District I

1625 N. French Drive, Hobbs, NM 88240
District II

811 S. First St., Artesia, NM 88210
District III

1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION 1	FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME: Mewbour	rne Oil Company				
OPERATOR ADDRESS: 4801 Bus	siness Park BLVD PO	Box 5270 Hobbs NM 8	88240		
APPLICATION TYPE:					
☐ Pool Commingling ☐ Lease Commingling	g Pool and Lease Co	ommingling Off-Lease	Storage and Measu	rement (Only if not Surface	e Commingled)
	State Fede				
Is this an Amendment to existing Order					
Have the Bureau of Land Management ⊠Yes □No	(BLM) and State Land	d office (SLO) been not	tified in writing	of the proposed comm	ingling
		OL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
]	
		_		<u> </u> -	
(2) Are any wells producing at top allowa(3) Has all interest owners been notified b		onosed commingling?	□Yes □No.		
(4) Measurement type: Metering [Other (Specify)				
(5) Will commingling decrease the value of	of production? Yes	□No If "yes", descri	be why commingl	ing should be approved	
		SE COMMINGLINGS with the following in			
(1) Pool Name and Code.		<u></u>			
(2) Is all production from same source of					
(3) Has all interest owners been notified by(4) Measurement type: Metering □		posed commingling?	⊠Yes □N	Го	
(4) Measurement type: Metering	Otner (Specify)				
	` '	LEASE COMMIN			
(1) Complete Sections A and E.					
		_		_	
(I		FORAGE and MEA ets with the following			
(1) Is all production from same source of					
(2) Include proof of notice to all interest of	wners.				
(P)	DIETONIA PER	NATION (6			
(E) AI		DRMATION (for all ts with the following in		ypes)	
(1) A schematic diagram of facility, included (2) A plat with lease boundaries showing	0 0	ions Include lease numbe	ers if Federal or St	ate lands are involved	

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to	the best of	my knowledge and belief.	
SIGNATURE: Chad Cole	TITLE:_	Regulatory Specialist	DATE: 11/2/2021
TYPE OR PRINT NAME Chad Cole		TELEPHONE NO.:575-3	393-5905
F-MAIL ADDRESS: ccole@mewbourne.com			

Well Name	Location	API#	Pool #	State	MCFPD	Dry BTU
				Leases		@ 14.73 PSI
Parkchester	225' FNL &	30-015-46061	[55510]	160 Acres	~3000	~1250
24/23 B2AD	205' FEL, Sec	30-013-40001	Scanlon Draw;	E050730005	~3000	~1230
State Com 1H	24, T19S, R28E		Bone Spring	40 Acres E051360002		
				120 Acres E051360004		
Parkchester 24/23 B2HE	1860' FNL & 205' FEL, Sec	30-015-47311	[55510] Scanlon Draw;	160 Acres E050730005	~3000	~1250
State Com 1H	24, T19S, R28E		Bone Spring	120 Acres E051360002		
				40 Acres E051360004		
Parkchester 24/23 B2IL	1200' FSL & 205' FEL, Sec	30-015-48345	[55510] Scanlon Draw;	160 Acres E050730005	~3000	~1250
State Com 1H	24, T19S, R28E		Bone Spring	120 Acres E051360002		
				40 Acres E051360004		
Parkchester	1170' FSL &	30-015-48346	[55510]	160 Acres E050730005	~3000	~1250
24/23 B2PM State Com 1H	205' FEL, Sec 24, T19S, R28E		Scanlon Draw; Bone Spring	120 Acres E051360002		
				40 Acres E051360004		
Parkchester 24/23 B3AD	255' FNL & 205' FEL, Sec	30-015-46062	[55510] Scanlon Draw;	160 Acres E050730005	~3000	~1250
State Com 2H	24, T19S, R28E		Bone Spring	40 Acres E051360002		
				120 Acres E051360004		
Parkchester 24/23 B3HE	1890' FNL & 205' FEL, Sec	30-015-47310	[55510] Scanlon Draw;	160 Acres E050730005	~3000	~1250
State Com 2H	24, T19S, R28E		Bone Spring	120 Acres E051360002		
				40 Acres E051360004		

Parkchester 24/23 B3IL State Com 1H	1430' FSL & 205' FEL, Sec 24, T19S, R28E	30-015-48348	[55510] Scanlon Draw; Bone Spring	160 Acres E050730005 120 Acres E051360002 40 Acres E051360004	~3000	~1250
Parkchester 24/23 B3PM State Com 1H	1400' FSL & 205' FEL, Sec 24, T19S, R28E	30-015-48347	[55510] Scanlon Draw; Bone Spring	160 Acres E050730005 120 Acres E051360002 40 Acres E051360004	~3000	~1250

APPLICATION FOR LEASE COMMINGLING, CENTRAL TANK BATTERY (CTB)

Commingling procedure for Parkchester leases:

