RECEIVED:	REVIEWER:	TYPE:	APP NO:							
	- Geologia	ABOVE THIS TABLE FOR OCCUP O OIL CONSERVE Cal & Engineering ancis Drive, Sant	ATION DIVISION g Bureau –	OF NEW WOOD						
	ADMINISTR	ATIVE APPLICAT	ON CHECKLIST							
THIS C	HECKLIST IS MANDATORY FOR AL REGULATIONS WHICH RE		ATIONS FOR EXCEPTIONS TO DE EDIVISION LEVEL IN SANTA FE	IVISION RULES AND						
	Resources, Inc. Bear 36 State 601H & other S25333K; Lwr Bone Spring		OGRID Number: 7377 API30-025-43583							
		INDICATED BELO	OW	E TYPE OF APPLICATION						
•	CATION: Check those - Spacing Unit - Simult SL NSP _{(PR}	taneous Dedicatio	-							
[1] Comr [II] Inject [II] Inje	ne only for [1] or [1] ningling - Storage - M DHC	LC PC C Ire Increase - Enhance WD IPI E those which apply ders wners, revenue oved notice ent approval by SI ent approval by BI	anced Oil Recovery OR PPR y. vners O M	FOR OCD ONLY Notice Complete Application Content Complete d, and/or,						
administrative understand that	: I hereby certify that a approval is accurate at no action will be tall e submitted to the Div	and complete to a ken on this applica	the best of my know	ledge. I also						
No	te: Statement must be comple	eted by an individual with	n managerial and/or superv	isory capacity.						
Lisa Youngl	olood		2/28/2023 Date 432-247-6	331						
5.			432-247-0	JJ I						
Lisa Goun Signature	gblood			d@eogresources.com						

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICAT	TION FOR SURFACE (<u>COMMINGLING</u>	(DIVERSE	OWNERSHIP)	
OPERATOR NAME: EG	OG Resources, Inc.				
OPERATOR ADDRESS: PAPPLICATION TYPE:	.O. Box 2267 Midland, 7	Texas 79702			
	ommingling Pool and Lease Cor	nmingling DOff Losso	Storaga and Massu	rement (Only if not Surface	Commingled)
	_		Storage and Measur	ement (Omy if not Surface	e Commingled)
LEASE TYPE: Fee Is this an Amendment to existing	State Fede	rai "Yes", please include t	ha annronriata C	order No. DLC 012	
Have the Bureau of Land Mana XYes □No					ingling
		L COMMINGLINGS with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					
(2) Are any wells producing at to					
(4) Measurement type: X Met (5) Will commingling decrease t	ering Other (Specify) he value of production? Yes	XNo If "yes", descri	be why commingli	ing should be approved	
		SE COMMINGLIN s with the following ir			
		0	ĭ Yes □N	0	
		LEASE COMMIN s with the following in			
(1) Complete Sections A and E.		<u> </u>			
	(D) OFF-LEASE ST	ORAGE and MEA	SUREMENT		
		ets with the following	information		
(1) Is all production from same s(2) Include proof of notice to all	11 ,	0			
	(E) ADDITIONAL INFO	RMATION (for all	annlication to	(nec)	
		s with the following ir		(pes)	
=		<u> </u>		ate lands are involved.	
I hereby certify that the information	above is true and complete to the	best of my knowledge an	d belief.		
SIGNATURE: Lisa Gou	ngblood t	ITLE:Regulatory Spec	cialist	DATE:2/28	/2022
TYPE OR PRINT NAME Lisa Y	oungblood		TEL	EPHONE NO.:_432-34	7-6331
F-MAII ADDRESS: lisa vound	ablood@eogresources.com				

