



BTA OIL PRODUCERS, LLC

CARLTON BEAL, JR.
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104 S. PECOS
MIDLAND, TEXAS 79701-5099
432-682-3753
FAX 432-683-0314

GULF COAST DISTRICT
TOTAL PLAZA
1201 LOUISIANA STREET, STE. 570
HOUSTON, TEXAS 77002
713-658-0077 FAX 713-655-0346

ROCKY MOUNTAIN DISTRICT
600 17TH STREET, STE. 2230 SOUTH
DENVER, COLORADO 80202
303-534-4404 FAX 303-534-4661

July 24, 2023

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

In re: **Application of BTA Oil Producers, LLC to amend Administrative Order CTB-1074 to add certain wells and spacing units to surface commingle (lease commingle) oil and gas production at the Village Venture 22115 CTB located in the SW/4 of Section 19, Township 17 South, Range 36 East, Lea County, New Mexico, and to add additional wells.**

To: **ALL AFFECTED PARTIES**

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or shajar@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Sammy Hajar.

Respectfully,

A handwritten signature in blue ink, appearing to read "Sammy Hajar". The signature is fluid and cursive, with the first name "Sammy" and last name "Hajar" clearly distinguishable.

Sammy Hajar
Regulatory Analyst
BTA Oil Producers, LLC
shajar@btaoil.com
O: 432-682-3753



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In re: **Application of BTA Oil Producers, LLC to amend Administrative Order CTB-1074 to add certain wells and spacing units to surface commingle (lease commingle) oil and gas production at the Village Venture 22115 CTB located in the SW/4 of Section 19, Township 17 South, Range 36 East, Lea County, New Mexico, and to add additional wells.**

To: Adrienne Sandoval, Director, Oil Conservation Division, New Mexico Department of Energy
Minerals and natural Resources

Dear Ms. Sandoval:

Under Administrative Order CTB-1074, attached as **Exhibit 1**, the Division approved BTA Oil Producers, LLC's (OGRID No. 260297) request for surface commingling at the **Village Venture 22115 CTB** of production from the WC-025 G-09 S173615C; Upper Penn; (98333) pool from *all existing and future wells drill in the following "spacing units"*:

- (a) The 240-acre spacing unit comprised of the E/2 NW/4 of Section 19 and the E/2 W/2 of Section 18, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; (98333). The spacing unit is currently dedicated to the following horizontal well: the **Bluebell 22115 19-18 State Com #1H** (API #30-025-50165);
- (b) The 223.81-acre spacing unit comprised of Lots 1 and 2 of Section 19 and Lots 1, 2, 3 and 4 of Section 18, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; (98333). The spacing unit is currently dedicated to the following horizontal well: the **Bluebell 22115 19-18 State Com #2H** (API #30-025-50166);
- (c) The 240-acre spacing unit comprised of the E/2 NE/4 of Section 19 and the E/2 E/2 of Section 18, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; (98333). The spacing unit is currently dedicated to the following horizontal well: the **Big Piney 22115 19-18 State Com #1H** (API# 30-025-50549);
- (d) The 240-acre spacing unit comprised of the W/2 NE/4 of Section 19 and the W/2 E/2 of Section 18, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; (98333). The spacing unit is currently dedicated to the following horizontal well: the **Big Piney 22115 19-18 State Com #2H** (API# 30-025-50550);
- (e) Pursuant to 19.15.12.10.C(4)(g), *future WC-025 G-09 S173615C; Upper Penn; (98333) spacing units within Section 18, Section 19, the W/2 of Section 30 and the E/2 NW/4 of Section 31, Township 17 South, Range 36 East, Lea County, New Mexico, connected to the Village Venture 22115 CTB* with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7 NMAC, BTA Oil Producers, LLC seeks to amend the terms of Administrative Order CTB-1074 to allow for lease commingling between all production from *all existing and future infill wells* drilled in the following spacing units:

- (a) The 320-acre spacing unit comprised of the E/2 SW/4 of Section 19, the E/2 W/2 of Section 30, and the E/2 NW/4 of Section 31, Township 17 South, Range 36 East, Lea County, New Mexico, in the WC-025 G-09 S173615C; Upper Penn; (98333). The spacing unit is currently dedicated to the following horizontal well: the **Altamont 7903 19-30-31 State Com #1H** (API# 30-025-51237);
- (b) The 224.59-acre spacing unit comprised of Lots 3 and 4 of Section 19 and Lots 1, 2, 3 and 4 of Section 30, Township 17 South, Range 36 East, Lea County, New Mexico, in the WC-025 G-09 S173615C; Upper Penn; (98333). The spacing unit is currently dedicated to the following horizontal well: the **Altamont 7903 19-30 State Com #2H** (API# 30-025-51238);

Oil and gas production from these spacing units will be commingled and sold at the *Village Venture 22115 CTB located in the SW/4 of Section 19*. Each well will have its own test separator and production will be separately metered with a Coriolis flow meter for oil and orifice meter for gas manufactured to AGA specifications.

Attached is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B that includes a statement from Sammy Hajar, Regulatory Analyst with BTA Oil Producers, LLC, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities, and C-102s for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, and we have accordingly attached a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or shajar@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Sammy Hajar.

Respectfully,



Sammy Hajar
Regulatory Analyst
BTA Oil Producers, LLC
shajar@btaoil.com
O: 432-682-3753

**BTA OIL PRODUCERS, LLC**

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July 24, 2023

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

In re: Re: Application of BTA Oil Producers, LLC to amend Administrative Order CTB-1074 to add certain wells and spacing units to surface commingle (pool lease commingle) oil and gas production from the spacing units comprised of Section 18, Section 19, the W/2 of Section 30 and the E/2 NW/4 of Section 31, Township 17 South, Range 36 East, Lea County, New Mexico (the "Lands")

To Whom This May Concern,

BTA Oil Producers, LLC, OGRID No. 260297, requests to commingle current oil and gas production from two (6) distinct wells located on the Lands and future production from the Lands as described herein. The wells will be metered through individual liquid coriolis flow meters for oil and orifice meters for gas. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit 2**, the gas gathering line. Each well on the Lands will have its own test separator with a coriolis flow meter for oil and orifice meter for gas manufactured and assembled in accordance with the American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

Gas samples are obtained at the time of the meter testing and calibration and the composition and heating value are determined by a laboratory in accordance with the American Petroleum Institute (API) specifications to ensure accurate volume and energy (MMBTU) determinations.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit 2** hereto. The PFD shows that the water, oil and gas leave the wellbore and flow into a wellhead test separator which separates each stream. The oil is measured via the coriolis flow meter on each individual well and is calibrated periodically by a third-party measurement company for accuracy. After the oil is individually metered by coriolis flow meters at each well it can be comingled into a heater treater then into the stock tanks or, each well can be isolated into its own individual tank for testing purposes. The gas is measured on a volume and MMBTU basis by an orifice meter on each individual well and supporting EFM equipment in accordance with API Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other well's metered gas. The gathering line is then metered by another orifice meter at the tank battery check meter to show the total volume of gas leaving the tank battery. The tank battery meter

is tested and calibrated in accordance with industry specifications and volume and energy and determined on an hourly, daily and monthly basis. Once the gas exits the final tank battery sales check it travels directly into a third-party sales connect meter. The third-party gas gatherer has its own meter that measures the gas for custody transfer and that meter is also calibrated periodically to ensure measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered separately at each wellhead and allocated using accurate measurement equipment according to API specifications.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or shajar@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Sammy Hajar.

