

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Centennial Resource Production, LLC**OGRID Number:** 372165**Well Name:** Airstream 24 State Com 503H, 504H, 505H, 506H, 603H, 604H and 605H**API:** 30-025-45779, 30-025-45780, 30-025-45781**Pool:** Ojo Chiso; Bone Spring, South**Pool Code:** 97293

30-025-45782,

30-025-49732,

30-025-49733,

30-025-49734

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☒ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for
 administrative approval is **accurate** and **complete** to the best of my knowledge. I also
 understand that **no action** will be taken on this application until the required information and
 notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sarah Ferreyros

Print or Type Name

Signature

5/11/22

Date

720.499.1454

Phone Number

sarah.ferreyros@cdevinc.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Centennial Resource Production, LLC
OPERATOR ADDRESS: 1001 17th Street, Suite 1800, Denver, CO 80202
APPLICATION TYPE:
☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. OJO CHISO; BONE SPRING; SOUTH (97293)
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Katie Biersmith TITLE: Sr. Regulatory Analyst DATE: 5/17/22
TYPE OR PRINT NAME Katie Biersmith TELEPHONE NO.: 720-499-1522
E-MAIL ADDRESS: katie.biersmith@cdevinc.com

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: Centennial Resource Prod, LLC

OGRID #: 372165

Well Name: Airstream 24 State Com 503H, 504H, 505H, 506H, 603H, 604H and 605H

API #: 30-025-45779, 30-025-45780,
30-025-45781, 30-025-45782,
30-025-49732, 30-025-49733,
30-025-49734

Pool: Ojo Chiso; Bone Spring, South (97293)

OPERATOR NAME: Centennial Resource Production, LLC

OPERATOR ADDRESS: 1001 17th Street, Suite 1800, Denver, CO 80202

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sarah Ferreyros

Print or Type Name

Signature

720.499.1454

Phone Number

5/4/22

Date

sarah.ferreyros@cdevinc.com

e-mail Address

Submit application to:

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?

Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

Centennial Resource Production, LLC ("CRP") respectfully requests approval to surface lease commingle oil & gas from the following wells:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS
1	30-025-45779	AIRSTREAM 24 STATE COM	#503H	O-13-22S-34E	[97293] OJO CHISO; BONE SPRING; SOUTH	PRODUCING
2	30-025-45780	AIRSTREAM 24 STATE COM	#504H	O-13-22S-34E	[97293] OJO CHISO; BONE SPRING; SOUTH	PRODUCING
3	30-025-45781	AIRSTREAM 24 STATE COM	#505H	P-13-22S-34E	[97293] OJO CHISO; BONE SPRING; SOUTH	PRODUCING
4	30-025-45782	AIRSTREAM 24 STATE COM	#506H	P-13-22S-34E	[97293] OJO CHISO; BONE SPRING; SOUTH	PRODUCING
5	30-025-49732	AIRSTREAM 24 STATE COM	#603H	B-24-22S-34E	[97293] OJO CHISO; BONE SPRING; SOUTH	DRILLED
6	30-025-49733	AIRSTREAM 24 STATE COM	#604H	B-24-22S-34E	[97293] OJO CHISO; BONE SPRING; SOUTH	DRILLED
7	30-025-49734	AIRSTREAM 24 STATE COM	#605H	B-24-22S-34E	[97293] OJO CHISO; BONE SPRING; SOUTH	DRILLED

GENERAL INFORMATION:

Spacing Unit for Airstream 24 State Com 504H, 505H, 506H, 604H, 605H- Pool: Ojo Chiso, Bone Spring, South [97293] [API: 30-025-45780, 30-025-45781, 30-025-45782, 30-025-49733, 30-025-49734]

E/2 Section 24, T22S R34E

E/2 Section 25, T22S R34E

Total of 640.00 acres, all in Lea County, NM

	Lease Type	Lease Number	Type of Production	Royalty	Description	% of Comm	Acres in Comm
1	State	VB-2136-2	Oil and Gas	18.75%	320.00 acres being N/2, Section 24, T22S R34E, Lea County, NM	25.00%	160.00
2	State	VB-2137-2	Oil and Gas	18.75%	320.00 acres being S/2, Section 24, T22S R34E, Lea County, NM	25.00%	160.00
3	State	VB-2073-2	Oil and Gas	18.75%	320.00 acres being E/2E/2, SW/4NE/4, S/2NW/4, NE/4NW/4, Section 25, T22S R34E, Lea County, NM	31.25%	200.00
4	State	E0-1932-1	Oil and Gas	12.50%	160.00 acres being W/2SE/4, NW/4NE/4, NW/4NW/4, Section 25 T22S, R34E, Lea County, New Mexico	18.75%	120.00
		Total				100.00%	619.28

*The Communitization Agreement for the Airstream 24 State Com 604H, 505H, 506H, 604H, & 605H has been approved by the New Mexico State Land Office.

Spacing Unit for Airstream 24 State Com 503H & 603H- Pool: Ojo Chiso, Bone Spring, South [97293] [API: 30-025-45779, 30-025-49732]

W/2 Section 24, T22S R34E

W/2 Section 25, T22S R34E

Total of 640.00 acres, all in Lea County, NM

	Lease Type	Lease Number	Type of Production	Royalty	Description	% of Comm	Acres in Comm
1	State	VB-2136-2	Oil and Gas	18.75%	320.00 acres being N/2, Section 24, T22S R34E, Lea County, NM	25.00%	160.00
2	State	VB-2137-2	Oil and Gas	18.75%	320.00 acres being S/2, Section 24, T22S R34E, Lea County, NM	25.00%	160.00
3	State	VB-2073-2	Oil and Gas	18.75%	320.00 acres being E/2E/2, SW/4NE/4, S/2NW/4, NE/4NW/4, Section 25, T22S R34E, Lea County, NM	18.75%	120.00
4	State	E0-1932-1	Oil and Gas	12.50%	160.00 acres being W/2SE/4, NW/4NE/4, NW/4NW/4, Section 25 T22S, R34E, Lea County, New Mexico	6.25%	40.00
5	State	B0-1040-14	Oil and Gas	12.50%	160.00 acres being the SW/4, Section 25, T22S, R34E, Lea County, New Mexico	25.00%	160.00
		Total				100.00%	640.00

*The Communitization Agreement for the Airstream 24 State Com 503H & 603H has been approved by the New Mexico State Land Office.

- The central tank battery to service the subject wells is in the SWSE, Section 13, T22S, R34E
- Centennial Resource Production, LLC and LeaCo New Mexico Exploration and Production, LLC are the only working interest owners in the subject wells and the other owners of the royalty are the State of New Mexico.
- State ownership is identical. Working interest ownership is diverse and notification is being sent to all royalty and working interest owners.
- The approval of this commingling application will not negatively affect the royalty revenue of the state land office due to the allocation methodology described in the application. The approval of this application will also provide for reduced surface disturbance in this development area.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

Process Narrative – Airstream 13 CTB 2

The production from each well flows from the well head to a dedicated 3-phase separator. The production is separated into 3 independent streams and each stream is measured as it leaves the separator. The gas is measured using a dual-chamber orifice meter which is used to allocate sales volume, flare volume, and on-site beneficial use volume. Serial numbers for these meters can be found in Table 1 below.

Table 1: Gas Allocation Meters

Well	Brand & Type	Serial Number
Airstream 24 State Com 503H	Canalta	D0306310
Airstream 24 State Com 504H	Canalta	D0306303
Airstream 24 State Com 505H	Canalta	D0306320
Airstream 24 State Com 506H	Canalta	D0306309
Airstream 24 State Com 603H	Sureshot	155250
Airstream 24 State Com 604H	Sureshot	?
Airstream 24 State Com 605H	Sureshot	155366

The oil from each separator is measured using an Endress & Hauser Coriolis Meter. Downstream of the oil meter, each well's oil is commingled in a common header and flows to two heated horizontal separators (heater treaters) to aid in separation of water entrained in the oil. Oil from the heater treaters is routed to six 500-bbl steel tanks. APG MPX tank level transmitters are installed on each tank to measure oil volumes in each tank. Oil from these tanks is pumped into a sales pipeline using two LACT units. Serial Numbers for these meters can be found in Table 2 below.