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the first 19 wells and commingle oil only from the last 5 wells listed below in Section 36 in Township 25 South, Range 33 East within the Wolfcamp and Bone Spring pools listed below, for Leases VB-1512-1 and VB-1513-1. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location API #		Pool	Oil BPD	Gravi ties	MSCFPD	BTU	
BLACK BEAR 36 STATE #601H	A-36-25S-33E	30-025-43583	[97741] WC-025 G-09 S253335K;LWR BONE SPRING	40	42	137	1298	
BLACK BEAR 36 STATE #701H	B-36-25S-33E	30-025-43006	[98094] BOBCAT DRAW;UPPER WOLFCAMP	66	46	171	1343	
BLACK BEAR 36 STATE #702H	B-36-25S-33E	30-025-43007	[98094] BOBCAT DRAW;UPPER WOLFCAMP	33	46	182	1314	
BLACK BEAR 36 STATE #703H	A-36-25S-33E	30-025-43008	[98094] BOBCAT DRAW;UPPER WOLFCAMP	55	46	151	1298	
BLACK BEAR 36 STATE #704H	A-36-25S-33E	30-025-43009	[98094] BOBCAT DRAW;UPPER WOLFCAMP	36	46	100	1298	
BLACK BEAR 36 STATE #705H	A-36-25S-33E	30-025-43585	[98094] BOBCAT DRAW;UPPER WOLFCAMP	32	45	163	1298	
BROWN BEAR 36 STATE #102H	C-36-25S-33E	30-025-50788	[97900] RED HILLS; UPPER BONE SPRING SHALE	*1400 *46		*2707	*1300	
BROWN BEAR 36 STATE #201H	C-36-25S-33E	30-025-50790	[97900] RED HILLS; UPPER BONE SPRING SHALE	*1700	*46	*3269	*1300	
BROWN BEAR 36 STATE #202H	C-36-25S-33E	30-025-50791	[97900] RED HILLS; UPPER BONE SPRING SHALE	*1700	*46	*3269	*1300	
BROWN BEAR 36 STATE #301H	C-36-25S-33E	30-025-50792	[97741] WC-025 G-09 S253335K;LWR BONE SPRING	2253335K;LWR BONE SPRING *1648 *46				
BROWN BEAR 36 STATE #302H	C-36-25S-33E	30-025-50793	[97741] WC-025 G-09 S253335K;LWR BONE SPRING	*1648	*1648 *46		*1300	
BROWN BEAR 36 STATE #401H	C-36-25S-33E	30-025-50794	[97741] WC-025 G-09 S253335K;LWR BONE SPRING	*1348	*46	*2050	*1300	
BROWN BEAR 36 STATE #502H	D-36-25S-33E	30-025-42154	[97741] WC-025 G-09 S253335K;LWR BONE SPRING	29	46	106	1297	
BROWN BEAR 36 STATE #504H	C-36-25S-33E	30-025-50795	[97741] WC-025 G-09 S253335K;LWR BONE SPRING	*1619	*46	*2458	*1300	
BROWN BEAR 36 STATE #505H	C-36-25S-33E	30-025-50796	[97741] WC-025 G-09 S253335K;LWR BONE SPRING	*1648	*46	*2506	*1300	
BROWN BEAR 36 STATE #701H	D-36-25S-33E	30-025-42153	[98094] BOBCAT DRAW;UPPER WOLFCAMP	46	47	119	1329	
BROWN BEAR 36 STATE #702H	N-36-25S-33E	30-025-42538	[98094] BOBCAT DRAW;UPPER WOLFCAMP	41	43	131	1305	
BROWN BEAR 36 STATE #703H	N-36-25S-33E	30-025-42539	[98094] BOBCAT DRAW;UPPER WOLFCAMP	50	44	112	1297	
BROWN BEAR 36 STATE #704H	N-36-25S-33E	30-025-42839	[98094] BOBCAT DRAW;UPPER WOLFCAMP	56	46	148	1297	
BLACK BEAR 36 STATE #1H	O-36-25S-33E	30-025-40368	[97900] RED HILLS;UPPER BONE SPRING SHALE	12	**	**	**	
BLACK BEAR 36 STATE #2H	P-36-25S-33E	30-025-40369	[97900] RED HILLS;UPPER BONE SPRING SHALE	11	**	**	**	
BLACK BEAR 36 STATE #3H	P-36-25S-33E	30-025-40370	[97900] RED HILLS;UPPER BONE SPRING SHALE	13	**	**	**	
BLACK BEAR 36 STATE #4H	O-36-25S-33E	30-025-40580	[97900] RED HILLS;UPPER BONE SPRING SHALE	11	**	**	**	
BROWN BEAR 36 STATE #1H	M-36-25S-33E	30-025-40371	[97900] RED HILLS;UPPER BONE SPRING SHALE	14	**	**	**	
	I	I		l	ı	1	L	

^{*} Estimated numbers for these wells

GENERAL INFORMATION:

- State Lease VB-1512-1 covers 320 acres including E2 of Section 36 and in Township 25 South, Range 33 East, Lea County, New Mexico.
- State Lease VB-1513-1 covers 320 acres including W2 of Section 36 and in Township 25 South, Range 33 East, Lea County, New Mexico.

