

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Rattlesnake 28 Fed Com 215H & others **API:** 30-025-48351
Pool: Red Hills; Upper Bone Spring Shale & others **Pool Code:** 97900

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
 B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

11/08/2023

Date

432-247-6331

Phone Number

Lisa Youngblood

Signature

lisa_youngblood@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 11/08/2023

TYPE OR PRINT NAME Lisa Youngblood TELEPHONE NO.: 432-247-6331

E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
RATTLESNAKE	706H	3002543524	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	708H	3002543526	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	514H	3002548354	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	703H	3002542875	NMNM02965A	NMNM136548	EOG
RATTLESNAKE 28	415H	3002549844	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	215H	3002548351	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	709H	3002543527	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	315H	3002548353	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	707H	3002543525	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	316H	3002551689	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	516H	3002551690	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	515H	3002548352	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	704H	3002542876	NMNM02965A	NMNM136548	EOG

Notice of Intent

Sundry ID: 2760603

Type of Submission: Notice of Intent

Date Sundry Submitted: 11/08/2023

Date proposed operation will begin: 12/30/2023

Type of Action: Commingling (Surface)

Time Sundry Submitted: 02:50

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in W2 and W2E2 of Section 28 and NW4 and W2 of the NE4 of Section 33 in Township 26 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 084898, NM NM 121490 and NM M 0002965A. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Rattlesnake_28_Fed_Com_West_CTB_20231108144956.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: NOV 08, 2023 02:50 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in W2 and W2E2 of Section 28 and NW4 and W2 of the NE4 of Section 33 in Township 26 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 084898, NM NM 121490 and NM M 0002965A. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Rattlesnake 28 Fed Com #703H	B-28-26S-33E	30-025-42875	[98097] SANDERS TANK; UPPER WOLFCAMP	90	46	375	1300
Rattlesnake 28 Fed Com #704H	B-28-26S-33E	30-025-42876	[98097] SANDERS TANK; UPPER WOLFCAMP	60	46	210	1300
Rattlesnake 28 Fed Com #706H	C-28-26S-33E	30-025-43524	[98097] SANDERS TANK; UPPER WOLFCAMP	60	46	400	1300
Rattlesnake 28 Fed Com #707H	C-28-26S-33E	30-025-43525	[98097] SANDERS TANK; UPPER WOLFCAMP	60	46	350	1300
Rattlesnake 28 Fed Com #708H	D-28-26S-33E	30-025-43526	[98097] SANDERS TANK; UPPER WOLFCAMP	80	46	200	1300
Rattlesnake 28 Fed Com #709H	D-28-26S-33E	30-025-43527	[98097] SANDERS TANK; UPPER WOLFCAMP	90	46	215	1300
Rattlesnake 28 Fed Com #215H	C-28-26S-33E	30-025-48351	[97900] RED HILLS; UPPER BONE SPRING SHALE	*1300	*46	*3500	*1300
Rattlesnake 28 Fed Com #315H	B-28-26S-33E	30-025-48353	[7280] BRADLEY; BONE SPRING	*2800	*46	*4500	*1300
Rattlesnake 28 Fed Com #316H	C-28-26S-33E	30-025-51689	[7280] BRADLEY; BONE SPRING	*2600	*46	*4200	*1300
Rattlesnake 28 Fed Com #415H	C-28-26S-33E	30-025-49844	[7280] BRADLEY; BONE SPRING	*1600	*46	*2500	*1300
Rattlesnake 28 Fed Com #514H	B-28-26S-33E	30-025-48354	[7280] BRADLEY; BONE SPRING	*2900	*46	*5600	*1300
Rattlesnake 28 Fed Com #515H	B-28-26S-33E	30-025-48352	[7280] BRADLEY; BONE SPRING	*3000	*46	*6000	*1300
Rattlesnake 28 Fed Com #516H	C-28-26S-33E	30-025-51690	[7280] BRADLEY; BONE SPRING	*3000	*46	*6000	*1300

GENERAL INFORMATION :

- Federal lease NM NM 084898 covers 240 acres in the SW4, SWNW and SWSE of Section 28 in Township 26 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 121490 covers 240 acres in the W2 of NE4, E2 of NW4, NWNW, and NWSE of Section 28 in Township 26 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 121490 covers 232.5 acres in the NW4 and W2 of NE4 of Section 32 in Township 26 South, Range 33 East, Lea County, New Mexico.

- The central tank battery to service the subject wells is located in the NWNE of Section 28 in Township 26 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 121490.
- Application to commingle production from the subject wells is being submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Sanders Tank; Upper Wolfcamp [98097], Red Hills; Upper Bone Spring Shale [97900], and Bradley; Bone Spring [7280] from Lease's NMNM 084898, NM NM 121490 and NMNM 0002965A and CA's listed in the application.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually.

The gas will be measured using a senior orifice meter or Coriolis meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (11111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (11111) to the flare. If an individual well needs to be flared for oxygen intrusion, it will be manually routed through the individual well flare meter (11111) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (11111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. If oxygen is sensed in the VRU gas stream, the gas will be directed to flare until it cleans up. This VRU to flare is an orifice meter (11111). Gas lift will be the artificial lift method, and injection volumes will be measured at the CTB through a main orifice meter (11111). Then individually measured at the wellheads with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows into (2) 1000-barrel oil tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a LACT and into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 1000-barrel water tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1000-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

***Meter numbers are on the facility drawing.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: October 26, 2023

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Rattlesnake 28 Fed Com West CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-48351	Rattlesnake 28 Fed Com 215H	C-28-26S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PERMITTED
30-025-48353	Rattlesnake 28 Fed Com 315H	B-28-26S-33E	[7280] BRADLEY; BONE SPRING	PERMITTED
30-025-51689	Rattlesnake 28 Fed Com 316H	C-28-26S-33E	[7280] BRADLEY; BONE SPRING	PERMITTED
30-025-49844	Rattlesnake 28 Fed Com 415H	C-28-26S-33E	[7280] BRADLEY; BONE SPRING	PERMITTED
30-025-48354	Rattlesnake 28 Fed Com 514H	B-28-26S-33E	[7280] BRADLEY; BONE SPRING	PERMITTED
30-025-48352	Rattlesnake 28 Fed Com 515H	B-28-26S-33E	[7280] BRADLEY; BONE SPRING	PERMITTED
30-025-51690	Rattlesnake 28 Fed Com 516H	C-28-26S-33E	[7280] BRADLEY; BONE SPRING	PERMITTED
30-025-42875	Rattlesnake 28 Fed Com 703H	B-28-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-42876	Rattlesnake 28 Fed Com 704H	B-28-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-43524	Rattlesnake 28 Fed Com 706H	C-28-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-43525	Rattlesnake 28 Fed Com 707H	C-28-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-43526	Rattlesnake 28 Fed Com 708H	D-28-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-43527	Rattlesnake 28 Fed Com 709H	D-28-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: James Barwis
James Barwis
Senior Landman

10/26/2023
Date

Commingling Application for Rattlesnake 28 Fed Com
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

Riverbend Oil & Gas IX Investments, LLC
500 Dallas St, Ste 1250
Houston, TX 77002
7021 0950 0001 9255 7946

Zane Kiehne
1501 Mary St.
Pecos, TX 79772
7021 0950 0001 9255 7953

Bugling Bull Investments, LLC
4747 Research Forest
The Woodlands, TX 77381
7021 2720 0000 6697 2580

Marguerite Fort Bruns
12711 Colorado Blvd E 505
Thornton, CO 80241
7021 2720 0000 6697 2610

RFort Mineral Properties, LLC
9716 Admiral Emerson Ave NE
Albuquerque, NM 87111-1318
7021 2720 0000 6697 2603

Tommy Lynn Fort
PO Box 5356
Midland, TX 79704-5356
7021 2720 0000 6697 2597

Lance S. Easterling
522 Harbert Street
Columbus, TX 78934
7021 2720 0000 6697 2627

Susan Swaim
PO Box 1014
Truth or Consequences, NM 87901
7021 2720 0000 6697 2634

Debra Kay Primera
PO Box 143277
Irving, TX 75014
7021 2720 0000 6697 2641

MSH Family Real Estate Partnership II, LLC
4143 Maple Ave, Ste 500
Dallas, TX 75219
7021 2720 0000 6697 2672

James R. Smith and wife, Kendall Smith
PO Box 50601
Midland, TX 79710
7021 2720 0000 6697 2665

Robert Mitchell Raindl
PO Box 853
Tahoka, TX 79373
7021 2720 0000 6697 2658

ELR Minerals, LLC
5320 Sandywood Ct
Carmichael, CA 95608
7021 2720 0000 6697 2689

Pegasus Resources, LLC
PO Box 733980
Dallas, TX 75373
7021 2720 0000 6697 2696

J&F Investments, LLC
PO Box 65045
Lubbock, TX 79464-5045
7021 2720 0000 6697 2702

SRR Permian, LLC
1701 River Run, Ste 902
Fort Worth, TX 76107
7021 2720 0000 6697 2733

Pontem Energy Partners I, LP
9001 Airport Freeway, Ste 825
North Richland Hills, TX 76180-7795
7021 2720 0000 6697 2726

Chief Capital (O&G) II, LLC
8111 Westchester Drive, Ste 900
Dallas, TX 75225
7021 2720 0000 6697 2719

NPRI Owner: Battle Axe Ranch, LLC
PO Box 1663
Sonora, TX 76950
7021 2720 0000 6697 2740

Kenneth Barbe, Jr., and wife, Teresa Barbe
PO Box 2107
Roswell, NM 88202-2107
7021 2720 0000 6697 2757

Ricky D. Raindl
PO Box 142454
Irving, TX 75014-2454
7021 2720 0000 6697 2764

Dorchester Minerals, LP
3838 Oak Lawn Ave, Ste 300
Dallas, TX 85219-4541
7021 2720 0000 6697 2795

Easterling New Mexico Minerals, LLC
6301 Indian School Road NE, Ste 800
Albuquerque, NM 87110
7021 2720 0000 6697 2788

Rolla R. Hinkle, III
PO Box 2292
Roswell, NM 88202-2292
7021 2720 0000 6697 2771

Penasco Petroleum, LLC
PO Box 4168
Roswell, NM 88202-4168
7021 2720 0000 6697 2801

Sitio Permian, LLC
1401 Lawrence St, Ste 1750
Denver, CO 80202
7021 2720 0000 6697 2818

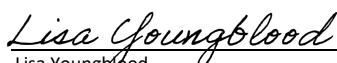
ConocoPhillips Company
3300 North A Street, Bldg 6-100
Midland, TX 79705
7021 2720 0000 6697 2825

SMP Sidecar Titan Mineral Holdings, LP &
SMP Titan Flex, LP & SMP Titan Mineral Hold, LP
4143 Maple Ave, Ste 500
Dallas, TX 75219
7021 2720 0000 6697 2856

Chad Barbe and wife, Marci Barbe
PO Box 2107
Roswell, NM 88202-2107
7021 2720 0000 6697 2849

