| F | | | | |
|--|---|--|--------------------------------------|--|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: | |
| | - Geolog | ABOVE THIS TABLE FOR OCC CO OIL CONSERV ical & Engineerin rancis Drive, San | /ATION DIVISIOI g Bureau – | |
| | ADMINIST | RATIVE APPLICAT | ION CHECKLIST | |
| THIS | CHECKLIST IS MANDATORY FOR A REGULATIONS WHICH F | ALL ADMINISTRATIVE APPLIC REQUIRE PROCESSING AT TH | | |
| pplicant: | | | OG | RID Number: |
| | | | API: | I Codo |
| ool: | | | P00 | l Code: |
| SUBMIT ACCUR | RATE AND COMPLETE IN | IFORMATION REQUINDICATED BEL | | S THE TYPE OF APPLICATION |
| A. Location | .ICATION: Check those n – Spacing Unit – Simu NSL NSP | which apply for [A Itaneous Dedication | A] | ∃sD |
| [1] Con [| one only for [1] or [11] nmingling – Storage – N DHC CTB Ction – Disposal – Press WFX PMX | PLC \square PC \square (sure Increase – Enh | OLS | |
| A. Offse B. Roya C. Appl D. Notif E. Notif F. Surfa G. For a | N REQUIRED TO: Check toperators or lease hould be determined to the control of the control of the control of the above, proof control of the above, proof control of the above, proof control of the above. | olders owners, revenue ov ned notice rent approval by S rent approval by B | wners LO LM | FOR OCD ONLY Notice Complete Application Content Complete ched, and/or, |
| administrative understand t | N: I hereby certify that a approval is accurate hat no action will be taken a submitted to the Di | and complete to aken on this applic | the best of my kr | |
| | Note: Statement must be comp | | h managerial and/or s | upervisory capacity. |
| | | | | |
| | | | Date | |
| Print or Type Name | | | | |
| 3. | | | Dis a cara N | |
| | | | Phone Number | ⊖I |
| Amanda Go Signature | arcia | | | |
| Signature U | | | e-mail Addres | S |



May 12, 2025

VIA ONLINE FILING

Gerasimos Razatos, Division Director (Acting)
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units and a Participating Area covering Sections 25: S/2, 26: S/2, 35: All, and 36: All, Township 25 South, Range 30 East N.M.P.M.; Sections 16: S/2, 17: S/2, 18: Lots 3-4, E/2SW/4, SE/4 (ada: S/2), 19: Lots 1-4, E/2W/2, E/2 (ada: ALL), 20: ALL, 21: ALL, 22: SW/4SW/4, 27: NW/4NW/4, 28: ALL, 29: ALL, 30: Lots 1-4, E/2W/2, E/2 (ada: ALL), 31: Lots 1-4, E/2W/2, E/2 (ada: ALL), 32: ALL, 33: ALL, Township 25 South, Range 31 East N.M.P.M.; and Sections 4: ALL and 6: E/2, Township 26 South, Range 31 East. N.M.P.M., Eddy County, New Mexico (the "Lands")

Dear Mr. Razatos:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) *diversely* owned oil and gas production at the Poker Lake Unit 29 Big Sinks West Central Tank Battery and at the Poker Lake Unit 29 Big Sinks East Central Tank Battery (Satellite) ("CTB"). These facilities were previously approved for commingle under CTB-974; however, this order self-terminated and is no longer valid. *This request is insofar as all existing and future wells drilled in the following spacing units and PA:*

(a) The 640-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 28: E/2 NW/4, W/2 NE/4; Sec. 21: E/2 W/2, W/2 E/2; Sec. 16: E/2 SW/4, W/2 SE/4, in the [96654] WILDCAT BIG SINK; BONE SPRING pool– currently dedicated to the following well:

30-015-54267 POKER LAKE UNIT 29 20 BS #155H

(b) The 640-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 28: NW/4; Sec. 21: W/2; Sec. 16: SW/4 in the [96654] WILDCAT BIG SINK; BONE SPRING pool– currently dedicated to the following wells:

| 30-015-55077 | POKER LAKE UNIT 29 20 BS #105H |
|--------------|--------------------------------|
| 30-015-53845 | POKER LAKE UNIT 29 20 BS #125H |
| 30-015-55076 | POKER LAKE UNIT 29 20 BS #126H |
| 30-015-54265 | POKER LAKE UNIT 29 20 BS #151H |

(c) The 320-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 29: E/2 NW/4; Sec. 20: E/2 W/2; Sec. 17: E/2 SW/4, in the [96654] WILDCAT BIG SINK; BONE SPRING pool– currently dedicated to the following well:

30-015-55079 POKER LAKE UNIT 29 20 BS #121H

(d) The 240-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 29: E/2 SW/4; Sec. 32: E/2 W/2 in the [96654] WILDCAT BIG SINK; BONE SPRING pool—currently dedicated to the following wells:

30-015-55958 POKER LAKE UNIT 29 BS #209H

(e) The 640-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 29: NE/4; Sec. 20: E/2; Sec. 17: SE/4, in the [96654] WILDCAT BIG SINK; BONE SPRING pool—currently dedicated to the following wells:

30-015-54395 POKER LAKE UNIT 29 20 BS #102H 30-015-55080 POKER LAKE UNIT 29 20 BS #122H

(f) The 240-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 29: W/2 SE/4; Sec. 32: W/2 E/2 in the [96654] WILDCAT BIG SINK; BONE SPRING pool—currently dedicated to the following wells:

30-015-55959 POKER LAKE UNIT 29 BS #210H

(g) The 240-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 29: W/2 SW/4; Sec. 32: W/2 W/2 in the [96654] WILDCAT BIG SINK; BONE SPRING pool– currently dedicated to the following wells:

30-015-55957 POKER LAKE UNIT 29 BS #208H

(h) The 9,683.42-acre, more or less, <u>First Revision Wolfcamp Formation PA "E"</u> (NMNM105723200) comprised of:

Township 25 South, Range 30 East, NMPM Section 25: S/2 (320.00 acres)

```
Section 26: S/2 (320.00 acres)
Section 35: All (640.00 acres)
Section 36: All (640.00 acres)
```

Township 25 South, Range 31 East. N.M.P.M.

```
Section 16: S/2 (320.00 acres)
Section 17: S/2 (320.00 acres)
```

Section 18: Lots 3-4, E/2SW/4, SE/4 (ada: S/2) (320.86 acres) Section 19: Lots 1-4, E/2W/2, E/2 (ada: ALL) (641.96 acres)

Section 20: ALL (640.00 acres) Section 21: ALL (640.00 acres) Section 22: SW/4SW/4 (40.00 acres) Section 27: NW/4NW/4 (40.00 acres)

Section 28: ALL (640.00 acres) Section 29: ALL (640.00 acres)

Section 30: Lots 1-4, E/2W/2, E/2 (ada: ALL) (640.80 acres) Section 31: Lots 1-4, E/2W/2, E/2 (ada: ALL) (639.80 acres)

Section 32: ALL (640.00 acres) Section 33: ALL (640.00 acres)

Township 26 South, Range 31 East. N.M.P.M.

Section 4: ALL (640.00 acres) Section 6: E/2 (320.00 acres)

and includes production from the:

| 30-015-49114 POKER LAKE UNIT 29 20 BS | S #158H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
|---------------------------------------|---------|-----------------------------------|
| 30-015-49115 POKER LAKE UNIT 29 20 BS | S #154H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-49120 POKER LAKE UNIT 29 20 BS | S #127H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-49117 POKER LAKE UNIT 29 20 BS | S #104H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-49183 POKER LAKE UNIT 29 20 BS | S #108H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-49119 POKER LAKE UNIT 29 20 BS | S #107H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-49123 POKER LAKE UNIT 29 20 BS | S #103H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-49116 POKER LAKE UNIT 29 20 BS | S #124H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-45914 POKER LAKE UNIT 29 BS | #106H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-45933 POKER LAKE UNIT 29 BS | #125H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-45917 POKER LAKE UNIT 29 BS | #127H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-45880 POKER LAKE UNIT 29 BS | #128H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-46174 POKER LAKE UNIT 29 BS | #705H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-45881 POKER LAKE UNIT 29 BS | #707H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-46175 POKER LAKE UNIT 29 BS | #102H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-45934 POKER LAKE UNIT 29 BS | #104H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-45935 POKER LAKE UNIT 29 BS | #121H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-45916 POKER LAKE UNIT 29 BS | #122H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-46510 POKER LAKE UNIT 29 BS | #123H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-45932 POKER LAKE UNIT 29 BS | #124H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-45918 POKER LAKE UNIT 29 BS | #701H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| 30-015-45919 POKER LAKE UNIT 29 BS | #703H | PURPLE SAGE; WOLFCAMP (GAS) 98220 |
| | , 0011 | |

30-015-45936 POKER LAKE UNIT 29 BS 30-015-45920 POKER LAKE UNIT 29 BS

#901H PURPLE SAGE; WOLFCAMP (GAS) 98220 #903H PURPLE SAGE; WOLFCAMP (GAS) 98220

- (i) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 29 Big Sinks West Central Tank Battery and at the Poker Lake Unit 29 Big Sinks East Central Tank Battery (Satellite) with notice provided only to the owners of interests to be added.
- (j) Add to the terms of the amended commingling order the following language for future additions of wells within the respective spacing units and PAs:

If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to offlease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

Oil and gas production from these spacing units will be commingled and sold at **Poker Lake Unit 29 Big Sinks West Central Tank Battery** located on the project area in the E/2 NW/4 Section 29, Township 25 South, Range 31 East **and at the Poker Lake Unit 29 Big Sinks East Central Tank Battery** (**Satellite**) located on the project area in the NE/4 Section 29, Township 25 South, Range 31 East. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central tank battery ("CTB Sites") in the subject area. The plat also identifies the wellbores, lease/spacing unit and PA boundary.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units and the PA.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

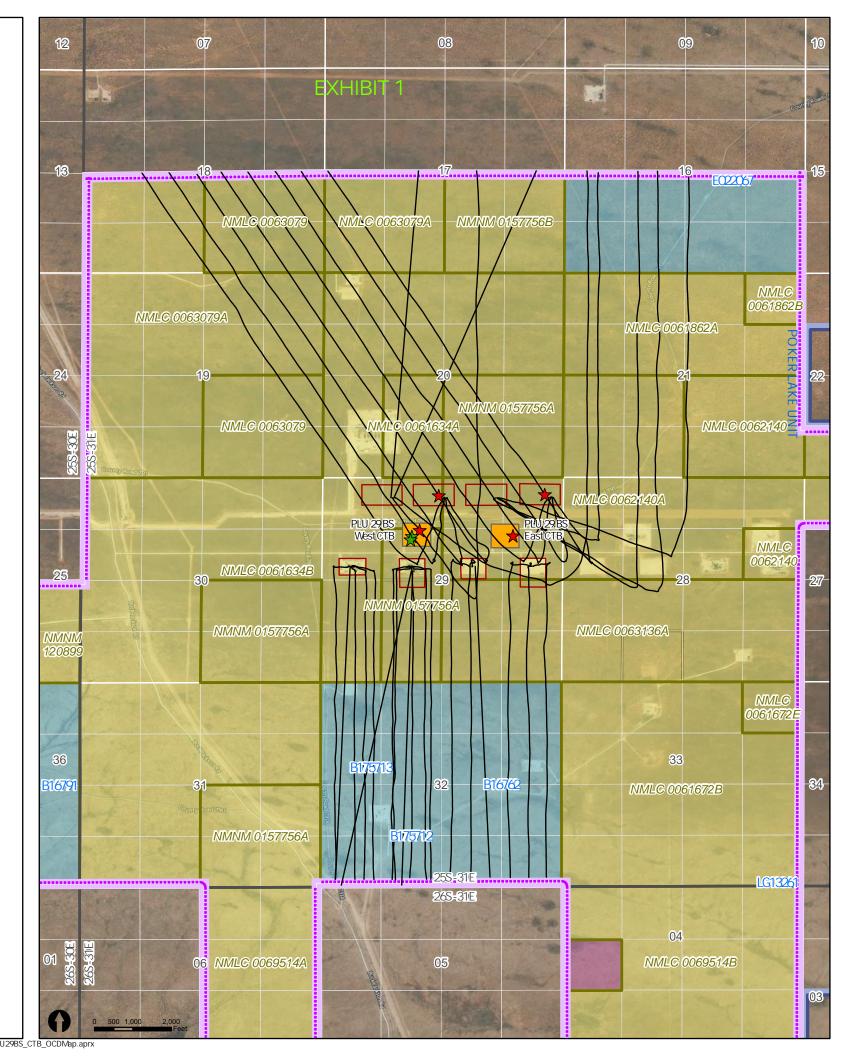
Amanda Garcia

NM Permitting Manager

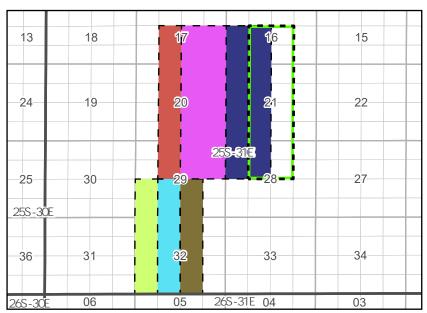
Amanda Garcia

Permian Basin – Delaware Operations

Received by OCD: 8/4/2025 2:55:53 PM **E**xonMobil Poker Lake Unit 29 BS West CTB Poker Lake Unit 29 BS East Satellite Lease Map EDDY COUNTY, NM Legend Gas FMP/Sales Meter (4) ★ Oil FMP/Sales Meter (2) CTB SITE POKER LAKE UNIT WOLFCAMP PA FEDERAL MINERAL AND SURFACE LEASE FEE MINERAL AND SURFACE LEASE STATE MINERAL AND SURFACE LEASE Wells 3001554395 PLU 29 20 BS 102H - BONE SPRING 3001555077 PLU 29 20 BS 105H - BONE SPRING 3001555079 PLU 29 20 BS 121H - BONE SPRING 3001555080 PLU 29 20 BS 122H - BONE SPRING 3001553845 PLU 29 20BS 125H - BONE SPRING 3001555076 PLU 29 20 BS 126H - BONE SPRING 3001554265 PLU 29 20 BS 151H - BONE SPRING 3001554267 PLU 29 20BS 155H - BONE SPRING 3001555957 PLU 29BS 208H -BONE SPRING 3001555958 PLU 29 BS 209H -BONE SPRING 3001555959 PLU 29 BS 210H -BONE SPRING 3001549123 PLU 29 20 BS 103H - WOLFCAMP 3001549117 PLU 29 20BS 104H - WOLFCAMP 3001549119 PLU 29 20 BS 107H - WOLFCAMP 3001549183 PLU 29 20 BS 108H - WOLFCAMP 3001549116 PLU 29 20 BS 124H - WOLFCAMP 3001549110 PLU 29 20BS 127H - WOLF CAMP 3001549115 PLU 29 20BS 154H - WOLF CAMP 3001549114 PLU 29 20BS 158H - WOLFCAMP 3001546175 PLU 29 BS 102H -WOLFCAMP 3001545934 PLU 29 BS 104H -WOLFCAMP 3001545914 PLU 29 BS 106H -WOLFCAMP 3001545935 PLU 29 BS 121H -WOLFCAMP 3001545916PLU 29BS 122H -WOLFCAMP 3001546510PLU 29BS 123H -WOLFCAMP 3001545932 PLU 29 BS 124H -WOLFCAMP 3001545933 PLU 29BS 125H -WOLFCAMP 3001545917 PLU 29 BS 127H -WOLFCAMP 3001545880PLU 29BS 128H -WOLFCAMP 3001545918 PLU 29 BS 701H -WOLFCAMP 3001545919 PLU 29 BS 703H -WOLFCAMP 3001546174 PLU 29 BS 705H -WOLFCAMP 3001545881 PLU 29 BS 707H -WOLFCAMP WOLFCAMP 3001545936 PLU 29 BS 901H -3001545920 PLU 29 BS 903H -WOLFCAMP Location **EDDY** LEA PLU 29 BS East/West NMTX LOVING WINKLER Released to Imaging: 8/19/2025 8:59:18 AM



Bone Spring Horizontal Spacing Unit



HSU - Wilcat Big Sinks

25S, R31E, Sec. 28: E/2 NW/4, W/2 NE/4; Sec. 21: E/2 W/2, W/2 E/2; Sec. 16: E/2 SW/4, W/2 SE/4

25S, R31E, Sec. 28: NW/4; Sec. 21: W/2; Sec. 16: SW/4

25S, R31E, Sec. 29: E/2 NW/4; Sec. 20: E/2 W/2; Sec. 17: E/2 SW/4

25S, R31E, Sec. 29: E/2 SW/4; Sec. 32: E/2 W/2

25S, R31E, Sec. 29: NE/4; Sec. 20: E/2; Sec. 17: SE/4

25S, R31E, Sec. 29: W/2 SE/4; Sec. 32: W/2 E/2

25S, R31E, Sec. 29: W/2 SW/4; Sec. 32: W/2 W/2

Wolfcamp PA

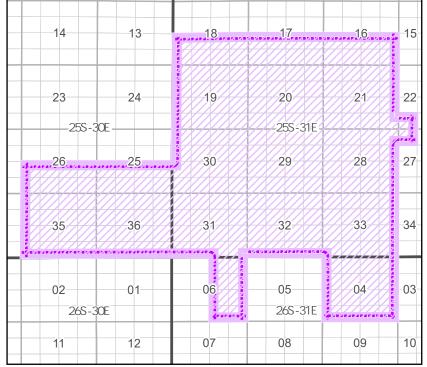


EXHIBIT 2

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St. Artesia NM 88210

811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

| APPLICATION | FOR SURFACE (| COMMINGLING | (DIVERSE | OWNERSHIP) | | | | | | |
|---|---|--|-----------------------|---------------------------|-------------------------|--|--|--|--|--|
| OPERATOR NAME: [373075] XIO PERMIAN OPERATING L.C | | | | | | | | | | |
| OPERATOR ADDRESS: 6401 Holiday Hill Road, Midland, TX 79707 | | | | | | | | | | |
| APPLICATION TYPE: | | | | | | | | | | |
| ☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled) | | | | | | | | | | |
| LEASE TYPE: Fee State Federal | | | | | | | | | | |
| Is this an Amendment to existing Order? | | | | | | | | | | |
| Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling ⊠Yes □No | | | | | | | | | | |
| (A) POOL COMMINGLING Please attach sheets with the following information | | | | | | | | | | |
| | Gravities / BTU of | Calculated Gravities / | | Calculated Value of | | | | | | |
| (1) Pool Names and Codes | Non-Commingled Production | BTU of Commingled Production | | Commingled Production | Volumes | | | | | |
| [98220] PURPLE SAGE; WOLFCAMP (GAS) | 50/1295 | 48/1252 | | \$65.04/bbl \$3.00/mcf | 8163/BPD 54320/MCFD | | | | | |
| [96654] WILDCAT BIG SINK; BONE SPRING | 45/1159 | | | | 13448/BPD 33251/MCFD | | | | | |
| SPRING | | - | | | 33231/MCFD | | | | | |
| | | - | | | | | | | | |
| (3) Has all interest owners been notified by certified mail of the proposed commingling? | | | | | | | | | | |
| | (B) LEASE COMMINGLING Please attach sheets with the following information | | | | | | | | | |
| (1) Pool Name and Code. | | | | | | | | | | |
| (2) Is all production from same source of (3)(3) Has all interest owners been notified by | | | □Yes □N | | | | | | | |
| (3) Has all interest owners been notified by (4) Measurement type: Metering | | osed comminging ! | ∐1es ∐N | O | | | | | | |
| | | | | | | | | | | |
| (C) POOL and LEASE COMMINGLING | | | | | | | | | | |
| (1) G 1 G 1 T | Please attach sheet | s with the following ir | <u>iformation</u> | | | | | | | |
| (1) Complete Sections A and E. | | | | | | | | | | |
| (D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information | | | | | | | | | | |
| (1) Is all production from same source of supply? Yes No | | | | | | | | | | |
| (2) Include proof of notice to all interest owners. | | | | | | | | | | |
| (E) ADDITIONAL INFORMATION (for all application types) | | | | | | | | | | |
| ` ′ | Please attach sheet | s with the following ir | <u>iformation</u> | | | | | | | |
| A schematic diagram of facility, included A plat with lease boundaries showing Lease Names, Lease and Well Number | all well and facility locati | ons. Include lease number | ers if Federal or Sta | ate lands are involved. S | See attached | | | | | |
| I hereby certify that the information above is SIGNATURE: Manda Ga | s true and complete to the | best of my knowledge an TLE:Regulatory Man | | DATE: 5/12/25 | ; | | | | | |
| TYPE OR PRINT NAMEAmanda Gard | | | TEI EDU | ONE NO.:(505) 787-0 | 1508 | | | | | |
| | exxonmobil.com | | IELEPH | | .500 | | | | | |

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the wellpad facility, satellite facility or the tank battery facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter following the API Standard MPMS 5.6. The water flow is measured using a mag meter. One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1) and meets BLM, state, and federal regulations.

The production at the well pad and satellite results in separation at the facilities and the gas from the test and bulk separators is recombined into a shared gas line. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the Wellpad and Satellite facility.

At the battery, satellite and well pad facility, the oil, gas and water mixtures from the well pads' test and bulk separators and the oil, gas and water mixtures from the battery and satellite test and bulk separators, are recombined at the battery for further processing. The fluid is sent to the bulk production separators where oil and gas are separated. The oil then flows into a horizontal heater treater where heat is added to meet RVP requirements. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the sales meter. The sales meter for the oil will be at the battery.

After separation at battery, the gas from the battery test and bulk separators is recombined into a shared battery gas line along with flash gas. Flash gas is recovered with compression from heater treaters, VRTs, and tanks. The shared gas line allows flow to either a gas sales line or to a flare on location at the battery. Gas flow is directed to the flare in the event of an emergency. The gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the facility.

After separation, the water from the test and bulk separators, horizontal heater treater and the Vapor Recovery Tower (VRT) is recombined into a shared line routed to a Skim Tank. The Skim Tank separates any remaining gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 Initial Production Period from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 Plateau Period the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 Decline Period the end of plateau period until will is plugged and abandoned; minimum 3 well tests/
 per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between
 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meter custody transfer meters is monthly.

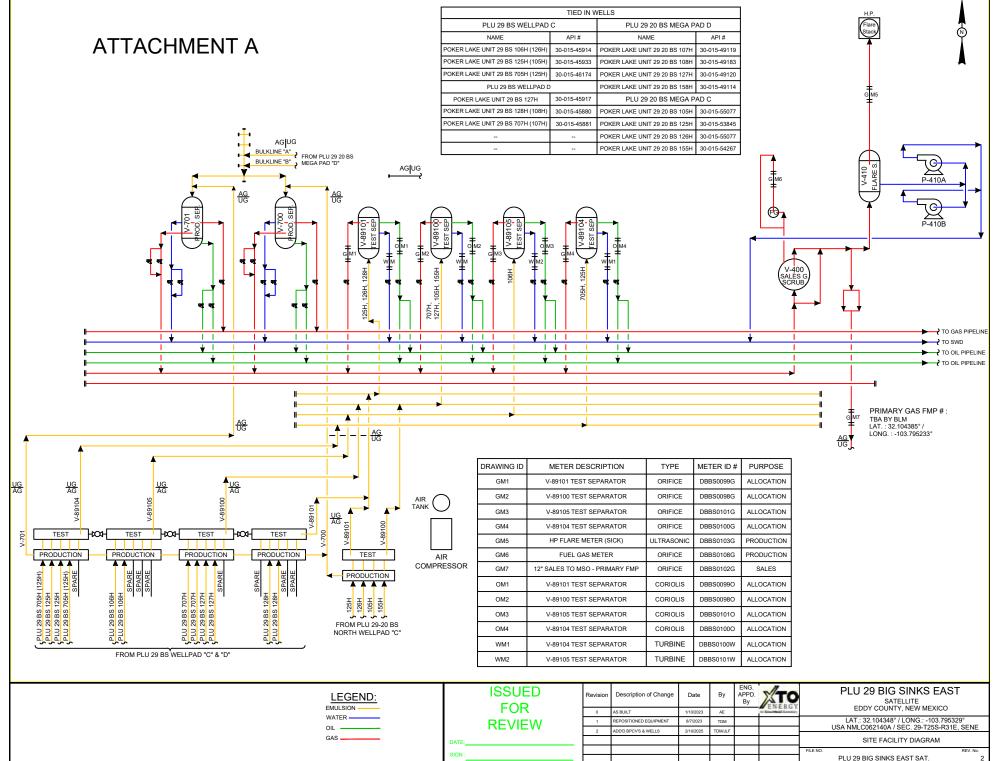
Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.

PM

8/4/2025 2:55:53

OCD:

g

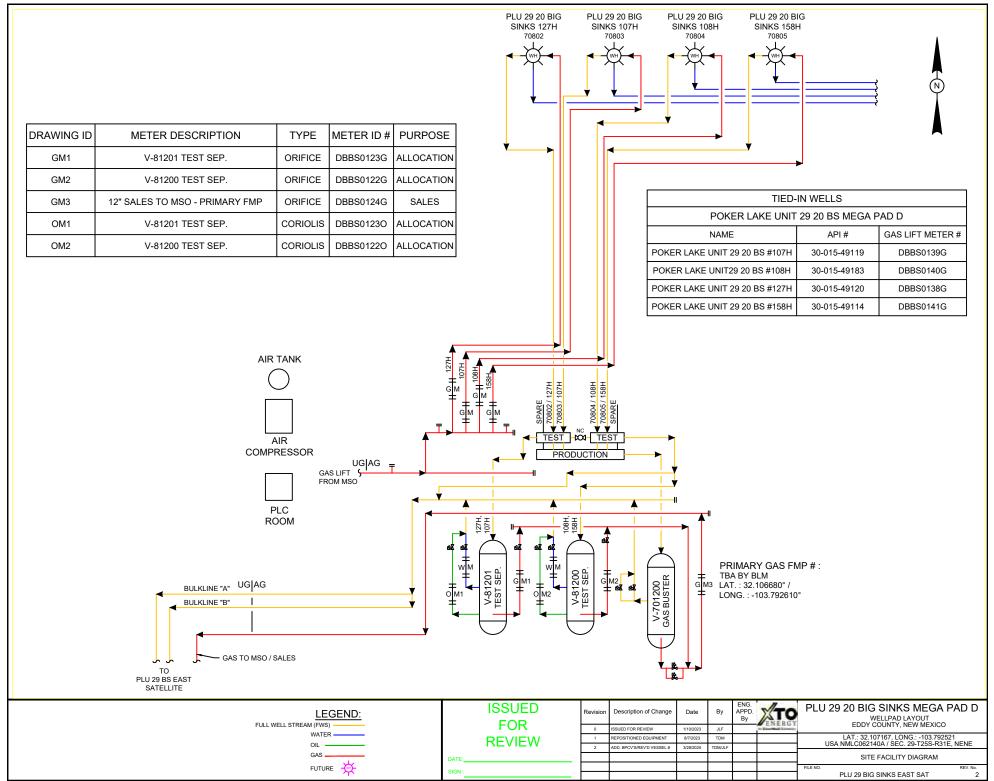


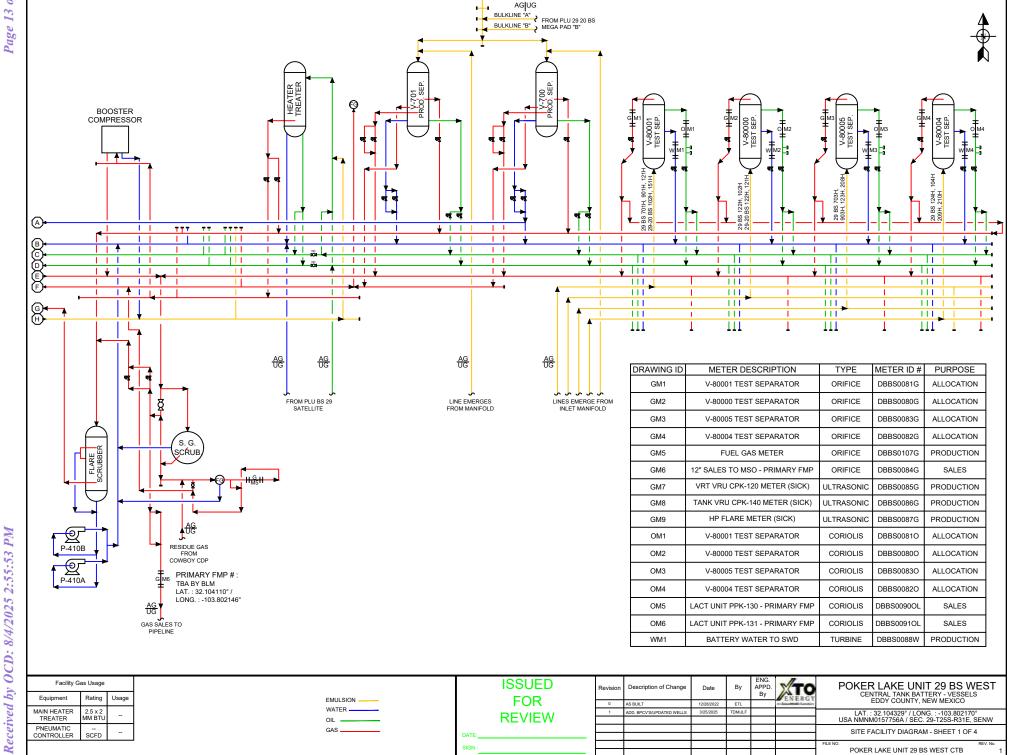
8/4/2025 2:55:53

OCD:

g



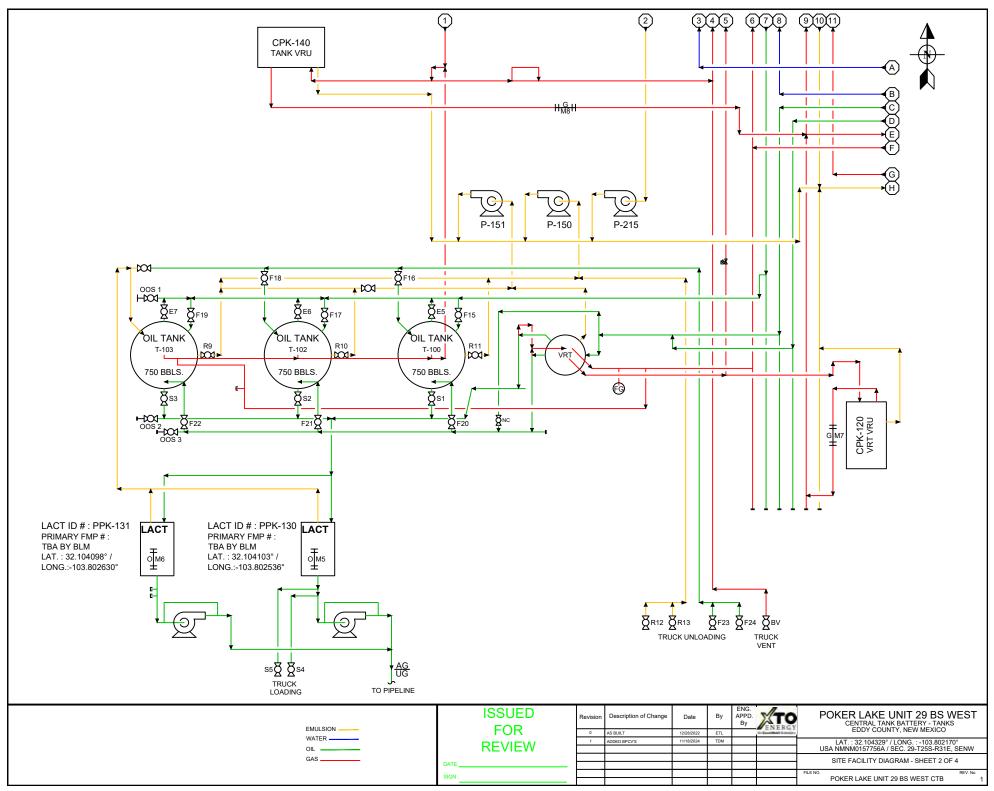




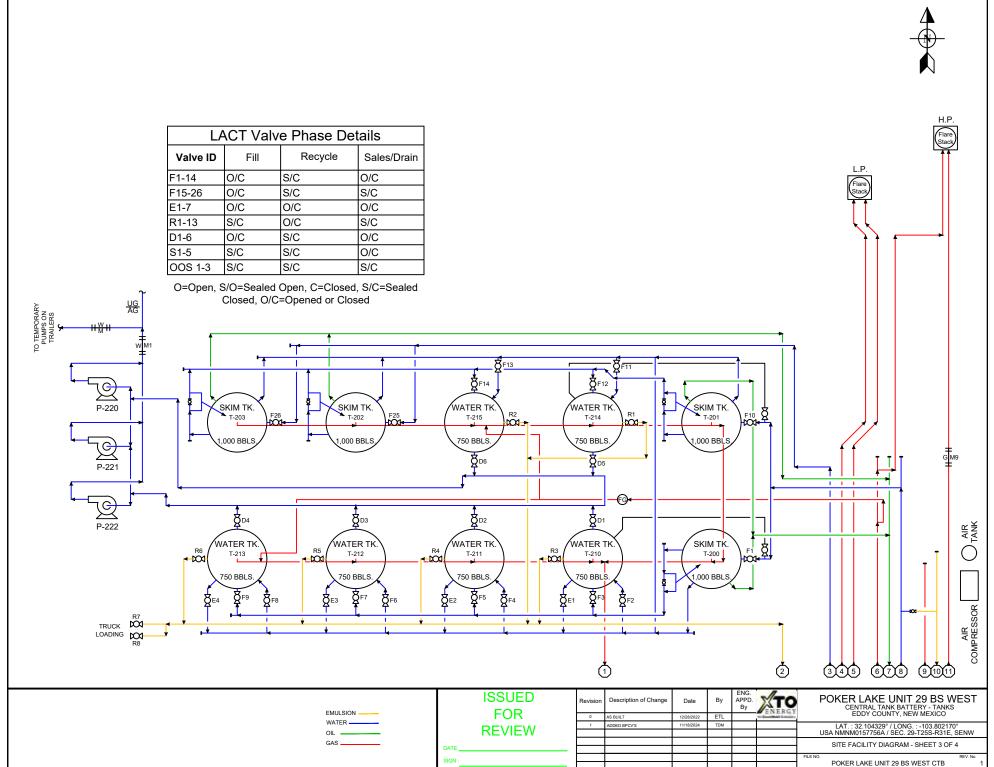
PM

Received by OCD: 8/4/2025 2:55:53



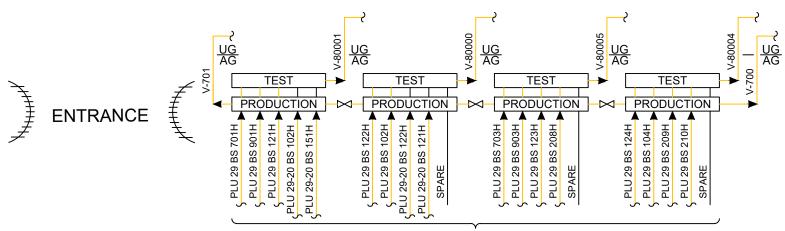


Received by OCD: 8/4/2025 2:55:53 PM



Received by OCD: 8/4/2025 2:55:53 PM





| FROM PLU 29 BS WELLPAD "A" & "B" AND PLU 29-20 BS WELLPAD "A" & "B" |
|---|
|---|

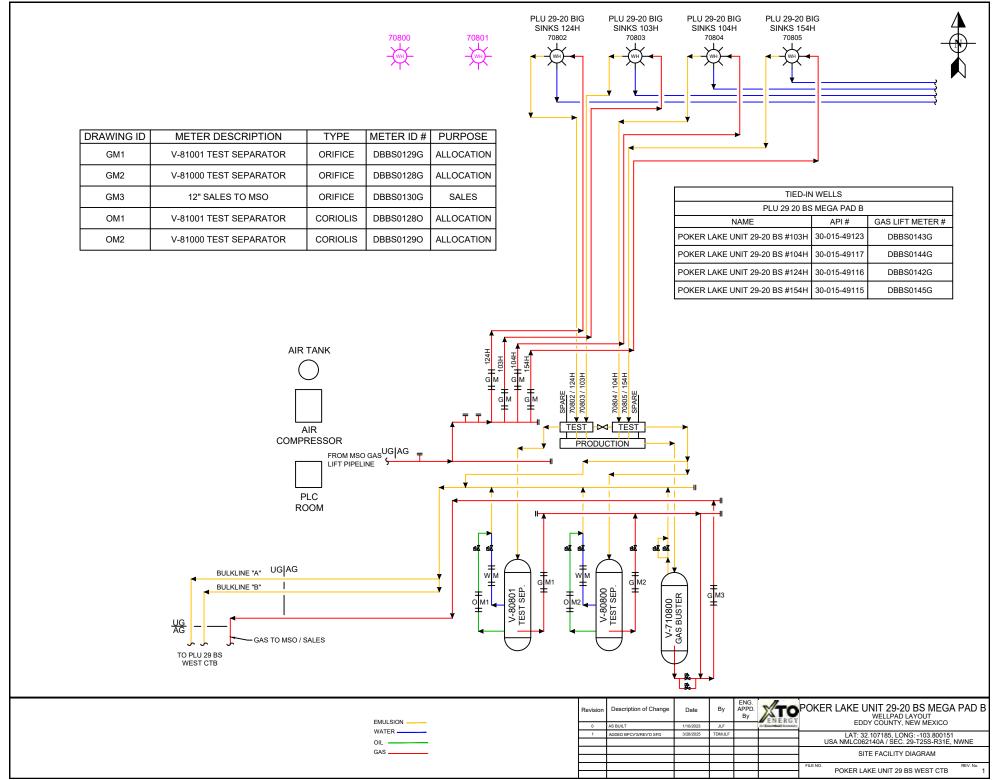
| TIED IN WELLS | | | | | | | | | |
|-----------------------------------|--------------|--------------------------------|--------------------------------|--------------|------------------|--|--|--|--|
| PLU 29 BS WE | LLPAD A | PLU 29-20 BS MEGA PAD B | | | | | | | |
| NAME | API# | GAS LIFT METER# | NAME | API# | GAS LIFT METER # | | | | |
| POKER LAKE UNIT 29 BS 102H (122H) | 30-015-46175 | DBPL0628G | POKER LAKE UNIT 29 20 BS #103H | 30-015-49123 | DBBS0143G | | | | |
| POKER LAKE UNIT 29 BS 121H (102H) | 30-015-45935 | DBPL0712G | POKER LAKE UNIT 29 20 BS #104H | 30-015-49117 | DBBS0144G | | | | |
| POKER LAKE UNIT 29 BS 122H (152H) | 30-015-45916 | DBPL0713G | POKER LAKE UNIT 29 20 BS #124H | 30-015-49116 | DBBS0142G | | | | |
| POKER LAKE UNIT 29 BS 701H (161H) | 30-015-45918 | DBPL0624G | POKER LAKE UNIT 29 20 BS #154H | 30-015-49115 | DBBS0145G | | | | |
| POKER LAKE UNIT 29 BS 901H (121H) | DBPL0711G | PLU 29-20 BS WELLPAD A | | | | | | | |
| PLU 29 BS WE | | POKER LAKE UNIT 29 20 BS #102H | 30-015-54395 | DBBS0197G | | | | | |
| POKER LAKE UNIT 29 BS 123H (124H) | 30-015-46510 | DBPL0621G | POKER LAKE UNIT 29 20 BS #121H | 30-015-55079 | DBBS0195G | | | | |
| POKER LAKE UNIT 29 BS #124H | 30-015-45932 | | POKER LAKE UNIT 29 20 BS #122H | 30-015-55080 | DBBS0196G | | | | |
| POKER LAKE UNIT 29 BS 703H (103H) | 30-015-45919 | DBPL0619G | POKER LAKE UNIT 29 20 BS #151H | 30-015-54265 | DBBS0198G | | | | |
| POKER LAKE UNIT 29 BS #903H | 30-015-45920 | | | | | | | | |
| POKER LAKE UNIT 29 BS #104H | 30-015-45934 | DBPL0623G | | | | | | | |
| POKER LAKE UNIT 29 BS #208H | 30-015-55957 | | | | | | | | |
| POKER LAKE UNIT 29 BS #209H | 30-015-55958 | | | | | | | | |
| POKER LAKE UNIT 29 BS #210H | 30-015-55959 | | | | | | | | |

| EMULSION | ISSUED | | Description of Change | Date | Ву | ENG. APPD. By | XTO | POKER LAKE UNIT 29 BS WEST CENTRAL TANK BATTERY - INLET HEADER |
|----------|---------|-----|---------------------------|-----------|---------|---------------------|--------------|--|
| | FOR | 0 | AS BUILT | 1/10/2023 | ETL | | - December 6 | EDDY COUNTY, NEW MEXICO |
| WATER | REVIEW | - 1 | ADD. BPCV'S/UPDATED WELLS | 3/25/2025 | TDM/JLF | | | LAT.: 32.104329° / LONG.: -103.802170° |
| OIL — | REVIEW | | | | | | | USA NMNM0157756A / SEC. 29-T25S-R31E, SENW |
| GAS | | | | | | | | SITE FACILITY DIAGRAM - SHEET 4 OF 4 |
| | DATE: | | | | | | | |
| | SIGN: | | | | | | | FILE NO. REV. No. |
| | Citit . | | | | | | | POKER LAKE UNIT 29 BS WEST CTB 1 |

PM

Received by OCD: 8/4/2025 2:55:53





1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

| AS-DRILLED F | ′LA I |
|--------------|-------|
|--------------|-------|

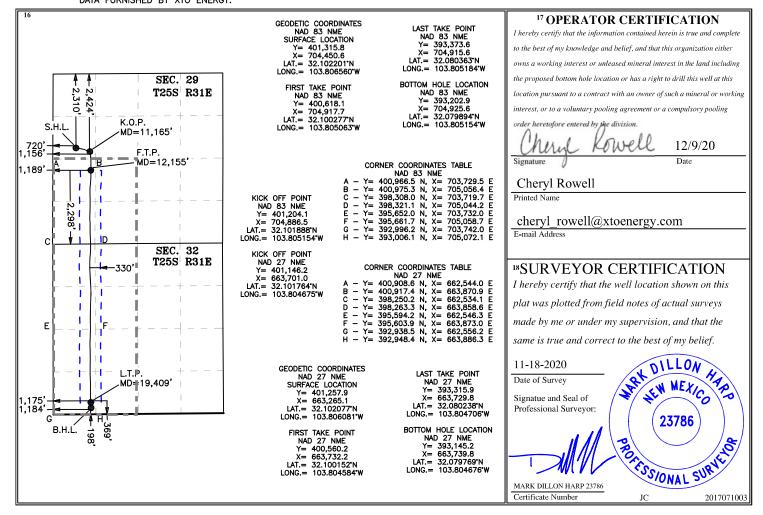
| ¹ API Number 30-015-46175 | | ² Pool Code 98200 | ³ Pool Name PURPLE SAGE; WOLFCAMP | (GAS) | | | |
|---|--|---------------------------------|---|-------|--|--|--|
| ⁴ Property Code | | ⁵ Property Name | | | | | |
| 325388 | | POKER LAKE UNIT 29 BS | | | | | |
| ⁷ OGRID No. | | ⁸ Operator Name | | | | | |
| 373075 | | XTO PERMIAN OPERATING, LLC. | | | | | |

10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| Е | 29 | 25 S | 31 E | | 2,310 | NORTH | 720 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| | UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|--------------------|------------------------|---------------|---------------|------------|---------------|------------------|---------------|----------------|--------|
| | M | 32 | 25 S | 31 E | | 198 | SOUTH | 1,184 | WEST | EDDY |
| ı | 12 Dedicated Acres | ¹³ Joint or | · Infill 14 (| Consolidation | Code 15 Or | der No. | | | | |
| | 480 | | | | | | | | | |



District III

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| AS-D | RI | LL | ED | PL | AΤ |
|------|----|----|----|----|----|
|------|----|----|----|----|----|

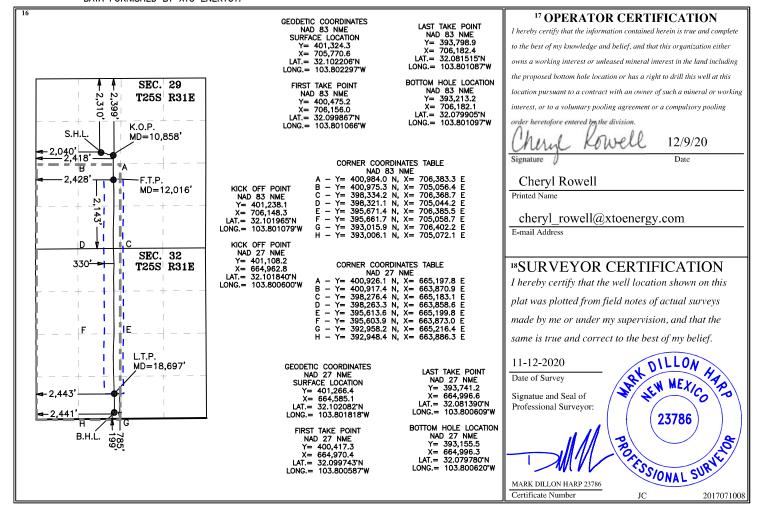
| ¹ API Numbe | er | ² Pool Code | ³ Pool Name | | |
|----------------------------|----|--------------------------------|------------------------|--------------------------|--|
| 30-015-45934 | | 98220 PURPLE SAGE; WOLFCAMP (C | | (GAS) | |
| ⁴ Property Code | | ⁵ Pr | operty Name | ⁶ Well Number | |
| 325388 | | POKER L | AKE UNIT 29 BS | 104H | |
| ⁷ OGRID No. | | ⁹ Elevation | | | |
| 373075 | | XTO PERMIA | AN OPERATING, LLC. | 3,358' | |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F | 29 | 25 S | 31 E | | 2,310 | NORTH | 2,040 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| | UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|-------------------------------|------------------------|---------------|---------------|------------|---------------|------------------|---------------|----------------|--------|
| | N | 32 | 25 S | 31 E | | 199 | SOUTH | 2,441 | WEST | EDDY |
| ı | ¹² Dedicated Acres | ¹³ Joint or | · Infill 14 (| Consolidation | Code 15 Or | der No. | | | | |
| | 480 | | | | | | | | | |



| <u>C-10</u> |)2 | | | | State of N | ew Mexico | | | | | Revised July 9, 2024 |
|---|---|---|--------------------|---|--|---|---|---|--|------------|--|
| | | | Ene | ergy, N | Minerals & Natu | ral Resources D | Departn | nent | | | |
| | lectronically Permitting | | | O | IL CONSERVA | ATION DIVISION | NC | | Submi | ttal - | Initial Submittal |
| | | | | | | | | | Type: | - | Amended Report |
| | | | | | | | | | | | As Drilled |
| | | | | | WELL LOCATION | INFORMATION | | | | | |
| API No 30-0 | ımber)15-45914 | | Pool Code 98220 | | Pool Nam | ne RPLE SAGE; WOLFC/ | AMP (GA | S) | | | |
| Propert | ty Code 388 | | Property Name | POK | ER LAKE UNIT 29-20 | <u> </u> | | <u>, </u> | | Well 1 | Number H |
| ORGII 3730 | | | Operator Name | ХТО | PERMIAN OPERATIN | NG, LLC. | | | | Groun | d Level Elevation 18' |
| Surface | e Owner: | State F | ee □ Tribal 🛚 | Federal | | Mineral Owner: 🔀 | State 🗌 F | ee 🗌 Triba | I ⊠ Fed | leral | |
| | _ | _ | | _ | Surface | Location | | | | | |
| UL G | Section 29 | Townshi 25 S | 1 - | Lot | Ft. from N/S 2,310' FNL | Ft. from E/W 1,920' FEL | Latitude 32.1022 | | ngitude 103.79 | 7930 | County EDDY |
| | | | | | Bottom Ho | ole Location | | | | | |
| UL O | Section 32 | Townshi 25 S | . - | Lot | Ft. from N/S 200' FSL | Ft. from E/W 1,590' FEL | Latitude 32.079 | | ngitude -103.79 | 6923 | County EDDY |
| Dedica 480 | ted Acres | Infill or D | efining Well | | g Well API -015-45933 | Overlapping Spacing U | nit (Y/N) | Consolida | tion Cod | e | |
| Order 1 | Numbers. N | /A | | | | Well setbacks are under | r Common (| Ownership: | Yes | ☐ No | |
| | | | | | Wish Occ | Deint (MOD) | | | | | |
| UL G | Section 29 | Townshi 25 S | . . | Lot | Ft. from N/S 2,310' FNL | Point (KOP) Ft. from E/W 1,920' FEL | Latitude 32.1022 | | ngitude 103.79 | 7930 | County EDDY |
| | | | | | First Take | Point (FTP) | | | | | |
| UL J | Section 29 | Townshi 25 S | | Lot | Ft. from N/S 2,310' FSL | Ft. from E/W 1,590' FEL | Latitude 32.1003 | | ngitude 103.79 | 6879 | County EDDY |
| | | | | | · · | Point (LTP) | | | | | |
| UL O | Section 32 | Townshi 25 S | . - | Lot | Ft. from N/S 330' FSL | Ft. from E/W 1,590' FEL | Latitude 32,0802 | | ngitude 103.79 | 6923 | County EDDY |
| | J 2 | 200 | 312 | | 300 1 02 | 1,000 1 EE | 021000 | | | | |
| Unitize | ed Area or Are NMNM | ea of Unifor -071016X | m Interest | Spacin | g Unit Type 🔀 Horizor | ntal Vertical | Gr | ound Floor E | llevation | : 3,348 | 3' |
| | | | | | | | | | | | |
| OPE | RATOR C | ERTIFIC | CATIONS | | | SURVEYOR CI | ERTIFIC | ATIONS | | | |
| best of interest location an own | my knowledg t or unleased n or has a rig ter of such a n | e and belief, mineral inte ht to drill th nineral or w | and that this org | anization ecluding th ation purs r to a volu | | I hereby certify that notes of actual surve is true and correct to 1, TIM C. PAPPAS, NEW N 21209, DO HEREBY CERT ACTUAL SURVEY ON THE WERE PERFORMED BY ME THAT I AM RESPONSIBLE MEETS THE MINIMUM STAY | eys made by the best of the best of the best of the best of the things of the best of the | y me or unde f my belief. ESSIONAL SURV S SURVEY PLA DN WHICH IT IS MY DIRECT SU JRVEY, THAT TH SURVEYING IN | EYOR NO. F AND THE BESIES BASED PERVISION INFW | ervision | C. PAPP |
| the con | sent of at leas t in each tract ted interval w | st one lessee (in the targ | or owner of a wo | orking inte ion) in wh | anization has received rest or unleased mineral ich any part of the well's y pooling form the | MEXICO, AND THAT IS TRI MY KNOWLEDGE AND BELI TIM C. PAPPAS REGISTERED PROFESSIONS STATE OF NEW MEXICO N | UE AND CORI | April VEYOR | 202 | 5PROF | 21209 2100 2100 2100 2100 2100 2100 2100 |
| Lace | y Granill | 0 | | | 4/25/25 | S SI HEI MENIOU II | | | | (3 | SONAL SURY |
| Signatu | ire | | 1 | Oate | | Signature and Seal of | | | | | |
| Lace | y Granill | .0 | | | | . | | | | | |
| Printed | Name | | | | | Certificate Number | | Date of Surv | rey | | |
| | y.granillo ^{Address} | o@exxo | nmobil.con | n | | TIM C. PAPPAS 2 | 21209 | 11/12/2 | 2020 | | |
| | Note: No a | llowable wi | ll be assigned to | this comp | letion until all interests l | have been consolidated o | or a non-sta | andard unit F | ias been | approv | ed by the division. |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

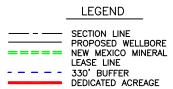
DATE: DRAWN BY: CHECKED BY: FIELD CREW:

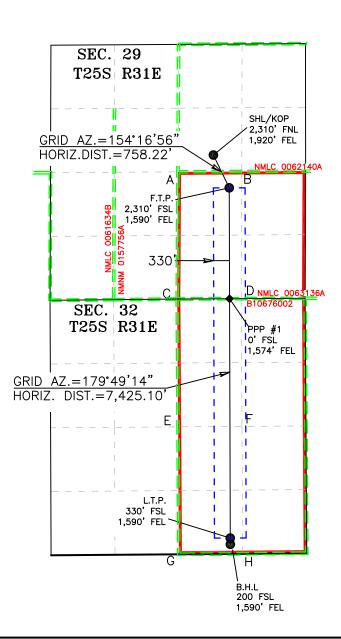
4-23-2025 LM CH IR PROJECT NO: SCALE: SHEET: REVISION: 2017071013

1 OF 2 0

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | C | OORDIN | ATE TAE | BLE | | |
|---------|--------------|--------|------------------|-----------------|------------|--|
| SHL/ | KOP (NAD 83 | NME) | F | TP (NAD 83 NME | <u>:</u>) | |
| Y = | 401,333.2 | N | Y = | 400,650.0 | N | |
| X = | 707,122.8 | Е | X = | 707,451.8 | Е | |
| LAT. = | 32.102213 | °N | LAT. = | 32.100330 | °N | |
| LONG. = | 103.797930 | °W | LONG. = | 103.796879 | °W | |
| LT | P (NAD 83 NM | E) | В | HL (NAD 83 NME | E) | |
| Y = | 393,355.0 | N | Y = | 393,225.0 | N | |
| X = | 707,474.2 | Е | X = | 707,475.0 | Е | |
| LAT. = | 32.080277 | °N | LAT. = | 32.079920 | °N | |
| LONG. = | 103.796923 | °W | LONG. = | 103.796923 | °W | |
| SHL/ | KOP (NAD 27 | NME) | FTP (NAD 27 NME) | | | |
| Y = | 401,275.3 | N | Y = | 400,592.1 | N | |
| X = | 665,937.3 | Е | X = | 666,266.2 | Е | |
| LAT. = | 32.102088 | °N | LAT. = | 32.100206 | °N | |
| LONG. = | 103.797451 | °W | LONG. = | 103.796400 | °W | |
| LT | P (NAD 27 NM | E) | BHL (NAD 27 NME) | | | |
| Y = | 393,297.3 | N | Y = | 393,167.3 | Ν | |
| X = | 666,288.4 | Е | X = | 666,289.2 | Е | |
| LAT. = | 32.080152 | °N | LAT. = | 32.079795 | °N | |
| LONG. = | 103.796446 | °W | LONG. = | 103.796445 | °W | |
| PPP | #1 (NAD 83 N | ME) | PP | P #1 (NAD 27 NN | IE) | |
| Y = | 398,340.1 | N | Y = | 398,282.3 | N | |
| X = | 707,458.9 | Е | X = | 666,273.1 | Е | |
| LAT. = | 32.093980 | °N | LAT. = | 32.093856 | °N | |
| LONG. = | 103.796893 | °W | LONG. = | 103.796415 | °W | |

| C | ORNER COO | RDII | NATES (N | NAD83 NME) | |
|---------|-----------|------|----------|------------|---|
| A - Y = | 400,984.0 | N | A - X = | 706,383.3 | Ε |
| B - Y = | 400,992.8 | N | B - X = | 707,713.2 | Ε |
| C - Y = | 398,334.2 | N | C - X = | 706,368.7 | Е |
| D - Y = | 398,341.4 | N | D - X = | 707,700.8 | Е |
| E - Y = | 395,671.4 | N | E - X = | 706,385.5 | Е |
| F - Y = | 395,681.1 | N | F - X = | 707,717.4 | Е |
| G - Y = | 393,015.9 | N | G - X = | 706,402.2 | Е |
| H - Y = | 393,027.2 | N | H - X = | 707,734.2 | Е |
| C | ORNER COO | RDII | NATES (N | NAD27 NME) | |
| A - Y = | 400,926.1 | N | A - X = | 665,197.8 | Е |
| B - Y = | 400,934.9 | N | B - X = | 666,527.6 | Ε |
| C - Y = | 398,276.4 | N | C - X = | 665,183.1 | Е |
| D - Y = | 398,283.6 | Ν | D - X = | 666,515.1 | Ε |
| E - Y = | 395,613.6 | N | E-X= | 665,199.8 | Е |
| F - Y = | 395,623.3 | Ν | F - X = | 666,531.6 | Е |
| G - Y = | 392,958.2 | N | G - X = | 665,216.4 | Ε |
| H - Y = | 392,696.5 | Ν | H - X = | 666,548.3 | Ε |



2205 Walnut Street - Columbus, TX 78934Ph: 817.349.9800 - Fax: 979.732.5271 TBPE Firm 17957 | TBPLS Firm 10000100 www.fscinc.net

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-23-2025 СН IR

SCALE:

SHEET.

