

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. PLC-800-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-800.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 9/12/2028

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-800-A**
Operator: **EOG Resources, Inc. (7377)**
Central Tank Battery: **Audacious BTL 19 Federal Com Central Tank Battery**
Central Tank Battery Location: **Unit H, Section 19, Township 25 South, Range 33 East**
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-08 S253235G; LWR BONE SPRIN	97903
WC-025 G-06 S253329D; UPR BONE SPRIN	97994
WC-025 G-09 S253309P; UPR WOLFCAMP	98180

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105515223 (141926)	E2SE	19-25S-33E
	E2E2	30-25S-33E
CA Bone Spring NMNM 105826868	SE4	19-25S-33E
	E2	30-25S-33E
CA Wolfcamp NMNM 105693763 (137368)	W2SE	19-25S-33E
	W2E2	30-25S-33E
BLM Lease NMNM 105481843 (110838)	All	18-25S-30E
	All	19-25S-33E
	W2, SE4	30-25S-33E
BLM Lease NMNM 105451461 (015913)	NE4	30-25S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-43430	Audacious BTL Federal Com #2H	W2SE	19-25S-33E	98180
		W2E2	30-25S-33E	
30-025-43864	Audacious BTL 19 Federal Com #3H	W2SE	19-25S-33E	98180
		W2E2	30-25S-33E	
30-025-43865	Audacious BTL 19 Federal Com #4H	E2SE	19-25S-33E	98180
		E2E2	30-25S-33E	
30-025-43866	Audacious BTL 19 Federal Com #5H	E2SE	19-25S-33E	98180
		E2E2	30-25S-33E	
30-025-45041	Audacious 19 Federal #603H	E2SE	19-25S-33E	98180
		E2E2	30-25S-33E	
30-025-45042	Audacious 19 Federal #706H	E2SW	19-25S-33E	98180
		E2W2	30-25S-33E	
30-025-45043	Audacious 19 Federal #707H	E2SW	19-25S-33E	98180
		E2W2	30-25S-33E	
30-025-45044	Audacious 19 Federal #708H	SW4	19-25S-33E	98180
		W2	30-25S-33E	

30-025-45045	Audacious 19 Federal #709H	SW4 W2	19-25S-33E 30-25S-33E	98180
30-025-45046	Audacious 19 Federal #710H	SW4 W2	19-25S-33E 30-25S-33E	98180
30-025-45047	Audacious 19 Federal #711H	SW4 W2	19-25S-33E 30-25S-33E	98180
30-025-45039	Audacious 19 Federal #721H	SW4 W2	19-25S-33E 30-25S-33E	98180
30-025-45040	Audacious 19 Federal #722H	SW4 W2	19-25S-33E 30-25S-33E	98180
30-025-48984	Audacious 19 Federal #502H	SW4 W2	19-25S-33E 30-25S-33E	97903
30-025-48985	Audacious 19 Federal #503H	SW4 W2	19-25S-33E 30-25S-33E	97903
30-025-49005	Audacious 19 Federal #504H	SW4 W2	19-25S-33E 30-25S-33E	97903
30-025-48986	Audacious 19 Federal #505H	SW4 W2	19-25S-33E 30-25S-33E	97903
30-025-48987	Audacious 19 Federal Com #506H	SE4 E2	19-25S-33E 30-25S-33E	97903
30-025-48988	Audacious 19 Federal Com #507H	SE4 E2	19-25S-33E 30-25S-33E	97903
30-025-48989	Audacious 19 Federal Com #508H	SE4 E2	19-25S-33E 30-25S-33E	97903
30-025-48990	Audacious 19 Federal Com #509H	SE4 E2	19-25S-33E 30-25S-33E	97903
30-025-48991	Audacious 19 Federal Com #510H	SE4 E2	19-25S-33E 30-25S-33E	97903
30-025-48992	Audacious 19 Federal Com #746H	SE4 E2	19-25S-33E 30-25S-33E	98180
30-025-49466	Audacious 19 Federal #513H	SW4 W2	19-25S-33E 30-25S-33E	97903
30-025-52356	Audacious 19 Federal #101H	SE4 E2	19-25S-33E 30-25S-33E	97994
30-025-52363	Audacious 19 Federal #102H	SE4 E2	19-25S-33E 30-25S-33E	97994
30-025-52362	Audacious 19 Federal #103H	SE4 E2	19-25S-33E 30-25S-33E	97994
30-025-52361	Audacious 19 Federal Com #201H	SE4 E2	19-25S-33E 30-25S-33E	97994
30-025-52355	Audacious 19 Federal #202H	SE4 E2	19-25S-33E 30-25S-33E	97994
30-025-52364	Audacious 19 Federal #221H	SE4 E2	19-25S-33E 30-25S-33E	97994
30-025-52354	Audacious 19 Federal #222H	SE4 E2	19-25S-33E 30-25S-33E	97994
30-025-52360	Audacious 19 Federal #223H	SE4 E2	19-25S-33E 30-25S-33E	97994

30-025-52357	Audacious 19 Federal #301H	SE4 E2	19-25S-33E 30-25S-33E	97903
30-025-52365	Audacious 19 Federal #302H	SE4 E2	19-25S-33E 30-25S-33E	97903
30-025-52359	Audacious 19 Federal #581H	SE4 E2	19-25S-33E 30-25S-33E	97903

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 505998

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 505998
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/15/2025