

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

**OIL CONSERVATION DIVISION**1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

☐ Pool Commingling    ☒ Lease Commingling    ☐ Pool and Lease Commingling    ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE:    ☐ Fee    ☒ State    ☐ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes    ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingle Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.(4) Measurement type: ☐ Metering ☐ Other (Specify)(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No(4) Measurement type: ☒ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Chad Cole TITLE: Regulatory Specialist DATE: 4/27/2022

TYPE OR PRINT NAME: Chad Cole TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: ccole@mewbourne.com

Well Name	Location	API #	Pool #	State Leases	MCFPD	Dry BTU @ 14.73 PSI
<b>Blantons 16/15 B2GH State Com 1H</b>	2130' FNL & 2420' FEL, Sec 16, T18S, R28E	30-015-49157	[33590] Illinois Camp; Bone Spring	120 Acres E012860003  80 Acres B115400004  40 Acres B115400005	~3000	~1250
<b>Blantons 16/15 B2JI State Com 1H</b>	2050' FSL & 2405' FEL, Sec 16, T18S, R28E	30-015-46931	[33590] Illinois Camp; Bone Spring	160 Acres X006470421  40 Acres B115400006  40 Acres E012860003	~3000	~1250
<b>Pappy 16/17 B2FE State Com 1H</b>	2130' FNL & 2450' FEL, Sec 16, T18S, R28E	30-015-49158	[33590] Illinois Camp; Bone Spring	120 Acres E071790001  80 Acres X006470417  40 Acres X006470386	~3000	~1250
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## APPLICATION FOR LEASE COMMINGLING, CENTRAL TANK BATTERY (CTB), OFF LEASE MEASUREMENT

### Commingling procedure for the Pappy/Blantons leases:

Mewbourne Oil Company is requesting approval for lease commingling oil & off lease measurement for gas production from 4 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	State Leases	MCFPD	Dry BTU @ 14.73 PSI
<b>Blantons 16/15 B2GH State Com 1H</b>	2130' FNL & 2420' FEL, Sec 16, T18S, R28E	30-015-49157	[33590] Illinois Camp; Bone Spring	120 Acres E012860003  80 Acres B115400004  40 Acres B115400005	~3000	~1250
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### **Oil, Water, & Gas Metering**

The central tank battery in the NWSE of Section 16, T18S, R28E, Eddy County, New Mexico. The production for all four wells will come to its own separator. From the separator production will be allocated as follows:

#### **Oil Metering:**

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

#### **Gas Metering:**

Gas volumes will be measured by using an allocation gas meter after the separator at the facility for each well. The gas production from the wells listed above will be measured, commingled, and then sold off lease using the 24 hr. well test method. A DCP gas sales meter (MM #TBD) will be located in the SESW of Section 9, T18S, R28E, Eddy County, New Mexico (32.7576659, -104.1814245). This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

#### **Water Metering:**

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

## Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
<b>Blantons 16/15 B2GH State Com 1H</b>	1500	48	\$110	~3000	~1250	\$4.50
<b>Blantons 16/15 B2JI State Com 1H</b>	1500	48	\$110	~3000	~1250	\$4.50
<b>Pappy 16/17 B2FE State Com 1H</b>	1500	48	\$110	~3000	~1250	\$4.50
<b>Pappy 16/17 B2KL State Com 1H</b>	1500	48	\$110	~3000	~1250	\$4.50
<b>CTB Combined</b>	6,000	48	\$110	~12,000	1250	\$4.50

### Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, and battery location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: Chad Cole

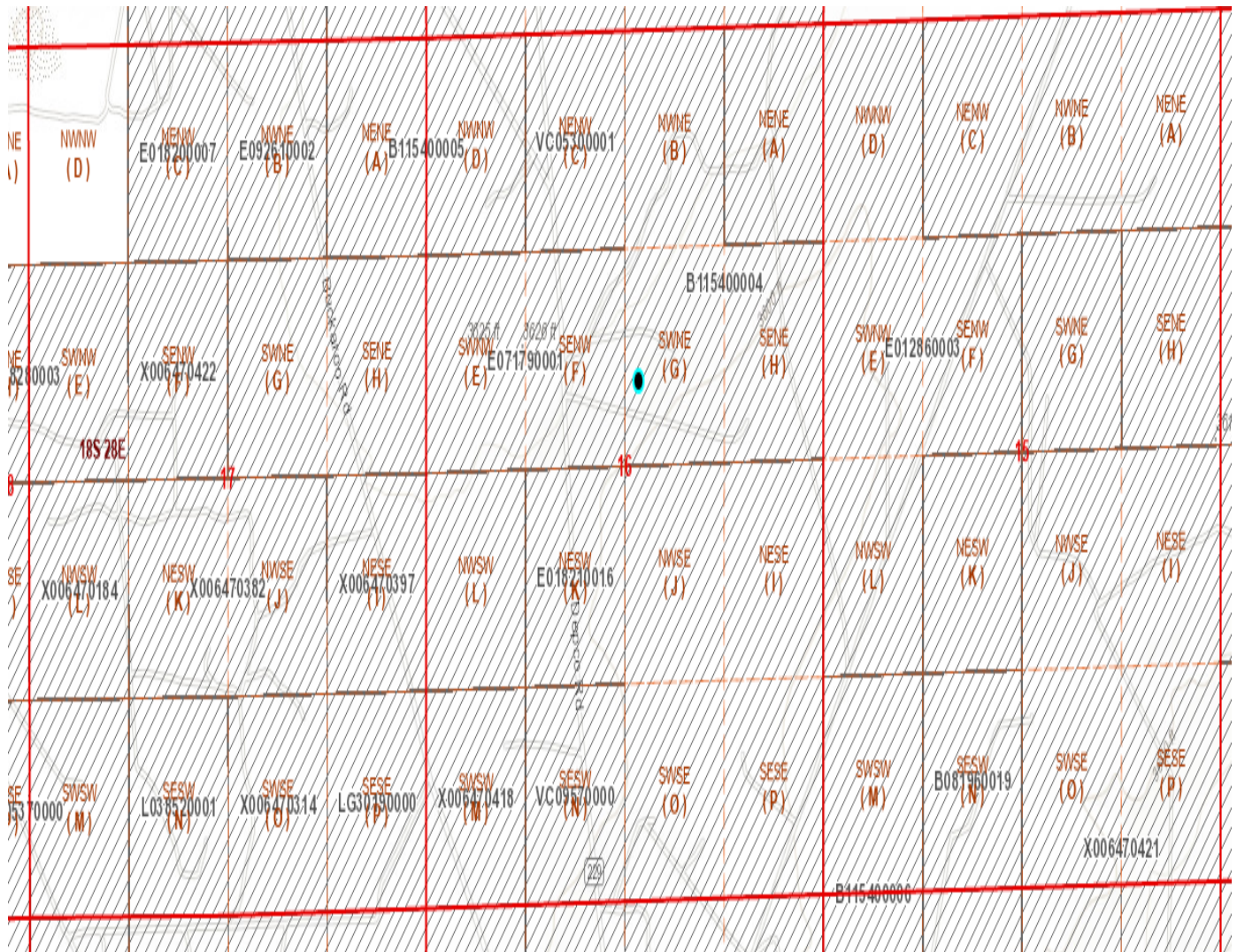
Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 4/27/2022