Table 2: Oil Meters

Well	Brand & Type	Serial Number
Airstream 24 State Com 503H	Endress & Hauser	P6015D16000
Airstream 24 State Com 504H	Endress & Hauser	P6016116000
Airstream 24 State Com 505H	Endress & Hauser	P605EB16000
Airstream 24 State Com 506H	Endress & Hauser	P6016016000
Airstream 24 State Com 603H	Endress & Hauser	T206C916000
Airstream 24 State Com 604H	Endress & Hauser	T206C716000
Airstream 24 State Com 605H	Endress & Hauser	T206C616000
Airstream 13 CTB LACT A	Granite Peak	3434038
Airstream 13 CTB LACT B	Granite Peak	3437230

The water from each separator is measured using an Endress & Hauser Mag Meter. Downstream of the meter, each well's water is commingled in a common header and flows to two 750-bbl gunbarrel tanks. Water settles in the gunbarrel tanks and then flows into six 500-bbl water tanks. APG MPX tank level transmitters are installed on each tank to measure water

volumes in each tank. From these tanks, the water is pumped into a pipeline and sent to SWD. Serial Numbers for water allocation meters can be found in Table 3 below.

Table 3: Water Allocation Meters

Well	Brand & Type	Serial Number
Airstream 24 State Com 503H	Endress & Hauser	P6038816000
Airstream 24 State Com 504H	Endress & Hauser	P6038A16000
Airstream 24 State Com 505H	Endress & Hauser	P6038916000
Airstream 24 State Com 506H	Endress & Hauser	P6038716000
Airstream 24 State Com 603H	Endress & Hauser	T302F516000
Airstream 24 State Com 604H	Endress & Hauser	T302F616000
Airstream 24 State Com 605H	Endress & Hauser	T302F416000

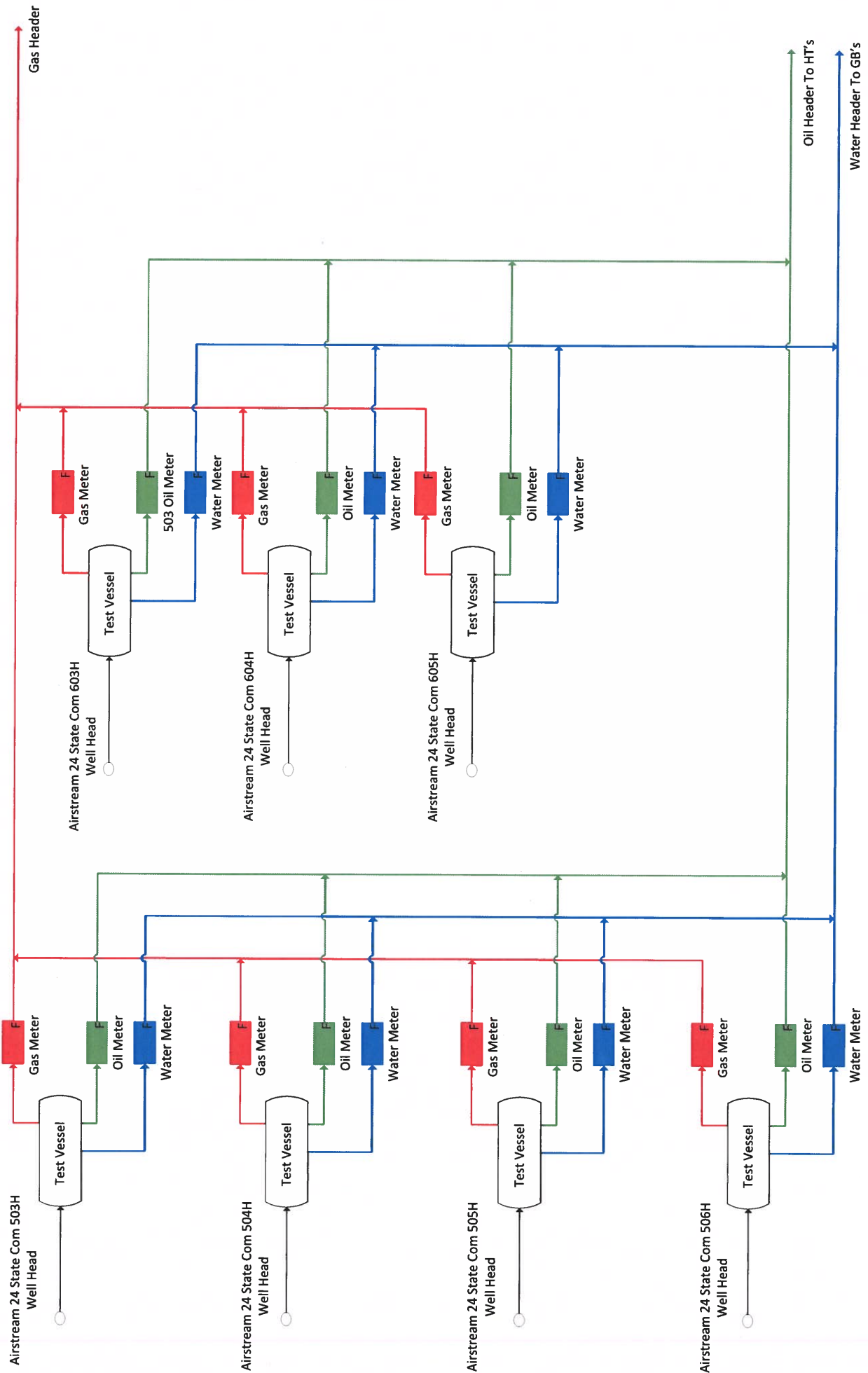
Gas that flashes from Oil in the tanks is captured with a VRU and is metered using a Canalta Orifice Meter with Total Flow. If the VRU shuts down, flash gas is routed to a low-pressure flare and is metered using a Kurz Thermal Mass Meter.

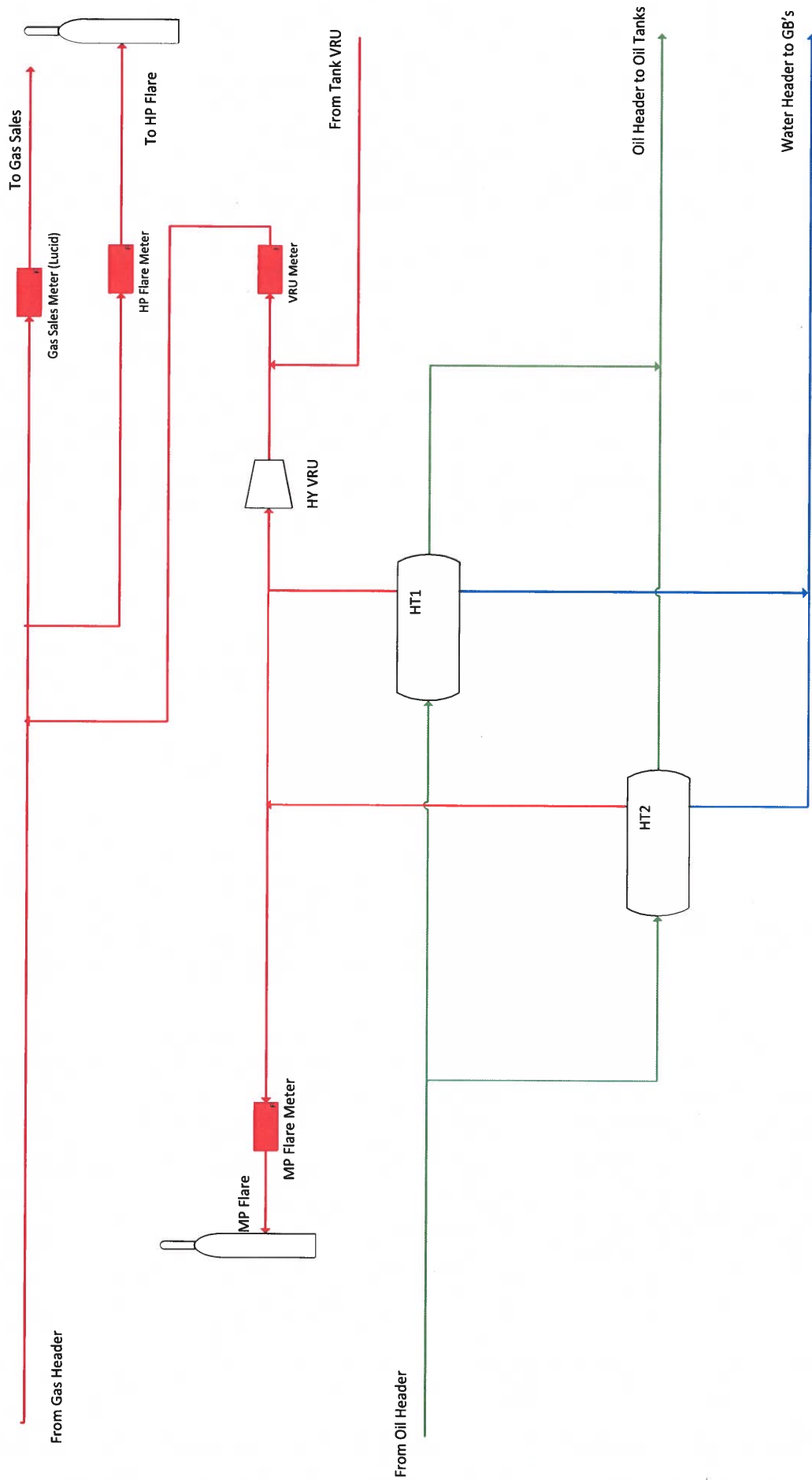
Gas evolved from the oil in the Heater Treaters is captured with a VRU, metered using the same VRU meter as the tank VRU, and routed to the gas sales pipeline. If this VRU shuts down, gas is routed to a medium-pressure flare and is metered using a Canalta orifice meter with Total Flow. Gas volumes measured with these meters is allocated back to wells based on oil production volumes from each well since the gas is evolved from the oil.