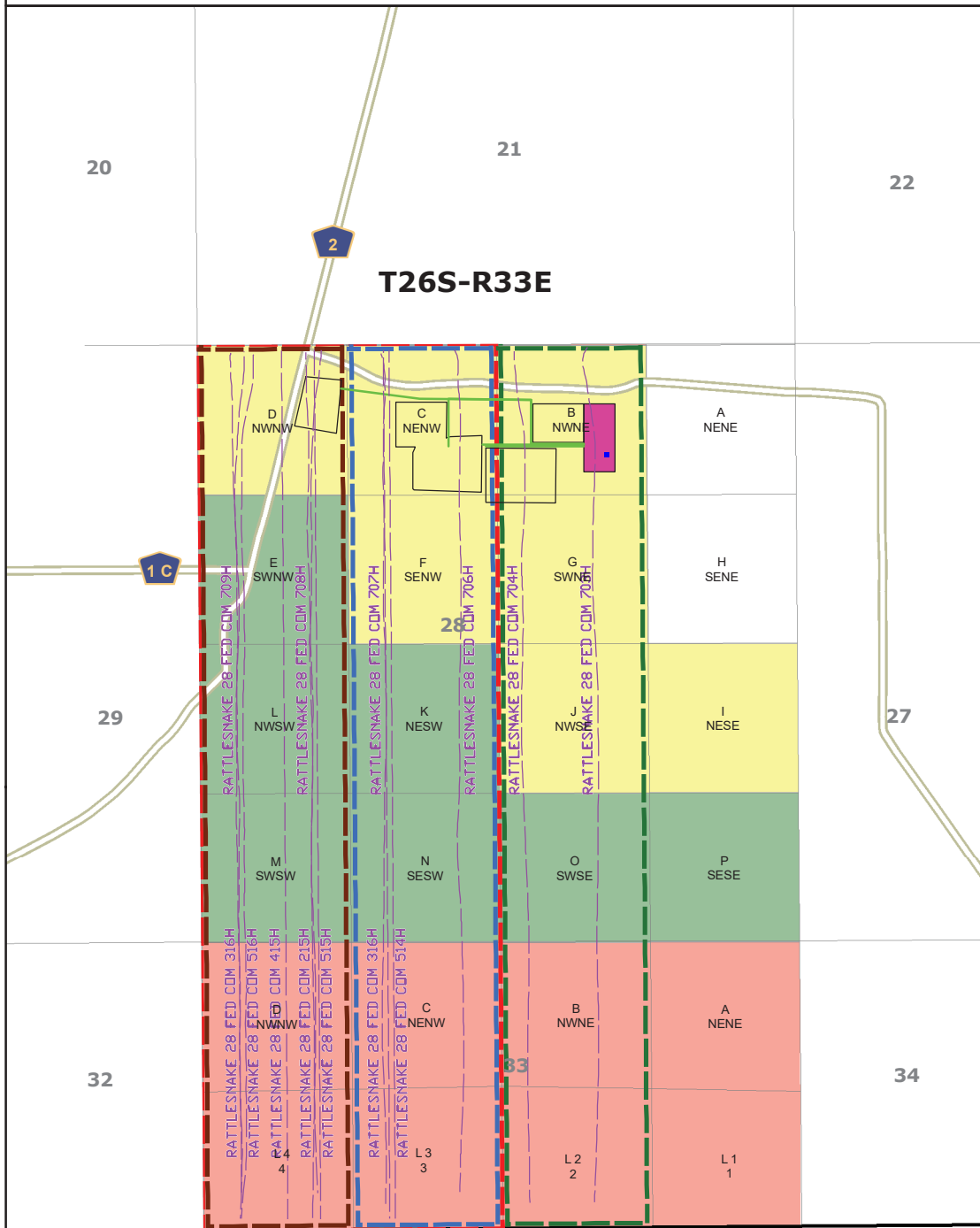
Argent Trust Company Trustee of Ross E.
Easterling, Jr. Revocable Trust
4200 S Hulen, Ste 217
Fort Worth, TX 76109
7021 2720 0000 6697 2832

Copies of this application were mailed to the following individuals, companies, and organization:
on or before November 9, 2023



Lisa Youngblood
EOG Resources, Inc.

RATTLESNAKE 28 FED COM SURFACE COMMINGLING PLAT



- NMNM 084898
- NMNM 121490
- NMNM 0002965A
- Proposed Well Bore
- Flowlines
- RATTLESNAKE CTB SOUTH
- PROPOSED PAD
- NMNM 137016
- NMNM 106322048
- NMNM 136548
- NMNM 137021
- FMP Location

API #	Well Name
30-025-48351	Rattlesnake 28 Fed Com 215H
30-025-48353	Rattlesnake 28 Fed Com 315H
30-025-51689	Rattlesnake 28 Fed Com 316H
30-025-49844	Rattlesnake 28 Fed Com 415H
30-025-48354	Rattlesnake 28 Fed Com 514H
30-025-48352	Rattlesnake 28 Fed Com 515H
30-025-51690	Rattlesnake 28 Fed Com 516H
30-025-42875	Rattlesnake 28 Fed Com 703H
30-025-42876	Rattlesnake 28 Fed Com 704H
30-025-43524	Rattlesnake 28 Fed Com 706H
30-025-43525	Rattlesnake 28 Fed Com 707H
30-025-43526	Rattlesnake 28 Fed Com 708H
30-025-43527	Rattlesnake 28 Fed Com 709H

481 WINSOFT RD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 10/26/2023

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:
RATTLESNAKE 28 FED COM

Location:
Section 28, T26S-R33E, Lea County, NM





5509 Champions Dr, Midland, Texas 79705
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: November 9, 2023

Re: Surface Pool Lease Commingling Application; Rattlesnake 18 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Rattlesnake 18 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Sanders Tank; Upper Wolfcamp [98097], Red Hills; Upper Bone Spring Shale [97900], and Bradley; Bone Spring [7280] from Lease's NMNM 084898, NM NM 121490 and NMNM 0002965A and CAs listed in the application.


For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa_youngblood@eogresources.com.

Kind regards,


EOG Resources, Inc.

By: Lisa Youngblood
Lisa Youngblood
Regulatory Specialist


EOG Resources, Inc.
Rattlesnake 28 West CTB
B-28-26S-33E
.019456, -103.574269 NAD83




Valve Open




Valve Closed




Valve Sealed




Orifice Meter




Liquid Meter




Gas Lift




Oil



Gas



Water



Purge

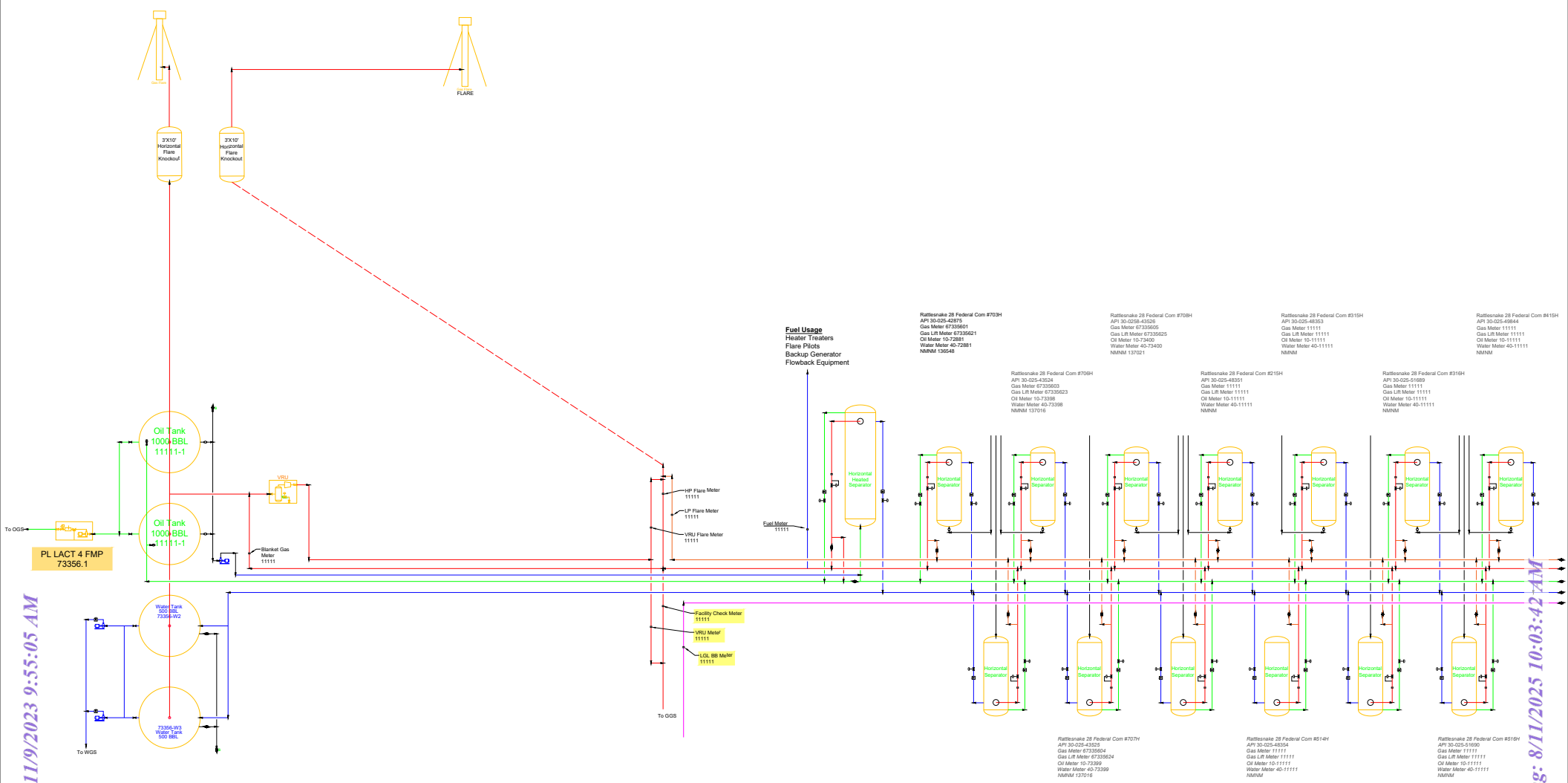
FACILITY DIAGRAM

Shown: Major equipment, vessels, process piping, and valves
Not shown: Auxiliary process systems such as fuel/pilot gas system, roll lines, recirculating lines, vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

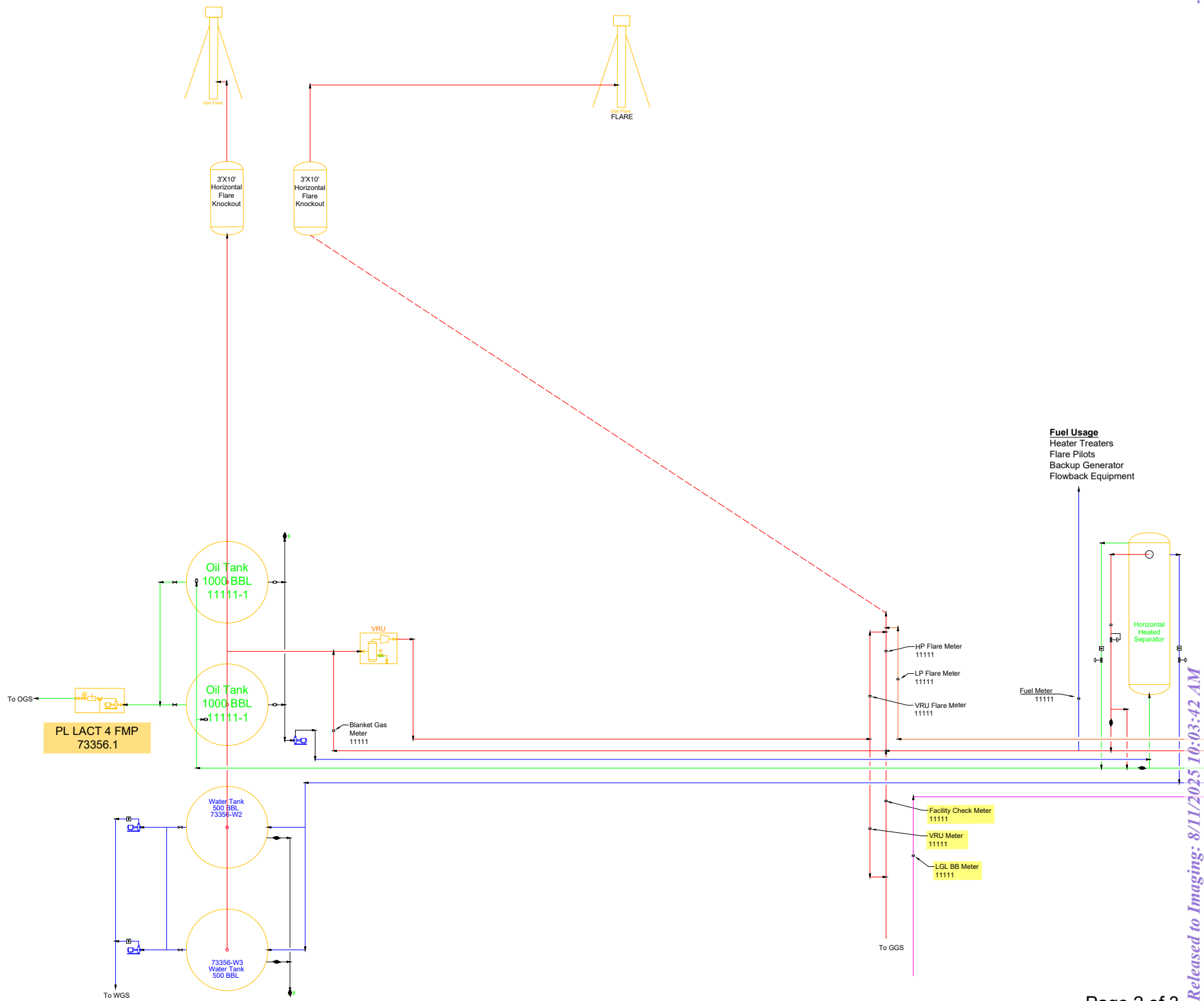
SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



Received by OCD: 11/9/2023 9:55:05 AM

Released to Imaging: 8/11/2025 10:03:42 AM



Fuel Usage
Heater Treaters
Flare Pilots
Backup Generator
Flowback Equipment

Rattlesnake 28 Federal Com #703H
API 30-025-42875
Gas Meter 67335601
Gas Lift Meter 67335621
Oil Meter 10-72881
Water Meter 40-72881
NMNM 136548