^{**}EOG is not commingling the gas from these wells to the Da Bears CTB.

- The Da Bears central tank battery to service the subject wells is located in the NW4 of Section 36 in Township 25 South, Range 33 East, Lea County, New Mexico on State lease VB-1513-1. This CTB will service all liquids and gas from all above wells except for: Black Bear 36 State 1H, 2H, 3H, 4H, and Brown Bear 36 State 1H. The Da Bears CTB will commingle the liquids from Black Bear 36 State 1H, 2H, 3H, 4H and Brown Bear 36 State 1H, but not the gas.
- The Black Bear central tank battery will service the gas only for the Black Bear 36 State 1H, 2H, 3H, and 4H and is located in the SWSE of Section 36 in Township 25 South, Range 33 East, Lea County, New Mexico on State Lease VB-1512-1. No commingling will be required for this facility since all gas from these wells are contained in one pool and produce from one lease.
- The Brown Bear 36 State 1H facility will service the gas only for the Brown Bear 36 State 1H and is located in the SWSW of Section 36 in Township 25 South, Range 33 East, Lea County, New Mexico on State Lease VB-1513-1. No commingling will be required for this facility since all gas from this well is contained in one pool and produced from one lease.
- Notification to commingle production from the subject wells is being submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule $\underline{19.15.12.10}$ (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or lease within the following parameters:

• EOG may add additional production from the Bone Spring and Wolfcamp Pools (Bobcat Draw; Upper Wolfcamp [98094], Red Hills; Upper Bone Spring Shale [97900], and WC-025 G-09 S253335K; Lwr Bone Spring [97741]) from Lease's VB-1513-1 and VB-1512-1.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually for allocation purposes.

Satellite Facility

The Black Bear 36 State 1H, Black Bear 36 State 2H, Black Bear 36 State 3H, and Black Bear 36 State 4H will have 3 phase separators on a satellite facility. The gas will be measured by an AGA orifice meter (FMP) and flow into the EOG gathering system. The oil and water will be measured with Coriolis and then flow to the Da Bears 36 State CTB. The oil will go to a heater for stabilization, and the water will go to the water tanks.

Satellite Facility

The Brown Bear 36 State 1H will be very similar. All of Brown Bear 36 State 1H production will go through a dedicated 3 phase separator on a satellite facility. The gas will be measured by an AGA orifice meter (FMP) and flow into the EOG gathering system. The oil and water will be measured with Coriolis and then flow to the Da Bears 36 State CTB. The oil will go to a heater for stabilization, and the water will go to the water tanks.

Main Facility

The rest of the wells, highlighted in the table, will flow all production to the Da Bears 36 State CTB. Each well has a 3 phase separator with measurement for allocation purposes. All separator gas will combine and flow through an AGA orifice meter (#1111111) for FMP purposes. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (*11111) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (*11111). The VRU to flare meter (*11111) is installed to flare gas that has too much oxygen.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows to (3) 1000-barrel tanks. A guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a coriolis meter. The water from each separator is combined in a common header and flows into (2) 1000-barrel tanks. Water from the heated separator flows into the common water header connected to the (2) 1000-barrel water tanks. Guided wave radar is used to measure water volumes in these tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER#
BROWN BEAR 36 STATE #001H	*11111111	*11-11111
BROWN BEAR 36 STATE #102H	*1111111	*11-11111
BROWN BEAR 36 STATE #201H	*1111111	*11-11111
BROWN BEAR 36 STATE #202H	*1111111	*11-11111
BROWN BEAR 36 STATE #301H	*1111111	*11-11111
BROWN BEAR 36 STATE #302H	*1111111	*11-11111
BROWN BEAR 36 STATE #401H	*11111111	*11-11111
BROWN BEAR 36 STATE #502H	*1111111	*11-11111
BROWN BEAR 36 STATE #504H	*1111111	*11-11111
BROWN BEAR 36 STATE #505H	*1111111	*11-11111
BROWN BEAR 36 STATE #701H	*11111111	*11-11111
BROWN BEAR 36 STATE #702H	*11111111	*11-11111