REVISION:

2017071013 PROJECT NO: 1" = 2,000' 2 OF 2

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| AS- | DRI | ш | FD | ы | AT |
|-----|-----|---|----|---|----|
| | | | | | |

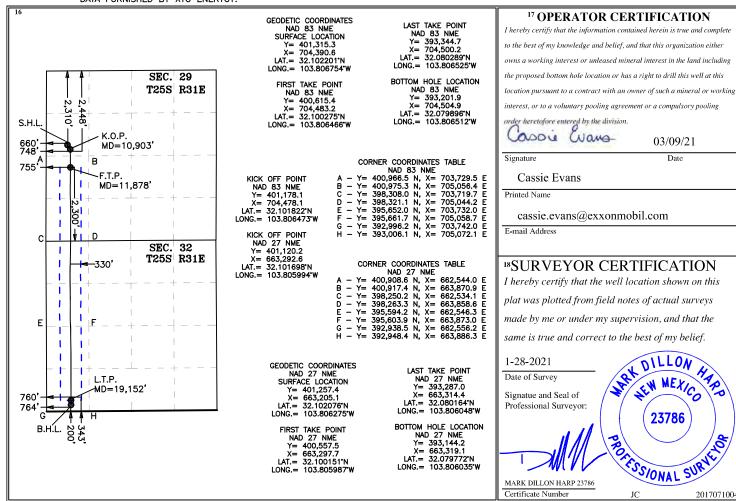
| ¹ API Number | | ² Pool Code ³ Pool Name | | | |
|----------------------------|--|---|--------------------|--------------------------|--|
| 30-015-45935 | | 98220 PURPLE SAGE; WOLFCAMP (0 | | (GAS) | |
| ⁴ Property Code | | ⁵ Pr | operty Name | ⁶ Well Number | |
| 325388 | | POKER L | AKE UNIT 29 BS | 121H | |
| ⁷ OGRID No. | | 8 O _l | perator Name | ⁹ Elevation | |
| 373075 | | XTO PERMIA | AN OPERATING, LLC. | 3,364' | |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|---|
| Е | 29 | 25 S | 31 E | | 2,310 | NORTH | 660 | WEST | EDDY | l |

11 Bottom Hole Location If Different From Surface

| | | | 20 | | e Bootton i | Different Free | | | |
|--------------------|-------------|-------------|---------------|------------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| M | 32 | 25 S | 31 E | | 200 | SOUTH | 764 | WEST | EDDY |
| 12 Dedicated Acres | 13 Joint or | r Infill 14 | Consolidation | Code 15 Or | der No. | | | | |
| 480 | | | | | | | | | |



1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| AS-D | RIL | .LEI | DΡ | ŀLΑ | Т |
|------|-----|------|----|-----|---|
|------|-----|------|----|-----|---|

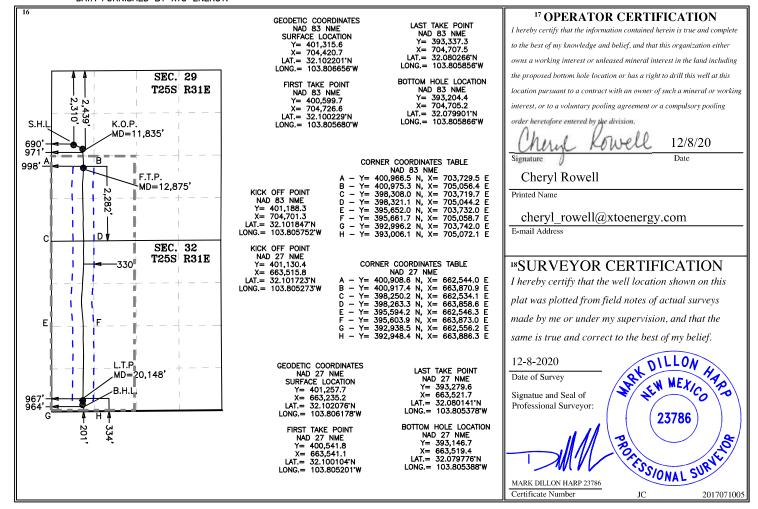
| ¹ API Number | | ² Pool Code | ³ Pool Name | | |
|---|--|-----------------------------|--------------------------------------|------------------------|--|
| 30-015-45916 | | 98220 PURPLE SAGE; WOLFCAMP | | (GAS) | |
| ⁴ Property Code ⁵ I | | | Property Name ⁶ Well Numl | | |
| 325388 | | POKER L | AKE UNIT 29 BS | 122H | |
| ⁷ OGRID No. | | 8 O _I | perator Name | ⁹ Elevation | |
| 373075 | | XTO PERMIA | N OPERATING, LLC. | 3,364' | |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| E | 29 | 25 S | 31 E | | 2,310 | NORTH | 690 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | ownship Range L | | Feet from the | North/South line | Feet from the | East/West line | County |
|--------------------|------------------------|---------------|-----------------|------------|---------------|------------------|---------------|----------------|--------|
| M | 32 | 25 S | 31 E | | 201 | SOUTH | 964 | WEST | EDDY |
| 12 Dedicated Acres | ¹³ Joint or | · Infill 14 (| Consolidation | Code 15 Or | der No. | | | | |
| 480 | | | | | | | | | |



1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| AS-DRILLED PLA | ١ĸ | |
|----------------|----|--|
|----------------|----|--|

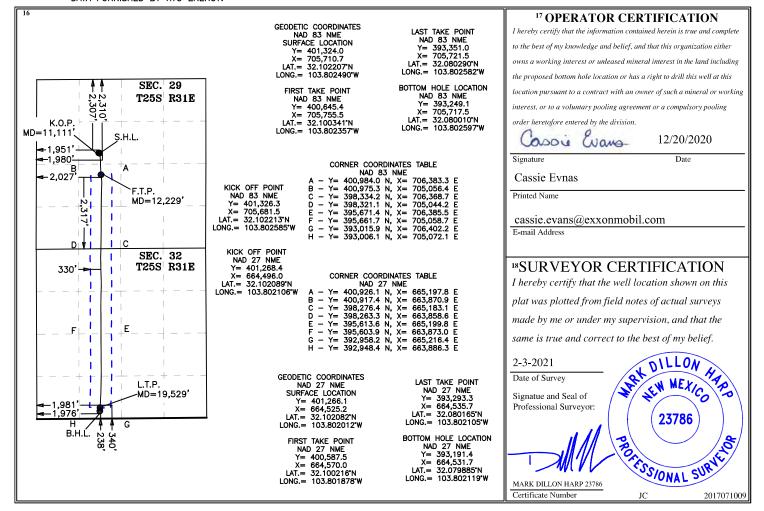
| ¹ API Number 30-015-46510 | | ² Pool Code 98220 | (GAS) | | | | |
|---|--|---------------------------------|-------------|--------------------------|--|--|--|
| ⁴ Property Code | | ⁵ Pr | operty Name | ⁶ Well Number | | | |
| 325388 | | POKER LAKE UNIT 29 BS | | | | | |
| ⁷ OGRID No. | | ⁸ Operator Name | | | | | |
| 373075 | | 3,360' | | | | | |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | ĺ |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|---|
| F | 29 | 25 S | 31 E | | 2,310 | NORTH | 1,980 | WEST | EDDY | |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--------------------|------------------------|-------------|---------------|------------|---------------|------------------|---------------|----------------|--------|
| N | 32 | 25 S | 31 E | | 238 | SOUTH | 1,976 | WEST | EDDY |
| 12 Dedicated Acres | ¹³ Joint or | · Infill 14 | Consolidation | Code 15 Or | der No. | | | | |
| 480 | | | | | | | | | |



1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| AS-DRILLE | D PL | _AT |
|-----------|------|-----|
|-----------|------|-----|

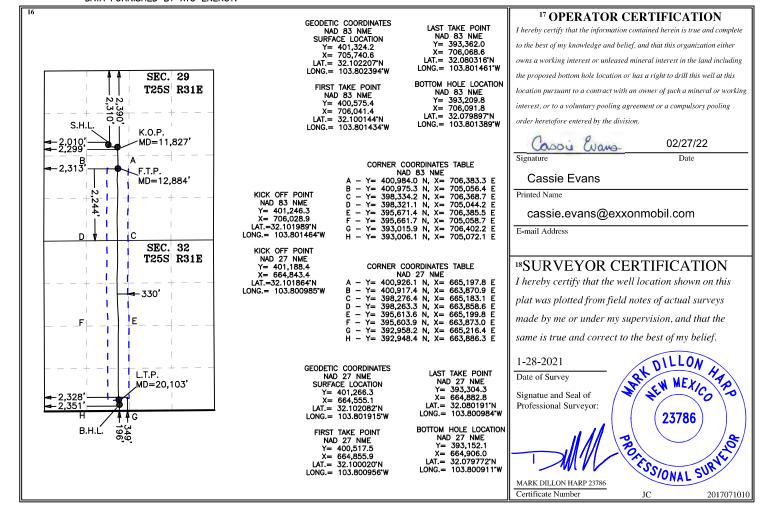
| ¹ API Number | er | ² Pool Code | | | | |
|----------------------------|----|------------------------|-----------------------|--------------------------|--|--|
| 30-015-459 | 32 | 98220 | PURPLE SAGE; WOLFCAMP | IP (GAS) | | |
| ⁴ Property Code | | ⁵ Pr | operty Name | ⁶ Well Number | | |
| 325388 | | POKER L | AKE UNIT 29 BS | 124H | | |
| ⁷ OGRID No. | | ⁹ Elevation | | | | |
| 373075 | | XTO PERMIA | N OPERATING, LLC. | 3,358' | | |

10 Surface Location

| 1 | UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | F | 29 | 25 S | 31 E | | 2,310 | NORTH | 2,010 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--------------------|------------------------|---------------|---------------|------------|---------------|------------------|---------------|----------------|--------|
| N | 32 | 25 S | 31 E | | 196 | SOUTH | 2,351 | WEST | EDDY |
| 12 Dedicated Acres | ¹³ Joint or | r Infill 14 C | Consolidation | Code 15 Or | der No. | | | | |
| 480 | | | | | | | | | |



| <u>C-102</u> | Ena | ray 1 | | ew Mexico ral Resources De | anartmant | | Revised July 9, 2024 | |
|---|--|---|--|---|---|--|----------------------|-------------------------------|
| Submit Electronically | Elle | - | | TION DIVISIO | • | | | Initial Submittal |
| Via OCD Permitting | | O. | IL CONSERVA | TION DIVISIO | 11 | Submit Type: | tal | Amended Report |
| | | | | | | Type. | | As Drilled |
| | | | | | | | | |
| | | • | WELL LOCATION | | | | | |
| API Number 30-015-45933 | Pool Code 98220 | | Pool Nam | e PLE SAGE; WOLFCA | MP (GAS) | | | |
| Property Code 325388 | Property Name | POKE | ER LAKE UNIT 29-20 | BS | | | Well 125 | Number 5H |
| ORGID No. 373075 | Operator Name | XTO F | PERMIAN OPERATIN | IG, LLC. | | | Groun | nd Level Elevation 48' |
| Surface Owner: State Fee | e 🗌 Tribal 🔀 🛚 | Federal | | Mineral Owner: X St | ate 🗌 Fee 🗌 Triba | l 🛛 Fed | leral | |
| | | | Surface | Location | | | | |
| UL Section Township G 29 25 S | Range 31 E | Lot | Ft. from N/S 2,310' FNL | Ft. from E/W 1,980' FEL | | ongitude -103.79 | 8124 | County EDDY |
| | 012 | | , | ole Location | 02.102212 | 100.70 | 012- | 2001 |
| UL Section Township | | Lot | Ft. from N/S | Ft. from E/W | | ongitude | | County |
| O 32 25 S | 31 E | | 200' FSL | 2,310' FEL | 32.079916 | -103.79 | 8279 | EDDY |
| Dedicated Acres Infill or Det 480 DEFINI | | Defining | g Well API | Overlapping Spacing Uni | it (Y/N) Consolida | tion Code | e | |
| Order Numbers. N/A | | | | Well setbacks are under 0 | Common Ownership: | X Yes [| □ No | |
| | | | Kick Off l | Point (KOP) | | | | |
| UL Section Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude Lo | ongitude | | County |
| G 29 25 S | 31 E | | 2,310' FNL | 1,980' FEL | 32.102212 | -103.79 | 8124 | EDDY |
| III 0 : | | T . | | Point (FTP) | x 1 | 24 1 | | |
| UL Section Township J 29 25 S | Range 31 E | Lot | Ft. from N/S 2,310' FSL | Ft. from E/W 2,010' FEL | | ongitude -103.79 | 8235 | County EDDY |
| | | | Last Take | Point (LTP) | | | | |
| UL Section Township O 32 25 S | Range 31 E | Lot | Ft. from N/S 330' FSL | Ft. from E/W 2,310' FEL | | | | County EDDY |
| | | | | | | | | |
| Unitized Area or Area of Uniform NMNM-071016X | Interest | Spacing | g Unit Type 🔀 Horizon | tal Vertical | Ground Floor E | Elevation: | 3,34 | 8' |
| | | | | | | | | |
| OPERATOR CERTIFICA | ATIONS | | | SURVEYOR CE | RTIFICATIONS | | | |
| I hereby certify that the informatic best of my knowledge and belief, a interest or unleased mineral intere location or has a right to drill this an owner of such a mineral or won agreement or a compulsory poolin | and that this orga est in the land ind well at this loca rking interest, or | nization e cluding th tion pursi to a volu | either owns a working the proposed bottom hole tuant to a contract with ntary pooling | I hereby certify that the notes of actual survey is true and correct to. I, TIM C. PAPPAS, NEW ME 21209, DO HEREBY CERTIF ACTUAL SURVEY ON THE GWERE PERFORMED BY ME THAT I AM RESPONSIBLE THE MINIMUM STANC | s made by me or unde the best of my belief. XICO PROFESSIONAL SURV Y THAT THIS SURVEY PLA ROUND UPON WHICH IT IS OR UNDER MY DIRECT SU OR UNDER MY DIRECT SU DISTRIBLE SURVEY, THAT TH NARDS FOR SURVEYING IN | r my sup EYOR NO. T AND THE S BASED PERVISION; HIS SURVE NEW | ervisio | |
| If this well is a horizontal well, I fi the consent of at least one lessee o interest in each tract (in the target completed interval will be located division. | or owner of a wor t pool or formatio | king inte on) in whi | rest or unleased mineral ich any part of the well's | MEXICO, AND THAT IS TRUE MY KNOWLEDGE AND BELIEI TIM C. PAPPAS REGISTERED PROFESSIONAL | E AND CORRECT TO THE E | BEST OF | 25pR0 | 21209 21209 255/ONAL SURILIDE |
| Lacey Granillo | 4/ | 25/25 | | STATE OF NEW MEXICO NO | . 21209 | | <u> </u> | SONAL SURY! |
| Signature | D | ate | | Signature and Seal of P | rofessional Surveyor | | | |
| Lacey Granillo | | | | | | | | |
| Printed Name | | | | Certificate Number | Date of Surv | /ey | | |
| Lacey.granillo@exxon | mobil.com | | | TIM C. PAPPAS 2 | 1209 11/12/2 | 2020 | | |
| Note: No allowable will | be assigned to t | his compi | letion until all interests l | nave been consolidated or | a non-standard unit l | has been | appro | ved by the division. |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

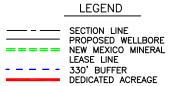
DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-23-2025 LM CH IR PROJECT NO: SCALE: SHEET: REVISION: 2017071014

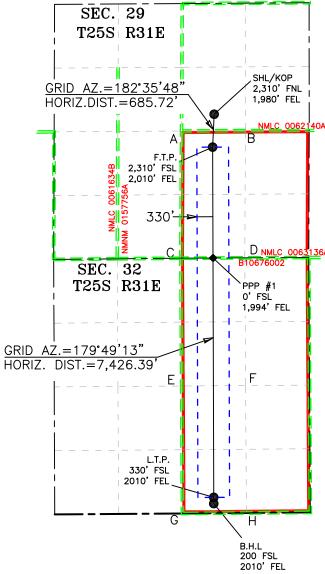
1 OF 2 0

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



| | | <u>C</u> | OORDIN | ATE TAE | <u>BLE</u> | | | | |
|---|---------|--------------|--------|------------------|-----------------|-----|--|--|--|
| | SHL/ | KOP (NAD 83 | NME) | | TP (NAD 83 NME | ≣) | | | |
| | Y = | 401,332.8 | N | Y = | 400,647.8 | Ν | | | |
| | X = | 707,062.8 | Е | X = | 707,031.8 | Е | | | |
| | LAT. = | 32.102212 | °N | LAT. = | 32.100330 | °N | | | |
| | LONG. = | 103.798124 | °W | LONG. = | 103.798235 | °W | | | |
| | LT | P (NAD 83 NM | E) | В | HL (NAD 83 NME | Ξ) | | | |
| | Y = | 393,351.4 | N | Y = | 393,221.4 | Ν | | | |
| | X = | 707,054.2 | Е | X = | 707,055.0 | Е | | | |
| Ī | LAT. = | 32.080273 | °N | LAT. = | 32.079916 | °N | | | |
| | LONG. = | 103.798279 | °W | LONG. = | 103.798279 | °W | | | |
| | SHL/ | KOP (NAD 27 | NME) | FTP (NAD 27 NME) | | | | | |
| | Y = | 401,274.9 | N | Y = | 400,589.9 | N | | | |
| | X = | 665,877.3 | Е | X = | 665,846.2 | Е | | | |
| | LAT. = | 32.102088 | °N | LAT. = | 32.100205 | °N | | | |
| | LONG. = | 103.797645 | °W | LONG. = | 103.797756 | °W | | | |
| | LT | P (NAD 27 NM | E) | BHL (NAD 27 NME) | | | | | |
| | Y = | 393,293.7 | N | Y = | 393,163.7 | Ν | | | |
| | X = | 665,868.4 | Е | X = | 665,869.2 | Е | | | |
| ۱ | LAT. = | 32.080148 | °N | LAT. = | 32.079791 | °N | | | |
| | LONG. = | 103.797802 | °W | LONG. = | 103.797801 | °W | | | |
| | PPP | #1 (NAD 83 N | ME) | PP | P #1 (NAD 27 NN | ΛE) | | | |
| | Y = | 398,337.8 | N | Y = | 398,280.0 | N | | | |
| | X = | 707,038.9 | Е | X = | 665,853.1 | E | | | |
| | LAT. = | 32.093980 | °N | LAT. = | 32.093855 | °N | | | |
| | LONG. = | 103.798249 | °W | LONG. = | 103.797771 | °W | | | |



| C | ORNER COO | RDII | NATES (N | NAD83 NME) | | | | | | |
|--------------------------------|-----------|------|----------|------------|---|--|--|--|--|--|
| A - Y = | 400,984.0 | N | A - X = | 706,383.3 | Е | | | | | |
| B - Y = | 400,992.8 | N | B - X = | 707,713.2 | Е | | | | | |
| C - Y = | 398,334.2 | N | C - X = | 706,368.7 | Ε | | | | | |
| D - Y = | 398,341.4 | N | D - X = | 707,700.8 | Е | | | | | |
| E - Y = | 395,671.4 | Ν | E - X = | 706,385.5 | Е | | | | | |
| F - Y = | 395,681.1 | Ν | F - X = | 707,717.4 | Е | | | | | |
| G - Y = | 393,015.9 | Ν | G - X = | 706,402.2 | Е | | | | | |
| H - Y = | 393,027.2 | Ν | H - X = | 707,734.2 | Ε | | | | | |
| CORNER COORDINATES (NAD27 NME) | | | | | | | | | | |
| A - Y = | 400,926.1 | Ν | A - X = | 665,197.8 | Е | | | | | |
| B - Y = | 400,934.9 | N | B - X = | 666,527.6 | Е | | | | | |
| C - Y = | 398,276.4 | Ν | C - X = | 665,183.1 | Е | | | | | |
| D - Y = | 398,283.6 | Ν | D - X = | 666,515.1 | Е | | | | | |
| E - Y = | 395,613.6 | Ν | E-X= | 665,199.8 | Е | | | | | |
| F-Y= | 395,623.3 | N | F-X= | 666,531.6 | Е | | | | | |
| G - Y = | 392,958.2 | N | G - X = | 665,216.4 | Е | | | | | |
| H - Y = | 392,696.5 | N | H - X = | 666,548.3 | Е | | | | | |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL MIGHTS RESERVED

DATE: 4-23-2025 PROJECT NO: DRAWN BY: LM SCALE: CHECKED BY: CH SHEET: FIELD CREW: IR REVISION:

NO: 2017071014 1" = 2,000' 2 OF 2

| <u>C-10</u> | 02 | | Ena | | | New Mexico | | 4 | | | Revised July 9, 2024 |
|---|--|---|---|--|--------------------------|--|--|---|--|---------------|---------------------------|
| Submit El | lectronically | | Ene | | Minerals & Na | | • | tment | | | Initial Submittal |
| Via OCD | Permitting | | | U | IL CONSERV | ATION DIV | /151ON | | Submi | ttal | ✓ Amended Report |
| | | | | | | | | | Type: | F | As Drilled |
| | | | | | | | | | | | |
| | | | | | WELL LOCATIO | N INFORMAT | ION | | | | |
| API Nu 30-0 | ımber 115-45917 | | Pool Code 98220 | | Pool N | ame JRPLE SAGE; W | OLFCAMP (| GAS) | | | |
| Propert | y Code 388 | | Property Name | POK | ER LAKE UNIT 29- | <u> </u> | · · · · · · | , | | Well 127 | Number 'H |
| | ORGID No. 373075 Operator Name XTO PERMIAN OPER | | | | | | | | | Grour 3,33 | nd Level Elevation 36' |
| Surface | Owner: | State F | ee 🗌 Tribal 🔀 | Federal | | Mineral Owne | er: 🛛 State [| ☐ Fee ☐ Triba | l ⊠ Fee | leral | |
| | | | | | Surfa | ce Location | | | | | |
| UL | Section | Townshi | . . | Lot | Ft. from N/S | Ft. from E/W | Latitu | | ongitude | .0004 | County |
| Н | 29 | 25 S | 31 E | | 2,310' FNL | 660' FEL | 32.1 | 02218 | -103.79 | 3861 | EDDY |
| UL | Section | Townshi | p Range | Lot | Ft. from N/S | Hole Location Ft. from E/W | Latitu | ıde La | ongitude | | County |
| Р | 32 | 25 S | . . | | 200' FSL | 750' FEL | | | -103.79 | 8279 | EDDY |
| Dedicated Acres Infill or Defining Well Defining Well API 480 INFILL 30-015-45933 | | | | | | Overlapping Spa | acing Unit (Y/N | N) Consolida | tion Cod | e | |
| Order N | Order Numbers. N/A | | | | | | e under Comm | on Ownership: [| X Yes | ☐ No | |
| | | | | | Kick O | ff Point (KOP) | | | | | |
| UL | Section | Townshi | p Range | Lot | Ft. from N/S | Ft. from E/W | Latitu | | ongitude | | County |
| Н | 29 | 25 S | 31 E | | 2,310' FNL | 660' FEL | 32.1 | 02218 | -103.79 | 3861 | EDDY |
| UL | Section | Townshi | p Range | Lot | Ft. from N/S | rt. from E/W | Latitu | ıde La | ongitude | | County |
| I | 29 | 25 S | | Lot | 2,310' FSL | 750' FEL | | | -103.79 | 4166 | EDDY |
| | | | | | Last Tal | e Point (LTP) | ' | | | | |
| UL P | Section 32 | Townshi 25 S | . - | Lot | Ft. from N/S 330' FSL | Ft. from E/W 750' FEL | Latitu 32.0 | | ongitude -103.79 | 4211 | County EDDY |
| Unitize | d Area or Are | ea of Unifor | m Interest | Spacin | g Unit Type ☐ Hori: | zontal Vertical | | Ground Floor E | Elevation | : 3 336 | |
| | NIVINIVI | -071016X | | | | | | | | 0,000 | |
| | | | | | | | | | | | |
| OPE | RATOR C | ERTIFIC | CATIONS | | | SURVEYO | OR CERTIF | FICATIONS | | | |
| best of interest location an own | my knowledge or unleased i n or has a rigi er of such a n | e and belief, mineral inte ht to drill th nineral or w | and that this orgo rest in the land in | anization cluding to ution purs to a voli | | notes of actual is true and colling is true and colling in the colling is true and colling in the colling in the colling is true in the colling in the colling in the colling is true in the colling in the colling in the colling is true in the colling in the coll | al surveys made orrect to the be s, NEW MEXICO P BY CERTIFY THAT ON THE GROUND D BY ME OR UNI DUSIBLE FOR THI UUM STANDARDS | e by me or unde st of my belief. ROFESSIONAL SURV THIS SURVEY PLA UPON WHICH IT IS DER MY DIRECT SU S SURVEY, THAT TH FOR SURVEYING IN | T MY SUP VEYOR NO. T AND TH S BASED IPERVISION HIS SURVE NEW | pervisio E | c. PAPP |
| the con interest comple | If this well is a horizontal well, I further certify that this organization has receive the consent of at least one lessee or owner of a working interest or unleased mininterest in each tract (in the target pool or formation) in which any part of the we completed interval will be located or obtained a compulsory pooling form the division. | | | | | al I's TIM C. PAPPAS REGISTERED PROI | FESSIONAL LAND | April 20 | 225 | PROF | 21209 |
| Lace | Lacey Granillo 4/25/25 | | | | | | MEXICO NO. 2120 | 9 | | - (C | SS/ONAL SURVEY |
| Signatu | ire | | | Date | | Signature and | Seal of Profess | ional Surveyor | | | |
| Lace | y Granill | 0 | | | | | | | | | |
| Printed | Name | | | | | Certificate Nu | mber | Date of Surv | /ey | | |
| | , , , , , , , , , , , , , , , , , , , | o@exxc | nmobil.co | n | | TIM C. PAF | PPAS 21209 | 07/08/2 | 2019 | | |
| Email A | Address | | | | | | _ | | | | |
| | Note: No al | lowable wii | ll be assigned to t | his comp | letion until all interes | ts have been consoli | idated or a nor | n-standard unit i | has been | approv | ved by the division. |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

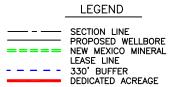
DATE: DRAWN BY: CHECKED BY: FIELD CREW:

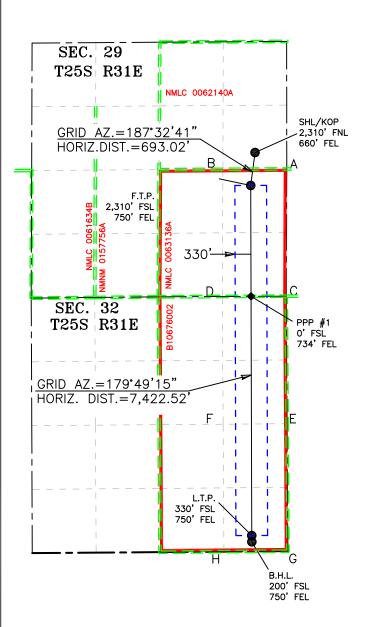
4-23-2025 LM CH IR 2017071019

PROJECT NO: SCALE: SHEET: REVISION: 1 OF 2 0

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| COORDINATE TABLE | | | | | | | | | |
|------------------|---------------|------|------------------|-----------------|-----|--|--|--|--|
| SHL/ | KOP (NAD 83 I | NME) | F | TP (NAD 83 NME | ≣) | | | | |
| Y = | 401,341.6 | N | Y = | 400,654.6 | Ν | | | | |
| X = | 708,382.8 | Е | X = | 708,291.8 | Е | | | | |
| LAT. = | 32.102218 | °N | LAT. = | 32.100331 | °N | | | | |
| LONG. = | 103.793861 | °W | LONG. = | 103.794166 | °W | | | | |
| LT | P (NAD 83 NM | E) | В | HL (NAD 83 NME | Ξ) | | | | |
| Y = | 393,362.1 | N | Y = | 393,232.1 | N | | | | |
| X = | 708,314.2 | Е | X = | 708,315.0 | Е | | | | |
| LAT. = | 32.080285 | °N | LAT. = | 32.079928 | °N | | | | |
| LONG. = | 103.794211 | °W | LONG. = | 103.794211 | °W | | | | |
| SHL/ | KOP (NAD 27 I | NME) | F | TP (NAD 27 NME |) | | | | |
| Y = | 401,283.7 | N | Y = | 400,596.7 | Ν | | | | |
| X = | 667,197.2 | Е | X = | 667,106.2 | Е | | | | |
| LAT. = | 32.102094 | °N | LAT. = | 32.100207 | °N | | | | |
| LONG. = | 103.793382 | °W | LONG. = | | °W | | | | |
| LT | P (NAD 27 NM | E) | BHL (NAD 27 NME) | | | | | | |
| Y = | 393,304.4 | N | Y = | 393,174.4 | Ν | | | | |
| X = | 667,128.3 | Е | X = | 667,129.1 | E | | | | |
| LAT. = | 32.080160 | °N | LAT. = | 32.079803 | °N | | | | |
| LONG. = | 103.793734 | °W | LONG. = | 103.793733 | °W | | | | |
| PPP | #1 (NAD 83 N | ME) | PP | P #1 (NAD 27 NN | IE) | | | | |
| Y = | 398,344.6 | N | Y = | 398,286.8 | Ν | | | | |
| X = | 708,298.9 | Е | X = | 667,113.1 | Е | | | | |
| LAT. = | 32.093981 | °N | LAT. = | 32.093857 | °N | | | | |
| LONG. = | 103.794180 | °W | LONG. = | 103.793703 | °W | | | | |

| C | ORNER COO | RDII | NATES (N | NAD83 NME) | |
|-------------------------------|--|-------------|--|--|-------------|
| A - Y = | 401,001.6 | N | A - X = | 709,043.1 | Е |
| B - Y = | 400,992.8 | N | B - X = | 707,713.2 | Е |
| C - Y = | 398,348.5 | N | C - X = | 709,032.9 | Е |
| D - Y = | 398,341.4 | N | D - X = | 707,700.8 | Е |
| E - Y = | 395,690.8 | N | E - X = | 709,049.4 | Ε |
| F - Y = | 395,681.1 | N | F - X = | 707,717.4 | Ε |
| G - Y = | 393,038.4 | N | G - X = | 709,066.3 | Е |
| H - Y = | 393,027.2 | Ν | H - X = | 707,734.2 | Е |
| <u>C</u> (| ORNER COO | RDII | NATES (1 | NAD27 NME) | |
| A - Y = | 400,943.7 | N | A - X = | 667,857.5 | Е |
| / \ I | 400,943.7 | 1.4 | ,, ,, | 001,001.0 | _ |
| B - Y = | 400,943.7 | N | B - X = | 666,527.6 | E |
| | , | | | , | |
| B - Y = | 400,934.9 | N | B - X = | 666,527.6 | E |
| B - Y = C - Y = | 400,934.9 398,290.7 | N N | B - X = C - X = | 666,527.6 667,847.2 | E |
| B - Y = C - Y = D - Y = | 400,934.9 398,290.7 398,283.6 | N N N | B - X = C - X = D - X = | 666,527.6 667,847.2 666,515.1 | E E E |
| B-Y= C-Y= D-Y= E-Y= | 400,934.9 398,290.7 398,283.6 395,633.0 | N N N | B - X = C - X = D - X = E - X = | 666,527.6 667,847.2 666,515.1 667,863.6 | E E E |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL MIGHTS RESERVED

DATE:
DRAWN BY:
CHECKED BY:
FIELD CREW:

4-23-2025 LM CH IR PROJECT NO: 2017071019
SCALE: 1" = 2,000'
SHEET: 2 OF 2
REVISION:

| <u>C-10</u> | <u>)2</u> | | | | State of N | ew Mexico | | | | | Revised July 9, 2024 |
|---|---|--|--|--|---|--|---|--|--|----------|---------------------------------|
| | | | Ene | ergy, N | Minerals & Natu | ral Resources I | Departn | nent | | | 7 |
| | lectronically Permitting | | | O | IL CONSERVA | ATION DIVISION | ON | | Submit | tal | Initial Submittal |
| | | | | | | | | | Type: | F | Amended Report |
| | | | | | | | | | | | As Drilled |
| | | | | | WELL LOCATION | INFORMATION | | | | | |
| API No | ımber 015-45880 | | Pool Code 98220 | | Pool Nan | ne PLE SAGE; WOLFC | AMP (GA | S) | | | |
| | ty Code | | Property Name | POK | ER LAKE UNIT 29-20 | · · · · · · · · · · · · · · · · · · · | 7.1111 (37.1 | <u> </u> | | Well I | Number H |
| ORGII 3730 | O No. | | Operator Name | ХТО | PERMIAN OPERATIN | IG, LLC. | | | | | nd Level Elevation |
| | | State \square F | ee □ Tribal 🛛 | Federal | | Mineral Owner: 🔀 | State F | Fee Triba | l ⊠ Fed | |) i |
| | | | | | Surface | Location | | | | | |
| UL H | Section 29 | Township 25 S | | Lot | Ft. from N/S 2,310' FNL | Ft. from E/W 630' FEL | Latitude 32.1022 | | ongitude -103.79 | 8124 | County EDDY |
| | | | | | Bottom Ho | ole Location | | | | | |
| UL P | Section 32 | Township 25 S | . 1 | Lot | Ft. from N/S 200' FSL | Ft. from E/W 346' FEL | Latitude 32.0799 | | ongitude -103.79 | 8279 | County EDDY |
| Dedica 480 | ted Acres | Infill or D | efining Well | | g Well API 015-45933 | Overlapping Spacing U | Jnit (Y/N) | Consolida | tion Code | e | |
| Order l | Numbers. N/ | 'A | | | | Well setbacks are under Common Ownership: ⋈ Yes □ No | | | | | |
| | | | | | Kick Off | Point (KOP) | | | | | |
| UL H | Section 29 | Township 25 S | p Range 31 E | Lot | Ft. from N/S 2,310' FNL | Ft. from E/W 630' FEL | Latitude 32.1022 | | ongitude County -103.798124 EDDY | | |
| TIT | S | T1. | D | T -4 | First Take | Point (FTP) | T | | | | Commen |
| UL I | Section 29 | Township 25 S | P Range 31 E | Lot | 2,310' FSL | Ft. from E/W 346' FEL | 22.100 | | ongitude -103.79 | 8235 | County |
| | | | | | | Point (LTP) | | | | | |
| UL P | Section 32 | Township 25 S | p Range 31 E | Lot | Ft. from N/S 330' FSL | Ft. from E/W 346' FEL | | | ongitude -103.79 | 8279 | County |
| Unitize | ed Area or Are | ea of Unifor | m Interest | Spacin | g Unit Type 🔀 Horizor | ntal | Gr | ound Floor E | Elevation | : 3,337 | 7' |
| | 1414114141 | 07 101070 | | | | | | | | | |
| OPE. | RATOR C | FRTIFIC | TATIONS | | | SURVEYOR C | FRTIFIC | 'ATIONS | | | |
| OI L | MITOR C. | LKIIIIC | 71110115 | | | JOK VETOR C. | LICITIC | MIIONS | | | |
| best of interest location an own | my knowledge t or unleased r n or has a righ ter of such a m | e and belief, nineral inter ht to drill thi nineral or we | and that this orgonest in the land in its well at this loconorsting interest, or | anization cluding th ition purs to a volu | e and complete to the either owns a working the proposed bottom hole uant to a contract with untary pooling to by the division. | I hereby certify that notes of actual surve is true and correct t I, TIM C. PAPPAS, NEW I 21209, DO HEREBY CER ACTUAL SURVEY ON THE WERE PERFORMED BY MI THAT I AM RESPONSIBLE MEETS THE MINIMUM STA | eys made by o the best o MEXICO PROFI TIFY THAT THI GROUND UPO E OR UNDER FOR THIS SU | y me or unde f my belief. ESSIONAL SURV S SURVEY PLA' ON WHICH IT IS MY DIRECT SU JRVEY, THAT TH | r my sup EYOR NO. T AND THE S BASED PERVISION HIS SURVE | ervision | C. PAPP |
| the con | sent of at leas t in each tract ted interval w | t one lessee (in the targ | or owner of a wo et pool or formati | rking inte on) in wh | vanization has received wrest or unleased mineral ich any part of the well's y pooling form the | MEXICO, AND THAT IS TR MY KNOWLEDGE AND BEL TIM C. PAPPAS REGISTERED PROFESSION | AL LAND SUR | April Neyor | 202 | 5 PRO | 21209 21209 S/ONAL SURVES |
| Lace | Lacey Granillo 4/25/25 | | | | | STATE OF NEW MEXICO I | NU. 21209 | | | 10 | SONAL SURY |
| Signatu | ıre | | I | Date | | Signature and Seal of | | | | | |
| Lace | y Granille | 0 | | | | | | | | | |
| Printed | Name | | | | | Certificate Number | | Date of Surv | ey | | |
| | y.granillo ^{Address} | @exxo | nmobil.con | 1 | | TIM C. PAPPAS | 21209 | 11/12/2 | 2020 | | |
| | Note: No al | lowable wil | l be assigned to | his comp | letion until all interests i | have been consolidated | or a non-sto | andard unit l | has been | approv | ed by the division. |



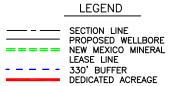
DATE: DRAWN BY: CHECKED BY: FIELD CREW:

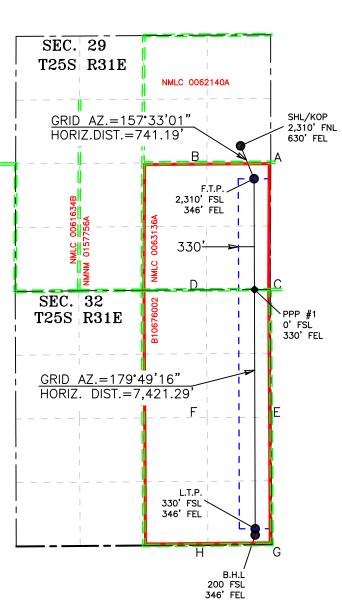
PROJECT NO: SCALE: SHEET: REVISION: 4-23-2025 LM CH IR

2017071020 1 OF 2 0

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| COORDINATE TABLE | | | | | | | | |
|------------------|--------------|------|------------------|-----------------|------------|--|--|--|
| SHL/ | KOP (NAD 83 | NME) | F | TP (NAD 83 NME | <u>)</u> | | | |
| Y = | 401,341.7 | Ň | Y = | 400,656.7 | N | | | |
| X = | 708,412.8 | Е | X = | 708,695.8 | Е | | | |
| LAT. = | 32.102218 | °N | LAT. = | 32.100332 | °N | | | |
| LONG. = | 103.793764 | °W | LONG. = | 103.792861 | °W | | | |
| LT | P (NAD 83 NM | E) | В | HL (NAD 83 NME | =) | | | |
| Y = | 393,365.5 | N | Y = | 393,235.5 | N | | | |
| X = | 708,718.2 | | X = | 708,719.0 | Е | | | |
| LAT. = | 32.080289 | °N | LAT. = | 32.079931 | °N | | | |
| LONG. = | 103.792907 | °W | LONG. = | 103.792906 | °W | | | |
| SHL/ | KOP (NAD 27 | NME) | F | TP (NAD 27 NME | :) | | | |
| Y = | 401,283.8 | Ν | Y = | 400,598.8 | N | | | |
| X = | 667,227.2 | Ш | X = | 667,510.2 | Е | | | |
| LAT. = | 32.102094 | °N | LAT. = | 32.100207 | °N | | | |
| LONG. = | 103.793286 | °W | LONG. = | 103.792383 | °W | | | |
| LT | P (NAD 27 NM | E) | BHL (NAD 27 NME) | | | | | |
| Y = | 393,307.8 | Ν | Y = | 393,177.8 | N | | | |
| X = | 667,532.3 | Ш | X = | 667,533.1 | Е | | | |
| LAT. = | 32.080164 | °N | LAT. = | 32.079807 | °N | | | |
| LONG. = | 103.792430 | °W | LONG. = | 103.792429 | °W | | | |
| PPP | #1 (NAD 83 N | ME) | PP | P #1 (NAD 27 NN | IE) | | | |
| Y = | 398,346.7 | N | Y = | 398,288.9 | N | | | |
| X = | 708,702.9 | Е | X = | 667,517.1 | Е | | | |
| LAT. = | 32.093982 | °N | LAT. = | 32.093857 | °N | | | |
| LONG. = | 103.792876 | °W | LONG. = | 103.792398 | °W | | | |

| C | ORNER COO | RDII | NATES (1 | NAD83 NME) | | | | | | | |
|---------|--------------------------------|------|----------|------------|---|--|--|--|--|--|--|
| A - Y = | 401,001.6 | N | A - X = | 709,043.1 | Е | | | | | | |
| B - Y = | 400,992.8 | Ν | B - X = | 707,713.2 | Е | | | | | | |
| C - Y = | 398,348.5 | Ν | C - X = | 709,032.9 | Е | | | | | | |
| D - Y = | 398,341.4 | Ν | D - X = | 707,700.8 | Ε | | | | | | |
| E - Y = | 395,690.8 | Ν | E - X = | 709,049.4 | Ε | | | | | | |
| F - Y = | 395,681.1 | Ν | F - X = | 707,717.4 | Е | | | | | | |
| G - Y = | 393,038.4 | Ν | G - X = | 709,066.3 | Ε | | | | | | |
| H - Y = | 393,027.2 | Ν | H - X = | 707,734.2 | Ε | | | | | | |
| C | CORNER COORDINATES (NAD27 NME) | | | | | | | | | | |
| A - Y = | 400,943.7 | N | A - X = | 667,857.5 | Е | | | | | | |
| B - Y = | 400,934.9 | Ν | B - X = | 666,527.6 | Е | | | | | | |
| C - Y = | 398,290.7 | Ν | C - X = | 667,847.2 | Ε | | | | | | |
| D - Y = | 398,283.6 | N | D - X = | 666,515.1 | Ε | | | | | | |
| E - Y = | 395,633.0 | Ν | E - X = | 667,863.6 | Е | | | | | | |
| F - Y = | 395,623.3 | Ν | F - X = | 666,531.6 | Е | | | | | | |
| G - Y = | 392,980.7 | N | G - X = | 667,880.4 | Ε | | | | | | |
| H - Y = | 392,696.5 | N | H - X = | 666,548.3 | Ε | | | | | | |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPL5 Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

2017071020 DATE: 4-23-2025 PROJECT NO: 1" = 2,000' DRAWN BY: SCALE: CHECKED BY: СН SHEET. FIELD CREW: REVISION: IR

2 OF 2

| C-10 | 2 | | | | Sta | ate of No | ew Mexico | | | | | Revised July 9, 202 |
|----------------|----------------------------|-----------------|---------------------------------------|--------------|--------------------|---------------------|---|---------------------|---------------|-----------------------|-----------------|---------------------|
| 3 | | | E | nergy, l | | | ral Resources | Departm | nent | | _ | |
| | ectronically Permitting | | | 0 | IL CON | SERVA | ATION DIVIS | ION | | Submittal | | Initial Submittal |
| | | | | | | | | | | Type: | × × | Amended Report |
| | | | | | | | | | | | | As Drilled |
| | | | | | WELL LO | | INFORMATION | | | | | |
| API Nu 30-0 | | | Pool Code | 96654 | | Pool Nam | | BIG SINK; E | ONE SPR | ING | | |
| Propert | y Code | | Property Nan | | AKE UNIT | 29 BS | | | | 7 | Vell Nu 208H | ımber |
| ORGID 3730 | | | Operator Nar | ne XTO | PERMIAN (| OPERATIN | IG, LLC. | | | (| Fround 3,362 | Level Elevation |
| Surface | Owner: | State 🗌 F | ee 🗌 Tribal [| ▼ Federal | | | Mineral Owner: | State 🗌 F | ee 🗌 Triba | l 🔀 Feder | al | |
| T.T. | T a .: | T 1. | - I p | Lot | T E. C. N | | Location | 1.0.1 | 1. | .5. 1 | | I . |
| UL F | 1 1 2 | | | | Ft. from N 2,43 | /S 35' FNL | Ft. from E/W 1,981' FWL | 32.1018 | | ongitude -103.8024 | 91 | County EDDY |
| UL | Section | Townshi | p Range | Lot | Ft. from N | | ole Location Ft. from E/W | Latitude | Le | ongitude | | County |
| M | 32 | 25 S | | | 50' F | | 450' FWL | 32.0794 | | -103.8075 | 26 | EDDY |
| Dedicat | ted Acres | Infill or D | efining Well | Definir | ng Well API | | Overlapping Spacing | Unit (Y/N) | Consolida | tion Code | | |
| | Numbers. | DEFI | MING | 140 | | | Well setbacks are und | ler Common (| | X Yes □ | No | |
| | | | | | 1 | Kick Off I | Point (KOP) | | | | | |
| UL | Section | Townshi | | Lot | Ft. from N | /S | Ft. from E/W | Latitude | | ongitude | 01 | County |
| F | 29 | 25 S | 31 E | | J | 5' FNL irst Take | 1,981' FWL Point (FTP) | 32,1018 | 502 | -103,8024 | 91 | EDDY |
| UL L | Section 29 | Townshi 25 S | | Lot | Ft. from N | | Ft. from E/W 450' FWL | Latitude 32.1009 | | ongitude -103.8074 | 43 | County EDDY |
| UL | Section | Townshi | p Range | Lot | L Ft. from N | - 1 | Point (LTP) Ft. from E/W | Latitude | Į, | ongitude | | County |
| M | 32 | 25 S | | | 100' | | 450' FWL | 32.0796 | | -103.8075 | 26 | EDDY |
| Unitize | d Area or Are | ea of Unifor | m Interest | Spacia | ng Unit Type | ☑ Horizon | tal Vertical | Gr | ound Floor E | Elevation: | | |
| | | NMNI | M-071016X | | - 71 | | | | | | 3,362 | |
| OPEI | RATOR C | ERTIFIC | | | | | SURVEYOR | CERTIFIC | ATIONS | | | |
| | | | | | | | | | | | | |
| best of | my knowledge | and belief, | tion contained and that this o | rganization | either owns a | working | I hereby certify the notes of actual sur is true and correct | veys made by | me or unde | | | |
| location | n or has a rigi | ht to drill th | rest in the land is well at this l | ocation purs | suant to a con | tract with | I, TIM C. PAPPAS, NEW 21209, DO HEREBY CE ACTUAL SURVEY ON TH | MEXICO PROFE | SSIONAL SURV | EYOR NO. T AND THE | | - P: |
| | | | orking interest ing order here | | | | WERE PERFORMED BY | ME OR UNDER | MY DIRECT SU | PERVISION; | MIN | C. PAPP |
| | | | further certify or owner of a | | | | MEETS THE MINIMUM SOMEXICO, AND THAT IS | TRUE AND CORF | RECT TO THE E | BEST OF | 1 | MEXICO . |
| interest | in each tract | (in the targ | et pool or form ed or obtained o | ation) in wh | ich any part d | of the well's | | <u> </u> | Nov 2 | 202H | ((| 21209 |
| division | | | | • | . 3, | | TIM C. PAPPAS REGISTERED PROFESSIO | ONAL LAND SUR | VEYOR | 13 | 000 | |
| Terra | Sebastia | r | | 12/19/2024 | <u> </u> | | STATE OF NEW MEXICO | NO. 21209 | | | 632 | ONAL SURVE |
| Signatu | re | | | Date | | | Signature and Seal | of Professiona | d Surveyor | | | |
| Terra | Sebastian | | | | | | - 1- | | 2 | | | |
| Printed | Name | | | | | | Certificate Number | | Date of Surv | /ey | | |
| terra. | b.sebastian Address | @exxonm | obil.com | | | | TIM C. PAPPAS | 5 21209 | 11/5/20 | 024 | | |
| | | lowable wil | ll be assigned | to this com | oletion until a | ll interests h | nave been consolidated | d or a non-ste | ındard vnit l | has heen or | proved | by the division |
| | riote. Ivo at | www.wii | . ve ussigned i | o mis comp | жиоп ипш и | u meresis n | are veen consonaale | . or a non-sic | rauru unul f | <i>шо осен ар</i> | ргочеи | of the division. |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |

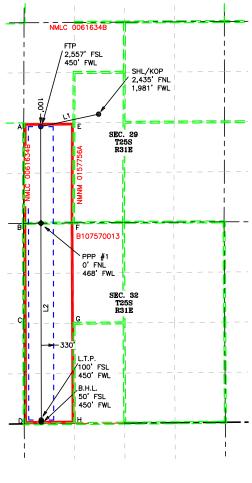


This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND SECTION LINE PROPOSED WELLBORE NEW MEXICO MINERAL LEASE LINE LEASE LINE DEDICATED ACREAGE

| | LINE TABLE | | | | | | | | | |
|---------------------|-------------|-----------|--|--|--|--|--|--|--|--|
| LINE AZIMUTH LENGTH | | | | | | | | | | |
| L1 | 257 52'34" | 1,566.88' | | | | | | | | |
| L2 | 179° 54'27" | 7.819.90' | | | | | | | | |



| | <u>C</u> | OORDIN | ATE TAE | BLE_ | | | |
|---------|--------------|--------|---------------------|---------------|----|--|--|
| SHL/I | KOP (NAD 83 | NME) | F ⁻ | TP (NAD 83 NM | E) | | |
| Y = | 401,198.5 | N | Y = | 400,869.5 | N | | |
| X = | 705,711.1 | E | X = | 704,179.2 | E | | |
| LAT. = | 32.101862 | °N | LAT. = | 32.100978 | °N | | |
| LONG. = | 103.802491 | °W | LONG. = | 103.807443 | °W | | |
| LT | P (NAD 83 NN | 1E) | В | HL (NAD 83 NM | E) | | |
| Y = | 393,099.6 | N | Y = | 393,049.6 | N | | |
| X = | 704,191.6 | E | X = | 704,191.8 | Е | | |
| LAT. = | 32.079619 | °N | LAT. = | 32.079482 | °N | | |
| LONG. = | 103.807526 | °W | LONG. = | 103.807526 | °W | | |
| SHL/I | KOP (NAD 27 | NME) | F ⁻ | ΓP (NAD 27 NM | E) | | |
| Y = | 401,140.6 | N | Y = | 400,811.6 | N | | |
| X = | 664,525.5 | Е | X = | 662,993.6 | Е | | |
| LAT. = | 32.101737 | °N | LAT. = | 32.100853 | °N | | |
| LONG. = | 103.802013 | °W | LONG. = | 103.806965 | °W | | |
| LT | P (NAD 27 NN | 1E) | В | HL (NAD 27 NM | E) | | |
| Y = | 393,041.9 | N | Y = | 392,991.9 | N | | |
| X = | 663,005.7 | E | X = | 663,005.9 | E | | |
| LAT. = | 32.079495 | °N | LAT. = | 32.079357 | °N | | |
| LONG. = | 103.807048 | °W | LONG. = | 103.807005 | °W | | |
| PPP | #1 (NAD 83 N | IME) | PPP #1 (NAD 27 NME) | | | | |
| Y = | 398,312.6 | N | Y = | 398,254.8 | N | | |
| X = | 704,187.9 | Е | X = | 663,002.2 | Е | | |
| LAT. = | 32.093949 | °N | LAT. = | 32.093825 | °N | | |
| LONG. = | 103.807455 | °W | LONG. = | 103.806977 | °W | | |

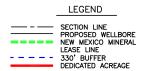
| CC | RNER COO | RDII | NATES (I | NAD83 NME) | | | | | | |
|--------------------------------|-----------|------|----------|------------|---|--|--|--|--|--|
| A - Y = | 400,966.5 | Ν | A - X = | 703,729.5 | ш | | | | | |
| B-Y= | 398,308.0 | Ν | B-X= | 703,719.7 | Е | | | | | |
| C - Y = | 395,652.0 | N | C-X= | 703,732.0 | Е | | | | | |
| D-Y= | 392,996.2 | N | D-X= | 703,742.0 | Е | | | | | |
| E-Y= | 400,975.3 | Ν | E-X= | 705,056.4 | Е | | | | | |
| F-Y= | 398,321.1 | Ν | F-X= | 705,044.2 | Е | | | | | |
| G-Y= | 395,661.7 | Ν | G-X= | 705,058.7 | Е | | | | | |
| H-Y= | 393,006.1 | Ν | H-X= | 705,072.1 | Е | | | | | |
| CORNER COORDINATES (NAD27 NME) | | | | | | | | | | |
| A - Y = | 400,908.6 | N | A - X = | 662,543.9 | Е | | | | | |
| B-Y= | 398,250.2 | N | B-X= | 662,534.0 | Е | | | | | |
| C - Y = | 395,594.2 | N | C - X = | 662,546.2 | Е | | | | | |
| D - Y = | 392,938.5 | N | D-X= | 662,556.1 | Е | | | | | |
| E-Y= | 400,917.4 | Ν | E-X= | 663,870.8 | Е | | | | | |
| F-Y= | 398,263.3 | Ν | F-X= | 663,858.5 | Е | | | | | |
| G-Y= | 395,603.9 | Ν | G-X= | 663,872.9 | Е | | | | | |
| H-Y= | 392,948.4 | N | H-X= | 663,886.2 | Е | | | | | |

| UII UUNSERVATIUN INVISIUN | NE SPRING | Submittal Type: | | Revised July 9, 200 Initial Submittal Amended Report As Drilled | | |
|--|---|-----------------------|---|--|--|--|
| Submit Electronically Via OCD Permitting WELL LOCATION INFORMATION API Number 30-015 Property Code Property Name Pool Name VILDCAT BIG SINK; BO Property Code Property Name Poker Lake Unit 29 BS ORGID No. 373075 Operator Name XTO PERMIAN OPERATING, LLC. Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Surface Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latituce Latituce VIL Section Township Range Lot Ft. from N/S Ft. from E/W Latituce VIII Section Township Range Lot Ft. from N/S Ft. from E/W Latituce VIII Section Township Range Lot Ft. from N/S Ft. from E/W Latituce | NE SPRING | Туре: | | Amended Report | | |
| WELL LOCATION INFORMATION API Number 30-015 Property Code Property Code Property Name Operator Name API Number 30-015 Property Code Property Name POKER LAKE UNIT 29 BS ORGID No. 373075 ATO PERMIAN OPERATING, LLC. Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Surface Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latituce | | Туре: | | Amended Report | | |
| API Number 30-015 Pool Code 96654 Pool Name WILDCAT BIG SINK; BO Property Code Property Name POKER LAKE UNIT 29 BS ORGID No. 373075 Operator Name XTO PERMIAN OPERATING, LLC. Surface Owner: State Fee Tribal Federal State Surface Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Latitude | | | <u> </u> | | | |
| Pool Number 30-015 | | | | As Diffied | | |
| API Number 30-015 Pool Code Pool Name WILDCAT BIG SINK; BO Property Code Property Name POKER LAKE UNIT 29 BS ORGID No. 373075 Operator Name XTO PERMIAN OPERATING, LLC. Surface Owner: □ State □ Fee □ Tribal ☒ Federal Mineral Owner: ☒ State □ Surface Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude | | | | | | |
| 30-015 96654 WILDCAT BIG SINK; BO Property Code | | \ | | | | |
| ORGID No. 373075 Operator Name XTO PERMIAN OPERATING, LLC. Surface Owner: State Fee Tribal X Federal Mineral Owner: State Surface Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latituce | | 1 | | | | |
| Surface Owner: State Fee Tribal Seederal Surface Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latituce | | S Well Number 209H | | | | |
| Surface Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latituc | | (| Ground 3,362 | Level Elevation | | |
| UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude | Fee Triba | al 🛛 Feder | al | | | |
| | 1 | | | la : | | |
| | | ongitude -103.8023 | 394 | County EDDY | | |
| Bottom Hole Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude | e I. | ongitude | | County | | |
| N 32 25 S 31 E 50' FSL 1,800' FWL 32.07 | | -103.8031 | 167 | EDDY | | |
| Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) | | ation Code | | | | |
| 240 DEFINING Y Order Numbers. Well setbacks are under Commo | n Ownership: | M Yes □ | l No | | | |
| | | <u> </u> | · · · · | | | |
| | Kick Off Point (KOP) Ft. from N/S Ft. from E/W Latitude Longit | | | | | |
| F 29 25 S 31 E 2,038' FNL 1,797' FWL 32.10 | | -103.8030 | 076 | County | | |
| First Take Point (FTP) UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude | | ongitude | | County | | |
| K 29 25 S 31 E 2,552 FSL 1,800 FWL 32.10 | 0984 | -103.8030 |)84 | EDDY | | |
| Last Take Point (LTP) UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude | e L | ongitude | | County | | |
| N 32 25 S 31 E 100' FSL 1,800' FWL 32.07 | 9629 | -103.8031 | 167 | EDDY | | |
| Unitized Area or Area of Uniform Interest Spacing Unit Type ⋈ Horizontal □ Vertical | Ground Floor I | Elevation: | | | | |
| NMNM-071016X | | 3 | 3,362' | | | |
| | | | | | | |
| OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS | CATIONS | | | | | |
| I hereby certify that the information contained herein is true and complete to the best of my knowledge and helief and that this organization either owns a warking notes of actual surveys made | | | | | | |
| interest or unleased mineral interest in the land including the proposed bottom hole is true and correct to the best | of my belief. | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | and mar me bame | | |
| location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling ACTUAL SURVEY ON THE GROUND I WAS ACTUAL SURVEY ON THE GRO | HIS SURVEY PLA | AT AND THE | (1 | C. PAPA | | |
| agreement or a compulsory pooling order heretofore entered by the division. He division. The period of the period | R SURVEYING IN | I NEW / | 1/M | W MEXICO | | |
| the consent of at least one lessee or owner of a working interest or unleased mineral | Tan 20 | 25 | \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | 01000 | | |
| interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the | 0111. 20 | |) (| 21209 | | |
| division. TIM C. PAPPAS REGISTERE PROFESSIONAL LAND S STATE OF NEW MEXICO NO. 21209 | JRVEYOR | 1 | Or. | | | |
| Terra Debastian 1/3/2025 | | | .22 | ONAL SURVEY | | |
| Signature Date Signature and Seal of Profession | nal Surveyor | | | | | |
| Terra Sebastian | Ι | | | | | |
| Printed Name Certificate Number | Date of Sur | - | | | | |
| erra.b.sebastian@exxonmobil.com TIM C. PAPPAS 21209 Email Address | 01/03/ | 2025 | | | | |
| Note: No allowable will be assigned to this completion until all interests have been consolidated or a non- | L standard unit | has been ap | pproved | l by the division. | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

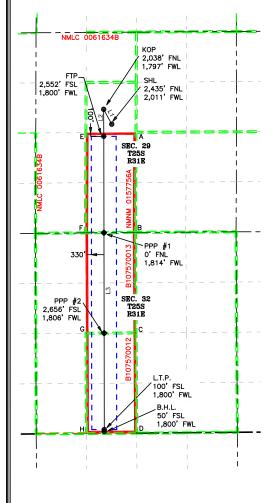


This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



| LINE TABLE | | | | | | | | |
|------------|-------------|-----------|--|--|--|--|--|--|
| LINE | AZIMUTH | LENGTH | | | | | | |
| L1 | 331° 42'20" | 449.62' | | | | | | |
| L2 | 179° 54'18" | 716.26' | | | | | | |
| 1.3 | 179° 54'29" | 7 818 81' | | | | | | |



| | С | OORDIN | IATE TAE | BLE | | | |
|---------|---------------|--------|---------------------|---------------|----|--|--|
| SH | IL (NAD 83 NM | | LTP (NAD 83 NME) | | | | |
| Y = | 401,198.7 | N | Y = | 393,109.6 | N | | |
| X = | 705,741.2 | E | X = | 705,541.6 | Е | | |
| LAT. = | 32.101862 | °N | LAT. = | 32.079629 | °N | | |
| LONG. = | 103.802394 | °W | LONG. = | 103.803167 | °W | | |
| KC | P (NAD 83 NA | ΛE) | В | HL (NAD 83 NM | E) | | |
| Y = | 401,594.6 | N | Y = | 393,059.6 | N | | |
| X = | 705,528.0 | Ш | X = | 705,541.8 | Е | | |
| LAT. = | 32.102953 | °N | LAT. = | 32.079491 | °N | | |
| LONG. = | 103.803076 | °W | LONG. = | 103.803167 | °W | | |
| | P (NAD 83 NN | IE) | | | | | |
| Y = | 400,878.4 | Ν | | | | | |
| X = | 705,529.2 | Е | | | | | |
| LAT. = | 32.100984 | °N | | | | | |
| LONG. = | 103.803084 | °W | | | | | |
| SH | IL (NAD 27 NN | 1E) | | ΓP (NAD 27 NM | E) | | |
| Y = | 401,140.8 | Z | Y = | 393,051.9 | N | | |
| X = | 664,555.6 | Ш | X = | 664,355.7 | Е | | |
| LAT. = | 32.101737 | °N | LAT. = | 32.079504 | °N | | |
| LONG. = | | °W | LONG. = | 103.802690 | °W | | |
| KC | P (NAD 27 NA | ΛE) | BHL (NAD 27 NME) | | | | |
| Y= | 401,536.7 | Ν | Y = | 393,001.9 | N | | |
| X = | 664,342.4 | Е | X = | 664,355.9 | E | | |
| LAT. = | | °N | LAT. = | 32.079367 | °N | | |
| | 103.802598 | °W | LONG. = | 103.802690 | °W | | |
| | P (NAD 27 NN | IE) | | | | | |
| Y= | 400,820.5 | N | | | | | |
| X = | 664,343.6 | E | | | | | |
| LAT. = | 32.100860 | °N | | | | | |
| | 103.802605 | °W | | | | | |
| PPP | #1 (NAD 83 N | ME) | PPP #1 (NAD 27 NME) | | | | |
| Y = | 398,325.9 | N | Y = | 398,268.1 | N | | |
| X = | 705,533.3 | E | X = | 664,347.6 | Е | | |
| LAT. = | | °N | LAT. = | 32.093843 | °N | | |
| LONG. = | | °W | LONG. = | | °W | | |
| | #2 (NAD 83 N | ME) | PPP #2 (NAD 27 NME) | | | | |
| Y = | 395,665.2 | N | Y = | 395,607.4 | N | | |
| X = | 705,537.5 | E | X = | 664,351.7 | Е | | |
| LAT. = | 32.086654 | °N | LAT. = | 32.086529 | °N | | |
| LONG. = | 103.803140 | °W | LONG. = | 103.802662 | °W | | |

| CORNER COORDINATES (NAD83 NME) | | | | | | | | | |
|--------------------------------|--------------------------------|----|---------|-----------|---|--|--|--|--|
| A - Y = | 400,984.0 | Z | A - X = | 706,383.3 | Е | | | | |
| B-Y= | 398,334.2 | Ζ | B - X = | 706,368.7 | Е | | | | |
| C - Y = | 395,671.4 | Ν | C-X= | 706,385.5 | Е | | | | |
| D - Y = | 393,015.9 | Ν | D-X= | 706,402.2 | Е | | | | |
| E-Y= | 400,975.3 | Ν | E-X= | 705,056.4 | Е | | | | |
| F-Y= | 398,321.1 | Ν | F-X= | 705,044.2 | Е | | | | |
| G-Y= | 395,661.7 | Ν | G-X= | 705,058.7 | Е | | | | |
| H-Y= | 393,006.1 | Z | H-X= | 705,072.1 | Е | | | | |
| CC | CORNER COORDINATES (NAD27 NME) | | | | | | | | |
| A-Y= | 400,926.1 | Z | A - X = | 665,197.7 | Е | | | | |
| B-Y= | 398,276.4 | Z | B - X = | 665,183.0 | Е | | | | |
| C - Y = | 395,613.6 | Ν | C - X = | 665,199.7 | Е | | | | |
| D - Y = | 392,958.2 | Ν | D-X= | 665,216.3 | Е | | | | |
| E-Y= | 400,917.4 | Z | E-X= | 663,870.8 | Е | | | | |
| F-Y= | 398,263.3 | Z | F-X= | 663,858.5 | Е | | | | |
| | 00= 000 0 | NI | G-X= | 663,872.9 | E | | | | |
| G-Y= | 395,603.9 | N | G-X- | 003,072.9 | _ | | | | |

| | ì | | | | | | | 1 | | | Revised July 9, 2024 |
|---|-----------------------|---------------------|--------------------------|----------------|---|---|---------------------|---|----------------------|---------|----------------------|
| | | State of New Mexico | | | | | | | | | Revised July 7, 2024 |
| | Submit Electronically | | Energy, Minerals & Natur | | | | - | ent | | | Initial Submittal |
| ia OCD Permitting | | | O. | IL CON | SERVA | TION DIVISIO | TION DIVISION | | | , - | Amended Report |
| | | l | | | | | | | Type: | | As Drilled |
| | | | | | | | | | | | |
| | | | , | WELL LO | CATION | INFORMATION | | | | | |
| API Number | | Pool Code 966 | | | Pool Name | e WILDCAT BIG | | TE SERING | | | |
| 30-015 Property Code | | Property Name | | | | WILDCAT BIG | SINK, BUI | NE SPRING | | Well Ni | ımber |
| ODCID N. | | Outside Nove | | ER LAKE UI | NIT 29 BS | 210H | | | | | |
| ORGID No. 373075 | | Operator Name | XTO F | PERMIAN C | OPERATIN | IG, LLC. Ground Level Ele 3,362' | | | | | |
| Surface Owner: 5 | State F | ee 🗌 Tribal 🔀 | Federal | | | Mineral Owner: 🔀 | State Fo | ee 🗌 Tribal | ⊠ Fede₁ | al | |
| | | | | | Surface l | Location | | | | | |
| UL Section | Township | | Lot | Ft. from N | | Ft. from E/W | | | ngitude | 207 | County |
| F 29 | 25 S | 31 E | | | 35' FNL Bottom Ho | 2,041' FWL le Location | 32.1010 | 62 | -103.802297 ED | | EDDY |
| UL Section | Township | | Lot | Ft. from N | | Ft. from E/W | Latitude | | ongitude | | County |
| O 32 | 25 S | 31 E | | 50' F | SL | 2,168' FEL | 32,0795 | 02 - | -103.7987 | 788 | EDDY |
| Dedicated Acres | Infill or D | efining Well | T _{Definin} | ng Well API | | Overlapping Spacing U | Init (Y/N) | Consolidat | tion Code | | |
| 240 | | INING | - | 5 | | N | | U | | | |
| Order Numbers. | | | | | | Well setbacks are under | r Common C |)wnership: [5 | Yes [|] No | |
| | | | | , | v:~k Off i | D-:+ (IZOD) | | | | | |
| UL Section | Township | p Range | Lot | Ft. from N | | Point (KOP) Ft. from E/W | Latitude | Le | ongitude | | County |
| G 29 | 25 S | - | | | 8' FNL | 2,164' FEL | 32.1029 | | 103.798 | 716 | EDDY |
| UL Section | Townshi | - Danga | Tot | Ft. from N | | Point (FTP) Ft. from E/W | Latitude | | eituda | | County |
| J Section 29 | Township 25 S | | Lot | | 0' FSL | 2,163' FEL | 32.1009 | | ngitude -103.7987 | 722 | County EDDY |
| | | | | | | Point (LTP) | | | | | |
| UL Section O 32 | Township 25 S | | Lot | Ft. from No. | | Ft. from E/W 2,168' FEL | Latitude 32.0796 | | ngitude -103.7987 | 788 | County EDDY |
| | | | | | | | | | | | |
| Unitized Area or Are | | | Spacin | g Unit Type | | tal Vertical | Gro | ound Floor E | levation: | 2 2021 | |
| | NMNI | IM-071016X | | | | | | | | 3,302 | |
| | | | | | | | | | | | |
| OPERATOR C | ERTIFIC | CATIONS | | | | SURVEYOR CERTIFICATIONS | | | | | |
| | | | | | | I hereby certify that the well location shown on this plat was plotted from field | | | | | |
| I hereby certify that to best of my knowledge | | | | | | notes of actual surve | eys made by | me or under | | | |
| interest or unleased n location or has a righ | | | | | | is true and correct to | MEXICO PROFE | SCIONAL SLIBVE | EYOR NO. | | |
| an owner of such a m agreement or a comp | | | | | | 21209, DO HEREBY CERT ACTUAL SURVEY ON THE WERE PERFORMED BY ME | GROUND UPO | SURVET PLAT N WHICH IT IS MY DIRECT SUF | BASED PERVISION; | 11 | C. PAPP |
| If this wall is a horizontal wall. I further certify that this organization has received. MEXICO. AND | | | | | MEETS THE MINIMUM STAN MEXICO, AND THAT IS TRI MY KNOWLEDGE AND BELL | WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY, THAT THIS SURVEY, THAT THIS SURVEY, THAT THIS SURVEY THAT THIS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF | | | | | |
| the consent of at leas. interest in each tract | | | | | | 3 Jan 2025 (21209) | | | | | |
| completed interval wi division. | Il be located | d or obtained a c | ompulsory | pooling form | n the | TIM C. PAPPAS | _ | | \: | | |
| | | | | | TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209 | | | | | | |
| Terra Sebastia | л | | 1/3/2025 | | | T | | | | | ONAL SO |
| Signature | | I | Date | | | Signature and Seal of | Professiona | l Surveyor | | | |
| Terra Sebastian | | | | | | | | | | | |
| Printed Name | | | | | Certificate Number Date of Survey | | | | | | |
| terra.b.sebastian@exxonmobil.com | | | | | TIM C. PAPPAS 2 | APPAS 21209 01/03/2025 | | | | | |
| terra.b.sebastian@ Email Address | | | this comn | letion until a | II interests k | ave been consolidated o | or a non-sta | ndard unit h | as heen a | nnrovec | d by the division. |
| Email Address | 'owable wili | 'I he assigned to i | | | | | of the second and | Pitteres to be | | | |
| Email Address | lowable wil | !l be assigned to | ши сотр | ienon umm u | | | | | | | |
| Email Address | lowable wil | ll be assigned to | inis comp | icion mini u | | | | | | | ř |
| Email Address | lowable wil | ll be assigned to | mio comp | | | | | | | | |

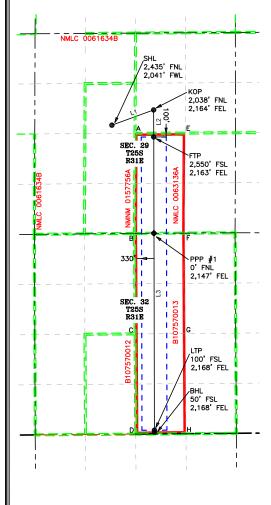


This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



| LINE TABLE | | | | | | | | | |
|------------|-------------|-----------|--|--|--|--|--|--|--|
| LINE | AZIMUTH | LENGTH | | | | | | | |
| L1 | 69° 55'14" | 1,178.49' | | | | | | | |
| L2 | 179° 51'57" | 716.25' | | | | | | | |
| L3 | 179° 51'56" | 7.817.19' | | | | | | | |



| | C | OORDIN | IATE TAE | BLE | | |
|---------|--------------|--------|------------------|-----------------|----|--|
| SH | L (NAD 83 NN | ΛE) | L1 | TP (NAD 83 NM | E) | |
| Y = | 401,198.9 | N | Y = | 393,120.1 | N | |
| X = | 705,771.1 | E | X = | 706,897.7 | E | |
| LAT. = | 32.101862 | °N | LAT. = | 32.079639 | °N | |
| LONG. = | 103.802297 | °W | LONG. = | 103.798788 | °W | |
| КО | P (NAD 83 NI | /IE) | В | HL (NAD 83 NM | E) | |
| Y = | 401,603.5 | N | Y = | 393,070.1 | N | |
| X = | 706,878.0 | Е | X = | 706,898.0 | Е | |
| LAT. = | 32.102959 | °N | LAT. = | 32.079502 | °N | |
| LONG. = | 103.798716 | °W | LONG. = | 103.798788 | °W | |
| FT | P (NAD 83 NM | 1E) | | | | |
| Y = | 393,120.1 | N | | | | |
| X = | 706,897.7 | Е | | | | |
| LAT. = | 32.079639 | °N | | | | |
| LONG. = | 103.798788 | °W | | | | |
| | L (NAD 27 NN | ΛE) | LTP (NAD 27 NME) | | | |
| Y = | 401,141.0 | Ν | Y = | 393,062.4 | N | |
| X = | 664,585.5 | Е | X = | 665,711.8 | Е | |
| LAT. = | 32.101737 | °N | LAT. = | 32.079515 | °N | |
| LONG. = | 103.801819 | °W | LONG. = | 103.798311 | °W | |
| KO | P (NAD 27 NI | ΛE) | BHL (NAD 27 NME) | | | |
| Y = | 401,545.6 | N | Y = | 393,012.4 | N | |
| X = | 665,692.4 | Е | X = | 665,712.1 | Е | |
| LAT. = | 32.102835 | °N | LAT. = | 32.079377 | °N | |
| LONG. = | 103.798238 | °W | LONG. = | 103.798311 | °W | |
| | P (NAD 27 NN | IE) | | | _ | |
| Y = | 400,829.4 | N | | | | |
| X = | 665,694.0 | E | | | | |
| LAT. = | 32.100866 | °N | | · | | |
| LONG. = | 103.798244 | °W | | | | |
| | #1 (NAD 83 N | | | P #1 (NAD 27 NI | | |
| Y = | 398,337.0 | N | Y = | 398,279.2 | N | |
| X = | 706,885.6 | Е | X = | 665,699.8 | Е | |
| LAT. = | 32.093980 | °N | LAT. = | 32.093855 | °N | |
| LONG. = | 103.798744 | °W | LONG. = | 103.798266 | °W | |

| CC | RNER COO | RDII | NATES (I | NAD83 NME) | |
|---------|-----------|------|----------|------------|---|
| A - Y = | 400,984.0 | Ν | A - X = | 706,383.3 | Е |
| B-Y= | 398,334.2 | Z | B - X = | 706,368.7 | Ε |
| C - Y = | 395,671.4 | Ν | C - X = | 706,385.5 | Е |
| D - Y = | 393,015.9 | Ν | D - X = | 706,402.2 | Е |
| E-Y= | 400,992.8 | Ν | E-X= | 707,713.2 | Е |
| F-Y= | 398,341.4 | Ν | F-X= | 707,700.8 | Е |
| G-Y= | 395,681.1 | Ν | G-X= | 707,717.4 | Е |
| H-Y= | 393,027.2 | Ν | H-X= | 707,734.2 | Е |
| CC | RNER COO | RDI | NATES (I | NAD27 NME) | |
| A - Y = | 400,926.1 | Ν | A - X = | 665,197.7 | Е |
| B - Y = | 398,276.4 | Ν | B - X = | 665,183.0 | Е |
| C-Y= | 395,613.6 | Ν | C - X = | 665,199.7 | Е |
| D-Y= | 392,958.2 | Ν | D - X = | 665,216.3 | Е |
| E-Y= | 400,934.9 | Ν | E-X= | 666,527.5 | Ε |
| F-Y= | 398,283.6 | Ν | F-X= | 666,515.0 | Е |
| G-Y= | 395,623.3 | Ν | G-X= | 666,531.5 | Ε |
| H-Y= | 392,969.5 | Ζ | H-X= | 666,548.2 | Е |

2023040175

1" = 2,000

2 OF 2

District III

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION**

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

| AS-D | RIL | _LE | DΡ | LAT |
|------|-----|-----|----|-----|
|------|-----|-----|----|-----|

| ¹ API Number 30-015-45918 | | ² Pool Code 98220 | (GAS) | | | | |
|---|--|--|-------|--|--|--|--|
| ⁴ Property Code 325388 | | 5 Property Name | | | | | |
| 7 OGRID No. | | POKER LAKE UNIT 29 BS 8 Operator Name | | | | | |
| 373075 | | XTO PERMIAN OPERATING, LLC. | | | | | |

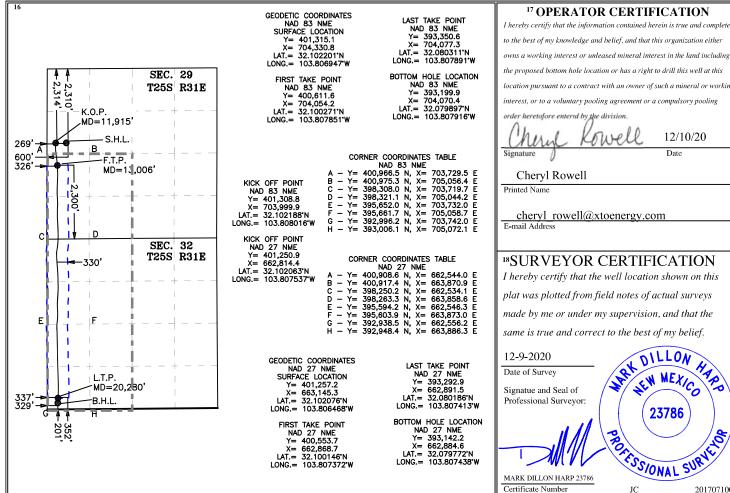
10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| E | 29 | 25 S | 31 E | | 2,310 | NORTH | 600 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| | UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|-------------------------------|------------------------|---------------|---------------|------------|---------------|------------------|---------------|----------------|--------|
| | M | 32 | 25 S | 31 E | | 201 | SOUTH | 329 | WEST | EDDY |
| 1 | ¹² Dedicated Acres | ¹³ Joint or | · Infill 14 (| Consolidation | Code 15 Or | der No. | | | | |
| | 480 | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERYGY.



2017071006

District III

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| AS-D | RILLED | PLAT |
|------|--------|------|
| | | |

| ¹ API Number 30-015-45919 | | ² Pool Code 98220 | | | | | |
|---|--|---|--|--|--|--|--|
| ⁴ Property Code 325388 | | ⁵ Property Name POKER LAKE UNIT 29 BS | | | | | |
| 7 OGRID No. | | 8 Operator Name | | | | | |
| 373075 | | XTO PERMIAN OPERATING, LLC. | | | | | |

¹⁰ Surface Location

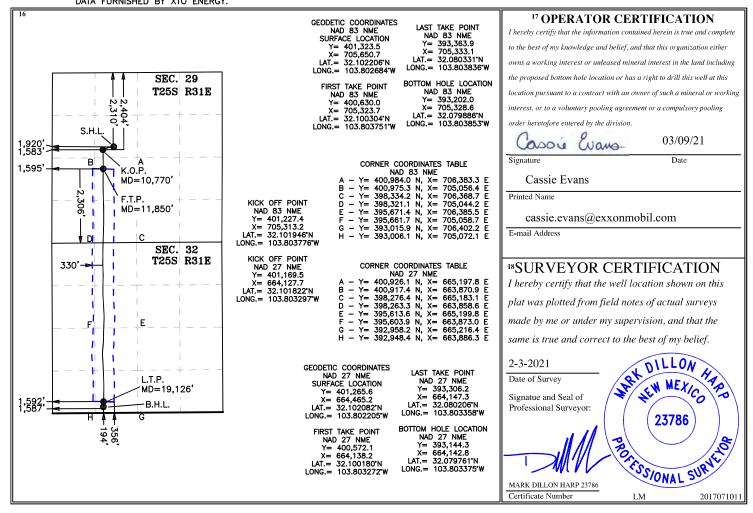
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F | 29 | 25 S | 31 E | | 2,310 | NORTH | 1,920 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--------------------|-------------|---------------|---------------|------------|---------------|------------------|---------------|----------------|--------|
| N | 32 | 25 S | 31 E | | 194 | SOUTH | 1,587 | WEST | EDDY |
| 12 Dedicated Acres | 13 Joint of | r Infill 14 (| Consolidation | Code 15 Or | der No. | | | | |
| 480 | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.



District III

District IV

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Numbe | ¹ API Number | | ² Pool Code ³ Pool Name | | |
|----------------------------|-------------------------|------------|---|--------------------------|--|
| 30-015-46174 | | 98220 | PURPLE SAGE; WOLFCAMP | | |
| ⁴ Property Code | | 5 Pı | roperty Name | ⁶ Well Number | |
| | | 705H | | | |
| ⁷ OGRID No. | | 8 O | perator Name | ⁹ Elevation | |
| 373075 | | XTO PERMIA | AN OPERATING, LLC. | 3,349' | |

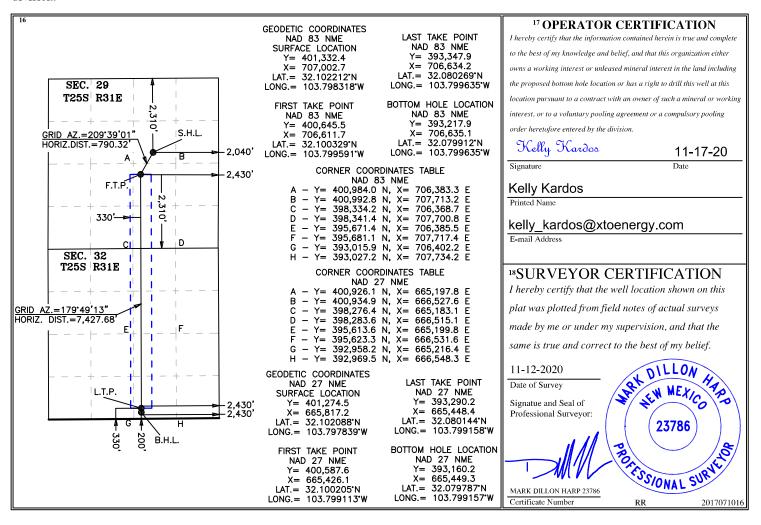
¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | ı |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|---|
| G | 29 | 25 S | 31 E | | 2,310 | NORTH | 2,040 | EAST | EDDY | ı |

11 Bottom Hole Location If Different From Surface

| | "Bottom Hole Location if Different From Surface | | | | | | | | | |
|--------------------|---|-------------|---------------|------------|---------------|------------------|---------------|----------------|--------|--|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | |
| О | 32 | 25 S | 31 E | | 200 | SOUTH | 2,430 | EAST | EDDY | |
| 12 Dedicated Acres | 13 Joint o | r Infill 14 | Consolidation | Code 15 Or | der No. | | | | | |
| 480 | | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



| <u>C-102</u> | Ene | ergy, N | | Tew Mexico Iral Resources D | Departi | ment | | | Revised July 9, 2024 |
|--|---|---|--|---|-----------------|----------------|---------------------|--------------|---|
| Submit Electronically Via OCD Permitting | | •• | | ATION DIVISIO | - | | Submit Type: | tal | Initial Submittal Amended Report As Drilled |
| | | , | WELL LOCATION | INFORMATION | | | | | |
| API Number 30-015-45881 | Pool Code 98220 | | Pool Nar | ne RPLE SAGE; WOLFC/ | | 16) | | | |
| Property Code 325388 | Property Name | POKE | ER LAKE UNIT 29-20 | <u>-</u> | AIVII (OF | 10) | | Well 1 | Number ⊔ |
| ORGID No. 373075 | Operator Name | XTO | PERMIAN OPERATII | NG, LLC. | | | | Groun | nd Level Elevation |
| Surface Owner: State | Fee □ Tribal 🔀 | Federal | | Mineral Owner: 🔀 | State | Fee 🗌 Triba | 1 ⊠ Fed | 3,33 eral | 37 |
| | | | Surface | Location | | | | | |
| UL Section Townsh H 29 25 S | 1 | Lot | Ft. from N/S 2,310' FNL | Ft. from E/W 720' FEL | Latitude | | ongitude -103.79 | 4055 | County EDDY |
| | | 1 | | ole Location | | | | | |
| UL Section Townsh P 32 25 S | . | Lot | Ft. from N/S 200' FSL | Ft. from E/W 1,170' FEL | Latitude 32.079 | | ongitude -103.79 | 5567 | County EDDY |
| Dedicated Acres Infill or I 480 INFIL | Defining Well | | g Well API -015-45919 | Overlapping Spacing U | nit (Y/N) | Consolida U | tion Code | e | |
| Order Numbers. N/A | | | | Well setbacks are under | r Common | Ownership: [| X Yes [|] No | |
| | | | Kick Off | Point (KOP) | | | | | |
| UL Section Townsh H 29 25 S | . | Lot | Ft. from N/S 2,310' FNL | Ft. from E/W 720' FEL | Latitude | | ongitude -103.79 | 4055 | County |
| 200 | , , , , , , | | , | Point (FTP) | | | | | |
| UL Section Townsh | . - | Lot | Ft. from N/S 2,310' FSL | Ft. from E/W 1,170' FEL | Latitude 32.100 | | ongitude -103.79 | 5522 | County EDDY |
| | | | Last Take | Point (LTP) | | | | | |
| UL Section Townsh P 32 25 S | . - | Lot | Ft. from N/S 330' FSL | | | | County EDDY | | |
| Unitized Area or Area of Unifo NMNM-071016X | | Spacin | g Unit Type 🔀 Horizo | contal ☐ Vertical Ground Floor Elevation: 3,337' | | | 7' | | |
| | | | | | | | | | |
| OPERATOR CERTIFIC | CATIONS | | | SURVEYOR CERTIFICATIONS | | | | | |
| I hereby certify that the informations of my knowledge and belief interest or unleased mineral intelocation or has a right to drill than owner of such a mineral or vagreement or a compulsory pool of this well is a horizontal well, the consent of at least one lessed interest in each tract (in the targompleted interval will be located division. | , and that this orgerest in the land in ais well at this loca- orking interest, of ling order heretofd I further certify the e or owner of a wo get pool or formati | anization cluding th ation purs to a volu ore entere at this org rking inte on) in wh | either owns a working a proposed bottom hole uant to a contract with intary pooling d by the division. anization has received rest or unleased mineral ich any part of the well's | is true and correct to the best of my belief. 1, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 23 ADVIL 2025 | | | | | C. PAPA |
| Lacey Granillo | | | 4/25/25 | STATE OF NEW MEXICO N | | | | \c\ <u>\</u> | SONAL SURY |
| Signature Lacey Granillo | I | Date | | Signature and Seal of | Profession | nal Surveyor | | | |
| Printed Name | | | | Certificate Number | | Date of Surv | vey | | |
| Lacey.granillo@exxo | nmobil.com | 1 | | TIM C. PAPPAS 2 | 21209 | 11/12/2 | 2020 | | |
| Note: No allowable w | ll be assigned to i | this comp | letion until all interests | have been consolidated o | or a non-s | tandard unit l | has been | approv | ed by the division. |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

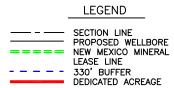
4-23-2025 LM CH IR PROJECT NO: SCALE: SHEET: REVISION:

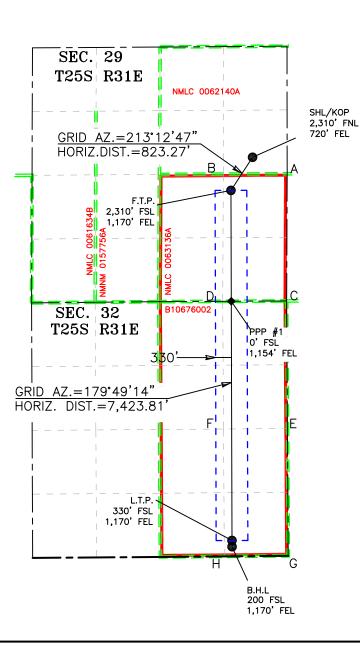
2017071021 1 OF 2 0

Released to Imaging: 8/19/2025 8:59:18 AM

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | <u>C</u> | OORDIN | INATE TABLE | | | | | |
|---------|--------------|--------|-------------|-----------------|------------|--|--|--|
| SHL/ | KOP (NAD 83 | NME) | F | TP (NAD 83 NME | <u> </u> | | | |
| Y = | 401,341.1 | N | Y = | 400,652.3 | N | | | |
| X = | 708,322.7 | Е | X = | 707,871.8 | Е | | | |
| LAT. = | 32.102218 | °N | LAT. = | 32.100331 | °N | | | |
| LONG. = | 103.794055 | °W | LONG. = | 103.795522 | °W | | | |
| LT | P (NAD 83 NM | E) | | HL (NAD 83 NME | Ξ) | | | |
| Y = | 393,358.5 | N | Y = | 393,228.5 | N | | | |
| X = | 707,894.2 | Е | X = | 707,895.0 | Е | | | |
| LAT. = | 32.080281 | °N | LAT. = | 32.079924 | °N | | | |
| LONG. = | 103.795567 | °W | LONG. = | 103.795567 | °W | | | |
| SHL/ | KOP (NAD 27 | NME) | F | TP (NAD 27 NME | :) | | | |
| Y = | 401,283.2 | N | Y = | 400,594.4 | N | | | |
| X = | 667,137.1 | Е | X = | 666,686.2 | Е | | | |
| LAT. = | 32.102094 | °N | LAT. = | 32.100206 | °N | | | |
| LONG. = | 103.793577 | °W | LONG. = | 103.795044 | °W | | | |
| | P (NAD 27 NM | E) | | HL (NAD 27 NME | =) | | | |
| Y = | 393,300.8 | Ν | Y = | 393,170.8 | N | | | |
| X = | 666,708.4 | Е | X = | 666,709.1 | Е | | | |
| LAT. = | 32.080156 | °N | LAT. = | 32.079799 | °N | | | |
| LONG. = | 103.795090 | °W | LONG. = | 103.795089 | °W | | | |
| PPP | #1 (NAD 83 N | ME) | PP | P #1 (NAD 27 NN | 1E) | | | |
| Y = | 398,342.3 | | Y = | 398,284.5 | N | | | |
| X = | 707,878.9 | Е | X = | 666,693.1 | Е | | | |
| LAT. = | 32.093981 | °N | LAT. = | 32.093856 | °N | | | |
| LONG. = | 103.795537 | °W | LONG. = | 103.795059 | °W | | | |

| C | ORNER COO | RDI | NATES (N | NAD83 NME) | |
|---------|-----------|-----|----------|------------|---|
| A - Y = | 401,001.6 | N | A - X = | 709,043.1 | Е |
| B - Y = | 400,992.8 | N | B - X = | 707,713.2 | Е |
| C - Y = | 398,348.5 | N | C - X = | 709,032.9 | Е |
| D - Y = | 398,341.4 | N | D - X = | 707,700.8 | Е |
| E - Y = | 395,690.8 | Ν | E - X = | 709,049.4 | Е |
| F - Y = | 395,681.1 | N | F-X= | 707,717.4 | Е |
| G - Y = | 393,038.4 | Ν | G - X = | 709,066.3 | Е |
| H - Y = | 393,027.2 | Ν | H - X = | 707,734.2 | Е |
| C | ORNER COO | RDI | NATES (N | NAD27 NME) | |
| A - Y = | 400,943.7 | N | A - X = | 667,857.5 | Е |
| B - Y = | 400,934.9 | N | B - X = | 666,527.6 | Е |
| C - Y = | 398,290.7 | N | C - X = | 667,847.2 | Е |
| D - Y = | 398,283.6 | N | D - X = | 666,515.1 | Е |
| E-Y= | 395,633.0 | N | E-X= | 667,863.6 | Е |
| F-Y= | 395,623.3 | N | F-X= | 666,531.6 | Е |
| | 202 000 7 | N | G - X = | 667,880.4 | Е |
| G - Y = | 392,980.7 | 11 | 0 / | 001,00011 | |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL MIGHTS RESERVED

 DATE:
 4-23-2025
 PROJECT NO:
 2017071021

 DRAWN BY:
 LM
 SCALE:
 1" = 2,000'

 CHECKED BY:
 CH
 SHEET:
 2 OF 2

 FIELD CREW:
 IR
 REVISION:

District III

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

MENDED REPORT

AS-DRILLED PLAT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Numbe | er | ² Pool Code | ³ Pool Name | | |
|----------------------------|----|------------------------|------------------------|--------------------------|--|
| 30-015-4593 | 36 | 96654 | P (GAS) | | |
| ⁴ Property Code | | ⁵ Pr | roperty Name | ⁶ Well Number | |
| 325388 | | POKER I | LAKE UNIT 29 BS | 901H | |
| ⁷ OGRID No. | | 8 O _l | perator Name | ⁹ Elevation | |
| 373075 | | XTO PERMIA | 3 364' | | |

¹⁰ Surface Location

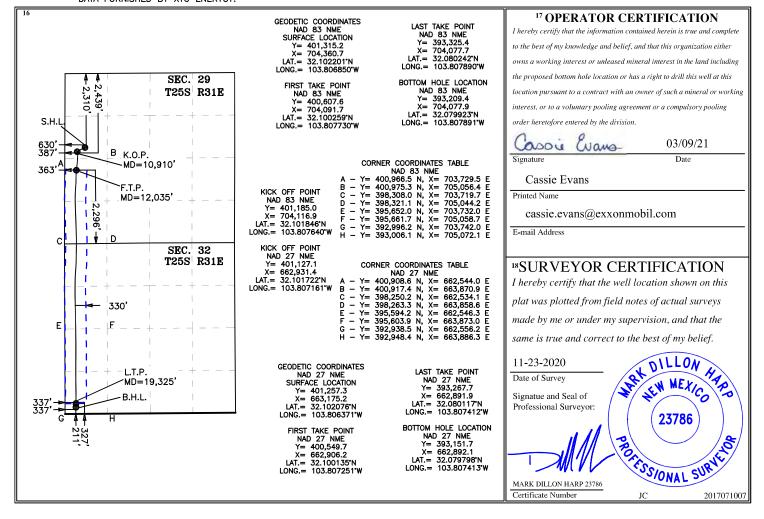
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| E | 29 | 25 S | 31 E | | 2,310 | NORTH | 630 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| | | | 20 | | e Botteron n | | II Sullinee | | |
|--------------------|-------------|----------|---------------|------------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| M | 32 | 25 S | 31 E | | 211 | SOUTH | 337 | WEST | EDDY |
| 12 Dedicated Acres | 13 Joint or | r Infill | Consolidation | Code 15 Or | der No. | | | | |
| 480 | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.