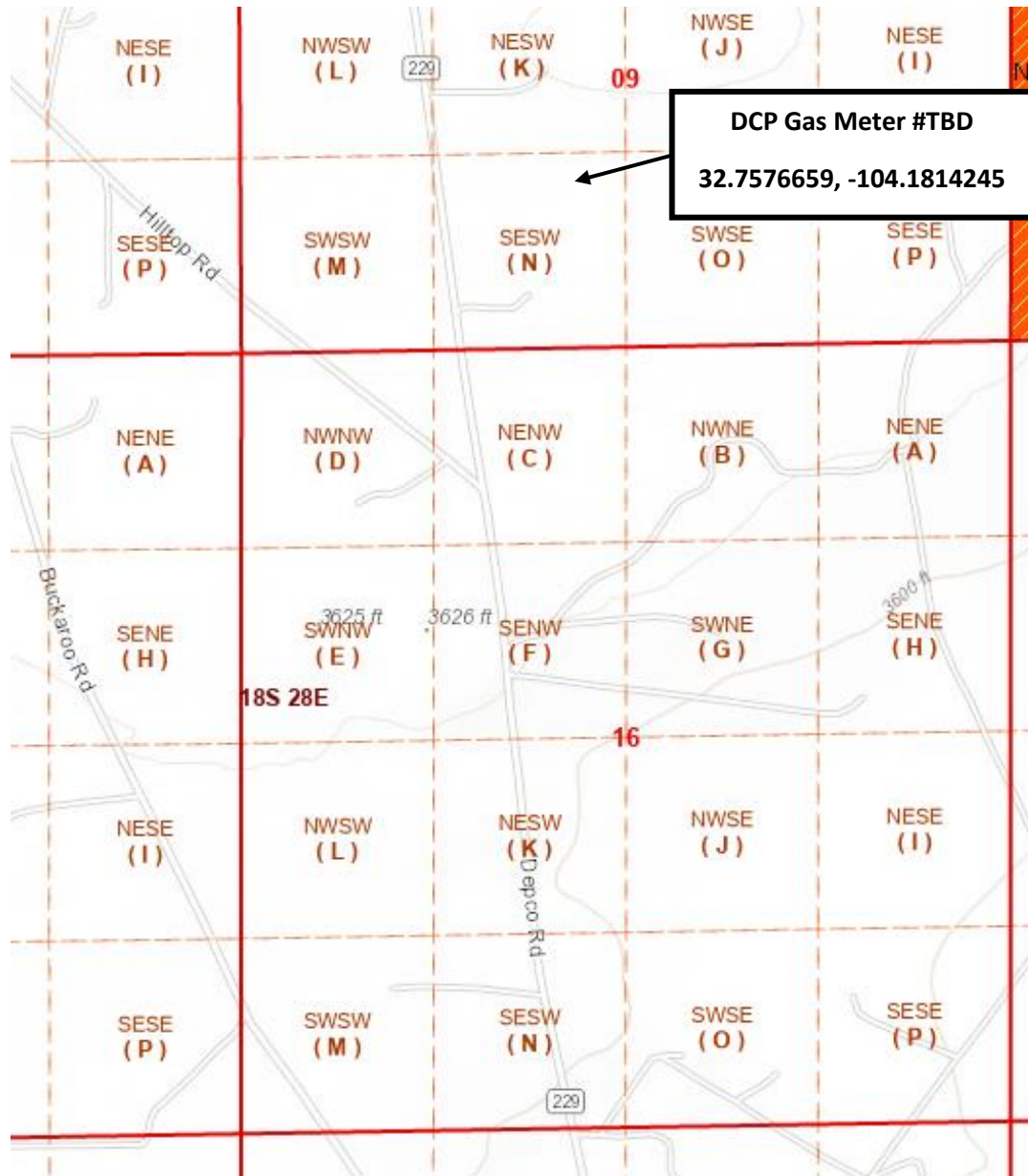
**Lease Boundary Map:**

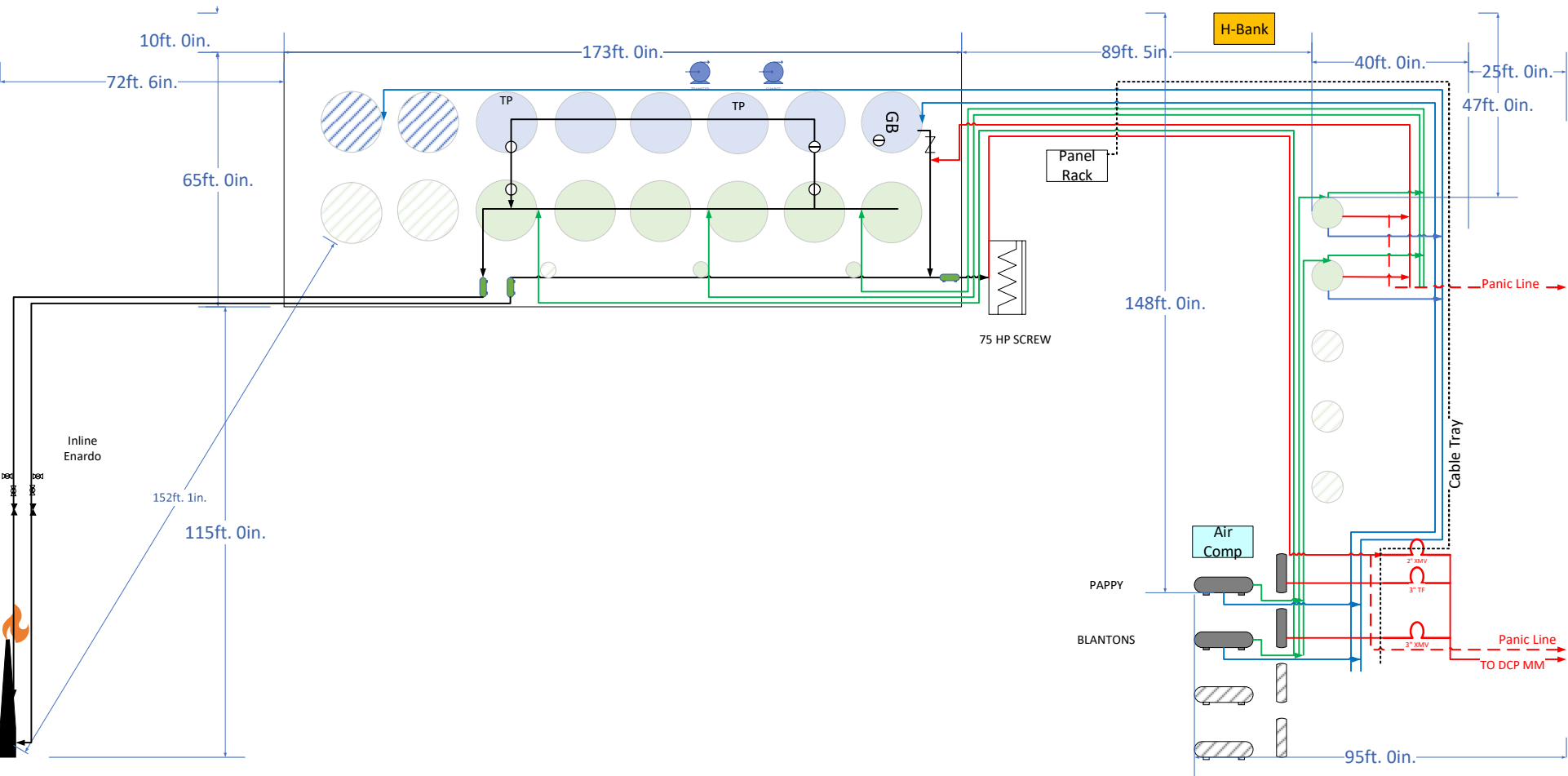












- 1 – 1,000 BBL GB NEW
- 5 – 750 BBL WT's (2 tank probes TP) (NEW)
- 6 – 750 BBL OT's (6 tank probes) (NEW)
- 2 - 4'x35' VRT's (NEW)
- 3 – Vaprox Scrubbers (2 tuning forks) (NEW)
- 1 – containment tuning fork (NEW)
- 1 – 24 oz PT for OT scrubber (NEW)
- Flare - Dual Pressure 7.5HP Blower (NEW)

- Transfer Pump Breakdown:
- 100 HP VFD (NEW)
  - 3" x 1.5" x 13" (11.125" trim) w/100 HP Motor (NEW)
  - 6" x 4" x 10H" (9.6 trim) w/30 HP 1800RPM (NEW)
  - 1-6" Mag Meter (NEW)
  - 1 - 1000 PSI PT (NEW)

- Separator Meter Breakdown:
- 2 - 2" Vortex Meters (Oil)
  - 2 - 2" Mag Meters (Water)
  - 1 - 3" MT w/TF Gas Sales (NEW)
  - 1 - 3" MT w/XMV Gas Sales (NEW)
  - 1 - 2" MT w/XMV (NEW VRU Gas)
  - 2 - 2000 PSI PT
  - 1 – 600 PSI PT for Air Compressor

- Heater Breakdown:
- 2 - 8'x20' VT HT's (NEW)
  - 2 - 2" Vortex (Oil)
  - 2 - 2" Mag (Water)

