 1191' FEL - SEC. 31 X=861285 Y=426027 LAT.: N 32.1669995 LONG.: W 103.2993478</td> <td><u>BOTTOM HOLE LOCATION (BHL)</u> 110' FSL - SEC. 31 1191' FEL - SEC. 31 X=861285 Y=426027 LAT.: N 32.1669995 LONG.: W 103.2993478</td> </tr> </table> | <u>SURFACE LOCATION (SHL)</u> 2428' FSL - SEC. 30 1905' FEL - SEC. 30 X=860479 Y=433617 LAT.: N 32.1878825 LONG.: W 103.3017190 | <u>KICK OFF POINT (KOP)</u> 2591' FSL - SEC. 30 1191' FEL - SEC. 30 X=861192 Y=433785 LAT.: N 32.1883260 LONG.: W 103.2994118 | <u>FIRST PERF. POINT (FPP)</u> 2541' FSL - SEC. 30 1191' FEL - SEC. 30 X=861192 Y=433735 LAT.: N 32.1881888 LONG.: W 103.2994114 | <u>BLM PERF. POINT (BPP)</u> 2638' FNL - SEC. 31 1192' FEL - SEC. 31 X=861255 Y=428557 LAT.: N 32.1739543 LONG.: W 103.2993687 | <u>LAST PERF. POINT (LPP)</u> 110' FSL - SEC. 31 1191' FEL - SEC. 31 X=861285 Y=426027 LAT.: N 32.1669995 LONG.: W 103.2993478 | <u>BOTTOM HOLE LOCATION (BHL)</u> 110' FSL - SEC. 31 1191' FEL - SEC. 31 X=861285 Y=426027 LAT.: N 32.1669995 LONG.: W 103.2993478 |
| <u>SURFACE LOCATION (SHL)</u> 2428' FSL - SEC. 30 1905' FEL - SEC. 30 X=860479 Y=433617 LAT.: N 32.1878825 LONG.: W 103.3017190 | <u>KICK OFF POINT (KOP)</u> 2591' FSL - SEC. 30 1191' FEL - SEC. 30 X=861192 Y=433785 LAT.: N 32.1883260 LONG.: W 103.2994118 | <u>FIRST PERF. POINT (FPP)</u> 2541' FSL - SEC. 30 1191' FEL - SEC. 30 X=861192 Y=433735 LAT.: N 32.1881888 LONG.: W 103.2994114 | | | | | | |
| <u>BLM PERF. POINT (BPP)</u> 2638' FNL - SEC. 31 1192' FEL - SEC. 31 X=861255 Y=428557 LAT.: N 32.1739543 LONG.: W 103.2993687 | <u>LAST PERF. POINT (LPP)</u> 110' FSL - SEC. 31 1191' FEL - SEC. 31 X=861285 Y=426027 LAT.: N 32.1669995 LONG.: W 103.2993478 | <u>BOTTOM HOLE LOCATION (BHL)</u> 110' FSL - SEC. 31 1191' FEL - SEC. 31 X=861285 Y=426027 LAT.: N 32.1669995 LONG.: W 103.2993478 | | | | | | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0730
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102 Page 29 of 216
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|----------------------|--|----------------------|---|----------------------------------|
| 1 API Number 30-025-53266 | | 2 Pool Code 33813 | | 3 Pool Name JAL, WOLFCAMP, WEST | |
| 4 Property Code 336105 | | 5 Property Name BIVINS FED COM | | 6 Well Number 213H | |
| 7 GRID No. 228937 | | 8 Operator Name MATADOR PRODUCTION COMPANY | | 9 Elevation 3373' | |
| 10 Surface Location | | | | | |
| UL or lot no. J | Section 30 | Township 24-S | Range 36-E | Lot Idn - | Feet from the 2403' |
| | | | | | North/South line SOUTH |
| | | | | | Feet from the 1930' |
| | | | | | East/West line EAST |
| | | | | | County LEA |
| 11 Bottom Hole Location If Different From Surface | | | | | |
| UL or lot no. JO | Section 31 | Township 24-S | Range 36-E | Lot Idn - | Feet from the 110' |
| | | | | | North/South line SOUTH |
| | | | | | Feet from the 2120' |
| | | | | | East/West line EAST |
| | | | | | County LEA |
| 12 Dedicated Acres 240 | | 13 Joint or Infill | | 14 Consolidation Code | |
| | | | | 15 Order No. | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | | | | | |
|--|---|--|--|---|---|--|---|
| | | NEW MEXICO EAST NAD 1983 SURFACE LOCATION (SHL) 2403' FSL - SEC. 30 1930' FEL - SEC. 30 X=860455 Y=433591 LAT.: N 32.1878135 LONG.: W 103.3017996 | | | | | |
| | | KICK OFF POINT (KOP) 2591' FSL - SEC. 30 2120' FEL - SEC. 30 X=860263 Y=433778 LAT.: N 32.1883308 LONG.: W 103.3024145 | | | | | |
| | | FIRST PERFORATION POINT (FPP) 2541' FSL - SEC. 30 2120' FEL - SEC. 30 X=860263 Y=433728 LAT.: N 32.1881934 LONG.: W 103.3024140 | | | | | |
| | | BLM PERF. POINT (BPP1) 2638' FSL - SEC. 31 2121' FEL - SEC. 31 X=860326 Y=428549 LAT.: N 32.1739581 LONG.: W 103.3023708 | | | | | |
| | | LAST TAKE POINT (TOE) BOTTOM HOLE LOCATION (BHL) 110' FSL - SEC. 31 2120' FEL - SEC. 31 X=860357 Y=426019 LAT.: N 32.1670039 LONG.: W 103.3023497 | | | | | |
| 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a secondary pooling agreement or a compulsory pooling order heretofore entered by the division. Debbie Creed 05/02/2024 Signature Date Debbie Creed Printed Name debbie.creed@matadorresources.com E-mail Address | | 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 04/17/2021 Date of Survey Signature and Seal of Professional Surveyor Certificate Number | | | | | |
| | | <table border="1"> <tr> <td> SURFACE LOCATION (SHL) X=819254 Y=433532 LAT - N 32.1878089 LONG. W 103.3013344 </td> <td> KICK OFF POINT (KOP) X=819075 Y=433719 LAT - N 32.1882042 LONG. W 103.3019492 </td> </tr> <tr> <td> FIRST PERFORATION POINT (FPP) X=819077 Y=433680 LAT - N 32.1800687 LONG. W 103.3019688 </td> <td> BLM PERF. POINT (BPP1) X=819140 Y=428490 LAT - N 32.1738314 LONG. W 103.3019083 </td> </tr> <tr> <td> LAST TAKE POINT (TOE) BOTTOM HOLE LOCATION (BHL) X=819170 Y=425940 LAT - N 32.1665771 LONG. W 103.3018555 </td> <td></td> </tr> </table> | | SURFACE LOCATION (SHL) X=819254 Y=433532 LAT - N 32.1878089 LONG. W 103.3013344 | KICK OFF POINT (KOP) X=819075 Y=433719 LAT - N 32.1882042 LONG. W 103.3019492 | FIRST PERFORATION POINT (FPP) X=819077 Y=433680 LAT - N 32.1800687 LONG. W 103.3019688 | BLM PERF. POINT (BPP1) X=819140 Y=428490 LAT - N 32.1738314 LONG. W 103.3019083 |
| SURFACE LOCATION (SHL) X=819254 Y=433532 LAT - N 32.1878089 LONG. W 103.3013344 | KICK OFF POINT (KOP) X=819075 Y=433719 LAT - N 32.1882042 LONG. W 103.3019492 | | | | | | |
| FIRST PERFORATION POINT (FPP) X=819077 Y=433680 LAT - N 32.1800687 LONG. W 103.3019688 | BLM PERF. POINT (BPP1) X=819140 Y=428490 LAT - N 32.1738314 LONG. W 103.3019083 | | | | | | |
| LAST TAKE POINT (TOE) BOTTOM HOLE LOCATION (BHL) X=819170 Y=425940 LAT - N 32.1665771 LONG. W 103.3018555 | | | | | | | |

District II
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District III
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District IV
1600 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District V
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|--|---|
| ¹ API Number 30-025-53400 | | ² Pool Code 33813 | | ³ Pool Name JAL, WOLFCAMP, WEST | |
| ⁴ Property Code 336105 | | ⁵ Property Name BIVINS FED COM | | | ⁶ Well Number 214H |
| ⁷ OGRID No. 228937 | | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | | ⁹ Elevation 3373' |

| ¹⁰ Surface Location | | | | | | | | | |
|--------------------------------|----------------------|-------------------------|----------------------|---------------------|-------------------------------|----------------------------------|-------------------------------|-------------------------------|----------------------|
| UL or lot no. J | Section 30 | Township 24-S | Range 36-E | Lot Ida - | Feet from the 2403' | North/South line SOUTH | Feet from the 1905' | East/West line EAST | County LEA |

| ¹¹ Bottom Hole Location If Different From Surface | | | | | | | | | |
|--|----------------------|-------------------------|----------------------|---------------------|------------------------------|----------------------------------|------------------------------|-------------------------------|----------------------|
| UL or lot no. P | Section 31 | Township 24-S | Range 36-E | Lot Ida - | Feet from the 110' | North/South line SOUTH | Feet from the 330' | East/West line EAST | County LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 240 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | | | | | | |
|--|---|--|---|--|---|--|---|--|
| | NEW MEXICO EAST NAD 1983 SURFACE LOCATION (SHL) 2403' FSL - SEC. 30 1905' FEL - SEC. 30 X=860480 Y=433592 LAT.: N 32.1878139 LONG.: W 103.3017186 KICK OFF POINT (KOP) 2590' FSL - SEC. 30 330' FEL - SEC. 30 X=862053 Y=433792 LAT.: N 32.1883215 LONG.: W 103.2966288 FIRST PERFORATION POINT (FPP) 2540' FSL - SEC. 30 330' FEL - SEC. 30 X=862053 Y=433742 LAT.: N 32.1881840 LONG.: W 103.2966283 BLM PERF. POINT (BPP1) 2638' FSL - SEC. 31 331' FEL - SEC. 31 X=862116 Y=428564 LAT.: N 32.1739507 LONG.: W 103.2965861 LAST TAKE POINT (TOE) BOTTOM HOLE LOCATION (BHL) 110' FSL - SEC. 31 330' FEL - SEC. 31 X=862147 Y=426033 LAT.: N 32.1689954 LONG.: W 103.2965654 | ¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Debbie Creed 05/02/2024 Signature Date Debbie Creed Printed Name debbie.creed@matadorresources.com E-mail Address | | | | | | |
| | ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 04/17/2021 Date of Survey Signature and Seal of Professional Surveyor | | | | | | | |
| | Certificate Number NEW MEXICO EAST NAD 1927 | <table border="1"> <tr> <td>SURFACE LOCATION (SHL) X=815293 Y=433592 LAT.: N 32.1878139 LONG.: W 103.3017539</td> <td>KICK OFF POINT (KOP) X=862053 Y=433792 LAT.: N 32.1881948 LONG.: W 103.2961638</td> </tr> <tr> <td>FIRST PERFORATION POINT (FPP) X=862053 Y=433742 LAT.: N 32.1880574 LONG.: W 103.2961634</td> <td>BLM PERF. POINT (BPP1) X=862053 Y=428565 LAT.: N 32.1739509 LONG.: W 103.2961210</td> </tr> <tr> <td>LAST TAKE POINT (TOE) X=862080 Y=429974 LAT.: N 32.1689956 LONG.: W 103.2961015</td> <td>BOTTOM HOLE LOCATION (BHL) X=862080 Y=429974 LAT.: N 32.1689956 LONG.: W 103.2961015</td> </tr> </table> | SURFACE LOCATION (SHL) X=815293 Y=433592 LAT.: N 32.1878139 LONG.: W 103.3017539 | KICK OFF POINT (KOP) X=862053 Y=433792 LAT.: N 32.1881948 LONG.: W 103.2961638 | FIRST PERFORATION POINT (FPP) X=862053 Y=433742 LAT.: N 32.1880574 LONG.: W 103.2961634 | BLM PERF. POINT (BPP1) X=862053 Y=428565 LAT.: N 32.1739509 LONG.: W 103.2961210 | LAST TAKE POINT (TOE) X=862080 Y=429974 LAT.: N 32.1689956 LONG.: W 103.2961015 | BOTTOM HOLE LOCATION (BHL) X=862080 Y=429974 LAT.: N 32.1689956 LONG.: W 103.2961015 |
| | SURFACE LOCATION (SHL) X=815293 Y=433592 LAT.: N 32.1878139 LONG.: W 103.3017539 | KICK OFF POINT (KOP) X=862053 Y=433792 LAT.: N 32.1881948 LONG.: W 103.2961638 | | | | | | |
| FIRST PERFORATION POINT (FPP) X=862053 Y=433742 LAT.: N 32.1880574 LONG.: W 103.2961634 | BLM PERF. POINT (BPP1) X=862053 Y=428565 LAT.: N 32.1739509 LONG.: W 103.2961210 | | | | | | | |
| LAST TAKE POINT (TOE) X=862080 Y=429974 LAT.: N 32.1689956 LONG.: W 103.2961015 | BOTTOM HOLE LOCATION (BHL) X=862080 Y=429974 LAT.: N 32.1689956 LONG.: W 103.2961015 | | | | | | | |
| <table border="1"> <tr> <td>SURFACE LOCATION (SHL) X=815293 Y=433592 LAT.: N 32.1878139 LONG.: W 103.3017539</td> <td>KICK OFF POINT (KOP) X=862053 Y=433792 LAT.: N 32.1881948 LONG.: W 103.2961638</td> </tr> <tr> <td>FIRST PERFORATION POINT (FPP) X=862053 Y=433742 LAT.: N 32.1880574 LONG.: W 103.2961634</td> <td>BLM PERF. POINT (BPP1) X=862053 Y=428565 LAT.: N 32.1739509 LONG.: W 103.2961210</td> </tr> <tr> <td>LAST TAKE POINT (TOE) X=862080 Y=429974 LAT.: N 32.1689956 LONG.: W 103.2961015</td> <td>BOTTOM HOLE LOCATION (BHL) X=862080 Y=429974 LAT.: N 32.1689956 LONG.: W 103.2961015</td> </tr> </table> | SURFACE LOCATION (SHL) X=815293 Y=433592 LAT.: N 32.1878139 LONG.: W 103.3017539 | KICK OFF POINT (KOP) X=862053 Y=433792 LAT.: N 32.1881948 LONG.: W 103.2961638 | FIRST PERFORATION POINT (FPP) X=862053 Y=433742 LAT.: N 32.1880574 LONG.: W 103.2961634 | BLM PERF. POINT (BPP1) X=862053 Y=428565 LAT.: N 32.1739509 LONG.: W 103.2961210 | LAST TAKE POINT (TOE) X=862080 Y=429974 LAT.: N 32.1689956 LONG.: W 103.2961015 | BOTTOM HOLE LOCATION (BHL) X=862080 Y=429974 LAT.: N 32.1689956 LONG.: W 103.2961015 | | |
| SURFACE LOCATION (SHL) X=815293 Y=433592 LAT.: N 32.1878139 LONG.: W 103.3017539 | KICK OFF POINT (KOP) X=862053 Y=433792 LAT.: N 32.1881948 LONG.: W 103.2961638 | | | | | | | |
| FIRST PERFORATION POINT (FPP) X=862053 Y=433742 LAT.: N 32.1880574 LONG.: W 103.2961634 | BLM PERF. POINT (BPP1) X=862053 Y=428565 LAT.: N 32.1739509 LONG.: W 103.2961210 | | | | | | | |
| LAST TAKE POINT (TOE) X=862080 Y=429974 LAT.: N 32.1689956 LONG.: W 103.2961015 | BOTTOM HOLE LOCATION (BHL) X=862080 Y=429974 LAT.: N 32.1689956 LONG.: W 103.2961015 | | | | | | | |

| | | | |
|---|--|-----------------------------|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 | |
| | | Submittal Type: | <input checked="" type="checkbox"/> Initial Submittal |
| | | | <input type="checkbox"/> Amended Report |
| | | | <input type="checkbox"/> As Drilled |

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|---|---|
| API Number 30-025-53761 | Pool Code 33813 | Pool Name JAL, WOLFCAMP, WEST |
| Property Code 336422 | Property Name HUNEKE FED COM | Well Number 213H |
| OGRID No. 228937 | Operator Name MATADOR PRODUCTION COMPANY | Ground Level Elevation 3372' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| J | 30 | 24-S | 36-E | - | 2429' S | 1740' E | N 32.1878834 | W 103.3011858 | LEA |

Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| J | 18 | 24-S | 36-E | - | 2529' S | 2052' E | N 32.2172016 | W 103.3022945 | LEA |

| | | | | |
|--------------------------------------|--------------------------------|--------------------------|---|--------------------------|
| Dedicated Acres 320 | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidated Code |
| Order Numbers | | | Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| G | 30 | 24-S | 36-E | - | 2591' N | 2052' E | N 32.1886053 | W 103.3021956 | LEA |

First Take Point (FTP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| G | 30 | 24-S | 36-E | - | 2541' N | 2052' E | N 32.1887427 | W 103.3021961 | LEA |

Last Take Point (LTP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| J | 18 | 24-S | 36-E | - | 2529' S | 2052' E | N 32.2172016 | W 103.3022945 | LEA |

| | | |
|--|--|---|
| Unitized Area or Area of Uniform Interest | Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation 3372' |
|--|--|---|

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Debbie Creed**09/05/2024**

Signature

Debbie Creed

Date

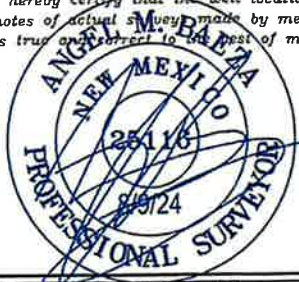
Print Name

debbie.creed@matadorresources.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Date