Mewbourne Oil Company is requesting approval for lease commingling oil production from 8 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API#	Pool #	State	MCFPD	Dry BTU
				Leases		@ 14.73 PSI
Parkchester	225' FNL &	30-015-46061	[55510]	160 Acres	~3000	~1250
24/23 B2AD	205' FEL, Sec	30 013 40001	Scanlon Draw;	E050730005	3000	1230
State Com 1H	24, T19S, R28E		Bone Spring	40 Acres E051360002		
				120 Acres E051360004		
Parkchester	1860' FNL &	30-015-47311	[55510]	160 Acres	~3000	~1250
24/23 B2HE	205' FEL, Sec		Scanlon Draw;	E050730005		
State Com 1H	24, T19S, R28E		Bone Spring	120 Acres E051360002		
				40 Acres E051360004		
Parkchester	1200' FSL &	30-015-48345	[55510]	160 Acres E050730005	~3000	~1250
24/23 B2IL	205' FEL, Sec		Scanlon Draw;	E030/30003		
State Com 1H	24, T19S, R28E		Bone Spring	120 Acres E051360002		
				40 Acres E051360004		
Parkchester	1170' FSL &	30-015-48346	[55510]	160 Acres E050730005	~3000	~1250
24/23 B2PM	205' FEL, Sec		Scanlon Draw;	E030/30003		
State Com 1H	24, T19S, R28E		Bone Spring	120 Acres E051360002		
				40 Acres E051360004		
Parkchester	255' FNL &	30-015-46062	[55510]	160 Acres	~3000	~1250
24/23 B3AD	205' FEL, Sec		Scanlon Draw;	E050730005		
State Com 2H	24, T19S, R28E		Bone Spring	40 Acres E051360002		
				120 Acres E051360004		
Parkchester	1890' FNL &	30-015-47310	[55510]	160 Acres	~3000	~1250
24/23 B3HE	205' FEL, Sec		Scanlon Draw;	E050730005		
State Com 2H	24, T19S, R28E		Bone Spring	120 Acres E051360002		
				40 Acres E051360004		

Parkchester 24/23 B3IL State Com 1H	1430' FSL & 205' FEL, Sec 24, T19S, R28E	30-015-48348	[55510] Scanlon Draw; Bone Spring	160 Acres E050730005 120 Acres E051360002 40 Acres E051360004	~3000	~1250
Parkchester 24/23 B3PM State Com 1H	1400' FSL & 205' FEL, Sec 24, T19S, R28E	30-015-48347	[55510] Scanlon Draw; Bone Spring	160 Acres E050730005 120 Acres E051360002 40 Acres E051360004	~3000	~1250

Oil & Water metering

The central tank battery in the NENE of Section 24, T19S, R28E, Eddy County, New Mexico. The production for all eight wells will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

Printed Name: Chad Cole

Signed: Chad Cole

Title: Regulatory Specialist

Date: 11/2/2021

Economic Justification

Well Name	BOPD	Oil Gravity @	Value/bbl	MCFPD	Dry BTU @	Value/MCF
	EST	60°			14.73 PSI	
Parkchester	1500	48	\$102	~3000	~1250	\$8.30
24/23 B2AD						
State Com 1H						
Parkchester	1500	48	\$102	~3000	~1250	\$8.30
24/23 B2HE						
State Com 1H						
Parkchester	1500	48	\$102	~3000	~1250	\$8.30
24/23 B2IL						
State Com 1H						
Parkchester	1500	48	\$102	~3000	~1250	\$8.30
24/23 B2PM						
State Com 1H						
Parkchester	1500	48	\$102	~3000	~1250	\$8.30
24/23 B3AD						
State Com 2H						
Parkchester	1500	48	\$102	~3000	~1250	\$8.30
24/23 B3HE						
State Com 2H						
Parkchester	1500	48	\$102	~3000	~1250	\$8.30
24/23 B3IL						
State Com 1H						
Parkchester	1500	48	\$102	~3000	~1250	\$8.30
24/23 B3PM						
State Com 1H						
СТВ	12,000	48	\$102	~24,000	~1250	\$8.30
Combined						

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, and battery location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

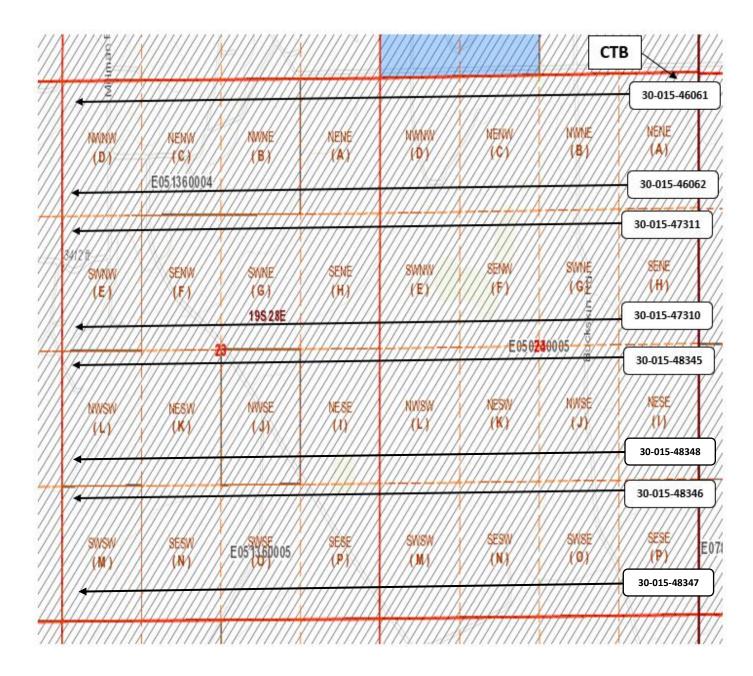
Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Printed Name: Chad Cole

