

300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

March 13, 2025

Mr. Dean McClure 1220 S. St. Francis Dr. Santa Fe, New Mexico 87505

RE: Application of Permian Resources Operating, LLC to authorize surface/pool commingling at the Black Diamond 34 Fed Central Tank Battery located in the NESE section 34, T19S, R29E, NM, Eddy County, New Mexico.

Mr. Mc Clure,

Pursuant to Division Rule 19.15.12.10, Permian Resources Operating, LLC. respectfully requests administrative approval to Surface/ Pool Commingle at a Common Central Tank Battery.

API Number	Well Name	UL or Q/Q	STR	Pool Name	Pool Code	Status
30015478210000	BLACK DIAMOND 34 FEDERAL 122H	SENE	H-34-19S-29E	PARKWAY; BONE SPRING	49622	Producing
30015478220000	BLACK DIAMOND 34 FEDERAL 131H	NENE	A-34-19S-29E	PARKWAY; BONE SPRING	49622	Producing
30015478230000	BLACK DIAMOND 34 FEDERAL 132H	SENE	H-34-19S-29E	PARKWAY; BONE SPRING	49622	Producing
30015478240000	BLACK DIAMOND 34 FEDERAL 133H	SESE	P-34-19S-29E	PARKWAY; BONE SPRING	49622	Producing
30015478200000	BLACK DIAMOND 34 FEDERAL 134H	SESE	P-34-19S-29E	PARKWAY; BONE SPRING	49622	Producing
30015556090000	IRON HORSE 35 36 FED STATE 131H	NENE	A- 34-19S-29E	PARKWAY; BONE SPRING	49622	New
30015556100000	IRON HORSE 35 36 FED STATE 132H	SENE	H- 34-19S-29E	PARKWAY; BONE SPRING	49622	New
30015556130000	IRON HORSE 35 36 FED STATE 200H	SENE	H-34-19S-29E	PARKWAY;WOLFCAMP	49637	New
30015556140000	IRON HORSE 35 36 FED STATE 201H	SENE	H-36-19S-29E	PARKWAY;WOLFCAMP	49637	New
30015479710000	SILVER BAR 35 36 FED STATE 133H	SWSW	M-35-19S-29E	PARKWAY; WOLFCAMP	49637	New
30015479700000	SILVER BAR 35 36 FED STATE 134H	SWSW	M-35-19S-29E	PARKWAY; WOLFCAMP	49637	New
30015558070000	SILVER BAR 35 36 FED STATE 174H	SESE	P-34-19S-29E	PARKWAY; BONE SPRING	49622	New
30015558080000	SILVER BAR 35 36 FED STATE 203H	SESE	P-34-19S-29E	PARKWAY; WOLFCAMP	49637	New

Each well is metered individually at the wellhead. This action will prevent waste, promote conservation and protect correlative rights.

These wells are operated by Permian Resources Operating, LLC. with the diverse ownership. Pursuant Division Rule 19.15.12.10, the interest owners that are to be notified are listed on the attached notice list and are being sent a copy of this application by certified mail, return receipt.

Also Attached:

- NMOCD Form C-107B
- NMOCD Administrative Application Checklist
- Lease plat shows boundaries, Federal Lease #'s, facility, wellhead and path of production
- Facility Diagram
- NMOCD form C-102 well plats for each well
- A copy of notice letter to interest owners and Notice List

For future addition of wells, leases, and pools to this commingling operation, notice shall be given to the interest owners in the wells, leases or pools to be added, in accordance with the Division Rule 19.15.12.10 C (4)(g) NMAC.

Sincerely,

K- S

Kanicia Schlichting Regulatory Specialist 432-400-0185

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
	- Geologi	ABOVE THIS TABLE FOR OCC CO OIL CONSERV cal & Engineerin rancis Drive, San	/ATION DIVISION g Bureau –	STOP NEW MEETS
TLIC	ADMINIST	RATIVE APPLICAT		TO DIVISION DITLES AND
IIIIS		EQUIRE PROCESSING AT TH		
Applicant:			OGR	ID Number:
veii Name: Pool:			API:_ Pool	Code:
			IRED TO PROCESS	THE TYPE OF APPLICATION
A. Location	ICATION: Check those I – Spacing Unit – Simul NSL NSP _®		on	SD
[1] Com [one only for [1] or [1] one only for [1] or [1] one only for [1] or [1] one only for one only for one only for one	PLC □PC □(ure Increase – Enh	OLS	
A. Offset B. Royal C. Appli D. Notific E. Surfac G. For al	N REQUIRED TO: Check toperators or lease ho ty, overriding royalty of cation requires publish cation and/or concurr cation and/or concurr ce owner I of the above, proof of otice required	Iders owners, revenue ov led notice ent approval by S ent approval by B	wners LO LM	FOR OCD ONLY Notice Complete Application Content Complete Ched, and/or,
administrative understand th	N: I hereby certify that a approval is accurate nat no action will be take submitted to the Di	and complete to ken on this applic	the best of my know	owledge. I also
N	ote: Statement must be compl	eted by an individual wit	h managerial and/or suլ	pervisory capacity.
			Date	
Print or Type Name				
Casoi Eva	w <u>_</u>		Phone Number	
Signature			e-mail Address	

API Number	Well Name	UL or Q/Q	STR	Pool Name	Pool Code	Status
30015478210000	BLACK DIAMOND 34 FEDERAL 122H	SENE	H-34-19S-29E	PARKWAY; BONE SPRING	49622	Producing
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District IV

<u>District I</u>
1625 N. French Drive, Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St Francis Dr, Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

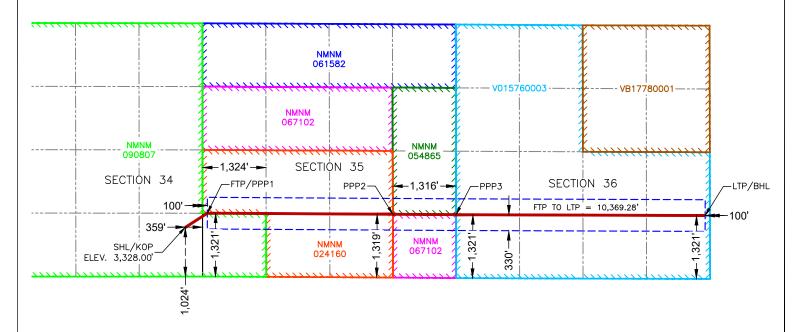
1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICA	TION FOR SURFACE O	<u>COMMINGLI</u> NG	(DIVERSE	OWNERSHIP)						
OPERATOR NAME:	Permian Resources C	Operating, LLC								
OPERATOR ADDRESS: APPLICATION TYPE:	300 N. Marienfeld St.		idland TX,	79701						
	Commingling Pool and Lease Cor	mmingling NOff-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)					
LEASE TYPE: Fee				(em) ii not buildet	iningiou)					
	ing Order? Yes No If		the appropriate C	Order No.						
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Yes No										
(A) POOL COMMINGLING Please attach sheets with the following information										
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes					
Parkway; Wolfcamp 49637										
Parkway;Bone Spring 49622										
		-								
(2) Are any wells producing at	top allowables? Yes No									
(2) Are any wells producing at top allowables? ☐ Yes ☒ No (3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No. (4) Measurement type: ☒ Metering ☐ Other (Specify) (5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved										
(B) LEASE COMMINGLING Please attach sheets with the following information										
(3) Has all interest owners been	(1) Pool Name and Code. (2) Is all production from same source of supply?									
	(C) DOOL and	LEASE COMMIN	CLINC							
	` /	s with the following in								
(1) Complete Sections A and E		<u> </u>								
	(D) OFF 15 1 CF CF	IOD I GE	CLIDED STATE							
	(D) OFF-LEASE ST	ORAGE and MEA ets with the following								
(1) Is all production from same			mioi manon							
(2) Include proof of notice to a	** *									
	(E) ADDITIONAL INFO Please attach sheet	PRMATION (for all s with the following in		vpes)						
(1) A schematic diagram of fac	ility, including legal location.	zonomnig ii								
_	s showing all well and facility locati fell Numbers, and API Numbers.	ions. Include lease numbe	ers if Federal or Sta	ate lands are involved.						
	on above is true and complete to the	best of my knowledge an	d belief.							
SIGNATURE:	TI	TLE: Regulatory	Specialist	date:_ 3/6/	25					
TYPE OR PRINT NAME Kar	nicia Schlichting		TEL	EPHONE NO.: <u>432-</u> 4	100-0185					
E-MAIL ADDRESS:_kanicia	a.schlichting@permian	res.com								

	Electronicall	у	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION						Revised July 9, 2024	
Via OCI	D Permitting							Submitta	ı ———	
				APD T	D# 10400087	1027		Type:	" ☐ Amende	·
						TION INFORMATION			AS DITILE	eu .
API Nu	umber		Pool Code	9 4063	Ì	Pool Nama	Walfar			
Dropor	ty Code		Property N	4963	1	Parkway	y; Wolfca	4mp	Wall Numb	
riopei	ty Code				SILVER BAR	35-36 FED STATE CO	ОМ		Well Numb	202H
OGRIE	O No. 37216	5	Operator		RMIAN RESO	URCES OPERATING	, LLC		-	vel Elevation , 328.00'
	Surface C)wner: □ Stat	e 🗆 Fee 🛭	☐ Tribal 🔽	Federal	Mineral Ow	/ner: ☑ Stat	e 🗆 Fee	☐ Tribal ☑ Fe	ederal
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
Р	34	198	29E		1,024' FSL	- 359' FEL	32.612	726° -	104.055324°	EDDY
		1			Bottor	m Hole Location		<u> </u>		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
I	36	198	29E		1,321' FSI	- 100' FEL	32.613	321° -	104.020157°	EDDY
Dodica	ated Acres	Infill or Defin	ning Well	Definin	g Well API	Overlapping Spacing	a Unit (Y/N)	Consolida	ation Code	
64		Defin		Demin	g Well All I	Overlapping Opacing	g 01111 (171 1)	Corisolida	ation Code	
Order	Numbers.	1				Well setbacks are u	under Comm	on Owners	ship: □Yes □I	No
					Kick (Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
Р	34	198	29E		1,024' FSL	- 359' FEL	32.612	726° -	104.055324°	EDDY
					First T	ake Point (FTP)		<u>I</u>		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
L	35	198	29E		1,321' FSL	100 111	32.613	537° -	104.053832°	EDDY
	1	Taumahin	Danas	1		Take Point (LTP)	1	1.		Causan
UL •	Section	Township	Range	Lot	Ft. from N/S 1,321' FSI	Ft. from E/W	Latitude		Longitude	County
-	36	198	29E		1,321 F31	- 100' FEL	32.613	321	104.020157°	EDDY
Unitize	ed Area or A	rea of Uniform	n Interest	Spacin	g Unit Type □ H	lorizontal □ Vertical	Grou	ınd Floor E	levation:	
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	ICATIONS			
best of that this in the la well at tunlease pooling If this w the con mineral the well	my knowledges organization and including this location ped mineral intorder heretof the list a horizon sent of at least interest in eal's completed	e and belief, and either owns a value sursuant to a column to a column to a volumn to a volumn tall well, I furthest one lessee or ch tract (in the tinterval will be I	d, if the well is working interestation hole localizated with an luntary poolin the division. For certify that to owner of a warringet pool or the working in the warring that the country that the owner of a warringet pool or the working that the country that t	a vertical of a vertical of a vertical of a to a vertical of a summer of a g agreement of a vertical of the ve	and complete to the or directional well, used mineral interests a right to drill this working interest or nt or a compulsory ation has received set or unleased in which any part of upulsory pooling	NCHOLAS COLE I	me or under me belief. PHIPPS P.	ny supervisic	on, and that the s	ame is true and
	om the division	on.		Date		COOSA CONSULTI PO BOX 1583, MIDI Signature and Seal of Pr	LAND, TEXA	79701 rveyor	PROFFSSION	AL SURVE
order fro	ire Caso	i Evans	L	10/26	/24					
Signatu	Name			10/26	/24	Certificate Number	Date of Sur			
Signatu Printed Cass	Name sie Evan					Certificate Number	Date of Sur	vey	10/2/2024	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





SURFACE HOLE LOCATION & KICK-OFF POINT 1,024' FSL & 359' FEL ELEV. = 3,328.00'

NAD 83 X = 626,939.12' NAD 83 Y = 586,752.44' NAD 83 LAT = 32.612726° NAD 83 LONG = -104.055324° FIRST TAKE POINT & PENETRATION POINT 1 1,321' FSL & 100' FWL

NAD 83 X = 627,397.68' NAD 83 Y = 587,048.80' NAD 83 LAT = 32.613537° NAD 83 LONG = -104.053832° PENETRATION POINT 2 1,319' FSL & 1,316' FEL