District III

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| AS-DRILLED PLAT |
|-----------------|
|-----------------|

| ¹ API Numbo 30-015-4592 | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE; WOLFCAMP | (GAS) |
|---------------------------------------|-------------------------------------|---|--------------------------|
| ⁴ Property Code | ⁵ Pr | operty Name | ⁶ Well Number |
| 325388 | POKER L | AKE UNIT 29 BS | 903H |
| ⁷ OGRID No. | ⁸ O _I | perator Name | ⁹ Elevation |
| 373075 | XTO PERMIA | AN OPERATING, LLC. | 3,359' |

¹⁰ Surface Location

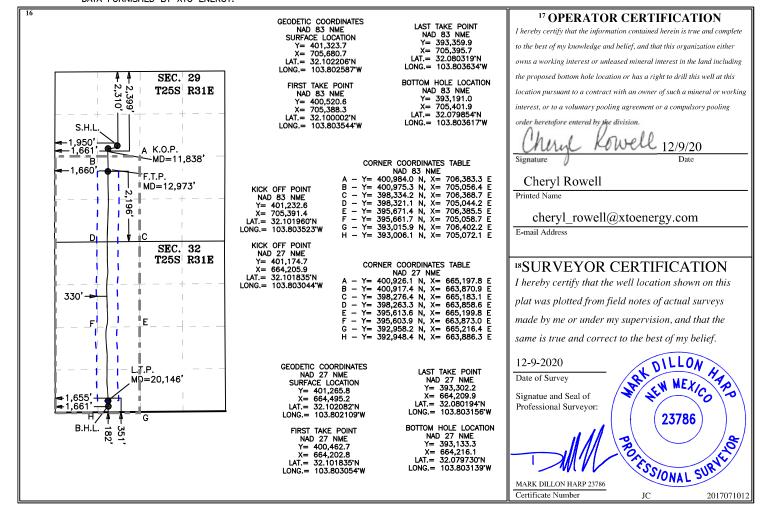
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F | 29 | 25 S | 31 E | | 2,310 | NORTH | 1,950 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| | | | 20 | | e Bootton i | | II Sullinee | | |
|--------------------|-------------|----------|---------------|------------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| N | 32 | 25 S | 31 E | | 182 | SOUTH | 1,661 | WEST | EDDY |
| 12 Dedicated Acres | 13 Joint or | r Infill | Consolidation | Code 15 Or | der No. | | | | |
| 480 | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.



| <u>C-10</u> | 12 | | Enc | rov N | | | | New Mexico tural Resources Department | | | | | |
|---|--|--|--|--|--|---|---|---------------------------------------|-----------------------------|--------------------------------------|----------------|-------------------------|--|
| Submit El | ectronically | | Ene | - | IL CONSER | | | • | em | | Ī | Initial Submittal | |
| Via OCD | Permitting | | | U. | IL CONSER | ATION | DIVISIC |)IN | | Submit | tal 🖂 | Amended Report | |
| | | | | | | | | | | Type: | + | As Drilled | |
| | | | | | | | | | | | 1 | j As Diffied | |
| | | | | , | WELL LOCATION | N INFORM | MATION | | | | | | |
| API Nu 30-0 | mber 15-54395 | | Pool Code 96654 | | Pool N | Name VILDCAT BIG SINK; BONE SPRING | | | | | | | |
| Propert | - | | Property Name | POKE | ER LAKE UNIT 29- | Well Number | | | | | | | |
| ORGIE 3730 | | | Operator Name | хто | PERMIAN OPERA | ΓING, LLC. | | | | | Ground 3,36 | d Level Elevation 3' | |
| Surface | Owner: | State F | ee ☐ Tribal 🛛 | Federal | | Mineral | Owner: S | tate Fee | e 🗌 Triba | l 🛛 Fed | leral | | |
| Surface Location | | | | | | | | | | | | | |
| UL C | Section 29 | Townshi | . . | Lot | Ft. from N/S 531' FNL | Ft. from E | | Latitude 32.10709 | | ongitude -103.80 | 2751 | County EDDY | |
| | | 25 8 | 31 E | | ļ | Hole Location | | 32.10708 | 95 | -103.80 | 3/51 | EDD1 | |
| UL | Section | Townshi | p Range | Lot | Ft. from N/S | Ft. from E | | Latitude | Lo | ongitude | | County | |
| I | 17 | 25 S | 31 E | | 2,665' FSL | 571' FE | EL | 32.13045 | 53 - | -103.79 | 3443 | EDDY | |
| Dedica 640 | ted Acres | Infill or D | efining Well | Overlappin Y | ng Spacing Un | iit (Y/N) | Consolida U | tion Cod | e | 7 | | | |
| Order N | Numbers. N | /A | | <u> </u> | | Well setba | cks are under | Common Ov | wnership: | ⊠ Yes | □ No | | |
| | | | | | Kick C | ff Point (KC | OP) | | | | | | |
| UL | Section | Townshi | . - | Lot | Ft. from N/S | Ft. from E | E/W | Latitude | | Longitude County -103.803751 EDDY | | | |
| С | 29 | 25 S | 31 E | | 531' FNL | 1,575' I | | 32.10709 | 95 | -103.80 | 3751 | EDDY | |
| UL | Section | Townshi | p Range | Lot | First 1a | rt. from E | | Latitude | Lo | ongitude | | County | |
| Н | 29 | 25 S | | | 2,115' FNL | 586' FE | | 32.10275 | | -103.79 | 3620 | EDDY | |
| | 147 | T- | - | | | e Point (LT | | | | | | * | |
| UL I | Section 17 | Townshi | . . | Lot | Ft. from N/S 2,566' FSL | Ft. from E | | Latitude 32.13018 | | ongitude -103.79 | 3442 | County EDDY | |
| | 1 | | II. | | | | | | - | | | | |
| Unitize | d Area or Are NMNM- | a of Unifor 071016X | m Interest | Spacin | g Unit Type 🔀 Hori | zontal | | | | | 1 | | |
| | | | | | | | | | | | | | |
| OPE | RATOR C | ERTIFIC | CATIONS | | | SURV | EYOR CE | RTIFICA | ATIONS | | | | |
| best of interest location an own | my knowledge or unleased n n or has a righ er of such a m | and belief, nineral inte nt to drill th ineral or w | and that this orgorest in the land in | anization cluding th tion pursi to a volu | • • | notes of is true a I, TIM C. F 21209, DO ACTUAL SU WERE PERI | SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the sam is true and correct to the best of my belief. I, TIM C. PAPPAS, NEW MEXICO PROFIDESIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WEER PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; | | | | | | |
| the con | sent of at least in each tract ted interval wi | t one lessee (in the targ | or owner of a wo et pool or formati | rking inte on) in wh | anization has received rest or unleased mine ich any part of the we opooling form the | MEETS THE MEXICO, AN MY KNOWL | E MINIMUM STAN ND THAT IS TRU EDGE AND BELIE | DARDS FOR SI E AND CORRE | URVEYING IN ICT TO THE E | NEW BEST OF | PAR | 21209 S | |
| Lace | ey Granil | lo | 4, | 24/25 | | STATE OF | D PROF IS SIONAL NEW MEXICO NO | D. 21209 | LYUK | | 150 | SONAL SURVE | |
| Signatu | re | | I | Date | | Signature | e and Seal of I | Professional | Surveyor | | | | |
| Lacey G | Lacey Granillo | | | | | | | | | | | | |
| Printed Name | | | | | | | Certificate Number Date of Survey | | | | | | |
| Lacey. g | rani110@exxoni | nobi 1.com | | | | TIM C. | . PAPPAS 2 | 1209 | 10/15/2023 | | | | |
| Email Address | | | | | | | | | | | | | |
| L | Note: No all | lowable wil | ll be assigned to | his comp | letion until all interes | ts have been co | onsolidated o | r a non-stan | dard unit l | has been | approve | ed by the division. | |
| | | | | | | | | | | | | | |



DATE: DRAWN BY: CHECKED BY: FIELD CREW:

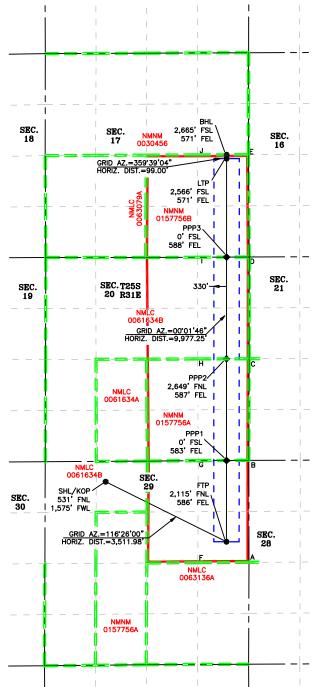
PROJECT NO: SCALE: SHEET: REVISION: 4-18-2025 LM CH IR

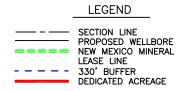
2019082877 1 OF 2 0

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| | COORDINATE TABLE | | | | | | | | | | | | |
|---------|------------------|------|---------|----------------|----|---------|-----------------|-----|---------------------|-------------------|----|--|--|
| SHL/ | KOP (NAD 83 N | IME) | F | TP (NAD 83 NME | i) | PP | P #1 (NAD 83 NN | IE) | PF | PP #3 (NAD 83 NMI | E) | | |
| Y = | 403,100.4 | N | Y = | 401,537.0 | N | Y = | 403,652.1 | N | Y = | 408,948.6 | N | | |
| X = | 705,311.5 | Е | X = | 708,456.3 | Е | X = | 708,457.4 | Е | X = | 708,460.1 | Е | | |
| LAT. = | 32.107095 | °N | LAT. = | 32.102755 | °N | LAT. = | 32.108569 | °N | LAT. = | 32.123128 | °N | | |
| LONG. = | 103.803751 | °W | LONG. = | 103.793620 | °W | LONG. = | 103.793583 | °W | LONG. = | 103.793488 | °W | | |
| LT | P (NAD 83 NMI | E) | В | HL (NAD 83 NME | :) | PP | P #2 NAD 83 NM | IE) | | | | | |
| Y = | 411,514.3 | N | Y = | 411,613.3 | N | Y = | 406,299.7 | N | | | | | |
| X = | 708,461.5 | Е | X = | 708,460.9 | Е | X = | 708,458.8 | Е | | | | | |
| LAT. = | 32.130180 | °N | LAT. = | 32.130453 | °N | LAT. = | 32.115846 | °N | | | | | |
| LONG. = | 103.793442 | °W | LONG. = | 103.793443 | °W | LONG. = | 103.793535 | °W | | | | | |
| SHL/ | KOP (NAD 27 N | IME) | F | TP (NAD 27 NME | E) | PP | P #1 (NAD 27 NN | IE) | PPP #3 (NAD 27 NME) | | | | |
| Y = | 403,042.4 | N | Y = | 401,479.1 | N | Y = | 403,594.2 | N | Y = | 408,890.5 | N | | |
| X = | 664,126.0 | Е | X = | 667,270.7 | Е | X = | 667,271.8 | Е | X = | 667,274.7 | E | | |
| LAT. = | 32.106971 | °N | LAT. = | 32.102630 | °N | LAT. = | 32.108444 | °N | LAT. = | 32.123004 | °N | | |
| LONG. = | 103.803273 | °W | LONG. = | 103.793142 | °W | LONG. = | 103.793104 | °W | LONG. = | 103.793009 | °W | | |
| LT | P (NAD 27 NMI | E) | В | HL (NAD 27 NME | :) | PP | P #2 NAD 27 NN | IE) | | | | | |
| Y = | 411,456.1 | N | Y = | 411,555.1 | N | Y = | 406,241.7 | N | | | • | | |
| X = | 667,276.4 | Е | X = | 667,275.8 | Е | X = | 667,273.3 | Е | | | • | | |
| LAT. = | 32.130056 | °N | LAT. = | 32.130328 | °N | LAT. = | 32.115722 | °N | | | • | | |
| LONG. = | 103.792962 | °W | LONG. = | 103.792962 | °W | LONG. = | 103.793057 | °W | | | | | |





| CORNER COORDINATES (NAD83 NME) | | | | | | | | | | | | | |
|--|---|-----------------------|--|---|------------------|--|--|--|--|--|--|--|--|
| A - Y = | 401,001.6 | N | A - X = | 709,043.1 | Е | | | | | | | | |
| B - Y = | 403,655.9 | N | B - X = | 709,040.0 | Е | | | | | | | | |
| C - Y = | 406,301.5 | N | C - X = | 709,045.9 | Е | | | | | | | | |
| D - Y = | 408,951.2 | N | D - X = | 709,048.2 | Е | | | | | | | | |
| E - Y = | 411,616.9 | N | E - X = | 709,031.4 | Е | | | | | | | | |
| F-Y= | 400,992.8 | N | F - X = | 707,713.2 | Е | | | | | | | | |
| G - Y = | 403,647.2 | N | G-X= | 707,718.9 | Е | | | | | | | | |
| H-Y= | 406,297.4 | N | H - X = | 707,710.8 | Е | | | | | | | | |
| I-Y= | 408,945.3 | N | I - X = | 707,700.8 | Е | | | | | | | | |
| J - Y = | 411,610.8 | N | J - X = | 707,699.8 | Е | | | | | | | | |
| | | | | | | | | | | | | | |
| CC | RNER COO | RDII | NATES (I | NAD27 NME) | | | | | | | | | |
| A - Y = | 400,943.7 | RDII N | NATES (I A - X = | NAD27 NME) 667,857.4 | E | | | | | | | | |
| | | | • | | E E | | | | | | | | |
| A - Y = | 400,943.7 | Ν | A - X = | 667,857.4 | | | | | | | | | |
| A-Y= B-Y= | 400,943.7 403,598.0 | N N | A - X = B - X = | 667,857.4 667,854.4 | Е | | | | | | | | |
| A - Y = B - Y = C - Y = | 400,943.7 403,598.0 406,243.5 | N N N | A-X= B-X= C-X= | 667,857.4 667,854.4 667,860.4 | E E | | | | | | | | |
| A-Y= B-Y= C-Y= D-Y= | 400,943.7 403,598.0 406,243.5 408,893.2 | N N N | A - X = B - X = C - X = D - X = | 667,857.4 667,854.4 667,860.4 667,862.8 | E E E | | | | | | | | |
| A-Y= B-Y= C-Y= D-Y= E-Y= | 400,943.7 403,598.0 406,243.5 408,893.2 411,558.7 | N N N N | A-X= B-X= C-X= D-X= E-X= | 667,857.4 667,854.4 667,860.4 667,862.8 667,846.4 | E E E E | | | | | | | | |
| A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= | 400,943.7 403,598.0 406,243.5 408,893.2 411,558.7 400,934.9 | N N N N N | A - X = B - X = C - X = D - X = E - X = F - X = | 667,857.4 667,854.4 667,860.4 667,862.8 667,846.4 666,527.5 | E E E E | | | | | | | | |
| A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= | 400,943.7 403,598.0 406,243.5 408,893.2 411,558.7 400,934.9 403,589.2 | N N N N N | A-X= B-X= C-X= D-X= E-X= F-X= G-X= | 667,857.4 667,854.4 667,860.4 667,862.8 667,846.4 666,527.5 666,533.4 | E E E E E | | | | | | | | |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPL5 Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE:
DRAWN BY:
CHECKED BY:
FIELD CREW:

4-18-2025 LM CH IR PROJECT NO:

SCALE:

SHEET.

REVISION:

2019082877 1" = 2,500' 2 OF 2

| <u>C-10</u> | 02 | | Ene | erov N | | ew Mexico aral Resources I | Denartm | nent | | | Revised July 9, 2024 |
|---|---|---|--|---|---------------------------------|--------------------------------------|---|--|--|-------------------|---------------------------|
| | Electronically | | | 0. | | ATION DIVISION | | icht | | [| Initial Submittal |
| Via OCE | Permitting | | | | | | | | Submi Type: | ttal [| Amended Report |
| | | | | | | | | | | | As Drilled |
| | | | | | WELL LOCATION | INFORMATION | | | | · | |
| API N | umber | | Pool Code | | Pool Nan | | | | | | |
| | 015-49123 ty Code | | 98220 Property Name | | PUF | RPLE SAGE; WOLFC | AMP (GAS | S) | | Well | Number |
| 331 | 804 | | | | ER LAKE UNIT 29-20 | 20 BS Well Number 103H | | | | | |
| ORGII 373 | | | Operator Name | XTO | PERMIAN OPERATIN | NG, LLC. | | | | Grou 3,3 | nd Level Elevation 69' |
| Surface | e Owner: | State F | Fee 🗌 Tribal 🔀 | Federal | | Mineral Owner: | State F | ee 🗌 Triba | I ⊠ Fee | leral | |
| | | | | | Surface | Location | | | | | |
| UL B | Section 29 | Townshi 25 S | 1 - | Lot | Ft. from N/S 537' FNL | Ft. from E/W 2,604' FEL | Latitude 32.1070 | | ngitude 103.80 | 0118 | County EDDY |
| | | | | | Bottom He | l location | | | | | |
| UL F | Section 18 | Townshi 25 S | | Lot | Ft. from N/S 2,671' FNL | Ft. from E/W 1,886' FWL | Latitude 32.1303 | | ngitude 103.81 | 9816 | County EDDY |
| Dedica 960 | ated Acres | Infill or D | Defining Well | Definin | g Well API | Overlapping Spacing U | Init (Y/N) | Consolida | tion Cod | e | |
| Order : | Numbers. N | - √A | | | | Well setbacks are under | r Common (| Ownership: [| X Yes | ☐ No | |
| | | | | | TT. 4 G 00 | | | | | | |
| UL B | Section 29 | Townshi 25 S | . . | Lot | Kick Off Ft. from N/S 537' FNL | Point (KOP) Ft. from E/W 2,604' FEL | Latitude 32.1070 | | ongitude -103.80 | County EDDY | |
| | | | | - | First Take | Point (FTP) | | | | | |
| UL F | Section 29 | Townshi 25 S | | Lot | Ft. from N/S 2,232' FNL | Ft. from E/W 2,410' FWL | Latitude 32.1024 | | ongitude -103.801099 | | County EDDY |
| | | | | | Last Take | Point (LTP) | | | | | |
| UL K | Section 18 | Townshi 25 S | 1 | Lot | Ft. from N/S 2,524' FSL | Ft. from E/W 1,935' FWL | Latitude 32.1300 | | ngitude 103.81 | 9816 | County EDDY |
| Unitize | ed Area or Ar NMNN | ea of Unifor 1-071016X | | Spacin | g Unit Type 🔀 Horizon | ntal Vertical | Gr | ound Floor E | llevation | [:] 3,36 | :9' |
| | | | | | | | | | | | |
| OPE | RATOR C | CERTIFIC | CATIONS | | | SURVEYOR CI | ERTIFIC | ATIONS | | | |
| best of interes locatio an own agreen If this the corinteres | my knowledg t or unleased on or has a rig ner of such a r ment or a com, well is a horiz nsent of at lea t in each trac eted interval v | e and belief, mineral inte th to drill th mineral or w pulsory pool contal well, I st one lessee t (in the targ | , and that this org erest in the land in is well at this loc- orking interest, o ling order heretof I further certify the e or owner of a we tet pool or format | anization acluding th ation purs r to a volu ore entere at this org orking inte | | · · · · · | eys made by o the best of the | The or under the property of t | EYOR NO. T AND THE S BASED PERVISION HIS SURVE NEW BEST OF | ervisio | C. PAPA MEXICO 21209 |
| Lace | y Granilli | 9 | | | 4/24/25 | STATE OF NEW MEXICO N | NO. 21209 | VETOR | | T. | SS/ONAL SURVEY |
| Signati | ure | | | Date | | Signature and Seal of | Professiona | al Surveyor | | | |
| Lace | ey Granil | lo | | | | | | | | | |
| Printed | l Name | | | | | Certificate Number | | Date of Survey | | | |
| | y.granillo ^{Address} | o@exxo | nmobil.com | n | | TIM C. PAPPAS | 21209 | 10/26/2 | 2021 | | |
| | Note: No a | llowable wi | ll be assigned to | this comp | letion until all interests | have been consolidated o | or a non-sto | andard unit h | as been | appro | ved by the division. |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-18-2025 LM CH IR PROJECT NO: SCALE: SHEET: REVISION:

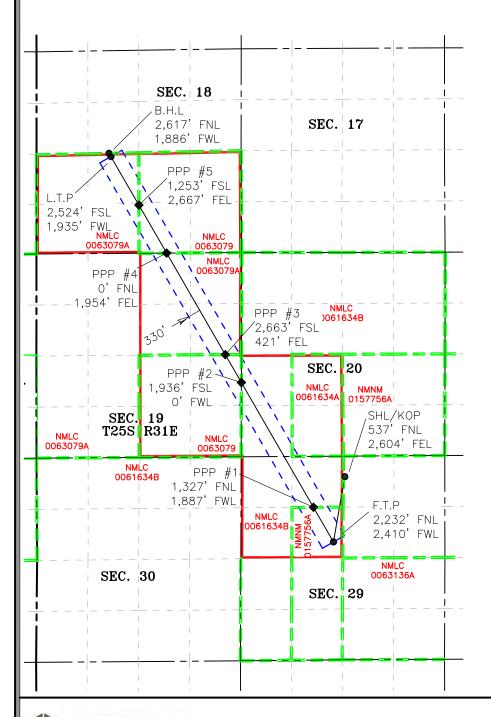
1 OF 2 0

2019082878

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| | COORDINATE TABLE | | | | | | | | | | | | | | |
|---------|------------------|------|---------|----------------|------------|---|-----------------|----|---------|-------------------|---------------|---------|---------------------|----|--|
| SHL/ | KOP (NAD 83 N | ME) | F | TP (NAD 83 NME | :) | PP | P #1 (NAD 83 NM | E) | PF | PP #3 (NAD 83 NME | ≣) | PPF | PPP #5 (NAD 83 NME) | | |
| Y = | 403,101.7 | N | Y = | 401,404.3 | N | Y = | 402,306.2 | N | Y = | 406,281.9 | N | Y = | 410,174.7 | N | |
| X = | 706,436.6 | Е | X = | 706,141.2 | Е | X = | 705,620.5 | E | X = | 703,325.0 | Е | X = | 701,077.2 | Е | |
| LAT. = | 32.107083 | °N | LAT. = | 32.102422 | °N | LAT. = | 32.104908 | °N | LAT. = | 32.115867 | °N | LAT. = | 32.126598 | °N | |
| LONG. = | 103.800118 | °W | LONG. = | 103.801099 | °W | LONG. = | 103.802766 | °W | LONG. = | 103.810117 | °W | LONG. = | 103.817317 | °W | |
| LT | P (NAD 83 NM | E) | В | HL (NAD 83 NME | Ξ) | PP | P #2 NAD 83 NM | E) | PF | PP #4 NAD 83 NME | Ξ) | | | | |
| Y = | 411,440.2 | N | Y = | 411,525.5 | N | Y = | 405,556.8 | N | Y = | 408,926.5 | N | | | | |
| X = | 700,346.5 | Е | X = | 700,297.2 | Е | X = | 703,743.7 | Е | X = | 701,798.1 | Е | | | | |
| LAT. = | 32.130086 | °N | LAT. = | 32.130321 | °N | LAT. = | 32.113868 | °N | LAT. = | 32.123157 | °N | | | | |
| LONG. = | 103.819658 | °W | LONG. = | 103.819816 | °W | LONG. = | 103.808776 | °W | LONG. = | 103.815008 | °W | | | | |
| SHL/ | KOP (NAD 27 N | MME) | F | TP (NAD 27 NME | <u>:</u>) | PPP #1 (NAD 27 NME) PPP #3 (NAD 27 NME) | | | Ξ) | PPF | #5 (NAD 27 NN | 1E) | | | |
| Y = | 403,043.8 | N | Y = | 401,346.4 | N | Y = | 402,248.3 | N | Y = | 406,223.9 | N | Y = | 410,116.5 | N | |
| X = | 665,251.0 | Е | X = | 664,955.6 | Е | X = | 664,434.9 | E | X = | 662,139.6 | Е | X = | 659,892.2 | Е | |
| LAT. = | 32.106959 | °N | LAT. = | 32.102297 | °N | LAT. = | 32.104783 | °N | LAT. = | 32.115743 | °N | LAT. = | 32.126473 | °N | |
| LONG. = | 103.799639 | °W | LONG. = | 103.800621 | °W | LONG. = | 103.802288 | °W | LONG. = | 103.809638 | °W | LONG. = | 103.816836 | °W | |
| LT | P (NAD 27 NM | E) | В | HL (NAD 27 NME | :) | PP | P #2 NAD 27 NM | E) | PF | PP #4 NAD 27 NME | Ξ) | | | | |
| Y = | 411,382.0 | N | Y = | 411,467.3 | N | Y = | 405,498.8 | N | Y = | 408,868.4 | N | | | | |
| X = | 659,161.5 | Е | X = | 659,112.3 | Е | X = | 662,558.3 | E | X = | 660,612.8 | Е | | | | |
| LAT. = | 32.129962 | °N | LAT. = | 32.130197 | °N | LAT. = | 32.113744 | °N | LAT. = | 32.123033 | °N | | | | |
| LONG. = | 103.819177 | °W | LONG. = | 103.819335 | °W | LONG. = | 103.808297 | °W | LONG. = | 103.814528 | °W | | | | |





FSC INC

2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPL5 Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY: FIELD CREW: 4-18-2025 LM CH IR

PROJECT NO: 2019082878
SCALE: 1" = 2,500'
SHEET: 2 OF 2
REVISION:

| <u>C-10</u> | 02 | | | | State of N | ew Mexico | | | | | Revised July 9, 202 |
|---|--|---|---|--|---|---|--|--|--|---------------|---|
| | | | Enε | ergy, N | Minerals & Natu | ral Resources I | Departi | ment | | - | _ |
| | lectronically Permitting | | | O | IL CONSERVA | TION DIVISION | ON | | Submit | tal | Initial Submittal |
| | | | | | | | | | Type: | | Amended Report |
| | | | | | | | | | | | As Drilled |
| | | | | | WELL LOCATION | INFORMATION | | | | | |
| API Nu | | | Pool Code | | Pool Nam | | | | | | |
| |)15-49117 ty Code | | 98220 Property Name | | PUR | PLE SAGE; WOLFC. | AMP (GA | 4S) | | Well N | Number |
| 3318 | 804 | | | POK | ER LAKE UNIT 29-20 | BS | | | | 104 | 1 |
| ORGII 3730 | | | Operator Name | XTO | PERMIAN OPERATIN | G, LLC. | | | | Groun 3,36 | d Level Elevation 9' |
| Surface | e Owner: | State Fe | ee 🗌 Tribal 🔀 | Federal | | Mineral Owner: | State | Fee Triba | l 🛛 Fed | eral | |
| | | | | | Surface | Location | | | | | |
| UL B | Section 29 | Township 25 S | Range 31 E | Lot | Ft. from N/S 537' FNL | Ft. from E/W 2,574' FEL | Latitude 32.10 | | ongitude -103.80 | 0021 | County EDDY |
| | | | | | Bottom Hc | le Location | | | | | |
| UL | Section | Township 25 S | P Range 31 E | Lot | Ft. from N/S | Ft. from E/W | Latitude | | ongitude | 7024 | County EDDY |
| K | 18 | 25.5 | 31 E | | 2,608' FSL | 2,473' FWL | 32.130 | J321 | -103.61 | 7921 | EDD1 |
| Dedica | ited Acres | Infill or Do | efining Well | Definin | g Well API | Overlapping Spacing U | Init (Y/N) | Consolida | tion Code | · | |
| Order l | Numbers. N | I/A | | | | Well setbacks are under Common Ownership: ⊠ Yes □ No | | | | | |
| | | | | | Kick Off | Point (KOP) | | | | | |
| UL | Section | Township | . . | Lot | Ft. from N/S | Ft. from E/W | Latitude | | ongitude | 0004 | County |
| В | 29 | 25 S | 31 E | | 537' FNL | 2,574' FEL Point (FTP) | 32.10 | 7084 | -103.80 | 0021 | EDDY |
| UL | Section | Township | ' - | Lot | Ft. from N/S | Ft. from E/W | Latitude | | ongitude | 0005 | County |
| G | 29 | 25 S | 31 E | | 2,233' FNL | 2,315' FEL | 32.102 | 2422 | -103.79 | 9205 | EDDY |
| UL | Section | Township | p Range | Lot | Ft. from N/S | Point (LTP) Ft. from E/W | Latitude | e Lo | ongitude | | County |
| K | 18 | 25 S | 31 E | | 2,522' FSL | 2,522' FWL | 32.130 | 0084 | -103.81 | 7762 | EDDY |
| Unitize | ed Area or Are | ea of Uniforn | n Interest | Spacin | g Unit Type 🔀 Horizon | tal Vertical | Ground Floor Elevation: 3,369' | | |)' | |
| | 141411414 | 07 10 107 | | | | | | | | | |
| | | | | | | | • | | | | |
| OPE | RATOR C | 'FRTIFIC | ATIONS | | | SURVEYOR C | FRTIFI | CATIONS | | | |
| OPE | RATOR C | ERTIFIC | ATIONS | | | SURVEYOR C | ERTIFI | CATIONS | | | |
| I hereb | y certify that my knowledg | the informati e and belief, | ion contained her and that this orgo | anization | e and complete to the either owns a working | I hereby certify that notes of actual surve | the well l | ocation showi by me or unde | | | s plotted from field |
| I hereb best of interess locatio | ny certify that my knowledg t or unleased n or has a rig | the informati e and belief, mineral inter ht to drill thi | ion contained her and that this org rest in the land in is well at this loca | anization cluding th ution purs | either owns a working he proposed bottom hole uant to a contract with | I hereby certify that | the well l eys made l o the best MEXICO PRO | ocation showi by me or unde of my belief. FESSIONAL SURN | er my supe | ervision | s plotted from field |
| I hereb best of interess locatio an own | ny certify that my knowledg t or unleased n or has a rig ter of such a n | the informati e and belief, mineral inter ht to drill thi nineral or wo | ion contained her and that this orgo rest in the land in is well at this locc orking interest, or | anization cluding th ution purs r to a volu | either owns a working he proposed bottom hole uant to a contract with | I hereby certify that notes of actual surve is true and correct to I, TIM C. PAPPAS, NEW N | the well legys made to the best MEXICO PROTIFY THAT TI GROUND U | ocation shown by me or unde of my belief. FESSIONAL SURV HIS SURVEY PLA PON WHICH IT IS R MY DIRECT SL | PET MY SUPPORT NO. IT AND THE S BASED JPERVISION; | ervision | s plotted from field |
| I hereb best of interess locatio an own agreem | ny certify that my knowledg t or unleased t or or has a rig ner of such a n nent or a comp well is a horiz | the informati e and belief, mineral inter ht to drill thi nineral or wo oulsory pooli ontal well, I | ion contained her and that this org, rest in the land in se well at this locc orking interest, or ing order heretofd further certify the | anization ccluding th ution purs r to a volu ore entere at this org | either owns a working the proposed bottom hole want to a contract with untary pooling the division. In the division. | I hereby certify that notes of actual surve is true and correct to 1, TIM C. PAPPAS, NEW N 21209, DO HEREBY CERI ACTUAL SURVEY ON THE WERE PERFORMED BY M | the well less made a the best mexico programmer of the the test mexico produced by the | ocation shown by me or unde of my belief. FESSIONAL SURV HIS SURVEY PLA R MY DIRECT SL SURVEY, THAT TI R SURVEYING IN | PET MY SUPPORT NO. IT AND THE S BASED JPERVISION; HIS SURVEN NEW | ervision | s plotted from field |
| I hereb best of interess locatio an own agreen If this v the con interess | ny certify that my knowledg t or unleased n or has a rig ner of such a n nent or a comp well is a horiz isent of at leas t in each tract | the informate e and belief, mineral inter ht to drill thi nineral or wo oulsory pooli ontal well, I st one lessee t (in the targe | ion contained her and that this org, rest in the land in is well at this loc, orking interest, or ing order heretof, further certify the or owner of a wo et pool or formati | anization cluding th ation purs r to a volu ore entere at this org orking inte | either owns a working the proposed bottom hole want to a contract with untary pooling and by the division. The anization has received the prest or unleased mineral ich any part of the well's | I hereby certify that notes of actual surve is true and correct to 1, TIM C. PAPPAS, NEW N 21209, DO HEREBY CERT ACTUAL SURVEY ON THE WERE PERFORMED BY MITHAT I AM RESPONSIBLE MEETS THE MINIMUM STAMEXICO, AND THAT IS TR | the well less made to the best mexico profify that to ground up to modern the second to the second | ocation shown by me or unde of my belief. FESSIONAL SURV HIS SURVEY PLA R MY DIRECT SL R MY DIRECT SL SURVEY, THAT TI R SURVEYING IN RRECT TO THE | VEYOR NO. IT AND THE S BASED IPERVISION; HIS SURVEY NEW BEST OF | ervision | s plotted from field a, and that the same C. PAPA WEXICO 21209 |
| I hereb best of interess locatio an own agreen If this v the con interess | ny certify that my knowledge t or unleased n or has a rig ner of such a n nent or a comp well is a horiz isent of at leas t in each tract | the informate e and belief, mineral inter ht to drill thi nineral or wo oulsory pooli ontal well, I st one lessee t (in the targe | ion contained her and that this org, rest in the land in is well at this loc, orking interest, or ing order heretof, further certify the or owner of a wo et pool or formati | anization cluding th ation purs r to a volu ore entere at this org orking inte | either owns a working the proposed bottom hole want to a contract with untary pooling to by the division. Samulation has received wrest or unleased mineral | I hereby certify that notes of actual surve is true and correct to 1, TIM C. PAPPAS, NEW M 21209, DO HEREBY CERI ACTUAL SURVEY ON THE WERE PERFORMED BY M THAT I AM RESPONSIBLE MEETS THE MINIMUM EN MEXICO, AND THAT IS TR | the well It the well It the well It to the best of the best of the best of the | ocation shown by me or unde of my belief. FESSIONAL SURV HIS SURVEY PLA PON WHICH IT IS NAY DIRECT SL SURVEY, THAT TI R SURVEYING IN RRECT TO THE | VEYOR NO. IT AND THE S BASED IPERVISION; HIS SURVEY NEW BEST OF | ervision | s plotted from field a, and that the same C. PAPA WEXICO 21209 |
| I hereb best of interess locatio an own agreen If this v the con interess comple division | ny certify that my knowledg, t or unleased t or of sa a rig ter of such a n tent or a comp well is a horiz tsent of at leas t in each tract ted interval w n. | the informatie and belief, mineral intention of the to drill thin mineral or woulsory pooliontal well, I st one lessee the targerill be located | ion contained her and that this org, rest in the land in is well at this loc, orking interest, or ing order heretof, further certify the or owner of a wo et pool or formati | anization cluding th ation purs r to a volu ore entere at this org orking inte | either owns a working the proposed bottom hole want to a contract with untary pooling and by the division. The anization has received the prest or unleased mineral ich any part of the well's | I hereby certify that notes of actual surve is true and correct to 1, TIM C. PAPPAS, NEW N 21209, DO HEREBY CERTACTUAL SURVEY ON HEREBY CERTACTUAL SURVEY ON THAT I AM RESPONSIBLE MEETS THE MINIMUM STAMEXICO, AND THAT IS TR | the well II eys made to the best mexico profifey that to ground up e or under for this ndards fo ue and co ue and co ue. 22 A AL LAND SL | ocation shown by me or unde of my belief. FESSIONAL SURV HIS SURVEY PLA PON WHICH IT IS NAY DIRECT SL SURVEY, THAT TI R SURVEYING IN RRECT TO THE | VEYOR NO. IT AND THE S BASED IPERVISION; HIS SURVEY NEW BEST OF | ervision | s plotted from field a, and that the same C. PAPA WEXICO 21209 |
| I hereb best of interest locatio an own agreen If this v the con interest comple division | ny certify that my knowledge t or unleased n or has a rig ter of such a n tent or a comp well is a horiz tent of at leas t in each tract ted interval w n. | the informatie and belief, mineral intention of the to drill thin mineral or woulsory pooliontal well, I st one lessee the targerill be located | ion contained her and that this org rest in the land in is well at this loca orking interest, or ing order heretoft further certify the or owner of a wo et pool or formati d or obtained a co | anization cluding th ation purs r to a volu ore entere at this org orking inte | either owns a working the proposed bottom hole want to a contract with untary pooling and by the division. The proposed bottom hole wantzation has received wirest or unleased mineral ich any part of the well's y pooling form the | I hereby certify that notes of actual surve is true and correct to 1, TIM C. PAPPAS, NEW N 21209, DO HEREBY CERTACTUAL SURVEY ON THE WERE PERFORMED BY METHAT I AM RESPONSIBLE MEETS THE MINIMUM STAMEXICO, AND THAT IS TRUE KNOWLEDGE AND BEL | the well II eys made a o the best MEXICO PRO INFY THAT TO GROUND U E OR UNDEI FOR THIS NDARDS FO UE AND CO LEF. 22 A AL LAND SU OL. 21209 | ocation shown by me or unde of my belief. FESSIONAL SURVINIES SURVEY PLA R MY DIRECT SL R MY DIRECT SL R SURVEYING IN RRECT TO THE | VEYOR NO. IT AND THE S BASED IPERVISION; HIS SURVEY NEW BEST OF | ervision | s plotted from field a, and that the same |
| I hereb best of interes. locatio an own agreem If this v the cominteres. comple division Lae Signatu | ny certify that my knowledge t or unleased n or has a rig ter of such a n tent or a comp well is a horiz tent of at leas t in each tract ted interval w n. | the informate and belief, mineral inter the to drill thin interal or we coulsory pooli ontal well, I st one lessee (in the targe vill be located | ion contained her and that this org rest in the land in is well at this loca orking interest, or ing order heretoft further certify the or owner of a wo et pool or formati d or obtained a co | anization cluding th ation purs r to a volu ore entere at this org rking inte ompulsor | either owns a working the proposed bottom hole want to a contract with untary pooling and by the division. The proposed bottom hole wantzation has received wirest or unleased mineral ich any part of the well's y pooling form the | I hereby certify that notes of actual surve is true and correct to 1, TIM C. PAPPAS, NEW N 21209, DO HEREBY CERT ACTUAL SURVEY ON THE WERE PERFORMED BY METHAT I AM RESPONSIBLE MEETS THE MINIMUM STAMEXICO, AND THAT IS TR | the well II eys made a o the best MEXICO PRO INFY THAT TO GROUND U E OR UNDEI FOR THIS NDARDS FO UE AND CO UE AND CO UE AL LAND SU OL. 21209 | ocation shown by me or unde of my belief. FESSIONAL SURVINIES SURVEY PLA R MY DIRECT SL R MY DIRECT SL R SURVEYING IN RRECT TO THE | VEYOR NO. IT AND THE S BASED IPERVISION; HIS SURVEY NEW BEST OF | ervision | s plotted from field a, and that the same C. PAPA WEXICO 21209 |
| I hereb best of interess locatio an own agreem If this v the con interess comple division Lace | ny certify that my knowledge t or unleased t or unleased nor has a rig ter of such a n tent or a comp well is a horiz tin each tract tin each tract teted interval w n. treey Granila tre tey Granila | the informate and belief, mineral inter the to drill thin interal or we coulsory pooli ontal well, I st one lessee (in the targe vill be located | ion contained her and that this org rest in the land in is well at this loca orking interest, or ing order heretoft further certify the or owner of a wo et pool or formati d or obtained a co | anization cluding th ation purs r to a volu ore entere at this org rking inte ompulsor | either owns a working the proposed bottom hole want to a contract with untary pooling and by the division. The proposed bottom hole wantzation has received wirest or unleased mineral ich any part of the well's y pooling form the | I hereby certify that notes of actual surve is true and correct to 1, TIM C. PAPPAS, NEW N 21209, DO HEREBY CERT ACTUAL SURVEY ON THE WERE PERFORMED BY METHAT I AM RESPONSIBLE MEETS THE MINIMUM STAMEXICO, AND THAT IS TR | the well II eys made a o the best MEXICO PRO INFY THAT TO GROUND U E OR UNDEI FOR THIS NDARDS FO UE AND CO UE AND CO UE AL LAND SU OL. 21209 | ocation shown by me or unde of my belief. FESSIONAL SURVINIES SURVEY PLA R MY DIRECT SL R MY DIRECT SL R SURVEYING IN RRECT TO THE | PET MY SUPURE TO THE SUPURE TO SUPER VISION NO. IT AND THE SUBJECT S | ervision | s plotted from field a, and that the same C. PAPA WEXICO 21209 |
| I hereb best of interes. locatio an own agreem If this v the con interes. comple division Signatu Lace Printed | ny certify that my knowledg, t or unleased n or has a rig her of such a n hent or a comp well is a horiz hent of at leas t in each tract ted interval w n. hey Granila he hey Granila he hey Granila | the informate and belief, mineral inter the to drill thin interal or we will ontal well, I st one lessee (in the targe vill be located | ion contained her and that this org rest in the land in is well at this loca orking interest, or ing order heretoft further certify the or owner of a wo et pool or formati d or obtained a co | anization cluding th tion purs to a volu ore entere at this org rking inte ion) in wh ompulsor | either owns a working the proposed bottom hole want to a contract with untary pooling and by the division. The proposed bottom hole wantzation has received wirest or unleased mineral ich any part of the well's y pooling form the | I hereby certify that notes of actual surve is true and correct to 1, TIM C. PAPPAS, NEW N 21209, DO HEREBY CERTACTUAL SURVEY ON THE WERE PERFORMED BY METHAT I AM RESPONSIBLE MEETS THE MINIMUM STAMEXICO, AND THAT IS TRUE KNOWLEDGE AND BELLING CONTRACT OF NEW MEXICO NOTATION | the well I by made to the best MEXICO PROTEST OF THIS TO GROUND UE OR UNDER AND COLLEF. 22 A AL LAND SLNO. 21209 | ocation shown by me or unde of my belief. FESSIONAL SURVEY PLA PON WHICH IT IS R MY DIRECT SL SURVEY, THAT TI R SURVEYING IN RRECT TO THE IN PYIL 20 DIRVEYOR mal Surveyor | JEYOR NO. IT AND THE S BASED IPERVISION: IN EW BEST OF | ervision | s plotted from field a, and that the same C. PAPA WEXICO 21209 |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

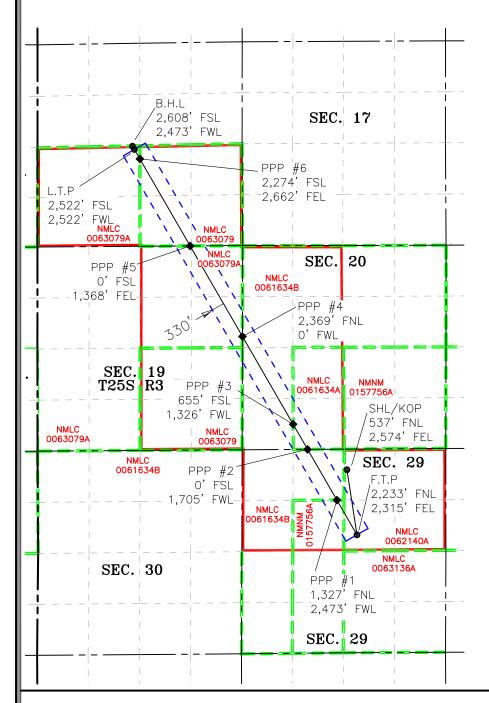
4-18-2025 LM CH IR PROJECT NO: SCALE: SHEET: REVISION: 2019082879

1 OF 2 0

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| COORDINATE TABLE | | | | | | | | | | | | | | |
|------------------|---------------|------|----------------|----------------|----|---------------------|-----------------|-----|------------------|------------------|-----|----------------|-----------------|-----|
| SHL/I | KOP (NAD 83 N | IME) | F | TP (NAD 83 NME |) | PP | P #1 (NAD 83 NN | IE) | PF | PP #3 (NAD 83 NM | E) | PPF | P #5 (NAD 83 NN | ΛE) |
| Y = | 403,101.9 | N | Y = | 401,407.3 | N | Y = | 402,310.0 | N | Y = | 404,285.3 | N | Y = | 408,930.3 | N |
| X = | 706,466.6 | Е | X = | 706,727.8 | Е | X = | 706,206.6 | Е | X = | 705,066.1 | Е | X = | 702,384.2 | E |
| LAT. = | 32.107084 | °N | LAT. = | 32.102422 | °N | LAT. = | 32.149100 | °N | LAT. = | 32.110355 | °N | LAT. = | 32.123160 | °N |
| LONG. = | 103.800021 | °W | LONG. = | 103.799205 | °W | LONG. = | 103.800873 | °W | LONG. = | 103.804525 | °W | LONG. = | 103.813115 | °W |
| LTP (NAD 83 NME) | | В | HL (NAD 83 NME |) | PP | P #2 NAD 83 NN | IE) | PI | PP #4 NAD 83 NM | E) | PPF | P #6 NAD 83 NN | 1E) | |
| Y = | 411,442.5 | N | Y = | 411,528.5 | N | Y = | 403,632.3 | N | Y = | 406,570.6 | N | Y = | 411,195.6 | N |
| X = | 700,933.4 | Е | X = | 700,883.8 | Е | X = | 705,443.1 | E | X = | 703,746.6 | Е | X = | 701,076.0 | Е |
| LAT. = | 32.130084 | °N | LAT. = | 32.130321 | °N | LAT. = | 32.108555 | °N | LAT. = | 32.116655 | °N | LAT. = | 32.129404 | °N |
| LONG. = | 103.817762 | °W | LONG. = | 103.817921 | °W | LONG. = | 103.803318 | °W | LONG. = | 103.808751 | °W | LONG. = | 103.817305 | °W |
| SHL/i | KOP (NAD 27 N | IME) | F | TP (NAD 27 NME |) | PPP #1 (NAD 27 NME) | | PF | PP #3 (NAD 27 NM | E) | PPF | #5 (NAD 27 NN | ΛE) | |
| Y = | 403,044.0 | N | Y = | 401,349.4 | N | Y = | 402,252.1 | N | Y = | 404,227.3 | N | Y = | 408,872.2 | N |
| X = | 665,281.0 | Е | X = | 665,542.1 | Е | X = | 665,021.0 | E | X = | 663,880.6 | Е | X = | 661,198.9 | E |
| LAT. = | 32.106959 | °N | LAT. = | 32.102297 | °N | LAT. = | 32.104786 | °N | LAT. = | 32.110231 | °N | LAT. = | 32.123035 | °N |
| LONG. = | 103.799542 | °W | LONG. = | 103.798726 | °W | LONG. = | 103.800395 | °W | LONG. = | 103.804046 | °W | LONG. = | 103.812635 | °W |
| LT | P (NAD 27 NM | E) | В | HL (NAD 27 NME |) | PP | P #2 NAD 27 NN | IE) | PI | PP #4 NAD 27 NM | E) | PPF | P#6 NAD 27 NN | 1E) |
| Y = | 411,384.3 | N | Y = | 411,470.3 | N | Y = | 403,574.3 | N | Y = | 406,512.6 | N | Y = | 411,137.4 | N |
| X = | 659,748.5 | Е | X = | 659,698.8 | Е | X = | 664,257.6 | Е | X = | 662,561.2 | Е | X = | 659,891.0 | E |
| LAT. = | 32.129960 | °N | LAT. = | 32.130197 | °N | LAT. = | 32.108431 | °N | LAT. = | 32.116531 | °N | LAT. = | 32.129280 | °N |
| LONG. = | 103.817281 | °W | LONG. = | 103.817440 | °W | LONG. = | 103.802839 | °W | LONG. = | 103.808271 | °W | LONG. = | 103.816824 | °W |







2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL NIGHTS RESERVED

DATE: 4-18-2025
DRAWN BY: LM
CHECKED BY: CH
FIELD CREW: IR

PROJECT NO: 2019082879
SCALE: 1" = 2,500'
SHEET: 2 OF 2
REVISION:

| Via OCD Permitting WELL LOCATION INFORMATION API Number 30-015-55077 Pool Code 96654 WILDCAT BIG SINK; BONE SPRING Property Code 331804 Property Name POKER LAKE UNIT 29-20 BS Well Number 105H ORGID No. 373075 Surface Owner: □ State □ Fee □ Tribal ☒ Federal Surface Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Could Bottom Hole Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Could Bottom Hole Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Could Bottom Hole Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Could Bottom Hole Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Could Bottom Hole Location | | | |
|--|----------------|--|--|
| Via OCD Permitting WELL LOCATION INFORMATION API Number 30-015-55077 Pool Code 96654 Property Code 331804 ORGID No. 373075 Surface Owner: □ State □ Fee □ Tribal ☒ Federal Surface Location UL Section Township B 29 25 S 31 E Bottom Hole Location UL Section Township Range Lot 537' FNL 1,422' FEL 32.107089 Bottom Hole Location UL Section Township Range K 16 25 S 31 E Dedicated Acres Infill or Defining Well Defining Well API ORGID No. 1,422' FWL 1, | ded Report | | |
| VELL LOCATION INFORMATION | illed | | |
| WELL LOCATION INFORMATION API Number 30-015-55077 Pool Code 96654 Property Name 96654 POOKER LAKE UNIT 29-20 BS Well Number 105H Property Code 331804 Property Name POKER LAKE UNIT 29-20 BS Well Number 105H ORGID No. 373075 Operator Name XTO PERMIAN OPERATING, LLC. Ground Level 3,359' Surface Owner: □ State □ Fee □ Tribal ☒ Federal Mineral Owner: ☒ State □ Fee □ Tribal ☒ Federal Surface Location UL Section Township Range 25 S 31 E S37' FNL 1,422' FEL 32.107089 -103.796299 ED Bottom Hole Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude 1,422' FEL 32.107089 -103.796299 ED Bottom Hole Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Cou 1,422' FEL 32.107089 -103.796299 ED Bottom Hole Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Cou 1,425' FEL 32.107089 -103.796299 ED Bottom Hole Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Cou 2,658' FNL 2,090' FWL 32.130430 -103.784848 ED Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code | | | |
| API Number 30-015-55077 Pool Code 96654 Property Code 331804 Property Name POKER LAKE UNIT 29-20 BS Well Number 105H ORGID No. 373075 Operator Name XTO PERMIAN OPERATING, LLC. Ground Level 3,359' Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal Surface Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude 537' FNL 1,422' FEL 32.107089 -103.796299 ED Bottom Hole Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Cou 537' FNL 1,422' FEL 32.107089 -103.796299 ED Bottom Hole Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Cou Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Cou Longitude Section Ft. from E/W Latitude Longitude Section Ft. from E/W Latitude Longitude Section Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Section Range Lot Section Ft. from E/W Latitude Longitude Section Range Lot Section Range Lot Section Ft. from E/W Latitude Longitude Section Range Range Lot Section Range Range Lot Section Range R | | | |
| 30-015-55077 96654 WILDCAT BIG SINK; BONE SPRING | | | |
| Property Code 331804 Property Name POKER LAKE UNIT 29-20 BS Well Number 105H ORGID No. 373075 Operator Name XTO PERMIAN OPERATING, LLC. Ground Level 3,359' Surface Owner: State Fee Tribal Federal Surface Location UL Section B 29 25 S 31 E Bottom Hole Location UL Section K 16 25 S 31 E Dedicated Acres Infill or Defining Well Defining Well API Operator Name ATO PERMIAN OPERATING, LLC. Ground Level 3,359' Mineral Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal Longitude 1,422' FEL 32.107089 Latitude 32.107089 Latitude 32.130430 Longitude -103.784848 EL Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code | | | |
| Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal | Elevation | | |
| Surface Location Surface Location | | | |
| UL Section 29 25 S 31 E Lot Ft. from N/S 537' FNL 1,422' FEL 32.107089 Longitude 103.796299 ED Bottom Hole Location UL Section Township Range K 16 25 S 31 E Lot Ft. from N/S 2,658' FNL 2,090' FWL 32.130430 Longitude 200.7089 ED Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code | | | |
| UL Section 29 25 S 31 E Lot Ft. from N/S 537' FNL 1,422' FEL 32.107089 Longitude 103.796299 ED Bottom Hole Location UL Section Township Range K 16 25 S 31 E Lot Ft. from N/S 2,658' FNL 2,090' FWL 32.130430 Longitude 200.7089 ED Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code | | | |
| Bottom Hole Location UL Section Township Range Lot Ft. from N/S Ft. from E/W 2,658' FNL 2,090' FWL 32.130430 -103.784848 EU Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code | • | | |
| UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Course Bedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code | DDY | | |
| K 16 25 S 31 E 2,658' FNL 2,090' FWL 32.130430 -103.784848 ED Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code | untv | | |
| | DDY | | |
| | | | |
| Order Numbers. N/A Well setbacks are under Common Ownership: ▼ Yes □ No | | | |
| W. J. OWN (WON) | | | |
| Kick Off Point (KOP) UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Cou | ıntv | | |
| | DDY | | |
| First Take Point (FTP) | | | |
| UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Cou F 28 25 S 31 E 2,115' FNL 2,090' FWL 32.102750 -103.784978 ED | inty DDY | | |
| Last Take Point (LTP) | | | |
| UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Cou | • | | |
| K 16 25 S 31 E 2,559' FSL 2,090' FWL 32.130158 -103.784848 ED | DY | | |
| Unitized Area or Area of Uniform Interest NMNM-071016X Spacing Unit Type Horizontal □ Vertical Ground Floor Elevation: 3,359' | | | |
| | | | |
| OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS | | | |
| I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. I hereby certify that the well location shown on this plat was plotted notes of actual surveys made by me or under my supervision, and the strue and correct to the best of my belief. I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WEED PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION. THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IN THE THIS SURVEY. THAT THIS SURVEY. THAT THIS SURVEY. THAT THIS SURVEY. THAT THIS SURVEY. | | | |
| If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division. MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOYLEDGE AND BELIEF. | | | |
| completed interval will be located or obtained a compulsory pooling form the division. Lacey Granillo 4/25/25 TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209 | IL SURVE | | |
| Signature Date Signature and Seal of Professional Surveyor | | | |
| Lacey Granillo | | | |
| | | | |
| Printed Name Certificate Number Date of Survey | Date of Survey | | |
| Printed Name Lacey. granillo@exxonmobil.com Certificate Number Date of Survey TIM C. PAPPAS 21209 03/27/2024 | | | |



DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-21-2025 LM CH IR

PROJECT NO: SCALE: SHEET: REVISION:

2019082880

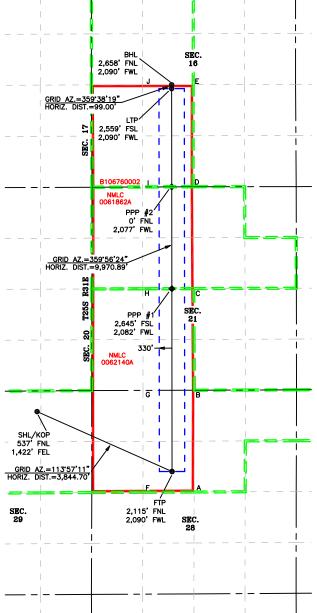
Released to Imaging: 8/19/2025 8:59:18 AM

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| | COORDINATE TABLE | | | | | | | | | | | | |
|---------|------------------|------|------------------|-----------------|------------|--|--|--|--|--|--|--|--|
| SHL/ | KOP (NAD 83 | NME) | L | TP (NAD 83 NME | E) | | | | | | | | |
| Y = | 403,109.7 | N | Y = | 411,519.7 | N | | | | | | | | |
| X = | 707,618.9 | Е | X = | 711,122.1 | Е | | | | | | | | |
| LAT. = | 32.107089 | °N | LAT. = | 32.130158 | °N | | | | | | | | |
| LONG. = | 103.796299 | °W | LONG. = | 103.784848 | °W | | | | | | | | |
| | P (NAD 83 NM | E) | В | HL (NAD 83 NME | Ξ) | | | | | | | | |
| Y = | 401,548.8 | N | Y = | 411,618.7 | N | | | | | | | | |
| X = | 711,132.5 | Е | X = | 711,121.4 | Е | | | | | | | | |
| LAT. = | 32.102750 | °N | LAT. = | 32.130430 | °N | | | | | | | | |
| LONG. = | 103.784978 | °W | LONG. = | 103.784848 | °W | | | | | | | | |
| | KOP (NAD 27 | NME) | | TP (NAD 27 NME | Ξ) | | | | | | | | |
| Y = | 403,051.7 | N | Y = | 411,461.5 | N | | | | | | | | |
| X = | 666,433.3 | Е | X = | 669,937.0 | Е | | | | | | | | |
| LAT. = | 32.106965 | °N | LAT. = | 32.130034 | °N | | | | | | | | |
| LONG. = | 103.795821 | °W | LONG. = | 103.784368 | °W | | | | | | | | |
| | P (NAD 27 NM | IE) | BHL (NAD 27 NME) | | | | | | | | | | |
| Y = | 401,490.9 | N | Y = | 411,560.5 | N | | | | | | | | |
| X = | 669,946.8 | | X = | 669,936.4 | Е | | | | | | | | |
| LAT. = | 32.102625 | °N | LAT. = | 32.130306 | °N | | | | | | | | |
| LONG. = | 103.784500 | °W | LONG. = | 103.784368 | °W | | | | | | | | |
| | #1 (NAD 83 N | ME) | | P #1 (NAD 27 NN | 1E) | | | | | | | | |
| Y = | 406,309.3 | Ν | Y = | 406,251.3 | N | | | | | | | | |
| X = | 711,127.5 | | X = | 669,942.0 | E | | | | | | | | |
| LAT. = | 32.115836 | °N | LAT. = | 32.115711 | °N | | | | | | | | |
| LONG. = | 103.784916 | °W | LONG. = | 103.784437 | °W | | | | | | | | |
| | P #2 NAD 83 N | ME) | PP | P #2 NAD 27 NN | 1E) | | | | | | | | |
| Y = | 408,960.7 | Ν | Y = | 408,902.6 | N | | | | | | | | |
| X = | 711,124.7 | E | X = | 669,939.3 | Е | | | | | | | | |
| LAT. = | 32.123124 | | LAT. = | 32.123000 | °N | | | | | | | | |
| LONG. = | 103.784881 | °W | LONG. = | 103.784402 | °W | | | | | | | | |

| LEGEND |
|---|
| SECTION LINE PROPOSED WELLBORE NEW MEXICO MINERAL LEASE LINE 330' BUFFER DEDICATED ACREAGE |
| |



| CC | ORNER COOF | RDIN | IATES (N | IAD83 NME) | |
|-----------|------------|------|----------|------------|---|
| A - Y = | 401,014.4 | Ν | A - X = | 711,707.2 | Е |
| B - Y = | 403,666.0 | Ν | B - X = | 711,714.2 | Е |
| C - Y = | 406,311.4 | Z | C - X = | 711,697.2 | Е |
| D - Y = | 408,963.3 | Z | D - X = | 711,680.3 | Е |
| E - Y = | 411,620.4 | Ν | E - X = | 711,683.3 | Е |
| F - Y = | 401,008.0 | Ν | F - X = | 710,375.2 | Е |
| G - Y = | 403,661.0 | Z | G - X = | 710,377.1 | Е |
| H - Y = | 406,306.5 | Ν | H - X = | 710,371.6 | Е |
| I - Y = | 408,957.3 | Z | I - X = | 710,364.2 | Е |
| J - Y = | 411,618.6 | Ν | J - X = | 710,357.4 | Е |
| <u>CC</u> | DRNER COOF | RDIN | IATES (N | IAD27 NME) | |
| A - Y = | 400,956.5 | Ζ | A - X = | 670,521.5 | Е |
| B - Y = | 403,608.1 | Z | B - X = | 670,528.5 | Е |
| C - Y = | 406,253.4 | Z | C - X = | 670,511.7 | Е |
| D - Y = | 408,905.2 | Z | D - X = | 670,494.8 | Е |
| E - Y = | 411,562.3 | Z | E - X = | 670,498.3 | Е |
| F - Y = | 400,950.1 | Ν | F - X = | 669,189.5 | Е |
| G - Y = | 403,603.0 | Z | G - X = | 669,191.5 | Е |
| H - Y = | 406,248.5 | Ν | H - X = | 669,186.1 | Е |
| I - Y = | 408,899.2 | Z | I - X = | 669,178.8 | Е |
| J - Y = | 411,560.5 | Ν | J - X = | 669,172.3 | Ε |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE:
DRAWN BY:
CHECKED BY:
FIELD CREW:

4-21-2025 LM CH IR PROJECT NO: 2019082880 SCALE: 1" = 2,500' SHEET: 2 OF 2 REVISION:

| <u>C-10</u> | 02 | | Ene | eray N | | New Mexico tural Resources Department | | | | | | |
|-----------------|--------------------|---------------|---------------------|-------------|--|--|--|------------------------|--------------|---------------------|--|--|
| | lectronically | | Life | | IL CONSERVA | | • | | |] Initial Submittal | | |
| Via OCD | Permitting | | | O | IL CONSERVA | IIIOIV DI VIO | 1011 | Submit Type: | tal 🗵 | Amended Report | | |
| | | | | | | | | 1770 | | As Drilled | | |
| | | | | | | | | | | | | |
| | | | | | WELL LOCATION | INFORMATION | Ī | | | | | |
| API Nu | ımber)15-49119 | | Pool Code 98220 | | Pool Nam | Name URPLE SAGE; WOLFCAMP (GAS) | | | | | | |
| | ty Code | | Property Name | POK | ER LAKE UNIT 29-20 | <u> </u> | Well N | Number | | | | |
| ORGII | | | Operator Name | хто | PERMIAN OPERATIN | IG, LLC. | | | | d Level Elevation | | |
| 3730 Surface | | State F | ee 🗌 Tribal 🔀 | Federal | | Mineral Owner: | ☐ State ☐ Fee ☐ Triba | al 🛛 Fed | 3,35 eral | | | |
| | | | | | Surface | Location | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | | ongitude | | County | | |
| Α | 29 | 25 S | 31 E | | 533' FNL | 265' FEL | 32.107105 | -103.79 | 2563 | EDDY | | |
| UL | Section | Township | Domos | Lot | Bottom Ho | ole Location Ft. from E/W | Latitude L | ongitu 1 | | County | | |
| I | 18 | 25 S | Range 31 E | Lot | 2,609' FSL | 1,093' FEL | | ongitude -103.81 | 2237 | County EDDY | | |
| | | | I | | | | | | | | | |
| | ted Acres | | efining Well | Definir | g Well API | Overlapping Spacing | Unit (Y/N) Consolida | ation Code | e | | | |
| 960 | | DEFIN | IIING | | | Y | | | | | | |
| Order I | Numbers. N | /A | | | | Well setbacks are und | der Common Ownership: | X Yes ∣ | No | | | |
| | | | | | Kick Off | f Point (KOP) | | | | | | |
| UL | Section | Township | . . | Lot | Ft. from N/S | Ft. from E/W | | ongitude | 0500 | County | | |
| Α | 29 | 25 S | 31 E | | 533' FNL | 265' FEL | 32.107105 | -103.79 | EDDY | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Point (FTP) Ft. from E/W | Latitude L | ongitude | | County | | |
| Н | 29 | 25 S | 31 E | | 2,232' FNL | 555' FEL | 32.102433 | -103.79 | 3522 | EDDY | | |
| | Ι | Τ | T_ | Τ. | | Point (LTP) | | | | | | |
| UL I | Section 18 | Township 25 S | Range 31 E | Lot | Ft. from N/S 2,522' FSL | Ft. from E/W 1,043' FEL | | ongitude -103.81 | 2076 | County EDDY | | |
| | | | | | | | | | | | | |
| Unitize | d Area or Are | | n Interest | Spacin | g Unit Type 🔀 Horizon | ıtal Vertical | Ground Floor | Elevation: | 2 256 | ų. | | |
| | NMNM- | -071016X | | | | | | | 3,300 | 1 | | |
| | | | | | | | | | | | | |
| OPE | RATOR C | ERTIFIC | ATIONS | | | SURVEYOR | CERTIFICATIONS | | | | | |
| | | | | | | | | | | | | |
| | | | | | e and complete to the either owns a working | | at the well location show rveys made by me or unde | | | | | |
| interesi | t or unleased r | nineral inter | rest in the land in | cluding to | he proposed bottom hole want to a contract with | | t to the best of my belief. N MEXICO PROFESSIONAL SUR | VEYOR NO. | | | | |
| an own | er of such a m | nineral or wo | orking interest, or | · to a volı | ıntary pooling | 21209, DO HEREBY CI ACTUAL SURVEY ON TH | ERTIFY THAT THIS SURVEY PLA HE GROUND UPON WHICH IT I ME OR UNDER MY DIRECT SI | AT AND THE IS BASED | | C. PAPA | | |
| | • | | | | ed by the division. | THAT I AM RESPONSIB | LE FOR THIS SURVEY, THAT T STANDARDS FOR SURVEYING IN TRUE AND CORRECT TO THE | 'HIS SURVE' I NEW | | EM MEXICO | | |
| the con | sent of at leas | t one lessee | or owner of a wo | rking inte | ganization has received erest or unleased mineral | MY KNOWLEDGE AND E | | best of | | 01000 | | |
| comple | ted interval w | | | | ich any part of the well's y pooling form the | - Ihr | - 22 April 2 | 2025 | | 21209 | | |
| divisio | n. | | | | | TIM C. PAPPAS REGISTERED PROFESSION | ONAL LAND SURVEYOR | \ | 100 | | | |
| Lace | y Granillo | | | | 4/24/25 | STATE OF NEW MEXICO | 3 NO. 21209 | | (i | S/ONAL SURVEY | | |
| Signatu | | | Γ | Date | | Signature and Seal | of Professional Surveyor | | | | | |
| | ey Granil | lo | | | | | • | | | | | |
| Printed | | | | | | Certificate Number | Date of Sur | vey | | | | |
| Lace | v granilla | n@eyyo | nmobil.cor | n | | TIM C. PAPPAS 21209 10/26/2021 | | | | | | |
| | Address | CECAAU | | 11 | | | 10/20/ | _U_ I | | | | |
| | Note: No al | lowable wil | l be assigned to t | his comp | letion until all interests l | have been consolidate | rd or a non-standard unit | has been | approve | ed by the division. | | |
| | | | | | | | | | | | | |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-21-2025 LM CH IR PROJECT NO: SCALE: SHEET: REVISION:

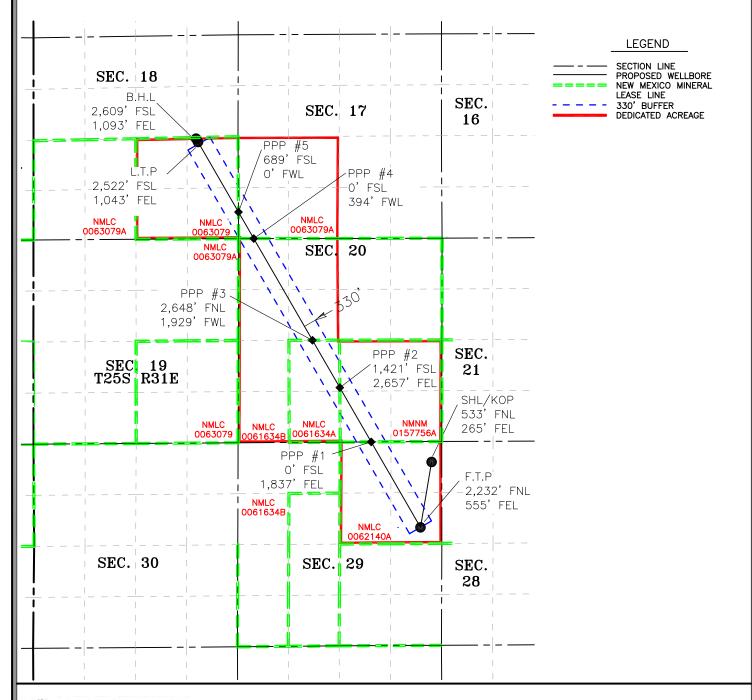
2019082882

1 OF 2 0

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| | COORDINATE TABLE | | | | | | | | | | | | | |
|---------|------------------|-----|---------|----------------|----|--------------------|-----------------|----|-----------------------|-------------------|----|---------|---------------|-----|
| SHL/I | KOP (NAD 83 N | ME) | F | TP (NAD 83 NME | E) | PP | P #1 (NAD 83 NM | E) | PF | PP #3 (NAD 83 NMI | E) | PPF | #5 (NAD 83 NI | ИE) |
| Y = | 403,121.2 | N | Y = | 401,420.1 | N | Y = | 403,643.8 | N | Y = | 406,291.0 | N | Y = | 409,628.6 | N |
| X = | 708,775.9 | E | X = | 708,487.4 | Е | X = | 707,203.5 | E | X = | 705,675.0 | E | X = | 703,747.9 | E |
| LAT. = | 32.107105 | °N | LAT. = | 32.102433 | °N | LAT. = | 32.108563 | °N | LAT. = | 32.115861 | °N | LAT. = | 32.125061 | °N |
| LONG. = | 103.792563 | °W | LONG. = | 103.793522 | °W | LONG. = | 103.797632 | °W | LONG. = | 103.802527 | °W | LONG. = | 103.808699 | °W |
| LT | P (NAD 83 NME | €) | В | HL (NAD 83 NME | ≣) | PPP #2 NAD 83 NME) | | | PF | PP #4 NAD 83 NMI | E) | | | |
| Y = | 411,454.7 | N | Y = | 411,541.3 | N | Y = | 405,059.7 | N | Y = | 408,939.2 | N | | | |
| X = | 702,693.3 | E | X = | 702,643.4 | Е | X = | 706,386.0 | Е | X = | 704,146.0 | Е | | | |
| LAT. = | 32.130095 | °N | LAT. = | 32.130334 | °N | LAT. = | 32.112466 | °N | LAT. = | 32.123161 | °N | | | |
| LONG. = | 103.812076 | °W | LONG. = | 103.812237 | °W | LONG. = | 103.800250 | °W | LONG. = | 103.807423 | °W | | | |
| SHL/i | KOP (NAD 27 N | ME) | F | TP (NAD 27 NME | :) | PP | P #1 (NAD 27 NM | E) | PF | PP #3 (NAD 27 NM) | E) | PPP | #5 (NAD 27 NI | ИE) |
| Y = | 403,063.3 | N | Y = | 411,396.5 | N | Y = | 403,585.8 | N | Y = | 406,291.0 | N | Y = | 409,570.5 | N |
| X = | 667,590.3 | E | X = | 661,508.4 | Е | X = | 666,017.9 | Е | X = | 705,675.0 | Е | X = | 662,562.8 | E |
| LAT. = | 32.106981 | °N | LAT. = | 32.129970 | °N | LAT. = | 32.108439 | °N | LAT. = | 32.115861 | °N | LAT. = | 32.124937 | °N |
| LONG. = | 103.792084 | °W | LONG. = | 103.811596 | °W | LONG. = | 103.797154 | °W | LONG. = | 103.802527 | °W | LONG. = | 103.808218 | °W |
| LT | P (NAD 27 NME | Ξ) | В | HL (NAD 27 NME | Ē) | PP | P #2 NAD 27 NM | E) | PF | PP #4 NAD 27 NMI | E) | | | |
| Y = | 401,362.2 | N | Y = | 411,483.1 | N | Y = | 405,001.7 | N | Y = | 408,881.1 | N | | | |
| X = | 667,301.7 | Е | X = | 661,458.4 | E | X = | 665,200.5 | Е | X = | 662,960.7 | Е | | | |
| LAT. = | 32.102308 | °N | LAT. = | 32.130209 | °N | LAT. = | 32.112342 | °N | LAT. = | 32.123036 | °N | | | |
| LONG. = | 103.793044 | °W | LONG. = | 103.811756 | °W | LONG. = | 103.799771 | °W | LONG. = 103.806944 °W | | | | | |





2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPL5 Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-21-2025 СН IR PROJECT NO: 2019082882 SCALE: SHEET. REVISION:

| <u>C-10</u> | <u>12</u> | | Eno | | | | ew Mexico | Jaman | too ant | | | Revised July 9, 2024 |
|----------------------------------|--|---|---|--|--|---|---------------------------|----------------|------------------|--------------------|---------|-----------------------------|
| Submit El | ectronically | | Ene | •• | | | ral Resources I | - | tment | | | ☐ Initial Submittal |
| Via OCD | Permitting | | | O. | IL CONSER | V A | TION DIVISI | ON | | Submi | ittal | Amended Report |
| | | | | | | | | | | Type: | H | As Drilled |
| | | | | | | | | | | | | |
| | | | | 7 | | | INFORMATION | | | | | |
| API Nu 30-0 | mber 15-49183 | | Pool Code 98220 | | Pool : | | e PLE SAGE; WOLFC | AMP (C | SAS) | | | |
| Propert 3318 | y Code | | Property Name | POKE | ER LAKE UNIT 29 | | · | | | | | l Number 8H |
| ORGID 3730 | | | Operator Name | хто і | PERMIAN OPERA | TIN | G, LLC. | | | | 1 | und Level Elevation 356' |
| Surface | Owner: S | State 🗌 F | ee 🗌 Tribal 🔀 | Federal | | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal | | | | | | |
| | | | | | Surfa | ace l | Location | | | | | |
| UL | Section | Townshi | . . | Lot | Ft. from N/S | | Ft. from E/W | | | | County | |
| Α | 29 | 25 S | 31 E | 533' FNL | | | | | | EDDY | | |
| UL | Section | Townshi | p Range | Bottom Ft. from N/S | n Hole Location Ft. from E/W Latitude Longitude County | | | | | County | | |
| I | 18 | 25 S | | 2,608' FSL | | 506' FEL | | | -103.8′ | | EDDY | |
| Dedicat | ted Acres | Infill or D | efining Well | Definin | g Well API | | Overlapping Spacing U | Jnit (Y/N | Consolida | tion Coc | le | |
| Order N | Numbers. N | /A | | | | | Well setbacks are unde | r Comm | on Ownership: | ⊠ Yes | □ No | 0 |
| | | | | | Kick (| Off I | Point (KOP) | | | | | |
| UL | Section | Townshi | . - | Lot | Ft. from N/S | | Ft. from E/W | Latitu | | ongitude | | County |
| Α | 29 | 25 S | 31 E | | 533' FNL | | 235' FEL | 32.1 | 07105 | -103.79 | 92466 | EDDY |
| UL | Section | Townshi | p Range | Lot | First Ta | ike J | Point (FTP) Ft. from E/W | Latitu | de La | ongitude | : | County |
| G | 29 | 25 S | | | 2,233' FNL | | 31' FEL | | | -103.79 | | |
| | | | | | Last Ta | ke I | Point (LTP) | | | | | |
| UL I | Section 18 | Townshi | . - | Lot | Ft. from N/S 2,522' FSL | | Ft. from E/W 457' FEL | Latitu 32.1 | | ongitude -103.8 | | County |
| Unitize | d Area or Are | a of Unifor | m Interest | Spacin | g Unit Type 🔀 Hor | rizont | al 🗌 Vertical | | Ground Floor I | Elevatior | ı: 3,3! | 56' |
| | 1410114101 | 07 10 10 10 1 | | | | | | | | | · · | |
| | | | | | | | | | | | | |
| OPEI | RATOR C | ERTIFIC | CATIONS | | | | SURVEYOR C | ERTIF | ICATIONS | | | |
| best of interest location an own | my knowledge or unleased n 1 or has a righ er of such a m | and belief, nineral inte nt to drill th nineral or w | and that this orgo rest in the land in | unization cluding th tion pursi to a volu | | notes of actual surveys made by me or under my supervision, and that the so is true and correct to the best of my belief. 1, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21299, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPPRISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY | | | | | | |
| the con | sent of at leas in each tract ted interval wi | t one lessee (in the targ | or owner of a wor et pool or formatic | rking inte on) in wh | anization has receive rest or unleased mind ich any part of the we w pooling form the | ineral MY KNOWLEDGE AND BELIEF. | | | | | | |
| Lacey | Granillo | | 4/ | 24/25 | | | STATE OF NEW MEXICO | NO. 21209 |) | | ~ | SS/ONAL SURVE |
| Signatu | re | | Г | Date | | | Signature and Seal of | Professi | onal Surveyor | | | |
| Lacey | y Granillo | 0 | | | | | | | | | | |
| Printed | Name | | | | | Certificate Number Date of Survey | | | | | | |
| _ · | | @exxo | nmobil.com | 1 | | | TIM C. PAPPAS | 21209 | 10/26/2 | 2021 | | |
| Email A | Address | | | | | | | | | | | |
| | Note: No ali | lowable wil | ll be assigned to t | his comp | letion until all intere | sts h | ave been consolidated | or a non | -standard unit i | has been | appro | oved by the division. |

FSC INC

2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-21-2025 LM CH IR PROJECT NO: SCALE: SHEET: REVISION:

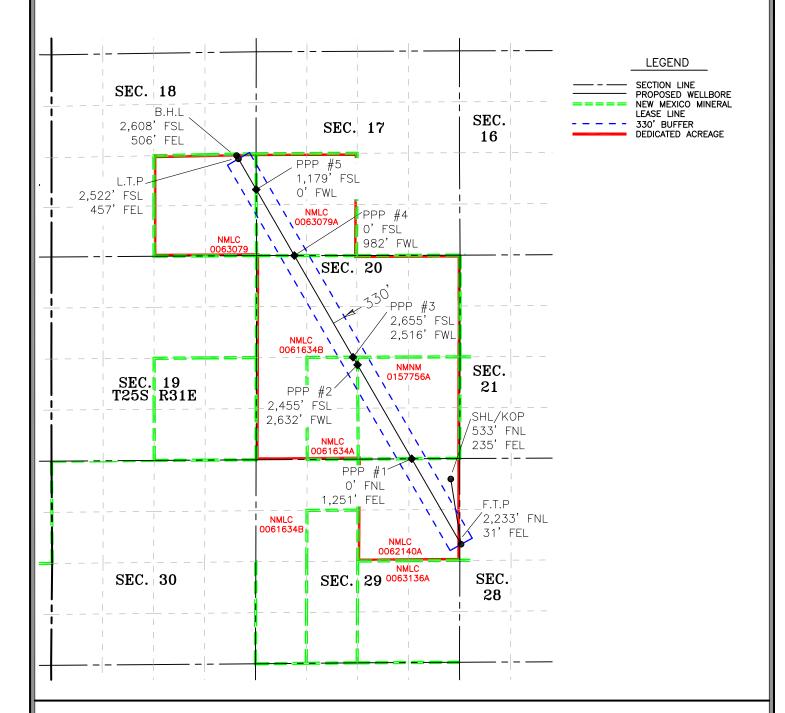
2019082883 1 OF 2 0

Released to Imaging: 8/19/2025 8:59:18 AM

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| COORDINATE TABLE | | | | | | | | | | | | | | |
|------------------|---------------|-----|---------|----------------|----|---------|-----------------|----|-----------------------|-------------------|----|---------|---------------|-----|
| SHL/I | KOP (NAD 83 N | ME) | F | TP (NAD 83 NME |) | PP | P #1 (NAD 83 NM | E) | PF | PP #3 (NAD 83 NME | ≣) | PPF | #5 (NAD 83 NM | IE) |
| Y = | 403,121.3 | N | Y = | 401,423.0 | N | Y = | 403,647.6 | N | Y = | 406,292.9 | N | Y = | 410,658.0 | N |
| X = | 708,805.9 | E | X = | 709,073.9 | Е | X = | 707,789.4 | Е | X = | 706,262.2 | E | X = | 703,741.6 | Е |
| LAT. = | 32.107105 | °N | LAT. = | 32.102433 | °N | LAT. = | 32.108566 | °N | LAT. = | 32.115858 | °N | LAT. = | 32.127891 | °N |
| LONG. = | 103.792466 | °W | LONG. = | 103.791628 | °W | LONG. = | 103.795740 | °W | LONG. = | 103.800630 | °W | LONG. = | 103.808703 | °W |
| LT | P (NAD 83 NME | ≣) | В | HL (NAD 83 NME |) | PP | P #2 NAD 83 NM | E) | PF | PP #4 NAD 83 NME | ≣) | | | |
| Y = | 411,458.4 | N | Y = | 411,544.2 | N | Y = | 406,093.4 | N | Y = | 408,939.2 | N | | | |
| X = | 703,279.4 | E | X = | 703,229.9 | E | X = | 706,377.3 | Е | X = | 704,734.2 | E | | | |
| LAT. = | 32.130097 | °N | LAT. = | 32.130334 | °N | LAT. = | 32.115308 | °N | LAT. = | 32.123153 | °N | | | |
| LONG. = | 103.810183 | °W | LONG. = | 103.810342 | °W | LONG. = | 103.800262 | °W | LONG. = | 103.805523 | °W | | | |
| SHL/I | KOP (NAD 27 N | ME) | F | TP (NAD 27 NME |) | PP | P #1 (NAD 27 NM | E) | PF | PP #3 (NAD 27 NME | ≣) | PPF | #5 (NAD 27 NM | IE) |
| Y = | 403,063.4 | N | Y = | 401,365.1 | N | Y = | 403,589.6 | N | Y = | 406,234.9 | N | Y = | 410,599.8 | N |
| X = | 667,620.3 | E | X = | 667,888.2 | E | X = | 666,603.8 | Е | X = | 665,076.7 | Е | X = | 662,556.6 | Е |
| LAT. = | 32.106980 | °N | LAT. = | 32.102308 | °N | LAT. = | 32.108441 | °N | LAT. = | 32.115733 | °N | LAT. = | 32.127766 | °N |
| LONG. = | 103.791987 | °W | LONG. = | 103.791150 | °W | LONG. = | 103.795262 | °W | LONG. = | 103.800151 | °W | LONG. = | 103.808222 | °W |
| LŤ | P (NAD 27 NME | Ξ) | В | HL (NAD 27 NME |) | PP | P #2 NAD 27 NM | E) | PF | PP #4 NAD 27 NME | Ξ) | | | |
| Y = | 411,400.2 | N | Y = | 411,486.0 | N | Y = | 406,035.4 | N | Y = | 408,881.1 | N | | | |
| X = | 662,094.5 | Е | X = | 662,044.9 | Е | X = | 665,191.8 | Е | X = | 663,548.9 | Е | | | |
| LAT. = | 32.129973 | °N | LAT. = | 32.130209 | °N | LAT. = | 32.115183 | °N | LAT. = | 32.123028 | °N | | | |
| LONG. = | 103.809702 | °W | LONG. = | 103.809861 | °W | LONG. = | 103.799783 | °W | LONG. = 103.805044 °W | | | | | · |





2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPL5 Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL MIGHTS RESERVED

DATE: 4
DRAWN BY:
CHECKED BY:
FIELD CREW:

4-21-2025 PROJECT NO:

LM SCALE:

CH SHEET:

IR REVISION:

2019082883 1" = 2,500' 2 OF 2

| C-10 |)2 | | : | | State of No | ew Mexico | | | | | Revised July 9, 202 |
|---|--|---|--|---|--|--|--|--|---|-------------------|-----------------------------|
| 77 | Ä | | Ene | ergy, N | | ral Resources De | epartme | ent | | | |
| | lectronically Permitting | | | - | | TION DIVISIO | • | | Submitt | - | Initial Submittal |
| , in 002 | g | | | | | | | | Type: | ^{al} 🛛 | Amended Report |
| | | | | | | | | | | | As Drilled |
| | | | | , | WELL LOCATION | INFORMATION | | | | | |
| API Nu | ımber | | Pool Code | | Pool Nam | | | | | | |
| | 115-55079 ty Code | | 96654 Property Name | | WILI | DCAT BIG SINK; BONI | E SPRING | 3 | | Well N | umher |
| 3318 | 304 | | | POKE | ER LAKE UNIT 29-20 | BS | | | | | |
| ORGIE 3730 | | | Operator Name | XTO F | PERMIAN OPERATIN | IG, LLC. | | | | Ground 3,363 | Level Elevation 8' |
| Surface | e Owner: | State F | ee 🗌 Tribal 🛛 | Federal | | Mineral Owner: St | tate Fee | e 🗌 Tribal | ⊠ Fede | eral | |
| | .00 | -21 | 9237 | | Surface | Location | | - 10 | | | 177 |
| UL C | Section 29 | Township 25 S | Range 31 E | Lot | Ft. from N/S 531' FNL | Ft. from E/W 1.515' FWL | Latitude 32.10709 | | ngitude | 3945 | County EDDY |
| | | | | 1 | Į, | ole Location | | | 100.00010 2221 | | |
| UL | Section | Township | | Lot | Ft. from N/S | | Latitude | 1 5 1 7 | | | 1 * |
| K | 17 | 25 S | 31 E | 2,656' FSL | 2,085' FWL | 32.13045 | - 6 | 103.801 | 1971 | EDDY | |
| Dedica | ted Acres | Infill or DeFIN | efining Well | Definin | g Well API | Overlapping Spacing Uni | it (Y/N) | Consolidat U | ion Code | ; | |
| Order N | Numbers. N | /A | | <u>k</u> | | Well setbacks are under O | Common Ov | wnership: [| Yes [|] No | |
| | | | | | Kick Off I | Point (KOP) | | | | | |
| UL | Section | Township | | Lot | Ft. from N/S | Ft. from E/W | Latitude | | ngitude | | County |
| | 29 | 25 S | 31 E | | 531' FNL | 1,515' FWL 32.107095 -103.803945 EDDY | | | | | EDDY |
| UL | Section | Township | Range | Lot | Ft. from N/S | | | | | County | |
| F | 29 | 25 S | 31 E | 745 | 2,115' FNL | 2,085' FWL | 32.10274 | 13 - | 103.802 | 2146 | EDDY |
| UL | Section | Township | Range | Lot | Last Take I | Point (LTP) Ft. from E/W Latitude Longitude | | | | County | |
| K | 17 | 25 S | 31 E | 1200 | 2,563' FSL | 2,085' FWL | 32.13018 | | 103.801 | 1971 | EDDY |
| Unitize | ed Area or Are | | m Interest | Spacing | g Unit Type 🔀 Horizon | tal Vertical | Grou | and Floor E | Elevation: 3,363' | | |
| | NIVINIVI | -071016X | | | | | | | 0,000 | | |
| | | | | | | | 4 | | | | |
| UDE. | | | | | | T | | | | | |
| Or E. | RATOR C | ERTIFIC | ATIONS | | | SURVEYOR CE | * | ATIONS | | | |
| I hereb best of interest location an own | y certify that i my knowledge t or unleased i n or has a rigi ter of such a n | the informate and belief, nineral inter ht to drill thi nineral or we | ion contained her and that this org est in the land in s well at this loc orking interest, o | anization o cluding th ution pursi r to a volu | e and complete to the either owns a working the proposed bottom hole that a contract with the nary pooling d by the division. | I hereby certify that the notes of actual survey, is true and correct to the property of the certification of the | RTIFICA The well loca The well loca The best of n THE THIS THAT THIS TOUR UPON TOUR UPON TOUR UPON TOUR UPON TOUR UNDER M | ation shown ne or under my belief. SIGNAL SURVI SURVEY PLAT WHICH IT IS Y DIRECT SUF | EYOR NO. AND THE BASED PERVISION; | ervision, | |
| I hereby best of interest location an own agreem If this very the continuerest | ny certify that i my knowledge t or unleased i n or has a righ eer of such a n nent or a comp well is a horiza sent of at leas t in each tract ted interval w | the informatic and belief, nineral inter ht to drill thi nineral or wo nulsory pooli ontal well, I t one lessee (in the targe | ion contained her and that this org rest in the land ir is well at this loce orking interest, o ing order heretof further certify th or owner of a we et pool or format | anization of cluding the ation pursurt to a voluore entere at this orginal in the ion) in whi | either owns a working ne proposed bottom hole uant to a contract with ntary pooling | I hereby certify that the notes of actual survey, is true and correct to the survey of the survey. It is true and correct to the survey of the survey on the green performed by Me (survey on the green performed by Me (survey on the survey of | RTIFICA The well loca Is made by note the best of note that this IN THAT THIS ROUND UPON OR THIS SURV ARDS FOR SIE AND CORRE | April | EYOR NO. T AND THE BASED PERVISION; IS SURVEY NEW JEST OF | ervision, | C. PAPA MEXICO 21209 |
| I hereby best of interest location an own agreem If this v the con interest comple division | ny certify that i my knowledge t or unleased i n or has a righ eer of such a n nent or a comp well is a horiza sent of at leas t in each tract ted interval w | the informate and belief, mineral inter to drill thi nineral or we oulsory pooli ontal well, I t one lessee (in the targe ill be located | ion contained her and that this org rest in the land ir is well at this loce orking interest, o ing order heretof further certify th or owner of a we et pool or format | anization of cluding the ation pursurt to a voluore entere at this orginal in the ion) in whi | either owns a working the proposed bottom hole want to a contract with intary pooling d by the division. anization has received the properties of the well's the well's | I hereby certify that the notes of actual survey, is true and correct to the survey of | RTIFICA The well loca Is made by note the best of note that this IN THAT THIS ROUND UPON OR THIS SURV ARDS FOR SIE AND CORRE | April | EYOR NO. T AND THE BASED PERVISION; IS SURVEY NEW JEST OF | ervision, | C. PAPA |
| I hereby best of interest location an own agreem If this v the con interest comple division | ny certify that is my knowledge tor unleased in or or as a righter of such a natural or a composent of at least in each tract ted interval win. | the informate and belief, mineral inter to drill thi nineral or we oulsory pooli ontal well, I t one lessee (in the targe ill be located | ion contained hei and that this org est in the land in s well at this locd orking interest, o ing order heretof further certify th or owner of a wo et pool or format d or obtained a c | anization of cluding the ation pursure to a voluone entere at this organization) in which appulsory | either owns a working the proposed bottom hole want to a contract with intary pooling d by the division. anization has received the properties of the well's the well's | I hereby certify that the notes of actual survey, is true and correct to the survey of the survey. It is true and correct to the survey of the survey on the green performed by Me (survey on the green performed by Me (survey on the survey of | RTIFICA The well loca Is made by the best of the bes | APPIL | EYOR NO. T AND THE BASED PERVISION; IS SURVEY NEW JEST OF | ervision, | C. PAPA MEXICO 21209 |
| I hereby best of interest location an own agreem If this v the con interest comple division | ny certify that is my knowledge to runleased in or has a righter of such a ment or a composed to the dinterval with the contract of the cont | the informate and belief, mineral inter to drill thi nineral or we oulsory pooli ontal well, I t one lessee (in the targe ill be located | ion contained hei and that this org est in the land in s well at this locd orking interest, o ing order heretof further certify th or owner of a wo et pool or format d or obtained a c | anization occluding the tion pursur to a voluore entere at this organization in who ompulsory | either owns a working the proposed bottom hole want to a contract with intary pooling d by the division. anization has received the properties of the well's the well's | I hereby certify that the notes of actual survey, is true and correct to the survey. It is true and correct to the survey of the | RTIFICA The well loca Is made by the best of the bes | APPIL | EYOR NO. T AND THE BASED PERVISION; IS SURVEY NEW JEST OF | ervision, | C. PAPA MEXICO 21209 |
| I hereby best of interest location an own agreem If this v the cominterest comple division Signature | y certify that is my knowledge to runlease right of such a ment or a compwell is a horized sent of at lease to the dinterval with the contract of the contract | the informate and belief, mineral inter to drill thi nineral or we oulsory pooli ontal well, I t one lessee (in the targe ill be located | ion contained hei and that this org est in the land in s well at this locd orking interest, o ing order heretof further certify th or owner of a wo et pool or format d or obtained a c | anization occluding the tion pursur to a voluore entere at this organization in who ompulsory | either owns a working the proposed bottom hole want to a contract with intary pooling d by the division. anization has received the properties of the well's the well's | I hereby certify that the notes of actual survey, is true and correct to the survey. It is true and correct to the survey of the | RTIFICA The well loca Is made by in the best of in XICO PROFINE Y THAT THIS ROUND UPON OR UNDER MI ARDS FOR SIE E AND CORRE E AND SURVE Professional | APPIL | eyor No. AND THE BASED PERVISION; IS SURVEY NEW 202 | ervision, | C. PAPA MEXICO 21209 |
| I hereb best of interest location an own agreem If this v the con interest comple division Signatu Lacey (Printed Lacey. | y certify that is my knowledge to runlease right of such a ment or a compwell is a horized sent of at lease to the dinterval with the contract of the contract | the informate and belief, inineral interest to drill this inineral or word well, I tone lessee (in the targe ill be located willo | ion contained hei and that this org est in the land in s well at this locd orking interest, o ing order heretof further certify th or owner of a wo et pool or format d or obtained a c | anization occluding the tion pursur to a voluore entere at this organization in who ompulsory | either owns a working the proposed bottom hole want to a contract with intary pooling d by the division. anization has received the properties of the well's the well's | I hereby certify that the notes of actual survey, is true and correct to the survey of the survey. It is true and correct to the survey of the survey of the survey on the givene performed by Med. That I am rubponsible from the minimum stand mexico, and that is true my knowledge and belief the survey of the su | RTIFICA The well loca Is made by note the best of note the post of note that the post of note that the post of note that the post of the | April | eyor No. AND THE BASED PERVISION; IS SURVEY NEW 202 | ervision, | C. PAPPA MEXICO 21209 |



DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-21-2025 LM CH IR

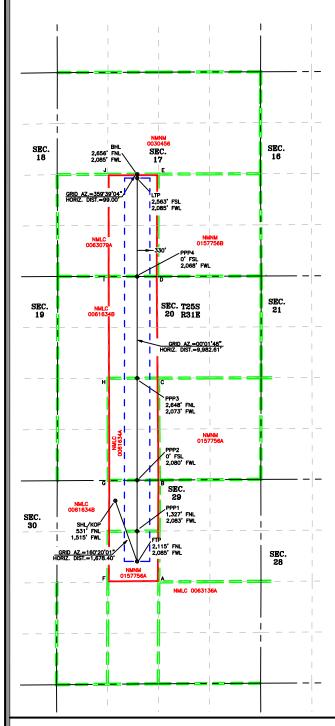
2019082884

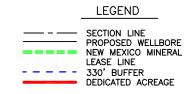
PROJECT NO: SCALE: SHEET: 1 OF 2 0 REVISION:

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| COORDINATE TABLE | | | | | | | | | | | | |
|------------------|---------------|------|---------|----------------|------------|--------------------|-----------------|-----|--------------------|------------------|----|--|
| SHL/ | KOP (NAD 83 I | NME) | F | TP (NAD 83 NME | <u>:</u>) | PP | P #1 (NAD 83 NN | ΛE) | PF | PP #3 (NAD 83 NM | E) | |
| Y = | 403,100.1 | N | Y = | 401,519.6 | N | Y = | 402,307.5 | N | Y = | 406,291.5 | N | |
| X = | 705,251.4 | Е | X = | 705,816.3 | Е | X = | 705,816.7 | Е | X = | 705,818.7 | Е | |
| LAT. = | 32.107095 | °N | LAT. = | 32.102743 | °N | LAT. = | 32.104909 | °N | LAT. = | 32.115860 | °N | |
| LONG. = | 103.803945 | °W | LONG. = | 103.802146 | °W | LONG. = | 103.802133 | °W | LONG. = | 103.802062 | °W | |
| LT | P (NAD 83 NM | E) | В | HL (NAD 83 NME | Ξ) | PPP #2 NAD 83 NME) | | | PPP #4 NAD 83 NME) | | | |
| Y = | 411,502.2 | N | Y = | 411,601.2 | N | Y = | 403,634.7 | N | Y = | 408,939.3 | N | |
| X = | 705,821.5 | Е | X = | 705,820.9 | Е | X = | 705,817.4 | Е | X = | 705,820.2 | Е | |
| LAT. = | 32.130183 | °N | LAT. = | 32.130456 | °N | LAT. = | 32.108557 | °N | LAT. = | 32.123138 | °N | |
| LONG. = | 103.801971 | °W | LONG. = | 103.801971 | °W | LONG. = | 103.802109 | °W | LONG. = | 103.802016 | °W | |
| SHL/ | KOP (NAD 27 I | NME) | F | TP (NAD 27 NME | <u>:</u>) | PP | P #1 (NAD 27 NN | ΛE) | PF | PP #3 (NAD 27 NM | E) | |
| Y = | 403,042.2 | N | Y = | 401,461.7 | N | Y = | 402,249.6 | N | Y = | 406,233.5 | N | |
| X = | 664,065.9 | Е | X = | 664,630.6 | Е | X = | 664,631.1 | Е | X = | 664,633.3 | Е | |
| LAT. = | 32.106971 | °N | LAT. = | 32.102618 | °N | LAT. = | 32.104784 | °N | LAT. = | 32.115736 | °N | |
| LONG. = | 103.803467 | °W | LONG. = | 103.801668 | °W | LONG. = | 103.801654 | °W | LONG. = | 103.801584 | °W | |
| LT | P (NAD 27 NM | E) | В | HL (NAD 27 NME | Ξ) | PP | P #2 NAD 27 NN | ΛE) | PF | PP #4 NAD 27 NM | E) | |
| Y = | 411,444.1 | N | Y = | 411,543.1 | N | Y = | 403,576.7 | N | Y = | 408,881.2 | N | |
| X = | 664,636.5 | Е | X = | 664,635.9 | Е | X = | 664,631.9 | Е | X = | 664,634.9 | Е | |
| LAT. = | 32.130059 | °N | LAT. = | 32.130331 | °N | LAT. = | 32.108432 | °N | LAT. = | 32.123014 | °N | |
| LONG. = | 103.801490 | °W | LONG. = | 103.801490 | °W | LONG. = | 103.801630 | °W | LONG. = | 103.801536 | °W | |





| CORNER COORDINATES (NAD83 NME) | | | | | | | | | | | | |
|--|--|-------------------------------|--|---|------------------|--|--|--|--|--|--|--|
| A - Y = | 400,984.0 | Ν | A - X = | 706,383.3 | Е | | | | | | | |
| B - Y = | 403,638.5 | Ν | B - X = | 706,397.9 | Е | | | | | | | |
| C - Y = | 406,293.2 | Ν | C - X = | 706,375.6 | Е | | | | | | | |
| D - Y = | 408,939.3 | Ν | D - X = | 706,353.5 | Е | | | | | | | |
| E - Y = | 411,604.7 | Ν | E - X = | 706,368.1 | Е | | | | | | | |
| F - Y = | 400,975.3 | Ν | F - X = | 705,056.4 | Е | | | | | | | |
| G - Y = | 403,629.8 | Ν | G - X = | 705,067.8 | Е | | | | | | | |
| H - Y = | 406,289.1 | Z | H - X = | 705,060.8 | Е | | | | | | | |
| I - Y = | 408,939.2 | Ν | I - X = | 705,052.8 | Е | | | | | | | |
| J-Y= | 411,598.7 | Ν | J - X = | 705,052.0 | Ε | | | | | | | |
| <u> </u> | 111,000.1 | ., | 0 / | 700,002.0 | | | | | | | | |
| | ORNER COO | | | | | | | | | | | |
| | , | | | | E | | | | | | | |
| C | ORNER COO | RDII | NATES (N | NAD27 NME) | | | | | | | | |
| A - Y = | ORNER COO 400,926.1 | RDII N | A-X= | NAD27 NME) 665,197.6 | E | | | | | | | |
| A - Y = B - Y = | ORNER COO 400,926.1 403,580.5 | RDII N N | NATES (N A - X = B - X = | 665,197.6 665,212.3 | E E | | | | | | | |
| A-Y= B-Y= C-Y= | ORNER COO 400,926.1 403,580.5 406,235.2 | RDII N N N | A-X= B-X= C-X= | 665,197.6 665,212.3 665,190.2 | E E E | | | | | | | |
| C A - Y = B - Y = C - Y = D - Y = | ORNER COO 400,926.1 403,580.5 406,235.2 408,881.2 | RDII N N N N | A-X= B-X= C-X= D-X= | 665,197.6 665,212.3 665,190.2 665,168.1 | E E E | | | | | | | |
| A-Y= B-Y= C-Y= D-Y= E-Y= | ORNER COO 400,926.1 403,580.5 406,235.2 408,881.2 411,546.5 | N N N N N | A-X= B-X= C-X= D-X= E-X= | 665,197.6 665,212.3 665,190.2 665,168.1 665,183.1 | E E E E | | | | | | | |
| A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= | ORNER COO 400,926.1 403,580.5 406,235.2 408,881.2 411,546.5 400,917.4 | RDII N N N N N | A-X= B-X= C-X= D-X= E-X= F-X= | 665,197.6 665,212.3 665,190.2 665,168.1 665,183.1 663,870.8 | E E E E | | | | | | | |
| A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= | ORNER COO 400,926.1 403,580.5 406,235.2 408,881.2 411,546.5 400,917.4 403,571.9 | RDII | A-X= B-X= C-X= D-X= E-X= F-X= G-X= | 665,197.6 665,212.3 665,190.2 665,168.1 665,183.1 663,870.8 663,882.3 | | | | | | | | |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL MIGHTS RESERVED

DATE:
DRAWN BY:
CHECKED BY:
FIELD CREW:

4-21-2025 LM CH IR

PROJECT NO:

SCALE:

SHEET.

REVISION:

2019082884 1" = 2,500' 2 OF 2

| <u>C-102</u> | Eno | may. N | | Jew Mexico |) anortment | | | Revised July 9, 2024 |
|---|---|--|--|--|--|-------------------|-------|-----------------------------|
| Submit Electronically | Ene | | | ıral Resources D ATION DIVISIO | • | | | ☐ Initial Submittal |
| Via OCD Permitting | | U. | IL CONSERVA | ATION DIVISIO | JIN | Submi | ittal | Amended Report |
| | | | | | | Type: | H | ☐ As Drilled |
| | | | | | | | | |
| | T | • | WELL LOCATION | | | | | |
| API Number 30-015-55080 | Pool Code 96654 | | Pool Nar WIL | ne .DCAT BIG SINK; BON | NE SPRING | | | |
| Property Code 331804 | Property Name | POKE | ER LAKE UNIT 29-20 | BS | | | 1 | l Number 2H |
| ORGID No. 373075 | Operator Name | XTO F | PERMIAN OPERATII | NG, LLC. | | | 1 | und Level Elevation 363' |
| Surface Owner: State State | Fee ☐ Tribal 🔀 | Federal | | Mineral Owner: | State Fee Tri | bal 🛛 Fee | deral | |
| | | | Surface | Location | | | | |
| UL Section Townsh | - | Lot | Ft. from N/S 531' FNL | Ft. from E/W 1,545' FWL | Latitude Longitude County 32.107095 -103.803848 EDDY | | | |
| | | | Bottom H | Hole Location | | | | |
| UL Section Townsh | . | Lot | Ft. from N/S 2,664' FSL | Ft. from E/W Latitude Longitude County | | | | |
| 0 17 23 0 | 012 | | 2,004 T 3L | 1,891' FL | 02.100404 | 100.70 | | |
| Dedicated Acres Infill or I 640 INFIL | Defining Well | | g Well API -015-53533 | Overlapping Spacing Un | nit (Y/N) Consoli | dation Cod | le | |
| Order Numbers. N/A | | | | Well setbacks are under | Common Ownership | : X Yes | □ No |) |
| | | | Kick Off | Point (KOP) | | | | |
| UL Section Townsh | ip Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | : | County |
| C 29 25 S | 31 E | | 531' FNL | 1,545' FWL | 32.107095 | -103.80 | 3848 | EDDY |
| UL Section Townsh | . Domas | Lat | | Point (FTP) Ft. from E/W | T addenda | T 4 4 | | Country |
| UL Section Townsh G 29 25 S | | Lot | Ft. from N/S 2,115' FNL | 1,906' FEL | Latitude 32.102749 | Longitude -103.79 | | County |
| | | | Last Take | Point (LTP) | | | | |
| UL Section Townsh J 17 25 S | . . | Lot | Ft. from N/S 2,565' FSL | Ft. from E/W 1,891' FEL | Latitude 32.130182 | Longitude -103.79 | | County |
| | | | 1 | | | | | |
| Unitized Area or Area of Unifo NMNM-071016X | m Interest | Spacing | g Unit Type 🔀 Horizo | ntal Vertical | Ground Floo | r Elevation | 3,30 | 63' |
| | | | | | | | | |
| OPERATOR CERTIFIC | CATIONS | | | SURVEYOR CE | ERTIFICATION | S | | |
| I hereby certify that the informates best of my knowledge and belief interest or unleased mineral intelocation or has a right to drill than owner of such a mineral or vagreement or a compulsory poo | , and that this orgo erest in the land in his well at this loca working interest, or | unization e cluding th tion pursi to a volu | either owns a working be proposed bottom hole want to a contract with ntary pooling | notes of actual surveys made by me or under my supervision, and that the sa is true and correct to the best of my belief. | | | | |
| If this well is a horizontal well, the consent of at least one lessed interest in each tract (in the targeompleted interval will be located division. | e or owner of a wo get pool or formati | rking inte. on) in whi | rest or unleased mineral ich any part of the well's | ived ineral MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. | | | | |
| Lacey Granillo | 4, | /24/25 | | The state of | | | | J'S/ONAL SUR! |
| Signature | Γ | Pate | | Signature and Seal of | Professional Surveyo | | | |
| Lacey Granillo | | | | | | | | |
| Printed Name | | | | Certificate Number | Date of S | urvey | | |
| Lacey.granillo@exxo | nmobil.com | 1 | | TIM C. PAPPAS 2 | 21209 04/2 | 5/2024 | | |
| Note: No allowable w | ll be assigned to t | his compl | letion until all interests | have been consolidated o | or a non-standard un | it has been | appro | oved by the division. |



DATE: DRAWN BY: CHECKED BY: FIELD CREW:

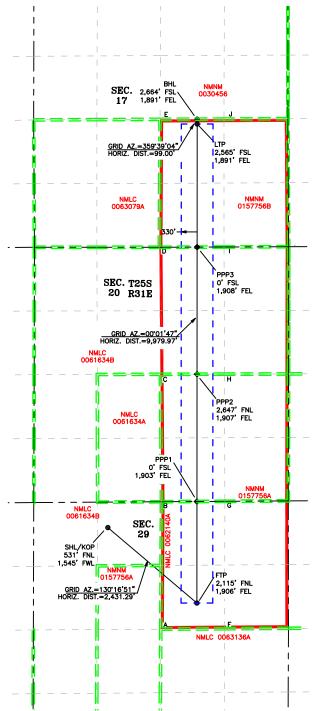
4-21-2025 LM CH IR PROJECT NO: SCALE: SHEET: REVISION:

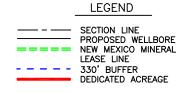
2019082885 1 OF 2 0

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| COORDINATE TABLE | | | | | | | | | | | | |
|------------------|---------------|------|---------|----------------|----------------|--------------------|-----------------|-----|---------|------------------|-----|--|
| SHL/ | KOP (NAD 83 I | NME) | F | TP (NAD 83 NME | :) | PP | P #1 (NAD 83 NM | IE) | PF | PP #3 (NAD 83 NM | IE) | |
| Y = | 403,100.2 | N | Y = | 401,528.3 | N | Y = | 403,643.3 | N | Y = | 408,942.8 | N | |
| X = | 705,281.5 | Е | X = | 707,136.3 | Е | X = | 707,137.4 | Е | X = | 707,140.1 | Е | |
| LAT. = | 32.107095 | °N | LAT. = | 32.102749 | °N | LAT. = | 32.108563 | °N | LAT. = | 32.123130 | °N | |
| LONG. = | 103.803848 | °W | LONG. = | 103.797883 | °W | LONG. = | 103.797846 | °W | LONG. = | 103.797752 | °W | |
| LT | P (NAD 83 NM | E) | В | HL (NAD 83 NME | :) | PPP #2 NAD 83 NME) | | | | | | |
| Y = | 411,508.2 | N | Y = | 411,607.2 | N | Y = | 406,295.6 | N | | | | |
| X = | 707,141.5 | Е | X = | 707,140.9 | Е | X = | 707,138.8 | Е | | | | |
| LAT. = | 32.130182 | °N | LAT. = | 32.130454 | °N | LAT. = | 32.115853 | °N | | | | |
| LONG. = | 103.797706 | °W | LONG. = | 103.797707 | °W | LONG. = | 103.797799 | °W | | | | |
| SHL/ | KOP (NAD 27 I | NME) | F | TP (NAD 27 NME | :) | PP | P #1 (NAD 27 NM | IE) | PF | PP #3 (NAD 27 NM | E) | |
| Y = | 403,042.2 | N | Y = | 401,470.4 | N | Y = | 403,585.3 | N | Y = | 408,884.7 | N | |
| X = | 664,096.0 | Е | X = | 665,950.7 | Е | X = | 665,951.8 | Е | X = | 665,954.7 | Е | |
| LAT. = | 32.106970 | °N | LAT. = | 32.102624 | °N | LAT. = | 32.108438 | °N | LAT. = | 32.123006 | °N | |
| LONG. = | 103.803370 | °W | LONG. = | 103.797405 | °W | LONG. = | 103.797367 | °W | LONG. = | 103.797273 | °W | |
| LT | P (NAD 27 NM | E) | В | HL (NAD 27 NME | <u>:</u>) | PP | P #2 NAD 27 NM | IE) | | | | |
| Y = | 411,450.1 | N | Y = | 411,549.1 | N | Y = | 406,237.6 | N | | | | |
| X = | 665,956.5 | Е | X = | 665,955.9 | Е | X = | 665,953.3 | Е | | | | |
| LAT. = | 32.130058 | °N | LAT. = | 32.130330 | °N | LAT. = | 32.115729 | °N | | • | | |
| LONG. = | 103.797226 | °W | LONG. = | 103.797226 | °W | LONG. = | 103.797320 | °W | | • | | |





| CORNER COORDINATES (NAD83 NME) | | | | | | | | | | | | | |
|--|--|-----------------------|--|--|------------------|--|--|--|--|--|--|--|--|
| A - Y = | 400,984.0 | N | A - X = | 706,383.3 | Е | | | | | | | | |
| B - Y = | 403,638.5 | N | B - X = | 706,397.9 | Е | | | | | | | | |
| C - Y = | 406,293.2 | N | C - X = | 706,375.6 | Е | | | | | | | | |
| D - Y = | 408,939.3 | N | D - X = | 706,353.5 | Е | | | | | | | | |
| E - Y = | 411,604.7 | N | E - X = | 706,368.1 | Е | | | | | | | | |
| F - Y = | 400,992.8 | N | F - X = | 707,713.2 | Е | | | | | | | | |
| G - Y = | 403,647.2 | Ν | G - X = | 707,718.9 | Е | | | | | | | | |
| H - Y = | 406,297.4 | Ν | H - X = | 707,710.8 | Ε | | | | | | | | |
| I - Y = | 408,945.3 | Ν | I - X = | 707,700.8 | Ε | | | | | | | | |
| J - Y = | 411,610.8 | Ν | J - X = | 707,699.8 | Ε | | | | | | | | |
| <u>C</u> | ORNER COO | <u>RDII</u> | NATES (1 | NAD27 NME) | | | | | | | | | |
| A \/ | | | | | | | | | | | | | |
| A - Y = | 400,926.1 | Ν | A - X = | 665,197.6 | Е | | | | | | | | |
| B - Y = | 400,926.1 403,580.5 | N N | A - X = B - X = | 665,197.6 665,212.3 | E E | | | | | | | | |
| | , | | | | | | | | | | | | |
| B - Y = | 403,580.5 | N | B - X = | 665,212.3 | E | | | | | | | | |
| B - Y = C - Y = | 403,580.5 406,235.2 | N N | B - X = C - X = | 665,212.3 665,190.2 | E | | | | | | | | |
| B - Y = C - Y = D - Y = | 403,580.5 406,235.2 408,881.2 | N N N | B - X = C - X = D - X = | 665,212.3 665,190.2 665,168.1 | E E E | | | | | | | | |
| B - Y = C - Y = D - Y = E - Y = | 403,580.5 406,235.2 408,881.2 411,546.5 | N N N | B - X = C - X = D - X = E - X = | 665,212.3 665,190.2 665,168.1 665,183.1 | E E E | | | | | | | | |
| B-Y= C-Y= D-Y= E-Y= F-Y= | 403,580.5 406,235.2 408,881.2 411,546.5 400,934.9 | N N N N | B-X= C-X= D-X= E-X= F-X= | 665,212.3 665,190.2 665,168.1 665,183.1 666,527.5 | E E E E | | | | | | | | |
| B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= | 403,580.5 406,235.2 408,881.2 411,546.5 400,934.9 403,589.2 | N N N N N | B - X = C - X = D - X = E - X = F - X = G - X = | 665,212.3 665,190.2 665,168.1 665,183.1 666,527.5 666,533.4 | E E E E | | | | | | | | |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL NIGHTS RESERVED