Facility Diagram	
Operator	[14744] Mewbourne Oil Company
Facility Name	PAPPY-BLANTONS BATTERY
Facility Location	NWSE Sec 16, T18S, R28E, Eddy Co., NM
	(120 ACRES) E071790001 (80 ACRES) X006470417 (40 ACRES) X006470386 (120 ACRES) E012860003 (80 ACRES) B115400004 (40 ACRES) B115400005
Lease Number	
Comm Agreement	
Pools Associated	[33590] ILLINOIS CAMP, BONE SPRING
Wells in Facility	API #
PAPPY 16-17 B2FE STATE COM #1H	30-015-49158
BLANTONS 16-15 B2GH STATE COM #1H	30-015-49157



**MEWBOURNE OIL COMPANY**

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715

May 2, 2022

Via Certified Mail

All Interest Owners

Re: Application for Surface Commingling-Oil and Gas

Eddy County, New Mexico

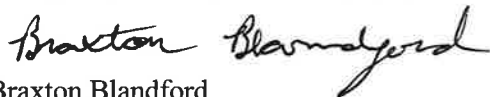
Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle Oil and Gas production from the wells listed and described on the attached Well Listing, all located in Eddy County, New Mexico. The Oil production from these wells will be stored at a central tank battery located in the NW/4SE/4 of Section 16, Township 18 South, Range 28 East, Eddy County, New Mexico. The Gas production from these wells will be measured by an allocation meter for each well, then commingled and sold off lease to a DCP gas sales meter (#TBD) located in the SESW of Section 9, T18S, R28E, Eddy County, New Mexico. If you object to this application, you must notify the Division, in writing, no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter at a later date.

Should you have any questions regarding the above, please email Chad Cole at [ccole@mewbourne.com](mailto:ccole@mewbourne.com) or call at (575) 393-5905.

Very truly yours,

**MEWBOURNE OIL COMPANY**



Braxton Blandford  
Landman

Attachment

<b>Application for Surface Commingle</b> <b>Blanton's 16/15</b> <b>Pappy 16/17</b>			
Well Name	Location	API#	Pool Code
Blanton's 16/15 B2GH State Com #1H	SL: 2130 FNL & 2420 FEL (Sec. 16)	30-015-49157	(33590) Illinois Camp; Bone Spring
Blanton's 16/15 B2JI State Com #1H	SL: 2050 FSL & 2405 FEL (Sec. 16)	30-015-46931	(33590) Illinois Camp; Bone Spring
Pappy 16/17 B2FE State Com #1H	SL: 2130 FNL & 2450 FEL (Sec. 16)	30-015-49158	(33590) Illinois Camp; Bone Spring
Pappy 16/17 B2KL State Com #1H	SL: 2050 FNL & 2435 FEL (Sec. 16)	30-015-46932	(33590) Illinois Camp; Bone Spring

Owner	Address	Certified Number
State of New Mexico	P.O. Box 1148, Santa Fe, NM 87504-1148	
BP America Production Company	501 WestLake Park Blvd., Houston. Texas 77079	
WPX Energy Permian, LLC Devon Energy Production Company, LP	333 West Sheridan Avenue Oklahoma City, Oklahoma 73102	
Marathon Oil Company Marathon Oil Permian, LLC	990 Town & Country Blvd. Houston, TX 77024	
EOG Resources, Inc	5509 Champions Drive Midland, Texas 79706	
E. Jeffers	PO Box 65 Artesia, New Mexico	
William Fleming	PO Box 3023 Carlsbad, New Mexico 88221-0000	
XTO Holdings, LLC	22777 Springwood Village Parkway Spring, Texas 77389-1425	
V-F Petroleum, Inc	Post Office Box 1889 Midland, Texas 79702-1889	
Read & Stevens, Inc	Post Office Box 1518 Roswell, New Mexico 88202	
ZPZ Delaware I LLC	2000 Post Oak Blvd., #100 Houston, Texas 77056	
OXY USA WTP LP	5 Greenway Plaza, #110 Houston, Texas 77046	
Yates Brothers	PO Box 1394 Artesia, New Mexico 88211-1394	
ConocoPhillips Company	600 W Illinois Avenue Midland, Texas 79701	
Chase Oil Corporation	P.O. Box 1767 Artesia, New Mexico 88211	
Isramco Energy, LLC	1001 West Loop South, #750 Houston, Texas 77027-9046	
Chevron USA, Inc	6301 Deauville Blvd. Midland, TX 79706	
PBEX, LLC	Post Office Box 10250 Midland, Texas 79702	
SDX Resources, Inc	PO Box 5061 Midland, Texas 79704	
Slash Exploration Ltd., LP	PO Box 1973 Roswell, New Mexico 88202	
Glenrock Capital, LLC	P.O. Box 2670567 Dallas, Texas 75367	

Estate of David W. Hutchison, Deceased	2545 N PARK AVE APT 5 TUCSON AZ 85719-3037	
Jean D. Hutchison	2545 N PARK AVE APT 5 TUCSON AZ 85719-3037	
Robert John Dean	21630 FOREST WATERS CIR SAN ANTONIO TX 78266-2771	
Max Exploration, LLC	PO Box 9287 Salt Lake City, Utah 84109	
Blue Crown, LLC	2033 E Rich Rock Road Lake Point, Utah 84074	
Mossman-Midwest Company	PO Box 597 Roswell, New Mexico 88202-0597	
Estate of Wendell Iverson, Deceased, Estate of S.J. Iverson, Deceased, Patsy Iverson Page, Estate of Phoebe Shelton, Deceased, and Marian C. Welch, Inc.	PO Box 205 Midland, Texas 79702	
Estate of David C. Collier, Deceased	3400 West Eighth Street Roswell, New Mexico 88201	
Frederick S. Brown	PO Box 38 Los Olivos, California 93441	
Marshall G. Brown	PO Box 38 Los Olivos, California 93441	
Estate Ruth L. Williams, Deceased	755 GYPSUM CT PERRIS CA 92570-4551	
A&S Operating, Inc	PO Box 702468 Tulsa, OK 74170-2468	
Laurie Ann Weller Fukiage	45 E. 9th Place, Unit 104 Mesa, Arizona 85201-4340	
John B. Daggett	7052 Corintia St Carlsbad, California 92009-6098	
Susan E. Daggett	7053 Corintia St Carlsbad, California 92009-6098	
Van R. Hatcher, Jr	989 S Church St Brookhaven, Mississippi 39601-4003	
John Andrew Hatcher	101 Parkwood Garden St Booneville, Mississippi 38829-1530	
George Taylor McClanahan, Jr.	80 Horn Beam Way Santa Rosa Beach, Florida 32459-8414	
Barbara Jean Rice	22132 Breton Woods Ct Leonardtown, Maryland 20650-2162	
Pamela Burke, Trustee of the P.I.P 1990 Trust	PO Box 10508 Midland, Texas 79702	

