

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-974

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-811.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of gas production to each well identified in Exhibit E shall be determined by an estimate based upon that well's production history. No later than sixty (60) days after a change in condition of operation for any well which may increase production to greater than or equal to fifteen (15) thousand cubic feet in a day, Applicant shall conduct a test to

determine the new production for that well and submit a Form C-103 to OCD which shall include the parameters and results of the test. If the results of the test indicate that production increased to greater than or equal to fifteen thousand (15,000) cubic feet in a day, Applicant shall submit a new surface commingling application to OCD. If Applicant fails to submit a Form C-103 or a new surface commingling applicant as specified above, or if OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 8/10/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-974

Operator: EOG Resources, Inc (7377)

Central Tank Battery: Rattlesnake 28 West Central Tank Battery

Central Tank Battery Location: UL B, Section 28, Township 26 South, Range 33 East

Gas Title Transfer Meter Location: UL B, Section 28, Township 26 South, Range 33 East

Pools

Pool Name	Pool Code
BRADLEY;BONE SPRING	7280
RED HILLS;UPPER BONE SPRING SHALE	97900
SANDERS TANK;UPPER WOLFCAMP	98097

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105486332 (137016)	E2W2 NENW, Lot 3	28-26S-33E 33-26S-33E
CA Bone Spring NMNM 106322048	W2 N2NW Lots 3, 4	28-26S-33E 33-26S-33E
CA Wolfcamp NMNM 105304218 (136548)	W2E2 NWNE, Lot 2	28-26S-33E 33-26S-33E
CA Wolfcamp NMNM 105311700 (137021)	W2W2 NWNW, Lot 4	28-26S-33E 33-26S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42875	RATTLESNAKE 28 FEDERAL COM #703H	W2E2 W2NE	28-26S-33E 33-26S-33E	98097
30-025-42876	RATTLESNAKE 28 FEDERAL COM #704H	W2E2 W2NE	28-26S-33E 33-26S-33E	98097
30-025-43524	RATTLESNAKE 28 FEDERAL COM #706H	E2W2 E2NW	28-26S-33E 33-26S-33E	98097
30-025-43525	RATTLESNAKE 28 FEDERAL COM #707H	E2W2 E2NW	28-26S-33E 33-26S-33E	98097
30-025-43526	RATTLESNAKE 28 FEDERAL COM #708H	W2W2 W2NW	28-26S-33E 33-26S-33E	98097
30-025-43527	RATTLESNAKE 28 FEDERAL COM #709H	W2W2 W2NW	28-26S-33E 33-26S-33E	98097
30-025-48351	RATTLESNAKE 28 FEDERAL COM #215H	W2 NW4	28-26S-33E 33-26S-33E	97900
30-025-48352	RATTLESNAKE 28 FEDERAL COM #515H	W2 NW4	28-26S-33E 33-26S-33E	7280
30-025-48353	RATTLESNAKE 28 FEDERAL COM #315H	W2 NW4	28-26S-33E 33-26S-33E	7280

30-025-48354	RATTLESNAKE 28 FEDERAL COM #514H	W2 NW4	28-26S-33E 33-26S-33E	7280
30-025-49844	RATTLESNAKE 28 FEDERAL COM #415H	W2 NW4	28-26S-33E 33-26S-33E	7280
30-025-51689	RATTLESNAKE 28 FEDERAL COM #316H	W2 NW4	28-26S-33E 33-26S-33E	7280
30-025-51690	RATTLESNAKE 28 FEDERAL COM #516H	W2 NW4	28-26S-33E 33-26S-33E	7280

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 494234

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 494234
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/11/2025