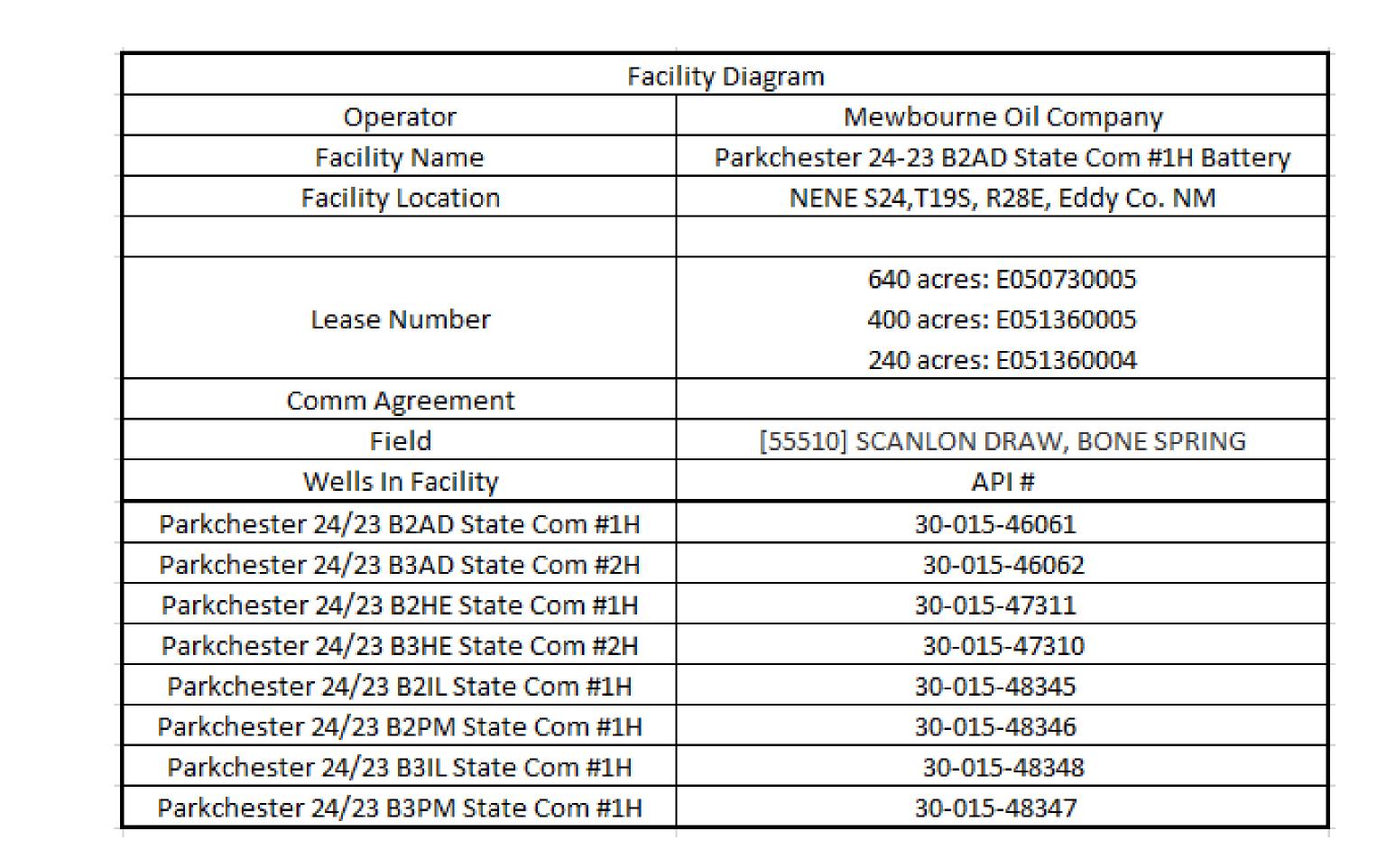
Title: Regulatory Specialist

Signed: Chad Cols

Date: 11/2/2021



Page 9 of 27 Received by OCD: 5/6/2022 10:52:21 AM



Equipment List:

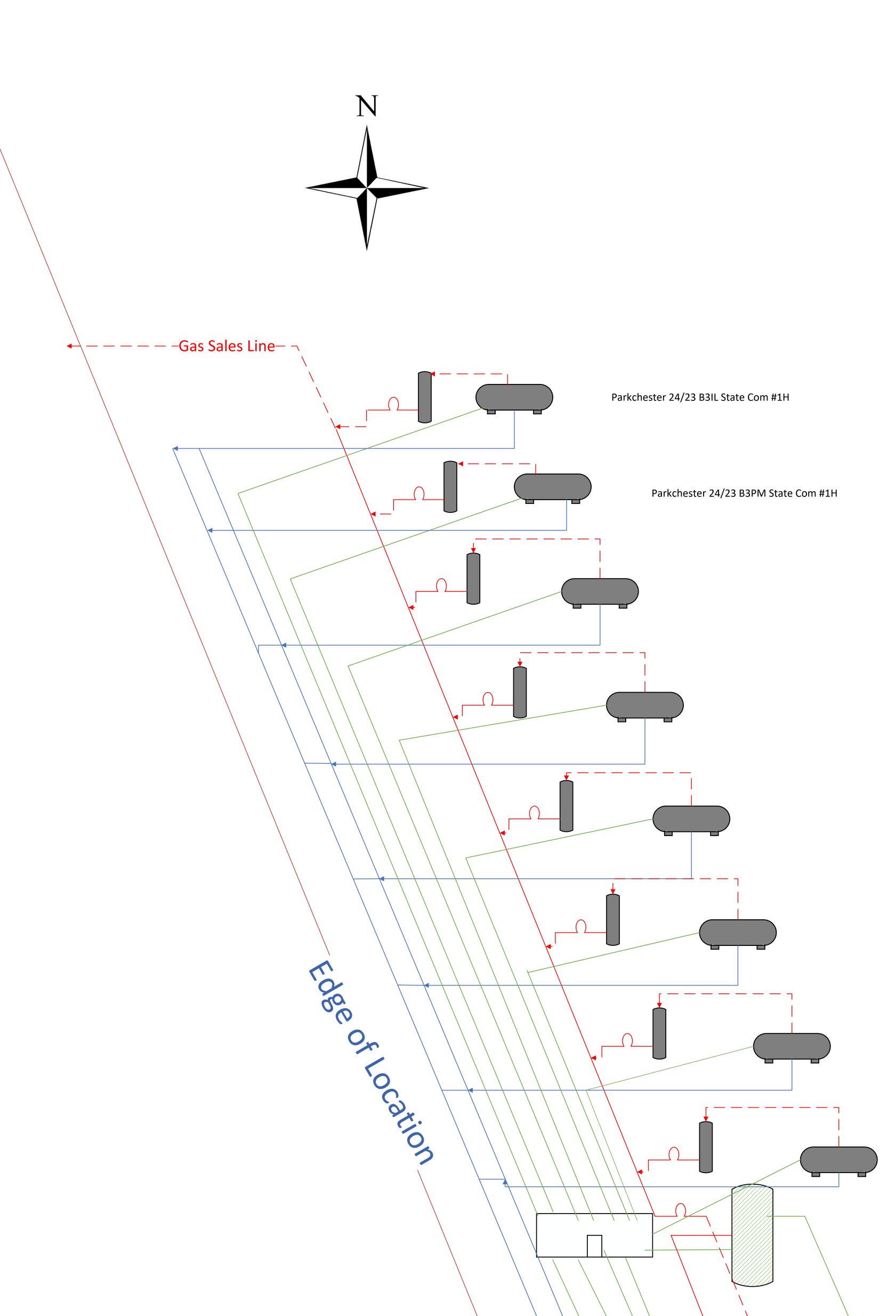
Transfer Pump: 3" x 1.5" x 13" (11.625 trim) w/ 100 HP Motor

Charge Pump: None VRU: 150 HP Screw Flare: Dual Pressure 7.5 HP Blower





B3AD STATE COM #2H



Released to Imaging: 8/19/2025 11:27:54 AM

8 - 1000 PSI PT Heaters:

Meter Breakdown:

Seps:

8 - 2" Vortex Meters (Oil)

8 - 3" Mag Meters (Water)

3 - 3" w/TF (Gas Sales)

5 - 3" w/XMV (Gas Sales)

1 - 2" w/XMV (VRU Gas)

4 - 2" Vortex Meters (Oil)

4 - 3" Mag Meters (Water)

Tanks: 2 – 300 psi PTs

8 - OT Probes

2 – WT Probes

Tuning Forks: 3

Air Compressor:

1 – 0-300 psi PT

Flare Line from tanks: 1 – 24 oz PT

OWNER NAME	ADDRESS 1	CITY	STATE	ZIP	CERTIFIED NUMBER
ALPHA ENERGY PARTNERS LLC	P.O. BOX 10701	MIDLAND	TX	79702	532528
BETTY R YOUNG	P.O. BOX 811	ROSWELL	NM	88202	535635
CAROLYN R BEALL	P.O. BOX 3098	MIDLAND	TX	79702	539350
DEVON ENERGY PRODUCTION CO LP	333 W. SHERIDAN AVE.	OKLAHOMA CITY	OK	73102	542268
DICK A BLENDEN	208 W. STEVENS ST.	CARLSBAD	NM	88220	545825
HIGHLAND TEXAS ENERGY COMPANY	11886 GREENVILLE AVE., STE. 106	DALLAS	TX	75243	550249
KERR MCGEE OIL & GAS	P.O. BOX 1330	HOUSTON	TX	77251	553578
MAGNUM HUNTER PRODUCTION INC	202 S. CHEYENNE AVE., STE. 1000	TULSA	OK	74103	558818
MRC PERMIAN COMPANY	5400 LBJ FREEWAY, STE. 1500	DALLAS	TX	75240	561924
NEW MEXICO STATE LAND OFFICE	310 OLD SANTA FE TRAIL	SANTA FE	NM	87501	565021
NORMAN L STEVENS JR	P.O. BOX 3087	ROSWELL	NM	88202	614231
OXY USA INC	5 GREENWAY PLAZA, STE. 110	HOUSTON	TX	77046	268357
OXY USA WTP LP	5 GREENWAY PLAZA, STE. 110	HOUSTON	TX	77046	272330
PRINCE PETROLEUM COMPANY LTD	306 WEST 7TH ST., STE. 701	FORT WORTH	TX	76102	276529
STEPHENS & JOHNSON OPERATING	P.O. BOX 2249	WICHITA FALLS	TX	76307	285675
TRUST Q UWO-PEGGY A YATES	P.O. BOX 100	ARTESIA	NM	88211	292673
VLADIN LLC	P.O. BOX 100	ARTESIA	NM	88211	299870

