## MEWBOURNE OIL COMPANY 4801 Business Park Blvd Hobbs, NM 88240 575-393-5905 March 29, 2023

Engineering Bureau New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220-6292

Commissioner of Public Lands Attn: Commingling Manager PO Box 1148 Santa Fe, NM 87504-1148

RE: Application for State Lease Commingle

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from eight wells (Bourbon Red 11/12 B3LI, B3MP, B2LI, B2MP, B3DA, B3EH, B2DA, & B2EH) located on State leases X006480156; E010510008; OG0270004; E043970008; E043970007; OG07840001; which comprise portions of section 11 & 12, T19S, R28E, Eddy County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and common gas meter located in the SWSW of said section 11, T19S, R28E. Information detailing each well is attached.

Please find the following enclosed:

Cover Letter
Commingle Summary Page
Form C102 of wells & battery
Detailed Maps: lease boundaries & facility locations
Application Checklist
Form C-107B
Copy of letter sent certified to all involved parties
List of all involved parties

Signed: Award Cole
Printed Name: Chad Cole
Title: Regulatory Specialist

Date: 3/29/2023

## APPLICATION FOR LEASE COMMINGLING, CENTRAL TANK BATTERY (CTB)

## Commingling procedure for Bourbon Red leases:

Mewbourne Oil Company is requesting approval for lease commingling production from 8 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API#	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Bourbon Red 11/12 B3LI State Com 1H	1350' FSL & 206' FWL, Sec 11, T19S, R28E	30-015-48072	[96413] Palmillo; Bone Spring, Southwest	~3000	~1250
Bourbon Red 11/12 B3MP State Com 1H	1300' FSL & 206' FWL, Sec 11, T19S, R28E	30-015-48070	[96413] Palmillo; Bone Spring, Southwest	~3000	~1250
Bourbon Red 11/12 B2LI State Com 2H	915' FSL & 205' FWL, Sec 11, T19S, R28E	30-015-48900	[96413] Palmillo; Bone Spring, Southwest	~3000	~1250
Bourbon Red 11/12 B2MP State Com 2H	895' FSL & 205' FWL, Sec 11, T19S, R28E	30-015-48897	[96413] Palmillo; Bone Spring, Southwest	~3000	~1250
Bourbon Red 11/12 B3DA State Com 1H	1300' FNL & 206' FWL, Sec 11, T19S, R28E	30-015-48071	[96413] Palmillo; Bone Spring, Southwest	~3000	~1250
Bourbon Red 11/12 B3EH State Com 1H	1330' FNL & 206' FWL, Sec 11, T19S, R28E	30-015-48073	[96413] Palmillo; Bone Spring, Southwest	~3000	~1250
Bourbon Red 11/12 B2DA State Com 2H	1070' FNL & 205' FWL, Sec 11, T19S, R28E	30-015-48898	[96413] Palmillo; Bone Spring, Southwest	~3000	~1250
Bourbon Red 11/12 B2EH State Com 2H	1090' FNL & 205' FWL, Sec 11, T19S, R28E	30-015-48899	[96413] Palmillo; Bone Spring, Southwest	~3000	~1250

### Oil, Water, & Gas metering

The central tank battery in the SWSW of Section 11, T19S, R28E, Eddy County, New Mexico. The production for each well will come to its own separator. From the separator production will be allocated as follows:

### Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

#### Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis

based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

### Gas Metering:

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from each well listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A Durango common gas sales meter #631250 will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

### **Economic Justification**

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Bourbon Red 11/12 B3LI State Com 1H	1500	48	\$74	~3000	~1250	\$2.00
Bourbon Red 11/12 B3MP State Com 1H	1500	48	\$74	~3000	~1250	\$2.00
Bourbon Red 11/12 B2LI State Com 2H	1500	48	\$74	~3000	~1250	\$2.00
Bourbon Red 11/12 B2MP State Com 2H	1500	48	\$74	~3000	~1250	\$2.00
Bourbon Red 11/12 B3DA State Com 1H	1500	48	\$74	~3000	~1250	\$2.00
Bourbon Red 11/12 B3EH State Com 1H	1500	48	\$74	~3000	~1250	\$2.00
Bourbon Red 11/12 B2DA State Com 2H	1500	48	\$74	~3000	~1250	\$2.00
Bourbon Red 11/12 B2EH State Com 2H	1500	48	\$74	~3000	~1250	\$2.00
CTB Combined	12000	48	\$100	~24,000	~1250	\$2.00

## **Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Printed Name: Chad Cole

Signed Shul Colo

Title: Regulatory Specialist

Date: 4/28/2022

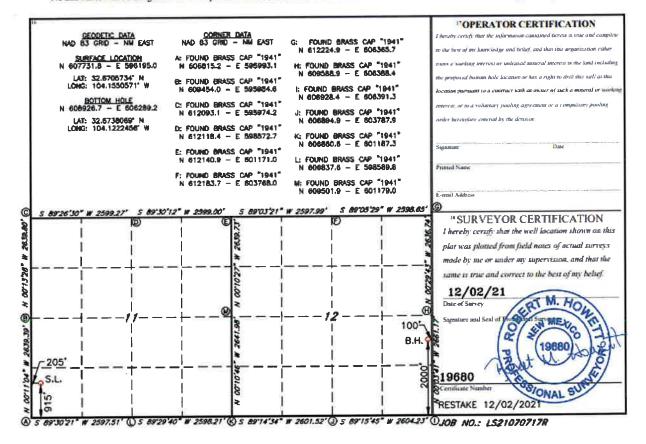
Datriel I A.S. N. Franch Dr., Hobba, NM 81240 Phome: [575] 393-6161 Faz: (575) 393-6720 Dobriel II RI S. Fran St., Artesia. NM 81210 Phome: [575] 748-1235 Faz: [575] 748-9720 Datriel III 1000 Rio Branon Rond, Artex, NM 87410 Phome: [505] 334-6178 Faz: [505] 334-6170 Datriel IV 12211 S. S. Fermica Dr., Sonta Fr. NS4 87505 Phome: [506] 476-3461 Faz: [505] 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