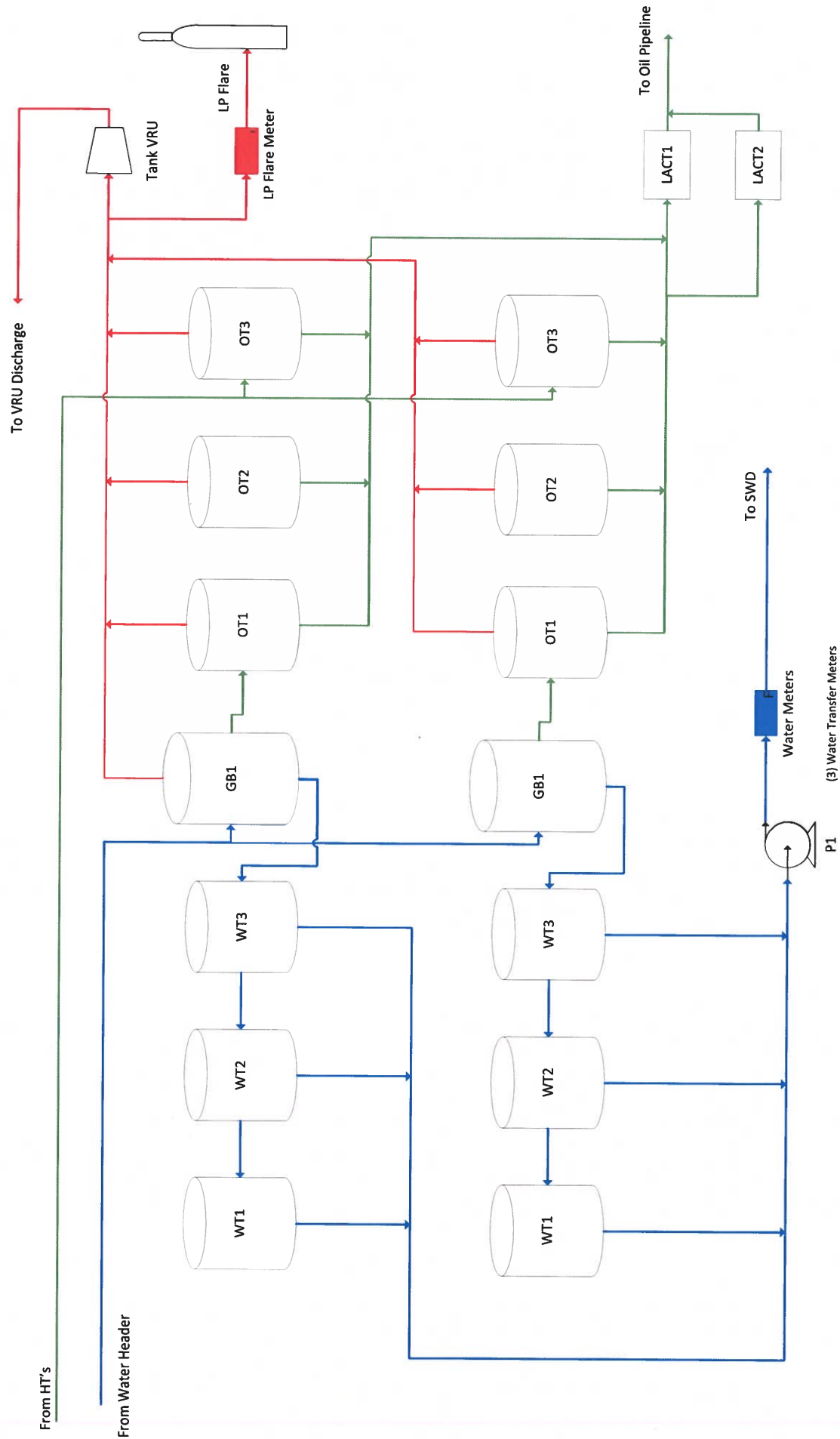
If the gas sales pipeline or midstream company experiences and problems and cannot take gas, it will flow through a high-pressure gas meter to the high-pressure flare. Serial Numbers for these meters can be found in Table 4 below.

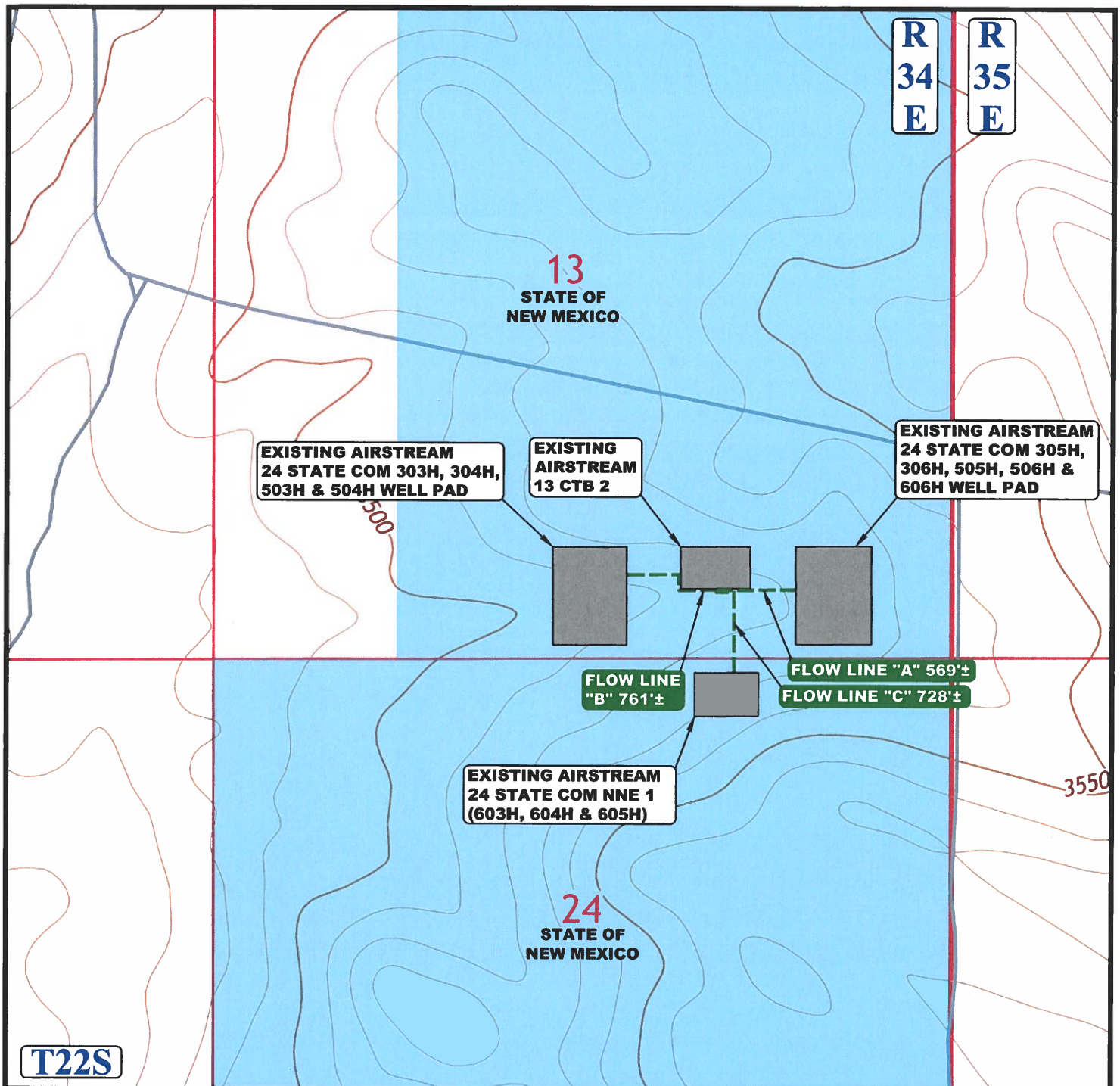
Table 4: VRU, Medium-Pressure Flare, and Low-Pressure Flare Meters