BROWN BEAR 36 STATE #703H	*11111111	*11-11111
BROWN BEAR 36 STATE #704H	*11111111	*11-11111
BLACK BEAR 36 STATE #001H	*11111111	*11-11111
BLACK BEAR 36 STATE #002H	*11111111	*11-11111
BLACK BEAR 36 STATE #003H	*11111111	*11-11111
BLACK BEAR 36 STATE #004H	*11111111	*11-11111
BLACK BEAR 36 STATE #601H	*11111111	*11-11111
BLACK BEAR 36 STATE #701H	*11111111	*11-11111
BLACK BEAR 36 STATE #702H	*1111111	*11-11111
BLACK BEAR 36 STATE #703H	*1111111	*11-11111
BLACK BEAR 36 STATE #704H	*11111111	*11-11111
BLACK BEAR 36 STATE #705H	*11111111	*11-11111

^{*}Meter numbers will be provided upon installation of meters and completion of the facility.



5509 Champions Drive, Midland, Texas 79706 Phone: (432) 247-6331

Date: February 17, 2022

To: New Mexico State Land Office

State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Da Bears 36 State CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The leases and pools to be commingled through this application are initially dedicated to the following wells:

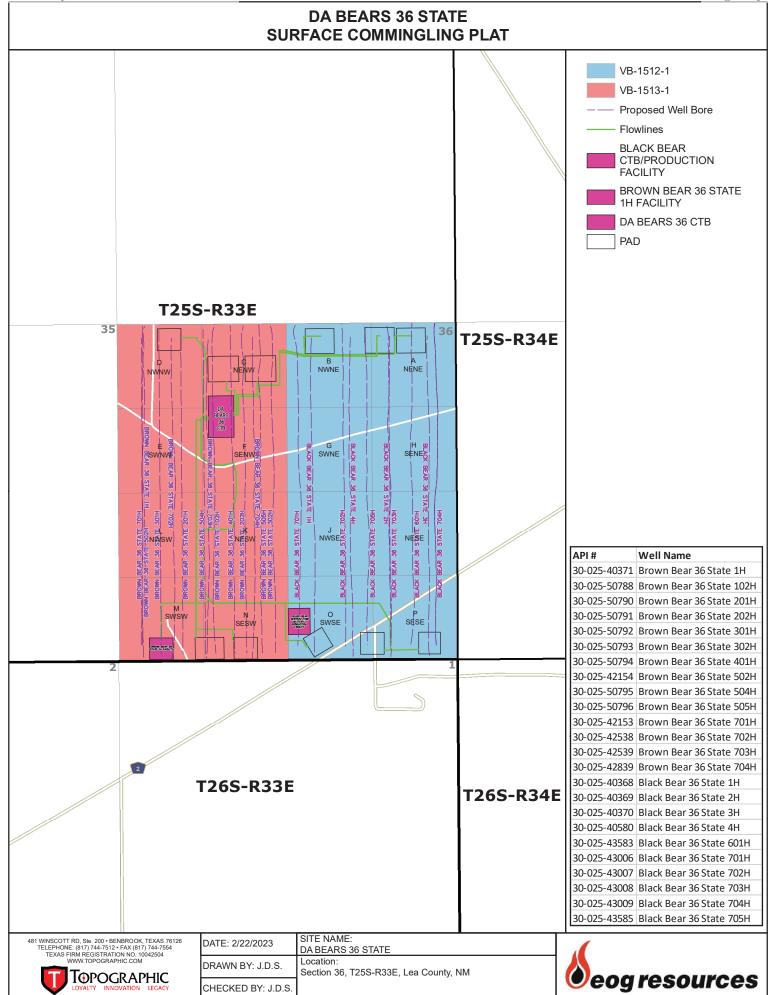
API	Well Name	Location	Pool Code/name	Status
30-025-40371	BROWN BEAR 36 STATE #001H	M-36-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
30-025-42154	BROWN BEAR 36 STATE #502H	D-36-25S-33E	[97741] WC-025 G-09 S253335K; LWR BONE SPRING	PRODUCING
30-025-42153	BROWN BEAR 36 STATE #701H	D-36-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-42538	BROWN BEAR 36 STATE #702H	N-36-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-42539	BROWN BEAR 36 STATE #703H	N-36-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-42839	BROWN BEAR 36 STATE #704H	N-36-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-40368	BLACK BEAR 36 STATE #001H	O-36-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