	API Number			2 Pool Code			Poul Na	ė		
4 Property Co	de		BOURBON RED 11/12 B2LI STATE COM						6 Well Number 2H	
*OGRIÐ	NO.		MEWBOURNE OIL COMPANY						'Elevation 3472'	
					<sup>18</sup> Surface	Location				
UL or led no.	Section	Township	Range	tige Lot Ma Feet from the North South Sine Feet From the				East West line	County	
М	11	198	28E		915	SOUTH	205	WEST	EDDY	
			-11	Bottom F	lole Location	If Different Fr	om Surface			
UL or lot me.	Section	Township	Range	Let lib	Feet from the	North South hac	Feet from the	East West line	Comisty	
1	12	19S	28E		2000	SOUTH	100	EAST	EDDY	
Dedicated Acre	15 Juint	or Infall 14 c	, manightion	Code 15	Order No.					



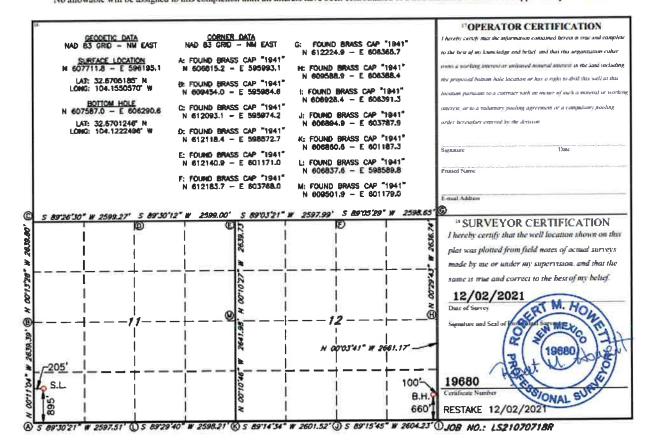
District 1
[AS N. Fesich Dr., Hobba, NM 81046
Phore: (575) 393-6161 Fat: (575) 393-8720
District II
RIT S. Frint St., Artesia, NM 88210
Phore: (575) 743-1248 Fat: (575) 743-9720
District IB
1000 Rio Hence Rond, Arter, NM 87416
Phore: (595) 334-6178 Fat: (595) 334-6170
District IN
1270 S. S. Francis Dr., Santa Fe, NM 87595
Phore: (596) 476-3460 Fat: (596) 476-3486

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

	API Number			<sup>2</sup> Pool Code			<sup>3</sup> Poul Naz	*	
<sup>4</sup> Property Co	de		BOU	RBON I	Property No.	B2MP STATI	S COM		Wall Number 2H
TOGRUD	NO.			MEWE	OPERATOR NO	L COMPANY		9	Elevation 3471'
					"Surface I	Location			
UL or lot no.	Section	Township	Range	ange Lot Idn Feet from the North South Inte Feet From the E				East West line	County
M	11	198	28E		695	SOUTH	205	WEST	EDDY
			ar	Bottom H	lole Location	If Different Fro	om Surface		
UL or lot nex	Section	Township	Range	Lot Ide	Feet from the	North South line	Feet from the	East West inc	County
P	12	198	28E		660	SOUTH	100	EAST	EDDY



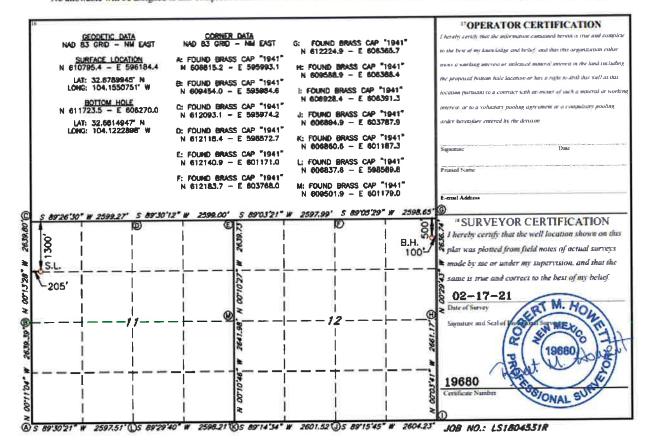
Destrict I
16.25 N. Fernach Dr., Habbis, NBII 38/240
Phone: 1575] 393-6161 Faz: (575) 393-6720
Destrict II
11.5 First Sa., Artexia, NM 188210
Phone: (575) 748-1283 First: (575) 748-9720
Destrict III
1000 Ran Hanaras Rosal, Artex, NM 18416
Phone: (565) 314-6178 Faz: (595) 334-6170
Destrict IV
1201 S. Sa. Fernacia Dr., Sosta Fe, NM 187905
Phone: (565) 476-3460 First: (595) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