Rattlesnake 28 Federal Com #708H
API 30-025-43526
Gas Meter 67335605
Gas Lift Meter 67335625
Oil Meter 10-73400
Water Meter 40-73400
NMNM 137021

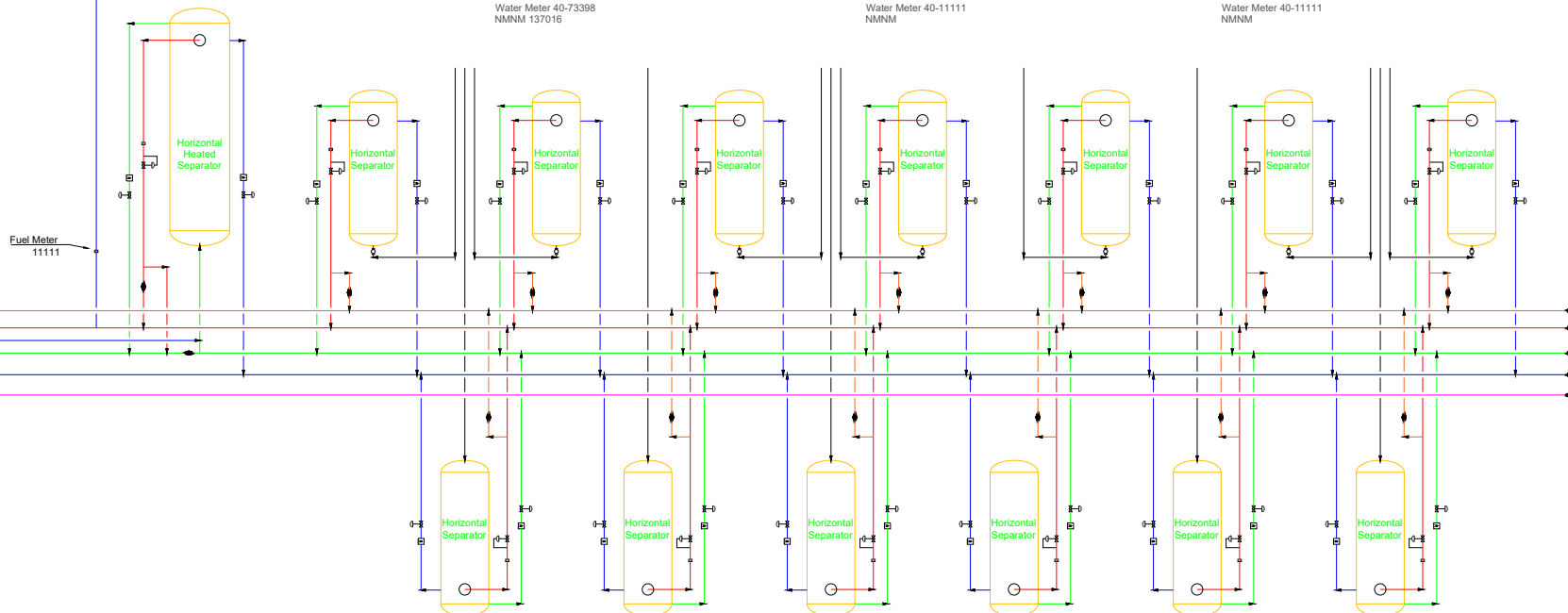
Rattlesnake 28 Federal Com #315H
API 30-025-48353
Gas Meter 11111
Gas Lift Meter 11111
Oil Meter 10-11111
Water Meter 40-11111
NMNM

Rattlesnake 28 Federal Com #415H
API 30-025-49844
Gas Meter 11111
Gas Lift Meter 11111
Oil Meter 10-11111
Water Meter 40-11111
NMNM

Rattlesnake 28 Federal Com #706H
API 30-025-43524
Gas Meter 67335603
Gas Lift Meter 67335623
Oil Meter 10-73398
Water Meter 40-73398
NMNM 137016

Rattlesnake 28 Federal Com #215H
API 30-025-48351
Gas Meter 11111
Gas Lift Meter 11111
Oil Meter 10-11111
Water Meter 40-11111
NMNM

Rattlesnake 28 Federal Com #316H
API 30-025-51699
Gas Meter 11111
Gas Lift Meter 11111
Oil Meter 10-11111
Water Meter 40-11111
NMNM



Rattlesnake 28 Federal Com #707H
API 30-025-43525
Gas Meter 67335604
Gas Lift Meter 67335624
Oil Meter 10-73399
Water Meter 40-73399
NMNM 137016

Rattlesnake 28 Federal Com #514H
API 30-025-48354
Gas Meter 11111
Gas Lift Meter 11111
Oil Meter 10-11111
Water Meter 40-11111
NMNM

Rattlesnake 28 Federal Com #516H
API 30-025-51690
Gas Meter 11111
Gas Lift Meter 11111
Oil Meter 10-11111
Water Meter 40-11111
NMNM

Rattlesnake 28 Federal Com #704H
API 30-025-42876
Gas Meter 67335602
Gas Lift Meter 67335622
Oil Meter 10-72882
Water Meter 40-72882
NMNM 136548

Rattlesnake 28 Federal Com #709H
API 30-025-43527
Gas Meter 67335606
Gas Lift Meter 67335626
Oil Meter 10-73401
Water Meter 40-73401
NMNM 137021

Rattlesnake 28 Federal Com #515H
API 30-025-48352
Gas Meter 11111
Gas Lift Meter 11111
Oil Meter 10-11111
Water Meter 40-11111
NMNM

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **RATTLESNAKE 28 FED CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease # NM NM 084898, NM NM 121490, NM NM 002965A

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Rattlesnake 28 Fed Com #703H	B-28-26S-33E	30-025-42875	[98097] SANDERS TANK; UPPER WOLFCAMP	90	46	375	1300
Rattlesnake 28 Fed Com #704H	B-28-26S-33E	30-025-42876	[98097] SANDERS TANK; UPPER WOLFCAMP	60	46	210	1300
Rattlesnake 28 Fed Com #706H	C-28-26S-33E	30-025-43524	[98097] SANDERS TANK; UPPER WOLFCAMP	60	46	400	1300
Rattlesnake 28 Fed Com #707H	C-28-26S-33E	30-025-43525	[98097] SANDERS TANK; UPPER WOLFCAMP	60	46	350	1300
Rattlesnake 28 Fed Com #708H	D-28-26S-33E	30-025-43526	[98097] SANDERS TANK; UPPER WOLFCAMP	80	46	200	1300
Rattlesnake 28 Fed Com #709H	D-28-26S-33E	30-025-43527	[98097] SANDERS TANK; UPPER WOLFCAMP	90	46	215	1300
Rattlesnake 28 Fed Com #215H	C-28-26S-33E	30-025-48351	[97900] RED HILLS; UPPER BONE SPRING SHALE	*1300	*46	*3500	*1300
Rattlesnake 28 Fed Com #315H	B-28-26S-33E	30-025-48353	[7280] BRADLEY; BONE SPRING	*2800	*46	*4500	*1300
Rattlesnake 28 Fed Com #316H	C-28-26S-33E	30-025-51689	[7280] BRADLEY; BONE SPRING	*2600	*46	*4200	*1300
Rattlesnake 28 Fed Com #415H	C-28-26S-33E	30-025-49844	[7280] BRADLEY; BONE SPRING	*1600	*46	*2500	*1300
Rattlesnake 28 Fed Com #514H	B-28-26S-33E	30-025-48354	[7280] BRADLEY; BONE SPRING	*2900	*46	*5600	*1300
Rattlesnake 28 Fed Com #515H	B-28-26S-33E	30-025-48352	[7280] BRADLEY; BONE SPRING	*3000	*46	*6000	*1300
Rattlesnake 28 Fed Com #516H	C-28-26S-33E	30-025-51690	[7280] BRADLEY; BONE SPRING	*3000	*46	*6000	*1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/8/2023 13:56 PM

NMNM105365910

Page 1 of 5

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING ACT OF 1920	2,174.1200	NMNM105365910
	Case File Jurisdiction	Legacy Serial No NMNM 0002965A
Product Type 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987		
Commodity Oil & Gas		Lease Issued Date
Case Disposition AUTHORIZED		

CASE DETAILS

NMNM105365910

Case Name	C-7956099	Split Estate	Fed Min Interest
Effective Date	04/01/1952	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105365910

Name & Mailing Address			Interest Relationship	Percent Interest
CONOCOPHILLIPS CO	315 S JOHNSTONE	BARTLESVILLE OK 74005-7500	LESSEE	100.000000
EOG RESOURCES INC	104 S FOURTH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.000000
MEWBOURNE OIL CO	3620 OLD BULLARD RD	TYLER TX 75701-8644	OPERATING RIGHTS	0.000000
SILVER CREEK OIL & GAS LLC	PO BOX 1499	GAINESVILLE TX 76241-1499	OPERATING RIGHTS	0.000000
SOUTHWEST ROYALTIES, INC.	200 N LORAIN ST STE 400	MIDLAND TX 79701-4735	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105365910

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	014	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	015	Aliquot		NE,E2NW,N2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	021	Aliquot		SW,W2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	022	Aliquot		NE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	023	Aliquot		SENW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	024	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	026	Aliquot		E2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	033	Aliquot		N2N2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	033	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	034	Aliquot		N2N2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	034	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/8/2023 13:56 PM

NMNM105365910

Page 2 of 5

CASE ACTIONS					
Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105365910
	08/29/2022	MERGER NAME CHANGE	DRAFT	Case Action Status Date: 2022-08-30	
03/31/1952	03/31/1952	CASE ESTABLISHED	APPROVED/ACCEPTED		
04/01/1952	04/01/1952	EFFECTIVE DATE	APPROVED/ACCEPTED		
04/01/1952	04/01/1952	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
04/01/1952	04/01/1952	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
06/07/1954	06/07/1954	CASE CREATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM02965;	
03/31/1960	03/31/1960	EXTENDED	APPROVED/ACCEPTED	Action Remarks: 03/31/62;	
02/09/1962	02/09/1962	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;	
02/09/1962	02/09/1962	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED		
02/09/1962	02/09/1962	KMA CLASSIFIED	APPROVED/ACCEPTED		
02/09/1962	02/09/1962	PRODUCTION DETERMINATION	APPROVED/ACCEPTED		
04/18/1962	04/18/1962	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		
10/24/1979	10/24/1979	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONTL OIL/CONOCO INC	
04/29/1981	04/29/1981	KMA EXPANDED	APPROVED/ACCEPTED		
10/26/1981	10/26/1981	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
06/15/1983	06/15/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/81;	
06/22/1983	06/22/1983	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: GAS PROD/COASTAL OG	
06/22/1983	06/22/1983	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: COASTAL ST/VALERO ENE	
07/01/1983	07/01/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
10/05/1983	10/05/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/83;	
07/17/1984	07/17/1984	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: EL MAR SALADO FLD;	
07/17/1984	07/17/1984	KMA EXPANDED	APPROVED/ACCEPTED		
07/30/1984	07/30/1984	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 07/27/84;NM0243	
01/22/1985	01/22/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 103,304 GLC	
08/01/1985	08/01/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
07/01/1986	07/01/1986	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: MARGINAL WELL; Suspension Type: Operations and Production (Sec. 39)/ No Payment Required Action Remarks: EFF 09/01/85;	
09/19/1986	09/19/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED		
11/01/1986	11/01/1986	SUSP LIFTED	APPROVED/ACCEPTED		
06/10/1987	06/10/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (4)	
06/10/1987	06/10/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (3)	
06/10/1987	06/10/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)	
06/10/1987	06/10/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	
09/21/1987	09/21/1987	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BERGSTEIN/BERGSTEIN	
11/23/1987	11/23/1987	ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	Action Remarks: BERGSTEIN/BERGSTEIN	
11/23/1987	11/23/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/87;4	
11/23/1987	11/23/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/87;3	
11/23/1987	11/23/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/87;2	
11/23/1987	11/23/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/87;1	
03/22/1988	03/22/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/88;	
07/05/1988	07/05/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
07/18/1988	07/18/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/88;	
08/19/1988	08/19/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/01/1988	09/01/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JAM/JAM	
09/23/1988	09/23/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAO/MT	
09/23/1988	09/23/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/88;	
08/30/1989	08/30/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GLC/MT	
08/30/1989	08/30/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: NAT'L ET AL/MANZANO	
08/30/1989	08/30/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/89;	
12/14/1989	12/14/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HENDRIX CORP/WILLIAMS	
12/14/1989	12/14/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HENDRIX ETAL/WILLIAMS	
12/18/1989	12/18/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: COASTAL OG/CONOCO	
01/25/1990	01/25/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/MT	
01/25/1990	01/25/1990	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/90;	
01/31/1990	01/31/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAO/MT	
01/31/1990	01/31/1990	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/90;	
04/16/1990	04/16/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCO/R E WILLIAMSON	
05/01/1990	05/01/1990	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/90;	
06/21/1990	06/21/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/ML	
10/21/1991	10/21/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCO INC/WILLIAMSON	
02/19/1992	02/19/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/KRP	
02/19/1992	02/19/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/91;	
06/11/1992	06/11/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DGT/JLV	
01/19/1993	01/19/1993	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /1/	
09/23/1993	09/23/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
02/23/1994	02/23/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LO/MV	
02/23/1994	02/23/1994	CONFORMED TO SRVY/RESRVY	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/1994	
09/15/1994	09/15/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF	
10/07/1994	10/07/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MANZANO/SW ROYALTIES	
02/15/1995	02/15/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
02/15/1995	02/15/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/94;	
07/31/1995	07/31/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SOUTHWEST/RULLA	
07/31/1995	07/31/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SOUTHWEST/GARDNER	
09/13/1995	09/13/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
09/13/1995	09/13/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/95;1	