NAD 83 X = 631,262.41' NAD 83 Y = 587,025.60' NAD 83 LAT = 32.613445° NAD 83 LONG = -104.041281°

PENETRATION POINT 3 1,321' FSL & 0' FWL

NAD 83 X = 632,578.10' NAD 83 Y = 587,017.70' NAD 83 LAT = 32.613413° NAD 83 LONG = -104.037008° LAST TAKE POINT &
BOTTOM HOLE LOCATION
1,321' FSL & 100' FEL

NAD 83 X = 637,766.83' NAD 83 Y = 586,998.91' NAD 83 LAT = 32.613321° NAD 83 LONG = -104.020157°

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

16

Legend:

= Surface Location

O = Bottom Hole Location

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, N.M. 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 AS-DRILLED

	WELL LOCATION AND A	CREAGE DEDICATION PLAT					
¹ API Number	Pool Code	⁸ Pool Name					
30-015-47821	49622	PARKWAY; BONE SPRING					
*Property Code	⁵ Propert	⁵ Property Name					
329892	Black Diame	Black Diamond 34 Fed					
OGRID No.	⁸ Operate	⁸ Operator Name					
371449	Colgate Ope	Colgate Operating, LLC					

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	34	19 S	29 E		1350	North	301	East	Eddy

11 Bottom Hole Location If Different From Surface

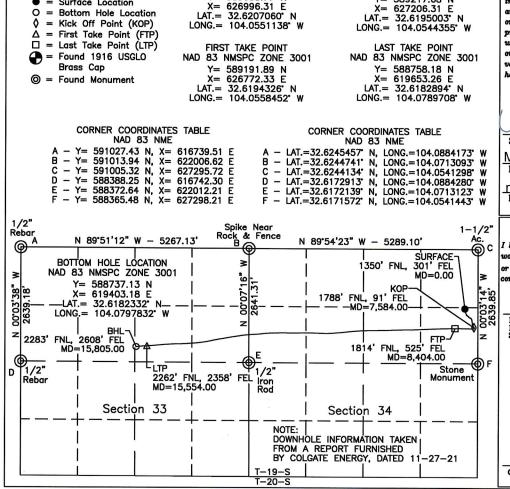
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	33	19 S	29 E		2283	North	2608	East	Eddy	
12 Dedicated Acre	3	18 Joint or I	nfill	14 Cor	solidation Code	15 Order No.				
240										
				1						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

KICK OFF POINT NAD 83 NMSPC ZONE 3001

Y= 589217.68 N

X= 627206.31 E



SURFACE LOCATION NAD 83 NMSPC ZONE 3001

Y= 589655.77 N

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

05.22.2022 Date

Mikah Thomas

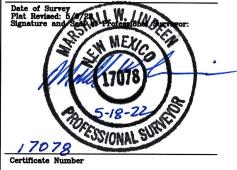
Printed Name

mthomas@colgateenergy.com E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/27/21



Form C-102

1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, N.M. 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

16

Legend:

State of New Mexico Energy, Minerals & Natural Resources Department

Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

Submit one copy to appropriate District Office

AS-DRILLED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-478	*Pool Code 22 49622	³ Pool Name PARKWAY; BONE SPRING			
⁴ Property Code	⁶ Propert	y Name	⁶ Well Number		
329892	Black Diame	ond 34 Fed	131H		
OGRID No.	⁸ Operat	Operator Name			
371449	Colgate Ope	erating, LLC	3314		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Α	34	19 S	29 E		1290	North	301	East	Eddy

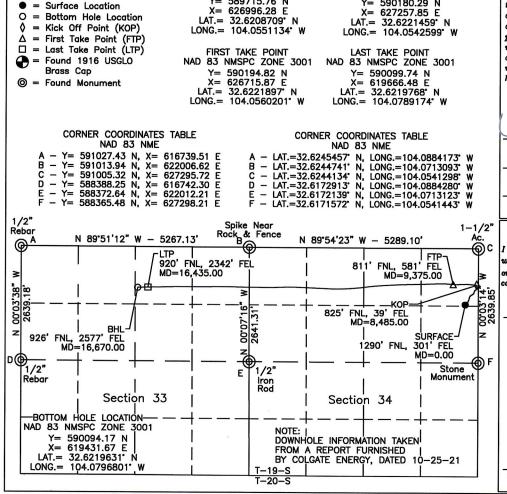
11 Bottom Hole Location If Different From Surface

	Dettem Note Decaded in Billerent from Buriace										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
В	33	19 S	29 E		926	North	2577	East	Eddy		
12 Dedicated Acre	¹⁸ Dedicated Acres		Joint or Infill 14 Co		solidation Code	15 Order No.					
240											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

KICK OFF POINT NAD 83 NMSPC ZONE 3001

Y= 590180.29 N



SURFACE LOCATION NAD 83 NMSPC ZONE 3001

Y= 589715.76 N

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling orde heretofore entered by the division.

05.22.2022

Date

Signature

Mikah Thomas Printed Name

mthomas@colgateenergy.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

3/27/21



Form C-102

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II

DISTRICT II 811 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, N.M. 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

16

Legend:

= Surface Location

= Bottom Hole Location

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505 Revised August 1, 2011
Submit one copy to appropriate
District Office

AS-DRILLED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name			
30-015-4782	49622	49622 PARKWAY; BONE S			
⁴ Property Code	⁶ Property	Name	• Well Number		
329892	Black Diamo	nd 34 Fed	132H		
OGRID No.	⁸ Operator	Operator Name			
371449	Colgate Oper	ating, LLC	3317		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	34	19 S	29 E		1395	North	301	East	Eddy

11 Bottom Hole Location If Different From Surface

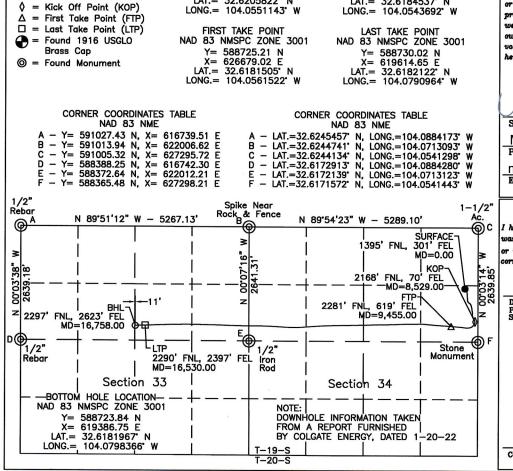
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
G	33	19 S	29 E		2297	North	2623	East	Eddy			
12 Dedicated Acres	9	18 Joint or Ir	ofill	¹⁴ Cor	solidation Code	15 Order No.						
240	240											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

KICK OFF POINT NAD 83 NMSPC ZONE 3001

Y= 588836.98 N

X= 627227.70 E LAT.= 32.6184537 N



SURFACE LOCATION NAD 83 NMSPC ZONE 3001

Y= 589610.72 N

X= 626996.28 F

LAT.= 32.6205822° N

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

05.22.2022 Date

Mikah Thomas
Printed Name

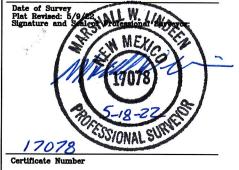
mthomas@colgateenergy.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

3/27/21



1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II 811 S. First St. 811 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>DISTRICT IV</u> 1220 S. St. Francis Dr., Santa Fe, N.M. 87505 Phone: (505) 476-3460 Fax: (505) 476-3482

State of New Mexico Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

> > AS-DRILLED

Form C-102

Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-4782	² Pool Code 4 49622	PARKWAY; BONE SF	PRING	
*Property Code 329892		⁶ Property Name Black Diamond 34 Fed		
OGRID No.	**************************************		133H * Elevation	
371449	Colgate Oper	ating, LLC	3330	

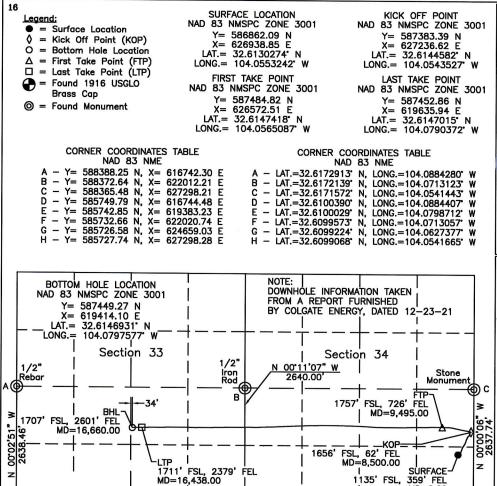
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	34	19 S	29 E		1135	South	359	East	Eddy

Bottom Hole Location If Different From Surface

						Different 110	III Dullace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	33	19 S	29 E		1707	South	2601	East	Eddy
12 Dedicated Acre	9	18 Joint or In	ofill	¹⁴ Cor	solidation Code	15 Order No.			
240									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



-19-S | -20-S_N 89'52'05" 2638.30'

S 89°58'30" 2639.25'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling orde heretofore entered by the division.

Signature

05.22.2022 Date

Mikah Thomas

Printed Name

mthomas@colgateenergy.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

1/10/22



89°46'43" 2637.53'

89°50'57" 2638.76'

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, N.M. 88210 Phone: (575) 748–1283 Fax: (575) 748–9720

1000 Rio Brazos Rd., Aztec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, N.M. 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

16

State of New Mexico Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

> > AS-DRILLED

Form C-102

Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	Pool Code	³ Pool Name				
30-015-4782	49622	PARKWAY; BONE SPRING				
*Property Code	⁶ Propert	⁶ Property Name				
329892	Black Diam	Black Diamond 34 Fed				
OGRID No.	⁶ Operat	or Name	⁹ Elevation			
371449	Colgate Ope	Colgate Operating, LLC				

¹⁰ Surface Location

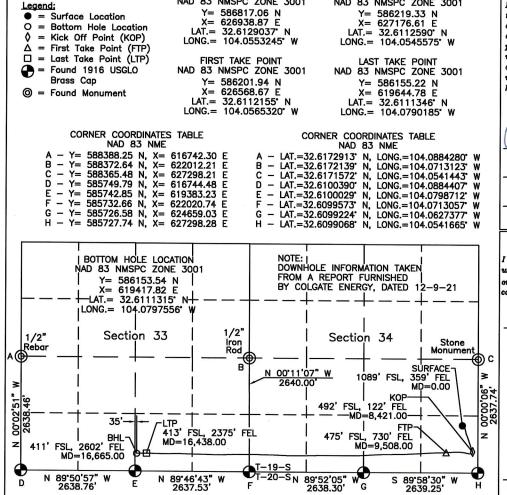
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	34	19 S	29 E		1089	South	359	East	Eddy

¹¹ Bottom Hole Location If Different From Surface

777									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	19 S	29 E		411	South	2602	East	Eddy
12 Dedicated Acres		13 Joint or I	nfill	¹⁴ Cor	solidation Code	15 Order No.			
240									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

KICK OFF POINT NAD 83 NMSPC ZONE 3001



SURFACE LOCATION NAD 83 NMSPC ZONE 3001

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

05.22.2022

Signature

Mikah Thomas

Printed Name

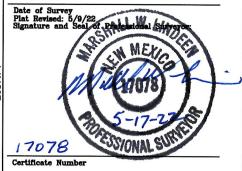
mthomas@colgateenergy.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