Respectfully,



Sammy Hajar
Regulatory Analyst
BTA Oil Producers, LLC
shajar@btaoil.com
O: 432-682-3753

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: BTA Oil Producers, LLC

OGRID Number: 260297

Well Name: ORDER NO. CTB-1074 -- Amended

API: 30-025-51237 & 30-025-51238

Pool: WC-025 G-09 S173615C : UPPER PENN

Pool Code: 98333

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☒ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR

FOR OCD ONLY

☐

Notice Complete

☐Application
Content
Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sammy Hajar

Print or Type Name

7/13/2023

Date

432-682-3753

Phone Number

SHAJAR@BTAOIL.COM

e-mail Address

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BTA OIL PRODUCERS, LLC

OPERATOR ADDRESS: 104 S Pecos Midland, TX 79701

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-1074
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☒ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sammy Hajar

TITLE: Regulatory Analyst

DATE: 7/13/23

TYPE OR PRINT NAME Sammy Hajar

TELEPHONE NO.: 432-682-3753

E-MAIL ADDRESS: SHAJAR@BTAOIL.COM

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: BTA Oil Producers, LLC

OGRID #: 260297

Well Name: Altamont 19-30 State Com 1H & 2H, Bluebell 22115 19-18 State Com #1H & #2H, Big Piney 22115 19-18 State Com #1H & #2H

API #: 30-025-51237, 30-025-51238

Pool: WC-025 G-09 S173615C ; UPPER PENN

30-025-50165, 30-025-50166,
30-025-50549, 30-025-50550

OPERATOR NAME: BTA Oil Producers, LLC

OPERATOR ADDRESS: 104 S. Pecos Midland, TX 79701

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sammy Hajar

Print or Type Name

Sammy Hajar

Signature

432-682-3753

Phone Number

7/13/2023

Date

SHAJAR@BTAOIL.COM

e-mail Address

Submit application to:

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?

Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCERS, LLC**

ORDER NO. CTB-1074

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR

DATE: 5/14/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1074**

Operator: **BTA Oil Producers, LLC (260297)**

Central Tank Battery: **Village Venture 22115 Central Tank Battery**

Central Tank Battery Location: **SW/4 Section 19, Township 17 South, Range 36 East**

Gas Title Transfer Meter Location: **SW/4 Section 19, Township 17 South, Range 36 East**

Pools

Pool Name	Pool Code
WC-025 G-09 S173615C; UPPER PENN	98333

Leases as defined in 19.15.12.7(C) NMAC

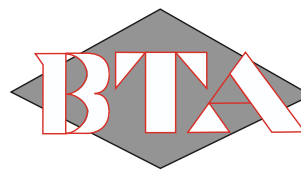
Lease	UL or Q/Q	S-T-R
CA Pennsylvanian NMSLO PUN 1397823	E/2 W/2	18-17S-36E
	E/2 NW/4	19-17S-36E
CA Pennsylvanian NMSLO PUN 1397834	W/2 W/2	18-17S-36E
	W/2 NW/4	19-17S-36E
CA Pennsylvanian NMSLO PUN 1398220	E/2 E/2	18-17S-36E
	E/2 NE/4	19-17S-36E
CA Pennsylvanian NMSLO	W/2 E/2	18-17S-36E
	W/2 NE/4	19-17S-36E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50165	Bluebell 22115 19 18 State Com #1H	E/2 W/2	18-17S-36E	98333
		E/2 NW/4	19-17S-36E	
30-025-50166	Bluebell 22115 19 18 State Com #2H	W/2 W/2	18-17S-36E	98333
		W/2 NW/4	19-17S-36E	
30-025-50549	Big Piney 22115 19 18 State Com #1H	E/2 E/2	18-17S-36E	98333
		E/2 NE/4	19-17S-36E	
30-025-50550	Big Piney 22115 19 18 State Com #2H	W/2 E/2	18-17S-36E	98333
		W/2 NE/4	19-17S-36E	

APPLICATION FOR ADDITION OF WELLS TO COMMINGLE, STORAGE AND SALES FOR OIL AND GAS PRODUCTION AT VILLAGE VENTURE 22115 CTB

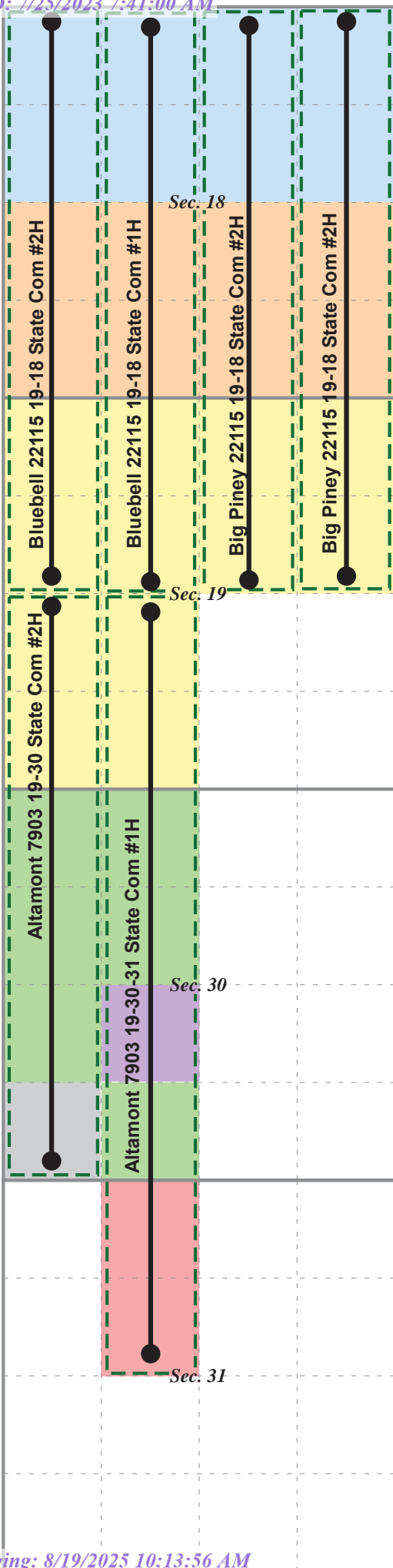
Pool	API	Well Name	Well Number	OCD Unit Letter	Section	Township	Range	Date Online	Oil (MBOD)	GAS (MCFD)	GRAVITY	BTU/cf
[98333] WC025 G09 S173615C;UPPER PENN	30-025-50165	Bluebell 22115 19-18 State Com	1H	K	19	17S	36E	New Drill	900	1100	48	1200
[98333] WC025 G09 S173615C;UPPER PENN	30-025-50166	Bluebell 22115 19-18 State Com	2H	K	19	17S	36E	New Drill	900	1100	48	1200
[98333] WC025 G09 S173615C;UPPER PENN	30-025-50549	Big Piney 22115 19-18 State Com	1H	J	19	17S	36E	New Drill	900	1100	48	1200
[98333] WC025 G09 S173615C;UPPER PENN	30-025-50550	Big Piney 22115 19-18 State Com	2H	J	19	17S	36E	New Drill	900	1100	48	1200
[98333] WC025 G09 S173615C;UPPER PENN	30-025-51237	Altamont 7903 19-30-31 State Com	1H	F	19	17S	36E	New Drill	900	1100	48	1200
[98333] WC025 G09 S173615C;UPPER PENN	30-025-51238	Altamont 7903 19-30 State Com	2H	F	19	17S	36E	New Drill	900	1100	48	1200