T.I.G. Properties, LP	PO Box 10508 Midland, Texas 79703	
Pamela Burke, Trustee of the Claire Ann Iverson Revocable Living Trust	PO Box 10508 Midland, Texas 79702	
Pamela Burke, Trustee of the Siegfried James Iverson III Revocable Living Trust	PO Box 10508 Midland, Texas 79702	
Lida Rosa, LLC	9306 Sam Rayburn Court Cypress, Texas 77433-3649	
James Gary Welch	9307 Sam Rayburn Court Cypress, Texas 77433-3649	
Marian Welch Pendergrass	2705 Gaye Drive Roswell, New Mexico 88201	
Robert Welch Gillespie	186 Sierra View Pasadena, California 91105	
Erin L Cofrin Revocable Trust	43 Camino Arroyo Place Palm Desert, California 92260	
The Estate of Van P Welch Jr, Deceased	2259-C Via Puerta Laguna Woods, California 92653	
Bryan W. Welch	1764 S. Paige Creek Place Tucson, Arizona 85748	
Becky Welch Kitto	2707 N Flanwill Tucson, Arizona 85716	
Stacy Welch Green	5655 N Via Umbrosa Tucson, Arizona 85750	
Julia Terri Welch	6804 N Capital of Texas HWY Apt 511 Austin, Texas 78731-1771	
Estate of Wendell Terry Welch, Deceased	PO Box 8418 Nikiski, Alaska 99635	
Michael Irwin Welch	2912 138th Street Lubbock, Texas 79423-6779	
Estate of Sanders Thomas Welch, Deceased	49730 Baun Drive Kenai, Alaska 99611	
Roger Kent Haldeman	5 HERITAGE RD EDGEWOOD NM 87015-7912	
Vance Malcolm Haldeman	906 N MICHIGAN AVE ROSWELL NM 88201-3930	
Cynthia Phillips	PO Box 113 Artesia, New Mexico 88211-0113	
Ellen Marion Skylark	20350 Marsh Creek Road Brentwood, California 94513	
Israel Tennis Centers Association, Inc	3275 W. Hillsboro Blvd., Suite 102 Deerfield Beach, FL 33442	



Media Fellowship International	PO Box 82685 Kenmore, WA 98028	
Boys and Girls Harbor	One East 104th Street New York, NY 10029	
Christ in You the Hope of Glory	1051 Site Drive #271 Brea, CA 92821	
Enduring Resources IV, LLC	1050 17th Street Denver, Colorado 80265	
Jalapeno Corporation	Post Office Box 1608 Albuquerque, New Mexico 87103	
Penroc Oil Corporation	1515 West Calle Sur, #174 Hobbs, New Mexico 88240	
Timothy D. Collier	316 W Dallas Avenue Artesia, New Mexico 88210	
Estate of Mary Louise Collier, Deceased	4032 US HIGHWAY 82 MAYHILL NM 88339-9218	
John Zacharias Grace	8033 West Sunset Boulevard #1004 Los Angeles, CA 90046	
WCM Resources, LLC	51 Lone Butte Dr Santa Fe, New Mexico 87508	
Corinne Yvonne Sumner	9732 PYRAMID HIGHWAY #197 SPARKS, NV 89441	
Lazy J Bar Cane	PO Box 3660 Roswell, New Mexico 88202	
Barbara W. Peregrine, Trustee of the Peregrine Family Trust dated February 22, 2006	PO BOX 48 GLENBROOK NV 89413-0048	
Clifford Taylor	18931 CYPRESS BAY DR HOUSTON TX 77084-7876	
Wendy Atkins-Patterson	PO BOX 48 GLENBROOK NV 89413-0048	
Judith Skidmore	2302 MOGADORE RD AKRON OH 44312-1315	
Lawrence Dale Hillyer	15717 CRENSHAW BLVD GARDENA CA 90249-4529	
Sharyn Hillyer Chan	13056 MAXELLA AVE UNIT 1 MARINA DEL REY CA 90292-6432	
Kanebok Partners	6555 South Lewis Tulsa, Oklahoma 74136	
Unitex Oil & Gas, Inc	2500 Fondren, Suite 110 Houston, Texas 77063	

Glen C. Luff & Associates, Inc	PO Box 10674 Midland, Texas 79702	
Hombre Resources, Inc	PO Box 2213 Jacksonville, Texas 75766	
George L Richards	13213 S 245 W DRAPER UT 84020-8593	
William J Carlile	2751 SEVEN SHIELDS LN LEWISVILLE TX 75056-5660	
Rod J. MacDonald	203 W Wall, Suite 401W Midland, Texas 79701	
Craig K. Strain	4288 MAYBECK DR NE 31 GRAND RAPIDS MI 49525-6005	
Grafton W. Hunt	2702 CEMBALO BLVD APT 104 SAN ANTONIO TX 78230-3036	
C.V.N. Bright	2355 Stemmons Dallas, Texas 75207	
Estate of James B Francis, Deceased	PO Box 21468 Tulsa, Oklahoma 74121-1468	
Bright and Company	2355 Stemmons Dallas, Texas 75207	
Alpha Energy Partners, LLC	P.O. Box 10701 Midland, Texas 79702	