1/10/22

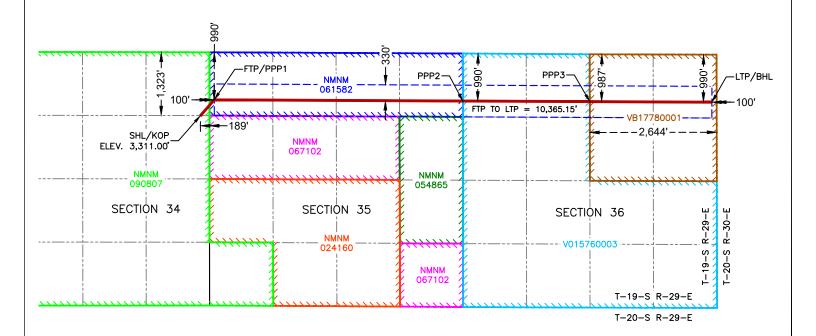


C-10	_		En			ew Mexico Iral Resources Dep TION DIVISION	partment		Revised July 9, 2024		
	Electronicall ⁱ D Permitting	У		OIL (JONOLIVA	TION DIVISION		0	☑ Initial Su	ıbmittal	
								Submittal Type:	☐ Amende	d Report	
						☐ As Drilled					
			4		WELL LOCAT	ION INFORMATION					
API Nu			Pool Code			Pool Name			+		
Proper	ty Code		Property N		IRONHORS	E 35-36 FED STATE			Well Numb	131H	
OGRIE	No. 37216	5	Operator N		RMIAN RESOL	JRCES OPERATING	i, LLC			vel Elevation , 311.00'	
	Surface C	wner: 🗌 Stat	e 🗆 Fee 🗆	Tribal 🗹	Federal	Mineral Ow	ner: 🗹 State	e 🗆 Fee [☐ Tribal ☑ Fe	ederal	
					Confe						
UL	Section	Township	Range	Lot	Surra Ft. from N/S	ce Location Ft. from E/W	Latitude	11	ongitude	County	
H	34	198	29E	201	1,323' FNL	189' FEL	32.6207		04.054755°	EDDY	
L.,	"	.55				Hole Location	1 32.3207		- 11004100		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
A	36	198	29E	201	990' FNL	100' FEL	32.6214		04.020147°	EDDY	
					000 1112		02.02.			2001	
Dedica	ited Acres	Infill or Defir	ning Well	Defining	g Well API	Overlapping Spacing Unit (Y/N) Consolidation Code					
Order I	Numbers.	l				Well setbacks are u	under Commo	on Ownersh	nip: □Yes □I	No	
					Vial. O	# Daint (KOD)					
UL	Section	Township	Range	Lot	Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude	1.	ongitude	County	
H	34	198	29E	Lot	1,323' FNL	189' FEL	32.6207		04.054755°	EDDY	
	04	100			·	ake Point (FTP)	02.0201	., .		2331	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
D	35	198	29E		990' FNL	100' FWL	32.6216		04.053812°	EDDY	
					Last Ta	 ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
Α	36	198	29E		990' FNL	100' FEL	32.6214	173° -1	04.020147°	EDDY	
	1				ı			<u> </u>		<u> </u>	
Unitize	d Area or A	rea of Uniform	Interest	Spacing	J Unit Type ☐ Ho	orizontal □ Vertical	Grour	nd Floor Ele	evation:		
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	ICATIONS				
best of that this in the la well at t unlease pooling If this well the consideral the well order from	my knowledges organization ind including ithis location produced in meral intorder heretof lell is a horizon sent of at least interest in earl's completed om the division	e and belief, and either owns a vacthe proposed bursuant to a coretest, or to a voore entered by the and well, I furthest one lessee or ch tract (in the trinterval will be lesseed or the contract of the tract of t	d, if the well is vorking interes working interes at tract with an olluntary pooling he division. For certify that the owner of a wo arget pool or forcated or obtain	a vertical or tor unlease tion or has swner of a vagreemen is organizarking intereormation) in ned a comp	which any part of	12177				from field notes of ame is true and	
Signatu	re		D	ate		Signature and Seal of Pr	ofessional Surv	veyor			
Printed	Name					Certificate Number	Date of Surv	rey			
						12177		10	0/16/2024		
Email A											
Note: No	o allowable	will be assigned	ed to this cor	noletion u	ntil all interests h	ave been consolidated	or a non-stand	dard unit ha	as heen annro	oved by the division	

Released to Imaging: 8/11/2025 8:32:46 AM

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT 1,323' FNL & 189' FEL ELEV. = 3,311.00'

NAD 83 X = 627,106.83' NAD 83 Y = 589,681.96' NAD 83 LAT = 32.620777° NAD 83 LONG = -104.054755° NAD 27 X = 585,926.79' NAD 27 Y = 589,619.92' NAD 27 LAT = 32.620659°

NAD 27 LONG = -104.054250°

FIRST TAKE POINT & PENETRATION POINT 1 990' FNL & 100' FWL

NAD 83 X = 627,396.16' NAD 83 Y = 590,014.52' NAD 83 LAT = 32.621689° NAD 83 LONG = -104.053812° NAD 27 X = 586,216.12' NAD 27 Y = 589,952.47' NAD 27 LAT = 32.621571° NAD 27 LONG = -104.053307° PENETRATION POINT 2 990' FNL & 0' FWL

NAD 83 X = 632,573.63'
NAD 83 Y = 589,989.17'
NAD 83 LAT = 32.621581°
NAD 83 LONG = -104.036996'
NAD 27 X = 591,393.59'
NAD 27 LAT = 32.621462°
NAD 27 LAT = 32.621462°
NAD 27 LONG = -104.036491°

PENETRATION POINT 3 987' FNL & 2,644' FEL

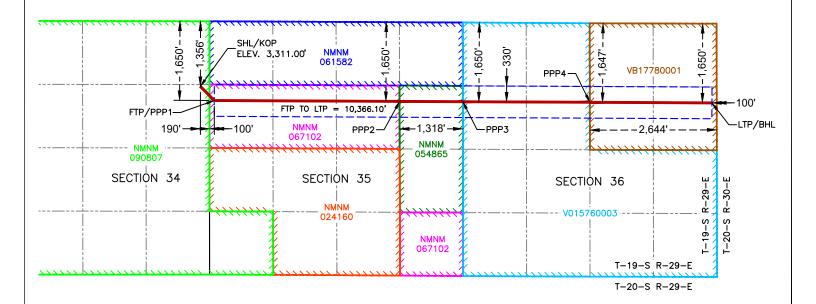
NAD 83 X = 635,217.63' NAD 83 Y = 589,976.70' NAD 83 LAT = 32.621526° NAD 83 LONG = -104.028408° NAD 27 X = 594,037.58' NAD 27 Y = 589,914.59' NAD 27 LAT = 32.621408° NAD 27 LONG = -104.027904° LAST TAKE POINT & BOTTOM HOLE LOCATION 990' FNL & 100' FEL

NAD 83 X = 637,761.19'
NAD 83 Y = 589,964.70'
NAD 83 LAT = 32.621473'
NAD 83 LONG = -104.020147'
NAD 27 X = 596,581.13'
NAD 27 Y = 589,902.57'
NAD 27 LAT = 32.621354'
NAD 27 LONG = -104.019643'

	: Electronicall	у	Er		linerals & Nat	lew Mexico ural Resources Dep ATION DIVISION	partment		-	Revised July 9, 20	
Via OCI	D Permitting							Submitta	Initial Su		
								Type:	" ☐ Amende		
					WELL 1 0043	☐ As Drilled					
A DL N			D 1. O 1.	_	WELL LOCA	FION INFORMATION					
API Nu	umber		Pool Code	4962	2	Pool Name	way; Bone	Spring			
Proper	ty Code		Property N	Name	IRONHORS	SE 35-36 FED STATE			Well Numb	132H	
OGRIE	O No. 37216	5	Operator		RMIAN RESO	URCES OPERATING	G, LLC		-	vel Elevation ,311.00'	
	Surface C)wner: ☐ Sta	te 🗆 Fee 🛭	☐ Tribal 🔽	Federal	Mineral Ov	vner: 🗹 Stat	e 🗆 Fee	☐ Tribal ☑ Fe	ederal	
					Curt	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Н	34	198	29E		1,356' FNL		32.620		104.054755°	EDDY	
	•					m Hole Location	1				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County	
Н	36	198	29E		1,650' FNL		32.619		104.020149°	EDDY	
							1 02.010				
Dedica 320	ated Acres	Infill or Defi	ning Well	Definin	g Well API	Overlapping Spacir	ng Unit (Y/N)	Consolida	ation Code		
Order	Numbers.					Well setbacks are	under Comm	on Owners	shin: □Yes □I	No.	
	1		1_	+		Off Point (KOP)	<u> </u>	1.		T	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Н	34	198	29E		1,356' FNL		32.620	687° -	104.054755°	EDDY	
	+		t _	+	-	ake Point (FTP)	_	1.			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Е	35	198	29E		1,650' FNL		32.619	875° -	104.053817°	EDDY	
	1	l -	1.5	1	1	ake Point (LTP)	1	<u> </u>		10.	
UL 	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Н	36	198	29E		1,650' FNL	- 100' FEL	32.619	659° -	104.020149°	EDDY	
Unitize	ed Area or A	rea of Uniforn	n Interest	Spacin	g Unit Type □ H	orizontal □ Vertical	Grou	nd Floor E	levation:		
OPER	ATOR CER	TIFICATIONS	;			SURVEYOR CERTIF	FICATIONS				
best of that this in the la well at tunlease pooling If this w the con mineral the well	my knowledges organization and including this location per dependent order heretof tell is a horizon sent of at least interest in ear	e and belief, an either owns a vathe proposed bursuant to a colerest, or to a voore entered by antal well, I furthest one lessee or ch tract (in the interval will be I	d, if the well is working interestation hole localitract with an eluntary poolin the division. The certify that the country of a work arget pool or the working in the work arget pool or the working in	a vertical c st or unleas ation or has owner of a g agreemer this organiza orking intere formation) in	nd complete to the or directional well, sed mineral interests a right to drill this working interest or nt or a compulsory ation has received est or unleased in which any part of apulsory pooling		well location sh me of under m belief. W M	Maypervision EXICO 77	on, and that the s	from field notes of ame is true and	
	ıre		Г	Date		Signature and Seal of P	rofessional Sur		ate: 10/16/2024		
Signatu		i Evans		10/26/2	4	orgination and oear of F	. S. OSSIONAL OUI	.0,01			
Signatu	ممص										
Signatu Printed						Certificate Number	Date of Sur	vey			
Printed						Certificate Number 12177	Date of Sur	•	0/16/2024		

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SURFACE HOLE LOCATION & KICK-OFF POINT 1,356' FNL & 190' FEL ELEV. = 3,311.00'

NAD 83 X = 627,106.76' NAD 83 Y = 589,648.96' NAD 83 LAT = 32.620687° NAD 83 LONG = -104.054756' NAD 27 X = 585,926.72' NAD 27 Y = 589,586.93' NAD 27 LAT = 32.620568° NAD 27 LONG = -104.054250'

PENETRATION POINT 3 1,650' FNL & 0' FWL

NAD 83 X = 632,574.45' NAD 83 Y = 589,329.17' NAD 83 LAT = 32.619767° NAD 81 LONG = -104,036999° NAD 27 X = 591,394.39' NAD 27 Y = 589,267.10' NAD 27 LAT = 32.619648° NAD 27 LONG = -104.036495° FIRST TAKE POINT & PENETRATION POINT 1 1,650' FNL & 100' FWL

NAD 83 X = 627,396.50' NAD 83 Y = 589,354.51' NAD 83 LAT = 32.619850' NAD 81 LONG = -104.053817° NAD 27 X = 586,216.45' NAD 27 Y = 589,292.48' NAD 27 LAT = 32.619757° NAD 27 LONG = -104.053312°

PENETRATION POINT 4 1,647' FNL & 2,644' FEL

NAD 83 X = 635,218.48' NAD 83 Y = 589,316.69' NAD 83 LAT = 32.619712° NAD 83 LONG = -104.028412° NAD 27 X = 594,038.42' NAD 27 Y = 589,254.60' NAD 27 LAT = 32.619593° NAD 27 LONG = -104.027907° PENETRATION POINT 2 1,650' FNL & 1,318' FEL

NAD 83 X = 631,256.71'
NAD 83 Y = 589,335.62'
NAD 83 LAT = 32.619795°
NAD 81 LONG = -104,041279°
NAD 27 X = 590,076.65'
NAD 27 Y = 589,273.56'
NAD 27 LAT = 32.619676°
NAD 27 LONG = -104.040774°

LAST TAKE POINT & BOTTOM HOLE LOCATION 1,650' FNL & 100' FEL

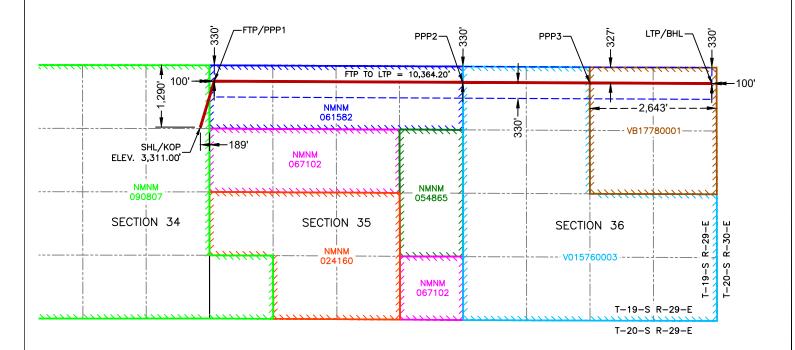
NAD 83 X = 637,762.47'
NAD 83 Y = 589,304.69'
NAD 83 LAT = 32.619659°
NAD 83 LONG = -104.020149°
NAD 27 X = 596,582.41'
NAD 27 Y = 589,242.58'
NAD 27 LAT = 32.619540°
NAD 27 LONG = -104.019645°