BTA Oil Producers, LLC

SPACING UNIT DISPLAY

Section 18, 19, 30, and 31,
Township 17 South, Range 36 East,
Lea County, New Mexico



Spacing Unit Outline



State of NM OGL VC-0266



State of NM OGL VC-0277



State of NM OGL BO-2287



State of NM OGL LG-6478



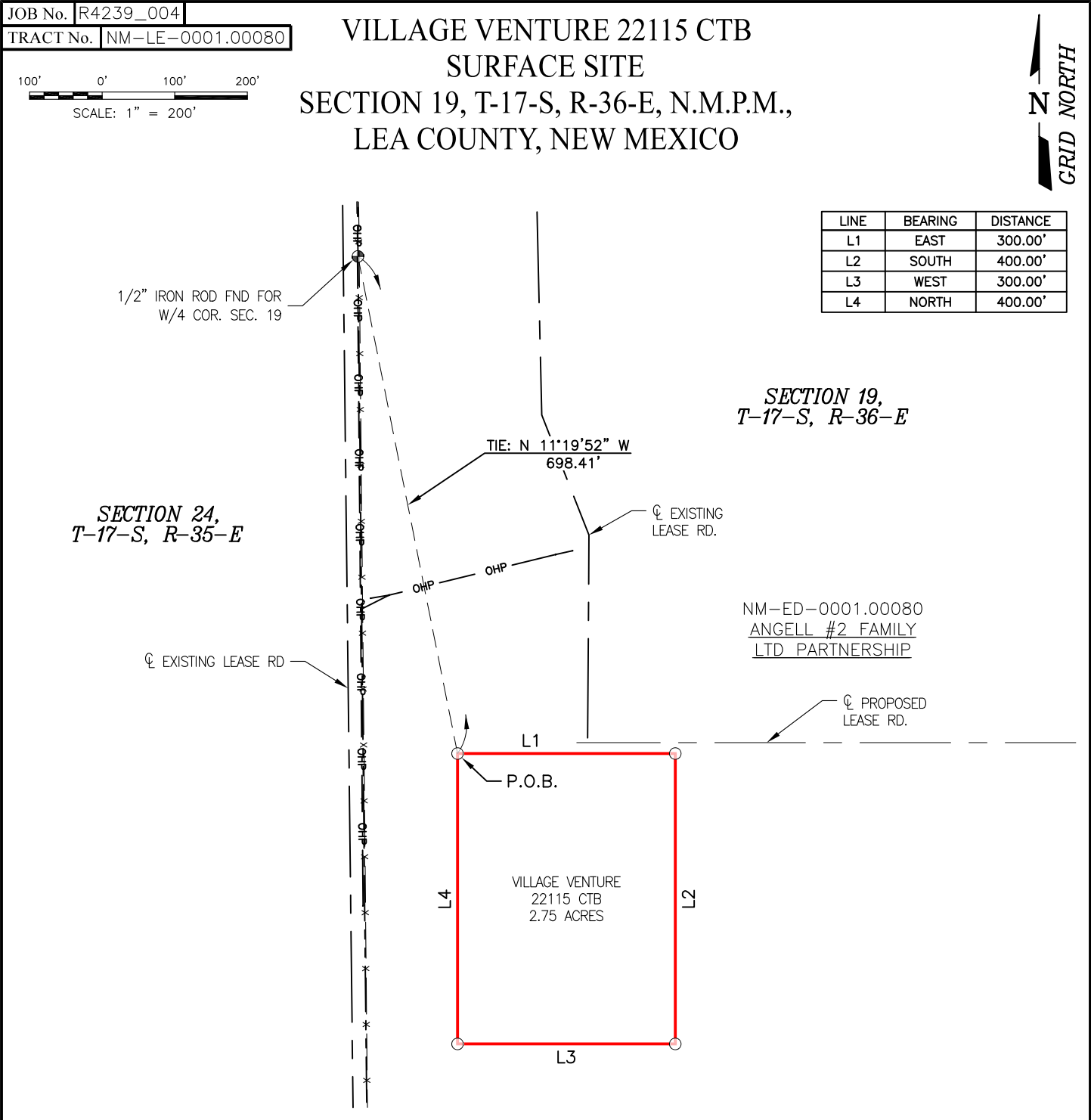
State of NM OGL VC-0961



State of NM OGL VC-0794

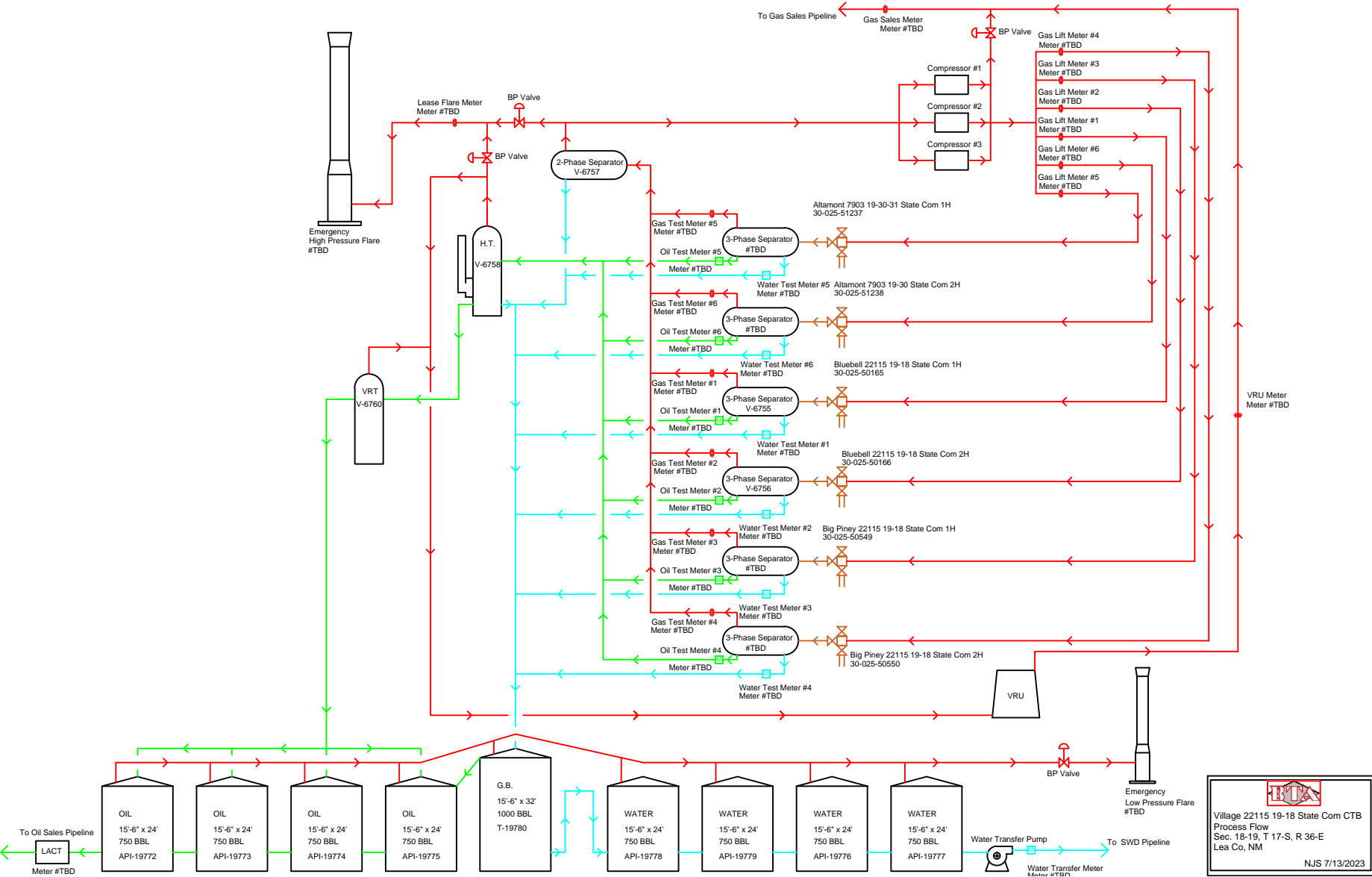


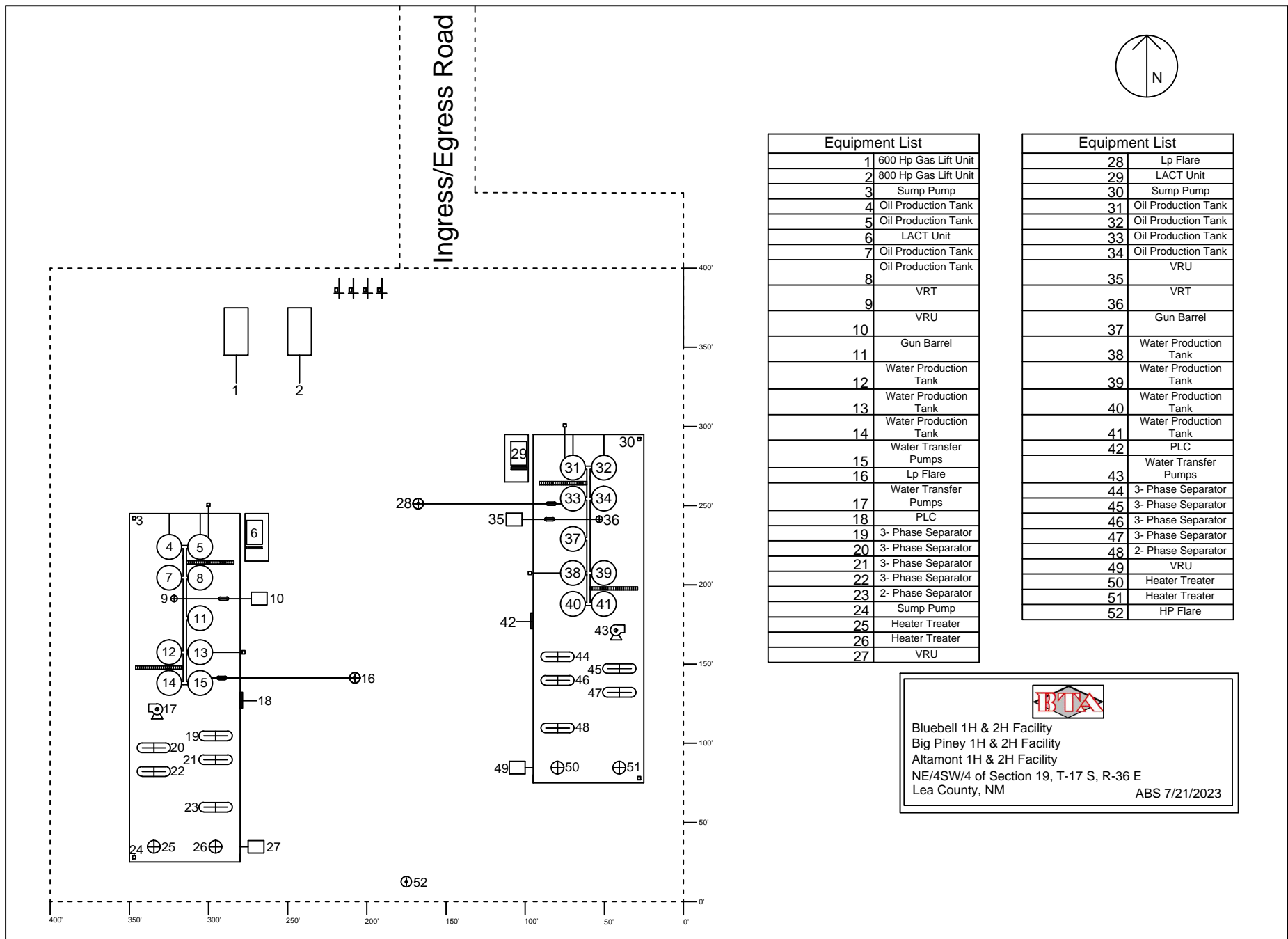
State of NM OGL VC-0611



SURFACE SITE DESCRIPTION		<div><div>BTA</div><div>BTA OIL PRODUCERS, LLC</div></div>	
PROPOSED SURFACE SITE CONTAINING 2.75 ACRES OF LAND; SECTION 19, TOWNSHIP 17 SOUTH, RANGE 36 EAST, NEW MEXICO PRINCIPAL MERIDIAN, LEA COUNTY, NEW MEXICO.		LEGEND	
STAMP		<div><div>PERMANENT EASEMENT</div><div>W W W WATERLINE</div><div>CENTERLINE OF ROAD</div><div>LOT LINE</div><div>x x x FENCE</div><div>PAD LINE</div><div>PROPERTY LINE</div><div>PROPOSED CENTERLINE</div><div>PIPELINES</div><div>OHP OHP OVERHEAD POWERLINE</div><div>SURVEY/SECTION LINE</div><div>TOWNSHIP/RANGE LINE</div><div>FOUND MONUMENT</div></div>	