30-025-40369	BLACK BEAR 36 STATE #002H	P-36-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
30-025-40370	BLACK BEAR 36 STATE #003H	P-36-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
30-025-40580	BLACK BEAR 36 STATE #004H	O-36-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
30-025-43583	BLACK BEAR 36 STATE #601H	A-36-25S-33E	[97741] WC-025 G-09 S253335K; LWR BONE SPRING	PRODUCING
30-025-43006	BLACK BEAR 36 STATE #701H	B-36-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-43007	BLACK BEAR 36 STATE #702H	B-36-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-43008	BLACK BEAR 36 STATE #703H	A-36-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-43009	BLACK BEAR 36 STATE #704H	A-36-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-43585	BLACK BEAR 36 STATE #705H	A-36-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-50788	Brown Bear 36 State 102H	C-36-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PERMITTED
30-025-50790	Brown Bear 36 State 201H	C-36-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PERMITTED
30-025-50791	Brown Bear 36 State 202H	C-36-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PERMITTED
30-025-50792	Brown Bear 36 State 301H	C-36-25S-33E	[97741] WC-025 G-09 S253335K;LWR BONE SPRING	PERMITTED
30-025-50793	Brown Bear 36 State 302H	C-36-25S-33E	[97741] WC-025 G-09 S253335K;LWR BONE SPRING	PERMITTED
30-025-50794	Brown Bear 36 State 401H	C-36-25S-33E	[97741] WC-025 G-09 S253335K; LWR BONE SPRING	PERMITTED
30-025-50795	Brown Bear 36 State 504H	C-36-25S-33E	[97741] WC-025 G-09 S253335K; LWR BONE SPRING	PERMITTED
30-025-50796	Brown Bear 36 State 505H	C-36-25S-33E	[97741] WC-025 G-09 S253335K; LWR BONE SPRING	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By:	2/17/2023	
Daniel Koury	Date	
Landman II		