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CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/8/2023 13:56 PM

NMNM105365910

Page 3 of 5

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105365910
09/13/1995	09/13/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/95;2	
06/10/1996	06/10/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: D HUMPHREY/HEP OIL	
06/10/1996	06/10/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: JOANNE NOR/HEP OIL	
06/10/1996	06/10/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: NATIONS BANK/HEP	
10/07/1996	10/07/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
10/07/1996	10/07/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/96;1	
10/07/1996	10/07/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/96;2	
10/07/1996	10/07/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/96;3	
04/23/2001	04/23/2001	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HEP OIL/HEP OIL C LTD	
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONOCO/CONOCOPHILLIPS	
02/01/2006	02/01/2006	RLTY REDUCTION LIFTED	APPROVED/ACCEPTED		
09/17/2010	09/17/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
09/17/2010	09/17/2010	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BRAMMER/HEP OIL LTD	
09/17/2010	09/17/2010	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HEP OIL LTD/HEP LLC	
05/20/2013	05/20/2013	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HEP OIL/SILVER CREEK	
03/25/2014	03/25/2014	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHEVRON U/EOG RESOU;1 Receipt Number: 2996019	
04/25/2014	04/25/2014	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/EOG RESOU;1 Receipt Number: 3017745	
06/05/2014	06/05/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
06/05/2014	06/05/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/14;	
08/06/2014	08/06/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	
08/06/2014	08/06/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/14;	
10/01/2014	10/01/2014	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM134236;	
01/08/2015	01/08/2015	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/ NMNM134236;#1H	
03/10/2015	03/10/2015	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
08/25/2015	08/25/2015	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM135731;	
11/28/2015	11/28/2015	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/NMNM135731;#3H	
12/01/2015	12/01/2015	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM135756;	
03/01/2016	03/01/2016	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM135754;	
04/07/2016	04/07/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/	
04/13/2016	04/13/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/NMNM135756;#701H	
05/01/2016	05/01/2016	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM136548;	
05/10/2016	05/10/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3556602	
05/10/2016	05/10/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/EOG RESOU;1 Receipt Number: 3556602	
05/16/2016	05/16/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/	
06/14/2016	06/14/2016	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/16;	
06/15/2016	06/15/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
06/23/2016	06/23/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG RESOU/MEWBOURNE;1 Receipt Number: 3590827	
07/18/2016	07/18/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /5/NMNM135754;#703H	
07/27/2016	07/27/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	
07/27/2016	07/27/2016	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/16;	
09/23/2016	09/23/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /5/	
09/30/2016	09/30/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /6/NMNM136548;#703H	
12/01/2016	12/01/2016	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM137016;	
12/01/2016	12/01/2016	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM137021;	
12/05/2016	12/05/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /6/	
04/21/2017	04/21/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /7/NMNM137016;#707H	
04/23/2017	04/23/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /8/NMNM137021;#708H	
05/15/2017	05/15/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /8/	
05/15/2017	05/15/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /7/	
01/01/2018	01/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM138718;	
01/01/2018	01/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM138719;	
03/01/2018	03/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139194;	
03/18/2018	03/18/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /12/NMNM139194;#703H	
03/22/2018	03/22/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /13/NMNM138718;#701H	
03/26/2018	03/26/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /14/NMNM138719;#704Y	
03/31/2018	03/31/2018	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMNM135731;	
04/01/2018	04/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139035;	
04/18/2018	04/18/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /9/NMNM139035;#4H	
07/01/2018	07/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139119;	
07/01/2018	07/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139118;	

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/8/2023 13:56 PM

NMNM105365910

Page 4 of 5

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105365910
09/21/2018	09/21/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /9/	
10/12/2018	10/12/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /10/NMNM139119;#711H	
10/14/2018	10/14/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /11/NMNM139118;#715H	
02/25/2019	02/25/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /11/	
02/25/2019	02/25/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /10/	
02/28/2019	02/28/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SD	
04/01/2019	04/01/2019	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM140038;	
04/01/2019	04/01/2019	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM140037;	
04/08/2019	04/08/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /12/	
04/11/2019	04/11/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB	
05/01/2019	05/01/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /15/NMNM140038;#703H	
07/24/2019	07/24/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /13/	
07/24/2019	07/24/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /14/	
11/23/2019	11/23/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /16/NMNM140037;#744H	
03/22/2020	03/22/2020	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /16/	
03/22/2020	03/22/2020	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /15/	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105365910

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105304218	NMNM 136548	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		05/01/2016	76.9200	32.467000
NMNM105305677	NMNM 135754	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		03/01/2016	80.0000	50.000000
NMNM105305679	NMNM 135756	AUTHORIZED	COMMUNITIZATION AGREEMENT	04		12/01/2015	76.7100	32.410000
NMNM105309986	NMNM 134236	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		10/01/2014	160.0000	50.000000
NMNM105311700	NMNM 137021	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		12/01/2016	77.3500	32.589000
NMNM105485347	NMNM 139194	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		03/01/2018	360.0000	28.125000
NMNM105486332	NMNM 137016	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		12/01/2016	77.1400	32.529400
NMNM105486343	NMNM 139118	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		07/01/2018	76.4200	48.875000
NMNM105486344	NMNM 139119	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		07/01/2018	76.4800	48.875000
NMNM105693897	NMNM 140037	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		04/01/2019	400.0000	83.333300
NMNM105693898	NMNM 140038	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		04/01/2019	80.0000	50.000000
NMNM105695506	NMNM 139035	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		04/01/2018	160.0000	50.000000
NMNM105736937	NMNM 138718	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		01/01/2018	76.5800	48.908000
NMNM105736938	NMNM 138719	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		01/01/2018	76.5200	48.888000
NMNM106322048		PENDING		03			154.4900	32.559200

ASSOCIATED BONDS

NMNM105365910

MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount
C-8333227	NMB105676841	NM0243	BOND - O&G ALL LANDS	CLOSED	\$25,000.00
C-8333422	NMB105671234	NM0425	BOND - O&G ALL LANDS	ACCEPTED	\$25,000.00

LEGACY CASE REMARKS

NMNM105365910

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105365910

Run Date/Time: 11/8/2023 13:56 PM

Page 5 of 5

Line Number	Remark Text
0002	BONDED OPERATORS/LESSEES/TRANSFEREES:
0003	10/07/1996 - WILLIAMSON RALPH E NM0425 SW/NM
0004	06/06/2014 - SOUTHWEST ROYALTIES INC NM1936 S/W
0005	06/14/2016 - EOG RESOURCES NM2308 N/W
0006	07/27/2016 - MEWBOURNE OIL CO NMB000919 SW-NM

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/8/2023 13:57 PM

NMNM105448576

Page 1 of 4

Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

280.0000

Serial Number

NMNM105448576

Case File Jurisdiction

Legacy Serial No
NMNM 084898

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Case Disposition** AUTHORIZED

Lease Issued Date
08/31/1990

CASE DETAILS

NMNM105448576

Case Name	C-7975536	Split Estate	Fed Min Interest
Effective Date	09/01/1990	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	PARCEL #163	Sale Date 07/18/1990	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 4,200.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105448576

Name & Mailing Address	Interest Relationship	Percent Interest
CAPROCK EXPLORATION INC	PO BOX 7288	ODESSA TX 79760
EEX OPERATING LP	2500 CITYWEST BLVD STE 1400	HOUSTON TX 77042-3000
ENERGEN RESOURCES CO	605 RICHARD ARRINGTON JR BLVD	BIRMINGHAM AL 35203-2707
ENSERCH EXPLORATION INC	6688 N CENTRAL EXPY STE 1000	DALLAS TX 75206-3922
EOG RESOURCES INC	104 S FOURTH ST	ARTESIA NM 88210
EOG RESOURCES INC	104 S FOURTH ST	ARTESIA NM 88210
MANZANO ENERGY PARTNERS LLC	PO BOX 2107	ROSWELL NM 88202-2107
NIKKI ENTERPRISES INC	PO BOX 60003	MIDLAND TX 79711-0003
PEREGRINE PRODUCTION LLC	PO BOX 1844	MIDLAND TX 79702-1844
RSC RESOURCES LP	PO BOX 8329	HORSESHOE BAY TX 78657-8329
		OPERATING RIGHTS 0.000000
		OPERATING RIGHTS 0.000000
		OPERATING RIGHTS 0.000000
		OPERATING RIGHTS 0.000000
		LESSEE 100.000000
		OPERATING RIGHTS 0.000000
		OPERATING RIGHTS 0.000000
		OPERATING RIGHTS 0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105448576

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	028	Aliquot		SWNW,SW,S2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105448576
07/17/1990	07/17/1990	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: PARCEL #163	
07/18/1990	07/18/1990	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$4200.00;	
07/18/1990	07/18/1990	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$4200.00;	
07/18/1990	07/18/1990	SALE HELD	APPROVED/ACCEPTED		
07/30/1990	07/30/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GSB	
08/31/1990	08/31/1990	LEASE ISSUED	APPROVED/ACCEPTED		
09/01/1990	09/01/1990	EFFECTIVE DATE	APPROVED/ACCEPTED		
09/01/1990	09/01/1990	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
09/01/1990	09/01/1990	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/05/1990	09/05/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT/LR	
09/25/1990	09/25/1990	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$420.00;21/0230709122	
10/02/1990	10/02/1990	RECORDS NOTED	APPROVED/ACCEPTED	Action Remarks: VL	
07/15/1991	07/15/1991	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$420.00;21/33067	