Certificate Number

Date of Survey

04/16/2021

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

HUNEKE FED COM 213H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=860644 Y=433619
LAT.: N 32.1878834
LONG.: W 103.3011858
NAD 1927
X=819458 Y=433560
LAT.: N 32.1877566
LONG.: W 103.3007206
2429' FSL 1740' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=860329 Y=433878
LAT.: N 32.1886053
LONG.: W 103.3021956
NAD 1927
X=819143 Y=433819
LAT.: N 32.1884785
LONG.: W 103.3017303
2591' FNL 2052' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=860329 Y=433928
LAT.: N 32.1887427
LONG.: W 103.3021961
NAD 1927
X=819142 Y=433869
LAT.: N 32.1886160
LONG.: W 103.3017308
2541' FNL 2052' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=860297 Y=436470
LAT.: N 32.1957280
LONG.: W 103.3022203
NAD 1927
X=819111 Y=436410
LAT.: N 32.1956013
LONG.: W 103.3017546
0' FNL 2052' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=860231 Y=441752
LAT.: N 32.2102495
LONG.: W 103.3022705
NAD 1927
X=819045 Y=441693
LAT.: N 32.2101228
LONG.: W 103.3018041
0' FSL 2052' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=860199 Y=444282
LAT.: N 32.2172016
LONG.: W 103.3022945
NAD 1927
X=819013 Y=444222
LAT.: N 32.2170750
LONG.: W 103.3018278
2529' FSL 2052' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
04/16/2021

Date of Survey
Signature and Seal of Professional Surveyor:



| | | | |
|--|---|-------------------------------------|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 | |
| | | Submittal Type: | <input checked="" type="checkbox"/> Initial Submittal |
| | | | <input type="checkbox"/> Amended Report |
| | | <input type="checkbox"/> As Drilled | |

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|--|--|
| API Number 30-025-53762 | Pool Code 33813 | Pool Name JAL, WOLFCAMP, WEST |
| Property Code 336422 | Property Name HUNEKE FED COM | Well Number 214H |
| OGRID No. 228937 | Operator Name MATADOR PRODUCTION COMPANY | Ground Level Elevation 3372' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| J | 30 | 24-S | 36-E | - | 2404' S | 1740' E | N 32.1878146 | W 103.3011855 | LEA |

Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| I | 18 | 24-S | 36-E | - | 2530' S | 330' E | N 32.2171883 | W 103.2967268 | LEA |

| | | | | |
|-------------------------------|-------------------------|-------------------|--|-------------------|
| Dedicated Acres 320 | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidated Code |
| Order Numbers | | | Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| H | 30 | 24-S | 36-E | - | 2590' N | 330' E | N 32.1885963 | W 103.2966298 | LEA |

First Take Point (FTP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| H | 30 | 24-S | 36-E | - | 2540' N | 330' E | N 32.1887338 | W 103.2966306 | LEA |

Last Take Point (LTP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| I | 18 | 24-S | 36-E | - | 2530' S | 330' E | N 32.2171883 | W 103.2967268 | LEA |

| | | |
|---|--|--|
| Unitized Area or Area of Uniform Interest | Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation 3372' |
|---|--|--|

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Debbie Creed

09/05/2024

Signature

Date

Debbie Creed

Print Name

debbie.creed@matadorresources.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Date

Certificate Number

Date of Survey

04/16/2021

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:☒ Initial Submittal☐ Amended Report☐ As Drilled

Property Name and Well Number

HUNEKE FED COM 214H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=860645 Y=433594
LAT.: N 32.1878146
LONG.: W 103.3011855
NAD 1927X=819458 Y=433535
LAT.: N 32.1876879
LONG.: W 103.3007203
2404' FSL 1740' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=862051 Y=433892
LAT.: N 32.1885963
LONG.: W 103.2966298
NAD 1927X=820865 Y=433833
LAT.: N 32.1884695
LONG.: W 103.2961647
2590' FNL 330' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=862051 Y=433942
LAT.: N 32.1887338
LONG.: W 103.2966306
NAD 1927X=820864 Y=433883
LAT.: N 32.1886069
LONG.: W 103.2961655
2540' FNL 330' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=862035 Y=435162
LAT.: N 32.1920872
LONG.: W 103.2966416
NAD 1927X=820849 Y=435103
LAT.: N 32.1919604
LONG.: W 103.2961764
1320' FNL 330' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=862019 Y=436482
LAT.: N 32.1957155
LONG.: W 103.2966539
NAD 1927X=820833 Y=436422
LAT.: N 32.1955887
LONG.: W 103.2961885
0' FNL 330' FEL

BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=861953 Y=441763
LAT.: N 32.2102343
LONG.: W 103.2967036
NAD 1927X=820767 Y=441704
LAT.: N 32.2101076
LONG.: W 103.2962375
0' FNL 330' FELLAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)NEW MEXICO EAST
NAD 1983
X=861921 Y=444293
LAT.: N 32.2171883
LONG.: W 103.2967268
NAD 1927X=820735 Y=444234
LAT.: N 32.2170616
LONG.: W 103.2962604
2530' FSL 330' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 04/16/2021

Date of Survey
Signature and Seal of Professional Surveyor:

| | | | |
|---|--|-------------------------------------|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 | |
| | | Submittal Type: | <input checked="" type="checkbox"/> Initial Submittal |
| | | | <input type="checkbox"/> Amended Report |
| | | <input type="checkbox"/> As Drilled | |

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|---|--|
| API Number 30-025-54186 | Pool Code 97088 | Pool Name WC-025 G-08 S253534O;BONE SPRING |
| Property Code 336610 | Property Name LONNIE KING FED COM | Well Number 135H |
| OGRID No. 228937 | Operator Name MATADOR PRODUCTION COMPANY | Ground Level Elevation 3375' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| 2 | 30 | 24-S | 36-E | - | 2608' N | 1079' W | N 32.1885692 | W 103.3092301 | LEA |

Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| 3 | 18 | 24-S | 36-E | - | 2531' S | 675' W | N 32.2172196 | W 103.3105540 | LEA |

| | | | | |
|----------------------------------|-------------------------|-------------------|--|-------------------|
| Dedicated Acres 323.71 | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidated Code |
| Order Numbers | | | Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| 2 | 30 | 24-S | 36-E | - | 2591' N | 675' W | N 32.1886183 | W 103.3105366 | LEA |


First Take Point (FTP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| 2 | 30 | 24-S | 36-E | - | 2541' N | 675' W | N 32.1887557 | W 103.3105367 | LEA |

Last Take Point (LTP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| 3 | 18 | 24-S | 36-E | - | 2531' S | 675' W | N 32.2172196 | W 103.3105540 | LEA |

| | | |
|---|---|-------------------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation 3375' |
|---|---|-------------------------------------|

| | | | |
|--|--|--|----------------------------------|
| OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 08/26/2024 | | SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  | |
| Signature Debbie Creed Date | | Signature and Seal of Professional Surveyor Date | |
| Print Name debbie.creed@matadorresources.com | | Certificate Number | Date of Survey 04/16/2021 |
| E-mail Address | | | |

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐
- Initial Submittal
-
- ☐
- Amended Report
-
- ☐
- As Drilled

Property Name and Well Number

LONNIE KING FED COM 135H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=858153 Y=433844
LAT.: N 32.1885692
LONG.: W 103.3092301

NAD 1927
X=816967 Y=433785
LAT.: N 32.1884427
LONG.: W 103.3087645

2608' FNL 1079' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=857749 Y=433858
LAT.: N 32.1886183
LONG.: W 103.3105366

NAD 1927
X=816563 Y=433799
LAT.: N 32.1884917
LONG.: W 103.3100710

2591' FNL 675' FWL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=857748 Y=433908
LAT.: N 32.1887557
LONG.: W 103.3105367

NAD 1927
X=816562 Y=433849
LAT.: N 32.1886292
LONG.: W 103.3100711

2541' FNL 675' FWL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=857723 Y=436449
LAT.: N 32.1957387
LONG.: W 103.3105410

NAD 1927
X=816537 Y=436390
LAT.: N 32.1956122
LONG.: W 103.3100750

0' FNL 675' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=857670 Y=441733
LAT.: N 32.2102629
LONG.: W 103.3105498

NAD 1927
X=816484 Y=441674
LAT.: N 32.2101365
LONG.: W 103.3100831

0' FNL 673' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=857644 Y=444264
LAT.: N 32.2172196
LONG.: W 103.3105540

NAD 1927
X=816459 Y=444204
LAT.: N 32.2170932
LONG.: W 103.3100870

2531' FSL 675' FWL

T-24-S, R-36-E
SECTION 30
LOT 1 - 40.74 ACRES
LOT 2 - 40.87 ACRES
LOT 3 - 40.99 ACRES
LOT 4 - 41.12 ACRES
SECTION 19
LOT 1 - 40.29 ACRES
LOT 2 - 40.41 ACRES
LOT 3 - 40.51 ACRES
LOT 4 - 40.63 ACRES
SECTION 18
LOT 1 - 39.85 ACRES
LOT 2 - 39.97 ACRES
LOT 3 - 40.07 ACRES
LOT 4 - 40.19 ACRES

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
04/16/2021

Date of Survey
Signature and Seal of Professional Surveyor:



| | | | |
|---|--|-------------------------------------|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 | |
| | | Submittal Type: | <input checked="" type="checkbox"/> Initial Submittal |
| | | | <input type="checkbox"/> Amended Report |
| | | <input type="checkbox"/> As Drilled | |

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|--|--|
| API Number 30-025-54189 | Pool Code 33813 | Pool Name Jal; Wolfcamp, West |
| Property Code 336610 | Property Name LONNIE KING FED COM | Well Number 212H |
| OGRID No. 228937 | Operator Name MATADOR PRODUCTION COMPANY | Ground Level Elevation 3376' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|-----------|-------------|-------------|----------|-------------------|-------------------|---------------------|----------------------|------------|
| 2 | 30 | 24-S | 36-E | - | 2633' N | 1174' W | N 32.1885004 | W 103.3089229 | LEA |

Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|-----------|-------------|-------------|----------|-------------------|-------------------|---------------------|----------------------|------------|
| K | 18 | 24-S | 36-E | - | 2530' S | 1536' W | N 32.2172133 | W 103.3077702 | LEA |

| | | | | |
|-------------------------------|-------------------------|-------------------|--|-------------------|
| Dedicated Acres 320 | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidated Code |
| Order Numbers | | | Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|-----------|-------------|-------------|----------|-------------------|-------------------|---------------------|----------------------|------------|
| F | 30 | 24-S | 36-E | - | 2591' N | 1536' W | N 32.1886140 | W 103.3077537 | LEA |

First Take Point (FTP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|-----------|-------------|-------------|----------|-------------------|-------------------|---------------------|----------------------|------------|
| F | 30 | 24-S | 36-E | - | 2541' N | 1536' W | N 32.1887514 | W 103.3077538 | LEA |

Last Take Point (LTP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|-----------|-------------|-------------|----------|-------------------|-------------------|---------------------|----------------------|------------|
| K | 18 | 24-S | 36-E | - | 2530' S | 1536' W | N 32.2172133 | W 103.3077702 | LEA |

| | | |
|---|--|--|
| Unitized Area or Area of Uniform Interest | Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation 3376' |
|---|--|--|

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Debbie Creed**08/26/2024**

Signature Date

Debbie Creed

Print Name

debbie.creed@matadorresources.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Date

Certificate Number

Date of Survey

04/16/2021

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

LONNIE KING FED COM 212H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=858248 Y=433820
LAT.: N 32.1885004
LONG.: W 103.3089229

NAD 1927
X=817062 Y=433761
LAT.: N 32.1883739
LONG.: W 103.3084573
2633' FNL 1174' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=858610 Y=433865
LAT.: N 32.1886140
LONG.: W 103.3077537

NAD 1927
X=817424 Y=433806
LAT.: N 32.1884874
LONG.: W 103.3072882
2591' FNL 1536' FWL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=858609 Y=433915
LAT.: N 32.1887514
LONG.: W 103.3077538

NAD 1927
X=817423 Y=433856
LAT.: N 32.1886249
LONG.: W 103.3072883
2541' FNL 1536' FWL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=858597 Y=435136
LAT.: N 32.1921063
LONG.: W 103.3077557

NAD 1927
X=817411 Y=435076
LAT.: N 32.1919797
LONG.: W 103.3072901
1321' FNL 1536' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=858584 Y=436456
LAT.: N 32.1957359
LONG.: W 103.3077578

NAD 1927
X=817398 Y=436397
LAT.: N 32.1956094
LONG.: W 103.3072920
0' FNL 1536' FWL

BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=858531 Y=441740
LAT.: N 32.2102593
LONG.: W 103.3077662

NAD 1927
X=817345 Y=441680
LAT.: N 32.2101329
LONG.: W 103.3072997
0' FNL 1534' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=858505 Y=444270
LAT.: N 32.2172133
LONG.: W 103.3077702

NAD 1927
X=817320 Y=444210
LAT.: N 32.2170868
LONG.: W 103.3073033
2530' FSL 1536' FWL

T-24-S, R-36-E
SECTION 30

LOT 1 - 40.74 ACRES
LOT 2 - 40.87 ACRES
LOT 3 - 40.99 ACRES
LOT 4 - 41.12 ACRES
SECTION 19
LOT 1 - 40.29 ACRES
LOT 2 - 40.41 ACRES
LOT 3 - 40.51 ACRES
LOT 4 - 40.63 ACRES
SECTION 18
LOT 1 - 39.85 ACRES
LOT 2 - 39.97 ACRES
LOT 3 - 40.07 ACRES
LOT 4 - 40.19 ACRES

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey:

Signature and Seal of Professional Surveyor:



| | | | |
|--|---|----------------------|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 | |
| | | Submittal Type: | <input checked="" type="checkbox"/> Initial Submittal |
| | | | <input type="checkbox"/> Amended Report |
| | | | <input type="checkbox"/> As Drilled |

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|--|--|
| API Number 30-025-54187 | Pool Code 97088 | Pool Name WC-025 G-08 S2535340; Bone Spring |
| Property Code 336610 | Property Name LONNIE KING FED COM | Well Number 136H |
| OGRID No. 228937 | Operator Name MATADOR PRODUCTION COMPANY | Ground Level Elevation 3375' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| 2 | 30 | 24-S | 36-E | - | 2633' N | 1079' W | N 32.1885006 | W 103.3092301 | LEA |

Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| K | 18 | 24-S | 36-E | - | 2529' S | 2397' W | N 32.2172068 | W 103.3049864 | LEA |

| | | | | |
|----------------------------------|-------------------------|-------------------|--|-------------------|
| Dedicated Acres 323.71 | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidated Code |
| Order Numbers | | | Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| F | 30 | 24-S | 36-E | - | 2592' N | 2397' W | N 32.1886097 | W 103.3049708 | LEA |


First Take Point (FTP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| F | 30 | 24-S | 36-E | - | 2542' N | 2397' W | N 32.1887471 | W 103.3049708 | LEA |

Last Take Point (LTP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| K | 18 | 24-S | 36-E | - | 2529' S | 2397' W | N 32.2172068 | W 103.3049864 | LEA |

| | | |
|---|---|--|
| Unitized Area or Area of Uniform Interest | Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation 3375' |
|---|---|--|

| | | | |
|--|------|---|-------------------------------------|
| OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 08/26/2024 | | SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.  | |
| Signature Debbie Creed | Date | Signature and Seal of Professional Surveyor | Date |
| Print Name debbie.creed@matadorresources.com | | Certificate Number | Date of Survey 04/16/2021 |
| E-mail Address | | | |

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:
☒ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

LONNIE KING FED COM 136H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=858153 Y=433819
LAT.: N 32.1885006
LONG.: W 103.3092301
NAD 1927

X=816967 Y=433760
LAT.: N 32.1883741
LONG.: W 103.3087646
2633' FNL 1079' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=859471 Y=433872
LAT.: N 32.1886097
LONG.: W 103.3049708
NAD 1927

X=818285 Y=433813
LAT.: N 32.1884831
LONG.: W 103.3045054
2592' FNL 2397' FWL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=859470 Y=433922
LAT.: N 32.1887471
LONG.: W 103.3049708
NAD 1927

X=818284 Y=433863
LAT.: N 32.1886205
LONG.: W 103.3045055
2542' FNL 2397' FWL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=859458 Y=435142
LAT.: N 32.1921027
LONG.: W 103.3049727
NAD 1927

X=818272 Y=435083
LAT.: N 32.1919761
LONG.: W 103.3045072
1321' FNL 2397' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=859445 Y=436463
LAT.: N 32.1957331
LONG.: W 103.3049747
NAD 1927

X=818259 Y=436404
LAT.: N 32.1956066
LONG.: W 103.3045090
0' FNL 2397' FWL

BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=859392 Y=441747
LAT.: N 32.2102556
LONG.: W 103.3049826
NAD 1927

X=818206 Y=441687
LAT.: N 32.2101292
LONG.: W 103.3045162
0' FNL 2395' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=859366 Y=444275
LAT.: N 32.2172068
LONG.: W 103.3049864
NAD 1927

X=818181 Y=444216
LAT.: N 32.2170804
LONG.: W 103.3045197
2529' FSL 2397' FWL

T-24-S, R-35-E
SECTION 30
LOT 1 - 40.74 ACRES
LOT 2 - 40.87 ACRES
LOT 3 - 40.99 ACRES
LOT 4 - 41.12 ACRES
SECTION 19
LOT 1 - 40.29 ACRES
LOT 2 - 40.41 ACRES
LOT 3 - 40.51 ACRES
LOT 4 - 41.63 ACRES
SECTION 18
LOT 1 - 39.85 ACRES
LOT 2 - 39.97 ACRES
LOT 3 - 40.07 ACRES
LOT 4 - 40.19 ACRES

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
04/16/2021

Date of Survey

Signature and Seal of Professional Surveyor:





EXHIBIT

5



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office

301 Dinosaur Trail

Santa Fe, New Mexico 87508

<https://www.blm.gov/new-mexico>

In Reply Refer To:

NMNM106699571

3105.2 (NM920)

DEC 17 2024

Reference:

Communitization Agreement

Weinberger Fed Com 211H

Section 30: lots 3 & 4

Section 31: lots 1 - 4

T.24 S., R.36 E., N.M.P.M.

Lea County, NM

Matador Production Company

5400 Lyndon B Johnson Fwy

Suite 1500

Dallas, TX 75240

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM106699571 involving 164.72 acres of Federal land in lease NMNM138909 and 83.11 acres of fee land, Lea County, New Mexico, which comprise a 247.83-acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath the lots 3 & 4 of Sec. 30 and lots 1 - 4 of Section 31 of T. 24 S., R. 36 E., NMPM, Lea County, NM, and is effective March 1, 2024. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

INTERIOR REGION 5 · MISSOURI BASIN

Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

INTERIOR REGION 6 · ARKANSAS-

RIO GRANDE-TEXAS GULF

Oklahoma, Texas

INTERIOR REGION 7 · UPPER

COLORADO BASIN

Colorado, New Mexico, Utah, Wyoming

If you have any questions regarding this approval, please contact Jordan Yawn by email at jyawn@blm.gov or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2024.12.17
09:44:36 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NMSLO

NM (P0220-CFO, File Room)

NMSO (920-Fluids Adjudication)

NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106699571 involving Federal Lease(s) NMNM138909 and a fee lease. This Communitization Agreement is in Sec. 30 and Sec. 31, T. 24 S., R. 36 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed
by KYLE PARADIS
Date: 2024.12.17
09:48:25 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: March 1, 2024
Contract No.: NMNM106699571

NOV 14 2024

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. NMNM106699571

THIS AGREEMENT entered into as of the 1st day of **March, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Lots 3 & 4 of Section 30 & the Lots 1, 2, 3 & 4 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.