## MEWBOURNE OIL COMPANY

4801 Business Park Blvd

Hobbs, NM 88240

575-393-5905

April 27, 2022

Engineering Bureau  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Bureau of Land Management  
620 E. Greene Street  
Carlsbad, NM 88220-6292

Commissioner of Public Lands  
Attn: Commingling Manager  
PO Box 1148  
Santa Fe, NM 87504-1148

RE: Application for State Lease Commingle &amp; Off Lease Measurement

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from four wells located on State leases (E012860003, B115400004, B115400005, E071790001, X006470417, X006470386, X006470421, B115400006, E012860003, & X006470422) which comprise portions of section 15, 16, & 17 T18S, R28E, Eddy County, New Mexico. All oil production from each well is to be stored in a central tank battery located in the NWSE of said section 16, T18S, R28E. All gas production will be measured by an allocation meter for each well, then commingled and sold off lease to a DCP gas sales meter (#TBD) located in the SESW of section 9, T18S, R28E, Eddy County, New Mexico. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingling Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107 B
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed: Chad Cole  
Printed Name: Chad Cole  
Title: Regulatory Specialist  
Date: 4/27/2022

## APPLICATION FOR LEASE COMMINGLING, CENTRAL TANK BATTERY (CTB), OFF LEASE MEASUREMENT

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**Economic Justification**

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Blantons 16/15 B2GH State Com 1H	1500	48	\$110	~3000	~1250	\$4.50
Blantons 16/15 B2JI State Com 1H	1500	48	\$110	~3000	~1250	\$4.50
Pappy 16/17 B2FE State Com 1H	1500	48	\$110	~3000	~1250	\$4.50
Pappy 16/17 B2KL State Com 1H	1500	48	\$110	~3000	~1250	\$4.50
CTB Combined	6,000	48	\$110	~12,000	1250	\$4.50

**Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, and battery location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: Chad Cole

Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 4/27/2022

District I  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>BLANTONS 16/15 B2GH STATE COM</b>	
<sup>7</sup> OGRID NO.	<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>	<sup>6</sup> Well Number <b>1H</b>
		<sup>9</sup> Elevation <b>3607'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>G</b>	<b>16</b>	<b>18S</b>	<b>28E</b>		<b>2130</b>	<b>NORTH</b>	<b>2420</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>15</b>	<b>18S</b>	<b>28E</b>		<b>2100</b>	<b>NORTH</b>	<b>100</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><sup>10</sup> S 88°46'55" W 2597.60' (D) S 88°57'10" W 2599.89' (E) S 88°54'00" W 2600.45' (F) S 88°57'54" W 2597.43' (G)</p> <p>2130'</p> <p>2420'</p> <p>S.L.</p> <p>16</p> <p>15</p> <p>2100'</p> <p>B.H.</p> <p>100'</p> <p>N 00°05'17" W 2638.10'</p> <p>N 00°02'30" W 2637.07'</p> <p>N 00°06'15" W 2638.68'</p> <p>N 00°07'02" W 2643.46'</p> <p>N 00°07'02" W 2643.15'</p> <p>S 88°59'53" W 2601.53' (L) S 88°57'38" W 2599.24' (K) S 89°02'17" W 2598.97' (J) S 89°01'24" W 2599.45'</p>		<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
<p><b>CORNER DATA</b></p> <p>NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1941" N 633075.3 - E 585629.8</p> <p>B: FOUND BRASS CAP "1941" N 635711.7 - E 585627.9</p> <p>C: FOUND BRASS CAP "1941" N 638349.2 - E 585623.8</p> <p>D: FOUND BRASS CAP "1941" N 638396.8 - E 588220.3</p> <p>E: FOUND BRASS CAP "1941" N 638444.3 - E 590819.1</p> <p>F: FOUND BRASS CAP "1941" N 638494.2 - E 593418.4</p> <p>G: FOUND BRASS CAP "1941" N 638541.1 - E 596014.8</p> <p>H: FOUND BRASS CAP "1941" N 635898.7 - E 596019.4</p> <p>I: FOUND BRASS CAP "1941" N 633255.9 - E 596024.8</p> <p>J: FOUND BRASS CAP "1941" N 633211.6 - E 593426.4</p> <p>K: FOUND BRASS CAP "1941" N 633168.0 - E 590828.4</p> <p>L: FOUND BRASS CAP "1941" N 633120.8 - E 588230.3</p> <p>M: FOUND BRASS CAP "1941" N 635806.0 - E 590823.7</p>	<p><b>GEODETIC DATA</b></p> <p>NAD 83 GRID - NM EAST</p> <p><b>SURFACE LOCATION</b></p> <p>N 636270.7 - E 588403.8</p> <p>LAT: 32.7490513° N LONG: 104.1802431° W</p> <p><b>BOTTOM HOLE</b></p> <p>N 636439.9 - E 595918.5</p> <p>LAT: 32.7494842° N LONG: 104.1557996° W</p>	
<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>05-14-2018</b></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p><b>19680</b></p> <p>Certificate Number</p> <p>REV: 11/18/21 B.H. MOVE</p>		