Stream	Brand & Type	Serial Number
VRU	Canalta	D0201970
Medium-pressure Flare	Canalta	D0602310
Low-pressure Flare	Kurz Thermal Mass	FD44673A









APPROXIMATE TOTAL FLOW LINE "A" DISTANCE = 569' +/-

APPROXIMATE TOTAL FLOW LINE "B" DISTANCE = 761' +/-

APPROXIMATE TOTAL FLOW LINE "C" DISTANCE = 728' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

----- FLOW LINE



CENTENNIAL RESOURCE PRODUCTION, LLC

AIRSTREAM PAD MAP
SECTIONS 13 & 24, T22S, R34E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SURVEYED BY		05-06-22	SCALE
DRAWN BY	L.K.		1 : 12,000

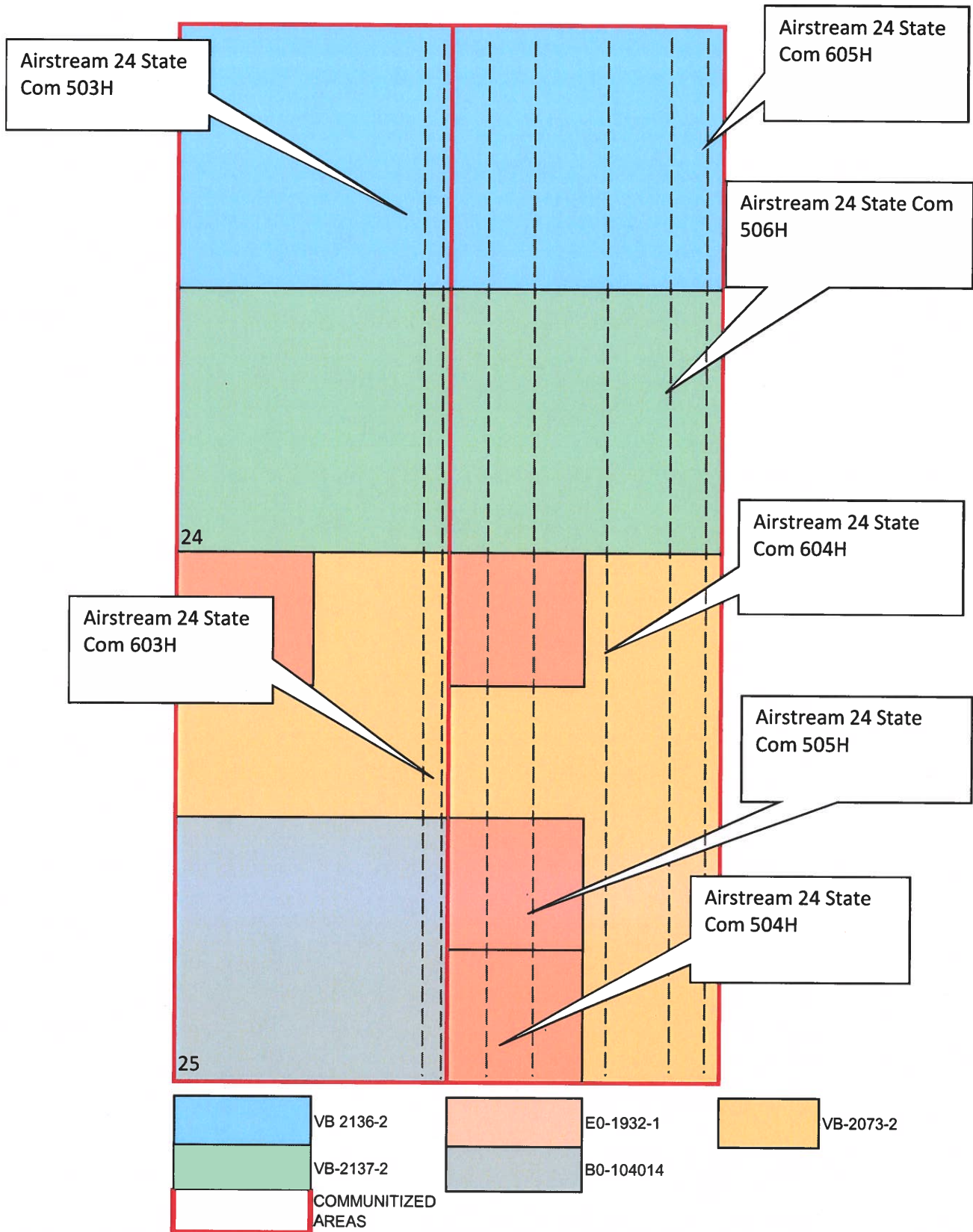
OVERVIEW FLOW LINE MAP



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

Airstream Lease Map

Airstream 24 State Com 503H-506H and Airstream 24 State Com 603H-605H Commingling Application



ECONOMIC JUSTIFICATION

Single Well Production

	Well Name	*Oil BPD	*Gravity	*Value/BBL	*MCFPD	*BTU	*Value/MCF
1	Airstream 24 State Com 503H	140	42	90	590	595	4
2	Airstream 24 State Com 504H	155	42	90	610	615	4
3	Airstream 24 State Com 505H	140	42	90	620	625	4
4	Airstream 24 State Com 506H	130	42	90	300	303	4
5	Airstream 24 State Com 603H	2000	42	90	2400	2421	4
6	Airstream 24 State Com 604H	2000	42	90	2400	2421	4
7	Airstream 24 State Com 605H	2000	42	90	2400	2421	4

Combined Production

	Well Name	*Oil BPD	*Gravity	*Value/BBL	*MCFPD	*BTU	*Value/MCF
1	Airstream 13 CTB 2	6565	42	90	9320	9402	4

*Current values are estimates. CRP will provide actual Gravities, Oil BOPD, BTU, and MCFPD upon completion of the wells.

Production Summary Report API: 30-025-45779 AIRSTREAM 24 STATE COM #503H Printed On: Tuesday, May 17 2022						
Year	Pool	Production				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2019	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	17340	22672	67170	31
2019	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	26974	33284	61081	30
2019	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	8439	10530	10451	26
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	17307	17946	23268	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Feb	10464	14428	10383	18
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Mar	11271	12316	27748	29
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Apr	15154	19463	22580	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	May	13371	20050	21933	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jun	13466	23046	15691	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jul	12007	22863	14037	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Aug	11875	21707	12383	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Sep	9628	16800	10740	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	9861	13556	12441	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	8729	10540	10366	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	9081	10012	10588	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	9467	8007	10841	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Feb	7002	8851	9137	28
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Mar	6851	9869	9609	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Apr	6600	22010	5429	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	May	6438	21658	6540	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jun	6211	21863	8422	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jul	6314	22012	8577	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Aug	5556	21676	8055	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Sep	5587	21330	7437	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	5414	18409	8355	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	5177	21497	7319	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	4637	18924	6626	31
2022	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	4251	16464	4621	31
2022	[97293] OJO CHISO;BONE SPRING, SOUTH	Feb	3655	16048	4514	28

Production Summary Report API: 30-025-45780 AIRSTREAM 24 STATE COM #504H Printed On: Tuesday, May 17 2022						
Year	Pool	Production				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2019	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	24815	35559	103673	31
2019	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	39433	48218	91908	30
2019	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	31165	28340	43782	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	20093	16482	25934	28
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Feb	12038	13423	8308	18
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Mar	6282	3881	30606	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Apr	14306	15865	27390	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	May	18090	21740	22481	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jun	15711	27831	20743	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jul	15195	26907	16359	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Aug	13529	24254	13790	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Sep	12327	19845	14743	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	11013	14831	12694	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	10809	13118	12426	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	9759	13223	10555	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	8780	9277	11475	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Feb	7705	9878	9088	28
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Mar	7306	9113	9453	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Apr	6562	18812	5465	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	May	6470	17048	6536	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jun	6297	15412	8670	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jul	6178	16263	8408	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Aug	5418	17822	7750	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Sep	5597	19151	7314	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	5435	20622	8472	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	5163	19827	7113	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	4994	19189	6711	31
2022	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	4103	17415	4868	31
2022	[97293] OJO CHISO;BONE SPRING, SOUTH	Feb	3559	20024	4379	28