OWNER NAME

BCRK

BRUSH CREEK INTERESTS LLC

EOG RESOURCES INC

FASKEN LAND AND MINERALS LTD

GEORGE W STRAKE JR

MARATHON OIL PERMIAN LLC

MCCOMBS ENERGY LTD

MCCOMBS EXPLORATION LLC

NEW MEXICO STATE LAND OFFICE

NORTHERN OIL & GAS INC

OXY USA INC

OXY USA WTP LP

OXY Y-1 COMPANY

RED ROCK ROYALTY LTD PTSP

RSC RESOURCES LP

SMAC OIL LIMITED PARTNERSHIP

WELLFLEET INVESTMENT FUND I LP

YATES BROTHERS

ZPZ DELAWARE I LLC

ADDRESS 1

2004 WYCKHAM PLACE

9337B KAY FREEWAY - STE 207

5509 CHAMPIONS DR.

6101 HOLIDAY HILL ROAD

712 MAIN ST., STE. 3300

5555 SAN FELIPE ST.

750 E. MULBERRY AVE., STE. 403

750 E. MULBERRY AVE., STE. 403

310 OLD SANTA FE TRAIL

601 CARLSON PARKWAY, STE. 990

5 GREENWAY PLAZA, STE. 110

5 GREENWAY PLAZA, STE. 110

5 GREENWAY PLAZA, STE. 110

P.O. BOX 22066

P.O. BOX 8329

P.O. BOX 4190

5000 BRAEBURN DR.

P.O. BOX 1394

2000 POST OAK BLVD., STE. 100

CITY	STATE	ZIP	CERTIFIED NUMBER
CITI	STATE	ZIF	CENTIFIED NOWBER
NORMAN	OK	73072	330100
HOUSTON	TX	77024	337147
MIDLAND	TX	79706	342424
MIDLAND	TX	79707	348013
HOUSTON	TX	77002	354915
HOUSTON	TX	77056	361562
SAN ANTONIO	TX	78212	367397
SAN ANTONIO	TX	78212	373176
SANTA FE	NM	87501	378744
MINNETONKA	MN	55305	385445
HOUSTON	TX	77046	406201
HOUSTON	TX	77046	413339
HOUSTON	TX	77046	419850
DENVER	CO	80222	425752
HORSESHOE BAY	TX	78657	429705
SCOTTSDALE	AZ	85260	483943
BELLAIRE	TX	77401	506420
ARTESIA	NM	88211	510267
HOUSTON	TX	77056	513855

District I
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District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1285 Fax: (575) 748-9720
District III
1000 Rio Brazos Rosal, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-5342

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

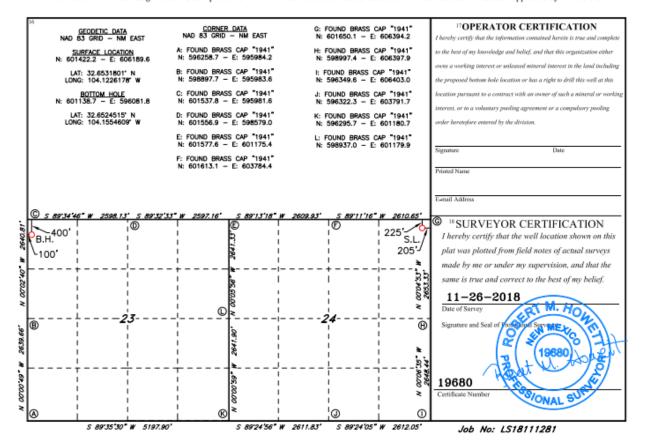
WELL LOCATION AND ACREAGE DEDICATION PLAT

			LLL L	ochilo	117111111111111111111111111111111111111	KEAGE DEDIC	2111011122					
	API Number	г		² Pool Code	,		3 Pool Na	me				
4Property Co	de				5 Property 1				6 Well Number			
			PAF	KCHEST	STER 24/23 B2AD STATE COM 1H							
7OGRID	NO.			MEWI		Operator Name 9Elevation NE OIL COMPANY 3378'						
					10 Surface	Location						
UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet From the	East/W	est line	County		
A	24	19S	28E		225	NORTH	205	EAS	ST	EDDY		
			11]	Bottom H	Iole Location	n If Different Fr	om Surface					
III. or latno	Castian	Township	Panna	Lot Ide	East from the	North (Courtle line	East from the	Enet/W	aut lima	Country		

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County

D 23 19S 28E 400 NORTH 100 WEST EDDY

12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.



| District | 1625 N. French Dr., Hobbs, NM 88240 |
Phone: (573) 393-6161 | Pax: (575) 393-6720 |
District II | 811 S. First St., Artesia, NM 88210 |
Phone: (575) 748-1283 | Fax: (575) 748-9720 |
District II | 1000 Rio Brazos Road, Aztec, NM 87410 |
Phone: (505) 334-6178 | Fax: (505) 334-6170 |
District IV | 1220 S. St. Francis Dr., Santa Fe, NM 87505 |
Phone: (505) 376-3466 | Fax: (505) 476-3486 |

12 Dedicated Acres

13 Joint or Infill

14 Consolidation Code

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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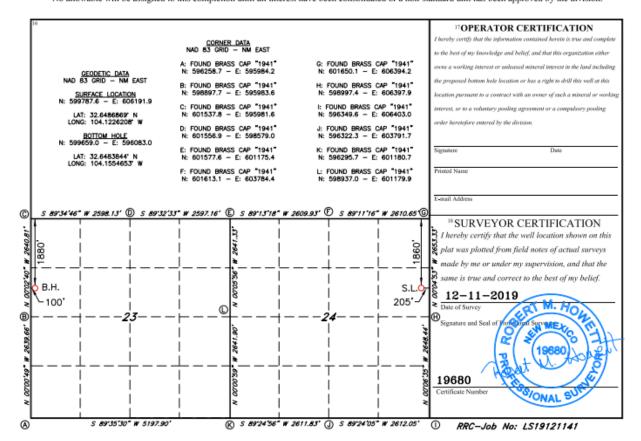
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