Job No.: LS1805641



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Form C-102  
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>BLANTONS 16/15 B2JI STATE COM</b>	<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> OGRID NO.	<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>	<sup>9</sup> Elevation <b>3588'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>J</b>	<b>16</b>	<b>18S</b>	<b>28E</b>		<b>2050</b>	<b>SOUTH</b>	<b>2405</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>15</b>	<b>18S</b>	<b>28E</b>		<b>2050</b>	<b>SOUTH</b>	<b>100</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><b>16</b></p> <p><b>CORNER DATA</b> NAD 83 GRID - NM EAST</p> <p><b>GEOCETIC DATA</b> NAD 83 GRID - NM EAST</p> <p><b>SURFACE LOCATION</b> N: 635173.9 - E: 588420.7</p> <p><b>BOTTOM HOLE</b> N: 635303.7 - E: 595920.7</p> <p><b>FOUND BRASS CAP "1941"</b> A: 635075.3 - E: 585629.8 B: 635711.7 - E: 585627.9 C: 638349.2 - E: 585623.8 D: 638396.8 - E: 588220.3 E: 638444.3 - E: 590819.1 F: 638494.2 - E: 593418.4</p> <p><b>G: FOUND BRASS CAP "1941"</b> N: 638541.1 - E: 596014.8 H: FOUND BRASS CAP "1941" N: 635898.7 - E: 596019.4 I: FOUND BRASS CAP "1941" N: 633255.9 - E: 596024.8 J: FOUND BRASS CAP "1941" N: 633211.6 - E: 593426.4 K: FOUND BRASS CAP "1941" N: 633168.0 - E: 590828.4 L: FOUND BRASS CAP "1941" N: 633120.8 - E: 588230.3 M: FOUND BRASS CAP "1941" N: 635806.0 - E: 590823.7</p>	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
<p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>01-27-2020</b> Date of Survey</p> <p><b>19680</b> Certificate Number</p> <p><b>ROBERT M. HOWETT</b> NEW MEXICO PROFESSIONAL SURVEYOR 19680</p>	<p><b>Job No.: RRC-Job No: LS20010059</b></p>

District I  
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☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>PAPPY 16/17 B2FE STATE COM</b>						<sup>6</sup> Well Number <b>1H</b>	
<sup>7</sup> OGRID NO.		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>						<sup>9</sup> Elevation <b>3607'</b>	
<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>G</b>	<b>16</b>	<b>18S</b>	<b>28E</b>		<b>2130</b>	<b>NORTH</b>	<b>2450</b>	<b>EAST</b>	<b>EDDY</b>
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>17</b>	<b>18S</b>	<b>28E</b>		<b>2100</b>	<b>NORTH</b>	<b>100</b>	<b>WEST</b>	<b>EDDY</b>
<sup>12</sup> Dedicated Acres		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

		<p><b><sup>17</sup> OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
<p><b>CORNER DATA</b> NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1941" N 633013.2 - E 580446.0 B: FOUND BRASS CAP "1941" N 635651.4 - E 580431.9 C: FOUND BRASS CAP "1941" N 638290.5 - E 580418.7 D: FOUND BRASS CAP "1941" N 638320.1 - E 583020.3 E: FOUND BRASS CAP "1941" N 638349.2 - E 585623.8 F: FOUND BRASS CAP "1941" N 638396.8 - E 588220.3</p>		<p><b>GEODETTIC DATA</b> NAD 83 GRID - NM EAST <b>SURFACE LOCATION</b> N 636270.1 - E 588373.8 LAT: 32.7490499° N LONG: 104.1803406° W <b>BOTTOM HOLE</b> N 636192.2 - E 580529.1 LAT: 32.7488642° N LONG: 104.2058569° W</p>
<p>G: FOUND BRASS CAP "1941" N 638444.3 - E 590819.1 H: FOUND BRASS CAP "1941" N 635806.0 - E 590823.7 I: FOUND BRASS CAP "1941" N 633168.0 - E 590828.4 J: FOUND BRASS CAP "1941" N 633120.8 - E 588230.3 K: FOUND BRASS CAP "1941" N 633075.3 - E 585629.8 L: FOUND BRASS CAP "1941" N 633029.8 - E 583043.9 M: FOUND BRASS CAP "1941" N 635711.7 - E 585627.9</p>		<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>05-14-2018</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p><b>19680</b> Certificate Number</p> <p>REV: 11/18/21 B.H. MOVE</p>