Containing **247.83** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

Weinberger Fed Com #211H – Federal Comm Agreement

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **March 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

[Signature]
Signature of Authorized Agent

[Signature]
[Signature]

By: Kyle Perkins – Senior Vice President and Assistant General Counsel
Name & Title of Authorized Agent

Date: 11/1/24

ACKNOWLEDGEMENT

STATE OF TEXAS)

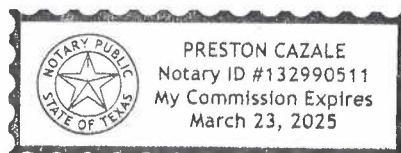
COUNTY OF DALLAS)

On this 1 day of November, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President and Assistant General Counsel of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3/23/2025
My Commission Expires

[Signature]
Notary Public



Weinberger Fed Com #211H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President and Assistant General Counsel
Print Name

Date: _____

11/1/24

ACKNOWLEDGEMENT

STATE OF TEXAS)

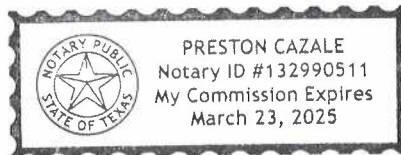
COUNTY OF DALLAS)

On this 1 day of November, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President and Assistant General Counsel of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3/23/2025
My Commission Expires

Preston
Notary Public



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

CRP XII, LLC

By: 

DAVID J CRAIG
Print Name

Date: 7/31/2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature


Name (Print)
My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF OKLAHOMA §

COUNTY OF OKLAHOMA §

This instrument was acknowledged before me on July 31, 2024, by DAVID J CRAIG, as
Attorney-in-Fact, for CRP XII LLC on
behalf of said corporation.


Signature

Christina Kerr
Name (Print)
My commission expires 05-26-2025



Weinberger Fed Com #211H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Incline Permian, LLC

By: _____

Print Name _____

Date: _____

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature _____

Name (Print) _____

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF Texas §

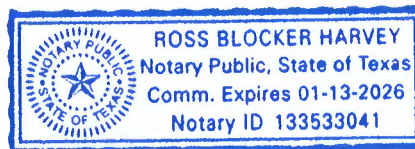
COUNTY OF Tarrant §

This instrument was acknowledged before me on August 13, 2024, by Lee Johnston, as
SVP Permian Basin, for Incline Permian, LLC on
behalf of said corporation.

Signature _____

Name (Print) _____

My commission expires 1-13-2026



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD****Chief Capital (O&G) II LLC**By: Lacy RobersonLacy Roberson
Print NameDate: 9/5/24**Acknowledgment in an Individual Capacity**

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature_____
Name (Print)

My commission expires _____

Acknowledgment in a Representative CapacitySTATE OF Texas §COUNTY OF Dallas §This instrument was acknowledged before me on Sept. 5, 2024, by Lacy Roberson, as
Director of Land, for Chief Capital (O&G) II LLC on
behalf of said corporation.Christina B. George
SignatureChristina B. George
Name (Print)My commission expires 11/25/2027

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Teton Range Operating, LLC

By: *Cameron M. Todor*

CAMERON M. TODOR

Print Name

Date: 11/6/2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by _____

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF WYOMING §

COUNTY OF TETON §

This instrument was acknowledged before me on NOVEMBER 6TH, 2024, by CAMERON TODOR, as

PARTNER, for TETON RANGE OPERATING LLC on behalf of said corporation.

Tiffany Lain
Signature

TIFFANY LAIN
Name (Print)

My commission expires MARCH 25 2028

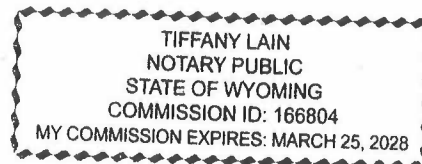
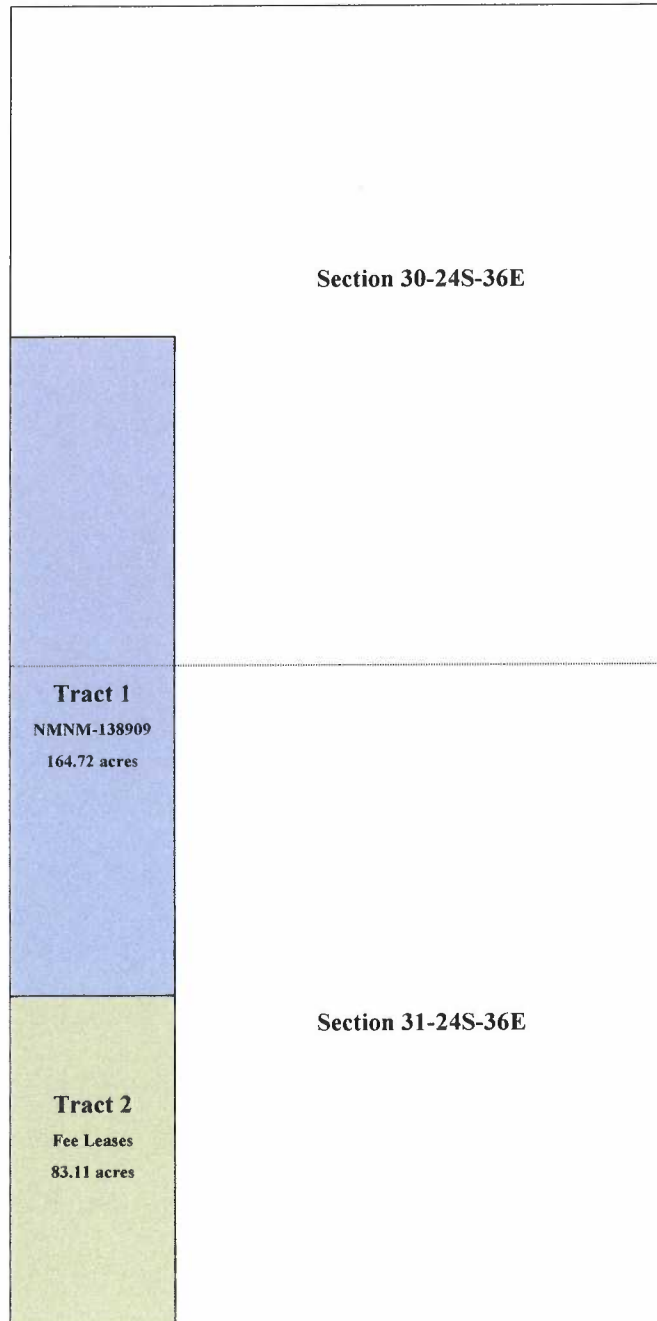


EXHIBIT "A"

Plat of communitized area covering 247.83 acres in Lots 3 & 4 of Section 30 & Lots 1, 2, 3 & 4 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.

Weinberger Fed Com #211H



Weinberger Fed Com #211H – Federal Comm Agreement

EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated March 1, 2024, embracing the following described land in Lots 3 & 4 of Section 30 & Lots 1, 2, 3 & 4 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM-138909

Description of Land Committed: Township 24 South, Range 36 East,
Section 30: Lots 3 & 4
Section 31: Lots 1 & 2

Number of Acres: 164.72

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: Fee Leases

Description of Land Committed: Township 24 South, Range 36 East,
Section 31: Lots 3 & 4

Number of Acres: 83.11

Name and Percent of Working Interest Owners: MRC Permian Company
Incline Permian, LLC
Teton Range Operating, LLC
CRP XII, LLC
Chief Capital (O&G) II LLC

Weinberger Fed Com #211H – Federal Comm Agreement

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|----------------------|-----------------------------------|--|
| 1 | 164.72 | 66.46 |
| 2 | 83.11 | 33.54 |
| Total | 247.83 | 100.00% |

Weinberger Fed Com #211H – Federal Comm Agreement



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>



In Reply Refer To:
NMNM106699577
3105.2 (NM920)

JAN 07 2025

Reference:
Communitization Agreement
Weinberger Fed Com 135H
Section 30: lots 3 & 4
Section 31: lots 1 - 4
T.24 S., R.36 E., N.M.P.M.
Lea County, NM

Matador Production Company
5400 Lyndon B Johnson Fwy
Suite 1500
Dallas, TX 75240

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM106699577 involving 164.72 acres of Federal land in lease NMNM138909 and 83.11 acres of fee land, Lea County, New Mexico, which comprise a 247.83-acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the lots 3 & 4 of Sec. 30 and lots 1 - 4 of Section 31 of T. 24 S., R. 36 E., NMPM, Lea County, NM, and is effective March 1, 2024. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

INTERIOR REGION 5 · MISSOURI BASIN
Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

INTERIOR REGION 6 · ARKANSAS-
RIO GRANDE-TEXAS GULF
Oklahoma, Texas

INTERIOR REGION 7 · UPPER
COLORADO BASIN
Colorado, New Mexico, Utah, Wyoming

If you have any questions regarding this approval, please contact Jordan Yawn by email at jjawn@blm.gov or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE
PARADIS

Digitally signed by KYLE
PARADIS
Date: 2025.01.07
14:47:15 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NMSLO
NM (P0220-CFO, File Room)
NMSO (920-Fluids Adjudication)
NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106699577 involving Federal Lease(s) NMNM138909 and a fee lease. This Communitization Agreement is in Sec. 30 and Sec. 31, T. 24 S., R. 36 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Bone Spring Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed
by KYLE PARADIS
Date: 2025.01.07
14:48:03 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: March 1, 2024
Contract No.: NMNM106699577

NOV 14 2024

BLM, NMSO
SANTA FE

COPY

Federal Communitization Agreement

Contract No. NMNM106699577

THIS AGREEMENT entered into as of the 1st day of **March, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Lots 3 & 4 of Section 30 & the Lots 1, 2, 3 & 4 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.

Containing **247.83** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

Weinberger Fed Com #135H – Federal Comm Agreement

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

^{1/6} If the communitized area approved in this Agreement contains unleased Federal lands, the value of ~~1/8th~~ or ~~12 1/2~~ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining ~~7/8th~~ ^{5/6} should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **March 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

[Signature]
Signature of Authorized Agent

[Signature]
[Signature]

By: Kyle Perkins – Senior Vice President and Assistant General Counsel
Name & Title of Authorized Agent

Date: 11/1/24

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

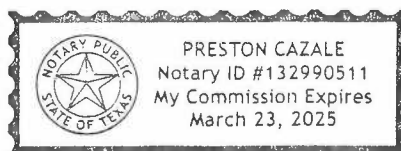
COUNTY OF **DALLAS**)

On this 1 day of November, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President and Assistant General Counsel of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3/23/2025
My Commission Expires



[Signature]
Notary Public



Weinberger Fed Com #135H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By:  
Kyle Perkins – Senior Vice President and Assistant General Counsel
Print Name

Date: 11/1/24

ACKNOWLEDGEMENT

STATE OF TEXAS)

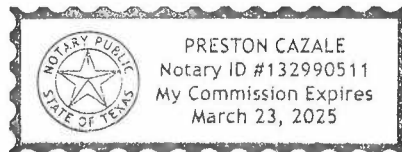
COUNTY OF DALLAS)

On this 1 day of November, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President and Assistant General Counsel of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3/23/2025
My Commission Expires


Notary Public



Weinberger Fed Com #135H – Federal Comm Agreement

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORDCRP XII, LLCBy: 

Print Name

Date: 7/31/2024

Acknowledgment in an Individual Capacity

STATE OF _____ §


COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature_____
Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF OKLAHOMA §COUNTY OF OKLAHOMA §This instrument was acknowledged before me on July 31, 2024, by DAVID J CRAIG, as
Attorney-in-Fact, for CRPXII LLC on
behalf of said corporation.
SignatureChristina Kerr
Name (Print)My commission expires 05-26-2025

Weinberger Fed Com #135H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Incline Permian, LLC

By: [Signature]
Lee Johnston
 Print Name

Date: 8/16/2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

 Signature

 Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

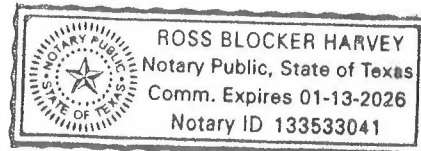
STATE OF Texas §

COUNTY OF Tarrant §

This instrument was acknowledged before me on August 16, 2024, by Lee Johnston, as
SVP Permian Basin, for Incline Permian, LLC on
 behalf of said corporation.

[Signature]
 Signature

Ross Harvey
 Name (Print)
 My commission expires 1-13-2026



Weinberger Fed Com #135H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Chief Capital (O&G) II LLC

By: Jamy Roberson

Lacy Roberson
Print Name

Date: 9/5/2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF Texas §

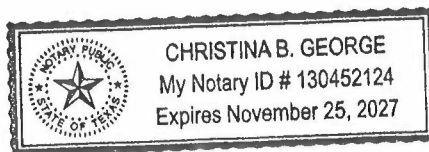
COUNTY OF Dallas §

This instrument was acknowledged before me on Sept 5, 2024, by Lacy Roberson, as
Director of Land, for Chief Capital (O&G) II LLC on
behalf of said corporation.

Christina B. George
Signature

Christina B. George
Name (Print)

My commission expires 11/25/27



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Teton Range Operating, LLC

By: *[Signature]*

CAMERON M. TADOR

Print Name

Date: 10/4/2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF WY §

COUNTY OF Teton §

This instrument was acknowledged before me on Oct. 4, 2024, by Cameron M. Tador, as
Partner, for Teton Range on
behalf of said corporation.

[Signature]
Signature

Christian Stewart

Name (Print)

My commission expires 02/06/2030

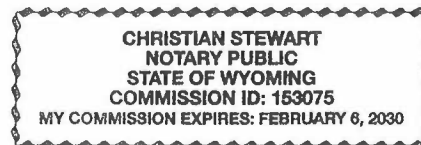
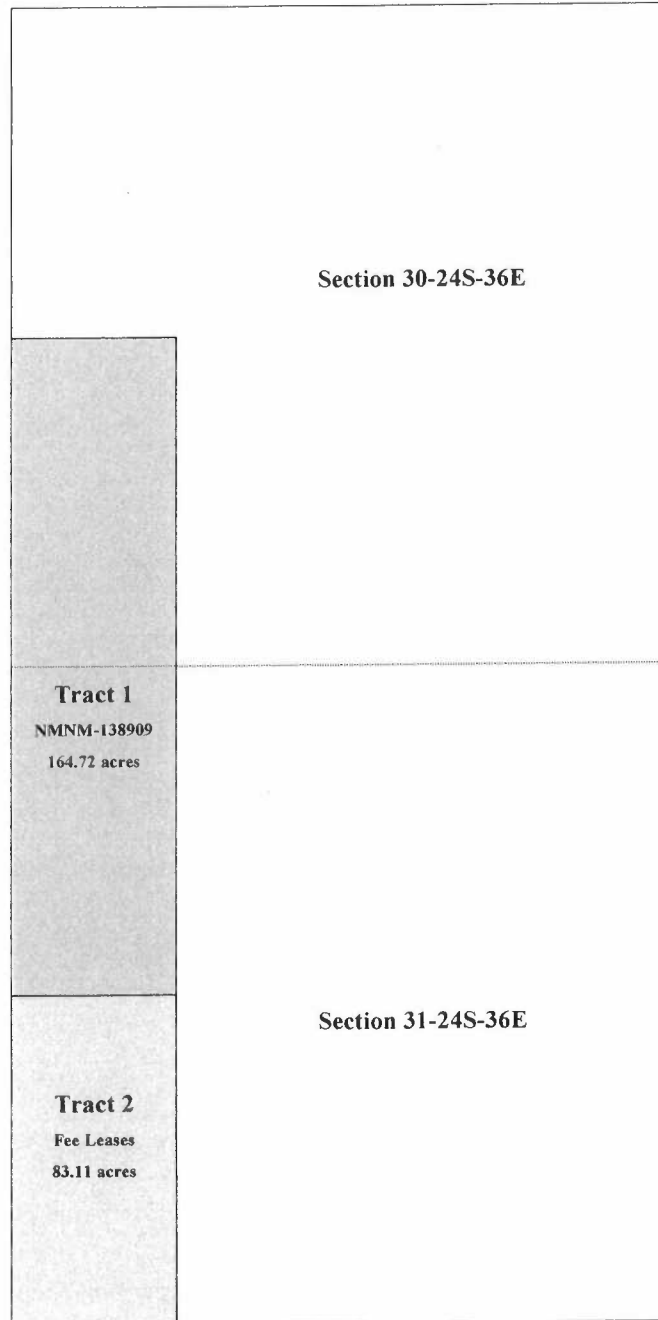


EXHIBIT "A"

Plat of communitized area covering 247.83 acres in Lots 3 & 4 of Section 30 & Lots 1, 2, 3 & 4 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.