				000		CERTOE DEDIC	TITOT TELL			
1	API Number			² Pool Code			3 Pool Na	me		
⁴ Property Co	de		PARKCHESTER 24/23 B2HE STATE COM							Well Number
7OGRID	FOGRID NO. SOperator Name PElevation 3380'									
	•				10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	est line	County
H	24	19S	28E		1860	NORTH	205	EAS	ST	EDDY
			11]	Bottom H	lole Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wo	est line	County
E	23	19S	28E		1880	NORTH	100	WE	ST	EDDY

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

15 Order No.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

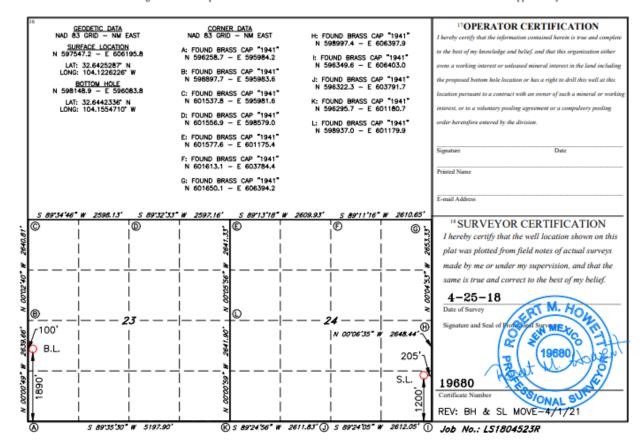
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

1	API Number	г	2 Pool Code 3 Pool Name									
4Property Co	de	PARKCHESTER 24/23 B2IL STATE COM 1H										
7 OGRID 1	NO.			MEW	*Operator Name **Operator							
					10 Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	st line	County		
P	24	198	28E		1200	SOUTH	205	EAS	T	EDDY		
			"]	Bottom I	Hole Location	If Different Fr	om Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County		
L	23	19S	28E 1890 SOUTH 100 W			WES	ST	EDDY				
2 Dedicated Acre	13 Joint	or Infill 14	Consolidation	Code 15	Order No.							



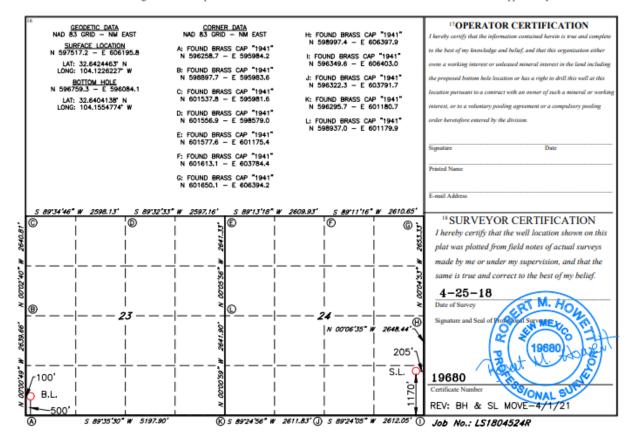
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number ⁴Property Code Well Numb PARKCHESTER 24/23 B2PM STATE COM 1H 7 OGRID NO. MEWBOURNE OIL COMPANY 3361 Surface Location UL or lot no. East/West line Section Township Range Lot Idn Feet from the Feet From the County 24 28E EDDY 19S SOUTH 205 EAST 1170 Bottom Hole Location If Different From Surface Range UL or lot no. Section Township Feet from the East/West line County 28E WEST 23 19S SOUTH 100 EDDY 500 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.



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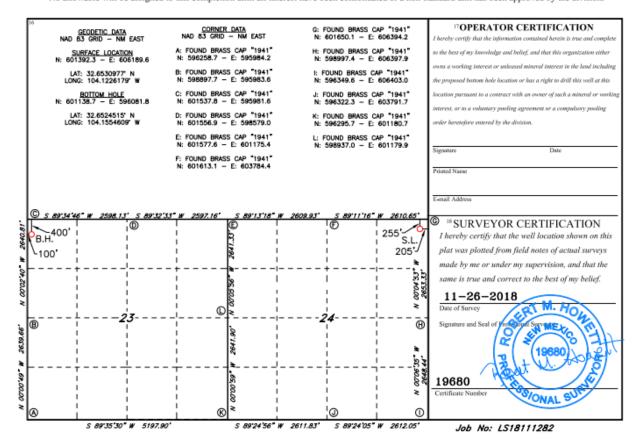
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

The account of the control of the co										
1 API Number				² Pool Code		3 Pool Name				
4Property Code					5 Property					Well Number
PARKCHESTER 24/23 B3AD STATE COM					2H					
7 OGRID NO.				MEWI	SOURNE C	Name OIL COMPANY				Elevation 3379'
	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/W	est line	County

A	24	19S	28E		255	NORTH	205	EAST	EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	19S	28E		400	NORTH	100	WEST	EDDY
12 Dedicated Acre	s 13 Joint	or Infill 14	Consolidation	Code 15 (Order No.				