Well_Location Information Well_Location Well_Cocation	C-10	2 Electronicall		En			ew Mexico Iral Resources Dep TION DIVISION	artment			Revised July 9, 2024
WELL LOCATION INFORMATION			у		OIL (JONOLIVA	TION DIVIDION		Culturalité a l	☑ Initial Su	ıbmittal
API Number											
Property Code										☐ As Drille	ed
Property Code						WELL LOCAT	ION INFORMATION				
CORID No. Started Owner: State Per Tribut Federal Surface Owner: State Pee Tribut Surface Owner: State Pee State Surface Owner: State Pee State	API Nu	ımber		Pool Code	49637	7	Pool Name Parkway	y; Wolfca	mp	-	
Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal	Proper	ty Code		Property N	ame	IRONHORS	E 35-36 FED STATE				200H
Surface Location Surface Location County Section Township Range Lot Ft. from NS 1.290 FNL 189 FEL 32.620868' 104.054754' EDDY	OGRIE		5	Operator N		RMIAN RESOL	JRCES OPERATING	, LLC			
Section Township Range Lot Ft. from N/S 189 FEL 32.620868' -104.054754' EDDY		Surface C	wner: Stat	e 🗆 Fee 🗆	Tribal 🗹	Federal	Mineral Ow	ner: 🗹 State	e 🗆 Fee 🛭	☐ Tribal ☑ Fe	ederal
Section Township Range Lot Ft. from N/S 189 FEL 32.620868' -104.054754' EDDY						0f-					
Bottom Hole Location County	1.11	Section	Township	Range	Lot	-	-	Latitudo	11	ongitude	County
Bottom Hole Location UL Section Township Range Lot Ft. from N/S 100° FRL 32.623287 - 104.020145 EDDY Dedicated Acres Infill or Defining Well Defining Well API			'		Lot	1	,			•	1
Defining Well Section 198 29E Defining Well Defini	_ ^	54	193	236				32.0200	-1	UT.UUT/ UT	
Dedicated Acres Infill or Defining Well De	111	Section	Township	Range	Lot	ì		Latitudo	1	onaitude	County
Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code					Lot					-	1
Order Numbers. Well setbacks are under Common Ownership: Yes No	A	36	193	236		330 FINE	100 FEL	32.0232	-1	04.020145	EDD1
County					Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolidat	tion Code	
UL Section Township 19S 29E Lot Ft. from N/S 1,290' FNL 189' FEL 32.620868' -104.054754' EDDY	Order I	Numbers.	•		•		Well setbacks are u	under Commo	on Ownersh	nip: □Yes □I	No
UL Section Township 19S 29E Lot Ft. from N/S 1,290' FNL 189' FEL 32.620868' -104.054754' EDDY						Kiak O	ff Doint (KOD)				
A 34 19S 29E	111	Section	Township	Range	Lot			Latitude	11	onaitude	County
First Take Point (FTP) UL Section Township Range Lot Ft. from N/S 330' FNL 100' FWL 32.623503' -104.053808' EDDY Last Take Point (LTP) UL Section Township Range Lot Ft. from N/S 100' FWL 32.623503' -104.053808' EDDY Last Take Point (LTP) UL Section Township Range Lot Ft. from N/S 330' FNL 100' FEL 32.623287' -104.020145' EDDY Unitized Area or Area of Uniform Interest Spacing Unit Type Horizontal Vertical Ground Floor Elevation: OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. SURVEYOR CERTIFICATIONS I hereby certify that the well localizer shown on this plat was plotted from field notes of actual surveys made by me ar under my my pooling order heretofore entered by the division. SURVEYOR CERTIFICATIONS I hereby certify that the well localizer shown on this plat was plotted from field notes of actual surveys made by me ar under my my pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of all least one lessee or owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order from the division. Signature Date Signature and Seal of Professional Surveyor Date: 10/16/2024 Frinted Name Cassie Evans Email Address Cassie Evans					Lot	1	· ·			•	_
Section Township Range Lot Ft. from N/S 330' FNL 100' FWL 32.623503' -104.053808' EDDY		<u> </u>				· ·		02.0200		- 110011101	
Last Take Point (LTP)	UI	Section	Township	Range	Lot	+	<u> </u>	Latitude	L	onaitude	County
Last Take Point (LTP) UL Section Township Range Lot Ft. from N/S 330' FNL 100' FEL 32.623287' -104.020145' EDDY Unitized Area or Area of Uniform Interest Spacing Unit Type Horizontal Vertical Ground Floor Elevation: OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest, in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order herefore entered by the division. Signature Date Date 10/26/24 Frinted Name Cassie Evans Last Take Point (LTP) Latitude Latitude Loude Latitude Loude County EDDY SURVEYOR CERTIFICATIONS I hereby certify that the well locations SURVEYOR CERTIFICATIONS I hereby certify that the well locations in the sea properties of a working interest or unleased or survey and the well some purpose of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature and Seal of Professional Surveyor Date: 10/16/2024 Signature and Seal of Professional Surveyor Date: 10/16/2024					201					-	_
Unitized Area or Area of Uniform Interest Spacing Unit Type Horizontal Vertical Ground Floor Elevation: OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to full this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature Date Cassie Evans Email Address Cassie Evans Longitude Longitude 104.02014 Endown/S 32.623287* -104.020145* EDDY Space Date Cartificate Number Date of Survey Certificate Number Date of Survey Cassie Evans			100					02.0200		04.00000	
Unitized Area or Area of Uniform Interest Spacing Unit Type Horizontal Vertical Ground Floor Elevation: OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest, (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order heretofore entered by the division. Signature Date Date Cassie Evans Date Cassie Evans Signature and Seal of Professional Surveyor Certificate Number Date of Survey Tol/16/2024	UL	Section	Township	Range	Lot	+	<u> </u>	Latitude	L	ongitude	County
Unitized Area or Area of Uniform Interest Spacing Unit Type Horizontal Vertical Ground Floor Elevation: OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature Date Cassie Evans Email Address Cassie. Evans@permianres.com Surveyor Certifications I hereby certify that the well location-restown on this plat was plotted from field notes of actual surveys made by me or under more on this plat was plotted from field notes of actual surveys made by me or under more or understown, and that the same is true and correct to the best of my befield correct to the best of my befield the correct to the best of my befield correct to the best of	_		'								-
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, at this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature Date 10/26/24 Signature and Seal of Professional Surveyor Cassie Evans Email Address Cassie. Evans@permianres.com SURVEYOR CERTIFICATIONS I hereby certify that the well location or this plat was plotted from field notes of actual surveys made by me of under myder			100			000 1112	100 122	02.0202		04.020140	2551
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Date Date 10/26/24 Printed Name Cassie Evans Email Address Cassie. Evans@permianres.com I hereby certify that the well location printing interest or unleased mineral interest or unleased mineral interest or a compulsory pooling order from the division. I hereby certify that the well location printing interest or unleased mineral interest or to a voluntary pooling are received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Date 10/26/24 Date 10/26/24 Printed Name Cassie Evans Certificate Number 12177 10/16/2024	Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type □ Ho	orizontal □ Vertical	Grour	nd Floor Ele	evation:	
best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature Date 10/26/24 Signature and Seal of Professional Surveyor Cassie Evans Certificate Number 12177 10/16/2024	OPERA	ATOR CER	TIFICATIONS				SURVEYOR CERTIFI	ICATIONS			
Printed Name Cassie Evans Email Address Cassie. Evans@permianres.com Certificate Number 12177 Date of Survey 10/16/2024	best of ithat this in the lawell at tunlease pooling If this we the consmineral the well	my knowledge organization not including this location p d mineral intorder heretof lell is a horizon sent of at leas interest in ears completed	e and belief, and either owns a wathe proposed bursuant to a coretest, or to a voore entered by that well, I furthe st one lessee or ch tract (in the tainterval will be lo	I, if the well is vorking interes tom hole local tract with an cluntary pooling the division. If certify that the owner of a woarget pool or for	a vertical or t or unlease tion or has owner of a v agreemen his organiza rking intere- ormation) in	directional well, ad mineral interest a right to drill this vorking interest or t or a compulsory tion has received st or unleased which any part of	actual surveys made by me of under my uppervision, and that the same is true and correct to the best of my believed.				from field notes of ame is true and
Printed Name Cassie Evans Email Address Cassie. Evans@permianres.com Certificate Number 12177 10/16/2024	~						Signature and Seal of Pro	ofessional Surv	/eyor		
Cassie Evans Email Address Cassie.Evans@permianres.com 12177 10/16/2024	C	soi E	lawo-		10/26/2	24					
Email Address Cassie.Evans@permianres.com	Printed	Name					Certificate Number	Date of Surv	rey		
							12177		10	0/16/2024	

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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SURFACE HOLE LOCATION & KICK-OFF POINT 1,290' FNL & 189' FEL ELEV. = 3,311.00'

NAD 83 X = 627,106.90' NAD 83 Y = 589,714.96' NAD 83 LAT = 32.620868° NAD 83 LONG = -104.054754° NAD 27 X = 585,926.86' NAD 27 Y = 589,652.92' NAD 27 LAT = 32.620750° NAD 27 LONG = -104.054249° FIRST TAKE POINT & PENETRATION POINT 1 330' FNL & 100' FWL

NAD 83 X = 627,395.82' NAD 83 Y = 590,674.53' NAD 83 LAT = 32.623503° NAD 83 LONG = -104.053808° NAD 27 X = 586,215.80' NAD 27 Y = 590,612.47' NAD 27 LAT = 32.623385° NAD 27 LONG = -104.053302° PENETRATION POINT 2 330' FNL & 0' FWL

NAD 83 X = 632,572.82' NAD 83 Y = 590,649.17' NAD 83 LAT = 32.623395° NAD 81 LONG = -104,036993° NAD 27 X = 591,392.79' NAD 27 Y = 590,587.07' NAD 27 LAT = 32.623277° NAD 27 LONG = -104.036488°

PENETRATION POINT 3 327' FNL & 2,643' FEL

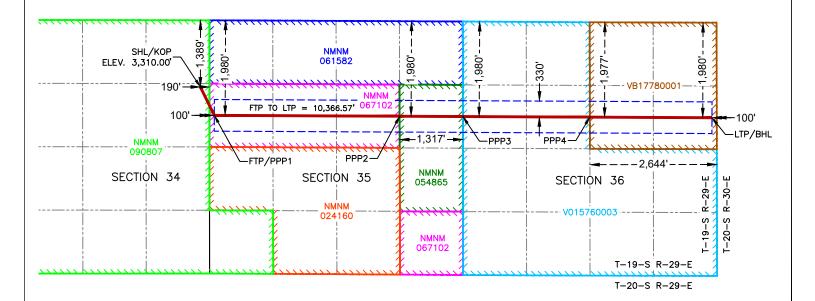
NAD 83 X = 635,216.77' NAD 83 Y = 590,636.70' NAD 83 LAT = 32.623340° NAD 83 LONG = -104.028405° NAD 27 X = 594,036.73' NAD 27 Y = 590,574.58' NAD 27 LAT = 32.623222° NAD 27 LONG = -104.027901° LAST TAKE POINT & BOTTOM HOLE LOCATION 330' FNL & 100' FEL

NAD 83 X = 637,759.90' NAD 83 Y = 590,624.70' NAD 83 LAT = 32.623287° NAD 83 LONG = -104.020145° NAD 27 X = 596,579.86' NAD 27 Y = 590,562.57' NAD 27 LAT = 32.623168° NAD 27 LONG = -104.019641°

C-10	2 Electronicall	v	En			ew Mexico Iral Resources Dep TION DIVISION	artment			Revised July 9, 2024	
	Permitting	,						Submittal	☑ Initial Su		
								Type:	☐ Amende		
					WELLLOCAT	☐ As Drilled					
API Nu	ımher		Pool Code			Pool Name					
				49037	'	Parkwa	y; Wolfca	amp	+		
Proper	ty Code		Property N	lame	IRONHORS	E 35-36 FED STATE	er 201H				
OGRID	No. 37216	5	Operator N		RMIAN RESOL	JRCES OPERATING	. LLC			vel Elevation ,310.00'	
		wner: Stat	L e □ Fee □				-	e 🗆 Fee 🛭	 □ Tribal ☑ Fe		
					0						
UL	Section	Township	Range	Lot	Surfa Ft. from N/S	ce Location Ft. from E/W	Latitude	11	ongitude	County	
H	34	198	29E		1,389' FNL	1	32.620		04.054756°	EDDY	
					Bottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
н	36	198	29E		1,980' FNL	100' FEL	32.6187	752° -1	04.020150°	EDDY	
Dedica 320	ted Acres	Infill or Defin	•	Defining	j Well API	Overlapping Spacino	g Unit (Y/N)	Consolida	tion Code		
Order I	Numbers.					Well setbacks are u	ınder Commo	on Ownersh	nip: □Yes □I	No	
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
н	34	198	29E		1,389' FNL	190' FEL	32.620	596° -1	04.054756°	EDDY	
					First Ta	ake Point (FTP)		<u> </u>			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
E	35	198	29E		1,980' FNL	100' FWL	32.6189	968° -1	04.053819°	EDDY	
·	1	Tarrasalaina	Danne	1	-	ake Point (LTP)	1	1.		Carrati	
UL H	Section 36	Township 19S	Range 29E	Lot	Ft. from N/S 1,980' FNL	Ft. from E/W 100' FEL	Latitude 32.6187		ongitude 04.020150 °	County EDDY	
П	36	193	290		1,300 1142	100 FEL	32.010	132 -1	04.020150	EDDT	
Unitize	d Area or A	rea of Uniform	ı Interest	Spacing	J Unit Type □ Ho	orizontal □ Vertical	Groui	nd Floor Ele	evation:		
OPERA	ATOR CER	TIFICATIONS				SURVEYOR CERTIFI	CATIONS				
best of r that this in the la well at t unlease pooling If this we the cons mineral the well order fro	my knowledge organization not anciuding it is location p d mineral intorder heretof ell is a horizon sent of at leas interest in earls completed om the division organization.	e and belief, and either owns a vacthe proposed bursuant to a coretest, or to a voore entered by the and well, I furthest one lessee or ch tract (in the trinterval will be lesseed or the contract of the tract of t	d, if the well is vorking interes outom hole locativate with an altitude distribution of the division. For certify that the owner of a wo arget pool or forcated or obta	a vertical or tor unlease tition or has bowner of a way agreemen his organizarking interestring interestring interestring in a complete a complete a complete in the complete and a complete in the complete i	which any part of	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my sympervision, and that the same is true and correct to the best of my belief.				ame is true and	
Signatu	re Die War	<u> </u>		ate 10/26/2	24	Signature and Seal of Pro	ofessional Sur	veyor			
Printed		₩-				Certificate Number	Date of Surv	/ev			
	Cassie Evans						22.0 01 041	•	7/16/2024		
Email A		assie.Evan	ıs@permia	nres.co	om	12177		10	0/16/2024		
						ave been consolidated o	r a non-stan	dard unit ha	as been appro	oved by the division	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SURFACE HOLE LOCATION & KICK-OFF POINT 1,389' FNL & 190' FEL ELEV. = 3,310.00'