CERTIFICATION		PLAT FOR A SURFACE SITE CROSSING THE PROPERTY OF	
I, LLOYD P. SHORT, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21653, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT SURVEY PLAT CROSSING AN EXISTING TRACT OR TRACTS.		ANGELL #2 FAMILY LTD PARTNERSHIP	
NOTES		LEA COUNTY, NEW MEXICO	
BASIS OF BEARING ALL BEARINGS AND COORDINATES REFER TO NAD 83, NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET. (ALL BEARINGS, DISTANCES, COORDINATES AND AREAS ARE GRID MEASUREMENTS UTILIZING A COMBINED SCALE FACTOR OF 0.99981955 AND A CONVERGENCE ANGLE OF 0.50466944'.)		DATE SURVEYED: 06/02/2022	
		1 07/05/2022 GENERAL REVISIONS JCS MWS	
		REV. DATE DESCRIPTION BY CHKD	
		SHEET 2 OF 2	
		DRAWN BY: JCS	
		DATE DRAWN: 06/15/2022	
		CHECKED BY: MWS	
		<div><div><div>RECORDED</div><div>510 TRENTON ST. UNIT B WEST MONROE, LA 71291 (318) 323-6900 FAX (318) 362-0064</div></div></div>	

EXHIBIT 2





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACERAGE DEDICATION PLAT

¹ API Number 30-025-51237	² Pool Code	³ Pool Name WC-025 G-09 S173615C ; UPPER PENN
⁴ Property Code	⁵ Property Name ALTAMONT 7903 19-30-31 STATE COM	⁶ Well Number 1H
⁷ OGRID No. 260297	⁸ Operator Name BTA OIL PRODUCERS, LLC	⁹ Elevation 3893'

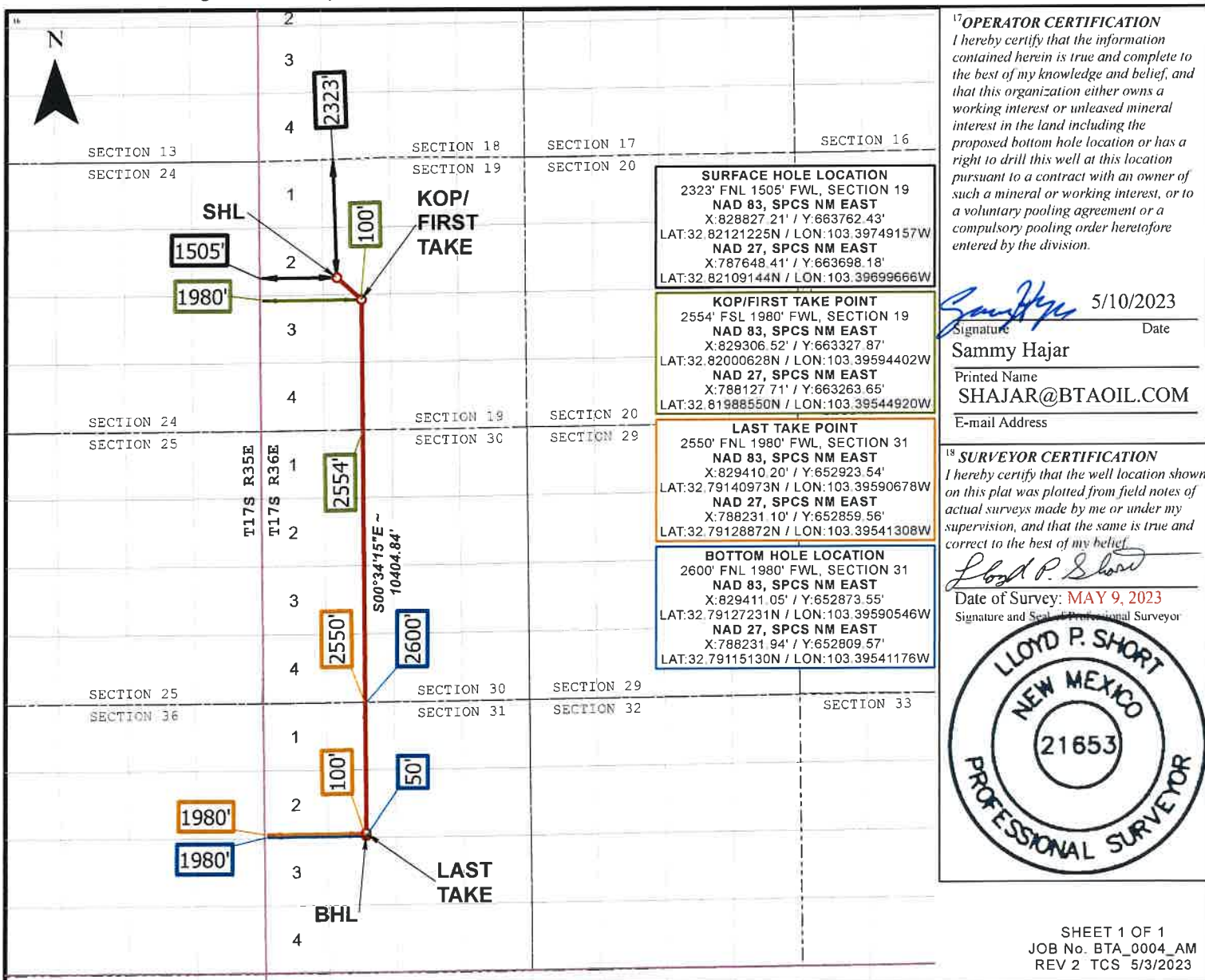
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	19	17S	36E		2323	North	1505	West	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	31	17S	36E		2600	North	1980	West	LEA
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-51238	² Pool Code	³ Pool Name WC-025 G-09 S173615C ; UPPER PENN
⁴ Property Code	⁵ Property Name ALTAMONT 7903 19-30 STATE COM	⁶ Well Number 2H
⁷ OGRID No. 260297	⁸ Operator Name BTA OIL PRODUCERS, LLC	⁹ Elevation 3893'