Production Summary Report API: 30-025-45781 AIRSTREAM 24 STATE COM #505H Printed On: Tuesday, May 17 2022						
Year	Pool	Production				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2019	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	24348	33572	137059	31
2019	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	47400	57626	67869	30
2019	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	19089	20458	20392	29
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	23990	24776	31906	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Feb	13352	23751	17476	18
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Mar	2322	2212	33511	26
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Apr	9663	8883	24034	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	May	15136	20717	19750	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jun	14352	27075	18899	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jul	14004	26853	15799	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Aug	9464	20713	16765	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Sep	10495	20608	13465	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	9689	15714	12689	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	8525	13195	11445	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	8460	12859	11576	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	8728	9688	10873	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Feb	7031	10674	8885	28
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Mar	7624	12022	9365	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Apr	7113	25084	5375	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	May	6750	23936	6821	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jun	6107	23591	8496	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jul	6434	23662	8665	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Aug	6781	24092	9006	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Sep	5946	24330	7856	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	5558	22986	8622	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	5415	24628	7565	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	6447	23770	7476	31
2022	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	5077	18179	5347	31
2022	[97293] OJO CHISO;BONE SPRING, SOUTH	Feb	5259	15448	4153	28

Production Summary Report API: 30-025-45782 AIRSTREAM 24 STATE COM #506H Printed On: Tuesday, May 17 2022						
Year	Pool	Month	Production			
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2019	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	20542	27984	97895	31
2019	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	39096	49073	70799	30
2019	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	13631	14584	23765	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	22269	18554	33286	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Feb	7884	16595	11776	14
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Mar	811	1120	27149	21
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Apr	6143	5594	29277	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	May	9238	9256	24990	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jun	9653	15425	20708	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Jul	7952	14612	15098	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Aug	10042	13637	15002	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Sep	8915	7005	13576	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	7762	4234	11761	31
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	7529	7412	11312	30
2020	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	7463	7343	11698	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	6659	5265	10720	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Feb	6527	6471	8802	28
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Mar	7765	6973	10055	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Apr	6506	15349	5094	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	May	6318	14219	6574	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jun	5471	13537	7749	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Jul	5900	13626	8079	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Aug	5592	13324	8090	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Sep	5356	13823	6920	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Oct	4264	7564	6887	31
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Nov	3863	5467	5840	30
2021	[97293] OJO CHISO;BONE SPRING, SOUTH	Dec	4473	10888	7178	31
2022	[97293] OJO CHISO;BONE SPRING, SOUTH	Jan	3970	6407	4437	31
2022	[97293] OJO CHISO;BONE SPRING, SOUTH	Feb	2903	1893	5150	28

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised August 1, 2011
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45779	² Pool Code 97293	³ Pool Name Ojo Chiso; Bone Spring, South
⁴ Property Code 322320	⁵ Property Name AIRSTREAM 24 STATE COM	⁶ Well Number 503H
⁷ OGRID No. 372165	⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	⁹ Elevation 3510.2'

¹⁰ Surface Location

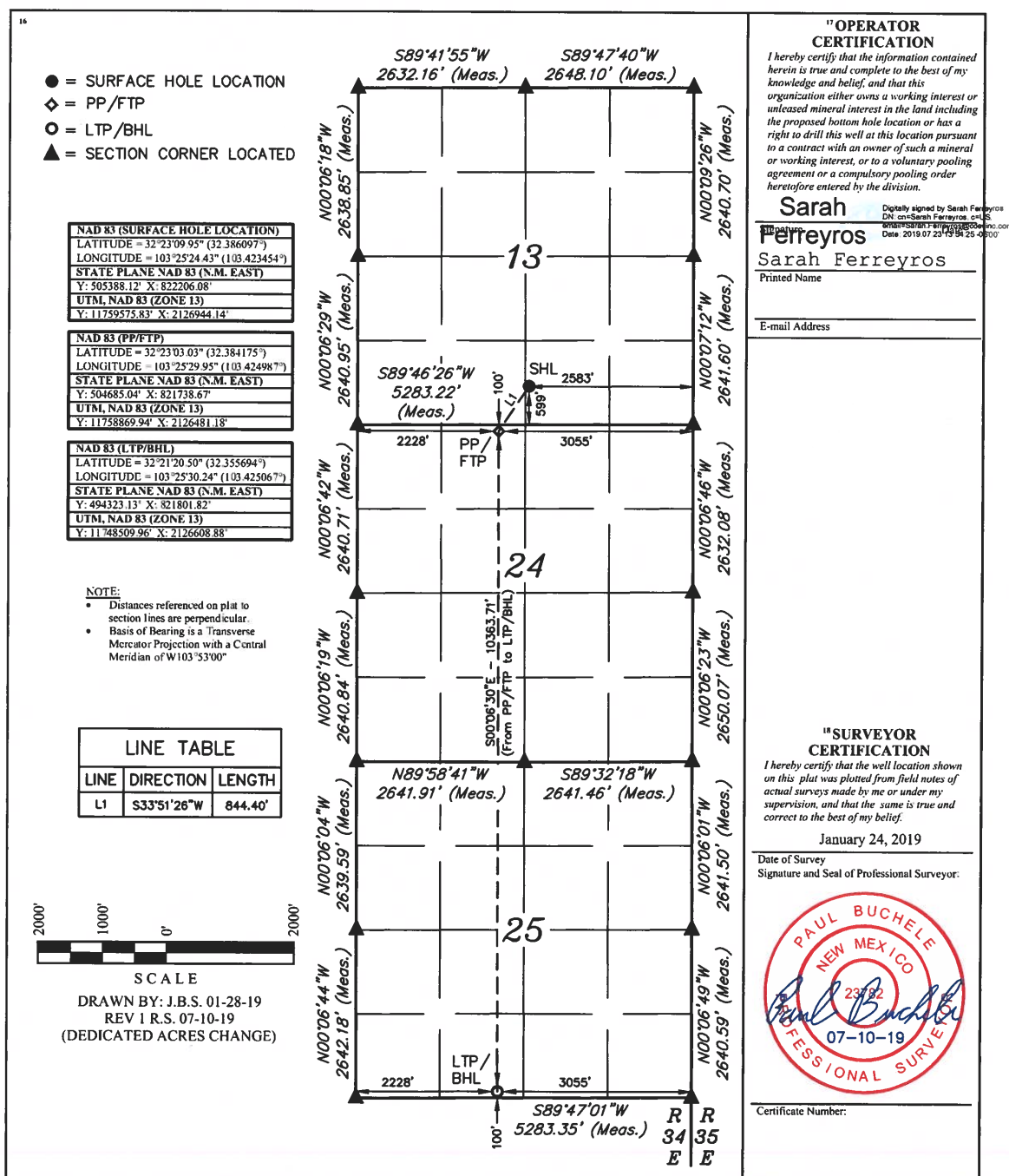
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	13	22S	34E		599	SOUTH	2583	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	22S	34E		100	SOUTH	2228	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45780	² Pool Code 97293	³ Pool Name Ojo Chiso; Bone Spring, South
⁴ Property Code 322320	⁵ Property Name AIRSTREAM 24 STATE COM	⁶ Well Number 504H
⁷ OGRID No. 372165	⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	⁹ Elevation 3510.1'