Job No.: LS1805642

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
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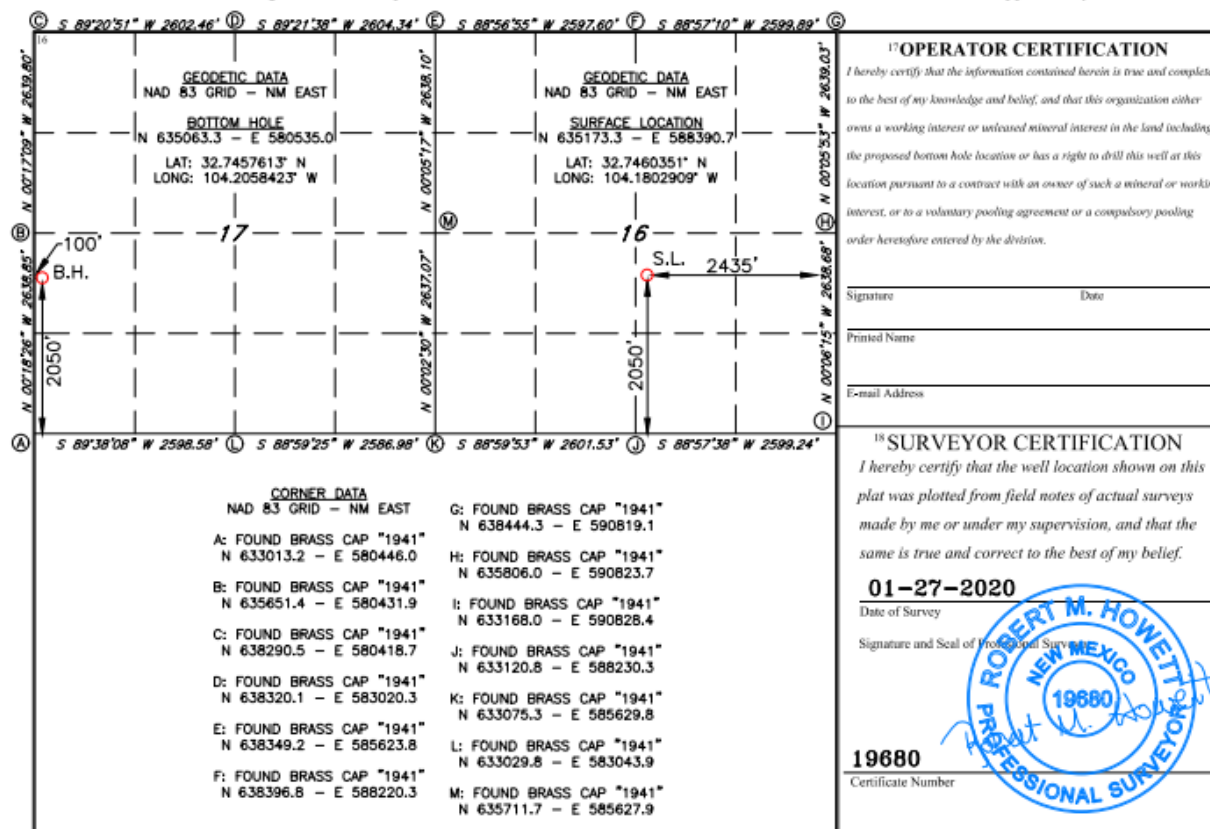
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name <b>PAPPY 16/17 B2KL STATE COM</b>						6 Well Number <b>1H</b>	
7 GRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>						9 Elevation <b>3588'</b>	
10 Surface Location									
UL or lot no. <b>J</b>	Section <b>16</b>	Township <b>18S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>2050</b>	North/South line <b>SOUTH</b>	Feet From the <b>2435</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no. <b>L</b>	Section <b>17</b>	Township <b>18S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>2050</b>	North/South line <b>SOUTH</b>	Feet from the <b>100</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Job No.: LS20010062

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

**[1] TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

**[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply**

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

**[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

**[4] CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Chad Cole

Print or Type Name

Signature

Regulatory Specialist

Title

4/27/2022

Date

ccole@mewbourne.com  
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

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[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
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 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

## [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

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U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

## [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Chad Cole

Print or Type Name

*Chad Cole*  
 Signature

Regulatory Specialist

Title

4/27/2022

Date

ccole@mewbourne.com  
 e-mail Address

**From:** [Chad Cole](#)  
**To:** [Clelland, Sarah, EMNRD](#)  
**Subject:** [EXTERNAL] RE: [EXT] Action ID 103544 CTB-1149  
**Date:** Monday, August 11, 2025 1:39:49 PM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

The following wells have been cancelled and can be deleted from the application:

API 30-015-46931

API 30-015-46932

Thank you,  
Chad Cole

---

**From:** Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>  
**Sent:** Monday, August 11, 2025 1:30 PM  
**To:** Chad Cole <ccole@mewbourne.com>  
**Subject:** [EXT] Action ID 103544 CTB-1149

To whom it may concern (c/o Chad Cole for Mewbourne Oil Co.),

The Division is reviewing the following application:

<b>Action ID</b>	<b>103544</b>
<b>Admin No.</b>	CTB-1149
<b>Applicant</b>	Mewbourne Oil Co.
<b>Title</b>	Pappy-Blantons Battery
<b>Sub. Date</b>	05/03/2022

Please provide the following additional supplemental documents:

- 

Please provide additional information regarding the following:

- API 30-015-46931 is a cancelled APD. Is there a new well API or does Mewbourne want to delete this well from the application?
- API 30-015-46932 is a cancelled APD. Is there a new well API or does Mewbourne want to delete this well from the application?

- 

Additional notes:

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All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address



each of the topics raised.

**COMMENT**

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at [OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov) for instructions regarding the submittal process for applications of this type.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)



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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MEWBOURNE OIL CO.**

**ORDER NO. CTB-1149**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Mewbourne Oil Co. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

5. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
6. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
8. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
9. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.

10. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ALBERT CHANG  
DIRECTOR**

**DATE:** 8/13/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **CTB-1149**

Operator: **Mewbourne Oil Co. (14744)**

Central Tank Battery: **Pappy- Blantons Battery**

Central Tank Battery Location: **UL J, Section 16, Township 18 South, Range 28 East**

Gas Title Transfer Meter Location: **UL F, Section 09, Township 18 South, Range 28 East**

### Pools

Pool Name	Pool Code
<b>ILLINOIS CAMP;BONE SPRING</b>	<b>33590</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 204465 PUN 1396343	S2NW	16-18S-28E
	S2N2	17-18S-28E
CA Bone Spring SLO 204482 PUN 1396331	S2N2	15-18S-28E
	S2NE	16-18S-28E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-49157	BLANTONS 16 15 B2GH STATE COM	S2N2	15-18S-28E	33590
	#001H	S2NE	16-18S-28E	
30-015-49158	PAPPY 16 17 B2FE STATE COM	S2NW	16-18S-28E	33590
	#001H	S2N2	17-18S-28E	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 103544

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 103544
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	8/19/2025