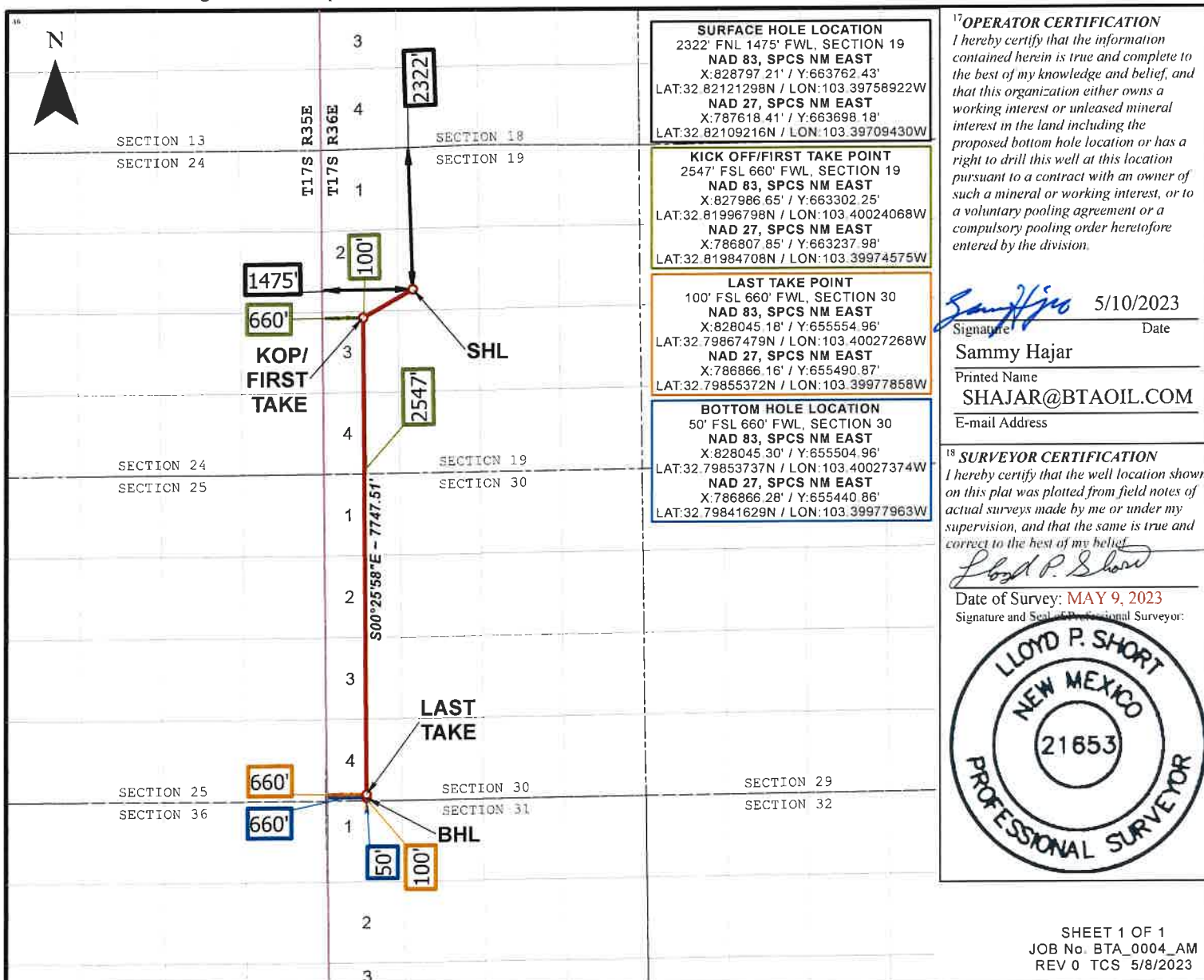
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	19	17S	36E		2322	North	1475	West	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	30	17S	36E		50	South	660	West	LEA
¹² Dedicated Acres 224.59	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50165	² Pool Code 98333	³ Pool Name WC025 G09 S173615C ; UPPER PENN
⁴ Property Code 332883	⁵ Property Name BLUEBELL 22115 19-18 STATE COM	⁶ Well Number 1H
⁷ OGRID No. 260297	⁸ Operator Name BTA OIL PRODUCERS, LLC	⁹ Elevation 3893'

¹⁰ Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	17S	36E		2140	SOUTH	1350	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	17S	36E		50	NORTH	1980	WEST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sammy Hajar 5/5/2022
Signature Date

Sammy Hajar
Printed Name

SHAJAR@BTOIL.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 11, 2022
Date of Survey

Signature and Seal of Professional Surveyor

DAVID W. MYERS
11403
PROFESSIONAL SURVEYOR

Certificate Number
DAVID W. MYERS 11403

BOTTOM HOLE LOCATION
50' FNL 1980' FWL, SECTION 18
NAD 83, SPCS NM EAST
X: 629227.87' / Y: 671305.83'
LAT: 32.84193381N / LON: 103.39596970W
NAD 27, SPCS NM EAST
X: 788049.28' / Y: 671241.43'
LAT: 32.84181321N / LON: 103.39547402W

LAST TAKE POINT
100' FNL 1980' FWL, SECTION 18
NAD 83, SPCS NM EAST
X: 629228.36' / Y: 671255.83'
LAT: 32.84179639N / LON: 103.39596954W
NAD 27, SPCS NM EAST
X: 788049.78' / Y: 671191.43'
LAT: 32.84167579N / LON: 103.39547386W

KICK OFF POINT / FIRST TAKE POINT
2540' FNL 1980' FWL, SECTION 19
NAD 83, SPCS NM EAST
X: 629304.19' / Y: 663560.94'
LAT: 32.82064688N / LON: 103.39594490W
NAD 27, SPCS NM EAST
X: 788125.38' / Y: 663496.71'
LAT: 32.82052610N / LON: 103.39545005W

SURFACE HOLE LOCATION
2140' FSL 1350' FWL, SECTION 19
NAD 83, SPCS NM EAST
X: 628680.74' / Y: 662904.75'
LAT: 32.81885867N / LON: 103.39799301W
NAD 27, SPCS NM EAST
X: 787501.92' / Y: 662840.51'
LAT: 32.81873782N / LON: 103.39749818W

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981955 Convergence Angle: 00°30'16.80998"

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50166	² Pool Code 98333	³ Pool Name WC025 G09 S173615C ; UPPER PENN
⁴ Property Code 332883	⁵ Property Name BLUEBELL 22115 19-18 STATE COM	
⁷ OGRID No. 260297	⁸ Operator Name BTA OIL PRODUCERS, LLC	⁶ Well Number 2H
		⁹ Elevation 3893'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	17S	36E		2140	SOUTH	1320	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	18	17S	36E		50	NORTH	660	WEST	LEA