	API Number			2 Pool Code			Froi Na	=		
<sup>4</sup> Property Co	ale		BOU	RBON 1	RED 11/12	B3DA STATI	E COM		Well Number 1H	
10GRID	1 OGRID NO.  MEWBOURNE OIL COMPANY								<sup>9</sup> Elevation 3490'	
					" Surface	Location				
UL or lot no.	Section	Township	Range	Lot Min	Feet from the	North South line	Feet From the	East West line	County	
D	11	198	28E		1300	NORTH	205	WEST	EDDY	
			11	Bottom H	lole Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North South bac	Feet from the	East-West line	Cannaly	
A	12	195	28E		500	NORTH	100	EAST	EDDY	



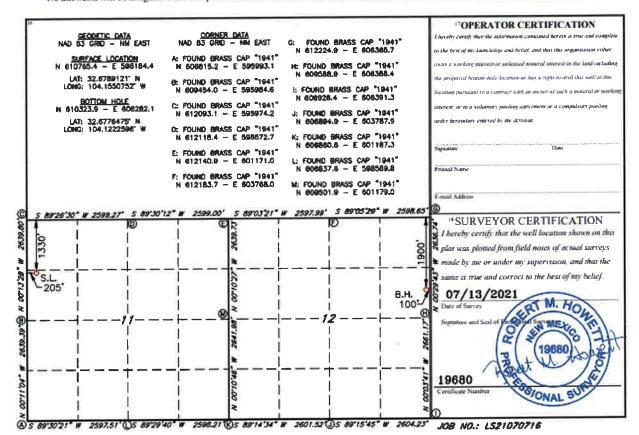
Doubtet II
1025 N. Fernach Dr., Hobbs, NSI 88240
Phome (575) 393-6161 Fau: (575) 393-6720
Doubtet II
811 S. Frint St., Artesia, NM 88210
Phome (575) 748-1283 Fau: (575) 748-9720
Doubtet III
1000 Rue Benaus Resel, Artes, NM 8410
Phome (565) 314-6170 Fau: (595) 334-6170
Doubtet IV
1220 S. St. Fernacio Dr., Souta Fe, NM 87905
Phome: (565) 476-3460 Fau: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

1 API Number 2 Paul			-100, Com			<sup>3</sup> Poul Nas		
: [		BOU	RBON I			COM	35	Well Number 1H
0			MEWI					3488'
				"Surface	Location			
Section	Township	Range	Let klin	Fact from the	North South bac	Feet From the	East West line	County
11	195	28E		1330	NORTH	205	WEST	EDDY
		21	3ottom F	lole Location	If Different Fro	om Surface		
Sections	Township	Range	Lot life	Feet from the	North South line	Feet from the	East West line	County
12	198	28E		1900	NORTH	100	EAST	EDDY
	Section 11	Section Township 11 198 Section Township	Section Township Range 11 198 28E 11 Section Township Range	Section Township Range Lot library Bottom F Section Township Range Lot library Bottom F	BOURBON RED 11/12  1 Operator N MEWBOURNE OI  Section Township Range Lot lab Feet from the 11 198 28E 1330  1 Bottom Hole Location Section Township Range Lot lab Feet from the	BOURBON RED 11/12 B3EK STATE Operator Name MEWBOURNE OIL COMPANY  10 Surface Location Section Township Range Lot like Feet from the North South base 11 19S 28E 1330 NORTH  11 Bottom Hole Location If Different From Section Township Range Lot like Feet from the North South base Section Township Range Lot like Feet from the North South base	BOURBON RED 11/12 B3EH STATE COM  1 Operator Name  MEWBOURNE OIL COMPANY  10 Surface Location  Section Township Range Let like Feet from the North South line Feet From the 11 19S 28E 1330 NORTH 205  11 Bottom Hole Location If Different From Surface  Section Township Range Let like Feet from the North South line Feet from the	BOURBON RBD 11/12 B3EH STATE COM    Operator Name



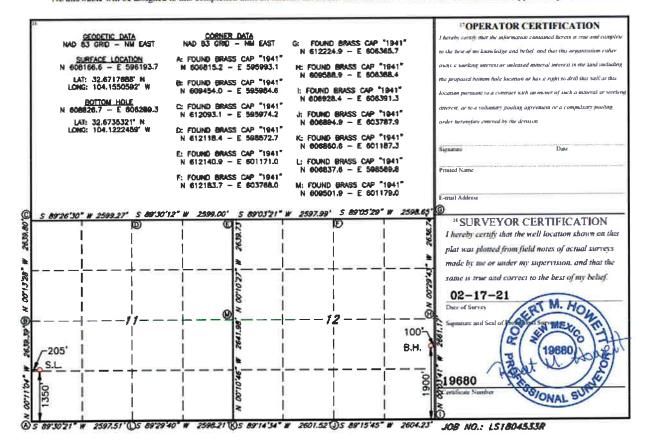
Dattiert 1
[ASS N. Freich Dr., Hobbs, NM 81246
Phone, (\$75) 393-6161 Faz: (\$75) 393-6726
Dattiet II
RTLS First St., Artesia, NM 88210
Phone: [\$75) 743-1283 Faz: (\$75) 748-9720
Dattiet III
fillow Ris Bassos Road, Artes, NM 87416
Phone: [\$65) 334-6178 Faz: (\$65) 334-6170
Phone: [\$65] 334-6178 Faz: (\$65) 334-6170