NAD 83 X = 627,106.69' NAD 83 Y = 589,615.96' NAD 83 LAT = 32.620596' NAD 83 LONG = -104.054756' NAD 27 X = 585,926.65' NAD 27 Y = 589,553.93' NAD 27 LAT = 32.620477' NAD 27 LONG = -104.054251'

PENETRATION POINT 3 1,980' FNL & 0' FWL

NAD 83 X = 632,574.85' NAD 83 Y = 588,999.17' NAD 83 LAT = 32.618860° NAD 83 LONG = -104.037001° NAD 27 X = 591,394.79' NAD 27 Y = 588,937.11' NAD 27 LAT = 32.618741° NAD 27 LONG = -104.036496° FIRST TAKE POINT & PENETRATION POINT 1 1,980' FNL & 100' FWL

NAD 83 X = 627,396.66' NAD 83 Y = 589,024.51' NAD 83 LAT = 32.618968° NAD 83 LONG = -104.053819° NAD 27 X = 586,216.61' NAD 27 Y = 588,962.48' NAD 27 LAT = 32.618850° NAD 27 LONG = -104.053314°

PENETRATION POINT 4 1,977' FNL & 2,644' FEL

NAD 83 X = 635,218.91' NAD 83 Y = 588,986.69' NAD 83 LAT = 32.618805° NAD 83 LONG = -104.028413° NAD 27 X = 594,038.84' NAD 27 Y = 588,924.61' NAD 27 LAT = 32.618686° NAD 27 LONG = -104.027909° PENETRATION POINT 2 1,980' FNL & 1,317' FEL

NAD 83 X = 631,257.52 NAD 83 Y = 589,005.62' NAD 83 LAT = 32.618888' NAD 83 LONG = -104.041279' NAD 27 X = 590,077.46' NAD 27 Y = 588,943.56' NAD 27 LAT = 32.618769' NAD 27 LONG = -104.040775'

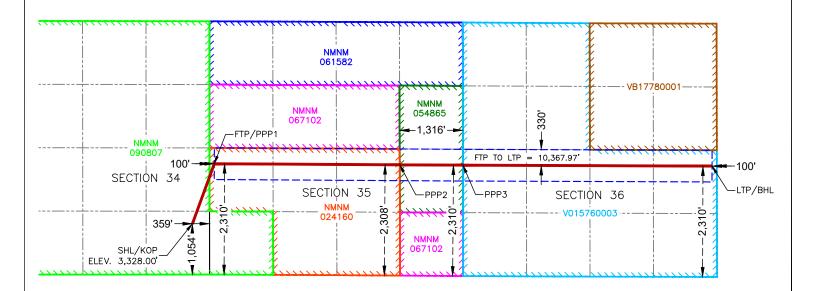
LAST TAKE POINT & BOTTOM HOLE LOCATION 1,980' FNL & 100' FEL

NAD 83 X = 637,763.12' NAD 83 Y = 588,974.68' NAD 83 LAT = 32.618752° NAD 83 LONG = -104.020150° NAD 27 X = 596,583.04' NAD 27 Y = 588,912.58' NAD 27 LAT = 32.618633° NAD 27 LONG = -104.019646°

<u>C-102</u>	2		En			ral Resources Depa	artment		I	Revised July 9, 2024
	lectronically Permitting	/		OIL (CONSERVA	TION DIVISION			☑ Initial Su	ıbmittal
İ								Submittal Type:	□ Amended Report	
								. 7 [☐ As Drille	d
					WELL LOCAT	ON INFORMATION				
API Nur	mber		Pool Code	49622	2	Pool Name Parkwa	y; Bone	Spring		
Property	y Code		Property N		SILVER BAR 3	5-36 FED STATE CO	М		Well Numb	er 133H
OGRID	No. 37216	5	Operator N		RMIAN RESOL	JRCES OPERATING,	LLC		-	vel Elevation ,328.00'
	Surface O	wner: State	e 🗆 Fee 🗆	Tribal 🗹	Federal	Mineral Own	er: 🗹 State	e 🗆 Fee [☐ Tribal ☑ Fe	ederal
<u> </u>										
UL	Section	Township	Range	Lot	Surfa Ft. from N/S	ce Location Ft. from E/W	Latitude	1.	ongitude	County
P	34	19S	29E	Lot	1,054' FSL	359' FEL	32.6128		04.055324°	EDDY
	34	195	ZJL				32.0120	-1	04.033324	בסטו
UL	Section	Township	Range	Lot	Ft. from N/S	Hole Location Ft. from E/W	Latitude	11	ongitude	County
	36	19S	29E	Lot	2,310' FSL	· ·	32.6160		04.020153°	EDDY
		130	202			100 1 22	02.0100	-1	04.020100	LDD1
Dedicate 320	ed Acres	Infill or Defin Defini	ing Well .ng	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolida	tion Code	
Order N	lumbers.					Well setbacks are ur	nder Commo	on Ownersh	hip: □Yes □I	No
•					Kiek O	ff Daint (KOD)				
UL	Section	Township	Range	Lot	Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude	11	ongitude	County
P	34	19S	29E	Lot	1,054' FSL	359' FEL	32.6128		04.055324°	EDDY
	-				First Ta	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
L	35	19S	29E		2,310' FSL	100' FWL	32.6162	256° -1	04.053826°	EDDY
<u></u>					Last Ta	ke Point (LTP)		l .		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
	36	198	29E		2,310' FSL	100' FEL	32.6160)39° -1	04.020153°	EDDY
			1				,			
Unitized	l Area or Aı	ea of Uniform	Interest	Spacing	Unit Type ☐ Ho	rizontal 🗆 Vertical	Grour	nd Floor Ele	evation:	
OPERA	TOR CER	TIFICATIONS				SURVEYOR CERTIFIC	CATIONS			
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling					ame is true and					
Signature		· Evano-		ate 10/26/2	24	Signature and Seal of Pro		/eyor	Y/UN)	AL 3V
Printed N	lame					Certificate Number	Date of Surv	'ey		-
	ssie Eva	ans				12177		•	0/2/2024	
		ssie.Evans				ave been consolidated or		alamal!£!		and becales all district

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SURFACE HOLE LOCATION & KICK-OFF POINT 1,054' FSL & 359' FEL ELEV. = 3.328.00'

NAD 83 X = 626,939.00' NAD 83 Y = 586,782.44' NAD 83 LAT = 32.612808° NAD 83 LONG = -104.055324° FIRST TAKE POINT & PENETRATION POINT 1 2,310' FSL & 100' FWL

NAD 83 X = 627,397.17' NAD 83 Y = 588,037.82' NAD 83 LAT = 32.616256° NAD 83 LONG = -104.053826° PENETRATION POINT 2 2,308' FSL & 1,316' FEL

NAD 83 X = 631,259.97' NAD 83 Y = 588,014.60' NAD 83 LAT = 32.616164° NAD 83 LONG = -104.041280°

PENETRATION POINT 3 2,310' FSL & 0' FWL

NAD 83 X = 632,576.28' NAD 83 Y = 588,006.69' NAD 83 LAT = 32.616132° NAD 83 LONG = -104.037005° LAST TAKE POINT & BOTTOM HOLE LOCATION 2,310' FSL & 100' FEL

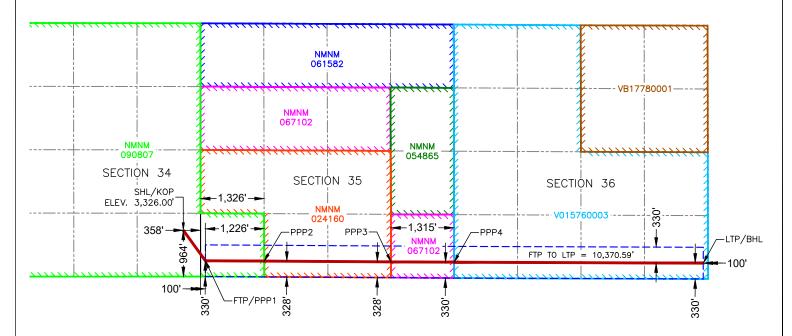
NAD 83 X = 637,765.01' NAD 83 Y = 587,987.92' NAD 83 LAT = 32.616039° NAD 83 LONG = -104.020153°

C-102	2 lectronically	,	En			ew Mexico Iral Resources Depa TION DIVISION	artment		.	Revised July 9, 2024
	Permitting	•						Submittal	Initial Su	
								Type:	☐ Amende	•
					WELLLOCAT	ION INFORMATION			□ As Dille	eu
API Num	nber		Pool Code	49622	1	Dool Name	7; Bone S	Chrina		
		0055173	Dranarty		·	Fairway	, Bone ,	<u> </u>	1	
Property	Code		Property N		SILVER BAR 3	5-36 FED STATE CO	М		Well Numb	er 134H
OGRID I	No. 37216	5	Operator N		RMIAN RESOL	JRCES OPERATING,	LLC		-	vel Elevation , 326.00'
		wner: Stat	e □ Fee □					e 🗆 Fee 🛭	 □ Tribal ☑ Fe	
					Curfo	and anotion				
UL	Section	Township	Range	Lot	Ft. from N/S	ce Location Ft. from E/W	Latitude	L	ongitude	County
P	34	198	29E		964' FSL	358' FEL	32.6125		04.055324°	EDDY
					Botton	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
Р	36	198	29E		330' FSL	100' FEL	32.6105	597° -1	04.020161°	EDDY
Dedicate 340	ed Acres	Infill or Defir		Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolida	tion Code	
Order Nu	umbers.					Well setbacks are ur	nder Commo	on Ownersh	nip: □Yes □I	No
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
P	34	198	29E		964' FSL	358' FEL	32.6125	561° -1	04.055324°	EDDY
<u> </u>					First Ta	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
M	35	198	29E		330' FSL	100' FWL	32.6108	313° -1	04.053839°	EDDY
UL	Section	Township	Range	Lot	Ft. from N/S	ake Point (LTP) Ft. from E/W	Latitude	110	ongitude	County
P	36	19S	29E		330' FSL	100' FEL	32.6105		04.020161°	EDDY
						10012				
Unitized	Area or A	rea of Uniform	ı Interest	Spacing	ງ Unit Type □ Ho	orizontal □ Vertical	Groui	nd Floor Ele	evation:	
OPERAT	TOR CER	TIFICATIONS				SURVEYOR CERTIFIC	CATIONS			
best of my that this of in the land well at this unleased pooling or If this well the conse mineral in the well's	y knowledge organization dincluding to including the ising section produced in the ising section in the ising section in the ising section in the ising section in the including section in the incl	e and belief, and either owns a v he proposed but oursuant to a cor erest, or to a voore entered by that well, I furthe to one lessee or ch tract (in the trinterval will be let.)	d, if the well is working interest tom hole local tract with an olluntary pooling he division. For certify that the owner of a woarget pool or for the working in the working of a woarget pool or for the working in the working of a woarget pool or for the working in the working of a woarget pool or for the working in the working of a woarget pool or for the working in the working of a working in the working	a vertical or t or unlease tion or has owner of a w g agreemen his organiza rking interes ormation) in	which any part of	I hereby certify that the we actual surveys made by m correct to the best of my be not to the best of my best not to the not	e or under melief. HIPPS P.S.	y supervision	a, and that the s	ame is true and
Signature	si Evan	<u>——</u>		ate 10/26/	 24	Signature and Seal of Pro	fessional Sur	veyor	701	AL J
Email Add	sie Eva dress Ca	ssie.Evan				Certificate Number 12177 ave been consolidated or	Date of Surv	1	0/2/2024	