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/8/2023 13:57 PM

NMNM105448576

Page 2 of 4

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105448576
07/12/1993	07/12/1993	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$420.00;21/47389	
07/11/1994	07/11/1994	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$420.00;21/54069	
08/07/1995	08/07/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$560.00;21/0000000245	
08/10/1995	08/10/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1-RATTLESNAKE 28 FED	
08/31/1995	08/31/1995	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 08/31/97;	
11/22/1995	11/22/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
12/19/1995	12/19/1995	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: DALEN RES/ENSERCH EXP	
04/26/1996	04/26/1996	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
07/15/1996	07/15/1996	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$560.00;21/0000000708	
08/05/1996	08/05/1996	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#1 FED RATTLESNAK;	
03/20/1997	03/20/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
07/10/1997	07/10/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: YATES ETAL/ENSERCH	
08/08/1997	08/08/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
08/08/1997	08/08/1997	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/97;	
11/24/1997	11/24/1997	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: LONE STAR/ENSERCH	
11/24/1997	11/24/1997	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: ENSERCH/LONE STAR	
12/19/1997	12/19/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/CEV	
03/27/1998	03/27/1998	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ENSERCH/EEX OP LP	
08/07/1998	08/07/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
08/07/1998	08/07/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/98;	
12/15/1998	12/15/1998	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EEX OP LP/ENERGEN	
01/14/1999	01/14/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
01/14/1999	01/14/1999	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/99;	
08/18/1999	08/18/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: TAURUS USA/ENERGEN	
05/19/2008	05/19/2008	BOND FILED	APPROVED/ACCEPTED	Action Remarks: \$10,000.00;NMB000535	
06/09/2008	06/09/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ENERGEN R/CAPROCK E;1 Receipt Number: 1720885	
06/17/2008	06/17/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	
06/17/2008	06/17/2008	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 05/19/08;	
07/29/2008	07/29/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
09/03/2008	09/03/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
09/03/2008	09/03/2008	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: ENERGEN R/CAPROCK EXP	
03/25/2011	03/25/2011	BOND TERMINATION RQSTD	APPROVED/ACCEPTED		
03/29/2011	03/29/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: NIKKI T E/RSC RESOU;1 Receipt Number: 2316710	
03/29/2011	03/29/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ENERGEN R/CAPROCK E;1 Receipt Number: 2316710	
03/31/2011	03/31/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CAPROCK E/RSC RESOU;1 Receipt Number: 2316710	
03/31/2011	03/31/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
03/31/2011	03/31/2011	BOND TERMINATION RQSTD	APPROVED/ACCEPTED	Action Remarks: NMB000535;TOTAL	
05/09/2011	05/09/2011	REPORT REQUESTED	APPROVED/ACCEPTED		
05/09/2011	05/09/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PEREGRINE/RSC RESOU;1 Receipt Number: 2339990	
05/12/2011	05/12/2011	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: YATES DRL CO/OXY Y-1	
05/19/2011	05/19/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
05/19/2011	05/19/2011	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/11;1	
05/19/2011	05/19/2011	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/11;3	
05/19/2011	05/19/2011	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/11;2	
05/27/2011	05/27/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RSC RESOU/MANZANO E;1 Receipt Number: 2352024	
07/21/2011	07/21/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
07/21/2011	07/21/2011	BOND PERIOD TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMB000535;	
07/21/2011	07/21/2011	REPORT RECEIVED	APPROVED/ACCEPTED		
08/10/2011	08/10/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	
08/10/2011	08/10/2011	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: 01EFF 06/01/11;	
03/27/2015	03/27/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MANZANO E/RSC RESOU;1 Receipt Number: 3259196	
04/13/2015	04/13/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
04/13/2015	04/13/2015	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/15;	
04/21/2015	04/21/2015	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: YATES PRE/EOG RESOU;1 Receipt Number: 3278510	
04/21/2015	04/21/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RSC RESOU/EOG RESOU;1 Receipt Number: 3278506	
04/21/2015	04/21/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: YATES PET/EOG RESOU;1 Receipt Number: 3278500	
04/29/2015	04/29/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: YATES PET/EOG RESOU;1 Receipt Number: 3283986	
05/27/2015	05/27/2015	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/15;	
05/27/2015	05/27/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
05/27/2015	05/27/2015	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/15;1	
05/27/2015	05/27/2015	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/15;3	
05/27/2015	05/27/2015	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/15;2	
06/02/2015	06/02/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG RESOU/RSC RESOU;1 Receipt Number: 3311463	
07/31/2015	07/31/2015	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/15;	
08/03/2015	08/03/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA;	
10/05/2015	10/05/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: OXY Y-1 C/EOG RESOU;1	

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CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/8/2023 13:57 PM

NMNM105448576

Page 3 of 4

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105448576
10/13/2015	10/13/2015	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Receipt Number: 3407278 Action Remarks: OXY Y-1 C/EOG RESOU;1	
11/23/2015	11/23/2015	ASGN APPROVED	APPROVED/ACCEPTED	Receipt Number: 3411636	
11/23/2015	11/23/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/15;	
11/23/2015	11/23/2015	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: JS	
12/01/2015	12/01/2015	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/15;	
		COMMUNITIZATION AGREEMENT		Action Remarks: NMNM135756;	
04/13/2016	04/13/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM135756;#42827	
04/18/2016	04/18/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1	
05/01/2016	05/01/2016	LEASE COMMITTED TO	APPROVED/ACCEPTED	Receipt Number: 3539285	
		COMMUNITIZATION AGREEMENT		Action Remarks: NMNM136548;	
05/16/2016	05/16/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
09/30/2016	09/30/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/NMNM136548;#28 FED	
12/01/2016	12/01/2016	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: NMNM137021;	
		COMMUNITIZATION AGREEMENT			
12/01/2016	12/01/2016	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: NMNM137016;	
		COMMUNITIZATION AGREEMENT			
12/05/2016	12/05/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/	
04/21/2017	04/21/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/NMNM137016;#28	
04/23/2017	04/23/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /5/NMNM137021;#708H	
05/15/2017	05/15/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /5/	
05/15/2017	05/15/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105448576

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105304218	NMNM 136548	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		05/01/2016	40.0000	16.883000
NMNM105305679	NMNM 135756	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		12/01/2015	40.0000	16.900000
NMNM105311700	NMNM 137021	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		12/01/2016	120.0000	50.558200
NMNM105486332	NMNM 137016	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		12/01/2016	80.0000	33.735300
NMNM106322048		PENDING		02			200.0000	42.150500

ASSOCIATED BONDS

NMNM105448576

MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount
C-8336010	NMB105518050	NMB000535	BOND - O&G ALL LANDS	CLOSED	\$10,000.00

LEGACY CASE REMARKS

NMNM105448576

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	PAID 6TH YEAR RENTAL ON 8/07/1995 FOR \$560.00;
0003	BONDED OPERATORS/LESSEES/TRANSFEREES:
0004	05/19/2011 - CAPROCK EXPLORATION INC NMB000535 10K
0005	04/13/2015 - MANZANO LLC - NMB000947 - S/W;
0006	07/31/2015 - RSC RESOURCES NMB000437 S/W
0007	11/13/2015 - EOG RESOURCES INC - NM2308 NW

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105448576

Run Date/Time: 11/8/2023 13:57 PM

Page 4 of 4

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BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/8/2023 13:56 PM

NMNM105399246

Page 1 of 3

Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	1,305.2000	NMNM105399246
	Case File Jurisdiction	Legacy Serial No NMNM 121490
Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987 Commodity Oil & Gas Case Disposition AUTHORIZED		Lease Issued Date 12/22/2008

CASE DETAILS	NMNM105399246
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Case Name	C-8266211	Split Estate	Fed Min Interest
Effective Date	01/01/2009	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	200810023	Sale Date 10/22/2008	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 620,350.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS	NMNM105399246
----------------	---------------

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702-2267	LESSEE	100.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS	NMNM105399246
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	026	Aliquot		E2,W2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	027	Aliquot		S2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	028	Aliquot		W2NE,N2NW, SENW,N2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	035	Aliquot		N2N2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	035	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105399246
09/04/2008	09/04/2008	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200810023;	
10/07/2008	10/07/2008	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: WSTRN ENVIR LAW CNTR	
10/07/2008	10/07/2008	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: WILD EARTH GUARD	
10/22/2008	10/22/2008	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$620350.00;	
10/22/2008	10/22/2008	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$2612.00;	
10/22/2008	10/22/2008	SALE HELD	APPROVED/ACCEPTED		
10/30/2008	10/30/2008	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$617738.00;	
12/10/2008	12/10/2008	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: WILD EARTH GUARD	
12/22/2008	12/22/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD	
12/22/2008	12/22/2008	LEASE ISSUED	APPROVED/ACCEPTED		
12/30/2008	12/30/2008	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: WSTRN ENVIR LAW CNTR	
01/01/2009	01/01/2009	EFFECTIVE DATE	APPROVED/ACCEPTED		
01/01/2009	01/01/2009	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
01/01/2009	01/01/2009	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
04/04/2012	04/04/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: GONZALES/EOG RESOU;1	

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BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/8/2023 13:56 PM

NMNM105399246

Page 2 of 3

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105399246
07/19/2012	07/19/2012	ASGN APPROVED	APPROVED/ACCEPTED	Receipt Number: 2544630	
07/19/2012	07/19/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/12;	
12/01/2015	12/01/2015	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: LR	
				Action Remarks: NMNM135756;	
04/13/2016	04/13/2016	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
04/13/2016	04/13/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM135756;#21	
05/01/2016	05/01/2016	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM136548;	
05/16/2016	05/16/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
09/30/2016	09/30/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM136548;#42875	
12/01/2016	12/01/2016	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM137016;	
12/01/2016	12/01/2016	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM137021;	
12/05/2016	12/05/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
04/21/2017	04/21/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/NMNM137016;#28	
04/23/2017	04/23/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/NMNM137021;#28	
05/15/2017	05/15/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/	
05/15/2017	05/15/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/	
01/01/2018	01/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM138718;	
01/01/2018	01/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM138719;	
03/22/2018	03/22/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /7/NMNM138718;#701H	
03/26/2018	03/26/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /8/NMNM138719;#704Y	
07/01/2018	07/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139119;	
07/01/2018	07/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139118;	
10/12/2018	10/12/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /5/NMNM139119;#711H	
10/14/2018	10/14/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /6/NMNM139118;#715H	
02/25/2019	02/25/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /6/	
02/25/2019	02/25/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /5/	
02/28/2019	02/28/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SD	
07/24/2019	07/24/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /8/	
07/24/2019	07/24/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /7/	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105399246

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105304218	NMNM 136548	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		05/01/2016	120.0000	50.650000
NMNM105305679	NMNM 135756	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		12/01/2015	40.0000	16.900000
NMNM105311700	NMNM 137021	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		12/01/2016	40.0000	16.852800
NMNM105486332	NMNM 137016	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		12/01/2016	80.0000	33.735300
NMNM105486343	NMNM 139118	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		07/01/2018	80.0000	51.125000
NMNM105486344	NMNM 139119	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		07/01/2018	80.0000	51.125000
NMNM105736937	NMNM 138718	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/01/2018	80.0000	51.092000
NMNM105736938	NMNM 138719	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/01/2018	80.0000	51.112000
NMNM106322048		PENDING		01			120.0000	25.290300

LEGACY CASE REMARKS

NMNM105399246

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
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BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 11/8/2023 13:56 PM

NMNM105399246

Page 3 of 3

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-18 STREAMS, RIVERS, AND FLOODPLAINS
0005	RENTAL PAID TO ONRR FROM 01/01/12 THRU 12/31/13

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CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 10/25/2023 12:25 PM

NMNM105486332

Page 1 of 2

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres

237.1400

Serial Number

NMNM105486332

Case File Jurisdiction

Legacy Serial No
NMNM 137016

Product Type 318310 COMMUNITIZATION AGREEMENT**Commodity Oil & Gas****Case Disposition AUTHORIZED****Lease Issued Date****CASE DETAILS**

NMNM105486332

Case Name	C-8293040	Split Estate	Fed Min Interest	
Effective Date	12/01/2016	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type		Royalty Rate Other	Acquired Royalty Interest	
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

CASE CUSTOMERS

NMNM105486332

Name & Mailing Address	Interest Relationship	Percent Interest
CARLSBAD FIELD OFFICE EOG RESOURCES INC	620 E GREENE ST 5509 CHAMPIONS DR	CARLSBAD NM 88220 MIDLAND TX 79706-2843
	OFFICE OF RECORD OPERATOR	0.000000 100.000000

LAND RECORDS

NMNM105486332

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	028	Aliquot		E2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	033	Aliquot		NENW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	033	Lot		3	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105486332
12/01/2016	12/01/2016	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 237.14;100%	
12/01/2016	12/01/2016	CASE ESTABLISHED	APPROVED/ACCEPTED		
12/01/2016	12/01/2016	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/	
12/01/2016	12/01/2016	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP	
04/21/2017	04/21/2017	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: /1/	
04/21/2017	04/21/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/30-025-43525	
05/15/2017	05/15/2017	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		
05/15/2017	05/15/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105486332

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105399246	NMNM 121490	AUTHORIZED	FEDERAL	01		12/01/2016	80.0000	33.735300
NMNM105448576	NMNM 084898	AUTHORIZED	FEDERAL	02		12/01/2016	80.0000	33.735300
NMNM105365910	NMNM 0002965A	AUTHORIZED	FEDERAL	03		12/01/2016	77.1400	32.529400

LEGACY CASE REMARKS

NMNM105486332

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in

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CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 10/25/2023 12:25 PM

NMNM105486332

Page 2 of 2

MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	/A/ RECAPITULATION EFFECTIVE 12/01/2016
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 121490 80.00 33.7353
0004	2 NMNM 84898 80.00 33.7353
0005	3 NMNM 02965 A 77.14 32.5294
0006	TOTAL 237.14 100.0000

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CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 10/25/2023 12:12 PM

NMNM106322048

Page 1 of 2

Authority

**02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920**

Total Acres

474.4900

Serial Number

NMNM106322048

Case File Jurisdiction**Legacy Serial No****Product Type COMMUNITIZATION AGREEMENT****Commodity Oil & Gas****Lease Issued Date****Case Disposition PENDING****CASE DETAILS**

NMNM106322048

Case Name	C-14140311	Split Estate	Fed Min Interest		
Effective Date	09/01/2023	Split Estate Acres	Future Min Interest	No	
Expiration Date		Royalty Rate	Future Min Interest Date		
Land Type		Royalty Rate Other	Acquired Royalty Interest		
Formation Name	Bone Spring	Approval Date	Held In a Producing Unit	No	
Parcel Number		Sale Date	Number of Active Wells		
Parcel Status		Sales Status			
Participating Area		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code		Total Rental Amount	

CASE CUSTOMERS

NMNM106322048

Name & Mailing Address				Interest Relationship	Percent Interest
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843		OPERATOR	100.000000