¹⁰ Surface Location

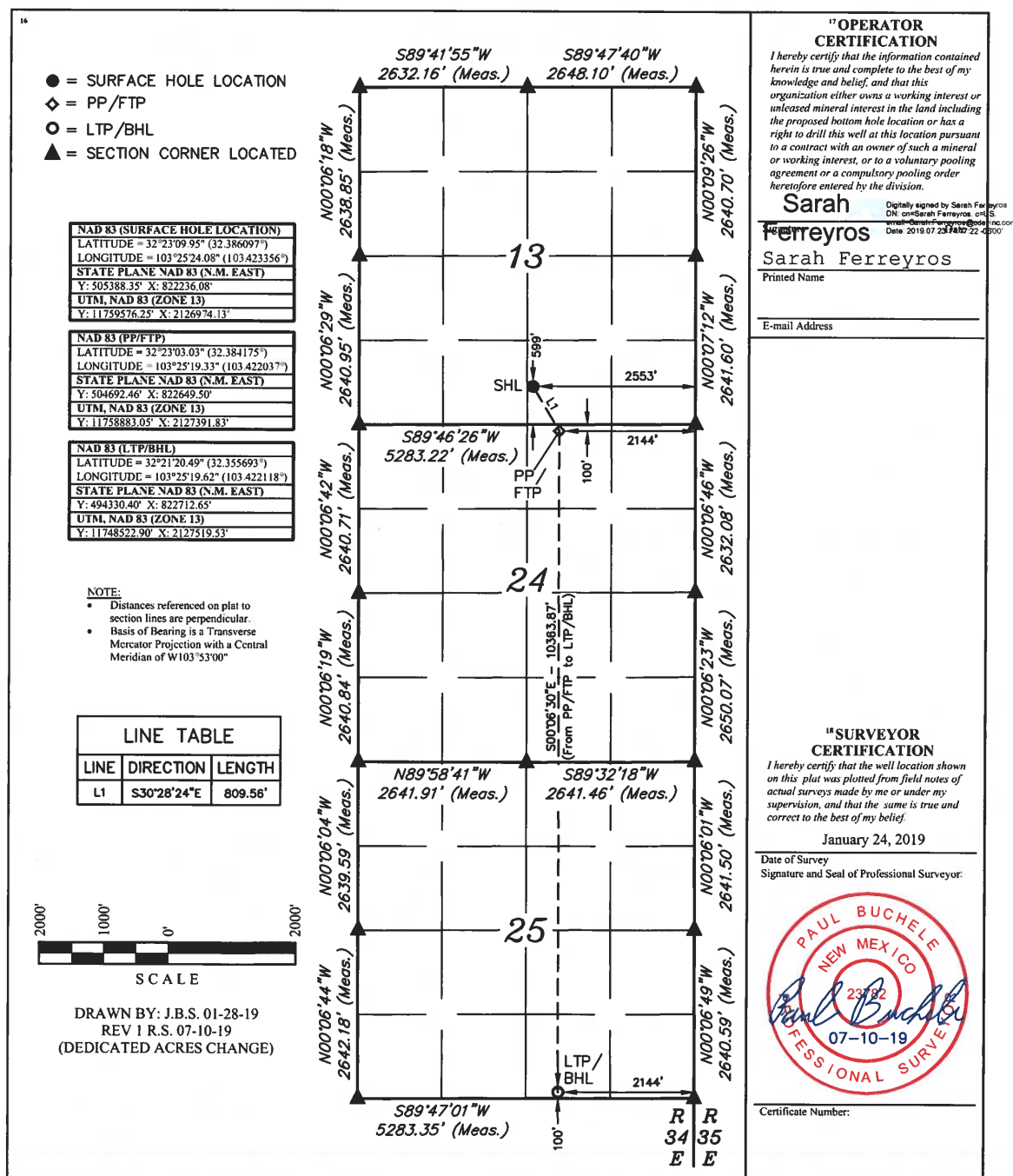
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	13	22S	34E		599	SOUTH	2553	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	22S	34E		100	SOUTH	2144	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45781	² Pool Code 97293	³ Pool Name Ojo Chiso; Bone Spring, South
⁴ Property Code 322320	⁵ Property Name AIRSTREAM 24 STATE COM	⁶ Well Number 505H
⁷ OGRID No. 372165	⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	⁹ Elevation 3524.5'

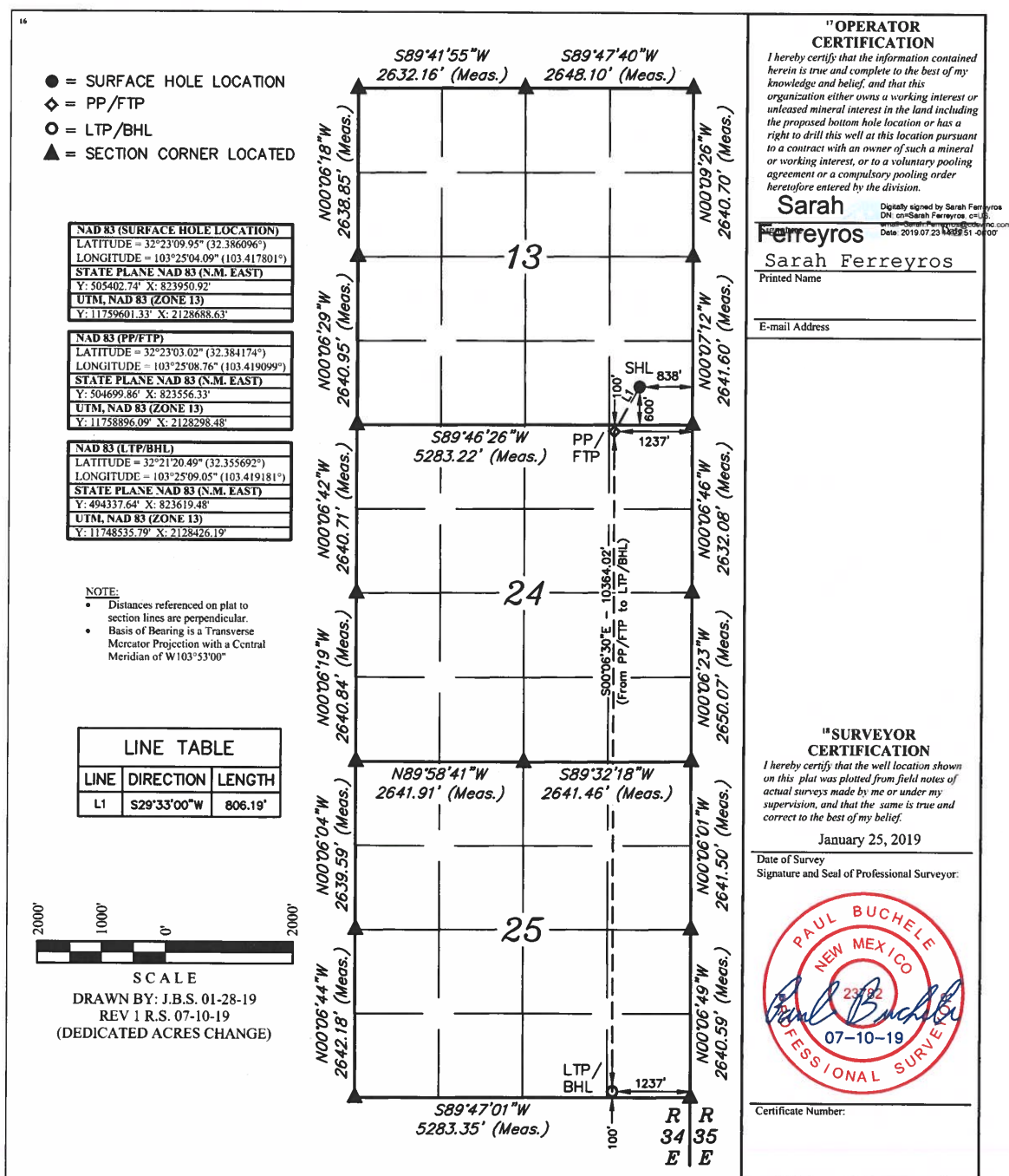
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	22S	34E		600	SOUTH	838	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	22S	34E		100	SOUTH	1237	EAST	LEA
¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45782	² Pool Code 97293	³ Pool Name Ojo Chiso; Bone Spring, South
⁴ Property Code 322320	⁵ Property Name AIRSTREAM 24 STATE COM	⁶ Well Number 506H
⁷ OGRID No. 372165	⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	⁹ Elevation 3524.6'