Released to Imaging: 8/11/2025 8:32:46 AM

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT 964' FSL & 358' FEL ELEV. = 3.326.00'

NAD 83 X = 626,939.36' NAD 83 Y = 586,692.44' NAD 83 LAT = 32.612561° NAD 83 LONG = -104.055324° FIRST TAKE POINT & PENETRATION POINT 1 330' FSL & 100' FWL

NAD 83 X = 627,398.19' NAD 83 Y = 586,057.79' NAD 83 LAT = 32.610813° NAD 83 LONG = -104.053839° PENETRATION POINT 2 328' FSL & 1,326' FWL

NAD 83 X = 628,623.94' NAD 83 Y = 586,050.43' NAD 83 LAT = 32.610784° NAD 83 LONG = -104.049859°

PENETRATION POINT 3 328' FSL & 1,315' FEL

NAD 83 X = 631,264.86' NAD 83 Y = 586,034.59' NAD 83 LAT = 32.610721° NAD 83 LONG = -104.041282° PENETRATION POINT 4 330' FSL & 0' FWL

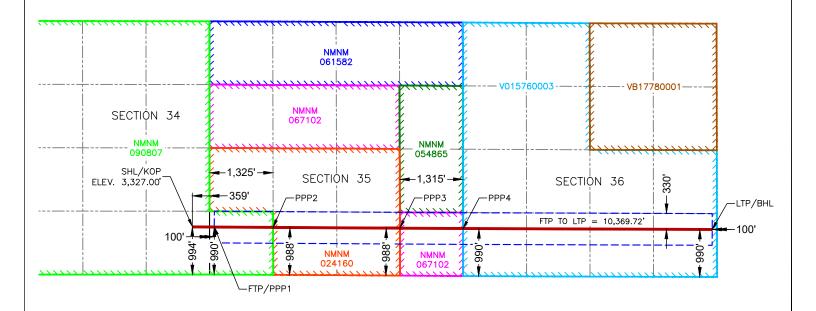
NAD 83 X = 632,579.93' NAD 83 Y = 586,026.70' NAD 83 LAT = 32.610689° NAD 83 LONG = -104.037011° LAST TAKE POINT & BOTTOM HOLE LOCATION 330' FSL & 100' FEL

NAD 83 X = 637,768.65' NAD 83 Y = 586,007.90' NAD 83 LAT = 32.610597° NAD 83 LONG = -104.020161°

<u>C-10</u>	2		En			ıral Resources Depa	artment		I	Revised July 9, 2024	
	Electronically Permitting	У		OIL (CONSERVA	TION DIVISION			☑ Initial Su	ıbmittal	
								Submittal Type:	☐ Amende	☐ Amended Report	
								- 7	☐ As Drille	d	
					WELL LOCAT	ION INFORMATION					
API Nu APD	mber # 104000)87026	Pool Code	4962	2	Pool Name Parkway	; Bone S	pring			
Proper	ty Code		Property N		SILVER BAR 3	5-36 FED STATE CO	М		Well Numb	er 174H	
OGRIE	No. 37216	5	Operator N		RMIAN RESOL	JRCES OPERATING,	LLC			el Elevation ,327.00'	
	Surface O	wner: Stat	e 🗆 Fee 🗆	Tribal 🗹	Federal	Mineral Own	er: 🗹 State	e □ Fee [☐ Tribal ☑ Fe	ederal	
					Curfo	ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
P	34	198	29E		994' FSL	359' FEL	32.6126		04.055324°	EDDY	
	<u> </u>	<u> </u>	<u> </u>	<u> </u>		Hole Location			-		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
Р	36	198	29E		990' FSL	100' FEL	32.6124	111° -1	04.020158°	EDDY	
Dedica 32	ted Acres	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolida	tion Code		
Order I	Numbers.	l .		l		Well setbacks are ur	nder Commo	on Ownersl	hip: □Yes □I	No	
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
P	34	198	29E		994' FSL	359' FEL	32.6126		04.055324°	EDDY	
					I First Ta	I ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
М	35	198	29E		990' FSL	100' FWL	32.6126	628° -1	04.053835°	EDDY	
					+	ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
Р	36	198	29E		990' FSL	100' FEL	32.6124	11° -1	04.020158°	EDDY	
11	-1 0		Indonesia.				0	- 1 El El			
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type ⊔ Ho	orizontal 🗆 Vertical	Groui	nd Floor Ele	evation:		
OPERA	ATOR CER	TIFICATIONS				SURVEYOR CERTIFIC	CATIONS				
I hereby best of it that this in the lal well at t unlease pooling If this w the con- mineral the well order fro	certify that the control of the cont	ne information co e and belief, and either owns a withe proposed boursuant to a cor- erest, or to a vo- ore entered by that well, I furthe to one lessee or ch tract (in the tainterval will be lo	ontained hereir I, if the well is a vorking interes vorking vo	a vertical or t or unlease tion or has wner of a w agreemen is organiza rking interes rmation) in ned a comp	which any part of	I hereby certify that the we actual surveys made by m correct to the best of my b NICHOLAS COLE PI COOSA CONSULTIN PO BOX 1583, MIDLA	ell location sho be or under me elief. HIPPS P.S IG CORPOL AND, TEXA	y supervision	n, and that the s	ame is true and	
Signatu		i Evans		ate 10/26/2	4	Signature and Seal of Prof	fessional Sur	/eyor			
Printed Cas	Name sie Evar	ns				Certificate Number	Date of Surv	•	0/2/2024		
Email A	Ca	ssie.Evan									
Note: No	allowable	will he assign	ed to this con	nnletion u	ntil all interests h	ave been consolidated or	a non-stan	dard unit h	as heen annro	wed by the division	

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SURFACE HOLE LOCATION & KICK-OFF POINT 994' FSL & 359' FEL ELEV. = 3,327.00'

NAD 83 X = 626,939.24' NAD 83 Y = 586,722.44' NAD 83 LAT = 32.612644° NAD 83 LONG = -104.055324° FIRST TAKE POINT & PENETRATION POINT 1 990' FSL & 100' FWL

NAD 83 X = 627,397.85' NAD 83 Y = 586,717.80' NAD 83 LAT = 32.612628° NAD 83 LONG = -104.053835° PENETRATION POINT 2 988' FSL & 1,325' FWL

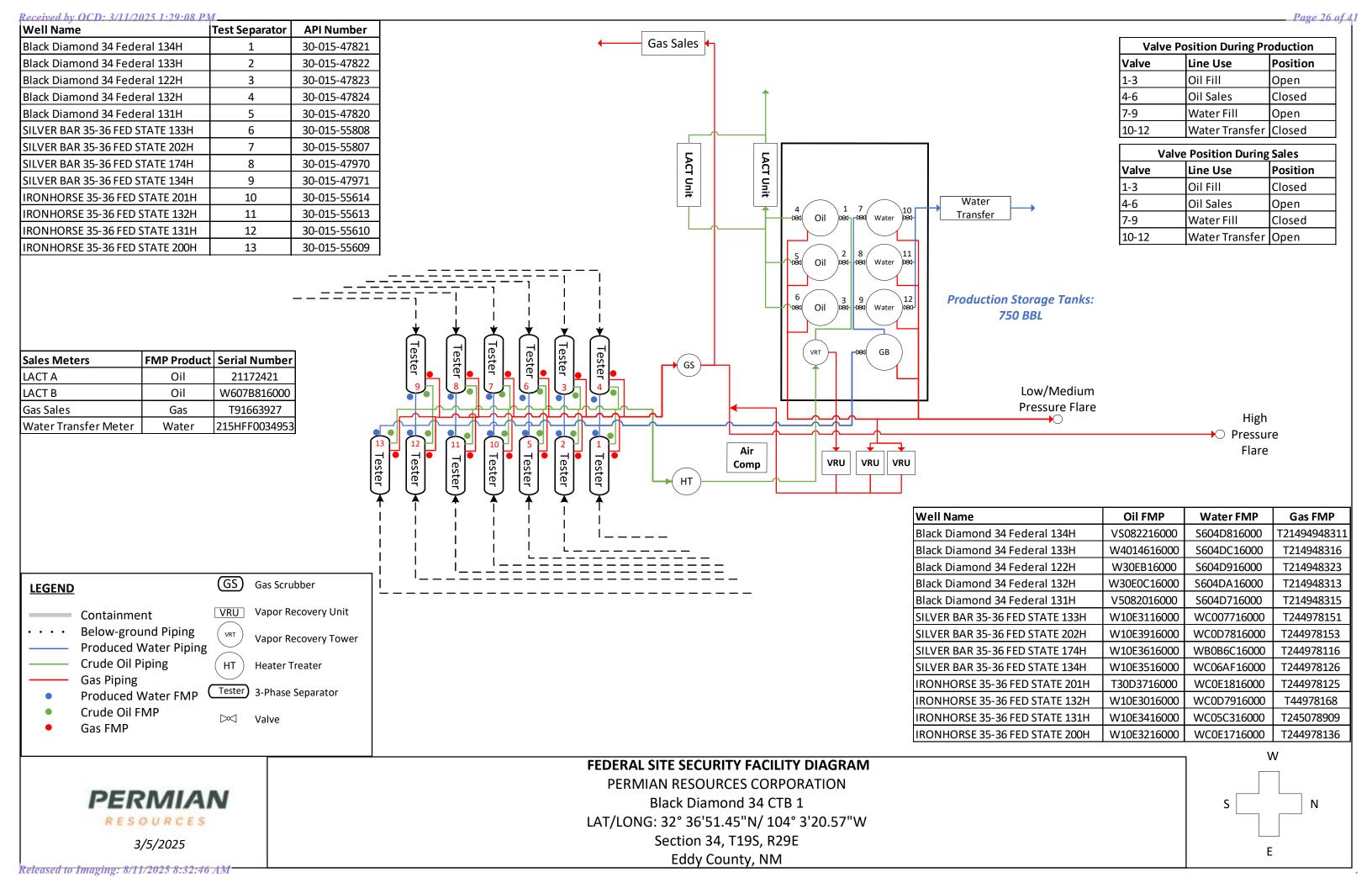
NAD 83 X = 628,622.65' NAD 83 Y = 586,710.45' NAD 83 LAT = 32.612598° NAD 83 LONG = -104.049857°

PENETRATION POINT 3 988' FSL & 1,315' FEL

NAD 83 X = 631,263.23' NAD 83 Y = 586,694.59' NAD 83 LAT = 32.612535° NAD 83 LONG = -104.041281° PENETRATION POINT 4 990' FSL & 0' FWL

NAD 83 X = 632,578.71' NAD 83 Y = 586,686.70' NAD 83 LAT = 32.612503° NAD 83 LONG = -104.037009° LAST TAKE POINT & BOTTOM HOLE LOCATION 990' FSL & 100' FEL

NAD 83 X = 637,767.44' NAD 83 Y = 586,667.91' NAD 83 LAT = 32.612411° NAD 83 LONG = -104.020158°



LEGAL NOTICE

Permian Resources Operating, LLC is applying to surface/pool commingle for thirteen wells to a central tank battery in Eddy County, New Mexico. The central tank battery will be located at the Black Diamond 34 Fed Central Tank Battery located in the NESE section 34, T19S, R29E. The thirteen wells, details and locations are the following: API 3001547821, BLACK DIAMOND 34 FEDERAL 122H, SENE, H-34-19S-29E, PARKWAY; BONE SPRING, 49622 API 3001547822, BLACK DIAMOND 34 FEDERAL 131H, NENE, A-34-19S-29E, PARKWAY; BONE SPRING, 49622 API 3001547823, BLACK DIAMOND 34 FEDERAL 132H, SENE, H-34-19S-29E, PARKWAY; BONE SPRING, 49622 API 3001547824, BLACK DIAMOND 34 FEDERAL 133H, SESE, P-34-19S-29E, PARKWAY; BONE SPRING, 49622 API 3001547820, BLACK DIAMOND 34 FEDERAL 134H, SESE, P-34-19S-29E, PARKWAY; BONE SPRING, 49622 API 3001555609, IRON HORSE 35 36 FED STATE 131H, NENE, A- 34-19S-29E, PARKWAY; BONE SPRING, 49622 A- 34-19S-29E, PARKWAY; BONE SPRING, 49622
API 3001555610, IRON HORSE 35 36 FED STATE 132H ,
SENE, H- 34-19S-29E, PARKWAY; BONE SPRING, 49622
API 3001555613, IRON HORSE 35 36 FED STATE 200H, SENE,
H-34-19S-29E, PARKWAY; WOLFCAMP, 49637
API 3001555614, IRON HORSE 35 36 FED STATE 201H, SENE,
H-36-19S-29E, PARKWAY; WOLFCAMP, 49637
API 3001547971, SILVER BAR 35 36 FED STATE 133H,
SWSW, M-35-19S-29E, PARKWAY; WOLFCAMP, 49637
API 3001547970, SILVER BAR 35 36 FED STATE 134H, SWSW,
M-35-19S-29E, PARKWAY; WOLFCAMP, 49637 M-35-19S-29E, PARKWAY; WOLFCAMP, 49637 API 3001555807, SILVER BAR 35 36 FED STATE 174H, SESE, P-34-19S-29E, PARKWAY; BONE SPRING, 49622 API 3001555808, SILVER BAR 35 36 FED STATE 203H, SESE, P-34-19S-29E, PARKWAY; WOLFCAMP 49637 Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505, within 20 days. Additional information can be obtained by contacting Kanicia Schlichting, Permian Resources Operating, LLC, 300 N. Marienfeld St., Suite 1000, Midland, TX 79701. Phone number is 432-400-0185.