LAND RECORDS

NMNM106322048

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	028	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT
23	0260S	0330E	033	Aliquot		N2NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT
23	0260S	0330E	033	Lot		3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, OKLAHOMA FIELD OFFICE	LEA, LOVING	BUREAU OF LAND MANAGEMENT, UND

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM106322048
09/27/2023	09/27/2023	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2023-09-01	
09/27/2023	09/27/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2023-09-01	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM106322048

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105399246	NMNM 121490	PENDING	FEDERAL	01			120.0000	25.290300
NMNM105448576	NMNM 084898	PENDING	FEDERAL	02			200.0000	42.150500
NMNM105365910	NMNM 0002965A	PENDING	FEDERAL	03			154.4900	32.559200

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CASE RECORDATION
(MASS) Serial Register Page
NMNM106322048

Run Date/Time: 10/25/2023 12:12 PM

Page 2 of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 10/25/2023 12:24 PM

NMNM105304218

Page 1 of 2

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres

236.9200

Serial Number

NMNM105304218

Case File Jurisdiction
CARLSBAD FO

Legacy Serial No
NMNM 136548

Product Type 318310 COMMUNITIZATION AGREEMENT**Commodity Oil & Gas****Case Disposition AUTHORIZED****Lease Issued Date****CASE DETAILS**

NMNM105304218

Case Name	C-8285479	Split Estate	Fed Min Interest	
Effective Date	05/01/2016	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type		Royalty Rate Other	Acquired Royalty Interest	
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

CASE CUSTOMERS

NMNM105304218

Name & Mailing Address	Interest Relationship	Percent Interest
CARLSBAD FIELD OFFICE EOG RESOURCES INC	620 E GREENE ST 5509 CHAMPIONS DR	CARLSBAD NM 88220 MIDLAND TX 79706-2843
	OFFICE OF RECORD OPERATOR	0.000000 100.000000

LAND RECORDS

NMNM105304218

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	028	Aliquot		W2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	033	Aliquot		NWNE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	033	Lot		2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105304218
05/01/2016	05/01/2016	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 236.92;100%	
05/01/2016	05/01/2016	CASE ESTABLISHED	APPROVED/ACCEPTED		
05/01/2016	05/01/2016	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/	
05/01/2016	05/01/2016	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING	
05/01/2016	05/01/2016	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP	
09/30/2016	09/30/2016	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: /1/	
09/30/2016	09/30/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/30-025-42875	
12/05/2016	12/05/2016	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		
12/05/2016	12/05/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105304218

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105399246	NMNM 121490	AUTHORIZED	FEDERAL	01		05/01/2016	120.0000	50.650000
NMNM105448576	NMNM 084898	AUTHORIZED	FEDERAL	02		05/01/2016	40.0000	16.883000
NMNM105365910	NMNM 0002965A	AUTHORIZED	FEDERAL	03		05/01/2016	76.9200	32.467000

LEGACY CASE REMARKS

NMNM105304218

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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NMNM105304218

Page 2 of 2

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	/A/ RECAPITULATION EFFECTIVE 05/01/2016
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 121490 120.00 50.650
0004	2 NMNM 84898 40.00 16.883
0005	3 NMNM 02965 A 76.92 32.467
0006	TOTAL 236.92 100.000

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 10/25/2023 12:26 PM

NMNM105311700

Page 1 of 2

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres

237.3500

Serial Number

NMNM105311700

Case File Jurisdiction

Legacy Serial No
NMNM 137021

Product Type 318310 COMMUNITIZATION AGREEMENT**Commodity Oil & Gas****Case Disposition AUTHORIZED****Lease Issued Date****CASE DETAILS**

NMNM105311700

Case Name	C-8293048	Split Estate	Fed Min Interest	
Effective Date	12/01/2016	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type		Royalty Rate Other	Acquired Royalty Interest	
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

CASE CUSTOMERS

NMNM105311700

Name & Mailing Address	Interest Relationship	Percent Interest
CARLSBAD FIELD OFFICE EOG RESOURCES INC	620 E GREENE ST 5509 CHAMPIONS DR	CARLSBAD NM 88220 MIDLAND TX 79706-2843
	OFFICE OF RECORD OPERATOR	0.000000 100.000000

LAND RECORDS

NMNM105311700

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	028	Aliquot		W2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	033	Aliquot		NWNW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	033	Lot		4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105311700
12/01/2016	12/01/2016	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 237.35;100%	
12/01/2016	12/01/2016	CASE ESTABLISHED	APPROVED/ACCEPTED		
12/01/2016	12/01/2016	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/	
12/01/2016	12/01/2016	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP	
04/23/2017	04/23/2017	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: /1/	
04/23/2017	04/23/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/30-025-43526	
05/15/2017	05/15/2017	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		
05/15/2017	05/15/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105311700

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105399246	NMNM 121490	AUTHORIZED	FEDERAL	01		12/01/2016	40.0000	16.852800
NMNM105448576	NMNM 084898	AUTHORIZED	FEDERAL	02		12/01/2016	120.0000	50.558200
NMNM105365910	NMNM 0002965A	AUTHORIZED	FEDERAL	03		12/01/2016	77.3500	32.589000

LEGACY CASE REMARKS

NMNM105311700

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 10/25/2023 12:26 PM

NMNM105311700

Page 2 of 2

MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	/A/ RECAPITULATION EFFECTIVE 12/01/2016
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 121490 40.00 16.8528
0004	2 NMNM 84898 120.00 50.5582
0005	3 NMNM 02965 A 77.35 32.5890
0006	TOTAL 237.35 100.0000

Production Summary Report											
API: 30-025-42875											
RATTLESNAKE 28 FEDERAL COM #703H											
Printed On: Wednesday, November 08 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	3218	13941	8858	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	3331	15905	9329	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	May	3251	15069	10133	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	3233	16572	9088	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	2644	13625	9313	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	2992	13926	10762	31	0	0	0	0	0

Production Summary Report											
API: 30-025-42876											
RATTLESNAKE 28 FEDERAL COM #704H											
Printed On: Wednesday, November 08 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	1856	6685	5823	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	1898	6848	5627	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	May	2054	6516	6566	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	1739	6480	5608	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	1772	6175	5917	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	1879	6634	5780	31	0	0	0	0	0

Production Summary Report											
API: 30-025-43524											
RATTLESNAKE 28 FEDERAL COM #706H											
Printed On: Wednesday, November 08 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	2901	11378	12164	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	2469	10889	11581	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	May	2418	9953	9963	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	2255	9599	6794	29	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	2429	10640	6151	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	2145	7347	4956	26	0	0	0	0	0

Production Summary Report											
API: 30-025-43525											
RATTLESNAKE 28 FEDERAL COM #707H											
Printed On: Wednesday, November 08 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	2784	8466	9332	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	2380	7021	8488	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	May	2959	8606	10158	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	2810	8982	9818	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	2203	6849	8695	28	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	2344	7336	9353	28	0	0	0	0	0

Production Summary Report											
API: 30-025-43526											
RATTLESNAKE 28 FEDERAL COM #708H											
Printed On: Wednesday, November 08 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	2719	7720	6970	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	2617	7793	5989	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	May	2713	7303	7185	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	2581	6485	7656	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	2253	5629	6715	28	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	2578	5908	7447	30	0	0	0	0	0

Production Summary Report API: 30-025-43527 RATTLESNAKE 28 FEDERAL COM #709H Printed On: Wednesday, November 08 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	2984	7467	6908	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	2796	7092	6364	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	May	2941	6988	7544	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	2574	6836	6361	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	2229	5266	5949	28	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	2396	5901	6305	28	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42875	² Pool Code 98097	³ Pool Name WC-025 G-09 S263327G; Upper Wolfcamp
⁴ Property Code 315317	⁵ Property Name RATTLESNAKE 28 FED COM	⁶ Well Number #703H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3246'

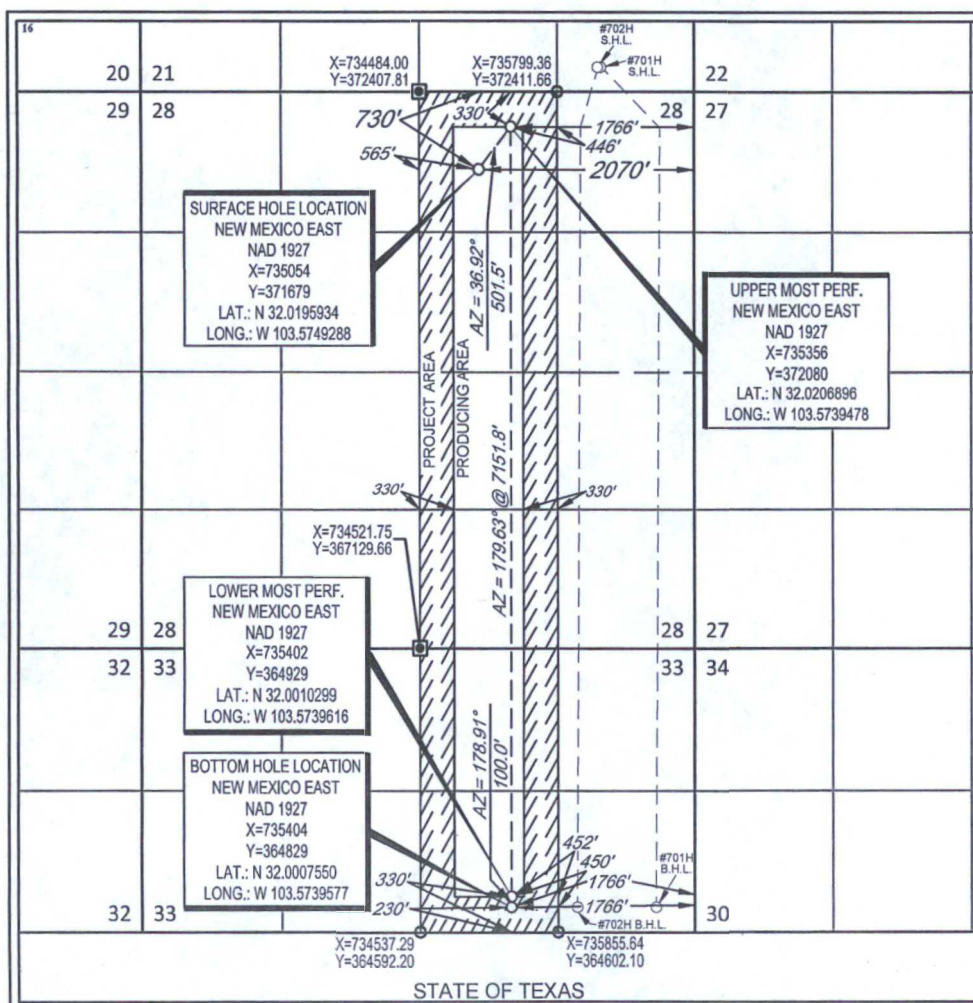
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	26-S	33-E	-	730'	NORTH	2070'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	33	26-S	33-E	-	231	SOUTH	1812	EAST	LEA

¹³ Dedicated Acres 236.03	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Renee Jarratt* Date: 6/25/15

Printed Name: Renee Jarratt

E-mail Address:

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 05/14/2015
Signature and Seal of Professional Surveyor: *Michael Brown*
Certificate Number: 18329

District I
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District II
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District III
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State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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FORM C-102

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Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 42876	² Pool Code 98097	³ Pool Name WC-025 G-09 S263327G; Upper Wolfcamp
⁴ Property Code 315317	⁵ Property Name RATTLESNAKE 28 FED COM	⁶ Well Number #704H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3245'