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT 3 API Number Property Code BOURBON RED 11/12 B3LI STATE COM 1H OGRID NO. 3473 MEWBOURNE OIL COMPANY Surface Location North South b East West lie UL or lot no. Township Rinnge Lot Mh 205 WEST **EDDY** 28E 1350 SOUTH 195 Bottom Hole Location If Different From Surface Ent West line Feet from the North South has Feet from the County **EDDY** SOUTH 100 RAST 28E 1900 L 12 198 12 Dedicated Acres 13 Joint or Infill 15 Onder Nu



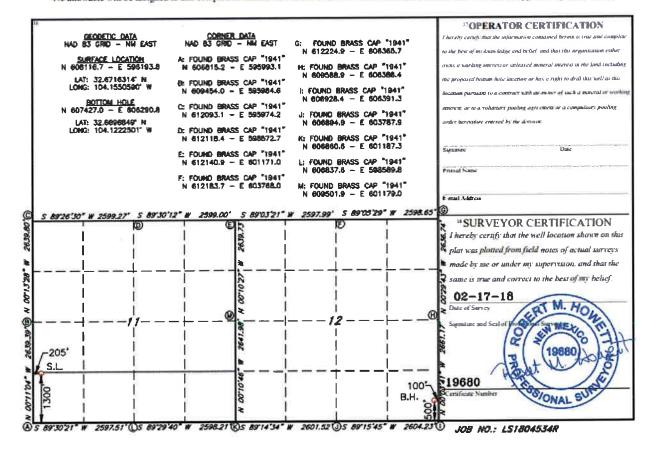
Datriel I 1025 N. French Dr., Hobbs, N84 88240 Phome: (575) 393-6161 Faz: (575) 393-6720 Datriel II 811 S. Fried St., Artesia, NM 88210 Phome: (575) 748-4283 Faz: (575) 748-9720 Datriel III 1000 Rio Beanon Rouel, Artec, NM 87416 Phome: (505) 334-6178 Faz: (585) 334-6170 Datriel IV 1220 N. Francis Dr., Sonta Fe, NM 87505 Phome: (505) 476-3461 Faz: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

API Number 2 Fool Code						3 Poul Nas	ac'		
<sup>4</sup> Property Co	de		BOU	RBON F	RED 11/12	B3MP STATI	S COM	•	Well Number 1H
7 OGRID	MEWBOURNE OIL COMPANY							'Elevation 3474'	
					<sup>19</sup> Surface	Location			
UL or lot no.	Section	Towaship	Range	Löt ldn	Feet from the	North-South bac	Feet From the	Ent/West line	Cumity
М	11	195	28E		1300	SOUTH	205	WEST	EDDY
			11	Bottom H	lole Location	If Different Fro	om Surface		
UL per lust mus	Section	Township	Range	Let ldn	Fort from the	North South bee	Feet from the	Emi West had	County
P	12	195	28E		500	SOUTH	100	RAST	EDDY



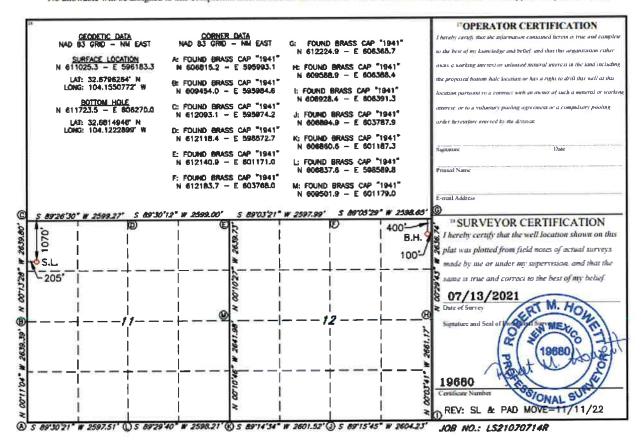
Distinct 1
Table N. Pernich Dr., Hubba, Ndd 28:040
Phoene, [375] 393-6161 Fast: (575) 393-0720
Distinct II
H. S. First St., Artenia, Ndt Nd210
Phoene: (575) 743-1285 Fast: (575) 743-9720
Distinct III
1000 Rio Beanes Rosal, Aster, Ndt R7410
Phoene: (505) 334-6178 Fast: (505) 334-6170
Distinct III
Line St., St., Fasteria Dr., Santa Fe, Ndt R7905
Phoene: (506) 476-3460 Fast: (505) 476-3480

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number A TANK Number **Property Code** BOURBON RED 11/12 B2DA STATE COM 2H Flevation OGRID NO. 3492' MEWBOURNE OIL COMPANY "Surface Location Range Ent West line Lot Ma North South less Feet From the County **EDDY** 205 WEST 198 28E 1070 NORTH E 11 Bottom Hole Location If Different From Surface Feet from the East West lone County Range UL or lot no. Section **EDDY** EAST 12 198 28E 500 NORTH 100 të Order No 12 Dedicated Acres 13 found or Infill