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1285 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-5462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

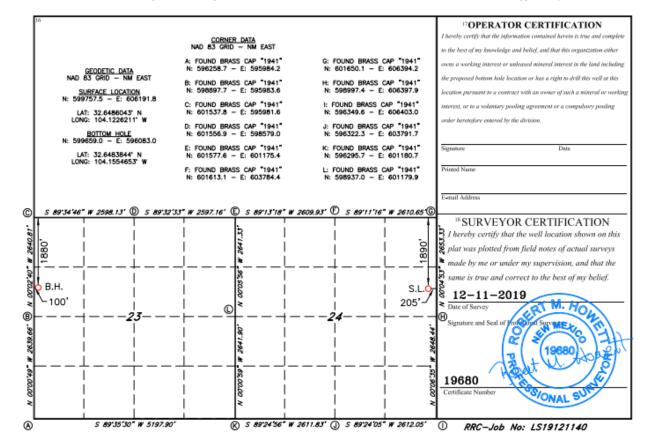
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			TOTAL DEDICATION TENT		
1 API Number		² Pool Code	3 Pool Name		
4Property Code	5 Property Name			6 Well Number	
		PARKCHESTER 24	/23 B3HE STATE COM	2H	
7 OGRID NO.		8 Op	erator Name	9 Elevation	
		MEWBOURNE OIL COMPANY			

	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
H	24	198	28E		1890	NORTH	205	EAST	EDDY	
	11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
E	23	19S	28E		1880	NORTH	100	WEST	EDDY	
12 Dedicated Acres	i 13 Joint	or Infill 14	Consolidation	Code 15	Order No.					



 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

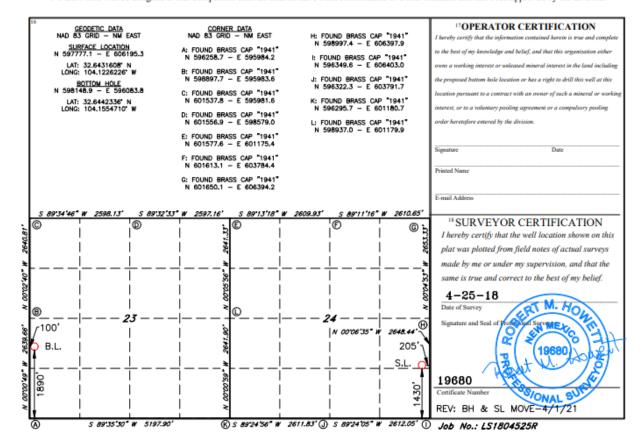
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	WELL LOCATION AND ACKEAGE DEDICATION FLAT						
1 API Numb	er	2 Pool Code	3 Pool Name				
4Property Code	5 Property Name			6 Well Number			
		PARKCHESTER 24	/23 B3IL STATE COM	1H			
7 OGRID NO.		8 Op	erator Name	9 Elevation			
		3363'					

Bottom Hole Location If Different From Surface UL or lot no. Lot Idn East/West line Section Feet from the Feet from the County 19S 23 28E SOUTH 100 WEST 1890 EDDY 12 Dedicated Acres 15 Order No. 13 Joint or Infill 14 Consolidation Code



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Br 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number 2 Pool Code Well Number

⁴Property Code PARKCHESTER 24/23 B3PM STATE COM 1 H 7 OGRID NO. MEWBOURNE OIL COMPANY 3363

Surface Location UL or lot no. East/West line Lot Idn Feet From the County Section Range Feet from the Р 24 19S 28E EDDY 1400 SOUTH 205 EAST

" Bottom Hole Location If Different From Surface UL or lot no. Section East/West line County 19S 23 28E 500 SOUTH 100 WEST EDDY M 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION NAD 83 GRID - NM EAST CORNER DATA NAD 83 GRID - NM EAST H: FOUND BRASS CAP *1941 N 598997.4 - E 606397.9 SURFACE LOCATION N 597747.2 - E 606195.4 A: FOUND BRASS CAP "1941" N 596258.7 - E 595984.2 I: FOUND BRASS CAP "1941" N 596349.6 - E 606403.0 LAT: 32.6430784° N LONG: 104.1226226° W B: FOUND BRASS CAP "1941" N 596897.7 - E 595983.6 J: FOUND BRASS CAP "1941" N 596322.3 - E 603791.7 BOTTOM HOLE N 596759.3 - E 596084.1 C: FOUND BRASS CAP "1941" N 601537.8 - E 595981.6 K: FOUND BRASS CAP "1941" N 596295.7 - E 601180.7 LAT: 32.6404138" N LONG: 104.1554774" W D: FOUND BRASS CAP "1941" N 601556.9 - E 598579.0 L: FOUND BRASS CAP "1941" N 598937.0 - E 601179.9 E: FOUND BRASS CAP "1941" N 601577.6 - E 601175.4 F: FOUND BRASS CAP "1941" N 601613.1 - E 603784.4 Printed Name G: FOUND BRASS CAP "1941" N 601650.1 - E 606394.2 E-mail Address S 89'32'33" W 2597.16 18 SURVEYOR CERTIFICATION 0 © ; I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 4-25-18 M. HOW N 00'06'35" H 205 S.L. 19680 -100' 60, REV: BH & SL MOVE-4/1/21 B.L S 89'35'30" W 5197.90 (K) S 89°24°56° W 2611.83° (J) S 89°24°05° W 2612.05° (∏) Job No.: LS1804526R