Published in the Carlsbad Current-Argus March 13, 2025. #38230



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Date: March 13, 2025

Re: Application of Permian Resources Operating, LLC to authorize surface/pool commingling at the Black Diamond 34 Fed Central Tank Battery located in the NESE section 34, T19S, R29E, NM, Eddy County, New Mexico.

Dear Sir/Madam:

Enclosed please find a copy of the above-referenced application to commingle production at the Black Diamond 34 Fed Central Tank Battery located in the NESE section 34, T19S, R29E, NM, Eddy County, New Mexico, filed this date with the New Mexico Oil Conservation Division.

API Number	Well Name	UL or Q/Q	STR	Pool Name	Pool Code	Status
30015478210000	BLACK DIAMOND 34 FEDERAL 122H	SENE	H-34-19S-29E	PARKWAY; BONE SPRING	49622	Producing
30015478220000	BLACK DIAMOND 34 FEDERAL 131H	NENE	A-34-19S-29E	PARKWAY; BONE SPRING	49622	Producing
30015478230000	BLACK DIAMOND 34 FEDERAL 132H	SENE	H-34-19S-29E	PARKWAY; BONE SPRING	49622	Producing
30015478240000	BLACK DIAMOND 34 FEDERAL 133H	SESE	P-34-19S-29E	PARKWAY; BONE SPRING	49622	Producing
30015478200000	BLACK DIAMOND 34 FEDERAL 134H	SESE	P-34-19S-29E	PARKWAY; BONE SPRING	49622	Producing
30015556090000	IRON HORSE 35 36 FED STATE 131H	NENE	A- 34-19S-29E	PARKWAY; BONE SPRING	49622	New
30015556100000	IRON HORSE 35 36 FED STATE 132H	SENE	H- 34-19S-29E	PARKWAY; BONE SPRING	49622	New
30015556130000	IRON HORSE 35 36 FED STATE 200H	SENE	H-34-19S-29E	PARKWAY;WOLFCAMP	49637	New
30015556140000	IRON HORSE 35 36 FED STATE 201H	SENE	H-36-19S-29E	PARKWAY;WOLFCAMP	49637	New
30015479710000	SILVER BAR 35 36 FED STATE 133H	SWSW	M-35-19S-29E	PARKWAY; WOLFCAMP	49637	New
30015479700000	SILVER BAR 35 36 FED STATE 134H	SWSW	M-35-19S-29E	PARKWAY; WOLFCAMP	49637	New
30015558070000	SILVER BAR 35 36 FED STATE 174H	SESE	P-34-19S-29E	PARKWAY; BONE SPRING	49622	New
30015558080000	SILVER BAR 35 36 FED STATE 203H	SESE	P-34-19S-29E	PARKWAY; WOLFCAMP	49637	New

Any objection to this application must be filed in writing within twenty (20) days from this date at the Division's Santa Fe Office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Permian Resources Operating, LLC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact me at (432) 400-0185 or kanicia.schlichting@permianres.com.

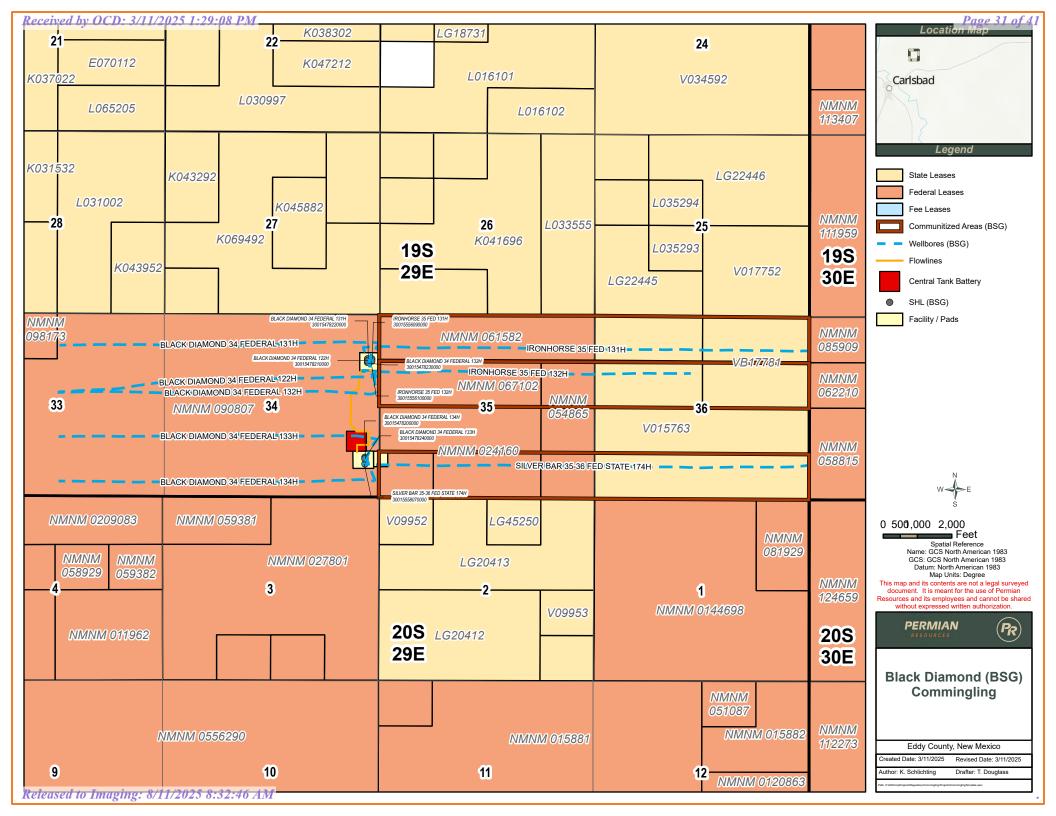
Sincerely.

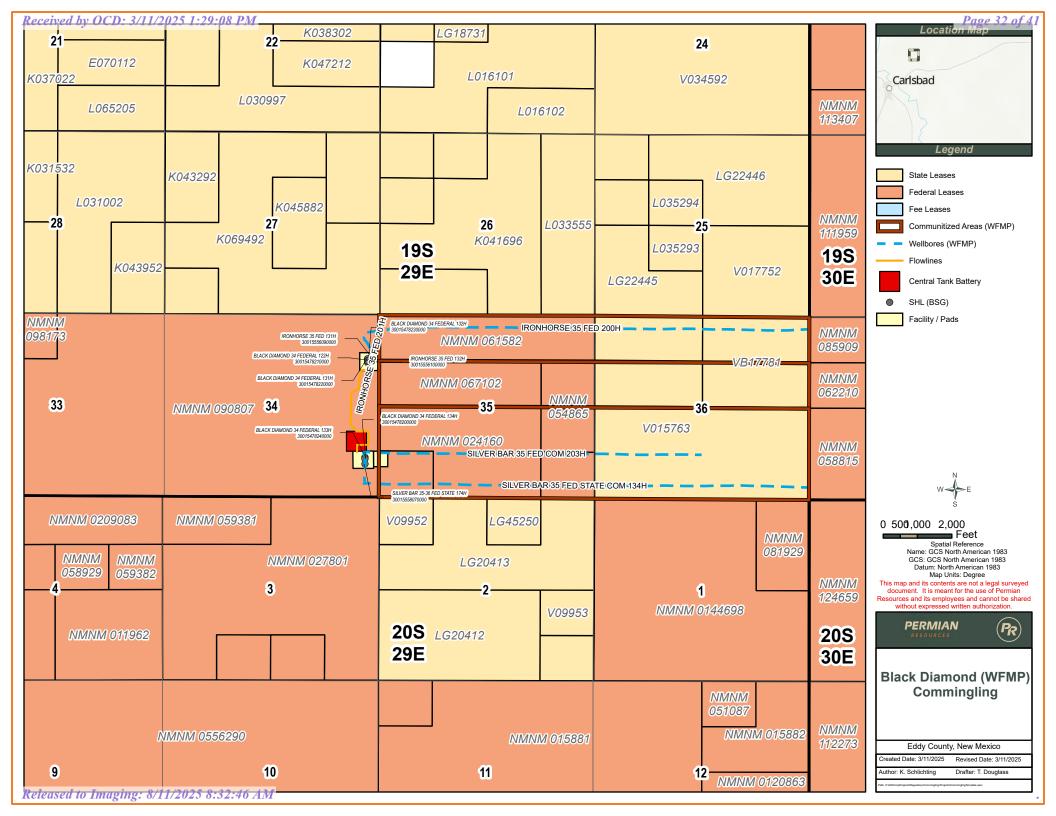
Kanicia Schlichting Regulatory Specialist