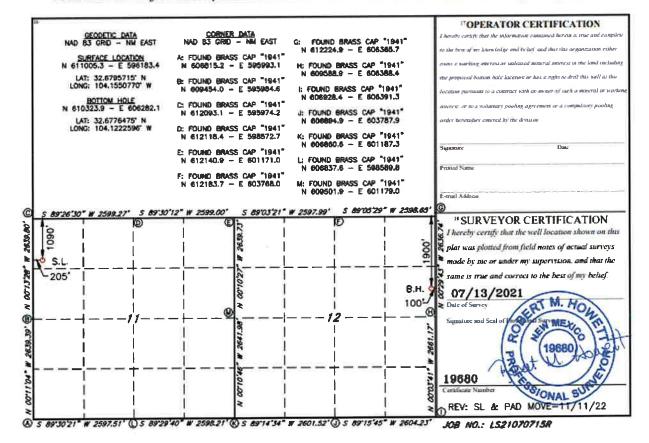
Datriel 1
(ASS N. Forach Dr., Hobbs, NM 818240
Photo, (578) 993-0161 Faz: (575) 393-0720
Datriel II
N. Francisco, NM 682210
Photo: (578) 748-1205 Faz: (578) 748-9720
Datriel II
1000 Rich Buran Road, Artec, NM 87410
Datriel II
2000 Rich Buran Road, Artec, NM 87410
Datriel IV
1230-5-30, Foraccio Dr., Sontia Fe, NM 87805
Photo: (505) 476-3460 Faz: (505) 476-3462
Photo: (505) 476-3460 Faz: (505) 476-3462

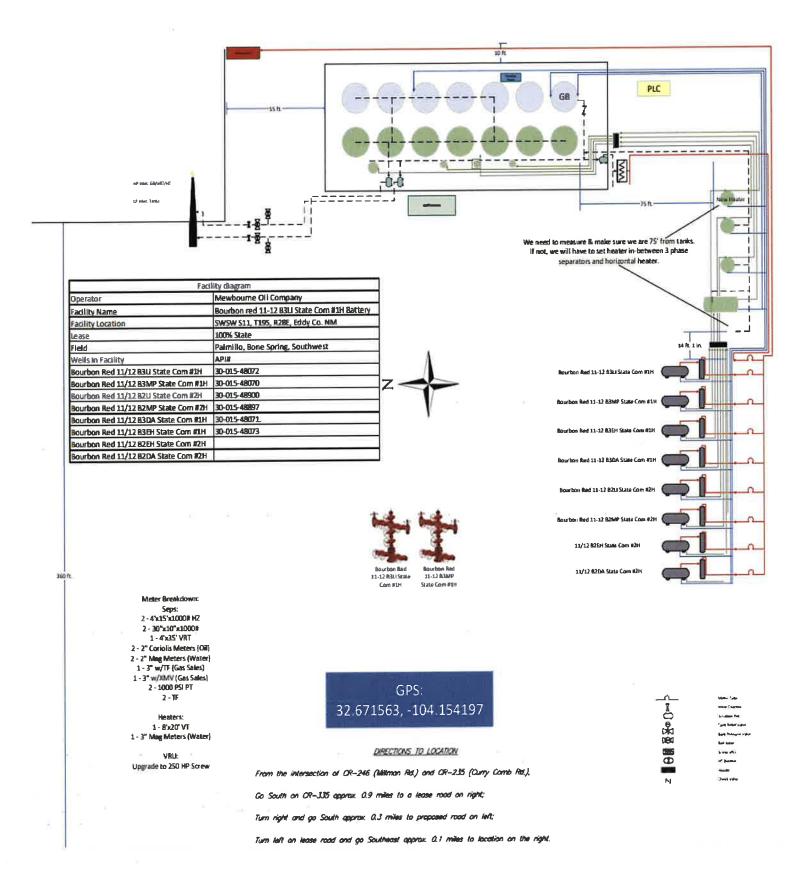
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

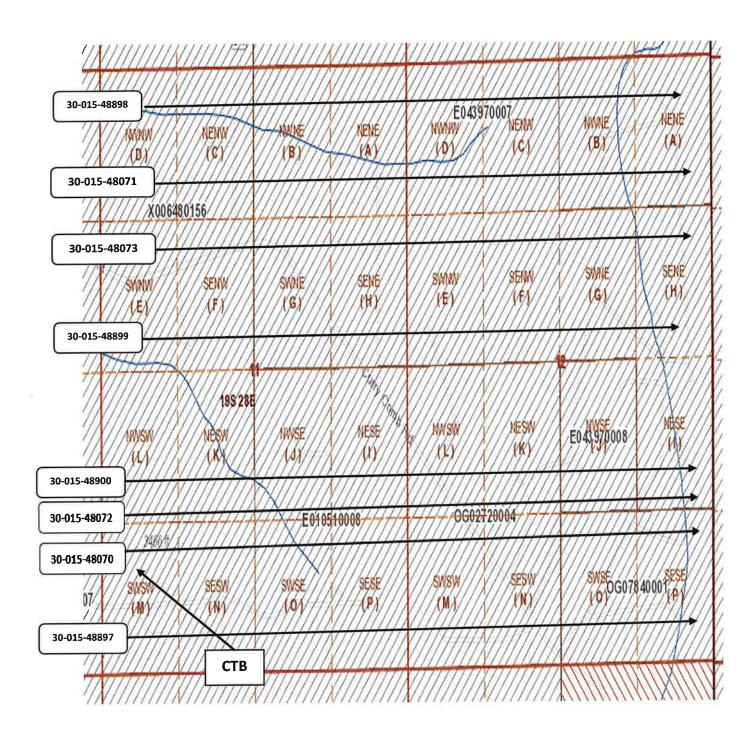
■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number BOURBON RED 11/12 B2EH STATE COM Well Number Property Code 2H OGRID NO. Elevation 3490' MEWBOURNE OIL COMPANY Surface Location Feet From the East West Inc. County UL or lot no **EDDY** 198 28E 1090 NORTH 205 WEST D Bottom Hole Location If Different From Surface East West line County Feet from the Feet from the UL or lot no. Section 100 EAST EDDY NORTH 12 198 28E 1900 Ħ 12 Dedicated Acres 13 Joint or Infill 14 Consulidation Code 15 Order No.