DATE: 4-21-2025
DRAWN BY: LM
CHECKED BY: CH
FIELD CREW: IR

025 PROJECT NO: LM SCALE: CH SHEET: IR REVISION: 2019082885 1" = 2,000' 2 OF 2

| C-10 |)2 | | | | State of N | Iew Mexico | | | | | Revised July 9, 2024 |
|---------------------------------|--|---|--|-------------------------------------|--|---|--|--|------------------------------------|----------|----------------------|
| | <u>=</u> | | Ene | rgy, N | iral Resources I | Departn | nent | | | | |
| | lectronically Permitting | | | | | ATION DIVISION | - | | | | Initial Submittal |
| Via OCD | remitting | | | | | | | | Submitt Type: | lal 🗵 | Amended Report |
| | | | | | | | | | | | As Drilled |
| | | | | | WELL LOCATION | J INFORMATION | | | | | |
| API Ni | ımber | | Pool Code | | Pool Nat | | | | | | |
| |)15-49116 | | 98220 | | PU | RPLE SAGE; WOLFC | AMP (GAS | S) | | Wall N | Number |
| Propert 3318 | - | | Property Name | POK | ER LAKE UNIT 29-20 | BS | | | | 124h | |
| ORGII 3730 | | | Operator Name | XTO | PERMIAN OPERATI | TING, LLC. Ground Level Elevation 3,368' | | | | | |
| Surface | Owner: [] | State F | ee 🗌 Tribal 🔀 l | Federal | | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal | | | | | |
| | | | | | Surface | Location | | | | | |
| UL | | | | | | | | | | | County |
| Ь | 29 | 25.5 | 316 | | | ole Location | 2,634' FEL 32.107084 -103.80021 | | | JZ 13 | EDDT |
| UL | Section | Township | . - | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude 32,130315 Longitude -103,821710 | | | County |
| | 18 | 25 S | 31 E | 2 | 2,666' FNL | 1,300' FWL | 32.130 | 315 | -103.821 | 1710 | EDDY |
| Dedica | ted Acres | Infill or DeFIN | efining Well | Definin | g Well API | Overlapping Spacing U | nit (Y/N) | Consolida | tion Code | ; | |
| Order l | Numbers. N | /A | | | | Well setbacks are unde | r Common (| Ownership: | X Yes [|] No | |
| | | | | | Kick Off | Point (KOP) | | | | | |
| UL | Section | Township | p Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Lo | ongitude | | County |
| В | 29 | 25 S | 31 E | | 537' FNL | 2,634' FEL 32.107084 -103.800215 EDDY | | | | | EDDY |
| UL | Section | Township | p Range | Lot | First Take | Ke Point (FTP) Ft. from E/W Latitude Longitude County | | | | | County |
| F | 29 | 25 S | . - | | 2,234' FNL | 1,824' FWL 32.102416 Longitude County -103.802993 EDDY | | | | | EDDY |
| UL | Section | Township | p Range | Lot | Last Take Ft. from N/S | e Point (LTP) Ft. from E/W Latitude Longitude County | | | | | County |
| K | 18 | 25 S | . - | Lot | 2,523' FSL | 1,349' FWL | 32.1300 | | -103.821 | 1551 | EDDY |
| | | | | | | | | | | | |
| Unitize | d Area or Are NMNM- | a of Uniform 071016X | m Interest | Spacin | g Unit Type X Horizo | ntal Vertical | Gr | ound Floor E | Elevation: | 3,368 |)' |
| | | | | | | | | | | | |
| ODE | RATOR C | EDTIEIC | ATIONS | | | SURVEYOR C | EDTIEIC | TATIONS | | | |
| OFE | KATOK C. | EKTIFIC | ATIONS | | | SURVETURE | EKTIFIC | AHONS | | | |
| best of interest location | my knowledge t or unleased n n or has a righ | and belief, nineral inter nt to drill thi | and that this orga rest in the land inc | nization cluding th tion purs | e and complete to the either owns a working ne proposed bottom hole uant to a contract with untary pooling | I hereby certify that notes of actual surve is true and correct to 1, TIM C. PAPPAS, NEW N 21209, DO HEREBY CENT ACTUAL SURVEY ON THE | eys made by the best o MEXICO PROFI TIFY THAT THE | y me or unde f my belief. ESSIONAL SURV IS SURVEY PLA | r my supe EYOR NO. T AND THE | ervision | |
| agreem | ent or a comp | ulsory pooli | ing order heretofo | re entere | | WERE PERFORMED BY ME THAT I AM RESPONSIBLE MEETS THE MINIMUM STA MEXICO, AND THAT IS TR | OR UNDER FOR THIS SUNDARDS FOR UE AND CORI | MY DIRECT SU URVEY, THAT TH SURVEYING IN | PERVISION; IIS SURVEY NEW | | EM MEXICO |
| interesi | t in each tract ted interval w | (in the targe | v | on) in wh | rest or unleased mineral ich any part of the well's y pooling form the | nineral well's MY KNOWLEDGE AND BELIEF. (21209) | | | | | \ / / |
| | Granillo | | | 2 | 1/24/25 | TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209 | | | | | S/ONAL SURVEYO |
| Signatu | ıre | | D | ate | | Signature and Seal of Professional Surveyor | | | | | |
| Lace | y Granille | 0 | | | | Signature and Sear of Professional Surveyor | | | | | |
| Printed | | | | | | Certificate Number Date of Survey | | | | | |
| | |)@exxo1 | nmobil.com | 1 | | TIM C. PAPPAS 21209 10/26/2021 | | | | | |
| | Address | 22201 | | | | - | | . 3. 2012 | | | |
| | Note: No al | lowable wil | l be assigned to th | his comp | letion until all interests | have been consolidated | or a non-sta | andard unit l | has been d | approve | ed by the division. |
| | | | | | | | | | | | |

FSC INC

2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-21-2025 LM CH IR PROJECT NO: SCALE: SHEET:

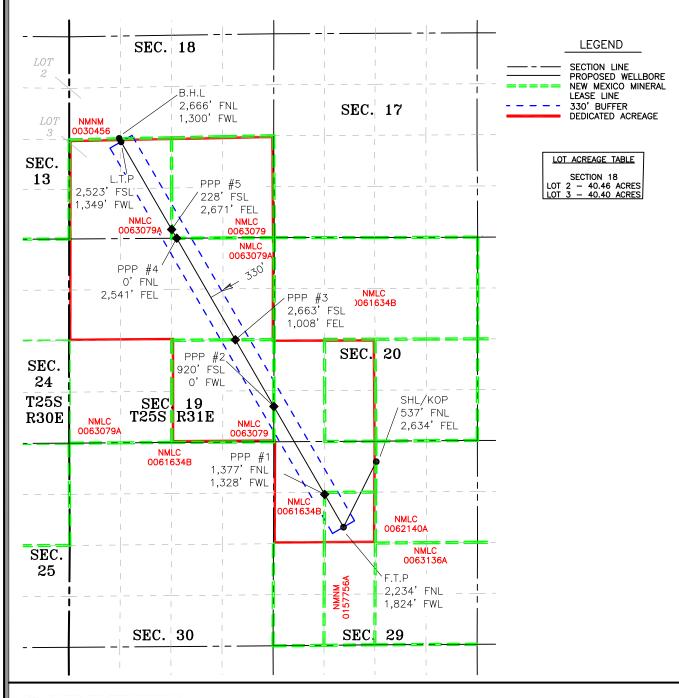
2019082887

1 OF 2 0 REVISION:

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| COORDINATE TABLE | | | | | | | | | | | | | | |
|------------------|---------------|------|---------|----------------|------------|--------------------|-----------------|----|---------------------|-------------------|----|---------|---------------|-----|
| SHL/ | KOP (NAD 83 N | IME) | F | TP (NAD 83 NME | :) | PP | P #1 (NAD 83 NM | E) | PF | PP #3 (NAD 83 NMI | Ε) | PPP | #5 (NAD 83 NI | ΛE) |
| Y = | 403,101.6 | N | Y = | 401,399.3 | N | Y = | 402,252.9 | N | Y = | 406,277.5 | N | Y = | 409,149.6 | N |
| X = | 706,406.6 | Е | X = | 705,554.8 | Е | X = | 705,061.9 | Е | X = | 702,738.2 | Е | X = | 701,079.9 | Е |
| LAT. = | 32.107084 | °N | LAT. = | 32.102416 | °N | LAT. = | 32.104769 | °N | LAT. = | 32.115863 | °N | LAT. = | 32.123780 | °N |
| LONG. = | 103.800215 | °W | LONG. = | 103.802993 | °W | LONG. = | 103.804571 | °W | LONG. = | 103.812012 | °W | LONG. = | 103.817324 | °W |
| LT | P (NAD 83 NMI | E) | В | HL (NAD 83 NME | :) | PPP #2 NAD 83 NME) | | | PI | PP #4 NAD 83 NMI | Ε) | | | |
| Y = | 411,434.6 | N | Y = | 411,520.5 | N | Y = | 404,541.4 | N | Y = | 408,922.7 | N | | | |
| X = | 699,760.4 | E | X = | 699,710.8 | Е | X = | 703,740.6 | Е | X = | 701,210.9 | Е | | | |
| LAT. = | 32.130078 | °N | LAT. = | 32.130315 | °N | LAT. = | 32.111077 | °N | LAT. = | 32.123154 | °N | | | |
| LONG. = | 103.821551 | °W | LONG. = | 103.821710 | °W | LONG. = | 103.808802 | °W | LONG. = | 103.816904 | °W | | | |
| SHL/ | KOP (NAD 27 N | IME) | F | TP (NAD 27 NME | :) | PP | P #1 (NAD 27 NM | E) | PPP #3 (NAD 27 NME) | | | PPP | #5 (NAD 27 N | VE) |
| Y = | 403,043.7 | N | Y = | 401,341.4 | N | Y = | 402,195.0 | N | Y = | 406,219.5 | N | Y = | 409,091.5 | N |
| X = | 665,221.0 | E | X = | 664,369.1 | E | X = | 663,876.3 | Е | X = | 661,552.8 | E | X = | 659,894.6 | E |
| LAT. = | 32.106959 | °N | LAT. = | 32.102291 | °N | LAT. = | 32.104644 | °N | LAT. = | 32.115738 | °N | LAT. = | 32.123655 | °N |
| LONG. = | 103.799736 | °W | LONG. = | 103.802514 | °W | LONG. = | 103.804092 | °W | LONG. = | 103.811533 | °W | LONG. = | 103.816844 | °W |
| LT | P (NAD 27 NM) | E) | В | HL (NAD 27 NME | E) | PP | P #2 NAD 27 NM | E) | PI | PP #4 NAD 27 NMI | Ε) | · | | |
| Y = | 411,376.4 | N | Y = | 411,462.3 | N | Y = | 404,483.4 | N | Y = | 408,864.6 | N | | | |
| X = | 658,575.4 | E | X = | 658,525.8 | Е | X = | 662,555.1 | Е | X = | 660,025.6 | Е | | | |
| LAT. = | 32.129954 | °N | LAT. = | 32.130191 | °N | LAT. = | 32.110953 | °N | LAT. = | 32.123030 | °N | | | |
| LONG. = | 103.821070 | °W | LONG. = | 103.821229 | °W | | | | LONG. = | 103.816424 | °W | | | |





2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPL5 Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-21-2025 LM СН IR PROJECT NO: 2019082887 SCALE: SHEET. REVISION:

1" = 2,500' 2 OF 2

| <u>C-10</u> | <u>)2</u> | | _ | | | | ew Mexico | | | | | Revised July 9, 2024 |
|--|---|--|--|--|--|--|--|-----------------------------------|----------------|---------------------|-------------|---------------------------|
| Submit Fl | lectronically | | Ene | - | | | ral Resources D | • | ment | | Ť | Initial Submittal |
| | Permitting | | | O. | IL CONS | ERVA | TION DIVISIO | DN | | Submi | ttal 📙 | ✓ Amended Report |
| | | | | | | | | | | Type: | + | - |
| | | | | | | | | | | | _ L | As Drilled |
| | | | | , | WELL LOC | CATION | INFORMATION | | | | | |
| API Nu 30-0 | ımber 115-53845 | | Pool Code 96654 | | | Pool Name WILE | e DCAT BIG SINK; BON | NE SPR | ING | | | |
| Propert 3318 | | | Property Name | POKE | ER LAKE UNI | IT 29-20 I | BS | | | | Well 125 | Number 5H |
| ORGIE 3730 | | | Operator Name | XTO F | PERMIAN OF | PERATIN | G, LLC. | | | | Grou | nd Level Elevation 59' |
| Surface | e Owner: | State F | ee 🗌 Tribal 🔀 | Federal | | | Mineral Owner: S | State | Fee Triba | l 🛛 Fed | leral | |
| | | | | | | Surface l | Location | | | | | |
| UL B | Section 29 | Township 25 S | . - | Lot | Ft. from N/S 537' F | - 1 | Ft. from E/W 1,482' FEL | Latitud | - 1- | ongitude -103.79 | | County EDDY |
| | | | | ļ | Во | ottom Ho | le Location | | | | | |
| UL | | | | | | | Ft. from E/W | rom E/W Latitude Longitude County | | | 1 1 | |
| L | L 16 25 S 31 E 2,662' FSL | | | | | | 770' FWL | 32.13 | 0444 | -103.78 | 9112 | EDDY |
| Dedicate 640 | ted Acres | Infill or DeFIN | efining Well | | Overlapping Spacing Ur | nit (Y/N) | Consolida | tion Cod | e | ? | | |
| Order N | Numbers. N/ | A | | * | | | Well setbacks are under | Commo | n Ownership: | ⊠ Yes | □ No | |
| | | | | | K | ick Off F | Point (KOP) | | | | | |
| UL | Section | Township | p Range | Lot | Ft. from N/S | 3 | Ft. from E/W | Latitud | | ongitude | | County |
| В | 29 | 25 S | 31 E | | 537' FI | | 1,482' FEL | 32.10 | 7089 | -103.79 | 6493 | EDDY |
| UL | Section | Township | p Range | Lot | Ft. from N/S | | Point (FTP) Et from F/W | Latitud | le L | ongitude | | County |
| E | 28 | 25 S | . 1 5 | 200 | 2,115' | | Ft. from E/W Latitude Longitude County 770' FWL 32.102755 -103.789241 EDDY | | | | | |
| | 1 | P | | | La | st Take I | Point (LTP) | | | | | 7 |
| UL L | Section 16 | Township 25 S | , - | Lot | Ft. from N/S 2,563' | | Ft. from E/W 770' FWL | 32.13 | | ongitude -103.78 | | County |
| Unitize | ed Area or Are | a of Uniform | m Interest | Spacin | σ Unit Tyne. ∇ | 7 Horizont | tal Vertical | | Ground Floor I | Elevation | • | |
| Cintize | | 071016X | m merest | Spacini | g omt Type Z | y morizoni | ar verticar | | | | 3,35 | 9' |
| | | | | | | | | | | | | |
| OPE | RATOR C | ERTIFIC | CATIONS | | | | SURVEYOR CE | ERTIFI | CATIONS | | | - |
| best of interest location an own agreem If this we the con- | my knowledge t or unleased n n or has a righ ter of such a m tent or a comp well is a horizo sent of at least | and belief, nineral inter t to drill thi ineral or wo ulsory pool ental well, I one lessee | ion contained her and that this orgonest in the land in is well at this loca orking interest, or ing order heretofo further certify tha or owner of a wo | anization of cluding the strong pursue to a voluore entere at this organization of the strong interesting interest | either owns a was proposed bot uant to a contra ntary pooling d by the division anization has re rest or unleased | vorking ttom hole act with on. received d mineral | notes of actual surveys made by me or under my supervision, and that the se is true and correct to the best of my belief. I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEST THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF | | | | M. C. PAPA | |
| comple division | ted interval wi n. | | et pool or formati d or obtained a co | ompulsory | pooling form t | | e well's (21209) | | | | | |
| Lacey G | Eranillo | | | 4 | 25/25 | | | | | | 10 | SONAL SUR |
| Signatu | ire Granilo | | I | Date | | | Signature and Seal of | Profession | onal Surveyor | | | |
| 3- | | | | | | | | | | | | |
| Printed | | nobil com | | | | | Certificate Number | | Date of Sur | vey | | |
| Email A | ranillo@exxonr | HOULL COM | | | | TIM C. PAPPAS 21209 10/15/2023 | | | | | | |
| Linaii I | | owahle wil | l be assigned to | his comp | letion until all | interests h | ave been consolidated o | or a non- | standard unit | has heen | appro | ved by the division |
| | 2.2.0 | | | P | | | | | | _ 50% | 1.1.0 | , |



2821 West 7th Street., Ste 200 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net
© COPYRIGHT 2024 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

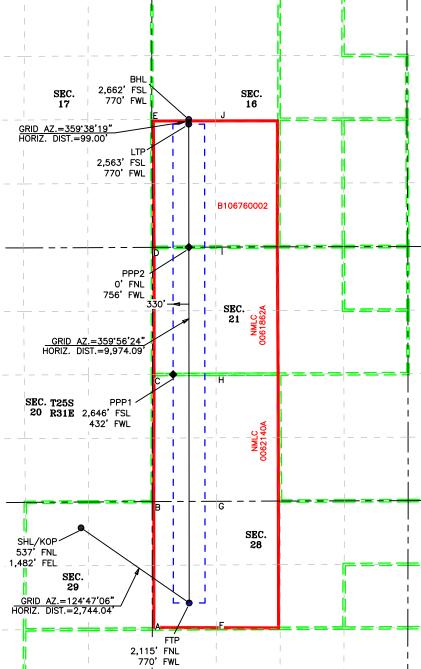
4-21-2025 LM CH IR PROJECT NO: SCALE: SHEET: REVISION:

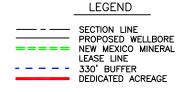
2019082888

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| COORDINATE TABLE | | | | | | | | | | | | |
|------------------|---------------|------|---------|----------------|----|---------|-----------------|-----|--|--|--|--|
| SHL/ | KOP (NAD 83 I | NME) | F | TP (NAD 83 NME | :) | PP | P #1 (NAD 83 NN | IE) | | | | |
| Y = | 403,109.3 | N | Y = | 401,543.8 | N | Y = | 406,303.1 | N | | | | |
| X = | 707,558.8 | Е | X = | 709,812.5 | Е | X = | 709,477.5 | Е | | | | |
| LAT. = | 32.107089 | °N | LAT. = | 32.102755 | °N | LAT. = | 32.115842 | °N | | | | |
| LONG. = | 103.796493 | °W | LONG. = | 103.789241 | °W | LONG. = | 103.790245 | °W | | | | |
| LT | P (NAD 83 NM | E) | В | HL (NAD 83 NME | :) | PP | P #2 NAD 83 NN | IE) | | | | |
| Y = | 411,517.9 | N | Y = | 411,616.9 | N | Y = | 408,954.7 | N | | | | |
| X = | 709,802.0 | Е | X = | 709,801.4 | Е | X = | 709,804.7 | Е | | | | |
| LAT. = | 32.130172 | °N | LAT. = | 32.130444 | °N | LAT. = | 32.123126 | °N | | | | |
| LONG. = | 103.789112 | °W | LONG. = | 103.789112 | °W | LONG. = | 103.789145 | °W | | | | |
| SHL/ | KOP (NAD 27 I | NME) | F | TP (NAD 27 NME | E) | PP | P #1 (NAD 27 NN | IE) | | | | |
| Y = | 403,051.3 | N | Y = | 401,485.9 | N | Y = | 406,245.1 | N | | | | |
| X = | 666,373.2 | Е | X = | 668,626.8 | Е | X = | 668,292.0 | Е | | | | |
| LAT. = | 32.106964 | °N | LAT. = | 32.102630 | °N | LAT. = | 32.115717 | °N | | | | |
| LONG. = | 103.796015 | °W | LONG. = | 103.788763 | °W | LONG. = | 103.789766 | °W | | | | |
| LT | P (NAD 27 NM | E) | В | HL (NAD 27 NME |) | PP | P #2 NAD 27 NN | IE) | | | | |
| Y = | 411,459.7 | N | Y = | 411,558.7 | N | Y = | 408,896.6 | N | | | | |
| X = | 668,617.0 | Е | X = | 668,616.4 | Е | X = | 668,619.3 | Е | | | | |
| LAT. = | 32.130047 | °N | LAT. = | 32.130320 | °N | LAT. = | 32.123002 | °N | | | | |
| LONG. = | | | | | | | | | | | | |





CORNER COORDINATES (NAD83 NME)

A - X =

N B-X=

709,043.1

709,040.0 E

F

401,001.6 N

403,655.9

B - Y =

| | C - Y = | 406,301.5 | Ν | C - X = | 709,045.9 | Ε |
|---|---------|-----------|------|----------|------------|---|
| | D - Y = | 408,951.2 | Ν | D - X = | 709,048.2 | Е |
| | E-Y= | 411,616.9 | N | E - X = | 709,031.4 | Е |
| | F-Y= | 401,008.0 | Ν | F - X = | 710,375.2 | Е |
| | G-Y= | 403,661.0 | N | G - X = | 710,377.1 | Е |
| | H-Y= | 406,306.5 | Ν | H-X= | 710,371.6 | Е |
| - | I-Y= | 408,957.3 | Ν | I - X = | 710,364.2 | Е |
| | J-Y= | 411,618.6 | Ν | J - X = | 710,357.4 | Е |
| | CO | RNER COOF | RDIN | IATES (N | IAD27 NME) | |
| | A - Y = | 400,943.7 | N | A - X = | 667,857.4 | Е |
| | B - Y = | 403,598.0 | Ν | B - X = | 667,854.4 | Е |
| | C - Y = | 406,243.5 | Ν | C - X = | 667,860.4 | Е |
| | D - Y = | 408,893.2 | Ν | D - X = | 667,862.8 | Е |
| | E-Y= | 411,558.7 | Ν | E - X = | 667,846.4 | Е |
| - | F-Y= | 400,950.1 | Ν | F - X = | 669,189.5 | Е |
| | G-Y= | 403,603.0 | Z | G-X= | 669,191.5 | Е |
| | H-Y= | 406,248.5 | Z | H-X= | 669,186.1 | Е |
| | I-Y= | 408,899.2 | Ν | I - X = | 669,178.8 | Е |
| | J-Y= | 411,560.5 | Z | J - X = | 669,172.3 | Е |



DATE:
DRAWN BY:
CHECKED BY:
FIELD CREW:

4-21-2025 LM CH IR PROJECT NO:

SCALE:

SHEET.

REVISION:

2019082888 1" = 2,500' 2 OF 2

| <u>C-10</u> | <u>12</u> | | State of Ne Energy, Minerals & Natur | | | | | ment | | | Revised July 9, 2024 | |
|---|--|---|--|--|--|------------------------------------|---|--|--|---|---|--|
| Submit El | ectronically | | Elle | - | | | ATION DIVISION | • | illellt | | | ☐ Initial Submittal |
| Via OCD | Permitting | | | O | IL COIN | JLIX V F | THON DIVISIO |) 1 \ | | Submi Type: | ttal | Amended Report |
| | | | | | | | | | | Type. | | As Drilled |
| | | | | | | | | | | | | |
| | | | | , | WELL LO | CATION | INFORMATION | | | | | |
| API Nu 30-0 | mber 15-55076 | | Pool Code 96654 | | | Pool Nam WILI | ne DCAT BIG SINK; BON | NE SPRI | ING | | | |
| Propert | • | | Property Name | POKE | ER LAKE UN | \ NIT 29-20 | BS | | | | | l Number 6H |
| ORGIE | No. | | Operator Name | XTO | PERMIAN O | PERATIN | IG, LLC. | | | | Grou | und Level Elevation |
| Surface | | State □ F | ee □ Tribal 🗖 | Federal | | | Mineral Owner: ⋈ S | State \square | Fee □ Triba | 1 ☑ Fed | | 359' |
| | | | | reactar | | Surface | Location | | Tee Tilba | - M | icrai | |
| UL | Section | Townshi | p Range | Lot | Ft. from N/ | 'S | Ft. from E/W | Latitude | - | ongitude | | County |
| В | 29 | 25 S | 31 E | | 537' | | 1,452' FEL | 32.10 | 7089 | -103.79 | 6396 | EDDY |
| UL | | | | | | ole Location Ft. from E/W | Latitude | e La | ongitude | | County | |
| К | 16 | 25 S | | | 2,658 | | 1,645' FWL | 32.130 | | -103.78 | 6285 | |
| Dedica 640 | ted Acres | | efining Well FINING | Definin | g Well API | | Overlapping Spacing Ur | nit (Y/N) | Consolida U | tion Cod | e | |
| Order N | Numbers. | N/A | | | | | Well setbacks are under | Commor | Ownership: | X Yes | □ No |) |
| | | | | | k | Kick Off | f Point (KOP) | | | | | |
| UL | Section | Townshi | . - | Lot | Ft. from N/ | 'S | Ft. from E/W Latitude Longitu | | | _ | | County |
| В | 29 | 25 S | 31 E | | 537' F | | 1,10212 | | | -103.79 | 6396 | EDDY |
| UL | Section | Townshi | p Range | Lot | Ft. from N/ | | Point (FTP) Ft. from E/W | Latitude | e 1.0 | ongitude | | County |
| F | 28 | 25 S | | Lot | | 5' FNL | 1,645' FWL | 32.102 | | -103.78 | | - |
| | | | | | L | ast Take | Point (LTP) | | | | | |
| UL K | Section 16 | Townshi 25 S | . - | Lot | Ft. from N/ 2,560 | 'S)' FSL | Ft. from E/W 1,645' FWL | 32.130 | | ngitude -103.78 | | County EDDY |
| Unitize | d Area or Are | | m Interest 071016X | Spacin | g Unit Type | ⊠ Horizon | ontal ☐ Vertical Ground Floor Elevation: 3,359' | | | 59' | | |
| | | | <u> </u> | | | | | | | | | |
| | | | | | | | | | G / ET G) 10 | | | |
| OPE | RATOR C | ERTIFIC | CATIONS | | | | SURVEYOR CE | ERTIFI | CATIONS | | | |
| best of interest location an own agreem | my knowledge or unleased in or has a righ er of such a m ent or a comp | e and belief, nineral inte ht to drill the nineral or we pulsory pool | ion contained her and that this orgoverst in the land in iss well at this loca orking interest, or ing order heretof further certify th | anization cluding th ution purs r to a volu ore entere | either owns a ne proposed bo uant to a contr untary pooling ed by the division | working ottom hole ract with | I hereby certify that is notes of actual surve is true and correct to i, tim c. pappas, new m 21209, Do Hereby Certi Actual Survey on the were performed by me that I am responsible meets the minimum stam mexico, and that is true. | ys made of the best exico profession that the ground of the control of the contro | by me or unde of my belief. FESSIONAL SURV HIS SURVEY PLA PON WHICH IT IS R MY DIRECT SU SURVEY, THAT TH R SURVEYING IN | r my sup EYOR NO. T AND THE S BASED PERVISION HIS SURVE NEW | ervisi | cas plotted from field on, and that the same |
| the con | sent of at leas in each tract ted interval w | t one lessee (in the targ | or owner of a wo et pool or formati d or obtained a co | rking inte on) in wh | rest or unleas ich any part oj | ed mineral f the well's | TIM C. PAPPAS | 22 A | pril 20 | 25 | PRO | 21209 |
| Lace | y Granill | 9 | | | 4/24/25 | | REGISTERED PROFESSIONA STATE OF NEW MEXICO N | 0. 21209 | JAVETUR | | _ \\ \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | SS/ONAL SURVE |
| Signatu | re | | I | | Signature and Seal of | Professio | nal Surveyor | | | | | |
| Lacey | Granillo | 0 | | | | | | | | | | |
| Printed | Printed Name | | | | | | Certificate Number Date of Survey | | | | | |
| Lacey Email | | @exxo | nmobil.com | 1 | | | TIM C. PAPPAS 21209 03/27/2024 | | | | | |
| | Note: No al | lowable wil | l be assigned to | this comp | letion until ali | l interests h | have been consolidated o | or a non-s | l standard unit l | has been | appro | oved by the division. |
| | | | | | | | | | | | | |

FSC INC

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-21-2025 LM CH IR PROJECT NO: SCALE: SHEET: REVISION:

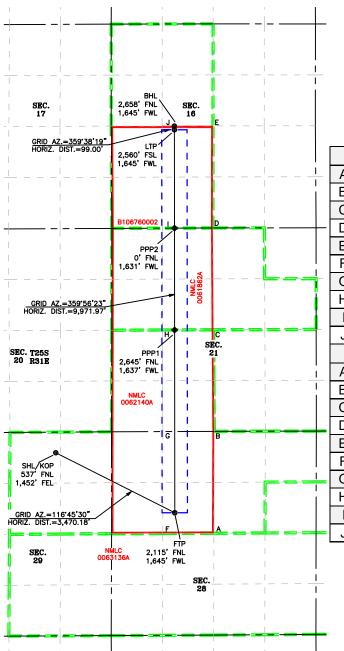
2019082889

1 OF 2 0

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| COORDINATE TABLE | | | | | | | | | | | |
|------------------|-------------------------------|------|-------------------------|----------------|------------|---------|--------------------|-----|--|--|--|
| SHL/ | KOP (NAD 83 I | NME) | F | TP (NAD 83 NME | :) | PP | P #1 (NAD 83 NN | IE) | | | |
| Y = | 403,109.5 | N | Y = | 401,547.1 | N | Y = | 406,307.6 | N | | | |
| X = | 707,588.9 | Е | X = | 710,687.5 | Е | X = | 710,682.5 | Е | | | |
| LAT. = | 32.107089 | °N | LAT. = | 32.102752 | °N | LAT. = | 32.115837 | °N | | | |
| LONG. = | 103.796396 | °W | LONG. = 103.786415 °W L | | | LONG. = | 103.786353 | °W | | | |
| LT | P (NAD 83 NM | E) | В | HL (NAD 83 NME |) | PP | PPP #2 NAD 83 NME) | | | | |
| Y = | 411,519.1 | N | Y = | 411,618.1 | N | Y = | 408,958.7 | N | | | |
| X = | 710,677.1 | Е | X = | 710,676.4 | Е | X = | 710,679.7 | Е | | | |
| LAT. = | 32.130163 | °N | LAT. = | 32.130435 | °N | LAT. = | 32.123125 | °N | | | |
| LONG. = | 103.786285 | °W | LONG. = | 103.786285 | °W | LONG. = | 103.786319 | °W | | | |
| SHL/ | KOP (NAD 27 I | NME) | F | TP (NAD 27 NME | :) | PP | P #1 (NAD 27 NN | IE) | | | |
| Y = | 403,051.5 | N | Y = | 401,489.2 | N | Y = | 406,249.6 | N | | | |
| X = | 666,403.3 | Е | X = | 669,501.8 | Е | X = | 669,497.0 | Е | | | |
| LAT. = | 32.106965 | °N | LAT. = | 32.102627 | °N | LAT. = | 32.115713 | °N | | | |
| LONG. = | 103.795918 | °W | LONG. = | 103.785937 | °W | LONG. = | 103.785875 | °W | | | |
| LT | P (NAD 27 NM | E) | В | HL (NAD 27 NME | :) | PP | P #2 NAD 27 NN | IE) | | | |
| Y = | 411,460.9 | N | Y = | 411,559.9 | N | Y = | 408,900.6 | N | | | |
| X = | X = 669,492.0 E X = 669,491.4 | | | | | X = | 669,494.3 | Е | | | |
| LAT. = | 32.130039 | °N | LAT. = | 32.130311 | °N | LAT. = | 32.123001 | °N | | | |
| LONG. = | 103.785805 | °W | LONG. = | 103.785805 | °W | LONG. = | 103.785840 | °W | | | |



LEGEND

| CORNER COORDINATES (NAD83 NME) | | | | | | | | | | | | |
|--|---|-----------------------|--|---|------------------|--|--|--|--|--|--|--|
| A - Y = | 401,014.4 | N | A - X = | 711,707.2 | Е | | | | | | | |
| B - Y = | 403,666.0 | N | B - X = | 711,714.2 | Е | | | | | | | |
| C - Y = | 406,311.4 | N | C - X = | 711,697.2 | Е | | | | | | | |
| D - Y = | 408,963.3 | N | D - X = | 711,680.3 | Е | | | | | | | |
| E-Y= | 411,620.4 | N | E - X = | 711,683.3 | Е | | | | | | | |
| F-Y= | 401,008.0 | N | F - X = | 710,375.2 | Е | | | | | | | |
| G-Y= | 403,661.0 | Ν | G - X = | 710,377.1 | Ε | | | | | | | |
| H-Y= | 406,306.5 | N | H - X = | 710,371.6 | Е | | | | | | | |
| I-Y= | 408,957.3 | N | I - X = | 710,364.2 | Ε | | | | | | | |
| J - Y = | 411,618.6 | N | J - X = | 710,357.4 | Е | | | | | | | |
| | | | | | | | | | | | | |
| CO | RNER COOF | RDIN | IATES (N | IAD27 NME) | | | | | | | | |
| <u>CO</u> A-Y= | RNER COOF 400,956.5 | R DIN N | A-X= | 1AD27 NME) 670,521.5 | E | | | | | | | |
| | | | | | | | | | | | | |
| A - Y = | 400,956.5 | Ν | A - X = | 670,521.5 | | | | | | | | |
| A - Y = B - Y = | 400,956.5 403,608.1 | N N | A - X = B - X = | 670,521.5 670,528.5 | E E | | | | | | | |
| A - Y = B - Y = C - Y = | 400,956.5 403,608.1 406,253.4 | N N N | A - X = B - X = C - X = | 670,521.5 670,528.5 670,511.7 | E E | | | | | | | |
| A-Y= B-Y= C-Y= D-Y= | 400,956.5 403,608.1 406,253.4 408,905.2 | N N N | A - X = B - X = C - X = D - X = | 670,521.5 670,528.5 670,511.7 670,494.8 | E E E | | | | | | | |
| A-Y= B-Y= C-Y= D-Y= E-Y= | 400,956.5 403,608.1 406,253.4 408,905.2 411,562.3 | N N N N | A-X= B-X= C-X= D-X= E-X= | 670,521.5 670,528.5 670,511.7 670,494.8 670,498.3 | E E E E | | | | | | | |
| A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= | 400,956.5 403,608.1 406,253.4 408,905.2 411,562.3 400,950.1 | N N N N N | A - X = B - X = C - X = D - X = E - X = F - X = | 670,521.5 670,528.5 670,511.7 670,494.8 670,498.3 669,189.5 | E E E E | | | | | | | |
| A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= | 400,956.5 403,608.1 406,253.4 408,905.2 411,562.3 400,950.1 403,603.0 | N N N N N | A - X = B - X = C - X = D - X = E - X = F - X = G - X = | 670,521.5 670,528.5 670,511.7 670,494.8 670,498.3 669,189.5 669,191.5 | E E E E E | | | | | | | |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPL5 Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL MIGHTS RESERVED

DATE:
DRAWN BY:
CHECKED BY:
FIELD CREW:

4-21-2025 LM CH IR PROJECT NO: 2019082889

SCALE: 1" = 2,500'

SHEET: 2 OF 2

REVISION:

| C-102 | | | State of N | lew Mexico | | | | | Revised July 9, 2024 | |
|---|--|-------------------------------------|---|--|--|---|------------------------------------|----------------|-------------------------|--|
| <u> </u> | Ene | rgy, N | | iral Resources I | Departn | nent | | | | |
| Submit Electronically Via OCD Permitting | | | | ATION DIVISION | - | | | | Initial Submittal | |
| Via OCD Fermitting | | | | | | | Submitta Type: | al 🛮 | Amended Report | |
| | | | | | | | | | As Drilled | |
| | | , | WELL LOCATION | I INEODMATION | | | | | | |
| API Number | Pool Code | | Pool Nan | | | | | | | |
| 30-015-49120 | 98220 | | PUF | RPLE SAGE; WOLFCAMP (GAS) Well Number | | | | | | |
| Property Code 331804 | Property Name | POKE | ER LAKE UNIT 29-20 | BS | | | | 127F | | |
| ORGID No. 373075 | Operator Name | XTO I | PERMIAN OPERATII | NG, LLC. | | | | Ground 3,35 | l Level Elevation 7' | |
| Surface Owner: State 1 | Fee 🗌 Tribal 🔀 | Federal | | Mineral Owner: | State F | Fee 🗌 Tribal | l ⊠ Fede | eral | | |
| | | | Surface | Location | | | | | | |
| UL Section Townsh A 29 25 S | . . | Lot | Ft. from N/S 533' FNL | Ft. from E/W 295' FEL | Latitude 32.107 | | ongitude -103.792 | 0650 | County EDDY | |
| A 29 25 3 | 316 | | | ole Location | 32.107 | 100 | -103.792 | .009 | LDD1 | |
| UL Section Townsh J 18 25 S | . - | Lot | Ft. from N/S | Ft. from E/W | Latitude 32.1303 | | ongitude -103.814 | 1121 | County | |
| J 18 25 S | 316 | | 2,608' FSL | 1,679' FEL | 32.130 | 521 - | -103.614 | 1131 | EDDT | |
| Dedicated Acres Infill or I 1,280 DEFI | Defining Well | Definin | g Well API | Overlapping Spacing U | Init (Y/N) | Consolidat | tion Code | | | |
| Order Numbers. N/A | | | | Well setbacks are unde | r Common | Ownership: | X Yes [| No | | |
| | | | Kick Off | Point (KOP) | | | | | | |
| UL Section Townsh | ip Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Lo | ongitude | | County | |
| A 29 25 S | 31 E | | 533' FNL | 295' FEL | 32.107 | 105 - | -103.792 | 2659 | EDDY | |
| UL Section Townsh | ip Range | Lot | First Take Ft. from N/S | Point (FTP) Ft. from E/W | Latitude | Lo | ongitude | | County | |
| H 29 25 S | 31 E | | 2,233' FNL | 1,142' FEL 32.102427 -103.795416 EDDY | | | | | EDDY | |
| UL Section Townsh | ip Range | Lot | Last Take Ft. from N/S | e Point (LTP) Ft. from E/W Latitude Longitude Count | | | | County | | |
| J 18 25 S | - - | | 2,608' FSL | 1,679' FEL | 32.1300 | | -103.813 | 3973 | EDDY | |
| | | | | | | | | | | |
| Unitized Area or Area of Unifor NMNM-071016X | | Spacin | g Unit Type 🔀 Horizon | rizontal | | | | | | |
| | | | | | | | | | | |
| OPERATOR CERTIFIC | CATIONS | | | SURVEYOR C | ERTIFIC | CATIONS | | | | |
| | 3111101115 | | | | | 77770710 | | | | |
| I hereby certify that the informa best of my knowledge and belief interest or unleased mineral inte location or has a right to drill th an owner of such a mineral or w | , and that this orga erest in the land ind iis well at this loca | nization cluding th tion purs | either owns a working ne proposed bottom hole uant to a contract with | I hereby certify that notes of actual surve is true and correct to 1, TIM C. PAPPAS, NEW N 21209, DO HEREBY CERT | eys made by o the best o MEXICO PROFI TIFY THAT THI | y me or under f my belief. ESSIONAL SURV S SURVEY PLAT | r my supe EYOR NO. T AND THE | | | |
| agreement or a compulsory pool If this well is a horizontal well, | ling order heretofo | re entere | d by the division. | ACTUAL SURVEY ON THE WERE PERFORMED BY ME THAT I AM RESPONSIBLE MEETS THE MINIMUM STA MEXICO, AND THAT IS TR | FOR UNDER FOR THIS SUNDARDS FOR UE AND COR | MY DIRECT SUI JRVEY, THAT TH SURVEYING IN | PERVISION; HIS SURVEY NEW | ZIN | EN MEXICO | |
| the consent of at least one lessed interest in each tract (in the targ completed interval will be locate division. | get pool or formatie | on) in wh | ich any part of the well's | my knowledge and belief. 21209 | | | | | | |
| Lacey Granillo | | 2 | 4/24/25 | TIM C. PAPPAS REGISTERED PROFESSION. STATE OF NEW MEXICO 1 | | EVEYOR | \ | Orts. | S/ONAL SURVETO | |
| Signature | D | ate | | Signature and Seal of Professional Surveyor | | | | | | |
| Lacey Granillo | | | | | | | | | | |
| Printed Name | | | | Certificate Number Date of Survey | | | | | | |
| Lacey.granillo@exxo | onmobil.con | n | | TIM C. PAPPAS 21209 10/26/2021 | | | | | | |
| Email Address | | | | - | | | | | | |
| Note: No allowable wi | ll be assigned to t | his comp | letion until all interests | have been consolidated | or a non-sto | andard unit h | has been d | approve | d by the division. | |

FSC INC

2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

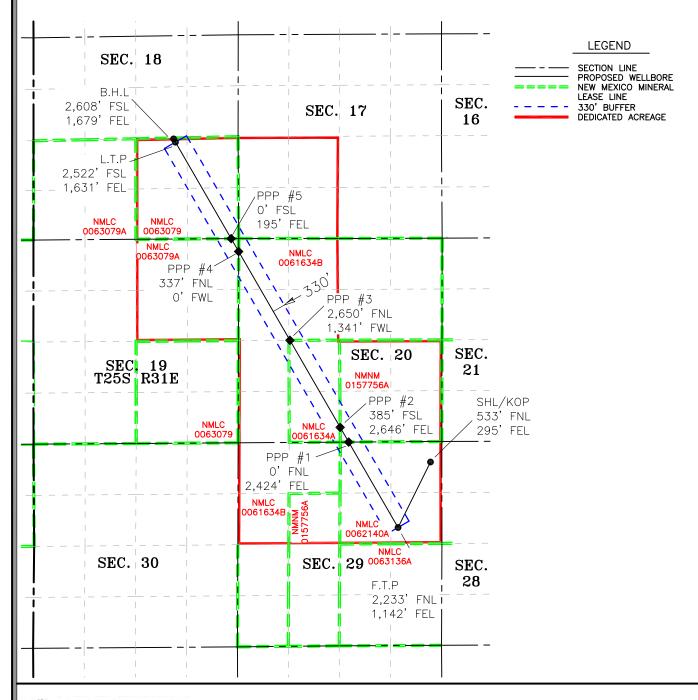
4-21-2025 LM CH IR PROJECT NO: SCALE: SHEET: 2019082890

1 OF 2 0 REVISION:

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| COORDINATE TABLE | | | | | | | | | | | | | | | | |
|------------------|-----------------------------------|------|---------|----------------|------------|---------------------|-----------------|----|---------------------|------------------|----|---------|--|-----|--|--|
| SHL/I | KOP (NAD 83 N | MME) | F | TP (NAD 83 NME |) | PP | P #1 (NAD 83 NM | =) | PF | PP #3 (NAD 83 NM | E) | PPF | #5 (NAD 83 NN | ΛE) | | |
| Y = | 403,121.1 | N | Y = | 401,415.1 | N | Y = | 403,639.9 | N | Y = | 406,289.2 | N | Y = | 408,937.9 | N | | |
| X = | 708,745.9 | Е | X = | 707,900.9 | Е | X = | 706,616.3 | Е | X = | 705,086.7 | E | X = | 703,557.3 | E | | |
| LAT. = | 32.107105 | °N | LAT. = | 32.102427 | °N | LAT. = | 32.108560 | °N | LAT. = | 32.115864 | °N | LAT. = | 32.123165 | °N | | |
| LONG. = | 103.792659 | °W | LONG. = | 103.795416 | °W | LONG. = | 103.799529 | °W | LONG. = | 103.804427 | °W | LONG. = | 103.809325 | °W | | |
| LT | LTP (NAD 83 NME) BHL (NAD 83 NME) | | | | | | P #2 NAD 83 NM | Ξ) | PI | PP #4 NAD 83 NM | E) | | X = 703,557.3 E AT. = 32.123165 °N NG. = 103.809325 °W PPP #5 (NAD 27 NME) Y = 408,879.8 N X = 662,372.0 E AT. = 32.123041 °N | | | |
| Y = | 411,450.9 | N | Y = | 411,536.3 | N | Y = | 404,023.8 | N | Y = | 408,602.1 | N | | | | | |
| X = | 702,106.2 | Е | X = | 702,056.9 | Е | X = | 706,394.6 | Е | X = | 703,751.3 | Е | | | | | |
| LAT. = | 32.130092 | °N | LAT. = | 32.130327 | °N | LAT. = | 32.109619 | °N | LAT. = | 32.122239 | °N | | | | | |
| LONG. = | 103.813973 | °W | LONG. = | 103.814131 | °W | LONG. = | 103.800239 | °W | LONG. = | 103.808704 | °W | | | | | |
| SHL/I | KOP (NAD 27 I | ME) | F | TP (NAD 27 NME |) | PPP #1 (NAD 27 NME) | | | PPP #3 (NAD 27 NME) | | | PPF | #5 (NAD 27 NN | ΛE) | | |
| Y = | 403,063.2 | N | Y = | 401,357.2 | N | Y = | 403,581.9 | N | Y = | 406,231.2 | N | Y = | 408,879.8 | N | | |
| X = | 667,560.3 | Е | X = | 666,715.2 | Е | X = | 665,430.7 | Е | X = | 663,901.3 | Е | X = | 662,372.0 | E | | |
| LAT. = | 32.106981 | °N | LAT. = | 32.102303 | °N | LAT. = | 32.108436 | °N | LAT. = | 32.115739 | °N | LAT. = | 32.123041 | °N | | |
| LONG. = | 103.792181 | °W | LONG. = | 103.794938 | °W | LONG. = | 103.799050 | °W | LONG. = | 103.803948 | °W | LONG. = | 103.808845 | °W | | |
| LT | P (NAD 27 NM | E) | В | HL (NAD 27 NME | :) | PP | P #2 NAD 27 NM | Ξ) | PI | PP #4 NAD 27 NM | E) | | · | | | |
| Y = | 411,392.7 | N | Y = | 411,478.0 | N | Y = | 403,965.8 | N | Y = | 408,544.0 | N | | | | | |
| X = | 660,921.2 | Е | X = | 660,871.9 | Е | X = | 665,209.1 | Е | X = | 662,566.0 | E | | | | | |
| LAT. = | 32.129968 | °N | LAT. = | 32.130203 | °N | LAT. = | 32.109494 | °N | LAT. = | 32.122115 | °N | | | | | |
| LONG. = | 103.813492 | °W | LONG. = | 103.813650 | °W | LONG. = | 103.799760 | °W | LONG. = | 103.808224 | °W | | | | | |





2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPL5 Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-21-2025 СН IR PROJECT NO: 2019082890 SCALE: 1" = 2,500' SHEET. REVISION:

| C-10 |)2 | | | | State of N | New Mexico Revised July | | | | | Revised July 9, 2024 | |
|---|---|--|---|--|--|---|--------------------|--------------------------------------|---------------------|----------------|----------------------|--|
| - | | | Ene | ergy, N | | ural Resources I | Depart | ment | | | | |
| | Dectronically Permitting | | | 0 | IL CONSERV | ATION DIVISI | ON | | Submit | - | Initial Submittal | |
| | <i>g</i> | | | | | | | | Type: | | Amended Report | |
| | | | | | | | | | | | As Drilled | |
| | | | | | WELL LOCATIO | N INFORMATION | | | | | | |
| API N | umber 015-54265 | | Pool Code 96654 | | Pool Na | | NE CDD | INC | | | | |
| | ty Code | | Property Name | POKE | ER LAKE UNIT 29-2 | LDCAT BIG SINK; BO D BS | INE SPR | ing | | Well | Number 1H | |
| ORGII | D No. | | Operator Name | хто | PERMIAN OPERAT | NG, LLC. | | | | Grou | and Level Elevation | |
| Surfac | e Owner: | State F | ee 🗌 Tribal 🛛 | | Mineral Owner: | State | Fee Triba | l 🛛 Fed | - | | | |
| -3 | | | 19700 | | Surfac | e Location | | 20 | | | | |
| UL C | Section 29 | Township 25 S | | Lot | Ft. from N/S 531' FNL | Ft. from E/W 1.605' FWL | Latitud 32.10 | | ongitude -103.80 | | County | |
| | | 200 | JUL | | Į. | Iole Location | 32.10 | , 333 | 100.00 | JJJ4 | | |
| UL L | Section 16 | Township 25 S | . - | Lot | Ft. from N/S 2,663' FSL | Ft. from E/W 545' FWL | Latitud 32.13 | | ongitude -103.78 | | County EDDY | |
| | 1 | 1, | | 1 | _,:55 . 52 | | | | | | ş | |
| Dedica 640 | ated Acres | Infill or D | efining Well | | g Well API 015-55076 | Overlapping Spacing U | Jnit (Y/N) | Consolida | tion Cod | e | | |
| Order | Numbers. N | /A | | 42 | | Well setbacks are unde | er Commo | n Ownership: [| ⊠ Yes | □ No | | |
| | | | | | Kick Of | f Point (KOP) | | | | | | |
| UL | Section | Township | . - | Lot | Ft. from N/S | Ft. from E/W | Latitud | - 1- | ongitude | | County | |
| С | 29 | 25 S | 31 E | | 531' FNL | 1,605' FWL | 32.10 | 7095 | -103.803654 | | EDDY | |
| UL E | Section 28 | Township 25 S | p Range 31 E | Lot | Ft. from N/S 2,115' FNL | Ft. from E/W 545' FWL | | Latitude Longitude 32.102755 -103.78 | | | County EDDY | |
| | Ť | | | ļ | Last Take | Point (LTP) | | | | - 1 | | |
| UL L | Section 16 | Township 25 S | . - | Lot | Ft. from N/S 2,564' FSL | Ft. from E/W 545' FWL | Latitud 32.13 | | ongitude -103.78 | | County EDDY | |
| Unitiz | ed Area or Are | ea of Unifor | m Interest | Spacin | g Unit Type 🔀 Horize | ontal Vertical Ground Floor Elevation: | | | | | | |
| | | -071016X | | Spacin | g ome Type 🔀 Honza | | | | | 3,36 | 65' | |
| ODE | DATEOD O | EDELEIC | AFIONG | | | CHRYEVOR C | (ED/DIE) | CATIONS | | | | |
| OPE | RATOR C | ERTIFIC | CATIONS | | | SURVEYOR C | ERTIFI | CATIONS | | | | |
| best of interes locatio an own | my knowledge t or unleased on or has a rig ner of such a n | e and belief, mineral inter ht to drill thi nineral or wo | and that this orgo rest in the land in | anization cluding th ution purs r to a volu | • • | is true and correct to the best of my belief. | | | | | | |
| the cor | isent of at leas it in each tract eted interval w | st one lessee (in the targe | or owner of a wo et pool or formati | rking inte on) in wh | anization has received rest or unleased minera ich any part of the well' y pooling form the | TIM C. PAPPAS REGISTERED PROFESSION | LIEF 22 NAL LAND S | April 2 | 025 | PRO | 21209 21209 | |
| Lacey G | Granillo | | | 4 | 1/25/25 | STATE OF NEW MEXICO | NO. 21209 | | | 1 | SSIONAL SURVEY | |
| Signat Lacey | ure Granillo | | I | Date | | Signature and Seal of Professional Surveyor | | | | | | |
| | 137 | | | | | Certificate Number Date of Survey | | | | | | |
| Printed | | mobil com | | | | | | | | | | |
| Lacey. | 1 Name granillo@exxor Address | nmobil.com | | | | TIM C. PAPPAS | 21209 | 10/15/2 | 2023 | | | |



DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-21-2025 LM CH IR

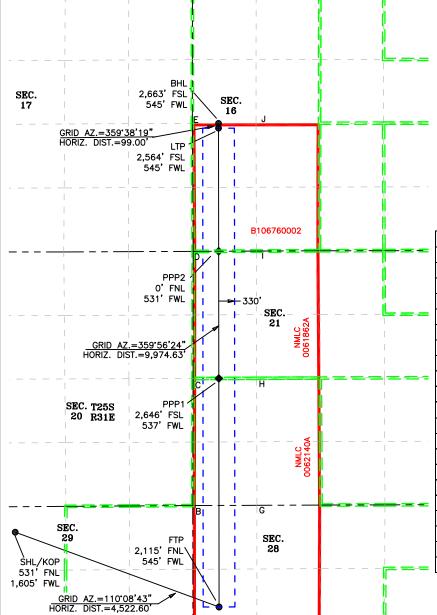
2019082892

PROJECT NO: SCALE: SHEET: REVISION: 1 OF 2 0

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| COORDINATE TABLE | | | | | | | | | | | |
|----------------------------|---------------|-----------|---------|----------------|-----------|--------------------|--------------------|-----|--|--|--|
| SHL/ | KOP (NAD 83 I | NME) | F | TP (NAD 83 NME |) | PP | P #1 (NAD 83 NM | IE) | | | |
| Y = | 403,100.5 | N | Y = | 401,543.0 | N | Y = | 406,303.5 | N | | | |
| X = | 705,341.6 | Е | X = | 709,587.5 | Е | X = | 709,582.5 | Е | | | |
| LAT. = | 32.107095 | °N | LAT. = | 32.102755 | °N | LAT. = | 32.115841 | °N | | | |
| LONG. = | 103.803654 | °W | LONG. = | 103.789967 | °W | LONG. = | 103.789906 | °W | | | |
| LT | P (NAD 83 NM | E) | В | HL (NAD 83 NME |) | PP | PPP #2 NAD 83 NME) | | | | |
| Y = | 411,517.6 | N | Y = | 411,616.6 | N | Y = | 408,953.7 | N | | | |
| X = | 709,577.0 | Е | X = | 709,576.4 | Е | X = | 709,579.7 | Е | | | |
| LAT. = | 32.130174 | °N | LAT. = | 32.130446 | °N | LAT. = | 32.123126 | °N | | | |
| LONG. = | 103.789839 | °W | LONG. = | 103.789839 | °W | LONG. = | 103.789872 | °W | | | |
| SHL/ | KOP (NAD 27 I | NME) | F | TP (NAD 27 NME |) | PP | P #1 (NAD 27 NM | IE) | | | |
| Y = | 403,042.6 | N | Y = | 401,485.1 | N | Y = | 406,245.5 | N | | | |
| X = | 664,156.0 | Е | X = | 668,401.8 | Е | X = | 668,397.0 | Е | | | |
| LAT. = | 32.106971 | °N | LAT. = | 32.102631 | °N | LAT. = | 32.115717 | °N | | | |
| LONG. = | 103.803176 | °W | LONG. = | 103.789489 | °W | LONG. = | 103.789427 | °W | | | |
| LT | P (NAD 27 NM | E) | В | HL (NAD 27 NME |) | PPP #2 NAD 27 NME) | | | | | |
| Y = | 411,459.4 | N | Y = | 411,558.4 | N | Y = | 408,895.3 | N | | | |
| X = | 668,392.0 | 668,391.4 | E | X = | 668,394.3 | Е | | | | | |
| LAT. = 32.130050 °N LAT. = | | | | 32.130322 | °N | LAT. = | 32.123002 | °N | | | |
| LONG. = | 103.789358 | °W | LONG. = | 103.789359 | °W | LONG. = | 103.789393 | °W | | | |





CORNER COORDINATES (NAD83 NME) 401,001.6 N A - X =

403,655.9 N B - X =

NI

709,043.1 E

709,040.0 E

A - Y =

B - Y =

J-Y=

| | C - Y = | 406,301.5 | N | C - X = | 709,045.9 | E |
|---|---------|-----------|------|----------|------------|---|
| | D - Y = | 408,951.2 | Ν | D - X = | 709,048.2 | Ε |
| = | E-Y= | 411,616.9 | N | E - X = | 709,031.4 | Ε |
| | F-Y= | 401,008.0 | Ν | F - X = | 710,375.2 | Е |
| | G-Y= | 403,661.0 | N | G - X = | 710,377.1 | Ε |
| | H-Y= | 406,306.5 | Ν | H-X= | 710,371.6 | Е |
| = | I-Y= | 408,957.3 | Ν | I - X = | 710,364.2 | Ε |
| | J-Y= | 411,618.6 | Ν | J - X = | 710,357.4 | Е |
| | CO | RNER COOF | RDIN | IATES (N | IAD27 NME) | |
| | A - Y = | 400,943.7 | N | A - X = | 667,857.4 | Ε |
| | B - Y = | 403,598.0 | Ν | B - X = | 667,854.4 | Ε |
| | C - Y = | 406,243.5 | Z | C - X = | 667,860.4 | Е |
| | D - Y = | 408,893.2 | Z | D - X = | 667,862.8 | Е |
| | E-Y= | 411,558.7 | Z | E - X = | 667,846.4 | Е |
| = | F-Y= | 400,950.1 | Z | F - X = | 669,189.5 | Ε |
| | G-Y= | 403,603.0 | Ν | G - X = | 669,191.5 | Ε |
| | H-Y= | 406,248.5 | Ν | H - X = | 669,186.1 | Е |
| | I-Y= | 408,899.2 | N | I - X = | 669,178.8 | Е |
| | | | | | | |

J - X =

411,560.5 N



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPL5 Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-21-2025 LM СН IR

PROJECT NO:

SCALE:

SHEET.