¹⁰ Surface Location

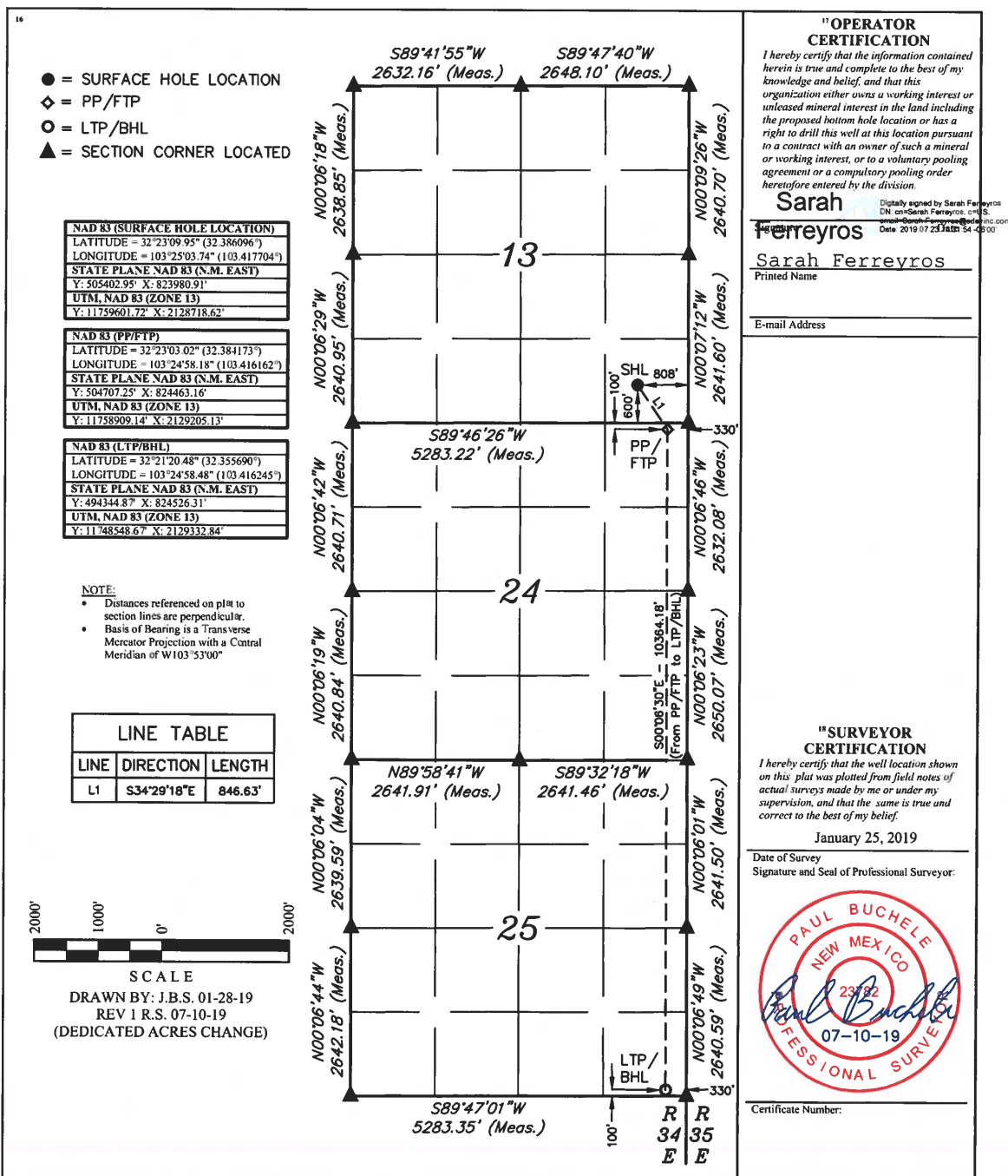
UL or lot no. P	Section 13	Township 22S	Range 34E	Lot Idn	Feet from the 600	North/South line SOUTH	Feet from the 808	East/West line EAST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. P	Section 25	Township 22S	Range 34E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 330	East/West line EAST	County LEA
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¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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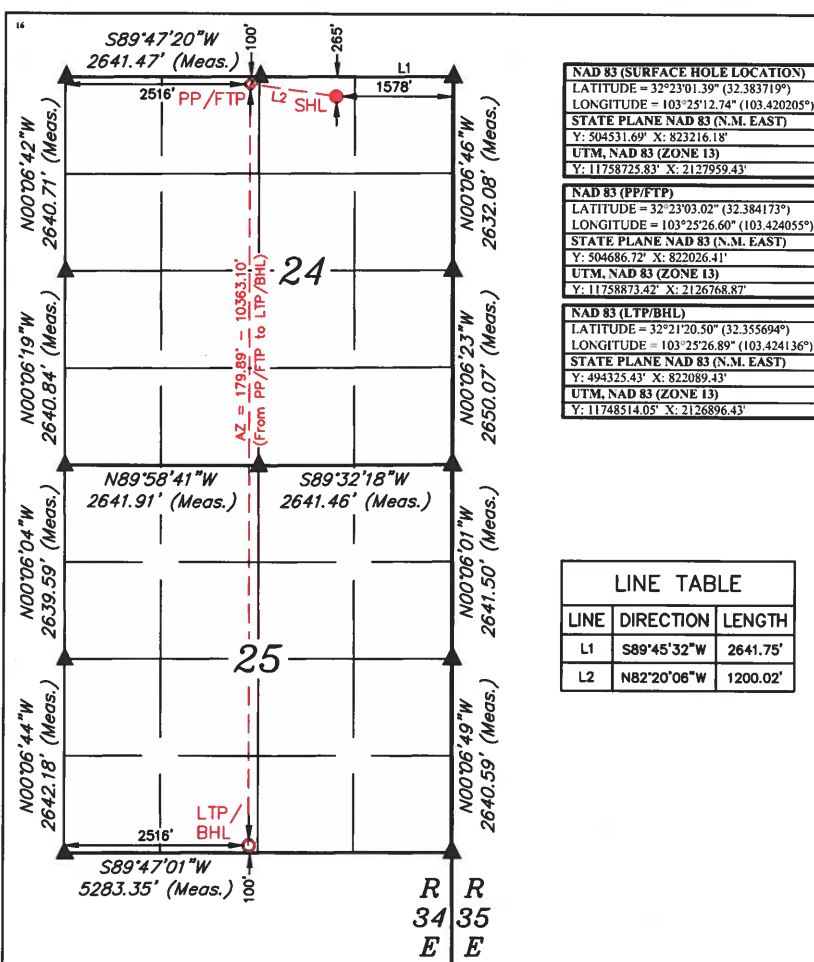
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 97293		3 Pool Name Ojo Chiso; Bone Spring, South	
4 Property Code		5 Property Name AIRSTREAM 24 STATE COM		6 Well Number 603H	
7 OGRID No. 372165		8 Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC		9 Elevation 3531.0'	

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	24	22S	34E		265	NORTH	1578	EAST	LEA

11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	22S	34E		100	SOUTH	2516	WEST	LEA
12 Dedicated Acres 640		13 Joint or Infill		14 Consolidation Code		15 Order No.			

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NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)



SCALE
DRAWN BY: S.T.O. 12-20-21

- = SURFACE HOLE LOCATION
- ◆ = PENETRATION POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

17 OPERATOR
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order.

Meghan Twele
Signature
Date
Printed Name
meghan.twele@cdevinc.com
E-mail Address

18 SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

December 17, 2021

Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number:

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 97293		3 Pool Name Ojo Chiso; Bone Spring, South	
4 Property Code		5 Property Name AIRSTREAM 24 STATE COM		6 Well Number 604H	
7 OGRID No. 372165		8 Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC		9 Elevation 3531.4'	

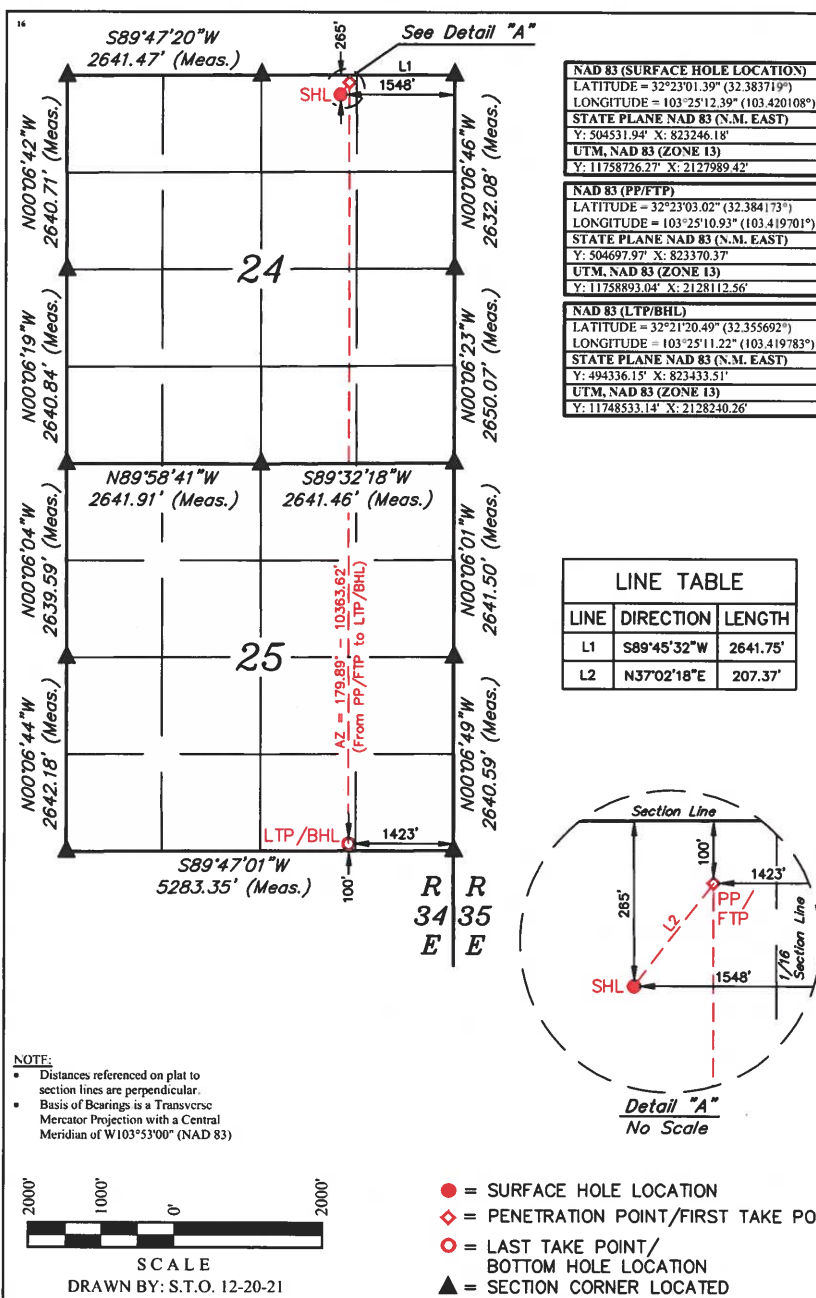
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	24	22S	34E		265	NORTH	1548	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	22S	34E		100	SOUTH	1423	EAST	LEA
12 Dedicated Acres 640		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling.