Weinberger Fed Com #135H



Weinberger Fed Com #135H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated March 1, 2024, embracing the following described land in Lots 3 & 4 of Section 30 & Lots 1, 2, 3 & 4 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM-138909

Description of Land Committed: Township 24 South, Range 36 East,
Section 30: Lots 3 & 4
Section 31: Lots 1 & 2

Number of Acres: 164.72

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: Fee Leases

Description of Land Committed: Township 24 South, Range 36 East,
Section 31: Lots 3 & 4

Number of Acres: 83.11

Name and Percent of Working Interest Owners: MRC Permian Company
Incline Permian, LLC
Teton Range Operating, LLC
CRP XII, LLC
Chief Capital (O&G) II LLC

Weinberger Fed Com #135H – Federal Comm Agreement

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|----------------------|-----------------------------------|--|
| 1 | 164.72 | 66.46 |
| 2 | 83.11 | 33.54 |
| Total | 247.83 | 100.00% |

Weinberger Fed Com #135H – Federal Comm Agreement



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:
NMNM106699228
3105.2 (NM920)

DEC 17 2024

Reference:
Communitization Agreement
Weinberger Fed Com 212H
Section 30: E2SW
Section 31: E2W2
T.24 S., R.36 E., N.M.P.M.
Lea County, NM

Matador Production Company
5400 Lyndon B Johnson Fwy
Suite 1500
Dallas, TX 75240

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM106699228 involving 160 acres of Federal land in lease NMNM138909 and 80 acres of fee land, Lea County, New Mexico, which comprise a 240-acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath the E2SW of Sec. 30 and E2W2 of Section 31 of T. 24 S., R. 36 E., NMPM, Lea County, NM, and is effective March 1, 2024. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

INTERIOR REGION 5 · MISSOURI BASIN
Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

INTERIOR REGION 6 · ARKANSAS-
RIO GRANDE-TEXAS GULF
Oklahoma, Texas

INTERIOR REGION 7 · UPPER
COLORADO BASIN
Colorado, New Mexico, Utah, Wyoming

If you have any questions regarding this approval, please contact Jordan Yawn by email at jyawn@blm.gov or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2024.12.17
11:38:26 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NMSLO

NM (P0220-CFO, File Room)

NMSO (920-Fluids Adjudication)

NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106699228 involving Federal Lease(s) NMNM138909 and a fee lease. This Communitization Agreement is in Sec. 30 and Sec. 31, T. 24 S., R. 36 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed
by KYLE PARADIS
Date: 2024.12.17
11:39:16 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: March 1, 2024
Contract No.: NMNM106699228

NOV 14 2024

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. NMNM 106699228

THIS AGREEMENT entered into as of the 1st day of **March, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

The E2 SW4 of Section 30 & the E2 W2 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.

Containing **240.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

Weinberger Fed Com #212H – Federal Comm Agreement

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **March 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

[Signature]
Signature of Authorized Agent

D.W.T. red

By: Kyle Perkins – Senior Vice President and Assistant General Counsel
Name & Title of Authorized Agent

Date: 11/1/24

ACKNOWLEDGEMENT

STATE OF TEXAS)

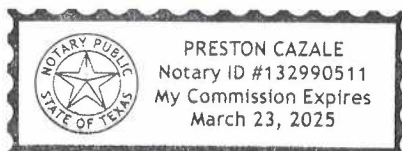
COUNTY OF DALLAS)

On this 1 day of November, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President and Assistant General Counsel of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3/23/2025
My Commission Expires

[Signature]
Notary Public



Weinberger Fed Com #212H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By:

Kyle Perkins *[Signature]*

Kyle Perkins – Senior Vice President and Assistant General Counsel
Print Name

Date:

11/1/24

ACKNOWLEDGEMENT

STATE OF TEXAS)

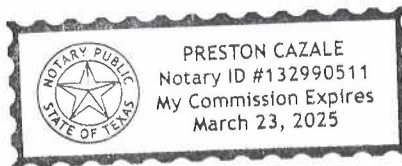
COUNTY OF DALLAS)

On this 1 day of November, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President and Assistant General Counsel of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3/23/2025
My Commission Expires

[Signature]
Notary Public



WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORDCRP XII, LLCBy: [Signature]DAVID J CRAIG
Print NameDate: 7/31/2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature_____
Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF OKLAHOMA §COUNTY OF OKLAHOMA §This instrument was acknowledged before me on July 31, 2024, by DAVID J CRAIG, as
Attorney-in-Fact, for CRP XII, LLC on
behalf of said corporation.[Signature]
SignatureChristina Kerr
Name (Print)My commission expires 05-26-2025

Weinberger Fed Com #212H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Chief Capital (O&G) II LLC

By: Lacy Roberson

Lacy Roberson
Print Name

Date: 7/5/24

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF Texas §

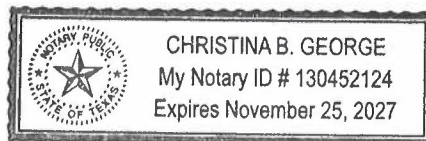
COUNTY OF Dallas §

This instrument was acknowledged before me on Sept 5, 2024, by Lacy Roberson, as
Director of Land, for Chief Capital (O&G) II LLC on
behalf of said corporation.

Christina B. George
Signature

Christina B. George
Name (Print)

My commission expires 11/25/2027



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Teton Range Operating, LLC

By: *[Signature]*

CAMERON M. TODOR

Print Name

Date: 10/4/2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF WY §

COUNTY OF Teton §

This instrument was acknowledged before me on Oct. 4th, 2024, by Cameron M. Todor, as
Partner, for Teton Range on
behalf of said corporation.

[Signature]
Signature

Christian Stewart
Name (Print)

My commission expires 02/06/2030

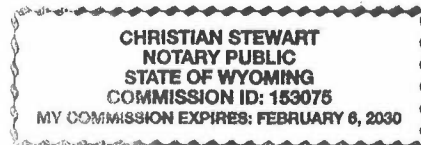
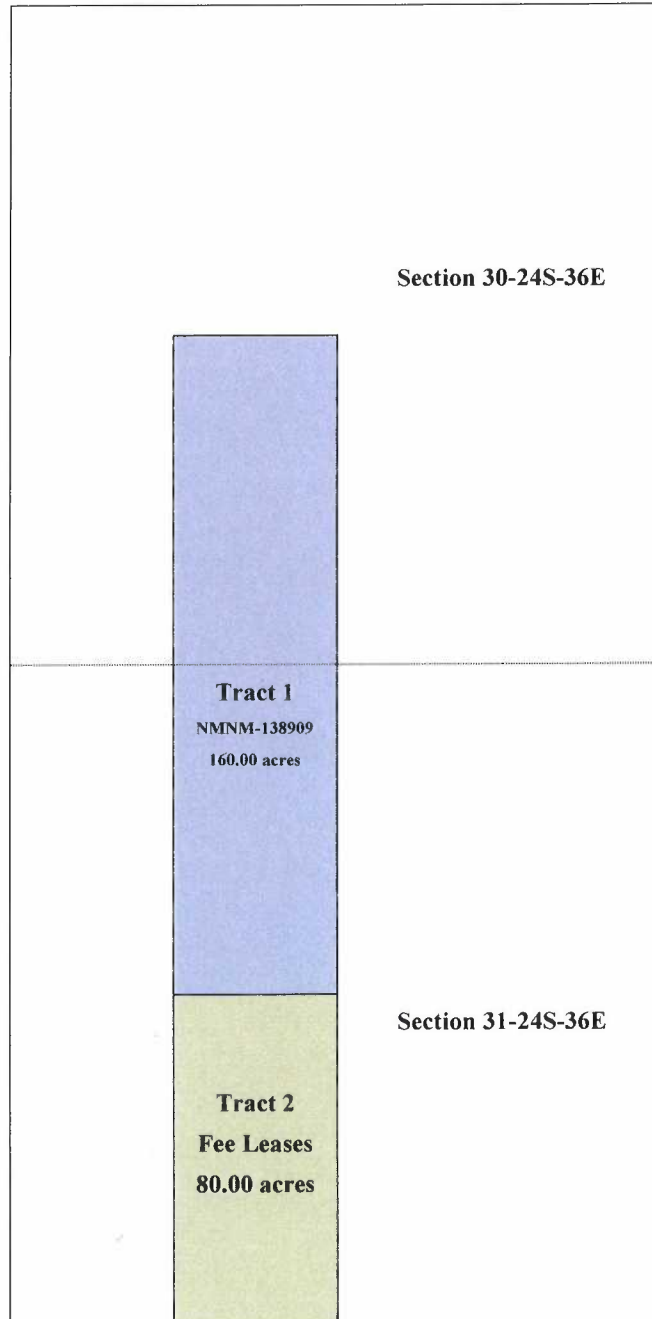


EXHIBIT "A"

Plat of communitized area covering **240.00** acres in the **E2 SW4** of **Section 30** & the **E2 W2** of **Section 31**, **Township 24 South**, **Range 36 East**, **Lea County**, **New Mexico**.

Weinberger Fed Com #212H



Weinberger Fed Com #212H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated March 1, 2024, embracing the following described land in the E2 SW4 of Section 30 & the E2 W2 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM-138909

Description of Land Committed: Township 24 South, Range 36 East,
Section 30: E2 SW4
Section 31: E2 NW4

Number of Acres: 160.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: Fee Leases

Description of Land Committed: Township 24 South, Range 36 East,
Section 31: E2 SW4

Number of Acres: 80.00

Name and Percent of Working Interest Owners: MRC Permian Company
Teton Range Operating, LLC
CRP XII, LLC
Chief Capital (O&G) II LLC

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|----------------------|-----------------------------------|--|
| 1 | 160.00 | 66.66 |
| 2 | 80.00 | 33.34 |
| Total | 240.00 | 100.00% |

Weinberger Fed Com #212H – Federal Comm Agreement



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>



In Reply Refer To:
NMNM106699573
3105.2 (NM920)

DEC 17 2024

Reference:
Communitization Agreement
Weinberger Fed Com 136H
Section 30: E2SW
Section 31: E2W2
T.24 S., R.36 E., N.M.P.M.
Lea County, NM

Matador Production Company
5400 Lyndon B Johnson Fwy
Suite 1500
Dallas, TX 75240

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM106699573 involving 160 acres of Federal land in lease NMNM138909 and 80 acres of fee land, Lea County, New Mexico, which comprise a 240-acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the E2SW of Sec. 30 and E2W2 of Section 31 of T. 24 S., R. 36 E., NMPM, Lea County, NM, and is effective March 1, 2024. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

INTERIOR REGION 5 · MISSOURI BASIN
Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

**INTERIOR REGION 6 · ARKANSAS-
RIO GRANDE-TEXAS GULF**
Oklahoma, Texas

**INTERIOR REGION 7 · UPPER
COLORADO BASIN**
Colorado, New Mexico, Utah, Wyoming

If you have any questions regarding this approval, please contact Jordan Yawn by email at jyawn@blm.gov or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2024.12.17
09:54:57 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NMSLO

NM (P0220-CFO, File Room)

NMSO (920-Fluids Adjudication)

NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106699573 involving Federal Lease(s) NMNM138909 and a fee lease. This Communitization Agreement is in Sec. 30 and Sec. 31, T. 24 S., R. 36 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Bone Spring Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed
by KYLE PARADIS
Date: 2024.12.17
09:55:58 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: March 1, 2024
Contract No.: NMNM106699573

Federal Communitization Agreement

Contract No. NMNM106699573

THIS AGREEMENT entered into as of the 1st day of **March, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

The E2 SW4 of Section 30 & the E2 W2 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.

Containing **240.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **March 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

[Signature]
Signature of Authorized Agent

[Signature]

By: Kyle Perkins – Senior Vice President and Assistant General Counsel
Name & Title of Authorized Agent

Date: 11/1/24

ACKNOWLEDGEMENT

STATE OF TEXAS)

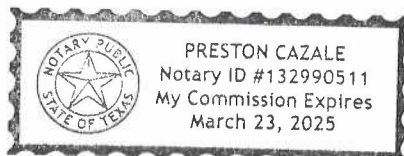
COUNTY OF DALLAS)

On this 1 day of November, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President and Assistant General Counsel of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3/23/2025
My Commission Expires

[Signature]
Notary Public



Weinberger Fed Com #136H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President and Assistant General Counsel
Print Name

Date: _____

11/1/24

ACKNOWLEDGEMENT

STATE OF TEXAS)

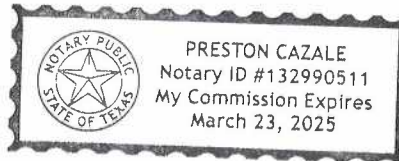
COUNTY OF DALLAS)

On this 1 day of November, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President and Assistant General Counsel of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3/23/2025
My Commission Expires

Preston Cazale
Notary Public



WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORDCRP XII, LLCBy: 

Print Name

Date: 7/31/2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature_____
Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF OKLAHOMA §COUNTY OF OKLAHOMA §This instrument was acknowledged before me on July 31, 2024, by DAVID J CRAIG, as
ATTORNEY-IN-FACT, for CRP XII LLC on
behalf of said corporation.
SignatureChristina Kerr
Name (Print)My commission expires 05-26-2025

Weinberger Fed Com #136H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Chief Capital (O&G) II LLC

By: Lacy Roberson

Lacy Roberson
Print Name

Date: 9/5/24

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

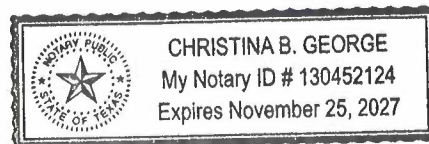
STATE OF Texas §

COUNTY OF Dallas §

This instrument was acknowledged before me on Sept. 5, 2024, by Lacy Roberson, as
Director of Land, for Chief Capital (O&G) II LLC on
behalf of said corporation.

Christina B. George
Signature

Christina B. George
Name (Print)
My commission expires 11/25/2027



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Teton Range Operating, LLC

By: *[Signature]*

CAMERON M. TODOR

Print Name

Date: 11/6/2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF WYOMING §

COUNTY OF TETON §

This instrument was acknowledged before me on NOVEMBER 6TH, 2024, by CAMERON TODOR, as

PARTNER, for TETON RANGE OPERATING LLC on
behalf of said corporation.

[Signature]
Signature

TIFFANY LAIN
Name (Print)

My commission expires MARCH 25 2028

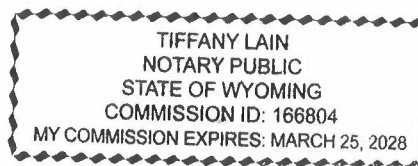
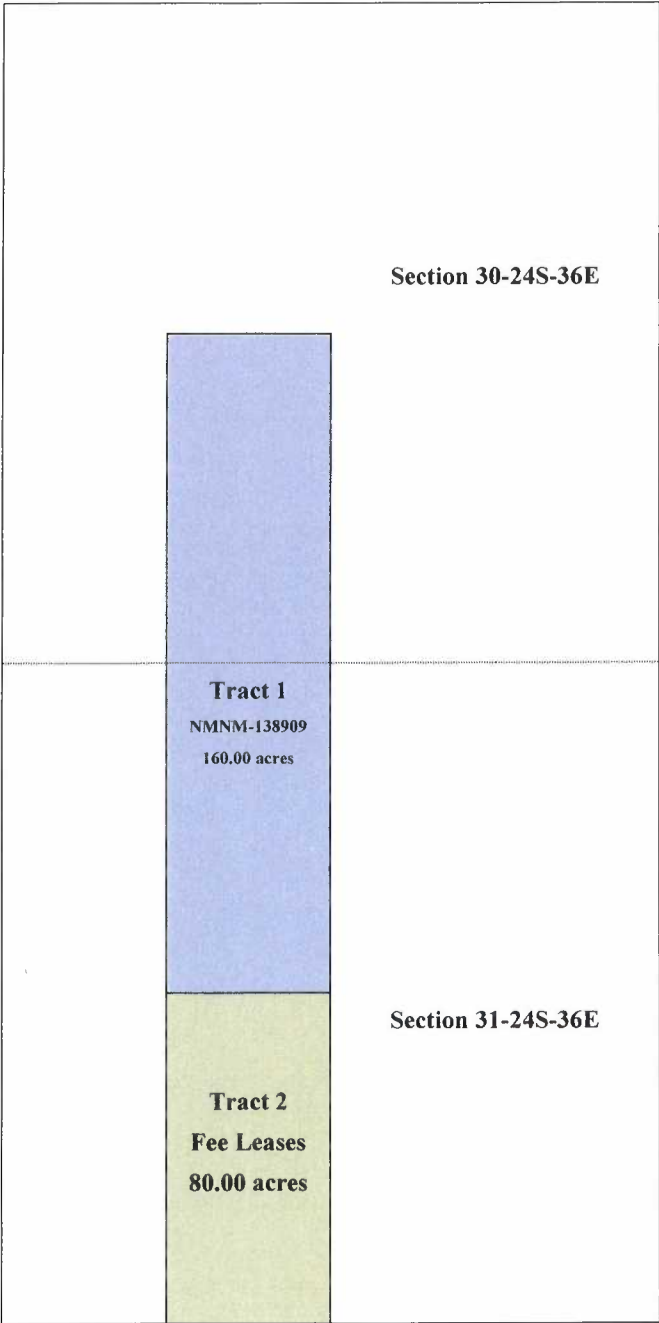


EXHIBIT “A”

Plat of communitized area covering **240.00** acres in the E2 SW4 of Section 30 & the E2 W2 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.

Weinberger Fed Com #136H



Weinberger Fed Com #136H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated March 1, 2024, embracing the following described land in the E2 SW4 of Section 30 & the E2 W2 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM-138909

Description of Land Committed: Township 24 South, Range 36 East,
Section 30: E2 SW4
Section 31: E2 NW4

Number of Acres: 160.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: Fee Leases

Description of Land Committed: Township 24 South, Range 36 East,
Section 31: E2 SW4

Number of Acres: 80.00

Name and Percent of Working Interest Owners: MRC Permian Company
Teton Range Operating, LLC
CRP XII, LLC
Chief Capital (O&G) II LLC

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|----------------------|-----------------------------------|--|
| 1 | 160.00 | 66.66 |
| 2 | 80.00 | 33.34 |
| Total | 240.00 | 100.00% |

Weinberger Fed Com #136H – Federal Comm Agreement



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:
NMNM106699227
3105.2 (NM920)

DEC 17 2024

Reference:
Communitization Agreement
Bivins Fed Com 213H
Section 30: W2SE
Section 31: W2E2
T.24 S., R.36 E., N.M.P.M.
Lea County, NM

Matador Production Company
5400 Lyndon B Johnson Fwy
Suite 1500
Dallas, TX 75240

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM106699227 involving 160 acres of Federal land in lease NMNM138909 and 80 acres of fee land, Lea County, New Mexico, which comprise a 240-acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath the W2SE of Sec. 30 and W2E2 of Section 31 of T. 24 S., R. 36 E., NMPM, Lea County, NM, and is effective May 1, 2024. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

INTERIOR REGION 5 · MISSOURI BASIN

Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

INTERIOR REGION 6 · ARKANSAS-

RIO GRANDE-TEXAS GULF
Oklahoma, Texas

INTERIOR REGION 7 · UPPER

COLORADO BASIN
Colorado, New Mexico, Utah, Wyoming

If you have any questions regarding this approval, please contact Jordan Yawn by email at jyawn@blm.gov or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2024.12.17
11:41:06 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NMSLO
NM (P0220-CFO, File Room)
NMSO (920-Fluids Adjudication)
NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106699227 involving Federal Lease(s) NMNM138909 and a fee lease. This Communitization Agreement is in Sec. 30 and Sec. 31, T. 24 S., R. 36 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2024.12.17
11:41:52 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: May 1, 2024
Contract No.: NMNM106699227

NOV 14 2024

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. NMNM 106699227

THIS AGREEMENT entered into as of the 1st day of May, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2SE4 of Sections 30 & the W2E2 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.