DATE IN SUSPENSE ENGINEER LOGGED IN TYPE APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ccole@mewbourne.com

e-mail Address

1220 South St. Francis Drive, Santa Fe, NM 87505

## ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] **TYPE OF APPLICATION** - Check Those Which Apply for [A] [1] Location - Spacing Unit - Simultaneous Dedication □ NSL □ NSP □ SD Check One Only for [B] or [C] Commingling - Storage - Measurement [B] □ DHC □ CTB □ PLC □ PC □ OLS □ OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D]Other: Specify **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or $\square$ Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A]Offset Operators, Leaseholders or Surface Owner [B]Application is One Which Requires Published Legal Notice [C]Notification and/or Concurrent Approval by BLM or SLO [D]U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, [E]Waivers are Attached [F]SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. 3/29/2023 Regulatory Specialist Chad Cole Date Print or Type Name

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

## OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATIO	N FOR SURFACE (	COMMINGLING	DIVERSE	OWNERSHIP)			
OPERATOR NAME: Mew	bourne Oil Company						
OPERATOR ADDRESS: 4801	Business Park BLVD PO	Box 5270 Hobbs NM 8	38240				
APPLICATION TYPE:							
Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)							
LEASE TYPE:		ral					
Is this an Amendment to existing C	order? Tyes No If	"Yes", please include t	he appropriate C	order No.			
Have the Bureau of Land Managen	ent (BLM) and State Land	l office (SLO) been not	ified in writing o	of the proposed comm	ingling		
⊠Yes □No							
		L COMMINGLIN					
	Please attach sheet	s with the following ir	nformation				
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	E	Calculated Value of Commingled Production	Volumes		
(2) Are any wells producing at top allowables?   Yes   No							
(4) Measurement type: ⊠Metering ☐ Other (Specify) (5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved							
		SE COMMINGLINGS with the following in					
<ol> <li>Pool Name and Code.</li> <li>Is all production from same source.</li> <li>Has all interest owners been notified.</li> <li>Measurement type: Metering</li> </ol>	te of supply?	lo posed commingling?	⊠Yes □N	lo			
		LEASE COMMIN					
	Please attach sheet	ts with the following in	nformation				
(1) Complete Sections A and E.							
	(D) OFF-LEASE ST						
(1) III		ets with the following	inivi mativii				
<ul><li>(1) Is all production from same source</li><li>(2) Include proof of notice to all interest</li></ul>							
(E)	ADDITIONAL INFO	ORMATION (for all	l application t	ypes)			
		ts with the following in	ntormation				
(1) A schematic diagram of facility,	including legal location.	iona Inalydo lassa sumb	ers if Federal or St	ate lands are involved			
<ul><li>(2) A plat with lease boundaries show</li><li>(3) Lease Names, Lease and Well No.</li></ul>		ions. meiuue lease numb	ers it i energi of St	ate failes are involved.			
(3) Lease Names, Lease and Well N	minoris, and Art Numbers.						

I hereby certify that the information above is true and compl	ete to the best of my knowledge and belief.
SIGNATURE: Mal Loke	TITLE: Regulatory Specialist DATE: 3/29/2023
TYPE OR PRINT NAME Chad Cole	TELEPHONE NO.: <u>575-393-5905</u>
E-MAIL ADDRESS: ccole@mewbourne.com	

## **Central Tank Battery**

Well Name	Location	API#	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Bourbon Red 11/12 B3LI State Com 1H	1350' FSL & 206' FWL, Sec 11, T19S, R28E	30-015-48072	[96413] Palmillo; Bone Spring, Southwest	~3000	~1250
Bourbon Red 11/12 B3MP State Com 1H	1300' FSL & 206' FWL, Sec 11, T19S, R28E	30-015-48070	[96413] Palmillo; Bone Spring, Southwest	~3000	~1250
Bourbon Red 11/12 B2LI State Com 2H	915' FSL & 205' FWL, Sec 11, T19S, R28E	30-015-48900	[96413] Palmillo; Bone Spring, Southwest	~3000	~1250
Bourbon Red 11/12 B2MP State Com 2H	895' FSL & 205' FWL, Sec 11, T19S, R28E	30-015-48897	[96413] Palmillo; Bone Spring, Southwest	~3000	~1250
Bourbon Red 11/12 B3DA State Com 1H	1300' FNL & 206' FWL, Sec 11, T19S, R28E	30-015-48071	[96413] Palmillo; Bone Spring, Southwest	~3000	~1250
Bourbon Red 11/12 B3EH State Com 1H	1330' FNL & 206' FWL, Sec 11, T19S, R28E	30-015-48073	[96413] Palmillo; Bone Spring, Southwest	~3000	~1250
Bourbon Red 11/12 B2DA State Com 2H	1070' FNL & 205' FWL, Sec 11, T19S, R28E	30-015-48898	[96413] Palmillo; Bone Spring, Southwest	~3000	~1250
Bourbon Red 11/12 B2EH State Com 2H	1090' FNL & 205' FWL, Sec 11, T19S, R28E	30-015-48899	[96413] Palmillo; Bone Spring, Southwest	~3000	~1250



## Stephanie Garcia Richard COMMISSIONER

## State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148 COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

February 1, 2023

Mewbourne Oil Company ATTN: Chad Cole 4801 Business Park Blvd Hobbs, NM 88240

Re:

Application for Surface Commingling and Off-Lease Storage

Wells approved for Off-Lease Measurement and Lease Commingling

Bourbon Red 11 12 B3LI State Com #001H and others (ALL WELLS ARE ON ATTACHED LIST)

POOL(S): [96413] Palmillo; Bone Spring, Southwest

Eddy County, New Mexico

Dear Mr. Cole,

We have received your \$150 application fee and request for surface commingling for the above-captioned wells.