Meghan Twele
Signature
Date

Meghan Twele
Printed Name

meghan.twele@cdevinc.com
E-mail Address

18 SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

December 17, 2021

Date of Survey
Signature and Seal of Professional Surveyor:



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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 97293		3 Pool Name Ojo Chiso; Bone Spring, South	
4 Property Code		5 Property Name AIRSTREAM 24 STATE COM		6 Well Number 605H	
7 OGRID No. 372165		8 Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC		9 Elevation 3532.0'	

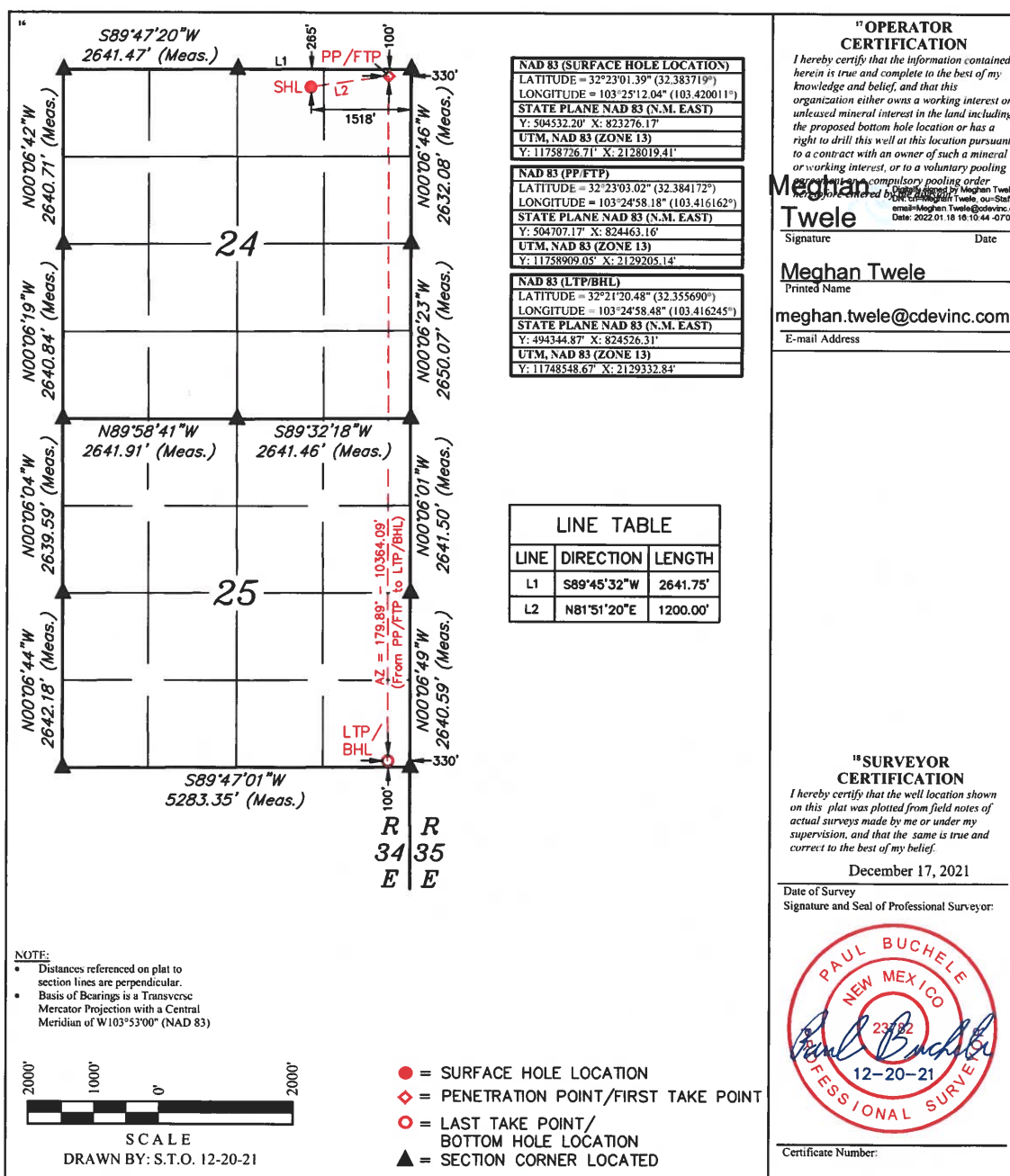
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	24	22S	34E		265	NORTH	1518	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	22S	34E		100	SOUTH	330	EAST	LEA
12 Dedicated Acres 640		13 Joint or Infill		14 Consolidation Code		15 Order No.			

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Airstream 503H, 504H, 505H, 506H, 603H, 604H, 605H Notice List

Name	Address	Certified Mail Number
ConocoPhillips Company Attn: Jennifer Midkiff	600 W. Illinois Ave. Midland, TX 79701	70210950000101954934
GMT New Mexico Royalty Company LLC	1209 Orange St Wilmington, DE 19801	70210950000101954927
Leaco New Mexico Exploration and Production, LLC	1209 Orange St Wilmington, DE 19801	70210950000101954910
New Mexico Oil Conservation Division Attn: Mr. Dean McClure	1220 South St. Francis Drive Santa Fe, NM 87505	Via OCD Online
State of New Mexico Commissioner of Public Lands Attn: Mr. Scott Dawson	310 Old Santa Fe Trail Santa Fe, NM 87504	70210950000101954903

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY PERMIAN RESOURCES OPERATING, ORDER NO. CTB-1150
LLC**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Permian Resources Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

5. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
6. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
8. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

9. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
10. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 8/13/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1150

Operator: Permian Resources Operating, LLC (372165)

Central Tank Battery: Airstream 13 Central Tank Battery 2

Central Tank Battery Location: UL O, Section 13, Township 22 South, Range 34 East

Gas Title Transfer Meter Location: UL O, Section 13, Township 22 South, Range 34 East

Pools

Pool Name	Pool Code
OJO CHISO;BONE SPRING, SOUTH	97293

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 203980 PUN 1378840	E2	24-22S-34E
	E2	25-22S-34E
CA Bone Spring SLO 203791 PUN 1373426	W2	24-22S-34E
	W2	25-22S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45779	AIRSTREAM 24 STATE COM #503H	W2	24-22S-34E	97293
		W2	25-22S-34E	
30-025-45780	AIRSTREAM 24 STATE COM #504H	E2	24-22S-34E	97293
		E2	25-22S-34E	
30-025-45781	AIRSTREAM 24 STATE COM #505H	E2	24-22S-34E	97293
		E2	25-22S-34E	
30-025-45782	AIRSTREAM 24 STATE COM #506H	E2	24-22S-34E	97293
		E2	25-22S-34E	
30-025-49732	AIRSTREAM 24 STATE COM #603H	W2	24-22S-34E	97293
		W2	25-22S-34E	
30-025-49733	AIRSTREAM 24 STATE COM #604H	E2	24-22S-34E	97293
		E2	25-22S-34E	
30-025-49734	AIRSTREAM 24 STATE COM #605H	E2	24-22S-34E	97293
		E2	25-22S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 107937

CONDITIONS

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 107937
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/19/2025