Containing **240.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

Bivins Fed Com #213H – Federal Comm Agreement

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **May 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Kyle Perkins D.W.F. Perkins
Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: 11/1/24

ACKNOWLEDGEMENT

STATE OF TEXAS)

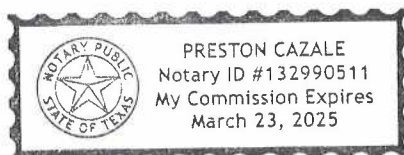
COUNTY OF DALLAS)

On this 1 day of November, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3/23/2025
My Commission Expires

Preston Cazale
Notary Public



Bivins Fed Com #213H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD****MRC Permian Company**

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

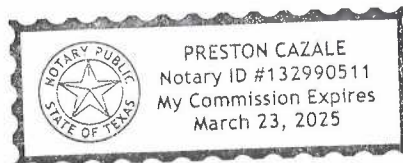
ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this 1 day of November, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3/28/2025
My Commission ExpiresPreston Cazale
Notary Public

Bivins Fed Com #213H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

CRP XII, LLCBy: DAVID J CRAIG
Print NameDate: 7/31/2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature_____
Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF OKLAHOMA §COUNTY OF OKLAHOMA §This instrument was acknowledged before me on July 31, 2024, by DAVID J CRAIG, as
Attorney-in-Fact, for CRP XII LLC on
behalf of said corporation.
SignatureChristina Kerr
Name (Print)My commission expires 05-26-2025

Bivins Fed Com #213H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Chief Capital (O&G) II LLC

By: Lacy Roberson

Lacy Roberson
Print Name

Date: 9/5/24

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF Texas §

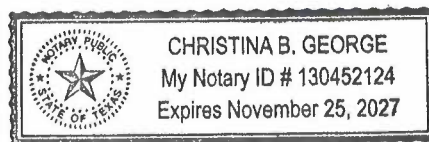
COUNTY OF Dallas §

This instrument was acknowledged before me on Sept. 5, 2024, by Lacy Roberson, as
Director of Land, for Chief Capital (O&G) II LLC on
behalf of said corporation.

Christina B. George
Signature

Christina B. George
Name (Print)

My commission expires 11/25/2027



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Teton Range Operating, LLC

By: *Cameron M. Todor*

Print Name

Date: 10/4/2024

CAMERON M. TODOR

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF WY §

COUNTY OF Teton §

This instrument was acknowledged before me on Oct. 4th, 2024, by Cameron M Todor, as
Partner, for Teton Range on
behalf of said corporation.

Signature

Christian Stewart

Name (Print)

My commission expires 02/06/2030

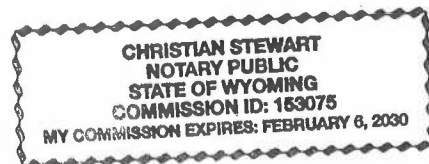
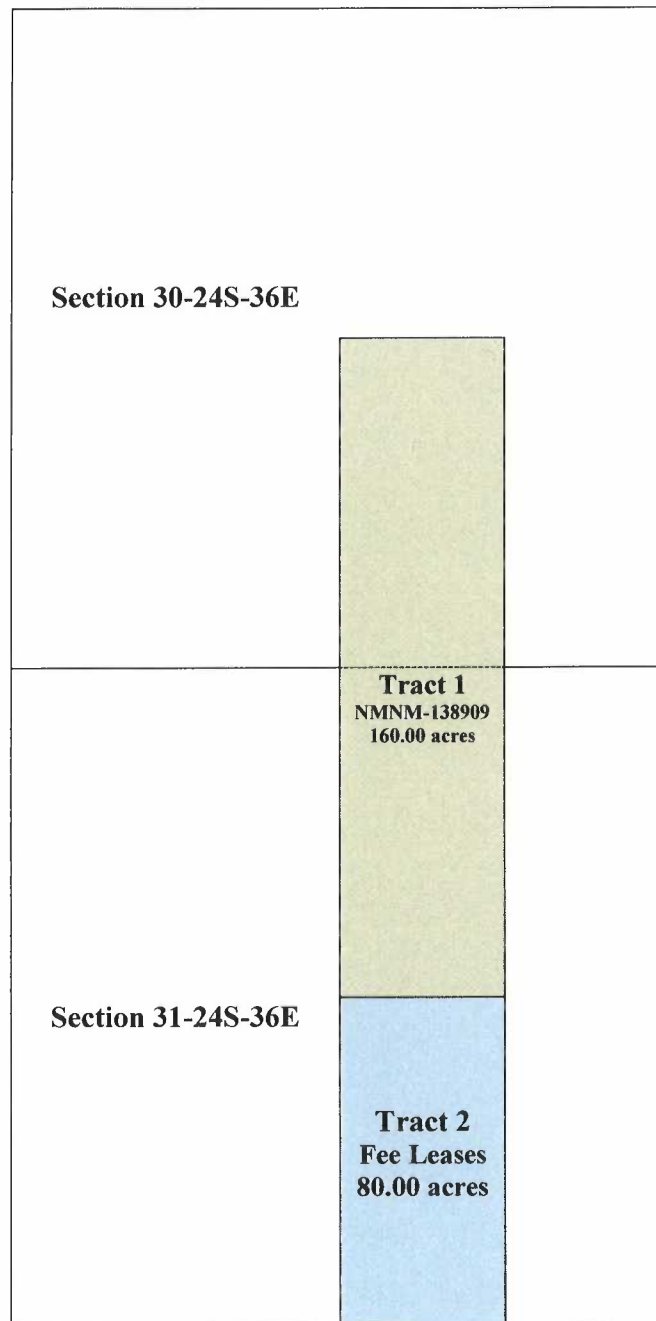


EXHIBIT "A"

Plat of communitized area covering 240.00 acres in the W2SE4 of Sections 30 & the W2E2 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.

Bivins Fed Com #213H



Bivins Fed Com #213H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated May 1, 2024, embracing the following described land in the **W2SE4 of Sections 30 & the W2E2 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

| | |
|---|--|
| Lease Serial Number: | NMNM-138909 |
| Description of Land Committed: | Township 24 South, Range 28 East Section 30: W/2SE/4 Section 31: W/2NE/4 |
| Number of Acres: | 160.00 |
| Current Lessee of Record: | MRC Permian Company |
| Name and Percent of Working Interest Owners: | MRC Permian Company |

Tract No. 2

| | |
|---|---|
| Lease Serial Number: | Fee Leases |
| Description of Land Committed: | Township 24 South, Range 36 East, Section 31: W2SE4 |
| Number of Acres: | 80.00 |
| Name and Percent of Working Interest Owners: | MRC Permian Company Teton Range Operating, LLC CRP XII, LLC Chief Capital (O&G) II LLC |

Bivins Fed Com #213H – Federal Comm Agreement

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|----------------------|-----------------------------------|--|
| 1 | 160.00 | 66.67% |
| 2 | 80.00 | 33.33% |
| Total | 240.00 | 100.00% |

Bivins Fed Com #213H – Federal Comm Agreement



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:
NMNM106699569
3105.2 (NM920)

DEC 17 2024

Reference:
Communitization Agreement
Bivins Fed Com 214H
Section 30: E2SE
Section 31: E2E2
T.24 S., R.36 E., N.M.P.M.
Lea County, NM

Matador Production Company
5400 Lyndon B Johnson Fwy
Suite 1500
Dallas, TX 75240

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM106699569 involving 160 acres of Federal land in lease NMNM138909 and 80 acres of fee land, Lea County, New Mexico, which comprise a 240-acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath the E2SE of Sec. 30 and E2E2 of Section 31 of T. 24 S., R. 36 E., NMPM, Lea County, NM, and is effective May 1, 2024. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

INTERIOR REGION 5 · MISSOURI BASIN
Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

INTERIOR REGION 6 · ARKANSAS-
RIO GRANDE-TEXAS GULF
Oklahoma, Texas

INTERIOR REGION 7 · UPPER
COLORADO BASIN
Colorado, New Mexico, Utah, Wyoming

If you have any questions regarding this approval, please contact Jordan Yawn by email at jjawn@blm.gov or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2024.12.17
09:50:18 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NMSLO

NM (P0220-CFO, File Room)

NMSO (920-Fluids Adjudication)

NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106699569 involving Federal Lease(s) NMNM138909 and a fee lease. This Communitization Agreement is in Sec. 30 and Sec. 31, T. 24 S., R. 36 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed
by KYLE PARADIS
Date: 2024.12.17
09:52:10 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: May 1, 2024
Contract No.: NMNM106699569

NOV 14 2024

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. NMNM106699569

THIS AGREEMENT entered into as of the 1st day of **May, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E2SE4 of Sections 30 & the E2E2 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.

Containing **240.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

Bivins Fed Com #214H – Federal Comm Agreement

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **May 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Kyle Perkins
Signature of Authorized Agent

D.W.F. ped

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: 11/1/24

ACKNOWLEDGEMENT

STATE OF TEXAS)

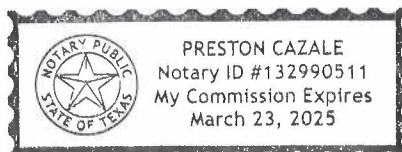
COUNTY OF DALLAS)

On this 1 day of November, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3/23/2025
My Commission Expires

Preston Cazale
Notary Public



Bivins Fed Com #214H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

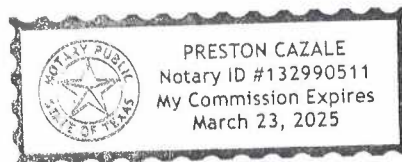
COUNTY OF **DALLAS**)

On this 1 day of November, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3/23/2025
My Commission Expires

Preston
Notary Public



Bivins Fed Com #214H – Federal Comm Agreement

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORDCRP XII, LLCBy: 

Print Name

Date: 7/31/2024

Acknowledgment in an Individual Capacity

STATE OF _____ §


COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature_____
Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF OKLAHOMA §COUNTY OF OKLAHOMA §This instrument was acknowledged before me on July 31, 2024, by DAVID I CRAIG, asAttorney-in-Fact, for CRP XII LLC on
behalf of said corporation.
SignatureChristina Kerr
Name (Print)My commission expires 05-26-2025

Bivins Fed Com #214H – Federal Comm Agreement

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORDChief Capital (O&G) II LLCBy: Lacy RobersonLacy Roberson
Print NameDate: 9/5/24

Acknowledgment in an Individual Capacity

STATE OF _____ §

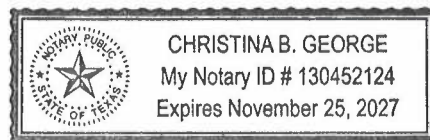
COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature_____
Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF Texas §COUNTY OF Dallas §This instrument was acknowledged before me on Sept 5, 2024, by Lacy Roberson, as
Director of Land, for Chief Capital (O&G) II LLC on
behalf of said corporation.Christina B. George
SignatureChristina B. George
Name (Print)My commission expires 11/25/2027

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Teton Range Operating, LLC

By: *Cameron M. Toor*

Print Name

Date: 11/6/2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF WYOMING §

COUNTY OF TETON §

This instrument was acknowledged before me on NOVEMBER 6TH, 2024, by CAMERON TOOR, as

PARTNER, for TETON RANGE OPERATING, LLC on behalf of said corporation.

Signature

TIFFANY LAIN

Name (Print)

My commission expires MARCH 25, 2028

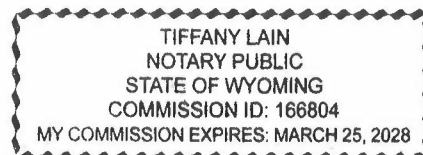
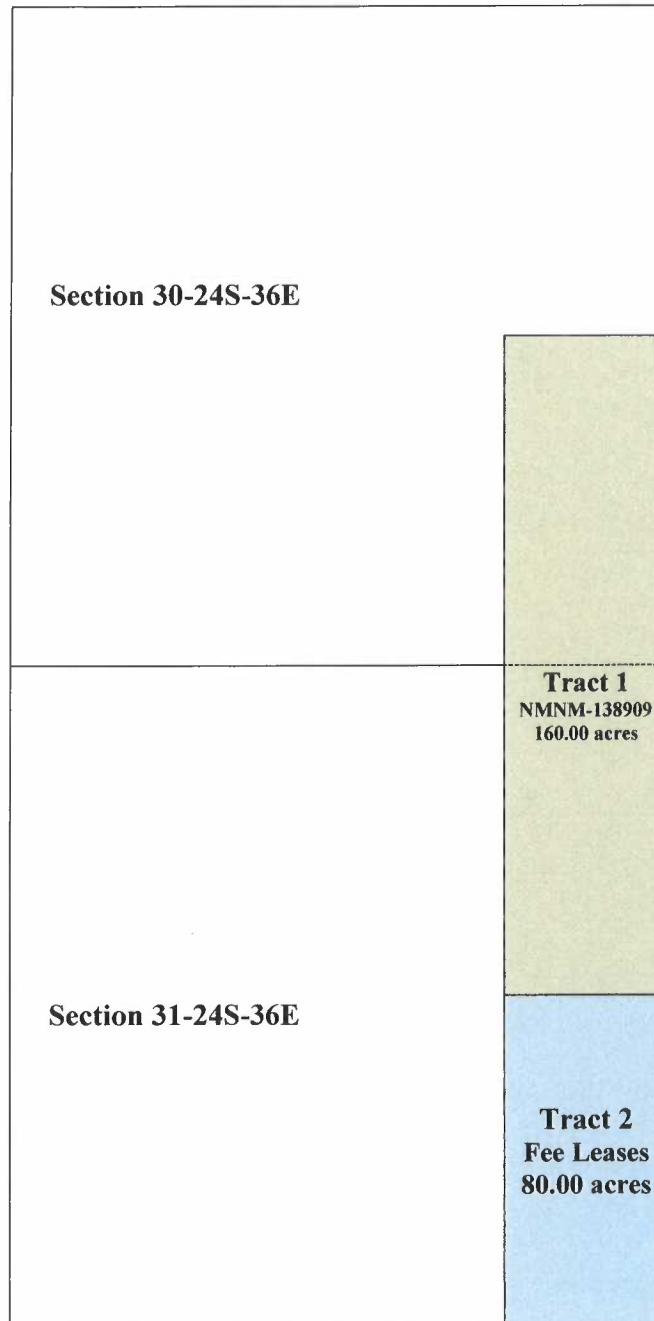


EXHIBIT "A"

Plat of communitized area covering **240.00** acres in the **E2SE4** of **Sections 30 & the E2E2** of **Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.**

Bivins Fed Com #214H

Bivins Fed Com #214H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated May 1, 2024, embracing the following described land in the **E2SE4 of Sections 30 & the E2E2 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM-138909

Description of Land Committed: Township 24 South, Range 28 East
Section 30: E/2SE/4
Section 31: E/2NE/4

Number of Acres: 160.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: Fee Leases

Description of Land Committed: Township 24 South, Range 36 East,
Section 31: E2SE4

Number of Acres: 80.00

Name and Percent of Working Interest Owners: MRC Permian Company
Teton Range Operating, LLC
CRP XII, LLC
Chief Capital (O&G) II LLC

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|----------------------|-----------------------------------|--|
| 1 | 160.00 | 66.67% |
| 2 | 80.00 | 33.33% |
| Total | 240.00 | 100.00% |

Bivins Fed Com #214H – Federal Comm Agreement



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:
NMNM106699278
3105.2 (NM920)

DEC 17 2024

Reference:
Communitization Agreement
Bivins Fed Com 138H
Section 30: E2SE
Section 31: E2E2
T.24 S., R.36 E., N.M.P.M.
Lea County, NM

Matador Production Company
5400 Lyndon B Johnson Fwy
Suite 1500
Dallas, TX 75240

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM106699278 involving 160 acres of Federal land in lease NMNM138909 and 80 acres of fee land, Lea County, New Mexico, which comprise a 240-acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the E2SE of Sec. 30 and E2E2 of Section 31 of T. 24 S., R. 36 E., NMPM, Lea County, NM, and is effective May 1, 2024. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

INTERIOR REGION 5 · MISSOURI BASIN
Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

INTERIOR REGION 6 · ARKANSAS-
RIO GRANDE-TEXAS GULF
Oklahoma, Texas

INTERIOR REGION 7 · UPPER
COLORADO BASIN
Colorado, New Mexico, Utah, Wyoming

If you have any questions regarding this approval, please contact Jordan Yawn by email at jyawn@blm.gov or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE
PARADIS

Digitally signed by KYLE
PARADIS
Date: 2024.12.17
11:35:28 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NMSLO
NM (P0220-CFO, File Room)
NMSO (920-Fluids Adjudication)
NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106699278 involving Federal Lease(s) NMNM138909 and a fee lease. This Communitization Agreement is in Sec. 30 and Sec. 31, T. 24 S., R. 36 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Bone Spring Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2024.12.17
11:36:32 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: May 1, 2024
Contract No.: NMNM106699278

NOV 14 2024

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. NMNM 106699278

THIS AGREEMENT entered into as of the 1st day of May, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E2SE4 of Sections 30 & the E2E2 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.

Containing **240.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

Bivins Fed Com #138H – Federal Comm Agreement

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **May 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

[Signature]
Signature of Authorized Agent

[Signature]
[Signature]

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: 11/1/24

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

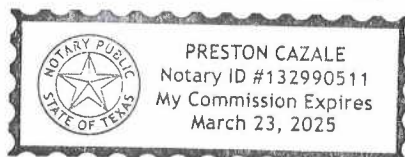
COUNTY OF **DALLAS**)

On this 1 day of November, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3/23/2025
My Commission Expires

[Signature]
Notary Public



Bivins Fed Com #138H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD****MRC Permian Company**

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

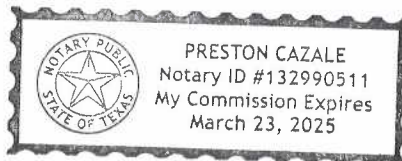
ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this 1 day of November, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3/23/2025
My Commission ExpiresPreston Cazale
Notary Public

Bivins Fed Com #138H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

CRP XII, LLC

By: 

DAVID J CRAIG
Print Name

Date: 7/31/2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF OKLAHOMA §

COUNTY OF OKLAHOMA §

This instrument was acknowledged before me on July 31, 2024, by DAVID J CRAIG, as
ATTORNEY-IN-FACT, for CRP XII LLC on
behalf of said corporation.