Notice List

To Company Name	To Name	To Address Line 1	To Address Line2	? To City	To State To ZIP	To ZIP4	Certified Number
	3SD HOLDINGS, LLC	221 DORAN ROAD		LOVINGTON	NM	88260	_9407111898765451442770
	A NELSON MUNCY	441 LONG COVE DRIVE		FAIRVIEW	TX	75069	_9407111898765451442916
	ALAN JOCHIMSEN	4209 CARDINAL LANE		MIDLAND	TX	79707	_9407111898765451442954
	ALPHA ROYALTY PARTNERS LLC	PO BOX 10701		MIDLAND	TX	79702	_9407111898765451442961
	ARD OIL LTD	PO BOX 101027		FORT WORTH	TX	76185	_9407111898765451442923
	ASHLEY CROW	PO BOX 97		QUANAH	TX	79252	_9407111898765451442909
	BABE DEVELOPMENT LLC	PO BOX 758		ROSWELL	NM	88202	_9407111898765451442992
	BCP LP	4000 N BIG SPRING STREET, STE 305		MIDLAND	TX	79705	9407111898765451442947
	BEAREZ, LLC	2162 SPRING STUEBNER ROAD, STE 140 405		SPRING	TX	77389	_9407111898765451442985
	BORICA OIL	PO BOX H		FT SUMNER	NM	88119	_9407111898765451442930
	BYRON A BACHSCHMID	1800 HEREFORD BLVD		MIDLAND	TX	79707	_9407111898765451442978
	CAROL A SHUMATE	PO BOX 80724		MIDLAND	TX	79708	9407111898765451442619
	CENTENNIAL LLC	PO BOX 1837		ROSWELL	NM	88202	9407111898765451442657
	CHARLES JAY KINSOLVING	HC 65 BOX 209		CROSSROADS	NM	88114	_9407111898765451442664
	CHEROKEE LEGACY MINERALS LTD	PO BOX 3217		ALBANY	TX	76430	_9407111898765451442626
	CHISOS, LTD	1331 LAMAR STREET	STE 1077	HOUSTON	TX	77010	_9407111898765451442602
	CIESZINSKI TST AGREEMENT DTD 2007	2737 81ST ST	312 1077	LUBBOCK	TX	79423	9407111898765451442695
	CM ROYALTIES, LP	306 W WALL STREET	STE 500	MIDLAND	TX	79701	9407111898765451442640
	COLLINS PERMIAN LP	3824 CEDAR SPRINGS RD	312300	414 DALLAS	TX	75219	_9407111898765451442688
					TX		
	DELMAR HUDSON LEWIS LIVING TRUST	PO BOX 840738		DALLAS	NM	75284	_9407111898765451442633
	DEVARGAS STREET, LLC	4613 LOS POBLANOS CIRCLE NW		ALBUQUERQUE		87107	_9407111898765451442671
	DEVON ENERGY PRODUCTION COMPANY, LP	333 W SHERIDAN AVE		OKLAHOMA CITY	OK	73102	_9407111898765451442114
	DIANE HANLEY, SUCCESSOR TRUSTEE OF THE	DELMAR HUDSON LEWIS LIVING TRUST	PO BOX 2546	FORT WORTH	TX	76113	_9407111898765451442152
	DOUGLAS LADSON MCBRIDE III	PO BOX 1515		ROSWELL	NM	88202	_9407111898765451442169
	EOG RESOURCES, INC.	5509 CHAMPIONS DRIVE		MIDLAND	TX	79706	_9407111898765451442121
	ESTATE OF L. NEIL BURCHAM	6765 BRAHMAN RD		LAS CRUCES	NM	88012	_9407111898765451442107
	FLORENCE KAGAN MARITAL TRUST	25849 HATTON ROAD		CARMEL	CA	93923	_9407111898765451442190
	FOUNDATION ENERGY FUND V-A, LP	5057 KELLER SPRINGS ROAD		650 ADDISON	TX	75001	_9407111898765451442145
	FOUNDATION ENERGY FUND V-B HOLDING, LLC	5057 KELLER SPRINGS ROAD		650 ADDISON	TX	75001	_9407111898765451442138
	FRANCIS G. TRACEY, III	PO BOX 868		CARLSBAD	NM	88221	_9407111898765451442176
	FRANCIS HILL HUDSON, TRUSTEE OF	LINDYS LIVING TRUST, 215 BANDERA ROAD	SUITE 114-620	BOERNE	TX	78006	_9407111898765451442312
	FRANNIFIN MINERALS LLC	1180 COMMERCE DRIVE		LAS CRUCES	NM	88013	_9407111898765451442350
	FROST BANK, TRUSTEE OF THE JOSEPHINE	T. HUDSON TESTAMENTARY TRUST	PO BOX 1600	SAN ANTONIO	TX	78296	_9407111898765451442367
	GENE SHUMATE	PO BOX 2473		MIDLAND	TX	79702	_9407111898765451442329
	HANNIFIN FAMILY TRUST DTD 2/1/1994	PO BOX 218		MIDLAND	TX	79702	_9407111898765451442305
	HANSON OPERATING COMPANY INC	PO BOX 1515		ROSWELL	NM	88202	_9407111898765451442398
	HINKLE OIL & GAS, LLC	8819 MEADE SPRINGER ROAD		ASHLAND	KY	41102	_9407111898765451442343
	J&S PREGLER LAND, LLC	PO BOX 31492		EDMOND	OK	73003	_9407111898765451442381
	JAVELINA PARTNERS	616 TEXAS STREET		FORT WORTH	TX	76102	_9407111898765451442336
	JONATHAN CIESZINSKI	59 SOUTH LAKESHORE DRIVE		RANSOM CANYON	TX	79423	_9407111898765451442374
	JOSE E RODRIGUEZ	PO BOX 691284		HOUSTON	TX	77269	_9407111898765451442015
	JOSEPHINE T HUDSON TESTAMENTARY TRUST	PO BOX 1600		SAN ANTONIO	TX	78296	_9407111898765451442053
	JOYCO INVESTMENTS LLC	PO BOX 2104		ROSWELL	NM	88202	_9407111898765451442060
	JULIE SCOTT MCBRIDE	PO BOX 3767		ROSWELL	NM	88202	_9407111898765451442022
	KAREMONT PROPERTIES LLC	PO BOX 9451		MIDLAND	TX	79708	_9407111898765451442091
	KENEBREW MINERALS LP	8708 MEANDERING WAY		FORT SMITH	AR	72903	_9407111898765451442046
	L NEIL BURCHAM ESTATE	6765 BRAHMAN RD		LAS CRUCES	NM	88012	9407111898765451442084
	LINDYS LIVING TRUST	215 W BANDERA RD	SUITE 114-620	BOERNE	TX	78006	_9407111898765451442039
	M.A. PREGLER INVESTMENTS LLC	PO BOX 1237	00112 111 020	BIXBY	OK	74008	_9407111898765451442077
	MARK HANNIFIN, TRUSTEE OF	THE HANNIFIN FAMILY TRUST	PO BOX 218	MIDLAND	TX	79702	_9407111898765451442411
	MARTIN B MUNCY	1204 NW 16TH ST	1 O DOX 210	ANDREWS	TX	79714	9407111898765451442459
	MAXINE HANNIFIN, TRUSTEE OF THE ROBERT	& MAXINE HANIFIN TRUST		MIDLAND	TX	79702	9407111898765451442466
	MCCOMBS ENERGY, LTD	5599 SAN FELIPE STREET, STE 1200		HOUSTON	TX	77056	_9407111898765451442428
	MEWBOURNE OIL COMPANY	•					
		500 W TEXAS AVENUE		1020 MIDLAND	TX	79701	_9407111898765451442404
	MICHELLE R HANNIFIN MICHELLE R SANDOVAL	6965 CORTE LANGOSTA		CARLSBAD CARLSBAD	CA CA	92009	_9407111898765451442497
		6965 CORTE LANGOSTA				92009	_9407111898765451442442
	MOTOWILLC	1180 COMMERCE DRIVE		LAS CRUCES	NM Tr	88013	_9407111898765451442480
	MOUNTAIN LION OIL & GAS, LLC	1314 KNOX STREET		HOUSTON	TX	77007	_9407111898765451442435
	NEW MEXICO BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL		SANTA FE	NM	87508	_9407111898765451442510

NORTHERN OIL AND GAS INC	4350 BAKER ROAD	SUITE 400	MINNETONKA	NM	55343	_9407111898765451442558
NORTON LLC	60 BEACHE AVENUE - BAY VIEW		SOUTH DARTMOUTH	MA	2748	_9407111898765451442565
OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627		DENVER	CO	80225	_9407111898765451442527
PATRICK & ALICE MORELLO TST DTD2010	3534 GETTUSBURG PL		JEFFERSON CITY	MO	65109	_9407111898765451442503
PENROC OIL CORPORATION	PO BOX 2769		HOBBS	NM	88241	_9407111898765451442596
PREGLER OIL COMPANY	PO BOX 1722		TULSA	OK	74101	_9407111898765451442541
ROBERT & MAXINE HANNIFIN TST	PO BOX 218		MIDLAND	TX	79702	_9407111898765451442589
ROBERT L DALE & PATRICIA J DALE	15419 PEACH HILL RD		SARATOGA	CA	95070	_9407111898765451442534
ROCKPORT OIL & GAS, LLC	800 BERING DRIVE, STE 305		HOUSTON	TX	77057	_9407111898765451442572
SAC INVESTMENTS I, LP	330 E CANON PERDIDO STREET, STE A		SANTA BARBARA	CA	93101	_9407111898765451440219
SMP PATRIOT MINERAL HOLDINGS LLC	4143 MAPLE AVE	SUITE 500	DALLAS	TX	75219	_9407111898765451440257
STATES ROYALTY LIMITED PARTNERSHIP	PO BOX 911		BRECKENRIDGE	TX	76424	_9407111898765451440264
SUE HANSON MCBRIDE	POP BOX 3480		ROSWELL	NM	88202	_9407111898765451440226
SUMAC INVESTMENTS LLC	PO BOX 3480		ROSWELL	NM	88202	_9407111898765451440202
T.Z. JENNINGS	3968 COTTONWOOD LANE		ROSWELL	NM	88203	_9407111898765451440295
THE LIVINGSTON COUNTY COMMUNITY FOUNDATION	903 JACKSON STREET		CHILLICOTHE	MO	64601	_9407111898765451440240
THUNDERBOLT PETROLUEM LLC	PO BOX 10523		MIDLAND	TX	79702	_9407111898765451440288
TILDEN CAPITAL OPERATING II, LP	PO BOX 470857		FORT WORTH	TX	76147	_9407111898765451440233
TIMOTHY Z JENNINGS	PO BOX 1797		ROSWELL	NM	88202	_9407111898765451440271
WALLACE FAMILY PARTNERSHIP, LP	508 WEST WALL	SUITE 1200	MIDLAND	TX	79701	_9407111898765451440813
WING RESOURCES VII, LLC	2100 MCKINNEY AVENUE, STE 1540		DALLAS	TX	75201	_9407111898765451440851
ZORRO PARTNERS LTD	616 TEXAS STREET		FORT WORTH	TX	76102	_9407111898765451440868
COMMISSION OF PUBLIC LANDS	PO BOX 1148		SANTA FE	NM	87504	_9407111898765451497657





9407111898765451442510



Сору



Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:03 am on March 13, 2025 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:





Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508 March 13, 2025, 10:03 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

9407111898765451497657





Latest Update

Your item was picked up at a postal facility at 10:27 am on March 24, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:





Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501 March 24, 2025, 10:27 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY PERMIAN RESOURCES OPERATING, LLC

ORDER NO. PLC-1010

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Permian Resources Operating, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
- 8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.

Order No. PLC-1010 Page 1 of 4

CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order CTB-1034.
- 3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

Order No. PLC-1010 Page 2 of 4

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

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- 9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Albert Chang

ALBERT CHANG DIRECTOR DATE: 8/10/2025

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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1010

Operator: Permian Resources Operating, LLC (372165)

Central Tank Battery: Black Diamon 34 Federal Central Tank Battery

Central Tank Battery Location: UL I, Section 34, Township 19 South, Range 29 East

Gas Title Transfer Meter Location: UL I, Section 34, Township 19 South, Range 29 East

Pools

Pool Name Pool Code PARKWAY;BONE SPRING 49622 PARKWAY;WOLFCAMP 49637

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PROPOSED CA Wolfcamp NMNM 106700024	S2	35-19S-29E
TROTOSED CA Woncamp INVINIT 100700024	S2	36-19S-29E
CA Wolfcamp NMNM 106715231	S2N2	35-19S-29E
CA woncamp (within 100/13251	S2N2	36-19S-29E
CA Wolfcamp NMNM 106715212	N2N2	35-19S-29E
CA woncamp (withwit 100/15212	N2N2	36-19S-29E
CA Bone Spring NMNM 106713492	N2N2	35-19S-29E
CA Done Spring INVINIT 100/15432	N2N2	36-19S-29E
CA Bone Spring NMNM 106701827	S2S2	35-19S-29E
CA bone Spring INVINIT 100/0162/	S2S2	36-19S-29E
CA Bone Spring NMNM 106713106	S2N2	35-19S-29E
CA Done Spring INVINIT 100/15100	S2N2	36-19S-29E
	E2, SENW, E2SW	33-19S-29E
BLM Lease NMNM 105318785 (090807)	All	34-19S-29E
	SWSW	35-19S-35E
CA Wolfcamp SLO 205154 PUN 1408967	N2S2	35-19S-29E
CA Woncamp SLO 203134 1 ON 1400707	N2S2	36-19S-29E
CA Wolfcamp SLO 205172 PUN 1408976	S2S2	35-19S-29E
CA Woncamp SLO 2031/2 FON 14009/0	S2S2	36-19S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47820	BLACK DIAMOND 34 FEDERAL	S2SE	33-19S-29E	49622
30-013-47620	#134H	S2S2	34-19S-29E	49022
30-015-47821	BLACK DIAMOND 34 FEDERAL	S2NE	33-19S-29E	49622
30-013-4/821	#122H	S2N2	34-19S-29E	49022
30-015-47822	BLACK DIAMOND 34 FEDERAL	N2NE	33-19S-29E	49622
30-015-4/822	#131H	N2N2	34-19S-29E	49022
30-015-47823	BLACK DIAMOND 34 FEDERAL	S2NE	33-19S-29E	49622
30-013-4/823	#132H	S2N2	34-19S-29E	47022

30-015-47824	BLACK DIAMOND 34 FEDERAL	N2SE	33-19S-29E	49622
30-015-4/824	#133H	N2S2	34-19S-29E	49022
30-015-47970	SILVER BAR 35 FEDERAL STATE	S2S2	35-19S-29E	49637
30-013-47970	COM #134H	S2S2	36-19S-29E	49037
30-015-47971	SILVER BAR 35 FEDERAL STATE	N2S2	35-19S-29E	49637
30-013-47971	COM #133H	N2S2	36-19S-29E	49037
30-015-55609	IRONHORSE 35 FEDERAL COM	N2	35-19S-29E	49622
	#131H	N2	36-19S-29E	47022
30-015-55610	IRONHORSE 35 FEDERAL COM	N2	35-19S-29E	49622
30-013-33010	#132H	N2	36-19S-29E	47022
30-015-55613	IRONHORSE 35 36 FEDERAL STATE	N2	35-19S-29E	49637
30-013-33013	COM #200H	N2	36-19S-29E	47037
30-015-55614	IRONHORSE 35 FEDERAL COM	N2	35-19S-29E	49637
30-013-33014	#201H	N2	36-19S-29E	47037
30-015-55807	SILVER BAR 35 FEDERAL STATE	S2S2	35-19S-29E	49622
30-013-3380/	COM #174H	S2S2	36-19S-29E	47022
30-015-55808	SILVER BAR 35 FEDERAL STATE	S2S2	35-19S-29E	49637
30-013-33000	COM #203H	S2S2	36-19S-29E	47037

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 441331

CONDITIONS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	441331
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	8/11/2025