REVISION:

2019082892 1" = 2,500' 2 OF 2

669,172.3 E

| <u>C-10</u> | 2 | | Er | perav N | | New Mexico ural Resources I | Denartr | ment | | | Revised July 9, 2024 |
|--------------------|------------------|------------------|--------------------|--------------|--|---|--------------------------|----------------|---------------------|---------------|---------------------------|
| Submit El | ectronically | | 151 | | | ATION DIVISI | • | Hent | | T |] Initial Submittal |
| Via OCD | Permitting | | | U | IL CONSER V | ATION DIVISI | OIN | | Submi | ttal 🔽 | Amended Report |
| | | | | | | | | | Type: | F | As Drilled |
| | | | | | | | | | | | |
| | | | | | | N INFORMATION | | | | | |
| API Nu 30-0 | mber 15-49115 | | Pool Code 98220 | | Pool Na PU | ^{me} RPLE SAGE; WOLFC | AMP (GA | S) | | | |
| Propert | - | | Property Nam | e POKI | ER LAKE UNIT 29-20 |) BS | • | | | Well M | Number H |
| ORGIE 3730 | | | Operator Nan | e XTO | PERMIAN OPERATI | NG, LLC. | | | | Groun 3,36 | nd Level Elevation 69' |
| Surface | Owner: S | State 🗌 F | ee 🗌 Tribal 🛭 | ☐ Federal | | Mineral Owner: | State | Fee Triba | al 🛛 Fee | deral | |
| | | | | | Surface | e Location | | | | | |
| UL B | Section 29 | Township 25 S | . . | Lot | Ft. from N/S 537' FNL | Ft. from E/W 2,544' FEL | Latitude | I . | ongitude -103.79 | | County EDDY |
| | | 250 | 312 | | | lole Location | 32.107 | 004 | -100.78 | 3324 | LDD1 |
| UL | Section | Townshi | | Lot | Ft. from N/S | Ft. from E/W | Latitude | 1- | ongitude | | County |
| J | 18 | 25 S | 31 E | | 2,609' FSL | 2,266' FEL | 32.130 | 328 | -103.81 | 6026 | EDDY |
| Dedicar | ted Acres | Infill or D | efining Well | Definir | g Well API | Overlapping Spacing U | Jnit (Y/N) | Consolida | ation Cod | le | |
| Order N | Numbers. N | 'A | | * | | Well setbacks are unde | er Common | Ownership: | ⊠ Yes | □ No | |
| | | | | | Kick Off | Point (KOP) | 477 | | | | 37 |
| UL B | Section 29 | Townshi | . . | Lot | Ft. from N/S 537' FNL | Ft. from E/W Latitude Longitude 2,544' FEL 32.107084 -103.7999 | | | | County | |
| | 29 | 25 5 | 31 E | Ų. | | Point (FTP) | = | | | 9924 | LDD1 |
| UL | Section | Townshi | p Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | L | ongitude | | County |
| G | 29 | 25 S | 31 E | 1 - 1 | 2,232' FNL | 1,728' FEL 32.102428 -103.797311 | | | EDDY | | |
| UL | Section | Townshi | n Domos | Lot | Last Take | Point (LTP) Ft. from E/W Latitude Longitude | | | | | Country |
| J | 18 | 25 S | . . | Lot | 2,524' FSL | 2,217' FEL | -103.81 | | County | | |
| Unitize | d Area or Are | | m Interest | Spacin | ng Unit Type ⊠ Horizo | ontal Vertical | G | round Floor | Elevation | : 0.000 | |
| | | 071016X | | | 3 1 71 23 | zontal Ground Floor Elevation: 3,369' | | | | 9' | |
| | | | | | | - | | | | | |
| OPE | RATOR C | ERTIFIC | CATIONS | | | SURVEYOR CERTIFICATIONS | | | | | |
| I hereb | y certify that t | he informat | ion contained l | erein is tru | e and complete to the | I hereby certify that | | | | | |
| 1 | | | | - | either owns a working he proposed bottom hole | notes of actual surv is true and correct t | | | er my su <u>p</u> | pervision | n, and that the same |
| | | | is well at this lo | - | uant to a contract with | I, TIM C. PAPPAS, NEW 21209, DO HEREBY CER ACTUAL SURVEY ON THE | TIFY THAT TH | iis survey pla | at and th | E | C PAD |
| | | | | | ed by the division. | WERE PERFORMED BY M | E OR UNDER | MY DIRECT SU | UPERVISION | | WEY AL |
| | | | | | anization has received | MEETS THE MINIMUM STA MEXICO, AND THAT IS TR MY KNOWLEDGE AND BEI | RUE AND COF LIEF. | RRECT TO THE | BEST OF | / /: | EL MENCO |
| interest | in each tract | (in the targ | et pool or form | ation) in wh | rest or unleased minera ich any part of the well' | 1 /1 | 22 | Anvila | 025 | | (21209) |
| comple division | | u pe locate | a or obtained a | compulsor | y pooling form the | TIM C. PAPPAS | | April 2 | .025 | 7 | 18 |
| Lace | y granille | ? 9 | | 4 | -/24/25 | REGISTERED PROFESSION STATE OF NEW MEXICO | IAL LAND SU NO. 21209 | RVEYOR | | FES | S/ONAL SURVEYOR |
| | | | | D : | | - I | SD 2 | 1.6 | | | |
| Signatu | re Granillo | | | Date | | Signature and Seal of | r Protession | iai Surveyor | | | |
| Printed | Name | | | | | Certificate Number Date of Survey | | | | | |
| Lacey. § | granillo@exxor | mobil.com | | | | TIM C. PAPPAS 21209 10/26/2021 | | | | | |
| Email A | Address | | | | | 10/20/2021 | | | | | |
| | Note: No all | owable wil | ll be assigned t | o this comp | letion until all interests | have been consolidated | or a non-si | tandard unit | has been | approv | ed by the division. |
| | | | | | | | | | | | |



DATE: DRAWN BY: CHECKED BY: FIELD CREW:

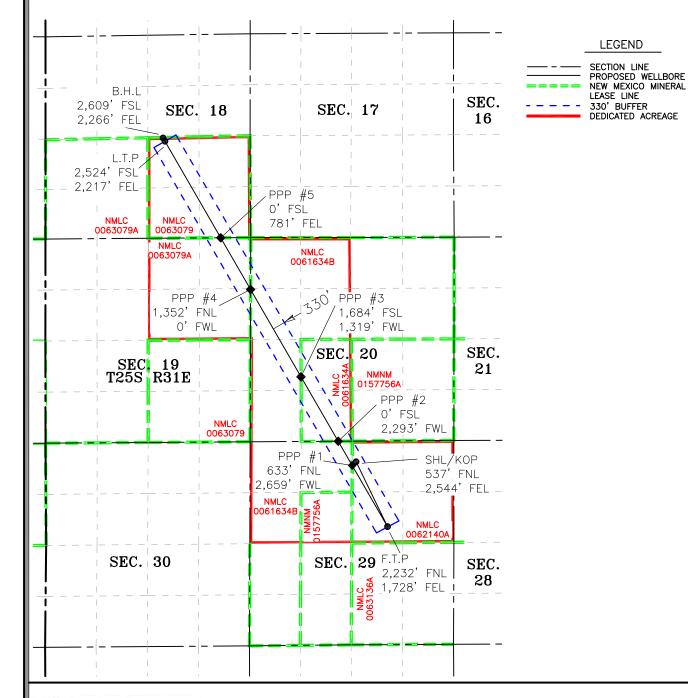
4-22-2025 LM CH IR PROJECT NO: SCALE: SHEET: REVISION:

2019082895 1 OF 2 0

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| COORDINATE TABLE | | | | | | | | | | | | | | |
|----------------------|------------|----|------------------|------------|----|---------------------|------------|----|---------------------|------------|----|---------------------|------------|----|
| SHL/KOP (NAD 83 NME) | | | FTP (NAD 83 NME) | | | PPP #1 (NAD 83 NME) | | | PPP #3 (NAD 83 NME) | | | PPP #5 (NAD 83 NME) | | |
| Y = | 403,102.1 | N | Y = | 401,412.6 | N | Y = | 403,005.7 | N | Y = | 405,313.9 | N | Y = | 408,934.1 | N |
| X = | 706,496.6 | E | X = | 707,314.2 | E | X = | 706,394.4 | Е | X = | 705,061.7 | Е | X = | 702,971.5 | E |
| LAT. = | 32.107084 | °N | LAT. = | 32.102428 | °N | LAT. = | 32.106820 | °N | LAT. = | 32.113183 | °N | LAT. = | 32.123162 | °N |
| LONG. = | 103.799924 | °W | LONG. = | 103.797311 | °W | LONG. = | 103.800256 | °W | LONG. = | 103.804523 | °W | LONG. = | 103.811217 | °W |
| LTP (NAD 83 NME) | | | BHL (NAD 83 NME) | | | PPP #2 NAD 83 NME) | | | PPP #4 NAD 83 NME) | | | | | |
| Y = | 411,448.3 | N | Y = | 411,533.8 | N | Y = | 403,636.1 | N | Y = | 407,587.6 | N | | | |
| X = | 701,519.6 | Е | X = | 701,470.2 | Е | X = | 706,030.5 | Е | X = | 703,748.9 | Е | | | |
| LAT. = | 32.130093 | °N | LAT. = | 32.130328 | °N | LAT. = | 32.108558 | °N | LAT. = | 32.119451 | °N | | | |
| LONG. = | 103.815868 | °W | LONG. = | 103.816026 | °W | LONG. = | 103.801421 | °W | LONG. = | 103.808727 | °W | | | |
| SHL/KOP (NAD 27 NME) | | | FTP (NAD 27 NME) | | | PPP #1 (NAD 27 NME) | | | PPP #3 (NAD 27 NME) | | | PPP #5 (NAD 27 NME) | | |
| Y = | 403,044.2 | N | Y = | 401,354.7 | N | Y = | 402,947.8 | N | Y = | 405,255.9 | N | Y = | 408,876.0 | N |
| X = | 665,311.0 | E | X = | 666,128.6 | E | X = | 665,208.8 | E | X = | 663,876.2 | Е | X = | 661,786.2 | E |
| LAT. = | 32.106959 | °N | LAT. = | 32.102304 | °N | LAT. = | 32.106696 | °N | LAT. = | 32.113059 | °N | LAT. = | 32.123038 | °N |
| LONG. = | 103.799446 | °W | LONG. = | 103.796832 | °W | LONG. = | 103.799777 | °W | LONG. = | 103.804044 | °W | LONG. = | 103.810738 | °W |
| LTP (NAD 27 NME) | | | BHL (NAD 27 NME) | | | PPP #2 NAD 27 NME) | | | PPP #4 NAD 27 NME) | | | | | |
| Y = | 411,390.1 | N | Y = | 411,475.6 | N | Y = | 403,578.1 | N | Y = | 407,529.5 | N | | | |
| X = | 660,334.7 | E | X = | 660,285.3 | Е | X = | 664,845.0 | Е | X = | 662,563.5 | Е | | | _ |
| LAT. = | 32.129968 | °N | LAT. = | 32.130204 | °N | LAT. = | 32.108433 | °N | LAT. = | 32.119326 | °N | | | |
| LONG. = | 103.815387 | °W | LONG. = | 103.815545 | °W | LONG. = | 103.800942 | °W | LONG. = | 103.808248 | °W | | | • |





2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPL5 Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE: 4-22-2025 DRAWN BY: CHECKED BY: FIELD CREW:

PROJECT NO: SCALE: SHEET. REVISION:

СН

IR

2019082895 1" = 2,500' 2 OF 2

| <u>C-10</u> | 2 | | En | oray N | | | New Mexico ural Resources Department | | | | Revised July 9, 2024 | | |
|--|--|---|---|--|--|-----------------------|--|---------------------|-------------------|---------------------|----------------------|-----------------------|--|
| Submit El | ectronically | | EII | | | | rai Resources L TION DIVISIO | - | unent | | | ☐ Initial Submittal | |
| Via OCD | Permitting | | | O | IL CONSE | IX V A | TION DIVISIO | J 1 N | | Submi Type: | ttal | Amended Report | |
| | | | | | | | | | | Type. | | As Drilled | |
| | | | | | | | | | | | | | |
| | | | | | WELL LOCA | TION | INFORMATION | | | | | | |
| API Nu 30-0 | mber 15-54267 | | Pool Code 96654 | | Po | ool Name WILE | e DCAT BIG SINK; BOI | NE SPI | RING | | | | |
| Propert | | | Property Name | POKI | ER LAKE UNIT | 29-20 I | BS | | | | | l Number 5H | |
| ORGID | No. | | Operator Nam | е хто | PERMIAN OPE | RATIN | G, LLC. | | | | Grou | und Level Elevation | |
| | | State \square F | ee □ Tribal □ | Federal | | | Mineral Owner: 🔀 S | State [| ☐ Fee ☐ Triba | 1 🕅 Fed | | 358' | |
| | | | | 1 | Su | ırface l | Location | | | - Д | | | |
| UL | Section | Townshi | . . | Lot | Ft. from N/S | | Ft. from E/W | Latitu | | ongitude | | County | |
| В | 29 | 25 S | 31 E | | 537' FNI | | 1,392' FEL | 32.1 | 07089 | -103.79 | 6202 | EDDY | |
| UL | Section | Townshi | p Range | Lot | Ft. from N/S | om Ho | le Location Ft. from E/W | Latitu | ide La | ongitude | | County | |
| J | 16 | 25 S | . - | | 2,656' FS | SL | 2,571' FEL | | | -103.78 | | | |
| Dedicat | Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code 640 DEFINING Y U | | | | | | | | | | | | |
| Order N | Order Numbers. N/A | | | | Well setbacks are under Common Ownership: ☐ Yes ☐ No | | | | | | | | |
| | | | | | Kick | k Off F | Point (KOP) | | | | | | |
| UL | Section | Townshi | | Lot | Ft. from N/S | | Ft. from E/W | Latitu | | ongitude | | County | |
| В | 29 | 25 S | 31 E | | 537' FNL | | 1,392' FEL | 32.1 | 07089 | -103.79 | 6202 | EDDY | |
| UL | Section | Townshi | p Range | Lot | Ft. from N/S | Take | Point (FTP) Ft. from E/W | Latitu | ıde Lo | ongitude | | County | |
| G | 28 | 25 S | | | 2,115' FN | NL | 2,580' FEL | | | -103.78 | | | |
| | Ι | Ι | T _ | T - | | Take I | Point (LTP) | Τ | | | | | |
| UL J | Section 16 | Townshi 25 S | . - | Lot | Ft. from N/S 2,557' FS | SL | Ft. from E/W 2,571' FEL | Latitu 32.1 | | ongitude -103.78 | | County | |
| Unitize | d Area or Are | a of Unifor | m Interest | Spacin | g Unit Type 🔀 🗜 | Horizont | ntal 🗌 Vertical Ground Floor F | | | Elevation: 3,358' | | | |
| | 1414114141 | 07 10 107 | | | | | | | | | <u> </u> | | |
| | | | | | | | T | | | | | | |
| OPE | RATOR C | ERTIFIC | CATIONS | | | | SURVEYOR CH | ERTIF | FICATIONS | | | | |
| best of interest location an own | my knowledge or unleased n i or has a righ er of such a m | and belief, nineral inte nt to drill th nineral or w | and that this or rest in the land i is well at this loo orking interest, | ganization ncluding th cation purs or to a voli | e and complete to t either owns a work e proposed botton uant to a contract untary pooling d by the division. | king n hole | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 1, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW | | | | | | |
| the con. | sent of at leas in each tract ted interval w | t one lessee (in the targ | or owner of a w et pool or forma | orking inte | vanization has rece wrest or unleased m ich any part of the y pooling form the | nineral well's | MEXICO, AND THAT IS TRI MY KNOWLEDGE AND BELI TIM C. PAPPAS REGISTERED PROFESSIONA | 1EF. 22 | 2 April 2 | | PRO | 21209 | |
| Lacey | Lacey Granillo 4/24/25 | | | | | STATE OF NEW MEXICO N | 10. 2120 | 9 | | 1 | SS/ONAL SURVE | | |
| Signatu | re | | | Date | | | Signature and Seal of | Profess | ional Surveyor | | | | |
| Lace | y Granil | lo | | | | | | | -T | | | | |
| Printed | Name | | | | | | Certificate Number | | Date of Surv | /ey | | | |
| l — — · | | @exxo | nmobil.co | m | | | TIM C. PAPPAS 2 | 21209 | 10/15/2 | 2023 | | | |
| Email A | | | | | | | | | | | | | |
| | Note: No al | lowable wii | ll be assigned to | this comp | letion until all inte | erests h | ave been consolidated o | or a non | s-standard unit i | has been | appro | oved by the division. | |



2821 West 7th Street., Ste 200 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBP15 Firm 10193887
www.fscinc.net
© COPYRIGHT 2024 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

PROJECT NO: SCALE: SHEET: REVISION: 4-22-2025 LM CH IR

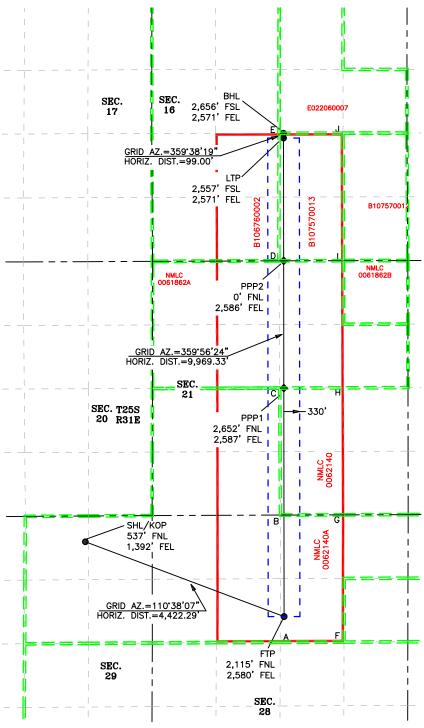
2019082896 1 OF 2 0

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| | COORDINATE TABLE | | | | | | | | | | |
|---------|------------------|-----|---------|----------------|----|---------------------|----------------|-----|---------------------|------------|----|
| SHL/I | KOP (NAD 83 N | ME) | F | TP (NAD 83 NME |) | PPP #1 (NAD 83 NME) | | | PPP #3 (NAD 83 NME) | | |
| Y = | 403,109.7 | N | Y = | 401,551.2 | N | Y = | 40,366.2 | N | Y = | 408,963.5 | N |
| X = | 707,648.9 | Е | X = | 711,787.5 | Е | X = | 711,785.3 | Е | X = | 711,779.7 | Е |
| LAT. = | 32.107089 | °N | LAT. = | 32.102747 | °N | LAT. = | 32.108561 | °N | LAT. = | 32.123122 | °N |
| LONG. = | 103.796202 | °W | LONG. = | 103.782862 | °W | LONG. = | 103.782835 | °W | LONG. = | 103.782765 | °W |
| LT | P (NAD 83 NME | Ξ) | В | HL (NAD 83 NME |) | PP | P #2 NAD 83 NM | IE) | | | |
| Y = | 411,520.5 | N | Y = | 411,619.5 | N | Y = | 406,311.7 | N | | | |
| X = | 711,777.1 | Е | X = | 711,776.4 | Е | X = | 711,782.5 | Е | | | |
| LAT. = | 32.130152 | °N | LAT. = | 32.130424 | °N | LAT. = | 32.115833 | °N | | | |
| LONG. = | 103.782732 | °W | LONG. = | 103.782732 | °W | LONG. = | 103.782800 | °W | | | |
| SHL/I | KOP (NAD 27 N | ME) | F | TP (NAD 27 NME |) | PPP #1 (NAD 27 NME) | | | PPP #3 (NAD 27 NME) | | |
| Y = | 403,051.8 | N | Y = | 401,493.3 | N | Y = | 403,608.3 | N | Y = | 408,905.4 | N |
| X = | 666,463.3 | Е | X = | 670,601.8 | E | X = | 670,599.7 | Е | X = | 670,594.3 | Е |
| LAT. = | 32.106964 | °N | LAT. = | 32.102623 | °N | LAT. = | 32.108437 | °N | LAT. = | 32.129980 | °N |
| LONG. = | 103.795724 | °W | LONG. = | 103.782385 | °W | LONG. = | 103.782357 | °W | LONG. = | 103.782287 | °W |
| LT | P (NAD 27 NME | Ξ) | В | HL (NAD 27 NME |) | PP | P #2 NAD 27 NM | IE) | · | | |
| Y = | 411,462.4 | N | Y = | 411,561.4 | N | Y = | 406,253.7 | N | | | |
| X = | 670,592.0 | Е | X = | 670,591.4 | Е | X = | 670,597.0 | Е | | | |
| LAT. = | 32.130027 | °N | LAT. = | 32.130299 | °N | LAT. = | 32.115709 | °N | | | |
| LONG. = | 103.782252 | °W | LONG. = | 103.782252 | °W | LONG. = | 103.782322 | °W | | | |





| DRNER COOF | <u>RDIN</u> | IATES (N | IAD83 NME) | |
|------------|--|---|--|--|
| 401,014.4 | N | A - X = | 711,707.2 | Ε |
| 403,666.0 | N | B - X = | 711,714.2 | Е |
| 406,311.4 | N | C - X = | 711,697.2 | Ε |
| 408,963.3 | N | D - X = | 711,680.3 | Ε |
| 411,620.4 | N | E - X = | 711,683.3 | П |
| 401,020.7 | N | F-X= | 713,036.5 | Е |
| 403,670.3 | N | G - X = | 713,043.8 | П |
| 406,316.4 | N | H - X = | 713,033.4 | Е |
| 408,965.5 | N | I - X = | 713,023.1 | П |
| 411,622.2 | N | J - X = | 713,015.5 | Ε |
| ORNER COOF | RDIN | IATES (N | IAD27 NME) | |
| 400,956.5 | N | A - X = | 670,521.5 | Е |
| 403,608.1 | Ν | B - X = | 670,528.5 | П |
| 406,253.4 | N | C - X = | 670,511.7 | Е |
| 408,905.2 | Ν | D - X = | 670,494.8 | П |
| 411,562.3 | N | E-X= | 670,498.3 | Е |
| 400,962.9 | N | F - X = | 671,850.8 | П |
| 403,612.4 | N | G - X = | 671,858.2 | Е |
| 406,258.4 | N | H - X = | 671,847.8 | Е |
| 408,907.5 | N | I - X = | 671,837.6 | Е |
| 400,001.0 | | | | |
| | 401,014.4 403,666.0 406,311.4 408,963.3 411,620.4 401,020.7 403,670.3 406,316.4 408,965.5 411,622.2 DRNER COOP 400,956.5 403,608.1 406,253.4 408,905.2 411,562.3 400,962.9 403,612.4 406,258.4 | 401,014.4 N 403,666.0 N 406,311.4 N 408,963.3 N 411,620.4 N 401,020.7 N 403,670.3 N 406,316.4 N 408,965.5 N 411,622.2 N DRNER COORDIN 400,956.5 N 403,608.1 N 406,253.4 N 408,905.2 N 411,562.3 N 400,962.9 N 403,612.4 N 406,258.4 N | 401,014.4 N A - X = 403,666.0 N B - X = 406,311.4 N C - X = 408,963.3 N D - X = 411,620.4 N E - X = 401,020.7 N F - X = 406,316.4 N H - X = 408,965.5 N I - X = 408,965.5 N J - X = 0RNER COORDINATES (N 400,956.5 N A - X = 403,608.1 N B - X = 406,253.4 N C - X = 408,905.2 N D - X = 411,562.3 N E - X = 400,962.9 N F - X = 403,612.4 N G - X = 406,258.4 N H - X = | 403,666.0 N B - X = 711,714.2 406,311.4 N C - X = 711,697.2 408,963.3 N D - X = 711,680.3 411,620.4 N E - X = 711,683.3 401,020.7 N F - X = 713,036.5 403,670.3 N G - X = 713,043.8 406,316.4 N H - X = 713,023.1 411,622.2 N J - X = 713,015.5 DRNER COORDINATES (NAD27 NME) 400,956.5 N A - X = 670,521.5 403,608.1 N B - X = 670,521.5 403,608.1 N B - X = 670,521.5 406,253.4 N C - X = 670,494.8 411,562.3 N E - X = 670,494.8 411,562.3 N E - X = 670,498.3 400,962.9 N F - X = 671,850.8 403,612.4 N G - X = 671,858.2 406,258.4 N H - X = 671,858.2 |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL NIGHTS RESERVED

DATE:
DRAWN BY:
CHECKED BY:
FIELD CREW:

4-22-2025 LM CH IR PROJECT NO:

SCALE:

SHEET.

REVISION:

2019082896 1" = 2,500' 2 OF 2

| <u>C-102</u> | Eno | ray N | | ew Mexico | Donortmont | | | Revised July 9, 2024 |
|---|------------------------|------------|--|---|--|------------------------|--------------|----------------------|
| Submit Electronically | Elle | | Ainerals & Natu IL CONSERV <i>A</i> | | • | | | Initial Submittal |
| Via OCD Permitting | | O | IL CONSERVA | | | Submit Type: | tal 🖂 | Amended Report |
| | | | | | | Type. | | As Drilled |
| | | | | | | | | |
| | | | WELL LOCATION | INFORMATION | J | | | |
| | Pool Code | | Pool Nam | | | | | |
| 30-015-49114 Property Code | 98220 Property Name | | PUR | PLE SAGE; WOLF | FCAMP (GAS) | | Well N | umber |
| 331804 | rroperty Name | POK | ER LAKE UNIT 29-20 | BS | | | 158H | |
| ORGID No. 0 | Operator Name | хто | PERMIAN OPERATIN | IG, LLC. | | | Ground | Level Elevation |
| Surface Owner: State Fee | Tribal M | Federal | | Mineral Owner: | State Fee Trib | al ⊠ Fed | - | |
| James - Text | | reactar | | | | <u>Z</u> 1 ca | Crui | |
| UL Section Township | Range | Lot | Surrace Ft. from N/S | Location Ft. from E/W | Latitude L | ongitude | | County |
| A 29 25 S | 31 E | Lot | 533' FNL | 205' FEL | 32.107105 | -103.79 | 2369 | EDDY |
| | | | | ole Location | | | | |
| UL Section Township L 17 25 S | Range 31 E | Lot | Ft. from N/S 2,609' FSL | Ft. from E/W 80' FWL | Latitude L 32.130337 | ongitude -103.80 | 8447 | County EDDY |
| | | | 2,000 1 02 | | | | | |
| Dedicated Acres Infill or Def | | Definin | g Well API | Overlapping Spacing | ′ ` · / | ation Code | , | |
| 960 DEFINI | NG ———— | | | Υ | U | | | |
| Order Numbers. N/A | Order Numbers. N/A | | | | der Common Ownership: | X Yes [| □ No | |
| | | | Kick Off | Point (KOP) | | | | |
| UL Section Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude L | ongitude | | County |
| A 29 25 S | 31 E | | 533' FNL | 205' FEL | 32.107105 | -103.79 | 2369 | EDDY |
| UL Section Township | Range | Lot | First Take Ft. from N/S | Point (FTP) Ft. from E/W | Latitude L | ongitude | | County |
| E 28 25 S | 31 E | Lot | 2,231' FNL | 618' FWL | 32.102436 | -103.78 | 9734 | EDDY |
| | | | Last Take | Point (LTP) | | | | |
| UL Section Township L 17 25 S | Range 31 E | Lot | Ft. from N/S 2,523' FSL | Ft. from E/W 129' FWL | Latitude L 32.130101 | ongitude | 8289 | County EDDY |
| _ 17 200 | | | 2,626 1 62 | 120 1 112 | | | | |
| Unitized Area or Area of Uniform | Interest | Spacin | g Unit Type 🔀 Horizon | ntal | | | | |
| NMNM-071016X | | 1 | , | | | | 3,356' | |
| | | | | | | | | |
| OPERATOR CERTIFICA | ATIONS | | | SURVEYOR | CERTIFICATIONS | <u> </u> | | |
| of Electron CERTIFICA | mons | | | SCRVETOR | CERTIFICATION OF | • | | |
| I hereby certify that the information best of my knowledge and belief, a | | | • | | at the well location show rveys made by me or und | | | |
| interest or unleased mineral intere | st in the land in | cluding th | he proposed bottom hole | is true and correc | t to the best of my belief. M MEXICO PROFESSIONAL SUR | | | |
| location or has a right to drill this an owner of such a mineral or wor | king interest, or | to a volu | intary pooling | 21209, DO HEREBY CI ACTUAL SURVEY ON TI | ERTIFY THAT THIS SURVEY PL HE GROUND UPON WHICH IT ME OR UNDER MY DIRECT S | at and the Is based | | C. PAPA |
| agreement or a compulsory poolin | | | · | THAT I AM RESPONSIB | ILE FOR THIS SURVEY, THAT T STANDARDS FOR SURVEYING IN TRUE AND CORRECT TO THE | THIS SURVEY N NEW | | W MEXICO SO |
| If this well is a horizontal well, I fu the consent of at least one lessee o | r owner of a wo | rking inte | rest or unleased mineral | MY KNOWLEDGE AND E | | BEST OF | 1 | |
| interest in each tract (in the target completed interval will be located | | | | _ Shr | – 22 April 2 | 2025 | | (21209) |
| division. | | | | TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR | | | | |
| Lacey Granillo | 4/ | 24/25 | | STATE OF NEW MEXICO | O NO. 21209 | | (il | DONAL SURY |
| Signature Date | | | | Signature and Seal | of Professional Surveyor | | | |
| | L | - | | and gottl | Sarrey Of | | | |
| Lacey Granillo | | | | G vice a six of | | | | |
| Printed Name | y .4 | | | Certificate Number | | vey | | |
| Lacey.granillo@exxon | mobil.con | n | | TIM C. PAPPA | S 21209 10/26 | /2021 | | |
| Email Address | | | | | | | | |
| Email Address Note: No allowable will | ha assigned to | his acm | lation until all intercent- | ama haan aanaalid | od or a non standard ···· | has been | annvers | d by the division |



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-22-2025 LM CH IR PROJECT NO: SCALE: SHEET: REVISION: 2019082899

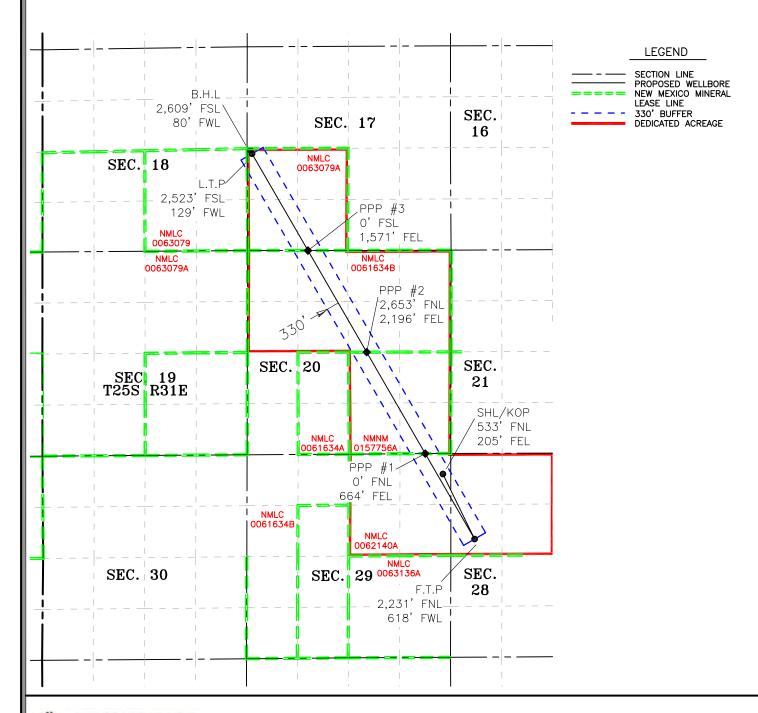
1 OF 2 0

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| | COORDINATE TABLE | | | | | | | | | | |
|---------|-----------------------------------|------|--------------------|----------------|----|---------------------|-----------------|-----|---------------------|------------|----|
| SHL/F | KOP (NAD 83 N | IME) | F | TP (NAD 83 NME |) | PPP #1 (NAD 83 NME) | | | PPP #3 (NAD 83 NME) | | |
| Y = | 403,121.6 | Ň | Y = | 401,427.0 | N | Y = | 403,651.5 | N | Y = | 408,939.2 | N |
| X = | 708,835.9 | Е | X = | 709,660.4 | Е | X = | 708,376.0 | Е | X = | 705,322.9 | Е |
| LAT. = | 32.107105 | °N | LAT. = | 32.102436 | °N | LAT. = | 32.108568 | °N | LAT. = | 32.123145 | °N |
| LONG. = | 103.792369 | °W | LONG. = | 103.789734 | °W | LONG. = | 103.793846 | °W | LONG. = | 103.803622 | °W |
| LT | P (NAD 83 NMI | Ε) | В | HL (NAD 83 NME | :) | PP | P #2 NAD 83 NM | IE) | | | |
| Y = | 411,462.7 | N | Y = | 411,548.2 | N | Y = | 406,294.7 | N | | | |
| X = | 703,865.7 | Е | X = | 703,816.4 | Е | X = | 706,849.9 | Е | | | |
| LAT. = | 32.130101 | °N | LAT. = | 32.130337 | °N | LAT. = | 32.115855 | °N | | | |
| LONG. = | 103.808289 | °W | LONG. = | 103.808447 | °W | LONG. = | 103.798732 | °W | | | |
| SHL/ | KOP (NAD 27 N | IME) | F | TP (NAD 27 NME |) | PP | P #1 (NAD 27 NM | IE) | PPP #3 (NAD 27 NME) | | |
| Y = | 403,063.7 | N | Y = | 401,369.1 | N | Y = | 403,593.6 | N | Y = | 408,881.1 | N |
| X = | 667,650.3 | Е | X = | 668,474.7 | Е | X = | 667,190.4 | Е | X = | 664,137.6 | Е |
| LAT. = | 32.106981 | °N | LAT. = | 32.102311 | °N | LAT. = | 32.108444 | °N | LAT. = | 32.123020 | °N |
| LONG. = | 103.791891 | °W | LONG. = | 103.789256 | °W | LONG. = | 103.793367 | °W | LONG. = | 103.803142 | °W |
| LT | LTP (NAD 27 NME) BHL (NAD 27 NME) | | PPP #2 NAD 27 NME) | | | | | | | | |
| Y = | 411,404.5 | N | Y = | 411,490.0 | N | Y = | 406,236.7 | N | | | |
| X = | 662,680.7 | Е | X = | 662,631.4 | Е | X = | 665,664.4 | Е | | | |
| LAT. = | 32.129977 | °N | LAT. = | 32.130212 | °N | LAT. = | 32.115730 | °N | | _ | |
| LONG. = | 103.807808 | °W | LONG. = | 103.807966 | °W | LONG. = | 103.798253 | °W | | | |





DATE:
DRAWN BY:
CHECKED BY:
FIELD CREW:

4-22-2025 PROJECT NO:

LM SCALE:

CH SHEET:

IR REVISION:

2019082899 1" = 2,500' 2 OF 2

| 2016 SAMANTHA BASS FAMILY TRUST | 201 MAIN STREET SUITE 2700 | FORT WORTH | TX | 76102-0000 |
|---|--|--|--|--|
| 2016 HYATT BASS FAM TR | 201 MAIN ST STE 2700 | FORT WORTH | TX | 76102-0000 |
| 2016 HYATT BASS FAMILY TRUST | 201 MAIN STREET SUITE 2700 | FORT WORTH | TX | 76102-0000 |
| | | | | |
| 2016 SAMANTHA BASS FAM TR | 201 MAIN ST STE 2700 | FORT WORTH | TX | 76102-0000 |
| 2016 SAMANTHA BASS FAM TR | 201 MAIN ST STE 2700 | FORT WORTH | TX | 76102-0000 |
| 2016 SAMANTHA BASS FAM TR | 201 MAIN ST STE 2700 | FORT WORTH | TX | 76102-0000 |
| 2016 SAMANTHA BASS FAMILY TRUST | 201 MAIN STREET SUITE 2700 | FORT WORTH | TX | 76102-0000 |
| 690 COMPANY LLC | PO BOX 690 | ARTESIA | NM | 88211-0000 |
| | | | | |
| ANNE CHANDLER BASS EVANS | 201 MAIN STREET SUITE 2700 | FORT WORTH | TX | 76102-0000 |
| BARR FAMILY TRUST | 804 PARK VISTA CIRCLE | SOUTHLAKE | TX | 76092 |
| BEPCO LP | 201 MAIN ST STE 2700 | FORT WORTH | TX | 76102-0000 |
| CDL MINERAL TRUST | 238 BEVERLY CT | KING CITY | CA | 93930 |
| LAURA CRUMBAUGH CO TTEE | | | | |
| | DO DOV 1020 | KING CITY | C A | 02020 4020 |
| CHARLES E HINKLE | PO BOX 1030 | KING CITY | CA | 93930-1030 |
| CHEVRON USA INC | PO BOX 730436 | DALLAS | TX | 75373-0436 |
| CHRISTOPHER MADDOX BASS | 201 MAIN ST STE 2750 | FORT WORTH | TX | 76102-3105 |
| CLARENCE M GORMLEY & | UNKNOWN | UNKNOWN | DE | 19801-0000 |
| CROFT LIVING TRUST | 11700 PRESTON RD STE 660 PMB 390 | DALLAS | TX | 75230 |
| KATIE ELIZABETH CROFT CO TTEE | THOUT NEOTON NEOTE GOOT ME 330 | DALLAG | 17 | 10200 |
| | | | | |
| CTAM O AND G LLC | 201 MAIN STREET SUITE 2700 | FORT WORTH | TX | 76102-0000 |
| CTAM O AND GAS LLC | 201 MAIN STREET SUITE 2700 | FORT WORTH | TX | 76102-0000 |
| DEVON ENERGY PRODUCTION CO LP | PO BOX 843559 | DALLAS | TX | 75284-3559 |
| EDWIN PAULEY ESTATE | UNKNOWN | DELAWARE | DE | 19801 |
| | | | | |
| ELAINE A COLES | 4019 HUNTS POINT RD | BELLEVUE | WA | 98004-1109 |
| FLYWAY HOLDINGS II LP | 4143 MAPLE AVE STE 500 | DALLAS | TX | 75219 |
| GC O AND G LLC | 201 MAIN STREET SUITE 2700 | FORT WORTH | TX | 76102-0000 |
| GC OIL AND GAS LLC | 201 MAIN STREET SUITE 2700 | FORT WORTH | TX | 76102-0000 |
| HINKLE LIVING TRUST | PO BOX 1793 | ROSWELL | NM | 88202-1793 |
| | | | | |
| HYATT A BASS MGMT TRUST | 201 MAIN STREET SUITE 2700 | FORT WORTH | TX | 76102-0000 |
| JAF 335 LLC | PO BOX 5948 | GRANBURY | TX | 76049-0000 |
| JAMES NEAL FLOWERS | 5503 E MARINA CT | POST FALLS | ID | 83854 |
| JENNA HINKLE SARTORI | 5710 HATCHERY CT | PENNGROVE | CA | 94951-9664 |
| JENNIE VUKSICH | 11401 SAN FRANCISCO RD NE | ALBUQUERQUE | NM | 87122-0000 |
| | | | | |
| JENNINGS LEE TRUST | PO BOX 20204 | HOT SPRINGS | AR | 71903-0204 |
| JWV INVESTMENTS LLC | 11401 SAN FRANCISCO ROAD NE | ALBUQUERQUE | NM | 87122 |
| KRISTIN HINKLE COOMES | 265 259TH AVE NE | SAMMAMISH | WA | 98074-3478 |
| LAURA AND JOHN ARNOLD FOUNDATIO | 11717 WEST LOOP SOUTH SUITE 180 | HOUSTON | TX | 77027 |
| LMB RSB GST EXEMPT DYNASTY 2016 | | FORT WORTH | TX | 76102-0000 |
| | | | | |
| LMB RSB NON EXEMPT 2016 TR | 201 MAIN STREET SUITE 2700 | FORT WORTH | TX | 76102-0000 |
| LMB RSB NON EXEMPT 2016 TRUST | 201 MAIN STREET SUITE 2700 | FORT WORTH | TX | 76102-0000 |
| LMB/RSB GST EXEMPT DYNASTY 2016 1 | 201 MAIN STREET SUITE 2700 | FORT WORTH | TX | 76102-0000 |
| LML PROPERTIES LLC | PO BOX 3194 | BOULDER | CO | 80307-0000 |
| MICHAEL LEE PRUDE | 1401 WEST WASHINGTON AVENUE | ARTESIA | NM | 88210 |
| | | | | |
| MMS BRENHAM FEDERAL | 810 HOUSTON STREET | FORT WORTH | TX | 76102-6298 |
| MSH FAM REAL EST PRTNSP II LLC | 4143 MAPLE AVE SUITE 500 | DALLAS | TX | 75219 |
| NEW MEXICO COMMISSIONER OF NEW | 310 OLD SANTA FE TRAIL | SANTA FE | NM | 87504-1148 |
| MEXICO STATE LAND OFFICE | | | | |
| NOREENE FLOWERS | 1908 N MESA AVE | ROSWELL | NM | 88201 |
| | | | | |
| PAMELA L FLOWERS DIXON | 2130 QUAILWOOD DR | CLARKSTON | WA | 99403 |
| PATRICK GLENN FLOWERS | 1908 N MESA AVE | ROSWELL | NM | 88201 |
| PEGASUS RESOURCES NM LLC | PO BOX 470698 | FORT WORTH | TX | 76147 |
| PETROLEO LLC | PO BOX 470722 | FORT WORTH | TX | 76107 |
| PHILECOLOGY FOUNDATION | 201 MAIN STREET SUITE 2700 | FORT WORTH | TX | 76102-0000 |
| | | | | |
| RICHARD H COATS | PO BOX 2412 | MIDLAND | TX | 79702-2412 |
| ROBERT DENNIS FLOWERS | 121 NONAME RD | | NM | 88230 |
| | 121 NONAME ND | DEXTER | | |
| SAMANTHA S BASS MGMT TRUST | 201 MAIN STREET SUITE 2700 | FORT WORTH | TX | 76102-0000 |
| | 201 MAIN STREET SUITE 2700 | FORT WORTH | TX | |
| SARGAR LLC | 201 MAIN STREET SUITE 2700 101 S 4TH ST | FORT WORTH ARTESIA | TX NM | 88210 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE | FORT WORTH ARTESIA AUSTIN | TX NM TX | 88210 78735-0000 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 | FORT WORTH ARTESIA AUSTIN DALLAS | TX NM TX TX | 88210 78735-0000 75219 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 | FORT WORTH ARTESIA AUSTIN | TX NM TX | 88210 78735-0000 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 | FORT WORTH ARTESIA AUSTIN DALLAS | TX NM TX TX | 88210 78735-0000 75219 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP SMP PATRIOT MINERAL HOLDINGS LLC SMP SIDECAR TITAN | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500 | FORT WORTH ARTESIA AUSTIN DALLAS DALLAS DALLAS | TX NM TX TX TX TX | 88210 78735-0000 75219 75219 75219 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP SMP PATRIOT MINERAL HOLDINGS LLC SMP SIDECAR TITAN SMP TITAN FLEX LP | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500 4143 MAPLE AVENUE STE 500 4143 MAPLE AVENUE STE 500 | FORT WORTH ARTESIA AUSTIN DALLAS DALLAS DALLAS DALLAS | TX NM TX TX TX TX TX | 88210 78735-0000 75219 75219 75219 75219 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP SMP PATRIOT MINERAL HOLDINGS LLC SMP SIDECAR TITAN SMP TITAN FLEX LP SMP TITAN MINERAL | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500 | FORT WORTH ARTESIA AUSTIN DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS | TX NM TX TX TX TX TX TX | 88210 78735-0000 75219 75219 75219 75219 75219 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP SMP PATRIOT MINERAL HOLDINGS LLC SMP SIDECAR TITAN SMP TITAN FLEX LP SMP TITAN MINERAL THE ALLEN FAMILY REV TRUST | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500 3623 OVERBROOK DR | FORT WORTH ARTESIA AUSTIN DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS | TX NM TX TX TX TX TX TX TX TX | 88210 78735-0000 75219 75219 75219 75219 75219 75219 75205-0000 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP SMP PATRIOT MINERAL HOLDINGS LLC SMP SIDECAR TITAN SMP TITAN FLEX LP SMP TITAN MINERAL THE ALLEN FAMILY REV TRUST THE BASS SICKEL 2016 CHILDRENS TR | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500 3623 OVERBROOK DR 201 MAIN STREET SUITE 2300 | FORT WORTH ARTESIA AUSTIN DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS FORT WORTH | TX NM TX | 88210 78735-0000 75219 75219 75219 75219 75219 75219 75205-0000 76102-0000 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP SMP PATRIOT MINERAL HOLDINGS LLC SMP SIDECAR TITAN SMP TITAN FLEX LP SMP TITAN MINERAL THE ALLEN FAMILY REV TRUST | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500 3623 OVERBROOK DR | FORT WORTH ARTESIA AUSTIN DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS | TX NM TX TX TX TX TX TX TX TX | 88210 78735-0000 75219 75219 75219 75219 75219 75219 75205-0000 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP SMP PATRIOT MINERAL HOLDINGS LLC SMP SIDECAR TITAN SMP TITAN FLEX LP SMP TITAN MINERAL THE ALLEN FAMILY REV TRUST THE BASS SICKEL 2016 CHILDRENS TR THE PHILECOLOGY FOUNDATION | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500 3623 OVERBROOK DR 201 MAIN STREET SUITE 2300 | FORT WORTH ARTESIA AUSTIN DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS FORT WORTH | TX NM TX | 88210 78735-0000 75219 75219 75219 75219 75219 75219 75205-0000 76102-0000 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP SMP PATRIOT MINERAL HOLDINGS LLC SMP SIDECAR TITAN SMP TITAN FLEX LP SMP TITAN MINERAL THE ALLEN FAMILY REV TRUST THE BASS SICKEL 2016 CHILDRENS TR THE PHILECOLOGY FOUNDATION THOMAS HOWARD WHITSON | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500 3623 OVERBROOK DR 201 MAIN STREET SUITE 2300 201 MAIN STREET SUITE 2700 602 POWDERHORN TRL | FORT WORTH ARTESIA AUSTIN DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS FORT WORTH FORT WORTH HESPERUS | TX NM TX | 88210 78735-0000 75219 75219 75219 75219 75219 75205-0000 76102-0000 76102-0000 81326 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP SMP PATRIOT MINERAL HOLDINGS LLC SMP SIDECAR TITAN SMP TITAN FLEX LP SMP TITAN MINERAL THE ALLEN FAMILY REV TRUST THE BASS SICKEL 2016 CHILDRENS TR THE PHILECOLOGY FOUNDATION THOMAS HOWARD WHITSON TIMOTHY RICHARDSON BASS | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500 3623 OVERBROOK DR 201 MAIN STREET SUITE 2300 201 MAIN STREET SUITE 2700 602 POWDERHORN TRL 201 MAIN STREET SUITE 2700 | FORT WORTH ARTESIA AUSTIN DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS FORT WORTH HESPERUS FORT WORTH | TX NM TX | 88210 78735-0000 75219 75219 75219 75219 75219 75205-0000 76102-0000 81326 76102-0000 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP SMP PATRIOT MINERAL HOLDINGS LLC SMP SIDECAR TITAN SMP TITAN FLEX LP SMP TITAN MINERAL THE ALLEN FAMILY REV TRUST THE BASS SICKEL 2016 CHILDRENS TR THE PHILECOLOGY FOUNDATION THOMAS HOWARD WHITSON TIMOTHY RICHARDSON BASS TWR IV LLC | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500 3623 OVERBROOK DR 201 MAIN STREET SUITE 2300 201 MAIN STREET SUITE 2700 602 POWDERHORN TRL 201 MAIN STREET SUITE 2700 3724 HULEN STREET | FORT WORTH ARTESIA AUSTIN DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS FORT WORTH FORT WORTH FORT WORTH FORT WORTH | TX NM TX | 88210 78735-0000 75219 75219 75219 75219 75219 75205-0000 76102-0000 81326 76102-0000 76107 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP SMP PATRIOT MINERAL HOLDINGS LLC SMP SIDECAR TITAN SMP TITAN FLEX LP SMP TITAN MINERAL THE ALLEN FAMILY REV TRUST THE BASS SICKEL 2016 CHILDRENS TR THE PHILECOLOGY FOUNDATION THOMAS HOWARD WHITSON TIMOTHY RICHARDSON BASS TWR IV LLC UNITED STATES DEPARTMENT OF THE | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500 3623 OVERBROOK DR 201 MAIN STREET SUITE 2300 201 MAIN STREET SUITE 2700 602 POWDERHORN TRL 201 MAIN STREET SUITE 2700 3724 HULEN STREET | FORT WORTH ARTESIA AUSTIN DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS FORT WORTH FORT WORTH FESPERUS FORT WORTH FORT WORTH SANTA FE | TX NM TX | 88210 78735-0000 75219 75219 75219 75219 75219 75205-0000 76102-0000 81326 76102-0000 76107 87508 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP SMP PATRIOT MINERAL HOLDINGS LLC SMP SIDECAR TITAN SMP TITAN FLEX LP SMP TITAN MINERAL THE ALLEN FAMILY REV TRUST THE BASS SICKEL 2016 CHILDRENS TR THE PHILECOLOGY FOUNDATION THOMAS HOWARD WHITSON TIMOTHY RICHARDSON BASS TWR IV LLC | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500 3623 OVERBROOK DR 201 MAIN STREET SUITE 2300 201 MAIN STREET SUITE 2700 602 POWDERHORN TRL 201 MAIN STREET SUITE 2700 3724 HULEN STREET | FORT WORTH ARTESIA AUSTIN DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS FORT WORTH FORT WORTH FORT WORTH FORT WORTH | TX NM TX | 88210 78735-0000 75219 75219 75219 75219 75219 75205-0000 76102-0000 81326 76102-0000 76107 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP SMP PATRIOT MINERAL HOLDINGS LLC SMP SIDECAR TITAN SMP TITAN FLEX LP SMP TITAN MINERAL THE ALLEN FAMILY REV TRUST THE BASS SICKEL 2016 CHILDRENS TR THE PHILECOLOGY FOUNDATION THOMAS HOWARD WHITSON TIMOTHY RICHARDSON BASS TWR IV LLC UNITED STATES DEPARTMENT OF THE UNK RI - ESTIMATED | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500 4143 MAPLE AVENUE STE 500 3623 OVERBROOK DR 201 MAIN STREET SUITE 2300 201 MAIN STREET SUITE 2700 602 POWDERHORN TRL 201 MAIN STREET SUITE 2700 3724 HULEN STREET I 301 DINOSAUR TRAIL UNKNOWN | FORT WORTH ARTESIA AUSTIN DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS FORT WORTH FORT WORTH HESPERUS FORT WORTH FORT WORTH SANTA FE WILMINGTON | TX NM TX | 88210 78735-0000 75219 75219 75219 75219 75219 75205-0000 76102-0000 81326 76102-0000 76107 87508 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP SMP PATRIOT MINERAL HOLDINGS LLC SMP SIDECAR TITAN SMP TITAN FLEX LP SMP TITAN MINERAL THE ALLEN FAMILY REV TRUST THE BASS SICKEL 2016 CHILDRENS TR THE PHILECOLOGY FOUNDATION THOMAS HOWARD WHITSON TIMOTHY RICHARDSON BASS TWR IV LLC UNITED STATES DEPARTMENT OF THE UNK RI - ESTIMATED VATEX MINERAL FUND I LP | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500 4143 MAPLE AVENUE STE 500 3623 OVERBROOK DR 201 MAIN STREET SUITE 2300 201 MAIN STREET SUITE 2700 602 POWDERHORN TRL 201 MAIN STREET SUITE 2700 3724 HULEN STREET I 301 DINOSAUR TRAIL UNKNOWN 1204 WEST 7TH ST 200 | FORT WORTH ARTESIA AUSTIN DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS FORT WORTH FORT WORTH HESPERUS FORT WORTH SANTA FE WILMINGTON FORT WORTH | TX NM TX T | 88210 78735-0000 75219 75219 75219 75219 75219 75205-0000 76102-0000 81326 76102-0000 76102-0000 81326 76102-0000 76102-0000 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP SMP PATRIOT MINERAL HOLDINGS LLC SMP SIDECAR TITAN SMP TITAN FLEX LP SMP TITAN MINERAL THE ALLEN FAMILY REV TRUST THE BASS SICKEL 2016 CHILDRENS TR THE PHILECOLOGY FOUNDATION THOMAS HOWARD WHITSON TIMOTHY RICHARDSON BASS TWR IV LLC UNITED STATES DEPARTMENT OF THE UNK RI - ESTIMATED VATEX MINERAL FUND I LP WEST BEND ENERGY PARTNERS III LLC | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500 4143 MAPLE AVENUE STE 500 3623 OVERBROOK DR 201 MAIN STREET SUITE 2300 201 MAIN STREET SUITE 2700 602 POWDERHORN TRL 201 MAIN STREET SUITE 2700 3724 HULEN STREET I 301 DINOSAUR TRAIL UNKNOWN 1204 WEST 7TH ST 200 1320 SOUTH UNIVERSITY DR STE 7 | FORT WORTH ARTESIA AUSTIN DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS FORT WORTH FORT WORTH HESPERUS FORT WORTH FORT WORTH SANTA FE WILMINGTON FORT WORTH | TX NM TX TX TX TX TX TX TX TX TX TX TX TX TX | 88210 78735-0000 75219 75219 75219 75219 75219 75205-0000 76102-0000 81326 76102-0000 76107 87508 19801 76102 76102 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP SMP PATRIOT MINERAL HOLDINGS LLC SMP SIDECAR TITAN SMP TITAN FLEX LP SMP TITAN MINERAL THE ALLEN FAMILY REV TRUST THE BASS SICKEL 2016 CHILDRENS TR THE PHILECOLOGY FOUNDATION THOMAS HOWARD WHITSON TIMOTHY RICHARDSON BASS TWR IV LLC UNITED STATES DEPARTMENT OF THE UNK RI - ESTIMATED VATEX MINERAL FUND I LP WEST BEND ENERGY PARTNERS III LLC XTO DELAWARE BASIN LLC-RU5766 | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500 3623 OVERBROOK DR 201 MAIN STREET SUITE 2300 201 MAIN STREET SUITE 2700 602 POWDERHORN TRL 201 MAIN STREET SUITE 2700 3724 HULEN STREET 301 DINOSAUR TRAIL UNKNOWN 1204 WEST 7TH ST 200 1320 SOUTH UNIVERSITY DR STE 7 22777 SPRINGWOODS VILLAGE PKWY | FORT WORTH ARTESIA AUSTIN DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS FORT WORTH FORT WORTH HESPERUS FORT WORTH FORT WORTH SANTA FE WILMINGTON FORT WORTH FORT WORTH FORT WORTH SANTA FE WILMINGTON FORT WORTH FORT WORTH FORT WORTH FORT WORTH SPRING | TX NM TX | 88210 78735-0000 75219 75219 75219 75219 75219 75205-0000 76102-0000 76102-0000 76102-0000 76107 87508 19801 76102 76107 77389 |
| SARGAR LLC SCOTT E WILSON BYPASS TRUST SMP PAISANO MINERAL HOLDINGS LP SMP PATRIOT MINERAL HOLDINGS LLC SMP SIDECAR TITAN SMP TITAN FLEX LP SMP TITAN MINERAL THE ALLEN FAMILY REV TRUST THE BASS SICKEL 2016 CHILDRENS TR THE PHILECOLOGY FOUNDATION THOMAS HOWARD WHITSON TIMOTHY RICHARDSON BASS TWR IV LLC UNITED STATES DEPARTMENT OF THE UNK RI - ESTIMATED VATEX MINERAL FUND I LP WEST BEND ENERGY PARTNERS III LLC | 201 MAIN STREET SUITE 2700 101 S 4TH ST 4601 MIRADOR DRIVE 4143 MAPLE AVE STE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500 4143 MAPLE AVENUE STE 500 3623 OVERBROOK DR 201 MAIN STREET SUITE 2300 201 MAIN STREET SUITE 2700 602 POWDERHORN TRL 201 MAIN STREET SUITE 2700 3724 HULEN STREET I 301 DINOSAUR TRAIL UNKNOWN 1204 WEST 7TH ST 200 1320 SOUTH UNIVERSITY DR STE 7 | FORT WORTH ARTESIA AUSTIN DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS FORT WORTH FORT WORTH HESPERUS FORT WORTH FORT WORTH SANTA FE WILMINGTON FORT WORTH | TX NM TX TX TX TX TX TX TX TX TX TX TX TX TX | 88210 78735-0000 75219 75219 75219 75219 75219 75205-0000 76102-0000 81326 76102-0000 76107 87508 19801 76102 76102 |



May 12, 2025

CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: **ALL AFFECTED PARTIES**

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units and a Participating Area covering Sections 25: S/2, 26: S/2, 35: All, and 36: All, Township 25 South, Range 30 East N.M.P.M.; Sections 16: S/2, 17: S/2, 18: Lots 3-4, E/2SW/4, SE/4 (ada: S/2), 19: Lots 1-4, E/2W/2, E/2 (ada: ALL), 20: ALL, 21: ALL, 22: SW/4SW/4, 27: NW/4NW/4, 28: ALL, 29: ALL, 30: Lots 1-4, E/2W/2, E/2 (ada: ALL), 31: Lots 1-4, E/2W/2, E/2 (ada: ALL), 32: ALL, 33: ALL, Township 25 South, Range 31 East N.M.P.M.; and Sections 4: ALL and 6: E/2, Township 26 South, Range 31 East. N.M.P.M., Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Amanda Garcia XTO Permian Operating, LLC (505) 787-0508

Amanda.garcia@exxonmobil.com

Sincerely,

Amanda Garcia Amanda Garcia NM Permitting Manager

Permian Basin – Delaware Operations

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com

| | Poker Lake U | Jnit 29 Big Sinks - POSTAL DELIVE | RY LIST | |
|-----------------------------------|-----------------------------------|--|-----------------------|---|
| 9589 0710 5270 1533 1839 22 | SARGAR LLC | 101 S 4TH ST | ARTESIA NM 88210 | Notification Sent Certified Mail: May 14, 2025 |
| 0303 0710 3270 1333 1639 22 | JENNIE VUKSICH | 11401 SAN FRANCISCO RD NE | ALBUQUERQUE NM 87122 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1840 28 | JENNIE VOKSICH | 11401 SAN FRANCISCO RD NE | ALBUQUENQUE NIM 67122 | May 14, 2025 |
| 9369 0710 3270 1333 1640 28 | JWV INVESTMENTS LLC | 11401 SAN FRANCISCO ROAD | ALBUQUERQUE NM 87122 | Notification Sent Certified Mail: |
| 0500 0710 5270 1522 1041 27 | JVVV INVESTMENTS LLC | NE | ALBUQUENQUE NM 67122 | May 14, 2025 |
| 9589 0710 5270 1533 1841 27 | CROFT LIVING TRUST | 11700 PRESTON RD STE 660 | DALLAS TX 75230 | Notification Sent Certified Mail: |
| 0500 0710 5270 1522 1020 20 | KATIE ELIZABETH CROFT CO TTEE | PMB 390 | DALLAS 1X 75250 | |
| 9589 0710 5270 1533 1839 39 | | 111111111111111111111111111111111111111 | FORT WORTH TV 70400 | May 14, 2025 |
| 0500 0710 5070 1500 1040 05 | VATEX MINERAL FUND I LP | 1204 WEST 7TH ST 200 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1840 35 | DODERT DENNIO EL OMEDO | 404 NONAME DD | DEVIED NIM 00000 | May 14, 2025 |
| 0500 0740 5070 4500 4044 04 | ROBERT DENNIS FLOWERS | 121 NONAME RD | DEXTER NM 88230 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 34 | WEST BEND ENERGY BARTNERS WILLS | 4000 001 171 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | EODT WODTH TV TO 407 | May 14, 2025 |
| | WEST BEND ENERGY PARTNERS III LLC | | FORT WORTH TX 76107 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1839 46 | | STE 7 | | May 14, 2025 |
| | MICHAEL LEE PRUDE | 1401 WEST WASHINGTON | ARTESIA NM 88210 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1840 42 | | AVENUE | | May 14, 2025 |
| | LAURA AND JOHN ARNOLD | 1717 WEST LOOP SOUTH SUITE | HOUSTON TX 77027 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 41 | FOUNDATION | 180 | | May 14, 2025 |
| | NOREENE FLOWERS | 1908 N MESA AVE | ROSWELL NM 88201 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1839 53 | | | | May 14, 2025 |
| | PATRICK GLENN FLOWERS | 1908 N MESA AVE | ROSWELL NM 88201 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1840 59 | | | | May 14, 2025 |
| | 2016 HYATT BASS FAM TR | 201 MAIN ST STE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | 2016 SAMANTHA BASS FAM TR | 201 MAIN ST STE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | 2016 SAMANTHA BASS FAM TR | 201 MAIN ST STE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | 2016 SAMANTHA BASS FAM TR | 201 MAIN ST STE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | BEPCO LP | 201 MAIN ST STE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | CHRISTOPHER MADDOX BASS | 201 MAIN ST STE 2750 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | THE BASS SICKEL 2016 CHILDRENS TR | 201 MAIN STREET SUITE 2300 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |

| | 2016 SAMANTHA BASS FAMILY TRUST | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
|-----------------------------|---------------------------------|----------------------------|---------------------|-----------------------------------|
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | 2016 HYATT BASS FAMILY TRUST | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | 2016 SAMANTHA BASS FAMILY TRUST | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | ANNE CHANDLER BASS EVANS | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | CTAM O AND G LLC | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | CTAM O AND GAS LLC | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | GC O AND G LLC | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | GC OIL AND GAS LLC | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | HYATT A BASS MGMT TRUST | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | LMB RSB GST EXEMPT DYNASTY 2016 | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | TR | | | May 14, 2025 |
| | LMB RSB NON EXEMPT 2016 TR | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | LMB RSB NON EXEMPT 2016 TRUST | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | LMB/RSB GST EXEMPT DYNASTY 2016 | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | TR | | | May 14, 2025 |
| | PHILECOLOGY FOUNDATION | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | SAMANTHA S BASS MGMT TRUST | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | THE PHILECOLOGY FOUNDATION | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | TIMOTHY RICHARDSON BASS | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 58 | | | | May 14, 2025 |
| | PAMELA L FLOWERS DIXON | 2130 QUAILWOOD DR | CLARKSTON WA 99403 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1839 60 | | | | May 14, 2025 |

| | XTO HOLDINGS LLC-RU5737 | 22777 SPRINGWOODS VILLAGE | SPRING TX 77389 | Notification Sent Certified Mail: |
|-----------------------------|---------------------------------|---------------------------|---------------------|-----------------------------------|
| 9589 0710 5270 1533 1840 66 | | PKWA | | May 14, 2025 |
| | XTO DELAWARE BASIN LLC-RU5766 | 22777 SPRINGWOODS VILLAGE | SPRING TX 77389 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 65 | | PKWY | | May 14, 2025 |
| | CDL MINERAL TRUST | 238 BEVERLY CT | KING CITY CA 93930 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1839 77 | LAURA CRUMBAUGH CO TTEE | | | May 14, 2025 |
| | KRISTIN HINKLE COOMES | 265 259TH AVE NE | SAMMAMISH WA 98074 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1840 73 | | | | May 14, 2025 |
| | UNITED STATES DEPARTMENT OF THE | 301 DINOSAUR TRAIL | SANTA FE NM 87508 | Notification Sent Certified Mail: |
| | INTERIOR BUREAU OF LAND | | | May 14, 2025 |
| 9589 0710 5270 1533 1841 72 | MANAGEMENT | | | |
| | NEW MEXICO COMMISSIONER OF | 310 OLD SANTA FE TRAIL | SANTA FE NM 87504 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1839 84 | NEW MEXICO STATE LAND OFFICE | | | May 14, 2025 |
| | THE ALLEN FAMILY REV TRUST | 3623 OVERBROOK DR | DALLAS TX 75205 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1840 80 | | | | May 14, 2025 |
| | TWR IV LLC | 3724 HULEN STREET | FORT WORTH TX 76107 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 89 | | | | May 14, 2025 |
| | ELAINE A COLES | 4019 HUNTS POINT RD | BELLEVUE WA 98004 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1839 91 | | | | May 14, 2025 |
| | FLYWAY HOLDINGS II LP | 4143 MAPLE AVE STE 500 | DALLAS TX 75219 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1840 97 | | | | May 14, 2025 |
| | SMP PAISANO MINERAL HOLDINGS LP | 4143 MAPLE AVE STE 500 | DALLAS TX 75219 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 96 | | | | May 14, 2025 |
| | MSH FAM REAL EST PRTNSP II LLC | 4143 MAPLE AVE SUITE 500 | DALLAS TX 75219 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1840 04 | | | | May 14, 2025 |
| | SMP PATRIOT MINERAL HOLDINGS | 4143 MAPLE AVE SUITE 500 | DALLAS TX 75219 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 03 | LLC | | | May 14, 2025 |
| | SMP TITAN FLEX LP | 4143 MAPLE AVE SUITE 500 | DALLAS TX 75219 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1842 02 | | | | May 14, 2025 |
| | SMP SIDECAR TITAN | 4143 MAPLE AVENUE STE 500 | DALLAS TX 75219 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1840 11 | | | | May 14, 2025 |
| | SMP TITAN MINERAL | 4143 MAPLE AVENUE STE 500 | DALLAS TX 75219 | Notification Sent Certified Mail: |
| 9589 0710 5270 1533 1841 10 | | | | May 14, 2025 |
| | SCOTT E WILSON BYPASS TRUST | 4601 MIRADOR DRIVE | AUSTIN TX 78735 | Notification Sent Certified Mail: |
| 9589 0710 5270 1218 3256 09 | | | | May 14, 2025 |
| | JAMES NEAL FLOWERS | 5503 E MARINA CT | POST FALLS ID 83854 | Notification Sent Certified Mail: |
| 9589 0710 5270 1218 3256 16 | | | | May 14, 2025 |

| | JENNA HINKLE SARTORI | 5710 HATCHERY CT | PENNGROVE CA 94951 | Notification Sent Certified Mail: |
|-----------------------------|-------------------------------|-----------------------|----------------------|-----------------------------------|
| 9589 0710 5270 1218 3256 78 | | | | May 14, 2025 |
| | THOMAS HOWARD WHITSON | 602 POWDERHORN TRL | HESPERUS CO 81326 | Notification Sent Certified Mail: |
| 9589 0710 5270 1218 3257 22 | | | | May 14, 2025 |
| | BARR FAMILY TRUST | 804 PARK VISTA CIRCLE | SOUTHLAKE TX 76092 | Notification Sent Certified Mail: |
| 9589 0710 5270 1218 3256 23 | | | | May 14, 2025 |
| | MMS BRENHAM FEDERAL | 810 HOUSTON STREET | FORT WORTH TX 76102 | Notification Sent Certified Mail: |
| 9589 0710 5270 1218 3256 85 | | | | May 14, 2025 |
| | CHARLES E HINKLE | PO BOX 1030 | KING CITY CA 93930 | Notification Sent Certified Mail: |
| 9589 0710 5270 1218 3257 39 | | | | May 14, 2025 |
| | HINKLE LIVING TRUST | PO BOX 1793 | ROSWELL NM 88202 | Notification Sent Certified Mail: |
| 9589 0710 5270 1218 3256 30 | | | | May 14, 2025 |
| | JENNINGS LEE TRUST | PO BOX 20204 | HOT SPRINGS AR 71903 | Notification Sent Certified Mail: |
| 9589 0710 5270 1218 3256 92 | | | | May 14, 2025 |
| | RICHARD H COATS | PO BOX 2412 | MIDLAND TX 79702 | Notification Sent Certified Mail: |
| 9589 0710 5270 1218 3257 46 | | | | May 14, 2025 |
| | LML PROPERTIES LLC | PO BOX 3194 | BOULDER CO 80307 | Notification Sent Certified Mail: |
| 9589 0710 5270 1218 3256 47 | | | | May 14, 2025 |
| | PEGASUS RESOURCES NM LLC | PO BOX 470698 | FORT WORTH TX 76147 | Notification Sent Certified Mail: |
| 9589 0710 5270 1218 3257 08 | | | | May 14, 2025 |
| | PETROLEO LLC | PO BOX 470722 | FORT WORTH TX 76107 | Notification Sent Certified Mail: |
| 9589 0710 5270 1218 3257 53 | | | | May 14, 2025 |
| | JAF 335 LLC | PO BOX 5948 | GRANBURY TX 76049 | Notification Sent Certified Mail: |
| 9589 0710 5270 1218 3256 54 | | | | May 14, 2025 |
| | 690 COMPANY LLC | PO BOX 690 | ARTESIA NM 88211 | Notification Sent Certified Mail: |
| 9589 0710 5270 1218 3257 15 | | | | May 14, 2025 |
| | CHEVRON USA INC | PO BOX 730436 | DALLAS TX 75373 | Notification Sent Certified Mail: |
| 9589 0710 5270 1218 3257 60 | | | | May 14, 2025 |
| | DEVON ENERGY PRODUCTION CO LP | PO BOX 843559 | DALLAS TX 75284 | Notification Sent Certified Mail: |
| 9589 0710 5270 1218 3256 61 | | | | May 14, 2025 |



9589071052701533184172





Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:47 am on May 20, 2025 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:





Delivered

Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508 May 20, 2025, 10:47 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

9589071052701533183984





Latest Update

Your item was picked up at a postal facility at 7:44 am on May 20, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:





Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501 May 20, 2025, 7:44 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 1225
Ad Number: 47950
Description: PLU 29 BS
Ad Cost: \$402.09

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

May 17, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Drives

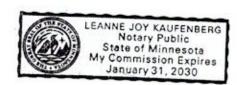
Agent

Subscribed to and sworn to me this 17th day of May 2025.

Leanne Kaufenberg, Notary Public, Redwood County Minnesota

Minnesota

JENNIFER THAMES EXXONMOBIL 6401 HOLIDAY HILL ROAD, BUILDING 5 MIDLAND, TX 79707 jennifer.thames@exxonmobil.com



TO: ALL AFFECTED PARTIES, INCLUDING: SARGAR LLC; JENNIE VUKSICH; JWV INVESTMENTS LLC; "CROFT LIVING TRUST KATIE ELIZABETH CROFT CO TTEE"; VATEX MINERAL FUND I LP; ROBERT DENNIS FLOWERS; WEST BEND ENERGY PARTNERS III LLC; MICHAEL LEE PRUDE; LAURA AND JOHN ARNOLD FOUNDATION; NOREENE FLOWERS; PATRICK GLENN FLOWERS; 2016 HYATT BASS FAM TR; 2016 SAMANTHA BASS FAM TR; 2016 SA FAM TR; 2016 SAMANTHA BASS FAM TR; 2016 SAMANTHA BASS FAM TR; BEPCO LP; CHRISTOPHER MADDOX BASS; THE BASS SICKEL 2016 CHILDRENS TR; 2016 SAMANTHA BASS FAMILY TRUST; 2016 HYATT BASS FAMILY TRUST; 2016 SAMANTHA BASS FAMILY TRUST; ANNE CHANDLER BASS EVANS; CTAM O AND G LLC; CTAM O AND GAS LLC; GC TRUST; ANNE CHANDLER BASS EVANS; CTAM O AND G LLC; CTAM O AND GAS LLC; GC O AND G LLC; GC OIL AND GAS LLC; HYATT A BASS MGMT TRUST; LMB RSB GST EXEMPT DYNASTY 2016 TR; LMB RSB NON EXEMPT 2016 TR; LMB RSB NON EXEMPT 2016 TR; LMB/RSB GST EXEMPT DYNASTY 2016 TR; PHILECOLOGY FOUNDATION; SAMANTHA S BASS MGMT TRUST; THE PHILECOLOGY FOUNDATION; TIMOTHY RICHARDSON BASS; PAMELA L FLOWERS DIXON; XTO HOLDINGS LLC-RU5737; XTO DELLAWARE BASIN LLC-RU5766; "COL MINERAL TRUST LAURA CRUMBAUGH CO TTEE"; KRISTIN HINKLE COOMES; UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT; NEW MEXICO COMMISSIONER OF NEW MEXICO STATE LAND OFFICE; THE ALLEN FAMILY REV TRUST; TWR IV LLC; ELAINE A COLES; FLYWAY HOLDINGS II LP; SMP PAISANO MINERAL HOLDINGS LP; MSH FAM REAL EST PRTNSP II LLC; SMP PATRIOT MINERAL HOLDINGS LLC; SMP TITAN FLEX LP; SMP SIDECAR TITAN; SMP TITAN MINERAL; SCOTT E WILSON BYPASS TRUST; JAMES NEAL FLOWERS; JENNA HINKLE SARTORI; THOMAS HOWARD WHITSON; BARR FAMILY TRUST; MMS BRENHAM HINKLE SARTORI; THOMAS HOWARD WHITSON; BARR FAMILY TRUST; MMS BRENHAM FEDERAL; CHARLES E HINKLE; HINKLE LIVING TRUST; JENNINGS LEE TRUST; RICHARD H COATS; LML PROPERTIES LLC; PEGASUS RESOURCES NM LLC; PETROLEO LLC; JAF 335 LLC; 690 COMPANY LLC; CHEVRON USA INC; DEVON ENERGY PRODUCTION CO LP; CLARENCE M GORMLEY &: EDWIN PAULEY ESTATE; UNK RI - ESTIMATED

Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units and a Participating Area covering Sections 25: S/2, 26: S/2, 35: All, and 36: All, Township 25 South, Range 30 East N.M.P.M.; Sections 16: S/2, 17: S/2. 18: Lots 3-4. E/2SW/4, SE/4 (ada: S/2), 19: Lots 1-4, E/2W/2, E/2 (ada: ALL), 20: ALL, 21: ALL, 22: SW/4SW/4, 27: NW/4NW/4, 28: ALL, 29: ALL, 30: Lots 1-4, E/2W/2, E/2 (ada: ALL), 31: Lots 1-4, E/2W/2, E/2 (ada: ALL), 32: ALL, 33: ALL, Township 25 South, Range 31 East N.M.P.M.; and Sections 4: ALL and 6: E/2, Township 26 South, Range 31 East N.M.P.M., Eddy County, New Mexico (the "Lands"). XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Poker Lake Unit 29 Big Sinks West Central Tank Battery and at the Poker Lake Unit 29 Big Sinks East Central Tank Battery (Satellite) ("CTB"). These facilities were previously approved for commingle under CTB-974; however, this order self-terminated and is no longer valid. This request is insofar as all existing and future wells drilled in the following spacing units and PA: in the following spacing units and PA:

(a) The 640-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 28: E/2 NW/4, W/2 NE/4: Sec. 21: E/2 W/2, W/2 E/2; Sec. 16: E/2 SW/4, W/2 SE/4, in the [96654] WILDCAT BIG SINK; BONE SPRING pool currently dedicated to the following well: (API NO. 30-015-54267) POKER LAKE UNIT 29 20 BS #155H.

POKER LAKE UNIT 29 20 BS #155H.

(b) The 640-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 28: NW/4; Sec. 21: W/2; Sec. 16: SW/4 in the [96654] WILDCAT BIG SINK; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-55077) POKER LAKE UNIT 29 20 BS #105H; (API NO. 30-015-53845) POKER LAKE UNIT 29 20 BS #125H; (API NO. 30-015-55076) POKER LAKE UNIT 29 20 BS #126H; (API NO. 30-015-54265) POKER LAKE UNIT 29 20 BS #151H.

(c) The 320-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 29: E/2 NW/4; Sec. 20: E/2 W/2; Sec. 17: E/2 SW/4, in the [96654] WILDCAT BIG SINK; BONE SPRING pool currently dedicated to the following well: (API NO. 30-015-55079) POKER LAKE UNIT 29 20 BS #121H.

(d) The 240-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 29: E/2 SW/4; Sec. 32: E/2 W/2 in the [96654] WILDCAT BIG SINK; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-55958) POKER LAKE UNIT 29 BS #209H.

(e) The 640-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 29: NE/4; Sec. 20: E/2; Sec. 17: SE/4, in the [96654] WILDCAT BIG SINK; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-54395) POKER LAKE UNIT 29 20 BS #102H; (API NO. 30-015-55080) POKER LAKE UNIT 29 20 BS #102H; (API NO. 30-015-55080) POKER LAKE UNIT 29 20 BS #102H; (API NO. 30-015-55080) POKER LAKE UNIT 29 20 BS #122H.

(f) The 240-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 29: W/2 SE/4; Sec. 32:

(f) The 240-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 29: W/2 SE/4; Sec. 32: W/2 E/2 in the [96654] WILDCAT BIG SINK; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-55959) POKER LAKE UNIT 29 BS #210H.

(g) The 240-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 29: W/2 SW/4; Sec. 32: W/2 W/2 in the [96654] WILDCAT BIG SINK; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-55957) POKER LAKE UNIT 29 BS #208H.

(h) The 9,683,42-acre, more or less, First Revision Wolfcamp Formation PA "E"

(NMNM105723200) comprised of:

Township 25 South, Range 30 East, NMPM Section 25: S/2 (320.00 acres) Township 25 South, Range 30 East, NMPM Section 25: S/2 (320.00 acres)
Section 26: S/2 (320.00 acres) Section 35: All (640.00 acres) Section 36: All (640.00 acres)
Township 25 South, Range 31 East, N.M.P.M. Section 16: S/2 (320.00 acres) Section 17: S/2 (320.00 acres) Section 18: Lots 3-4, E/2SW/4, SE/4 (ada: S/2) (320.86 acres) Section 19: Lots 1-4, E/2W/2, E/2 (ada: ALL) (641.96 acres) Section 20: ALL (640.00 acres) Section 21: ALL (640.00 acres) Section 22: SW/4SW/4 (40.00 acres) Section 27: NW/4NW/4 (40.00 acres) Section 28: ALL (640.00 acres) Section 29: ALL (640.00 acres) Section 30: Lots 1-4, E/2W/2, E/2 (ada: ALL) (640.80 acres) Section 31: Lots 1-4, E/2W/2, E/2 (ada: ALL) (630.80 acres) Section 31: Lots 1-4, E/2W/2, E/2 (ada: ALL) (630.80 acres) Section 31: Lots 1-4, E/2W/2, E/2 (ada: ALL) (630.80 acres) Section 32: ALL (640.00 acres) Township 26 South, Range 31 East, N.M.P.M. Section 4: ALL (640.00 acres) Section 6: E/2 (320.00 acres) and includes production from the: (API NO. 30-015-49114) POKER LAKE UNIT 29 20 BS #158H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-49120) POKER LAKE UNIT 29 20 BS #127H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-49120) POKER LAKE UNIT 29 20 BS #127H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-49117) POKER LAKE UNIT 29 20 BS #104H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-4913) POKER LAKE UNIT 29 20 BS #107H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-4913) POKER LAKE UNIT 29 20 BS #107H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-4913) POKER LAKE UNIT 29 20 BS #107H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-4913) POKER LAKE UNIT 29 20 BS #107H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-4913) POKER LAKE UNIT 29 20 BS #107H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-4913) POKER LAKE UNIT 29 20 BS #107H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-4913) POKER LAKE UNIT 29 20 BS #107H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-4913) POKER LAKE UNIT 29 20 BS #107H PURPLE SAGE; WOLFCAMP (GAS) 9 BS #107H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-49123) POKER LAKE UNIT 29 20 BS #103H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-49116) POKER LAKE UNIT 29 20 BS #124H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-45914) POKER LAKE UNIT 29 BS #106H PURPLE SAGE; WOLFCAMP (GAS) 98220

(APÍ NO. 30-015-45933) POKER LAKE UNIT 29 BS #125H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-45917) POKER LAKE UNIT 29 BS #127H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-45880) POKER LAKE UNIT 29 BS #128H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-46174) POKER LAKE UNIT 29 BS #705H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO.30-015-4581) POKER LAKE UNIT 29 BS #707H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO.30-015-46175) POKER LAKE UNIT 29 BS #102H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-45934) POKER LAKE UNIT 29 BS #104H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO.30-015-45935) POKER LAKE UNIT 29 BS #121H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO.30-015-45916) POKER LAKE UNIT 29 BS #121H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO.30-015-45916) POKER LAKE UNIT 29 BS #123H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO.30-015-45932) POKER LAKE UNIT 29 BS #124H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO.30-015-45919) POKER LAKE UNIT 29 BS #703H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-45919) POKER LAKE UNIT 29 BS #703H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-45919) POKER LAKE UNIT 29 BS #703H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-45919) POKER LAKE UNIT 29 BS #703H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-45919) POKER LAKE UNIT 29 BS #703H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-45919) POKER LAKE UNIT 29 BS #703H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-45919) POKER LAKE UNIT 29 BS #703H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-45919) POKER LAKE UNIT 29 BS #703H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-45919) POKER LAKE UNIT 29 BS #901H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-45919) POKER LAKE UNIT 29 BS #901H PURPLE SAGE; WOLFCAMP (GAS) 98220; (API NO. 30-015-45920) POKER LAKE UNIT 29 BS #903H PURPLE SAGE; WOLFCAMP (GAS) 98220.

(i) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 29 Big Sinks West Central Tank Battery and at the Poker Lake Unit 29 Big Sinks East Central Tank Battery (Satellite) with notice provided only to the owners of interests to be

added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Amanda Garcia, XTO Energy, Inc., (505) 787-0508 or Amanda.garcia@exxonmobil.com.

Published in the Carlsbad Current-Argus May 17, 2025. #47950

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY XTO PERMIAN OPERATING, LLC

ORDER NO. PLC-983

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. XTO Permian Operating, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
- 8. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("PA Pooled Area") to be included in the application(s), as described in Exhibit A.
- 9. This Order is associated with Order CTB-974 which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

Order No. PLC-983 Page 1 of 5

CONCLUSIONS OF LAW

- 10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO

Order No. PLC-983 Page 2 of 5

approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil and gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

Order No. PLC-983 Page 3 of 5

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

Order No. PLC-983 Page 4 of 5

- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

DATE: 8/13/2025

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ALBERT CHANG

Albert Chang

DIRECTOR

Order No. PLC-983 Page 5 of 5

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-983

Operator: XTO Permian Operating, LLC (373075)

Central Tank Battery: Poker Lake Unit 29 Bing Sinks West Central Tank Battery

Central Tank Battery Location: UL C, F, Section 29, Township 25 South, Range 31 East Central Tank Battery: Poker Lake Unit 29 Bing Sinks East Central Tank Battery (Satellite)

Central Tank Battery Location: UL A, B, G, H, Section 29, Township 25 South, Range 31 East

Gas Title Transfer Meter Location: UL A, B, C, F, H, Section 29, Township 25 South, Range 31 East

Pools

Pool Name Pool Code
WILDCAT BIG SINK;BONE SPRING
PURPLE SAGE;WOLFCAMP (GAS) 98220

| Leases as defined in 19.15.12.7(C) NMAC | | | | | | |
|--|------------|------------|--|--|--|--|
| Lease | UL or Q/Q | S-T-R | | | | |
| | S/2 | 25-25S-30E | | | | |
| | S/2 | 26-25S-30E | | | | |
| | ALL | 35-25S-30E | | | | |
| | ALL | 36-25S-30E | | | | |
| | S/2 | 16-25S-31E | | | | |
| | S/2 | 17-25S-31E | | | | |
| | S/2 | 18-25S-31E | | | | |
| | ALL | 19-25S-31E | | | | |
| | ALL | 20-25S-31E | | | | |
| PA Wolfcamp NMNM 105723200 (071016AU) | ALL | 21-25S-31E | | | | |
| 1 A Wolfcamp (William 103/23200 (0/1010AU) | SWSW | 22-25S-31E | | | | |
| | NWNW | 27-25S-31E | | | | |
| | ALL | 28-25S-31E | | | | |
| | ALL | 29-25S-31E | | | | |
| | ALL | 30-25S-31E | | | | |
| | ALL | 31-25S-31E | | | | |
| | ALL | 32-25S-31E | | | | |
| | ALL | 33-25S-31E | | | | |
| | ALL | 04-26S-31E | | | | |
| | E2 | 06-26S-31E | | | | |
| SLO Lease B1-0757-0012 | E2SE | 16-25S-31E | | | | |
| 5DO Deast D1-0/3/-0012 | E2SW | 32-25S-31E | | | | |
| SLO Lease B1-0757-0013 | NENE, W2SE | 16-25S-31E | | | | |
| SLO Least D1-0/3/-0013 | NW4, W2SW | 32-25S-31E | | | | |
| SLO Lease B1-0676-00022 | W2 | 16-25S-31E | | | | |
| SLO Least D1-00/0-00022 | N2NE | 32-25S-31E | | | | |

98220

W2

W2

SW4

32-25S-31E

29-25S-31E

32-25S-31E

| | | N2, SW4 | 24-25S-30E | | |
|------------------|---|------------------|------------|-------|--|
| | | N2, SW4 | 25-25S-30E | | |
| BLM Lease | NMNM 105313878 (NMLC 0063079A) | SW4 | 17-25S-31E | | |
| | | SW4 | 18-25S-31E | | |
| | | W2, NE4 | 19-25S-31E | | |
| BL | M Lease NMNM 105447046 (0157756B) | SE4 | 17-25S-31E | | |
| BLM Lease | NMNM 105415137 (NMLC 0061862A) | NWNE, N2NW, S2N2 | 21-25S-31E | | |
| BLM Lease | NMNM 105442338 (NMLC 0061634A) | E2SW | 20-25S-31E | | |
| | | N2, W2SW | 20-25S-31E | | |
| DIMI | NIMANIA 105504501 (NIMI C 00/1/24D) | NENW, W2W2 | 29-25S-31E | | |
| BLM Lease | e NMNM 105504581 (NMLC 0061634B) | NE4, W2 | 30-25S-31E | | |
| | | NE4, W2 | 31-25S-31E | | |
| | | SE4 | 20-25S-31E | | |
| DI | | SENW, E2SW | 29-25S-31E | | |
| BL | M Lease NMNM 105314492 (0157756A) | SE4 | 30-25S-31E | | |
| | | SE4 | 31-25S-31E | | |
| | | SW4 | 21-25S-31E | | |
| DIMI | NI 60 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | NWNW | 27-25S-31E | | |
| BLM Lease | NMNM 105315075 (NMLC 0062140A) | NW4, W2NE, NENE | 28-25S-31E | | |
| | | NE4 | 29-25S-31E | | |
| | | W2SW | 27-25S-31E | | |
| BLM Lease | NMNM 105468255 (NMLC 0063136A) | S2 | 28-25S-31E | | |
| | , | SE4 | 29-25S-31E | | |
| | | SE4 | 21-25S-31E | | |
| BLM Lea | se NMNM 105447021 (NMLC 0062140) | SWNW | 27-25S-31E | | |
| | , | SENE | 28-25S-31E | | |
| | | | | | |
| | Wells | | | | |
| Well API | Well Name | UL or Q/Q | S-T-R | Pool | |
| | | SE4 | 29-25S-31E | | |
| 30-015-45880 | POKER LAKE UNIT 29 BS #128H | E2 | 32-25S-31E | 98220 | |
| | | E2 | 05-26S-31E | | |
| 20 015 45001 | POKER LAKE UNIT 29 BS #707H | SE4 | 29-25S-31E | 98220 | |
| 30-015-45881 | POKER LAKE UNIT 29 BS #/U/H | E2 | 32-25S-31E | 98220 | |
| | | SE4 | 29-25S-31E | | |
| 30-015-45914 | POKER LAKE UNIT 29 BS #106H | E2 | 32-25S-31E | 98220 | |
| | | E2 | 05-26S-31E | | |
| 20 015 45017 | DOVED I AVE HAIT 20 DC #122H | SW4 | 29-25S-31E | 00220 | |
| 30-015-45916 | POKER LAKE UNIT 29 BS #122H | W2 | 32-25S-31E | 98220 | |
| | | SE4 | 29-25S-31E | 98220 | |
| 30-015-45917 | POKER LAKE UNIT 29 BS #127H | E2 | 32-25S-31E | | |
| | | E2 | 05-26S-31E | | |
| 20.015.45010 | DOIZED I AIZE UNITE AS DO UMOST | SW4 | 29-25S-31E | 00330 | |
| 30-015-45918 | POKER LAKE UNIT 29 BS #701H | · · · · · | | 98220 | |

POKER LAKE UNIT 29 BS #703H

30-015-45919

| 30-015-45920 | POKER LAKE UNIT 29 BS #903H | SW4 | 29-25S-31E | 98220 |
|--------------|----------------------------------|----------------------------|------------|-------|
| | | W2 | 32-25S-31E | |
| 30-015-45932 | POKER LAKE UNIT 29 BS #124H | SW4 | 29-25S-31E | 98220 |
| | | W2 | 32-25S-31E | 70440 |
| 30-015-45933 | POKER LAKE UNIT 29 BS #125H | SE4 | 29-25S-31E | 98220 |
| | | E2 | 32-25S-31E | |
| | | E2 | 05-26S-31E | |
| 30-015-45934 | POKER LAKE UNIT 29 BS #104H | SW4 | 29-25S-31E | 98220 |
| 30-013-43734 | | W2 | 32-25S-31E | |
| 30-015-45935 | POKER LAKE UNIT 29 BS #121H | SW4 | 29-25S-31E | 98220 |
| 30-013-43/33 | | W2 | 32-25S-31E | |
| 30 015 45036 | POKER LAKE UNIT 29 BS #901H | SW4 | 29-25S-31E | 98220 |
| 30-015-45936 | | W2 | 32-25S-31E | |
| 30-015-46174 | POKER LAKE UNIT 29 BS #705H | SE4 | 29-25S-31E | 98220 |
| 30-013-40174 | FORER LAKE UNIT 29 DS #705H | E2 | 32-25S-31E | |
| 20.015.46175 | DOVED I AVE UNIT 20 DC #102H | SW4 | 29-25S-31E | 98220 |
| 30-015-46175 | POKER LAKE UNIT 29 BS #102H | W2 | 32-25S-31E | |
| 20.015.46510 | POKER LAKE UNIT 29 BS #123H | SW4 | 29-25S-31E | 98220 |
| 30-015-46510 | | W2 | 32-25S-31E | |
| | POKER LAKE UNIT 29 20 BS #158H | W2SW, SESW | 17-25S-31E | |
| | | NESE | 18-25S-31E | |
| 20 015 40114 | | N2NW, SENW, | 20-25S-31E | 98220 |
| 30-015-49114 | | SWNE, SE4 | 20-255-51E | |
| | | W2NW | 28-25S-31E | |
| | | E2NE | 29-25S-31E | |
| | | SE4 | 18-25S-31E | 98220 |
| 30-015-49115 | POKER LAKE UNIT 29 20 BS #154H | E2NE | 19-25S-31E | |
| | | W2NW, SW4 | 20-25S-31E | |
| | | W2NE, NENW | 29-25S-31E | |
| 30-015-49116 | POKER LAKE UNIT 29 20 BS #124H | N2SW, SESW, SWSE | 18-25S-31E | 98220 |
| | | NWNE, NENW, | 10 250 21E | |
| | | S2NE , E2SE4 | 19-25S-31E | |
| | | W2SW | 20-25S-31E | |
| | | NW4 | 29-25S-31E | |
| | POKER LAKE UNIT 29 20 BS #104H | NESW, NWSE, S2SE | 18-25S-31E | |
| | | N2NE, SENE, NESE | 19-25S-31E | |
| 30-015-49117 | | SWNW, NWSW, | 20 250 21E | 98220 |
| 30-015-4911/ | | S2SW | 20-25S-31E | |
| | | NWNE, NENW, | 20 259 21F | |
| | | SENW, SWNE | 29-25S-31E | |
| 30-015-49119 | POKER LAKE UNIT 29 20 BS #107H | SWSW | 17-25S-31E | 98220 |
| | | E2SE | 18-25S-31E | |
| | 1 OKEK LAKE UM11 27 20 DS #10/II | NW4, E2SW, W2SE | 20-25S-31E | 70440 |
| | | NE4 | 29-25S-31E | |
| | | | | |

| 30-015-49120 | | SWSW | 17-25S-31E | |
|--------------|---------------------------------|---|--------------------------|--------|
| | | N2SE, SESE | 18-25S-31E | |
| | POKER LAKE UNIT 29 20 BS #127H | NENE | 19-25S-31E | 98220 |
| | FORER LAKE UNIT 29 20 BS #12/H | W2NW, SENW, | 20-25S-31E | 90220 |
| | | SW4,SWSE | 20-235-31E | |
| | | NWNE, S2NE, NENW | 29-25S-31E | |
| 30-015-49123 | POKER LAKE UNIT 29 20 BS #103H | E2SW, W2SE | 18-25S-31E | 98220 |
| | | NE4, NESE | 19-25S-31E | |
| | | W2SW, SESW | 20-25S-31E | |
| | | N2NW, SENW, SWNE | 29-25S-31E | |
| | | W2SW | 17-25S-31E | |
| 30-015-49183 | | E2SE | 18-25S-31E | |
| | | N2NW, SENW, | | |
| | POKER LAKE UNIT 29 20 BS #108H | SWNE, NESW, | 20-25S-31E | 98220 |
| | | NWSE, S2SE | | |
| | | SWNW | 28-25S-31E | |
| | | N2NE, SENE | 29-25S-31E | |
| | | W2SW | 16-25S-31E | |
| 30-015-53845 | POKER LAKE UNIT 29 20 BS #125H | W2W2 | 21-25S-31E | 96654 |
| | | W2NW | 28-25S-31E | |
| | | W2SW | 16-25S-31E | 96654 |
| 30-015-54265 | POKER LAKE UNIT 29 20 BS #151H | W2W2 | 21-25S-31E | |
| | | W2NW | 28-25S-31E | |
| | POKER LAKE UNIT 29 20 BS #155H | E2SW, W2SE | 16-25S-31E | 96654 |
| 30-015-54267 | | E2W2, W2E2 | 21-25S-31E | |
| | | W2NE, E2NW | 28-25S-31E | |
| 20.045.54205 | DOLLED Y 1 YEAR AND AN DO WARRY | E2SE | 17-25S-31E | 0.6684 |
| 30-015-54395 | POKER LAKE UNIT 29 20 BS #102H | E2E2 | 20-25S-31E | 96654 |
| | | E2NE | 29-25S-31E | |
| 20.015.55056 | POKER LAKE UNIT 29 20 BS #126H | SW4 | 16-25S-31E | 0.6684 |
| 30-015-55076 | | W2 | 21-25S-31E | 96654 |
| | | NW4 | 28-25S-31E | |
| 30-015-55077 | POKER LAKE UNIT 29 20 BS #105H | E2SW | 16-25S-31E | 06654 |
| | | E2W2 | 21-25S-31E | 96654 |
| 30-015-55079 | POKER LAKE UNIT 29 20 BS #121H | E2NW | 28-25S-31E 17-25S-31E | |
| | | E2SW E2W2 | 20-25S-31E | 96654 |
| | | | 20-25S-31E 29-25S-31E | 90034 |
| | | E2NW W2SE | 17-25S-31E | |
| 30-015-55080 | POKER LAKE UNIT 29 20 BS #122H | W2SE W2E2 | 20-25S-31E | 96654 |
| 20-012-22000 | 1 OREN LAKE UNIT 29 20 DS #122H | W2E2 W2NE | 20-25S-31E 29-25S-31E | 70034 |
| | | W2NE W2SW | 29-25S-31E | |
| 30-015-55957 | POKER LAKE UNIT 29 BS #208H | W2W2 | 32-25S-31E | 96654 |
| | | E2SW | 29-25S-31E | |
| 30-015-55958 | POKER LAKE UNIT 29 BS #209H | E2W2 | 32-25S-31E | 96654 |
| | | W2SE | 29-25S-31E | 06654 |
| 30-015-55959 | POKER LAKE UNIT 29 BS #210H | W2E2 | 32-25S-31E | 96654 |
| | | * | | |

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 491637

CONDITIONS

| Operator: | OGRID: | |
|----------------------------|---|--|
| XTO PERMIAN OPERATING LLC. | 373075 | |
| 6401 HOLIDAY HILL ROAD | Action Number: | |
| MIDLAND, TX 79707 | 491637 | |
| | Action Type: | |
| | [C-107] Surface Commingle or Off-Lease (C-107B) | |

CONDITIONS

| Created By | | Condition Date |
|----------------|---|-------------------|
| sarah.clelland | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov. | 8/19/2025 |