Signature

Christina Kerr
Name (Print)

My commission expires 05-26-2025



Bivins Fed Com #138H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Chief Capital (O&G) II LLC

By: Lacy Roberson

Lacy Roberson
Print Name

Date: 9/15/24

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

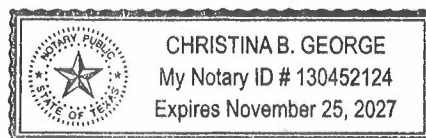
STATE OF Texas §

COUNTY OF Dallas §

This instrument was acknowledged before me on Sept. 5, 2024, by Lacy Roberson as
Director of Land, for Chief Capital (O&G) II LLC on
behalf of said corporation.

Christina B. George
Signature

Christina B. George
Name (Print)
My commission expires 11/25/2027



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Teton Range Operating, LLC

By: 

Print Name

CAMERON M. TOBOR

Date: 11/5/2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF WYOMING §

COUNTY OF TETON §

This instrument was acknowledged before me on NOVEMBER 6TH, 2024, by CAMERON TOBOR, as
PARTNER, for TETON RANGE OPERATING, LLC on
behalf of said corporation.

Signature 

TIFFANY LAIN
Name (Print)

My commission expires MARCH 25 2028

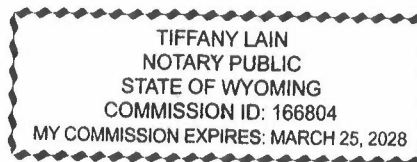
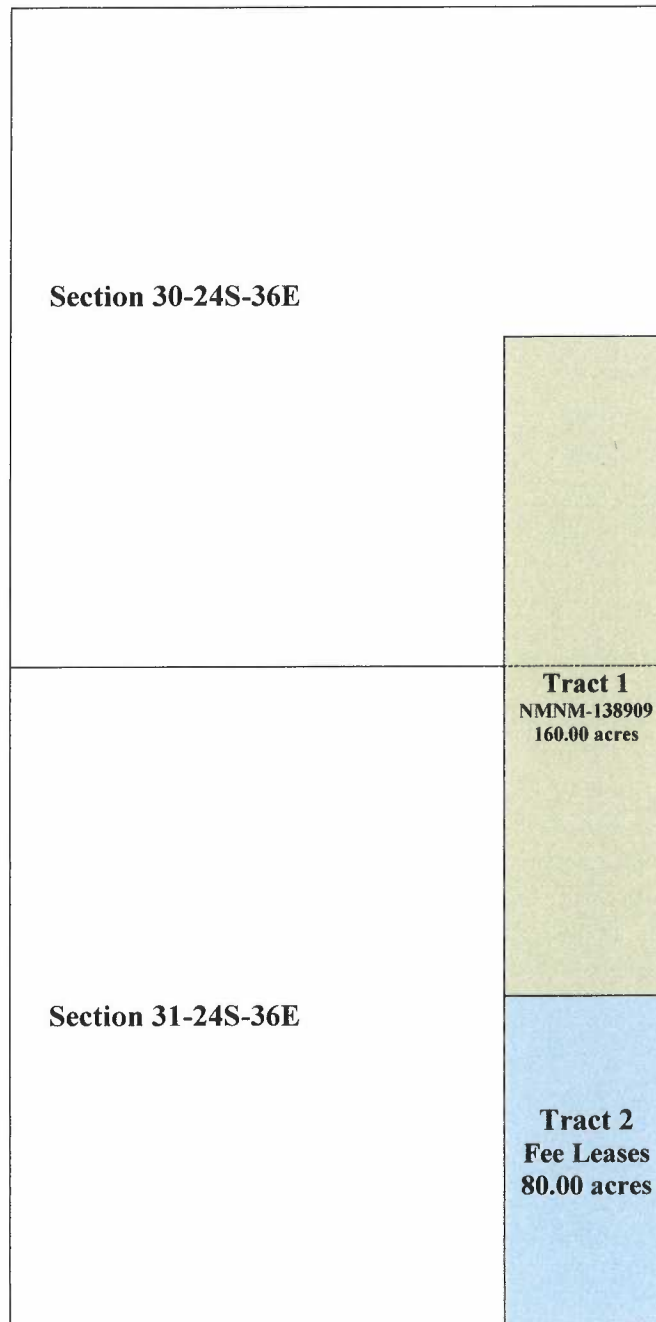


EXHIBIT "A"

Plat of communitized area covering **240.00** acres in the **E2SE4** of Sections **30 & the E2E2** of **Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.**

Bivins Fed Com #138H

Bivins Fed Com #138H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated May 1, 2024, embracing the following described land in the **E2SE4 of Sections 30 & the E2E2 of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM-138909

Description of Land Committed: Township 24 South, Range 28 East
Section 30: E/2SE/4
Section 31: E/2NE/4

Number of Acres: 160.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: Fee Leases

Description of Land Committed: Township 24 South, Range 36 East,
Section 31: E2SE4

Number of Acres: 80.00

Name and Percent of Working Interest Owners: MRC Permian Company
Teton Range Operating, LLC
CRP XII, LLC
Chief Capital (O&G) II LLC

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|----------------------|-----------------------------------|--|
| 1 | 160.00 | 66.67% |
| 2 | 80.00 | 33.33% |
| Total | 240.00 | 100.00% |

Bivins Fed Com #138H – Federal Comm Agreement

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E2NE4 of Section 30, E2E2 of Section 19, and E2SE4 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

Huneke Fed Com #214H – Federal Comm Agreement

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **September 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Huneke Fed Com #214H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Vice President of Land Operations

Phone number : (972)-371-5430

EXHIBIT “A”

Plat of communitized area covering **320.00** acres in the **E2NE4** of **Section 30**, **E2E2** of **Section 19**, and **E2SE4** of **Section 18**, **Township 24 South**, **Range 36 East**, **Lea County**, **New Mexico**.

Huneke Fed Com #214H

| | |
|--------------------|--|
| Section 18-24S-36E | <u>Tract 1</u> Fee Leases |
| Section 19-24S-36E | <u>Tract 2</u> NMNM-138904 160.00 acres |
| Section 30-24S-36E | <u>Tract 3</u> NMNM-138909 40.00 acres |
| | <u>Tract 4</u> Fee Leases |

Huneke Fed Com #214H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **September 1, 2024**, embracing the following described land in the **E2NE4 of Section 30, E2E2 of Section 19, and E2SE4 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

| | |
|---|--|
| Lease Serial Number: | Fee Leases |
| Description of Land Committed: | Township 24 South, Range 36 East, Section 18: E2SE4 |
| Number of Acres: | 80.00 |
| Name and Percent of Working Interest Owners: | MRC Permian Company |

Tract No. 2

| | |
|---|---|
| Lease Serial Number: | NMNM-138904 |
| Description of Land Committed: | Township 24 South, Range 36 East, Section 19: E2E2 |
| Number of Acres: | 160.00 |
| Current Lessee of Record: | MRC Permian Company |
| Name and Percent of Working Interest Owners: | MRC Permian Company |

Tract No. 3

Lease Serial Number: NMNM-138909

Description of Land Committed: Township 24 South, Range 36 East,
Section 30: NE4NE4

Number of Acres: 40.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 4

Lease Serial Number: Fee Leases

Description of Land Committed: Township 24 South, Range 36 East,
Section 30: SE4NE4

Number of Acres: 40.00

Name and Percent of Working Interest Owners: Gulf Coast Western, LLC
Rockwood Resources, LLC

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|------------------|-------------------------------|--|
| 1 | 80.00 | 25.00% |
| 2 | 160.00 | 50.00% |
| 3 | 40.00 | 12.50% |
| 4 | 40.00 | 12.50% |
| Total | 320.00 | 100.00% |

35131626_v1

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2NE4 of Section 30, W2E2 of Section 19, and W2SE4 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

Huneke Fed Com #213H – Federal Comm Agreement

- operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **September 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Huneke Fed Com #213H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Vice President of Land Operations

Phone number : (972)-371-5430

EXHIBIT “A”

Plat of communitized area covering **320.00** acres in the **W2NE4 of Section 30, W2E2 of Section 19, and W2SE4 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico.**

Huneke Fed Com #213H

| | | |
|--|--|--|
| | <u>Tract 1</u> Fee Leases 80.00 acres | |
| | <u>Tract 2</u> NMNM-138904 160.00 acres | |
| | <u>Tract 3</u> NMNM-138909 80.00 acres | |

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **September 1, 2024**, embracing the following described land in the **W2NE4 of Section 30, W2E2 of Section 19, and W2SE4 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

| | |
|---|--|
| Lease Serial Number: | Fee Leases |
| Description of Land Committed: | Township 24 South, Range 36 East, Section 18: W2SE4 |
| Number of Acres: | 80.00 |
| Name and Percent of Working Interest Owners: | MRC Permian Company |

Tract No. 2

| | |
|---|---|
| Lease Serial Number: | NMNM-138904 |
| Description of Land Committed: | Township 24 South, Range 36 East, Section 19: W2E2 |
| Number of Acres: | 160.00 |
| Current Lessee of Record: | MRC Permian Company |
| Name and Percent of Working Interest Owners: | MRC Permian Company |

Tract No. 3

Lease Serial Number: NMNM-138909

Description of Land Committed: Township 24 South, Range 36 East,
Section 30: W2NE4

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|----------------------|-----------------------------------|--|
| 1 | 80.00 | 25.00% |
| 2 | 160.00 | 50.00% |
| 3 | 80.00 | 25.00% |
| Total | 320.00 | 100.00% |

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E2NW4 of Section 30, E2W2 of Section 19, and the E2SW4 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

Lonnie King Fed Com #136H – Federal Comm Agreement

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **September 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Lonnie King Fed Com #136H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Vice President of Land Operations

Phone number : (972)-371-5430

Lonnie King Fed Com #136H – Federal Comm Agreement

EXHIBIT “A”

Plat of communitized area covering **320.00** acres in the **E2NW4 of Section 30, E2W2 of Section 19, and the E2SW4 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico.**

Lonnie King Fed Com #136H

| | | |
|--|--|--------------------|
| | <u>Tract 1</u> Fee Leases 80.00 acres | Section 18-24S-36E |
| | <u>Tract 2</u> NMNM-138904 160.00 acres | Section 19-24S-36E |
| | <u>Tract 3</u> NMNM-012850 40.00 acres | Section 30-24S-36E |
| | <u>Tract 4</u> NMNM-138909 40.00 acres | |

Lonnie King Fed Com #136H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **September 1, 2024**, embracing the following described land in the **E2NW4 of Section 30, E2W2 of Section 19, and the E2SW4 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

| | |
|---|---|
| Lease Serial Number: | Fee Leases |
| Description of Land Committed: | Township 24 South, Range 36 East, Section 18: E2SW4 |
| Number of Acres: | 80.00 |
| Name and Percent of Working Interest Owners: | MRC Permian Company Apache Corporation (Unleased) Chisos, Ltd. (Unleased) |

Tract No. 2

| | |
|---|---|
| Lease Serial Number: | NMNM-138904 |
| Description of Land Committed: | Township 24 South, Range 36 East, Section 19: E2W2 |
| Number of Acres: | 160.00 |
| Current Lessee of Record: | MRC Permian Company |
| Name and Percent of Working Interest Owners: | MRC Permian Company |

Tract No. 3

Lease Serial Number: NMNM-012850
Description of Land Committed: Township 24 South, Range 36 East,
Section 30: NE4NW4
Number of Acres: 40.00
Current Lessee of Record: FAE II, LLC
Name and Percent of Working Interest Owners: FAE II, LLC

Tract No. 4

Lease Serial Number: NMNM-138909
Description of Land Committed: Township 24 South, Range 36 East,
Section 30: SE4NW4
Number of Acres: 40.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|------------------|-------------------------------|--|
| 1 | 80.00 | 25.00% |
| 2 | 160.00 | 50.00% |
| 3 | 40.00 | 12.50% |
| 4 | 40.00 | 12.50% |
| Total | 320.00 | 100.00% |

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Lots 1 & 2 (W2NW4) of Section 30, Lots 1, 2, 3 & 4 (W2W2) of Section 19, and Lots 3 & 4 (W2SW4) of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico.

Containing **323.71** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Lonnie King Fed Com #135H – Federal Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **September 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Lonnie King Fed Com #135H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Lonnie King Fed Com #135H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Vice President of Land Operations

Phone number : (972) -371-5430

Lonnie King Fed Com #135H – Federal Comm Agreement

EXHIBIT “A”

Plat of communitized area covering **323.71** acres in the **Lots 1 & 2 (W2NW4) of Section 30,**
Lots 1, 2, 3 & 4 (W2W2) of Section 19, and Lots 3 & 4 (W2SW4) of Section 18, Township 24
South, Range 36 East, Lea County, New Mexico.

Lonnie King Fed Com #135H

| | |
|--|--------------------|
| <u>Tract 1</u> Fee Leases 80.26 acres | Section 18-24S-36E |
| <u>Tract 2</u> NMNM- 138904 161.84 acres | Section 19-24S-36E |
| <u>Tract 3</u> NMNM- 138909 81.61 acres | Section 30-24S-36E |

Lonnie King Fed Com #135H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **September 1, 2024**, embracing the following described land in the **Lots 1 & 2 (W2NW4) of Section 30, Lots 1, 2, 3 & 4 (W2W2) of Section 19, and Lots 3 & 4 (W2SW4) of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

| | |
|---|---|
| Lease Serial Number: | Fee Leases |
| Description of Land Committed: | Township 24 South, Range 36 East, Section 18: Lots 3 & 4 (W2SW4) |
| Number of Acres: | 80.26 |
| Name and Percent of Working Interest Owners: | MRC Permian Company Apache Corporation (Unleased) Chisos, Ltd. (Unleased) |

Tract No. 2

| | |
|---|--|
| Lease Serial Number: | NMNM-138904 |
| Description of Land Committed: | Township 24 South, Range 36 East, Section 19: Lots 1, 2, 3 & 4 (W2W2) |
| Number of Acres: | 161.84 |
| Current Lessee of Record: | MRC Permian Company |
| Name and Percent of Working Interest Owners: | MRC Permian Company |

Tract No. 3

Lease Serial Number: NMNM-138909

Description of Land Committed: Township 24 South, Range 36 East,
Section 30: Lots 1 & 2 (W2NW4)

Number of Acres: 81.61

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|------------------|-------------------------------|--|
| 1 | 80.26 | 24.79% |
| 2 | 161.84 | 50.00% |
| 3 | 81.61 | 25.21% |
| Total | 323.71 | 100.00% |

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E2NW4 of Section 30, E2W2 of Section 19, and the E2SW4 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

Lonnie King Fed Com #212H – Federal Comm Agreement

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **September 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Lonnie King Fed Com #212H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Vice President of Land Operations

Phone number : (972)-371-5430

Lonnie King Fed Com #212H – Federal Comm Agreement

EXHIBIT “A”

Plat of communitized area covering **320.00** acres in the **E2NW4 of Section 30, E2W2 of Section 19, and the E2SW4 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico.**

Lonnie King Fed Com #212H

| | | |
|--|--|--------------------|
| | <u>Tract 1</u> Fee Leases 80.00 acres | Section 18-24S-36E |
| | <u>Tract 2</u> NMNM-138904 160.00 acres | Section 19-24S-36E |
| | <u>Tract 3</u> NMNM-012850 40.00 acres | Section 30-24S-36E |
| | <u>Tract 4</u> NMNM-138909 40.00 acres | |

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **September 1, 2024**, embracing the following described land in the **E2NW4 of Section 30, E2W2 of Section 19, and the E2SW4 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

| | |
|---|---|
| Lease Serial Number: | Fee Leases |
| Description of Land Committed: | Township 24 South, Range 36 East, Section 18: E2SW4 |
| Number of Acres: | 80.00 |
| Name and Percent of Working Interest Owners: | MRC Permian Company Apache Corporation (Unleased) Chisos, Ltd. (Unleased) |

Tract No. 2

| | |
|---|---|
| Lease Serial Number: | NMNM-138904 |
| Description of Land Committed: | Township 24 South, Range 36 East, Section 19: E2W2 |
| Number of Acres: | 160.00 |
| Current Lessee of Record: | MRC Permian Company |
| Name and Percent of Working Interest Owners: | MRC Permian Company |

Lonnie King Fed Com #212H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-012850

Description of Land Committed: Township 24 South, Range 36 East,
Section 30: NE4NW4

Number of Acres: 40.00

Current Lessee of Record: FAE II, LLC

Name and Percent of Working Interest Owners: FAE II, LLC

Tract No. 4

Lease Serial Number: NMNM-138909

Description of Land Committed: Township 24 South, Range 36 East,
Section 30: SE4NW4