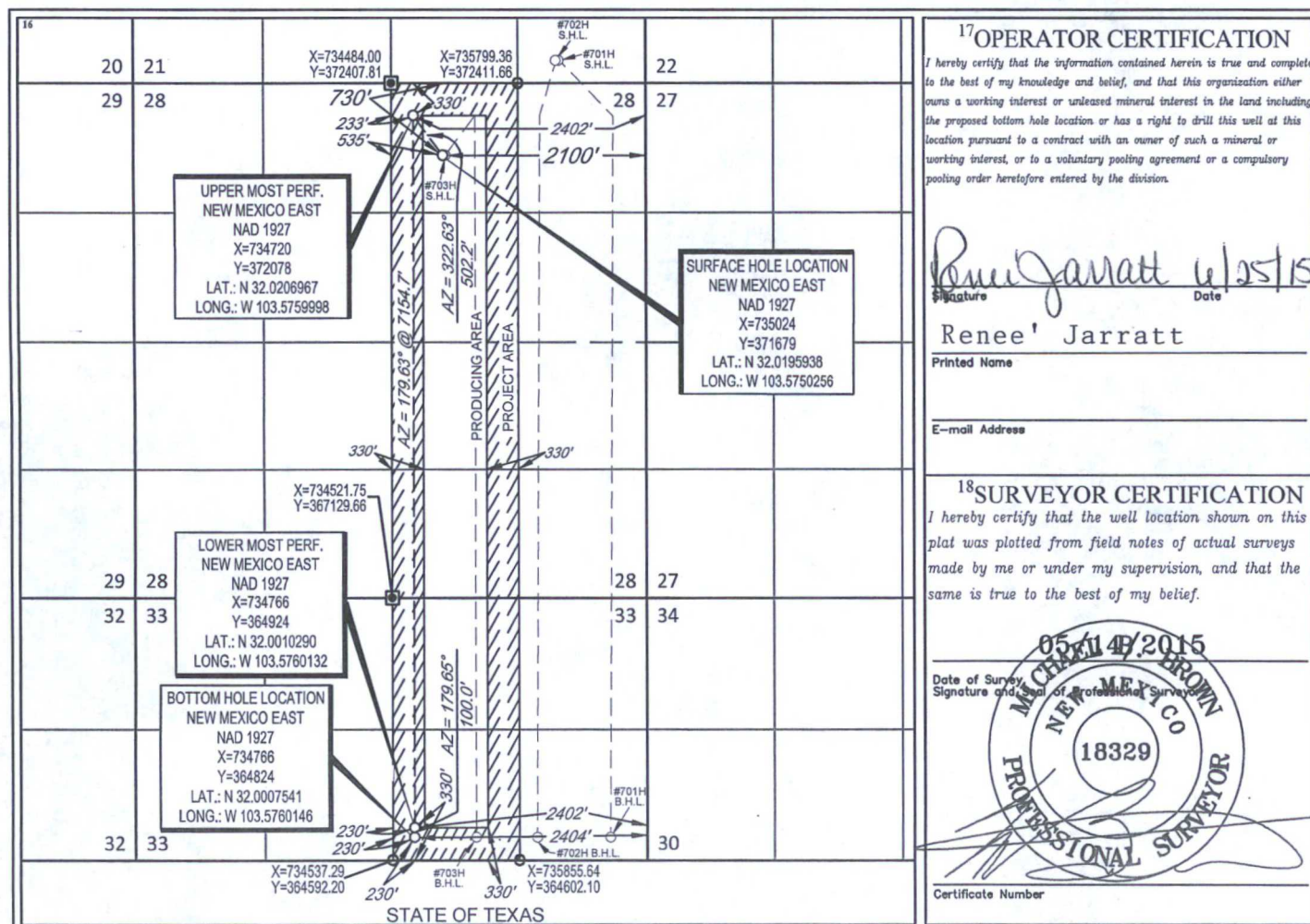
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	26-S	33-E	-	730'	NORTH	2100'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	33	26-S	33-E	-	230'	SOUTH	2384	EAST	LEA

¹² Dedicated Acres 236.03	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\RATTLESNAKE_28_FED_COM\FINAL_PRODUCTS\SILO_RATTLESNAKE28FEDCOM_704H_REV1.DWG 6/15/2015 3:26:35 PM ccaston

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

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FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43524	² Pool Code 98097	³ Pool Name WC-025 G-09 S263327G; Upper Wolfcamp
⁴ Property Code 315317	⁵ Property Name RATTLESNAKE 28 FED COM	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	
		⁶ Well Number #706H
		⁹ Elevation 3244'

¹⁰Surface Location

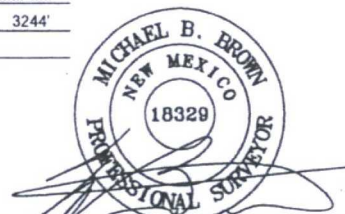
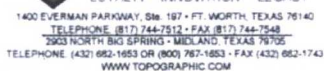
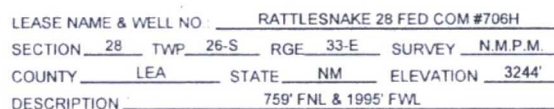
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	26-S	33-E	-	759'	NORTH	1995'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	33	26-S	33-E	3	331	SOUTH	2270	WEST	LEA

¹² Dedicated Acres 237.14	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=733843 Y=371646 LAT.: N 32.0195254 LONG.: W 103.5788385 NAD 1983 X=775030 Y=371703 LAT.: N 32.0196507 LONG.: W 103.5793045</p> <p>UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=734156 Y=372076 LAT.: N 32.0207007 LONG.: W 103.5778171 NAD 1983 X=775344 Y=372133 LAT.: N 32.0208260 LONG.: W 103.5782831</p> <p>LOWER MOST PERF. NEW MEXICO EAST NAD 1927 X=734205 Y=364920 LAT.: N 32.0010282 LONG.: W 103.5778207 NAD 1983 X=775393 Y=364977 LAT.: N 32.0011536 LONG.: W 103.5782855</p> <p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=734206 Y=364820 LAT.: N 32.0007533 LONG.: W 103.5778205 NAD 1983 X=775394 Y=364877 LAT.: N 32.0008787 LONG.: W 103.5782853</p>				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kay Maddox</i> 5/16/17 Signature Date KAY MADDUX Printed Name Kay-maddox@ecqresources.com E-mail Address</p>			
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>07/18/2016 Date of Survey Signature and Seal of Professional Surveyor MICHAEL BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR</p>				<p>STATE OF TEXAS</p>			



Michael Blake Brown, P.S. No. 18329
MARCH 31, 2017

RATTLESNAKE 28 FED COM #706H AS-COMPLETED		REVISION:		NOTES 1 ORIGINAL DOCUMENT SIZE 8 1/2" X 14" 2 ALL BEARINGS, DISTANCES AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET, NORTH AMERICAN DATUM 19 27 3 THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY SOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE:	03/31/17			
FILE:	AD_RATTLESNAKE28FEDCOM_706H			
DRAWN BY:	A.C.C.			
SHEET:	1 OF 1			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

HOBBS OCD
MAY 24 2017
RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43525	² Pool Code 98097	³ Pool Name WC-025 G09S263327G; Upper Wolfcamp
⁴ Property Code	⁵ Property Name RATTLESNAKE 28 FED COM	⁶ Well Number #707H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3243'

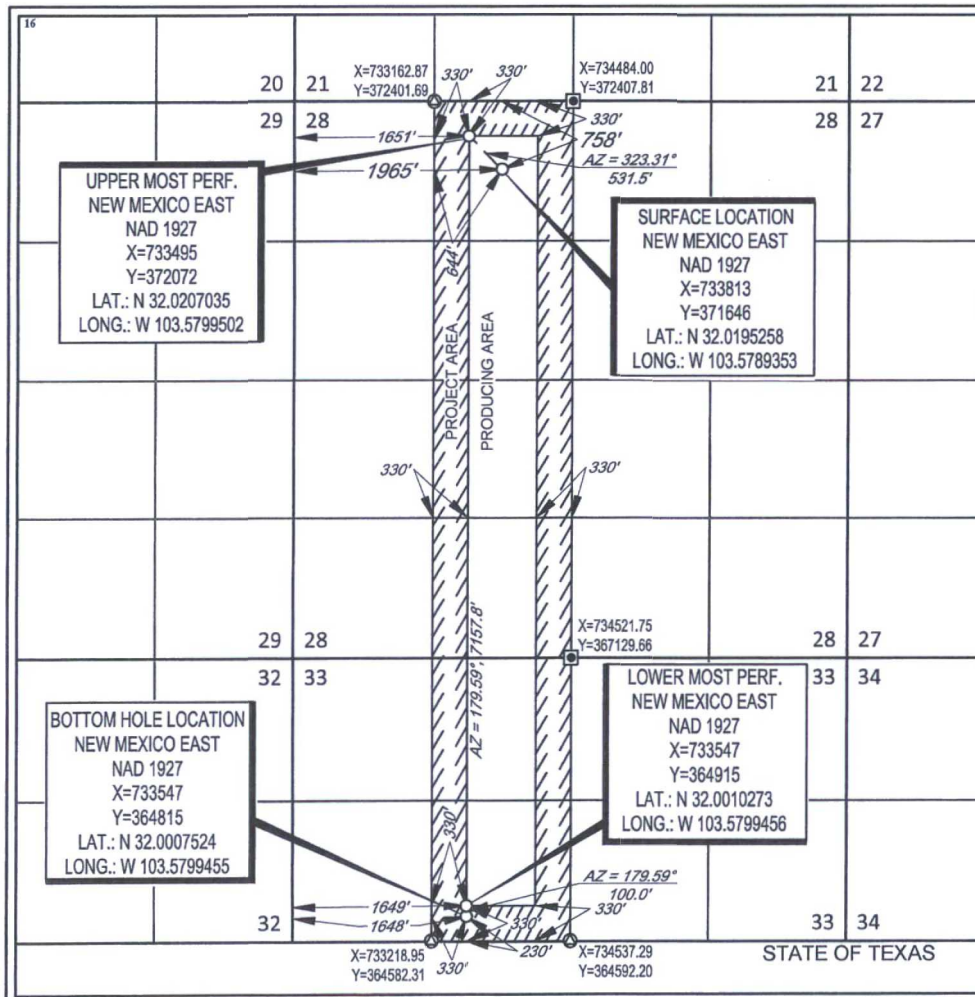
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	26-S	33-E	-	758'	NORTH	1965'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	33	26-S	33-E	-	232	SOUTH	1413	WEST	LEA

¹² Dedicated Acres 237.01	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

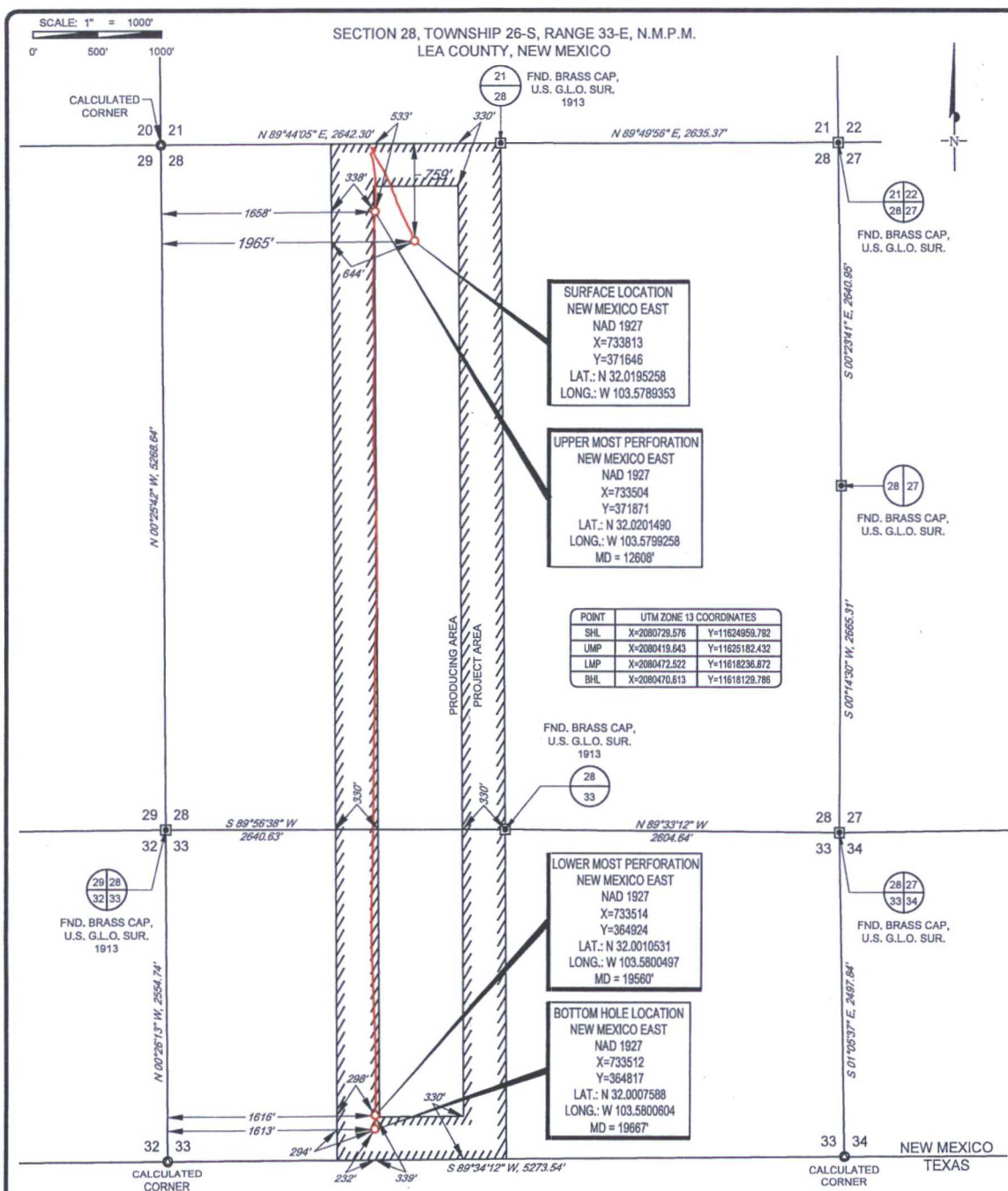
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: **5/11/2017**
Printed Name: **KAY MADDOX**
E-mail Address: **Kay-maddox@eoqresources.com**

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: **07/26/2016**
Signature and Seal of Professional Surveyor: *[Signature]*
Certificate Number: **18329**



eog resources, Inc.