DATE IN SUSPENSE

ENGINEER

LOGGED IN

TYPE

APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THI	S CHECKLIST IS MA		CATIONS FOR EXCEPTIONS TO DIVISION RULES AF THE DIVISION LEVEL IN SANTA FE	ND REGULATIONS
Applica	[DHC-Dowr [PC-Po	s: ndard Location] [NSP-Non-Standard nhole Commingling] [CTB-Lease C ol Commingling] [OLS - Off-Lease [WFX-Waterflood Expansion] [PM)	l Proration Unit] [SD-Simultaneous Ded Commingling] [PLC-Pool/Lease Comm	ingling]
	[EOR-Qual	ified Enhanced Oil Recovery Certific	cation] [PPR-Positive Production Res	ponse]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Location - Spacing Unit - Simultane NSL NSP SD		
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measuren DHC CTB PLC	nent DC OLS DOLM	
	[C]	Injection - Disposal - Pressure Incre WFX PMX SWD		
	[D]	Other: Specify		
[2]	NOTIFICAT: [A]	ION REQUIRED TO: - Check Thos Working, Royalty or Overriding	se Which Apply, or Does Not Apply ng Royalty Interest Owners	
	[B]	Offset Operators, Leaseholders	s or Surface Owner	
	[C]	Application is One Which Req	uires Published Legal Notice	
	[D]	Notification and/or Concurrent U.S. Bureau of Land Management - Commission	t Approval by BLM or SLO oner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of N	Notification or Publication is Attached, an	d/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE INFO ATION INDICATED ABOVE.	DRMATION REQUIRED TO PROCES	SS THE TYPE
	al is accurate a		mation submitted with this application for edge. I also understand that no action wi are submitted to the Division.	
	Note:	Statement must be completed by an individ	dual with managerial and/or supervisory capacit	y.
Chad (Chad Cole	Regulatory Specialist	11/2/2021
Print or	Type Name	Signature	Title	Date
			ccole@mewbourne.com e-mail Address	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY MEWBOURNE OIL CO

ORDER NO. CTB-1062A

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Mewbourne Oil Co ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

Order No. CTB-1062-A Page 1 of 3

- 9. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

- 1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.
 - Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.
- 2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

Order No. CTB-1062-A Page 2 of 3

- 4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 9. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 10. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

ALBERT CHANG

Albert Chang

DIRECTOR

DATE: 8/13/2025

Order No. CTB-1062-A Page **3** of **3**

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1062-A

Operator: Mewbourne Oil Company (14744)

Central Tank Battery: Parkchester 24-23 B2AD State Com #1H Battery (OIL ONLY)

Central Tank Battery Location: UL A, Section 24, Township 19 South, Range 28 East Gas Title Transfer Meter Location: UL A, Section 24, Township 19 South, Range 28 East

Pools

Leases as defined in 19.15.12.7(C) NMAC

Pool Name Pool Code SCANLON DRAW;BONE SPRING 55510

N/2 S/2

S/2 S/2

S/2 S/2

S/2 S/2

S/2 S/2

24-19S-28E

23-19S-28E

24-19S-28E

23-19S-28E

24-19S-28E

	Lease	UL or Q/Q	S-T-R	
	CA Dana Spring NIMSI O 20/020 DUN 1205000	N/2 N/2	23-19S-28E	
	CA Bone Spring NMSLO 204038 PUN 1385098	N/2 N/2	24-19S-28E	
	CA Bone Spring NMSLO 204038 PUN 1380854	N/2 N/2	23-19S-28E	
	CA Bone Spring NMSLO 204036 PUN 1360634	N/2 N/2	24-19S-28E	
	CA Bone Spring NMSLO 204385 PUN 1391065	S/2 N/2	23-19S-28E	
		S/2 N/2	24-19S-28E	
	CA Bone Spring NMSLO 204385 PUN 1392928	S/2 N/2	23-19S-28E	
	CA Buile Spring NVISLO 204363 I ON 1372726	S/2 N/2	24-19S-28E	
	CA Bone Spring NMSLO 204383 PUN 1393056	N/2 S/2	23-19S-28E	
	CA Bulle Spring NVISLO 204363 FUN 1393030	N/2 S/2	24-19S-28E	
	DDODOSED CA Pana Spring NMSLO	N/2 S/2	23-19S-28E	

PROPOSED CA Bone Spring NMSLO

CA Bone Spring NMSLO 204384 PUN 1392904

CA Bone Spring NMSLO 204384 PUN 1396300

	Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool	
30-015-46061	PARKCHESTER 24 23 B2AD STATE	N2N2	23-19S-28E	55510	
30-013-40001	COM #001H	N2N2	24-19S-28E	33310	
30-015-47311	PARKCHESTER 24 23 B2HE STATE	S2N2	23-19S-28E	55510	
30-013-4/311	COM #001H	S2N2	24-19S-28E	33310	
30-015-48345	PARKCHESTER 24 23 B2IL STATE	N2S2	23-19S-28E	55510	
30-013-40343	COM #001H	N2S2	24-19S-28E	33310	
30-015-48346	PARKCHESTER 24 23 B2PM STATE	S2S2	23-19S-28E	55510	
30-013-46340	COM #001H	S2S2	24-19S-28E		
30-015-46062	PARKCHESTER 24 23 B3AD STATE	N2N2	23-19S-28E	55510	
30-013-40002	COM #002H	N2N2	24-19S-28E	33310	
30-015-47310	PARKCHESTER 24 23 B3HE STATE	S2N2	23-19S-28E	55510	
30-015-4/310	COM #002H	S2N2	24-19S-28E	33310	

Ī	30-015-48347	PARKCHESTER 24 23 B3PM STATE	S2S2	23-19S-28E	55510
		COM #001H	S2S2	24-19S-28E	22210
_	30-015-48348	PARKCHESTER 24 23 B3IL STATE	N2S2	23-19S-28E	55510
		COM #001H	N2S2	24-19S-28E	33310

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 104943

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	104943
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	8/19/2025