Number of Acres: 40.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|------------------|-------------------------------|--|
| 1 | 80.00 | 25.00% |
| 2 | 160.00 | 50.00% |
| 3 | 40.00 | 12.50% |
| 4 | 40.00 | 12.50% |
| Total | 320.00 | 100.00% |

| | | | | |
|--|---|----------------|----|-------|
| Apache Corporation | 2000 W Sam Houston Pkwy S, Ste. 200 | Houston | TX | 77042 |
| Black Shale Minerals, LLC | PO Box 2243 | Longview | TX | 75606 |
| Brennan James McLaughlin | 38330 Tandika Trail North | Palm Desert | CA | 92211 |
| Bryan Bell Family, LLC | c/o Fank Janusa, Managing Member, PO Box 24591 | New Orleans | LA | 70184 |
| Cameron H. Morrow and wife, Vicky L. Morrow | 30393 Oak Grove Road | Paola | KS | 66071 |
| Charmar, LLC | 4815 Vista Del Oso Court, NE | Albuquerque | NM | 87109 |
| Chisos, Ltd. | 3355 W Alabama St | Houston | TX | 77098 |
| Chisos, Ltd. | 670 Dona Ana Road SW | Deming | NM | 88030 |
| Danglade/Speight Family Oil and Gas I, LP | c/o Sproles Woodard, 777 Main Street, Suite 3250 | Fort Worth | TX | 76113 |
| Ethan Clay Upshaw | 3421 West Bramlet Dr. | Conroe | TX | 77304 |
| F3 Criterion Minerals, LP | P.O. Box 5746 | Austin | TX | 78763 |
| G. W. Hannett, whose marital status is unknown | 6456 Glenallen Ave | Solon | OH | 44139 |
| | c/o New Mexico Bank and Trust - Wealth | | | |
| GPGM, LLC | 320 Gold Ave SW, Ste 200 | Albuquerque | NM | 87102 |
| Incline Permian, LLC | 5011 N. Central Expressway | Dallas | TX | 75205 |
| Intrepid Potash-New Mexico, LLC | C/O Intrepid Potash, Inc., 1001 17th Street, Ste 1050 | Denver | CO | 80202 |
| John & Theresa Hillman Family Properties, LP | P.O. Box 50187 | Midland | TX | 79710 |
| John F. Special, whose marital status is unknown | PO Box 369 | Stillwater | OK | 74076 |
| Joyce Marie Thomson | 2946 Glen Heather Dr. | San Jose | CA | 95133 |
| Kelly Patrick McLaughlin | 118 Rancho Circle | Auburn | CA | 95603 |
| Kevin Moore, Trustee of the Kevin Moore SSMTT GST Exempt Trust, as revised and restated on December 22, 2008 | P.O. Box 471458 | Fort Worth | TX | 76147 |
| Larry Warren McKibban | 2299 Magnola Ct. | Port Townsend | WA | 98368 |
| Legat, LLC | 6114 W Canterbury St | Stillwater | OK | 74074 |
| Lisa M. Enfield, Trustee of the Lisa N. Enfield Trust dated January 23, 2015 | 231 S Village Dr | Dayton | OH | 45459 |
| Manix Royalty, Ltd. | P.O. Box 2818 | Midland | TX | 79702 |
| MarJam Energy, LLC | 3838 Oak Lawn Ave, Ste 430 | Dallas | TX | 75219 |
| Max Exploration, LLC | P.O. Box 9287 | Salt Lake City | UT | 84109 |
| Max Permian, LLC | P.O. Box 9287 | Salt Lake City | UT | 84109 |
| Meridian 102, LP | 16400 Dallas Parkway, Suite 400 | Dallas | TX | 75248 |
| Michael Harrison Moore | P.O. Box 51570 | Midland | TX | 79710 |

| | | | | |
|--|--|----------------|----|------------|
| Michael Timothy McLaughlin | 1992 Angels Share Ct. | Brentwood | CA | 94513 |
| Milagro Resources, LP | 415 W Wall Street, Ste 1118 | Midland | TX | 79701 |
| MLE, LLC | 17342 N May Ave | Edmond | OK | 73012 |
| MRC Permian Company | 5400 LBJ Fwy, Ste 1500 | Dallas | TX | 75240 |
| OXY USA WTP Limited Partnership | 6 Desta Drive, Suite 6000 | Midland | TX | 79705 |
| Penasco Petroleum, LLC | PO Box 4168 | Roswell | NM | 88202 |
| Pheasant Energy, LLC | P.O. Box 471458 | Fort Worth | TX | 76147 |
| Richard C. Deason, whose marital status is unknown | 1301 N. Havenhurst #217 | West Hollywood | CA | 90046-4546 |
| Richard Lyons Moore | 16400 Dallas Parkway, Suite 400 | Dallas | TX | 75248 |
| Rolla R. Hinkle , III, whose marital status is unknown | PO Box 2292 | Roswell | NM | 88202 |
| | C/O Personal Administrators, Inc., 3939 Bee Caves Rd., | | | |
| Ronald J. Byers Company, LLC | Bldg.C-100 | Austin | TX | 78746 |
| Ronald Vernon McKibban | 180 Florence Street | Port Townsend | WA | 98368 |
| Russell Lynn Porter | P.O. Box 375 | Naturita | CO | 81422 |
| Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust, as revised and restated on December 22, 2008 | P.O. Box 471458 | Fort Worth | TX | 76147 |
| SAP, LLC | 4901 Whitney Lane | Roswell | NM | 88203 |
| Solon Grant Upshaw | 2031 Doolan Dr. | Conroe | TX | 77301 |
| Starboard Permian Resources, LLC | 5528 Vickery Blvd. | Dallas | TX | 75206 |
| Suzanne Mayer Burke, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated March 19, 1990 | 2711 Coronado Dr | Roswell | NM | 88201 |
| Texaco Exploration and Production Inc. | P.O. Box 3109 | Midland | TX | 79702 |
| The Maureen Stephenson, Kevin Warren, and Bryan Warren Partnership | 347 W. 24th Street 12900 Preston Rd Suite 415 | San Bernardino | CA | 92405 |
| The McDaniel Company, Inc. | | Dallas | TX | 75230 |
| The United States of America Bureau of Land Management | 301 Dinosaur Trail | Santa Fe | NM | 87508 |

| | | | | |
|--|---------------------------|----------------|----|-------|
| Thomas D. Deason, whose marital status is unknown | 8307 Saratoga Ave | Lubbock | TX | 79424 |
| Tommy V. Warren and wife, Marguerite Warren | 347 West 24th Street | San Bernardino | CA | 92405 |
| Tower Rock Royalties TWO, LP | P.O. Box 5746 | Austin | TX | 78763 |
| TROG Fund II, LP | P.O. Box 5746 | Austin | TX | 78763 |
| Trustees of the Jal Public Library Fund | P.O. Box 178 | Jal | NM | 88252 |
| Bryan Warren | 9436 Avenida Altura Bella | Cherry Valley | CA | 92223 |
| Kevin Warren | 4980 N Mountain View Ave | San Bernardino | CA | 92407 |
| Maureen Stephenson | 347 W 24th St | San Bernardino | CA | 92405 |
| Unknown Trustee of the Jimmie Eden Jr. Trust | -- | | | |
| Unknown Trustee of the Larry J. Bond Living Trust dated May 14, 2015 | -- | | | |



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

June 18, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to amend Administrative Order PLC-968 and to surface commingle (pool and lease), oil and gas production from spacing units comprised of Lots 1-4, the E/2 W/2 and E/2 (All equivalent) of Sections 19, 30, and 31 and Lots 3 and 4, the E/2 SW/4, and SE/4 (S/2 equivalent) of Section 18, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Division rules require that a copy of this application be provided to you (there are no documents in this notice packet for you to sign). Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

David Johns
Matador Production Company
(972) 619-1259
djohns@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

| | | |
|----------|------------|------------------|
| Alaska | Montana | Utah |
| Colorado | Nevada | Washington, D.C. |
| Idaho | New Mexico | Wyoming |

MRC - Lonnie King Commingling
Postal Delivery Report

| | | | | | | |
|------------------------|---|--|-------------|----|------------|---|
| 9402811898765440456676 | Apache Corporation | 2000 W Sam Houston Pkwy S Ste 200 | Houston | TX | 77042-3643 | Your item was delivered to an individual at the address at 1:35 pm on June 20, 2025 in HOUSTON, TX 77042. |
| 9402811898765440456119 | Black Shale Minerals, LLC | PO Box 2243 | Longview | TX | 75606-2243 | Your item has been delivered and is available at a PO Box at 1:14 pm on June 24, 2025 in LONGVIEW, TX 75601. |
| 9402811898765440456157 | Brennan James McLaughlin | 38330 Tandika Trl N | Palm Desert | CA | 92211-7040 | Your item was delivered to an individual at the address at 1:15 pm on June 20, 2025 in PALM DESERT, CA 92211. |
| 9402811898765440456164 | Bryan Bell Family, LLC, C/O Fank Janusa Managing Member | PO Box 24591 | New Orleans | LA | 70184-4591 | Your item was picked up at the post office at 3:42 pm on June 24, 2025 in NEW ORLEANS, LA 70124. |
| 9402811898765440456126 | Cameron H. Morrow and wife, Vicky L. Morrow | 30393 Oak Grove Rd | Paola | KS | 66071-8454 | Your item was returned to the sender at 9:14 am on June 23, 2025 in PAOLA, KS 66071 because the forwarding order for this address is no longer valid. |
| 9402811898765440456102 | Charmar, LLC | 4815 Vista Del Oso Ct NE | Albuquerque | NM | 87109-2558 | Your item was picked up at a postal facility at 9:35 am on June 21, 2025 in ALBUQUERQUE, NM 87109. |
| 9402811898765440456195 | Chisos, Ltd. | 3355 W Alabama St | Houston | TX | 77098-1722 | Your item was delivered to the front desk, reception area, or mail room at 3:58 pm on June 20, 2025 in HOUSTON, TX 77098. |
| 9402811898765440456188 | Chisos, Ltd. | 670 Dona Ana Rd SW | Deming | NM | 88030-6728 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on June 24, 2025 at 9:41 am. The item is currently in transit to the destination. |
| 9402811898765440456133 | Danglade/Speight Family Oil and Gas I, LP | 777 Main St Ste 3250 C/O Sproles Woodard | Fort Worth | TX | 76102-5342 | Your item was delivered to the front desk, reception area, or mail room at 11:46 am on June 23, 2025 in FORT WORTH, TX 76102. |
| 9402811898765440456171 | Ethan Clay Upshaw | 3421 West Bramlet Dr. | Conroe | TX | 77304 | Your item was delivered to an individual at the address at 3:43 pm on June 23, 2025 in CONROE, TX 77304. |
| 9402811898765440456317 | F3 Criterion Minerals, LP | PO Box 5746 | Austin | TX | 78763-5746 | Your item has been delivered and is available at a PO Box at 8:38 am on June 23, 2025 in AUSTIN, TX 78703. |
| 9402811898765440456355 | G. W. Hannett, whose marital status is unknown | 6456 Glenallen Ave | Solon | OH | 44139-4007 | Your item was delivered to an individual at the address at 2:07 pm on June 20, 2025 in SOLON, OH 44139. |

MRC - Lonnie King Commingling
Postal Delivery Report

| | | | | | | |
|------------------------|--|---|---------------|----|------------|--|
| 9402811898765440456362 | GPGM, LLC C/O New Mexico Bank And Trust - Wealth | 320 Gold Ave SW Ste 200 | Albuquerque | NM | 87102-3235 | Your item was delivered to an individual at the address at 1:42 pm on June 20, 2025 in ALBUQUERQUE, NM 87102. |
| 9402811898765440456324 | Incline Permian, LLC | 5011 N Central Expy | Dallas | TX | 75205-3456 | Your item was delivered to the front desk, reception area, or mail room at 1:11 pm on June 20, 2025 in DALLAS, TX 75205. |
| 9402811898765440456300 | Intrepid Potash-New Mexico, LLC | 1001 17th St Ste 1050 C/O Intrepid Potash Inc | Denver | CO | 80202-2035 | Your item arrived at our USPS facility in ALBUQUERQUE NM DISTRIBUTION CENTER on June 24, 2025 at 6:57 pm. The item is currently in transit to the destination. |
| 9402811898765440456393 | John & Theresa Hillman Family Properties, LP | PO Box 50187 | Midland | TX | 79710-0187 | Your item has been delivered and is available at a PO Box at 1:43 pm on June 23, 2025 in MIDLAND, TX 79705. |
| 9402811898765440456348 | John F. Special, whose marital status is unknown | PO Box 369 | Stillwater | OK | 74076-0369 | Your shipment was received at 3:01 pm on June 20, 2025 in DENVER, CO 80217. The acceptance of your package is pending. |
| 9402811898765440456331 | Joyce Marie Thomson | 2946 Glen Heather Dr | San Jose | CA | 95133-1419 | Your item was delivered to an individual at the address at 1:07 pm on June 20, 2025 in SAN JOSE, CA 95133. |
| 9402811898765440456379 | Kelly Patrick McLaughlin | 118 Rancho Cir | Auburn | CA | 95603-5605 | Your item was delivered to an individual at the address at 7:24 pm on June 20, 2025 in AUBURN, CA 95603. |
| 9402811898765440456010 | GST Exempt Trust, as revised and restated Kevin Moore, Trustee of the Kevin Moore SSMTT on December 22, 2008 | PO Box 471458 | Fort Worth | TX | 76147-1458 | Your item has been delivered and is available at a PO Box at 11:09 am on June 20, 2025 in FORT WORTH, TX 76147. |
| 9402811898765440456058 | Larry Warren McKibban | 2299 Magnolia Ct | Port Townsend | WA | 98368-1000 | We attempted to deliver your item at 3:22 pm on June 21, 2025 in PORT TOWNSEND, WA 98368 and a notice was left because an authorized recipient was not available. |
| 9402811898765440456027 | Legat, LLC | 6114 W Canterbury St | Stillwater | OK | 74074-1037 | Your item was forwarded to a different address at 1:17 pm on June 24, 2025 in STILLWATER, OK. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect. |

MRC - Lonnie King Commingling
Postal Delivery Report

| | | | | | | |
|------------------------|--|---------------------------|----------------|----|------------|--|
| 9402811898765440456003 | Lisa M. Enfield, Trustee of the Lisa N. Enfield Trust dated January 23, 2015 | 231 S Village Dr | Dayton | OH | 45459-2127 | Your item was picked up at the post office at 1:46 pm on June 23, 2025 in DAYTON, OH 45459. |
| 9402811898765440456096 | Manix Royalty, Ltd. | PO Box 2818 | Midland | TX | 79702-2818 | Your item arrived at the MIDLAND, TX 79701 post office at 10:58 am on June 23, 2025 and is ready for pickup. |
| 9402811898765440456041 | MarJam Energy, LLC | 3838 Oak Lawn Ave Ste 430 | Dallas | TX | 75219-4520 | Your item was delivered to the front desk, reception area, or mail room at 2:02 pm on June 20, 2025 in DALLAS, TX 75219. |
| 9402811898765440456089 | Max Exploration, LLC | PO Box 9287 | Salt Lake City | UT | 84109-0287 | Your item has been delivered and is available at a PO Box at 9:57 am on June 20, 2025 in SALT LAKE CITY, UT 84109. |
| 9402811898765440456034 | Max Permian, LLC | PO Box 9287 | Salt Lake City | UT | 84109-0287 | Your item has been delivered and is available at a PO Box at 9:55 am on June 20, 2025 in SALT LAKE CITY, UT 84109. |
| 9402811898765440456416 | Meridian 102, LP | 16400 Dallas Pkwy Ste 400 | Dallas | TX | 75248-2643 | Your item was delivered to the front desk, reception area, or mail room at 3:14 pm on June 20, 2025 in DALLAS, TX 75248. |
| 9402811898765440456454 | Michael Harrison Moore | PO Box 51570 | Midland | TX | 79710-1570 | Your item arrived at the MIDLAND, TX 79705 post office at 8:21 am on June 21, 2025 and is ready for pickup. |
| 9402811898765440456461 | Michael Timothy McLaughlin | 1992 Angels Share Ct | Brentwood | CA | 94513-4276 | Your item was delivered to an individual at the address at 11:13 am on June 21, 2025 in BRENTWOOD, CA 94513. |
| 9402811898765440456423 | Milagro Resources, LP | 415 W Wall St Ste 1118 | Midland | TX | 79701-4439 | Your item was returned to the sender on June 21, 2025 at 6:05 pm in MIDLAND, TX 79701 because of an incomplete address. |
| 9402811898765440456409 | MLE, LLC | 17342 N May Ave | Edmond | OK | 73012-9047 | Your item was delivered to an individual at the address at 2:40 pm on June 23, 2025 in EDMOND, OK 73012. |
| 9402811898765440456492 | MRC Permian Company | 5400 Lbj Fwy Ste 1500 | Dallas | TX | 75240-1017 | Your item was delivered to an individual at the address at 9:59 am on June 20, 2025 in DALLAS, TX 75240. |
| 9402811898765440456447 | OXY USA WTP Limited Partnership | 6 Desta Dr Ste 6000 | Midland | TX | 79705-5602 | Your item was returned to the sender at 9:15 am on June 21, 2025 in MIDLAND, TX 79705 because the forwarding order for this address is no longer valid. |

MRC - Lonnie King Commingling
Postal Delivery Report

| | | | | | | |
|------------------------|---|------------------------------|-----------------|----|------------|---|
| 9402811898765440456485 | Penasco Petroleum, LLC | PO Box 4168 | Roswell | NM | 88202-4168 | Your item was picked up at the post office at 11:09 am on June 24, 2025 in ROSWELL, NM 88201. |
| 9402811898765440456430 | Pheasant Energy, LLC | PO Box 471458 | Fort Worth | TX | 76147-1458 | Your item has been delivered and is available at a PO Box at 11:09 am on June 20, 2025 in FORT WORTH, TX |
| 9402811898765440456515 | Richard C. Deason, whose marital status is unknown | 1301 Havenhurst Dr Apt 217 | West Hollywood | CA | 90046-4546 | Your item was delivered to an individual at the address at 3:34 pm on June 20, 2025 in LOS ANGELES, CA 90046. |
| 9402811898765440456553 | Richard Lyons Moore | 16400 Dallas Pkwy Ste 400 | Dallas | TX | 75248-2643 | Your item was delivered to the front desk, reception area, or mail room at 3:13 pm on June 20, 2025 in DALLAS, TX 75248. |
| 9402811898765440456560 | Rolla R. Hinkle , III, whose marital status is unknown | PO Box 2292 | Roswell | NM | 88202-2292 | Your item was picked up at the post office at 10:14 am on June 24, 2025 in ROSWELL, NM 88201. |
| 9402811898765440456522 | Ronald J. Byers Company, LLC C/O Personal Administrators, Inc., | 3939 Bee Caves Rd Bldg C-100 | West Lake Hills | TX | 78746-6431 | Your item was delivered to the front desk, reception area, or mail room at 10:55 am on June 21, 2025 in AUSTIN, TX 78746. |
| 9402811898765440456508 | Ronald Vernon McKibban | 180 Florence St | Port Townsend | WA | 98368-9803 | Your item was delivered to an individual at the address at 12:34 pm on June 21, 2025 in PORT TOWNSEND, WA 98368. |
| 9402811898765440456584 | Russell Lynn Porter | PO Box 375 | Naturita | CO | 81422-0375 | Your shipment was received at 3:01 pm on June 20, 2025 in DENVER, CO 80217. The acceptance of your package is pending. |
| 9402811898765440456577 | GST Exempt Trust, as revised and restated Ryan Moore, Trustee of the Ryan Moore SSMITT on December 22, 2008 | PO Box 471458 | Fort Worth | TX | 76147-1458 | Your item has been delivered and is available at a PO Box at 11:10 am on June 20, 2025 in FORT WORTH, TX 76147. |
| 9402811898765440451251 | SAP, LLC | 4901 Whitney Ln | Roswell | NM | 88203-9002 | Your item was picked up at the post office at 9:58 am on June 24, 2025 in ROSWELL, NM 88201. |
| 9402811898765440451206 | Solon Grant Upshaw | 2031 Doolan Dr | Conroe | TX | 77301-4105 | Your item was delivered to an individual at the address at 4:56 pm on June 23, 2025 in CONROE, TX 77301. |