¹² Dedicated Acres 223.81	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Sammy Hajar</i> Date: 5/5/2022 Printed Name: Sammy Hajar E-mail Address: SHAJAR@BTOIL.COM
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: MARCH 11, 2022 Signature and Seal of Professional Surveyor: <i>David W. Myers</i> Certificate Number: DAVID W. MYERS 11403
	BOTTOM HOLE LOCATION 50' FNL 660' FWL, SECTION 18 NAD 83, SPCS NM EAST X: 827907.97' / Y: 671288.88' LAT: 32.84191936N / LON: 103.40026724W NAD 27, SPCS NM EAST X: 786729.35' / Y: 671224.44' LAT: 32.84179865N / LON: 103.39977145W
	LAST TAKE POINT 100' FNL 660' FWL, SECTION 18 NAD 83, SPCS NM EAST X: 827906.46' / Y: 671238.89' LAT: 32.84178194N / LON: 103.40026707W NAD 27, SPCS NM EAST X: 786729.88' / Y: 671174.44' LAT: 32.84166123N / LON: 103.39977129W
	KICK OFF POINT / FIRST TAKE POINT 2540' FNL 660' FWL, SECTION 19 NAD 83, SPCS NM EAST X: 827984.55' / Y: 663517.57' LAT: 32.82055978N / LON: 103.40024133W NAD 27, SPCS NM EAST X: 786805.75' / Y: 663453.30' LAT: 32.82043889N / LON: 103.39974637W
SURFACE HOLE LOCATION 2140' FSL 1320' FWL, SECTION 19 NAD 83, SPCS NM EAST X: 828650.74' / Y: 662904.75' LAT: 32.81885940N / LON: 103.39809066W NAD 27, SPCS NM EAST X: 787471.92' / Y: 662840.51' LAT: 32.81873855N / LON: 103.39759582W	

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981955 Convergence Angle: 00°30'16.80998"

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50549	² Pool Code	³ Pool Name WC025 G09 S173615C ; UPPER PENN
⁴ Property Code 333280	⁵ Property Name BIG PINEY 22115 19-18 STATE COM	⁶ Well Number 1H
⁷ OGRID No. 260297	⁸ Operator Name BTA OIL PRODUCERS, LLC	⁹ Elevation 3880'

¹⁰ Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	19	17S	36E		2140	SOUTH	1320	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	17S	36E		50	NORTH	660	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

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	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Sammy Hajar</i> Date: 9/1/2022</p> <p>Printed Name: Sammy Hajar</p> <p>E-mail Address: SHAJAR@BTOIL.COM</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DAVID W. MYERS NEW MEXICO PROFESSIONAL SURVEYOR 11403</p> <p>MARCH 11, 2022</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number DAVID W MYERS 11403</p>
	<p>BOTTOM HOLE LOCATION 50' FNL 660' FEL, SECTION 18 NAD 83, SPCS NM EAST X: 831791.00' / Y: 671338.73' LAT: 32.84196145N / LON: 103.38762423W NAD 27, SPCS NM EAST X: 790612.41' / Y: 671274.42' LAT: 32.84184105N / LON: 103.38712876W</p>
	<p>LAST TAKE POINT 100' FNL 660' FEL, SECTION 18 NAD 83, SPCS NM EAST X: 831791.50' / Y: 671288.73' LAT: 32.84182403N / LON: 103.38762403W NAD 27, SPCS NM EAST X: 790612.92' / Y: 671224.42' LAT: 32.84170363N / LON: 103.38712857W</p>
<p>KICK OFF POINT / FIRST TAKE POINT 2540' FNL 660' FEL, SECTION 19 NAD 83, SPCS NM EAST X: 831859.95' / Y: 663570.66' LAT: 32.82061103N / LON: 103.38762607W NAD 27, SPCS NM EAST X: 790681.14' / Y: 663506.52' LAT: 32.82049046N / LON: 103.38713144W</p>	<p>SURFACE HOLE LOCATION 2140' FSL 1320' FEL, SECTION 19 NAD 83, SPCS NM EAST X: 831206.77' / Y: 662939.49' LAT: 32.81889245N / LON: 103.38977038W NAD 27, SPCS NM EAST X: 790027.95' / Y: 662875.34' LAT: 32.81877181N / LON: 103.38927577W</p>

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981955 Convergence Angle: 00°30'16.80998"

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50550	² Pool Code	³ Pool Name WC025 G09 S173615C ; UPPER PENN
⁴ Property Code 333280	⁵ Property Name BIG PINEY 22115 19-18 STATE COM	⁶ Well Number 2H
⁷ OGRID No. 260297	⁸ Operator Name BTA OIL PRODUCERS, LLC	⁹ Elevation 3880'

¹⁰ Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	19	17S	36E		2140	SOUTH	1350	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	17S	36E		50	NORTH	1980	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sammy Hajar</i> 9/1/2022 Signature Date</p> <p>Sammy Hajar Printed Name</p> <p>SHAJAR@BTOIL.COM E-mail Address</p>
	<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 11, 2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>DAVID W. MYERS NEW MEXICO PROFESSIONAL SURVEYOR 11403</p>
	<p>BOTTOM HOLE LOCATION 50' FNL 1980' FEL, SECTION 18 NAD 83, SPCS NM EAST X: 830471.10' / Y: 671321.79' LAT: 32 84194729N / LON: 103.39192176W NAD 27, SPCS NM EAST X: 789292.52' / Y: 671257.43' LAT: 32 84182678N / LON: 103.39142619W</p>
	<p>LAST TAKE POINT 100' FNL 1980' FEL, SECTION 18 NAD 83, SPCS NM EAST X: 830471.61' / Y: 671271.79' LAT: 32 84180987N / LON: 103.39192156W NAD 27, SPCS NM EAST X: 789293.02' / Y: 671207.43' LAT: 32 84180936N / LON: 103.39142509W</p>
<p>KICK OFF POINT / FIRST TAKE POINT 2540' FNL 1980' FEL, SECTION 19 NAD 83, SPCS NM EAST X: 830539.88' / Y: 663577.28' LAT: 32 82066162N / LON: 103.39192246W NAD 27, SPCS NM EAST X: 789361.08' / Y: 663513.10' LAT: 32 82054095N / LON: 103.39142772W</p>	<p>SURFACE HOLE LOCATION 2140' FSL 1350' FEL, SECTION 19 NAD 83, SPCS NM EAST X: 831176.77' / Y: 662930.49' LAT: 32 81889318N / LON: 103.38986802W NAD 27, SPCS NM EAST X: 789997.95' / Y: 662875.34' LAT: 32 81877254N / LON: 103.38937341W</p>

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981955 Convergence Angle: 00°30'16.80998"