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 197 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (803) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Michael Blake Brown, P.S. No. 18329
APRIL 13, 2017

RATTLESNAKE 28 FED COM #707H AS-COMPLETED		REVISION:	NOTES:
DATE:	04/13/17		1. ORIGINAL DOCUMENT SIZE: 8.5" X 14"
FILE:	AD_RATTLESNAKE28FEDCOM_707H		2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET, NORTH AMERICAN DATUM 19 27.
DRAWN BY:	A.C.C.		3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
SHEET:	1 OF 1		

Y:\SURVEY\EOG_MIDLAND\RATTLESNAKE_28_FED_COM\FINAL_PRODUCT\SIAD_RATTLESNAKE28FEDCOM_707H.DWG 4/20/2017 11:30:20 AM echoes

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District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

HOBBS OCD
MAY 24 2017
RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 98097	³ Pool Name WC-025 G-09 S263327G; Upper Wolfcamp
⁴ Property Code 315317	⁵ Property Name RATTLESNAKE 28 FED COM	⁶ Well Number #708H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3226'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	26-S	33-E	-	506'	NORTH	1118'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	33	26-S	33-E	-	331	SOUTH	1015	WEST	LEA

¹² Dedicated Acres 237.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Kay Maddox</u> Date: <u>5/11/2017</u> Printed Name: <u>KAY MADDOX</u> E-mail Address: _____	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: <u>07/28/2016</u> Signature and Seal of Professional Surveyor: <u>Michael Brown</u> Certificate Number: <u>18329</u>		STATE OF TEXAS	

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
RATTLESNAKE	706H	3002543524	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	708H	3002543526	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	514H	3002548354	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	703H	3002542875	NMNM02965A	NMNM136548	EOG
RATTLESNAKE 28	415H	3002549844	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	215H	3002548351	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	709H	3002543527	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	315H	3002548353	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	707H	3002543525	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	316H	3002551689	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	516H	3002551690	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	515H	3002548352	NMNM121490	NMNM121490	EOG
RATTLESNAKE 28	704H	3002542876	NMNM02965A	NMNM136548	EOG

Notice of Intent

Sundry ID: 2760603

Type of Submission: Notice of Intent

Date Sundry Submitted: 11/08/2023

Date proposed operation will begin: 12/30/2023

Type of Action: Commingling (Surface)

Time Sundry Submitted: 02:50

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in W2 and W2E2 of Section 28 and NW4 and W2 of the NE4 of Section 33 in Township 26 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 084898, NM NM 121490 and NM M 0002965A. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Rattlesnake_28_Fed_Com_West_CTB_20231108144956.pdf

Conditions of Approval

Specialist Review

Surface_Commingleing_COA_20240216235149.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland **State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Signed on: NOV 08, 2023 02:50 PM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Phone: 5752345972

Disposition: Approved

Signature: Jonathon Shepard

BLM POC Title: Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 02/16/2024

From: [Lisa Youngblood](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] RE: PLC-974 Action ID 284279
Date: Tuesday, August 5, 2025 7:18:57 AM
Attachments: [Rattlesnake Approved 2760603 2 17 24 Print Report.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Sarah,

Please see BLM Approval attached.

Thank you,

Lisa Youngblood

Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706

Building 2, Room 1050

Direct Line (432) 247-6331

Cell Phone (432) 241-1259

Lisa_youngblood@eogresources.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Monday, August 4, 2025 5:59 PM
To: Lisa Youngblood <Lisa_Youngblood@eogresources.com>
Subject: PLC-974 Action ID 284279

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, LLC),

The Division is reviewing the following application:

Action ID	284279
Admin No.	PLC-974
Applicant	EOG resources, Inc.
Title	Rattlesnake 28 West CTB
Sub. Date	11/09/2023

Please provide the following additional supplemental documents:

- Please provide proof of BLM notification of the surface commingle application submitted to NMOCD.

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 12, 2024
and ending with the issue dated
July 12, 2024.



Publisher

Sworn and subscribed to before me this
12th day of July 2024.



Business Manager

My commission expires

January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE July 12, 2024

Legal Notice (Publication)

To: All affected parties, including all heirs, devisees and successors of: Bureau of Land Management; New Mexico Oil Conservation Division; Riverbend Oil & Gas IX Investments, LLC; Zane Kiehne; Bugling Bull Investments, LLC; Marguerite Fort Bruns; RFort Mineral Properties, LLC; Tommy Lynn Fort; Lance S Easterling; Susan Swaim; Debra Kay Primera; MSH Family Real Estate Partnership II, LLC; James R Smith & Kendall Smith; Robert Mitchell Raindl; ELR Minerals, LLC; Pegasus Resources, LLC; J&F Investments, LLC; SRR Permian, LLC; Pontem Energy Partners I, LP; Chief Capital (O&G) II, LLC; Battle Axe Ranch, LLC; Kenneth Barbe, Jr. & wife, Teresa Barbe; Ricky D Raindl; Dorechester Minerals, LP; Easterling New Mexico Minerals, LLC; Rolla R Hinkle, III; Penasco Petroleum, LLC; Sitio Permian, LLC; ConocoPhillips Company; SMP Sidecar Titan Mineral Holdings, LP; SMP Titan Flex, LP; SMP Titan Mineral Holdings, LP; Chad Barbe & wife, Marci Barbe; Argent Trust Company Trustee of Ross E. Easterling, Jr. Revocable Trust.

Application of EOG Resources, Inc. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units within the W/2, W/2 E/2, and E/2 SE/4 of Section 28, and the N/2 N/2 and Lots 1-4 (N/2 equivalent) of irregular Section 33, Township 26 South, Range 33 East, Lea County, New Mexico. EOG Resources, Inc. (OGRID No. 7377), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the **Rattlesnake 28 West Centralized Tank Battery** (located in the NW/4 NE/4 of Section 28) *insofar as all existing and future infill wells drilled in the following spacing units:*

(a) The 236.03-acre spacing unit comprised of the W/2 E/2 of Section 28, and the NW/4 NE/4 and Lot 2 (W/2 NE/4 equivalent) of irregular Section 33, in the WC-025 G-09 S263327G; Upper Wolfcamp [98097] – currently dedicated to the **Rattlesnake 28 Fed Com #703H** (API No. 30-025-42875) and **Rattlesnake 28 Fed Com #704H** (API No. 30-025-42876);

(b) The 237.14-acre spacing unit comprised of the E/2 W/2 of Section 28, and the NE/4 NW/4 and Lot 3 (E/2 NW/4 equivalent) of irregular Section 33, in the WC-025 G-09 S263327G; Upper Wolfcamp [98097] – currently dedicated to the **Rattlesnake 28 Fed Com #706H** (API No. 30-025-43524) and **Rattlesnake 28 Fed Com #707H** (API No. 30-025-43525);

(c) The 237-acre spacing unit comprised of the W/2 W/2 of Section 28, and the NW/4 NW/4 and Lot 4 (W/2 NW/4 equivalent) of irregular Section 33 in the WC-025 G-09 S263327G; Upper Wolfcamp [98097] – currently dedicated to the **Rattlesnake 28 Fed Com #708H** well (API No. 30-025-43526) and **Rattlesnake 28 Fed Com #709H** well (API No. 30-025-43527);

(d) The 474.49-acre spacing unit comprised of the W/2 of Section 28, and the N/2 NW/4 and Lots 3-4 (NW/4 equivalent) of irregular Section 33, in the Red Hills; Upper Bone Spring Shale [97900] – currently dedicated to the **Rattlesnake 28 Fed Com #215H** (API No. 30-025-48351);

(e) The 474.49-acre spacing unit comprised of the W/2 of Section 28, and the N/2 NW/4 and Lots 3-4 (NW/4 equivalent) of irregular Section 33, in the Bradley; Bone Spring [7280] – currently dedicated to the **Rattlesnake 28 Fed Com 315H** (API No. 30-025-48353), **Rattlesnake 28 Fed Com #316H** (API No. 30-025-51689), **Rattlesnake 28 Fed Com #415H** (API No. 30-025-49844), **Rattlesnake 28 Fed Com 514H** (API No. 30-025-48354), **Rattlesnake 28 Fed Com 515H** (API No. 30-025-48352), and **Rattlesnake 28 Fed Com #516H** (API No. 30-025-51690); and

(f) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the **Rattlesnake 28 West Centralized Tank Battery** with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Lisa Youngblood, EOG Resources, Inc. at (432) 247-6331 or Lisa_youngblood@eogresources.com.
#00292205

67100754

00292205

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-974

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-811.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of gas production to each well identified in Exhibit E shall be determined by an estimate based upon that well's production history. No later than sixty (60) days after a change in condition of operation for any well which may increase production to greater than or equal to fifteen (15) thousand cubic feet in a day, Applicant shall conduct a test to

determine the new production for that well and submit a Form C-103 to OCD which shall include the parameters and results of the test. If the results of the test indicate that production increased to greater than or equal to fifteen thousand (15,000) cubic feet in a day, Applicant shall submit a new surface commingling application to OCD. If Applicant fails to submit a Form C-103 or a new surface commingling applicant as specified above, or if OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 8/10/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-974

Operator: EOG Resources, Inc (7377)

Central Tank Battery: Rattlesnake 28 West Central Tank Battery

Central Tank Battery Location: UL B, Section 28, Township 26 South, Range 33 East

Gas Title Transfer Meter Location: UL B, Section 28, Township 26 South, Range 33 East

Pools

Pool Name	Pool Code
BRADLEY;BONE SPRING	7280
RED HILLS;UPPER BONE SPRING SHALE	97900
SANDERS TANK;UPPER WOLFCAMP	98097

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105486332 (137016)	E2W2 NENW, Lot 3	28-26S-33E 33-26S-33E
CA Bone Spring NMNM 106322048	W2 N2NW Lots 3, 4	28-26S-33E 33-26S-33E
CA Wolfcamp NMNM 105304218 (136548)	W2E2 NWNE, Lot 2	28-26S-33E 33-26S-33E
CA Wolfcamp NMNM 105311700 (137021)	W2W2 NWNW, Lot 4	28-26S-33E 33-26S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42875	RATTLESNAKE 28 FEDERAL COM #703H	W2E2 W2NE	28-26S-33E 33-26S-33E	98097
30-025-42876	RATTLESNAKE 28 FEDERAL COM #704H	W2E2 W2NE	28-26S-33E 33-26S-33E	98097
30-025-43524	RATTLESNAKE 28 FEDERAL COM #706H	E2W2 E2NW	28-26S-33E 33-26S-33E	98097
30-025-43525	RATTLESNAKE 28 FEDERAL COM #707H	E2W2 E2NW	28-26S-33E 33-26S-33E	98097
30-025-43526	RATTLESNAKE 28 FEDERAL COM #708H	W2W2 W2NW	28-26S-33E 33-26S-33E	98097
30-025-43527	RATTLESNAKE 28 FEDERAL COM #709H	W2W2 W2NW	28-26S-33E 33-26S-33E	98097
30-025-48351	RATTLESNAKE 28 FEDERAL COM #215H	W2 NW4	28-26S-33E 33-26S-33E	97900
30-025-48352	RATTLESNAKE 28 FEDERAL COM #515H	W2 NW4	28-26S-33E 33-26S-33E	7280
30-025-48353	RATTLESNAKE 28 FEDERAL COM #315H	W2 NW4	28-26S-33E 33-26S-33E	7280

30-025-48354	RATTLESNAKE 28 FEDERAL COM #514H	W2 NW4	28-26S-33E 33-26S-33E	7280
30-025-49844	RATTLESNAKE 28 FEDERAL COM #415H	W2 NW4	28-26S-33E 33-26S-33E	7280
30-025-51689	RATTLESNAKE 28 FEDERAL COM #316H	W2 NW4	28-26S-33E 33-26S-33E	7280
30-025-51690	RATTLESNAKE 28 FEDERAL COM #516H	W2 NW4	28-26S-33E 33-26S-33E	7280

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 284279

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 284279
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/11/2025