MRC - Lonnie King Commingling
Postal Delivery Report

| | | | | | | |
|------------------------|---|---------------------------|----------------|----|------------|--|
| 9402811898765440451299 | Starboard Permian Resources, LLC | 5528 Vickery Blvd | Dallas | TX | 75206-6233 | Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on June 24, 2025 at 10:19 pm. The item is currently in transit to the destination. |
| 9402811898765440451244 | Suzanne Mayer Burke, Trustee of the Ronald H.Mayer and Martha M. Mayer Revocable Trust dated March 19, 1990 | 2711 Coronado Dr | Roswell | NM | 88201-3487 | Your item was picked up at the post office at 10:00 am on June 23, 2025 in ROSWELL, NM 88201. |
| 9402811898765440451282 | Texaco Exploration and Production Inc. | PO Box 3109 | Midland | TX | 79702 | Your item arrived at the MIDLAND, TX 79701 post office at 10:58 am on June 23, 2025 and is ready for pickup. |
| 9402811898765440451237 | The Maureen Stephenson, Kevin Warren, and Bryan Warren Partnership | 347 W 24th St | San Bernardino | CA | 92405-3721 | Your item was picked up at a postal facility at 2:01 pm on June 21, 2025 in SAN BERNARDINO, CA 92405. |
| 9402811898765440451275 | The McDaniel Company, Inc. | 12900 Preston Rd Ste 415 | Dallas | TX | 75230-1353 | Your shipment was received at 3:01 pm on June 20, 2025 in DENVER, CO 80217. The acceptance of your package is pending. |
| 9402811898765440451817 | The United States of America Bureau of Land Management | 301 Dinosaur Trl | Santa Fe | NM | 87508-1560 | Your item was delivered to the front desk, reception area, or mail room at 12:32 pm on June 20, 2025 in SANTA FE, NM 87508. |
| 9402811898765440451855 | Thomas D. Deason, whose marital status is unknown | 8307 Saratoga Ave | Lubbock | TX | 79424-4719 | Your item arrived at the LUBBOCK, TX 79424 post office at 4:41 pm on June 21, 2025 and is ready for pickup. |
| 9402811898765440451862 | Tommy V. Warren and wife, Marguerite Warren | 347 W 24th St | San Bernardino | CA | 92405-3721 | Your item was picked up at a postal facility at 2:01 pm on June 21, 2025 in SAN BERNARDINO, CA 92405. |
| 9402811898765440451824 | Tower Rock Royalties TWO, LP | PO Box 5746 | Austin | TX | 78763-5746 | Your item has been delivered and is available at a PO Box at 8:38 am on June 23, 2025 in AUSTIN, TX 78703. |
| 9402811898765440451800 | TROG Fund II, LP | PO Box 5746 | Austin | TX | 78763-5746 | Your item has been delivered and is available at a PO Box at 8:38 am on June 23, 2025 in AUSTIN, TX 78703. |
| 9402811898765440451848 | Trustees of the Jal Public Library Fund | PO Box 178 | Jal | NM | 88252-0178 | Your item has been delivered and is available at a PO Box at 7:50 am on June 21, 2025 in JAL, NM 88252. |
| 9402811898765440451886 | Bryan Warren | 9436 Avenida Altura Bella | Cherry Valley | CA | 92223-3817 | Your item was delivered to an individual at the address at 11:39 am on June 23, 2025 in BEAUMONT, CA 92223. |

MRC - Lonnie King Commingling
Postal Delivery Report

| | | | | | | |
|------------------------|--------------------|--------------------------|----------------|----|------------|---|
| 9402811898765440451831 | Kevin Warren | 4980 N Mountain View Ave | San Bernardino | CA | 92407-3218 | Your item was delivered to an individual at the address at 11:03 am on June 20, 2025 in SAN BERNARDINO, CA 92407. |
| 9402811898765440451718 | Maureen Stephenson | 347 W 24th St | San Bernardino | CA | 92405-3721 | Your item was picked up at a postal facility at 2:01 pm on June 21, 2025 in SAN BERNARDINO, CA 92405. |

Affidavit of Publication


STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 26, 2025
and ending with the issue dated
June 26, 2025.


Publisher

Sworn and subscribed to before me this
26th day of June 2025.


Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL

LEGAL

LEGAL

LEGAL

LEGAL NOTICE June 26, 2025

Legal Notice (Publication)

To: All affected parties, including all heirs, devisees, and successors of: Bureau of Land Management; Apache Corporation; Black Shale Minerals, LLC; Brennan James McLaughlin; Bryan Bell Family, LLC; Cameron H. Morrow and wife, Vicki L. Morrow; Charmar, LLC; Chisos, Ltd.; Dangle/Speight Family Oil and Gas I, LP; Ethan Clay Upshaw; F3 Criterion Minerals, LP; G. W. Hannett, whose marital status is unknown; GPGM, LLC; Incline Permian, LLC; Intrepid Potash-New Mexico, LLC; John & Theresa Hillman Family Properties, LP; John F. Special, whose marital status is unknown; Joyce Marie Thomson; Kelly Patrick McLaughlin; Kevin Moore, Trustee of the Kevin Moore SSMIT GST Exempt Trust, as revised and restated on December 22, 2008; Larry Warren McKibban; Legat, LLC; Lisa M. Enfield, Trustee of the Lisa N. Enfield Trust dated January 23, 2015; Manix Royalty, Ltd.; MarJam Energy, LLC; Max Exploration, LLC; Max Permian, LLC; Meridian 102, LP; Michael Harrison Moore; Michael Timothy McLaughlin; Milagro Resources, LP; MLE, LLC; MRC Permian Company; OXY USA WTP Limited Partnership; Penasco Petroleum, LLC; Pheasant Energy, LLC; Richard C. Deason, whose marital status is unknown; Richard Lyons Moore; Rolla R. Hinkle, III, whose marital status is unknown; Ronald J. Byers Company, LLC; Ronald Vernon McKibban; Russell Lynn Porter; Ryan Moore, Trustee of the Ryan Moore SSMIT GST Exempt Trust, as revised and restated on December 22, 2008; SAP, LLC; Solon Grant Upshaw; Starboard Permian Resources, LLC; Suzanne Mayer Burke, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated March 19, 1990; Texaco Exploration and Production Inc.; The Maureen Stephenson, Kevin Warren, and Bryan Warren Partnership; The McDaniel Company, Inc.; Thomas D. Deason, whose marital status is unknown; Tommy V. Warren and wife, Marguerite Warren; Tower Rock Royalties TWO, LP; TROG Fund II, LP; Trustees of the Jal Public Library Fund; Bryan Warren; Kevin Warren; Maureen Stephenson; Unknown Trustee of the Jimmie Eden Jr. Trust; and Unknown Trustee of the Larry J. Bond Living Trust dated May 14, 2015.

Application of Matador Production Company for administrative approval to amend Administrative Order PLC-968 and to surface commingle (pool and lease), oil and gas production from spacing units comprised of Lots 1-4, the E/2 W/2 and E/2 (All equivalent) of Sections 19, 30, and 31 and Lots 3 and 4, the E/2 SW/4, and SE/4 (S/2 equivalent) of Section 18, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to amend Administrative Order PLC-968 ("Order PLC-968"). Order PLC-968 authorizes pool and lease commingling at the Weinberger Fed Tank Battery insofar as all existing and future wells drilled in the following spacing units:

(a) The 247.83-acre spacing unit comprised of Lots 3 and 4 (W/2 SW/4 equivalent) of Section 30 and Lots 1-4 (W/2 W/2 equivalent) of Section 31, in the WC-025 G-08 S2535340; Bone Spring [97088] – currently dedicated to the Weinberger Fed Com 135H (API No. 30-025-53267);

(b) The 240-acre spacing unit comprised of the E/2 SW/4 of Section 30 and the E/2 W/2 of Section 31, in the WC-025 G-08 S2535340; Bone Spring [97088] – currently dedicated to the Weinberger Fed Com 136H (API No. 30-025-53268);

(c) The 247.83-acre spacing unit comprised of Lots 3 and 4 (W/2 SW/4 equivalent) of Section 30 and Lots 1-4 (W/2 W/2 equivalent) of Section 31, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Weinberger Fed Com 211H (API No. 30-025-53269);

(d) The 240-acre spacing unit comprised of the E/2 SW/4 of Section 30 and the E/2 W/2 of Section 31, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Weinberger Fed Com 212H (API No. 30-025-53270);

(e) The 240-acre spacing unit comprised of the W/2 SE/4 of Section 30 and the W/2 E/2 of Section 31, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Bivins Fed Com 213H (API No. 30-025-53266);

(f) The 240-acre spacing unit comprised of the E/2 SE/4 of Section 30 and the E/2 E/2 of Section 31, in the Jal; Wolfcamp, West [33813] – Bivins Fed Com 214H (API No. 30-025-53400);

(g) The 240-acre spacing unit comprised of the E/2 SE/4 of Section 30 and the E/2 E/2 of Section 31, in the WC-025 G-08 S2535340; Bone Spring [97088] – currently dedicated to the Bivins Federal Com 136H (API No. 30-025-53265); and

(h) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Weinberger Fed Tank Battery with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.10.C(4)(g), Matador now seeks to amend the terms of Order PLC-968 to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units:

(a) The 323.71-acre spacing unit comprised of Lots 3 and 4 (W/2 SW/4 equivalent) of Section 18, Lots 1-4 (W/2 W/2 equivalent) of Section 19, and Lots 1 and 2 (W/2 NW/4 equivalent) of Section 30, in the WC-025 G-08 S2535340; Bone Spring [97088] – currently dedicated to the Lonnie King Fed Com 135H (API No. 30-025-54186);

(b) The 320-acre spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Lonnie King Fed Com 212H (API No. 30-025-54189);

(c) The 320-acre spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, in the WC-025 G-08 S2535340; Bone Spring [97088] – currently dedicated to the Lonnie King Fed Com 136H (API No. 30-025-54187)

(d) The 320-acre spacing unit comprised of the W/2 SE/4 of Section 18, the W/2 E/2 of Section 19, and the W/2 NE/4 of Section 30, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Huneke Fed Com 213H (API No. 30-025-53761);

(e) The 320-acre spacing unit comprised of the E/2 SE/4 of Section 18, the E/2 E/2 of Section 19, and the E/2 NE/4 of Section 30, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Huneke Fed Com 214H (API No. 30-025-53762); and

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

APPLICATION FOR SURFACE COMMINGLING

SUBMITTED BY MATADOR PRODUCTION COMPANY

ORDER NO. PLC-968-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the oil production from one or more group(s) of wells identified in Exhibit B segregated from the oil production from all other wells prior to measuring that production with an allocation meter.
4. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-968.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
6. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 8/10/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-968-A**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Weinberger Bivins Tank Battery**

Central Tank Battery Location: **UL F, G, Section 30, Township 24 South, Range 36 East**

Gas Title Transfer Meter Location: **UL F, G, Section 30, Township 24 South, Range 36 East**

Pools

| Pool Name | Pool Code |
|----------------------------------|-----------|
| JAL;WOLFCAMP, WEST | 33813 |
| WC-025 G-08 S253534O;BONE SPRING | 97088 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|--|-----------|------------|
| Pooled Area Wolfcamp Fee Lease | S/2 | 31-24S-36E |
| Pooled Area Bone Spring Fee Lease | S/2 | 31-24S-36E |
| CA Wolfcamp NMNM 106699571 | W/2 SW/4 | 30-24S-36E |
| | W/2 W/2 | 31-24S-36E |
| CA Bone Spring NMNM 106699573 | E/2 SW/4 | 30-24S-36E |
| | E/2 W/2 | 31-24S-36E |
| CA Wolfcamp NMNM 106699227 | W/2 SE/4 | 30-24S-36E |
| | W/2 E/2 | 31-24S-36E |
| CA Bone Spring NMNM 106699278 | E/2 SE/4 | 30-24S-36E |
| | E/2 E/2 | 31-24S-36E |
| CA Wolfcamp NMNM 106699569 | E/2 SE/4 | 30-24S-36E |
| | E/2 E/2 | 31-24S-36E |
| CA Wolfcamp NMNM 106699228 | E/2 SW/4 | 30-24S-36E |
| | E/2 W/2 | 31-24S-36E |
| CA Bone Spring NMNM 106699577 | W/2 SW/4 | 30-24S-36E |
| | W/2 W/2 | 31-24S-36E |
| PROPOSED CA Wolfcamp NMNM 106743729 | E2SW | 18-24S-36E |
| | E2W2 | 19-24S-36E |
| | E2NW | 30-24S-36E |
| PROPOSED CA Wolfcamp NMNM 106742000 | W2SE | 18-24S-36E |
| | W2E2 | 19-24S-36E |
| | W2NE | 30-24S-36E |
| PROPOSED CA Bone Spring NMNM 106741998 | W2SW | 18-24S-36E |
| | W2W2 | 19-24S-36E |
| | W2NW | 30-24S-36E |
| PROPOSED CA Wolfcamp NMNM 106741999 | E2SE | 18-24S-36E |
| | E2E2 | 19-24S-36E |
| | E2NE | 30-24S-36E |
| PROPOSED CA Bone Spring NMNM 106743728 | E2SW | 18-24S-36E |
| | E2W2 | 19-24S-36E |
| | E2NW | 30-24S-36E |

| Wells | | | | |
|--------------|----------------------------------|----------------------|--|-------|
| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
| 30-025-53265 | BIVINS FEDERAL COM #138H | E/2 SE/4 E/2 E/2 | 30-24S-36E 31-24S-36E | 97088 |
| 30-025-53266 | BIVINS FEDERAL COM #213H | W/2 SE/4 W/2 E/2 | 30-24S-36E 31-24S-36E | 33813 |
| 30-025-53267 | WEINBERGER FEDERAL COM #135H | W/2 SW/4 W/2 W/2 | 30-24S-36E 31-24S-36E | 97088 |
| 30-025-53268 | WEINBERGER FEDERAL COM #136H | E/2 SW/4 E/2 W/2 | 30-24S-36E 31-24S-36E | 97088 |
| 30-025-53269 | WEINBERGER FEDERAL COM #211H | W/2 SW/4 W/2 W/2 | 30-24S-36E 31-24S-36E | 33813 |
| 30-025-53270 | WEINBERGER FEDERAL COM #212H | E/2 SW/4 E/2 W/2 | 30-24S-36E 31-24S-36E | 33813 |
| 30-025-53400 | BIVINS FEDERAL COM #214H | E/2 SE/4 E/2 E/2 | 30-24S-36E 31-24S-36E | 33813 |
| 30-025-53761 | HUNEKE FEDERAL COM #213H | W2SE W2E2 W2NE | 18-24S-36E 19-24S-36E 30-24S-36E | 33813 |
| 30-025-53762 | HUNEKE FEDERAL COM #214H | E2SE E2E2 E2NE | 18-24S-36E 19-24S-36E 30-24S-36E | 33813 |
| 30-025-54186 | LONNIE KING FEDERAL COM #135H | W2SW W2W2 W2NW | 18-24S-36E 19-24S-36E 30-24S-36E | 97088 |
| 30-025-54189 | LONNIE KING FEDERAL COM #212H | E2SW E2W2 E2NW | 18-24S-36E 19-24S-36E 30-24S-36E | 33813 |
| 30-025-54187 | LONNIE KING FEDERAL COM #136H | E2SW E2W2 E2NW | 18-24S-36E 19-24S-36E 30-24S-36E | 97088 |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B OIL ONLY TRAINS

Order: PLC-968-A
Operator: Matador Production Company (228937)

| Wells | | | | |
|--------------|----------------------------------|-----------|------------|-------|
| Well API | Well Name | UL or Q/Q | S-T-R | Train |
| 30-025-53269 | WEINBERGER FEDERAL COM #211H | W/2 SW/4 | 30-24S-36E | A1 |
| | | W/2 W/2 | 31-24S-36E | |
| 30-025-53267 | WEINBERGER FEDERAL COM #135H | W/2 SW/4 | 30-24S-36E | A1 |
| | | W/2 W/2 | 31-24S-36E | |
| 30-025-53270 | WEINBERGER FEDERAL COM #212H | E/2 SW/4 | 30-24S-36E | A1 |
| | | E/2 W/2 | 31-24S-36E | |
| 30-025-53268 | WEINBERGER FEDERAL COM #136H | E/2 SW/4 | 30-24S-36E | A1 |
| | | E/2 W/2 | 31-24S-36E | |
| 30-025-53266 | BIVINS FEDERAL COM #213H | W/2 SE/4 | 30-24S-36E | A1 |
| | | W/2 E/2 | 31-24S-36E | |
| 30-025-53400 | BIVINS FEDERAL COM #214H | E/2 SE/4 | 30-24S-36E | A1 |
| | | E/2 E/2 | 31-24S-36E | |
| 30-025-53265 | BIVINS FEDERAL COM #138H | E/2 SE/4 | 30-24S-36E | A1 |
| | | E/2 E/2 | 31-24S-36E | |
| 30-025-54186 | LONNIE KING FEDERAL COM #135H | W2SW | 18-24S-36E | A2 |
| | | W2W2 | 19-24S-36E | |
| | | W2NW | 30-24S-36E | |
| 30-025-54189 | LONNIE KING FEDERAL COM #212H | E2SW | 18-24S-36E | A2 |
| | | E2W2 | 19-24S-36E | |
| | | E2NW | 30-24S-36E | |
| 30-025-54187 | LONNIE KING FEDERAL COM #136H | E2SW | 18-24S-36E | A2 |
| | | E2W2 | 19-24S-36E | |
| | | E2NW | 30-24S-36E | |
| 30-025-53761 | HUNEKE FEDERAL COM #213H | W2SE | 18-24S-36E | A2 |
| | | W2E2 | 19-24S-36E | |
| | | W2NE | 30-24S-36E | |
| 30-025-53762 | HUNEKE FEDERAL COM #214H | E2SE | 18-24S-36E | A3 |
| | | E2E2 | 19-24S-36E | |
| | | E2NE | 30-24S-36E | |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 481048

CONDITIONS

| | |
|---|---|
| Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240 | OGRID: 228937 |
| | Action Number: 481048 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By | Condition | Condition Date |
|----------------|---|----------------|
| sarah.clelland | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov . | 8/11/2025 |