Affected Parties Requiring Notification

Maverick Permian, LLC
1111 Bagby Street, Suite 1600
Houston, TX 77002

Abo Petroleum, LLC
P. O. Box 900
Artesia, NM 88211-900

COG Operating LLC
600 W. Illinois Avenue
Midland, TX 79701

Slash Exploration Limited Partnership
P. O. Box 1973
Roswell, NM 88202-1973

Manzano Energy Partners III, LLC
P. O. Box 1737
Roswell, NM 88202-1737

Justin McClelland
126 Poppy Road
Roswell, NM 88201

Allar Development, LLC
P. O. Box 1567
Graham, TX 76450

Dan S. Lewis
906 W. Monterrey Way
Artesia, NM 88210

Regen Royalty Corp.
P. O. Box 210
Artesia, NM 88211

Travis Steele
8020 Florence Avenue NE
Albuquerque, NM 87122

New Mexico State Land Office
ATTN: Scott Dawson
P.O. Box 1148
Santa Fe, NM 87504

Certified Number	Sender	Recipient
92148969009997901827446122	Sammy Hajar	, Maverick Permian, LLC, 1111 Bagby Street, Suite 1800, Houston, TX, 77002
92148969009997901827446139	Sammy Hajar	, Manzano Energy Partners III, LLC, P.O. Box 1737, Roswell , NM, 88202-1737
92148969009997901827446146	Sammy Hajar	, Abo Petroleum , P.O. Box 900, Artesia , NM, 88211-900
92148969009997901827446153	Sammy Hajar	, Slash Exploration Limited Partnership, P.O. Box 1973, Roswell, NM, 88202-1973
92148969009997901827446160	Sammy Hajar	, Allar Development, LLC, P.O. Box 1567, Graham , TX, 76450
92148969009997901827446177	Sammy Hajar	, COG Operating LLC, 600 West Illinois Avenue, Midland, TX, 79701
92148969009997901827446184	Sammy Hajar	, Regan Royalty Corp., P.O. Box 210, Artesia, NM, 88211
92148969009997901827446191	Sammy Hajar	Dan S. Lewis, , 906 W. Manterrey Way, Artesia, NM, 88210
92148969009997901827446207	Sammy Hajar	Justin McClelland, , 126 Poppy Road, Roswell, NM, 88201
92148969009997901827446214	Sammy Hajar	Scott Dawson, New Mexico State Land Office, P.O. Box 1148, Santa Fe, NM, 87504
92148969009997901827446221	Sammy Hajar	Travis Steele, , 8020 Florence Avenue NE, Albuquerque, NM, 87122

From: [Lamkin, Baylen L.](#)
To: [Sammy Hajar](#)
Cc: [Michelle Sena](#)
Subject: RE: NMOCD Commingle Application Submission
Date: Wednesday, August 6, 2025 1:58:55 PM
Attachments: [image001.png](#)

Caution: This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Sammy,

The SLO did receive the notice and application. I believe that the SLO issued an approval for it back in 2023 as well, but it is not in our digitized data that I can find.

Kind regards,

Baylen Lamkin, MBA

Petroleum Specialist Supervisor

Petroleum Engineer

Oil, Gas and Minerals Division

Cell 505.231.0420

New Mexico State Land Office

310 Old Santa Fe Trail

P.O. Box 1148

Santa Fe, NM 87504-1148

blamkin@nmslo.gov (Please note my new email address)

nmstatelands.org

[@NMLandOffice](#)

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CONFIDENTIALITY NOTICE - This e-mail transmission, including all documents, files, or previous e-mail messages attached hereto, may contain confidential and/or legally privileged information. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that you must not read this transmission and that any disclosure, copying, printing, distribution, or use of any of the information contained in and/or attached to this transmission is STRICTLY PROHIBITED. If you have received this transmission in error, please immediately notify the sender and delete the original transmission and its attachments without reading or saving in any manner. Thank you.

From: Sammy Hajar <SHajar@btaoil.com>
Sent: Wednesday, August 6, 2025 1:35 PM
To: Lamkin, Baylen L. <blamkin@nmslo.gov>
Cc: Michelle Sena <MSena@btaoil.com>
Subject: [EXTERNAL] NMOCD Commingle Application Submission

Hello,

I am sending this email to inform you that in July 2023, we filed a surface commingle application with the NMOCD.

Our application with the NMOCD is under review and in order to comply with the rules of the NMOCD, I am requesting a statement that you are aware of this submission (for the Altamont, Big Piney, and Bluebell wells) and that there are no issues regarding such.

I have attached the approved application letter from the SLO for reference. This letter provides the well names and locations.

Thanks,

Sammy Hajar

Oil & Gas Marketing & Regulatory Manager

BTA Oil Producers, LLC

104 S. Pecos

Midland, TX. 79701

Office: 432-682-3753 ext. 106



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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCERS, LLC**

ORDER NO.CTB-1074-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. This Order is associated with Order CTB-1115 which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1074.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 8/13/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1074-A

Operator: BTA Oil Producers, LLC (260297)

Central Tank Battery: Village Venture 22115 Central Tank Battery

Central Tank Battery Location: SW/4 Section 19, Township 17 South, Range 36 East

Gas Title Transfer Meter Location: SW/4 Section 19, Township 17 South, Range 36 East

Pools

Pool Name	Pool Code
WC-025 G-09 S173615C; UPPER PENN	98333

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Pennsylvanian SLO 204505 PUN 1397823	E2W2	18-17S-36E
	E2NW	19-17S-36E
CA Pennsylvanian SLO 204506 PUN 1397834	W2W2	18-17S-36E
	W2NW	19-17S-36E
CA Pennsylvanian SLO 204543 PUN 1398220	E2E2	18-17S-36E
	E2NE	19-17S-36E
CA Pennsylvanian SLO 204544 PUN 1398237	W2E2	18-17S-36E
	W2NE	19-17S-36E
CA Pennsylvanian SLO 204619 PUN 1399714	E2SW	19-17S-36E
	E2W2	30-17S-36E
	E2NW	31-17S-36E
CA Pennsylvanian SLO 204934 PUN 1404166	W2SW	19-17S-36E
	W2W2	30-17S-36E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50165	Bluebell 22115 19 18 State Com #1H	E/2 W/2	18-17S-36E	98333
		E/2 NW/4	19-17S-36E	
30-025-50166	Bluebell 22115 19 18 State Com #2H	W/2 W/2	18-17S-36E	98333
		W/2 NW/4	19-17S-36E	
30-025-50549	Big Piney 22115 19 18 State Com #1H	E/2 E/2	18-17S-36E	98333
		E/2 NE/4	19-17S-36E	
30-025-50550	Big Piney 22115 19 18 State Com #2H	W/2 E/2	18-17S-36E	98333
		W/2 NE/4	19-17S-36E	
30-025-51237	Altamont 7903 19 30 31 State Com #1H	E2SW	19-17S-36E	98333
		E2W2	30-17S-36E	
		E2NW	31-17S-36E	
30-025-51238	Altamont 7903 19 30 State Com #2H	W2SW	19-17S-36E	98333
		W2W2	30-17S-36E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 243918

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 243918
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/19/2025