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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL CO.**

ORDER NO. CTB-1066A

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Co. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
9. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1066.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
9. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

10. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 8/13/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1066-A

Operator: Mewbourne Oil Company (14744)

Central Tank Battery: Bourbon Red 11 12 Battery

Central Tank Battery Location: UL M, Section 11, Township 19 South, Range 28 East

Gas Title Transfer Meter Location: UL M, Section 11, Township 19 South, Range 28 East

Pools

Pool Name	Pool Code
PALMILLO; BONE SPRING, SOUTHWEST	96413

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMSLO 204449 PUN 1392913	N2S2	11-19S-28E
	N2S2	12-19S-28E
CA Bone Spring NMSLO 204449 PUN 1397098	N2S2	11-19S-28E
	N2S2	12-19S-28E
CA Bone Spring NMSLO 204450 PUN 1393237	S2S2	11-19S-28E
	S2S2	12-19S-28E
CA Bone Spring NMSLO 204450 PUN 1396880	S2S2	11-19S-28E
	S2S2	12-19S-28E
CA Bone Spring NMSLO 204798 PUN 1397363	S2N2	11-19S-28E
	S2N2	12-19S-28E
CA Bone Spring NMSLO 204798 PUN 1403245	S2N2	11-19S-28E
	S2N2	12-19S-28E
CA Bone Spring NMSLO 204799 PUN 1397320	N2N2	11-19S-28E
	N2N2	12-19S-28E
CA Bone Spring NMSLO 204799 PUN 1403239	N2N2	11-19S-28E
	N2N2	12-19S-28E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-48072	BOURBON RED 11 12 B3LI STATE	N2S2	11-19S-28E	96413
	COM #001H	N2S2	12-19S-28E	
30-015-48070	BOURBON RED 11 12 B3MP STATE	S2S2	11-19S-28E	96413
	COM #001H	S2S2	12-19S-28E	
30-015-48071	BOURBON RED 11 12 B3DA STATE	N2N2	11-19S-28E	96413
	COM #001H	N2N2	12-19S-28E	
30-015-48073	BOURBON RED 11 12 B3EH STATE	S2N2	11-19S-28E	96413
	COM #001H	S2N2	12-19S-28E	
30-015-48897	BOURBON RED 11 12 B2MP STATE	S2S2	11-19S-28E	96413
	COM #002H	S2S2	12-19S-28E	
30-015-48898	BOURBON RED 11 12 B2DA STATE	N2N2	11-19S-28E	96413
	COM #002H	N2N2	12-19S-28E	

30-015-48899	BOURBON RED 11 12 B2EH STATE COM #002H	S2N2 S2N2	11-19S-28E 12-19S-28E	96413
30-015-48900	BOURBON RED 11 12 B2LI STATE COM #002H	N2S2 N2S2	11-19S-28E 12-19S-28E	96413

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 497127

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 497127
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/19/2025