Since it appears that all the rules and regulations for the New Mexico Oil Conservation Division and the State Land Office have been complied with and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved.

Our approval

· is subject to approval from all relevant agencies,

· does not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

If you have any questions or if we may be if further assistance, please contact Baylen Lamkin at 505.827.6628 or blamkin@slo.state.nm.us.

Respectfully,

Stephanie Garcia Richard Commissioner of Public Lands

SGR/bl

cc: OCD - Mr. Leonard Lowe OGMD and Units Reader Files **RECEIVED** 

DEC 08 2022

## Carlsbad Current Argus.

## Holland & Hart LLP

## Affidavit of Publication Ad # 0005500930 This is not an invoice

HOLLAND AND HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/29/2022

Legal Clerk

Subscribed and sworn before me this November 29,

2022

State of W. County of Brown NOTARY PUBLIC

My commission expires

1-758

### Legal Notice (Publication)

To: All affected parties, including: Devon Energy Production Company, L.P.; EOG Resources, Inc.; Premier Oil & Gas, Inc.; RSC Resources, LP: XTO Delaware Basin, LLC; XTO Permian, LLC; OXY Y-1 Company; Kerr-McGee Oil & Gas Onshore LP; CL&F Operating, LLC; LRF Jr., LLC; COG Operating LLC; Chi Energy, Inc.; Yates Brothers, a partnership; Successors and assigns of John Thoma; Jastrow Family Oil & Gas, LLC; ARB-SRP PC I BPEOR NM, LLC; ARB-SRP PC II BPEOR NM, LLC.; ARB-LMB PC I BPEOR NM, LL.C.; ARB-LMB PC I BPEOR NM, LL.C.; and EPB-PC I BPEOR NM, LL.C.; and

Application of Mewbourne Oil Company for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of the S/2 of Sections 11 and 12, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico (the "Lands"), Mewbourne Oil Company (OGRID No. 14744), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) diversely owned oil and gas production at the Bourbon Red 11/12 Tank Battery insofar as all existing and future infill wells drilled in the following spacing units:

- (a) The 320-acre spacing unit comprised of the N/2 S/2 of Sections 11 and 12, Township 19 South, Range 28 East, in the Palmillo; Bone Spring, Southwest [96413] currently dedicated to the Bourbon Red 11/12 B3LI State Com #1H (API No. 30-15-48072);
- (b) The 320-acre spacing unit comprised of the S/2 S/2 of Sections 11 and 12, Township 19 South, Range 28 East, in the Palmillo; Bone Spring, Southwest [96413] currently dedicated to the Bourbon Red 11/12 B3MP State Com #1H (API No. 30-15-48070); and
- (c) Pursuant to 19.15.12.10.C(4)(g), future Palmillo; Bone Spring, Southwest [96413] spacing units connected to the Bourbon Red 11/12 Tank Battery with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application is revenued approved administratively by the Division: If you have any questions about this application, please contact Chad Cole, Mewbourne Oil Company, (575) 393-5905 or ccole@mewbourne.com.

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005500930
PO #: Application of Mewbourne Oil Company
# of Affidavits 1

This is not an invoice

## MEWBOURNE OIL COMPANY

4801 Business Park Blvd Hobbs, NM 88240 575-393-5905

November 17, 2021

<u>Via Certified Mail</u> See Attached Address List

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle production from the Palmillo; Bone Spring, Southwest pool originating from the Bourbon Red 11/12 B3LI State Com #1H and the Bourbon Red 11/12 B3MP State Com #1H, which comprise portions of Sections 11 & 12, T19S, R28E, Eddy County, New Mexico. All oil production from these wells is to be stored in a Central Tank Battery, located in the SWSW of said Section 11. Also, Mewbourne has filed to surface commingle gas production from these wells. The gas production from these wells will flow to an on lease common Durango Meter #631250 located on edge of the battery pad. Mewbourne will meter all production at the facility using meters calibrated off the well test method. Information detailing each well is attached.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Chad Cole at <a href="mailto:ccole@mewbourne.com">ccole@mewbourne.com</a> or call him at (575) 393-5905.

Sincerely,

Mitch Robb Landman

222

Notice List - Bourbon Red 11/12 B3MP & B3LI

Owner	Certified Tracking Number
Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102	9414836897846592157631
EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706	9414836997846592167548
Premier Oil & Gas, Inc. 901 Waterfall Way, Suite 201 Richardson, Tx 75080	9414836897846592176366
RSC Resources, LP PO Box 8329 Horseshoe Bay, TX 78657	9414836897846592182565
XTO Delaware Basin, LLC and XTO Permian, LLC 810 Houston Street Fort Worth, TX 76102	9414836897846592192939
OXY Y-1 Company & Kerr-McGee Oil & Gas Onshore LP 5 Greenway Plaza, Suite 110 Houston, TX 77046	9414836897846592200917
CL&F Operating, LLC 16945 Northchase Drive, Suite 1500 Houston, TX 77060	9414836897846592211210
LRF Jr., LLC PO Box 11327 Midland, TX 79702	9414836897846592220366
COG Operating LLC 600 W. Illinois Avenue Midland, TX 79701	9414836897846592230488
Chi Energy, Inc. P.O. Box 1799 Midland, Texas 79702	9414836897846592246014
Yates Brothers, a partnership PO Box 1394 Artesia, NM 88211-1394	9414836897846592255207

## Notice List - Bourbon Red 11/12 B3MP & B3LI

Owner	Certified Tracking Number
Successors and assigns of John Thoma PO Box 17656 Golden, CO 80402	9414836897846592262304
Jastrow Family Oil & Gas, LLC 6300 Bee Cave Road, Building 1, 6th Floor Austin, TX 78746	9414836897846592273614
ARB-SRP PC I BPEOR NM, L.L.C. ARB-SRP PC II BPEOR NM, L.L.C. ARB-RMB PC BPEOR NM, L.L.C. ARB-LMB PC I BPEOR NM, L.L.C. ARB-LMB PC II BPEOR NM, L.L.C. EPB-PC I BPEOR NM, L.L.C. 201 Main Street, Suite 3000 Fort Worth, TX 76102	9414836897846592283507

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

\

## APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY MEWBOURNE OIL CO.

ORDER NO. CTB-1066A

### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

## FINDINGS OF FACT

- 1. Mewbourne Oil Co. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.

## **CONCLUSIONS OF LAW**

- 6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 9. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

Order No. CTB-1066 Page 1 of 3

- 10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

## **ORDER**

- 1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.
  - Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.
- 2. This Order supersedes Order CTB-1066.
- 3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 9. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

Order No. CTB-1066 Page 2 of 3

10. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**DATE:** 8/13/2025

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Albert Chang

ALBERT CHANG

**DIRECTOR** 

Order No. CTB-1066 Page 3 of 3

## State of New Mexico Energy, Minerals and Natural Resources Department

## Exhibit A

Order: CTB-1066-A

**Operator: Mewbourne Oil Company (14744)** 

Central Tank Battery: Bourbon Red 11 12 Battery

Central Tank Battery Location: UL M, Section 11, Township 19 South, Range 28 East Gas Title Transfer Meter Location: UL M, Section 11, Township 19 South, Range 28 East

### **Pools**

Pool Name Pool Code PALMILLO; BONE SPRING, SOUTHWWEST 96413

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMSLO 204449 PUN 1392913	N2S2	11-19S-28E
CA bone Spring NVISLO 204449 1 UN 1392913	N2S2	12-19S-28E
CA Bone Spring NMSLO 204449 PUN 1397098	N2S2	11-19S-28E
CA Done Spring Wislo 204447 I ON 137/076	N2S2	12-19S-28E
CA Bone Spring NMSLO 204450 PUN 1393237	<b>S2S2</b>	11-19S-28E
	S2S2	12-19S-28E
CA Bone Spring NMSLO 204450 PUN 1396880	<b>S2S2</b>	11-19S-28E
	S2S2	12-19S-28E
CA Bone Spring NMSLO 204798 PUN 1397363	S2N2	11-19S-28E
CA bone Spring NVISLO 204796 FUN 1397303	S2N2	12-19S-28E
CA Bone Spring NMSLO 204798 PUN 1403245	S2N2	11-19S-28E
CA Dulle Spring MMSLO 204796 FUN 1403245	S2N2	12-19S-28E
CA Done Spring NMSLO 204700 DUN 1207220	N2N2	11-19S-28E
CA Bone Spring NMSLO 204799 PUN 1397320	N2N2	12-19S-28E
CA Dono Spring NMSLO 204700 DUN 1402220	N2N2	11-19S-28E
CA Bone Spring NMSLO 204799 PUN 1403239	N2N2	12-19S-28E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-48072	<b>BOURBON RED 11 12 B3LI STATE</b>	N2S2	11-19S-28E	96413
30-013-40072	COM #001H	N2S2	12-19S-28E	
30-015-48070	<b>BOURBON RED 11 12 B3MP STATE</b>	<b>S2S2</b>	11-19S-28E	96413
30-013-46070	COM #001H	<b>S2S2</b>	12-19S-28E	70413
30-015-48071	<b>BOURBON RED 11 12 B3DA STATE</b>	N2N2	11-19S-28E	96413
30-013-400/1	COM #001H	N2N2	12-19S-28E	
30-015-48073	<b>BOURBON RED 11 12 B3EH STATE</b>	S2N2	11-19S-28E	96413
30-015-46073	COM #001H	S2N2	12-19S-28E	
30-015-48897	<b>BOURBON RED 11 12 B2MP STATE</b>	S2S2	11-19S-28E	96413
	COM #002H	<b>S2S2</b>	12-19S-28E	
30-015-48898	BOURBON RED 11 12 B2DA STATE	N2N2	11-19S-28E	96413
30-013-48898	COM #002H	N2N2	12-19S-28E	

30-015-48899	BOURBON RED 11 12 B2EH STATE	S2N2	11-19S-28E	96413
30-013-40099	COM #002H	S2N2	12-19S-28E	
20 015 49000	BOURBON RED 11 12 B2LI STATE	N2S2	11-19S-28E	96413
30-015-48900	COM #002H	N2S2	12-19S-28E	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 201883

#### **CONDITIONS**

Operator:	OGRID:			
MEWBOURNE OIL CO	14744			
P.O. Box 5270	Action Number:			
Hobbs, NM 88241	201883			
	Action Type:			
	[C-107] Surface Commingle or Off-Lease (C-107B)			

### CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	8/19/2025