Released to Imaging: 9/15/2025 2:52:18 PM

SAPPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

tate Lease VB-1512-1 & VB-1513-1							
Well Name	Location	API#	Pool	Oil BPD	Gravities	MSCFPD	BTU
BLACK BEAR 36 STATE #601H	A-36-25S-33E	30-025-43583	[97741] WC-025 G-09 S253335K;LWR BONE SPRING	40	42	137	1298
BLACK BEAR 36 STATE #701H	B-36-25S-33E	30-025-43006	[98094] BOBCAT DRAW;UPPER WOLFCAMP	66	46	171	1343
BLACK BEAR 36 STATE #702H	B-36-25S-33E	30-025-43007	[98094] BOBCAT DRAW;UPPER WOLFCAMP	33	46	182	1314
BLACK BEAR 36 STATE #703H	A-36-25S-33E	30-025-43008	[98094] BOBCAT DRAW;UPPER WOLFCAMP	55	46	151	1298
BLACK BEAR 36 STATE #704H	A-36-25S-33E	30-025-43009	[98094] BOBCAT DRAW;UPPER WOLFCAMP	36	46	100	1298
BLACK BEAR 36 STATE #705H	A-36-25S-33E	30-025-43585	[98094] BOBCAT DRAW;UPPER WOLFCAMP	32	45	163	1298
BROWN BEAR 36 STATE #102H	C-36-25S-33E	30-025-50788	[97900] RED HILLS; UPPER BONE SPRING SHALE	*1400	*46	*2707	*1300
BROWN BEAR 36 STATE #201H	C-36-25S-33E	30-025-50790	[97900] RED HILLS; UPPER BONE SPRING SHALE	*1700	*46	*3269	*1300
BROWN BEAR 36 STATE #202H	C-36-25S-33E	30-025-50791	[97900] RED HILLS; UPPER BONE SPRING SHALE	*1700	*46	*3269	*1300
BROWN BEAR 36 STATE #301H	C-36-25S-33E	30-025-50792	[97741] WC-025 G-09 S253335K;LWR BONE SPRING	*1648	*46	3359	*1300
BROWN BEAR 36 STATE #302H	C-36-25S-33E	30-025-50793	[97741] WC-025 G-09 S253335K;LWR BONE SPRING	*1648	*46	*3359	*1300
BROWN BEAR 36 STATE #401H	C-36-25S-33E	30-025-50794	[97741] WC-025 G-09 S253335K;LWR BONE SPRING	*1348	*46	*2050	*1300
BROWN BEAR 36 STATE #502H	D-36-25S-33E	30-025-42154	[97741] WC-025 G-09 S253335K;LWR BONE SPRING	29	46	106	1297
BROWN BEAR 36 STATE #504H	C-36-25S-33E	30-025-50795	[97741] WC-025 G-09 S253335K;LWR BONE SPRING	*1619	*46	*2458	*1300
BROWN BEAR 36 STATE #505H	C-36-25S-33E	30-025-50796	[97741] WC-025 G-09 S253335K;LWR BONE SPRING	*1648	*46	*2506	*1300
BROWN BEAR 36 STATE #701H	D-36-25S-33E	30-025-42153	[98094] BOBCAT DRAW;UPPER WOLFCAMP	46	47	119	1329
BROWN BEAR 36 STATE #702H	N-36-25S-33E	30-025-42538	[98094] BOBCAT DRAW;UPPER WOLFCAMP	41	43	131	1305
BROWN BEAR 36 STATE #703H	N-36-25S-33E	30-025-42539	[98094] BOBCAT DRAW;UPPER WOLFCAMP	50	44	112	1297
BROWN BEAR 36 STATE #704H	N-36-25S-33E	30-025-42839	[98094] BOBCAT DRAW;UPPER WOLFCAMP	56	46	148	1297
BLACK BEAR 36 STATE #1H	O-36-25S-33E	30-025-40368	[97900] RED HILLS;UPPER BONE SPRING SHALE	12	**	**	**
BLACK BEAR 36 STATE #2H	P-36-25S-33E	30-025-40369	[97900] RED HILLS;UPPER BONE SPRING SHALE	11	**	**	**
BLACK BEAR 36 STATE #3H	P-36-25S-33E	30-025-40370	[97900] RED HILLS;UPPER BONE SPRING SHALE	13	**	**	**
BLACK BEAR 36 STATE #4H	O-36-25S-33E	30-025-40580	[97900] RED HILLS;UPPER BONE SPRING SHALE	11	**	**	**
BROWN BEAR 36 STATE #1H	M-36-25S-33E	30-025-40371	[97900] RED HILLS; UPPER BONE SPRING SHALE	14	**	**	**

^{*}Estimated numbers for these wells

^{**}EOG is not commingling the gas from these wells to the Da Bears CTB.

- 1	Produ	ıctior	ı Sur	nmary	Report		
	1	API: 3	80-02	5-403	68		
E	Production Summary Report API: 30-025-40368 BLACK BEAR 36 STATE #001H						

Printed On: Tuesday, February 28 2023

			Production				Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jul	358	NA	2328	31	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Aug	345	NA	2327	27	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Sep	290	NA	1617	21	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	399	NA	2251	31	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	544	NA	2694	30	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	296	NA	1742	23	0	0	0	0	0

Production Summary Report API: 30-025-40369 BLACK BEAR 36 STATE #002H Printed On: Tuesday, February 28 2023

			Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jul	355	NA	2248	31	0	0	0	0	0	
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Aug	573	NA	3072	31	0	0	0	0	0	
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Sep	426	NA	2309	30	0	0	0	0	0	
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	375	NA	2385	31	0	0	0	0	0	
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	409	NA	2285	30	0	0	0	0	0	
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	351	NA	1941	31	0	0	0	0	0	

Production Summary Report API: 30-025-40370 BLACK BEAR 36 STATE #003H Printed On: Tuesday, February 28 2023

		Production				Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jul	322	NA	1572	17	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Aug	413	NA	2658	31	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Sep	454	NA	2382	30	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	391	NA	1916	31	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	447	NA	1754	30	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	459	NA	2223	31	0	0	0	0	0

Production Summary Report API: 30-025-40580 BLACK BEAR 36 STATE #004H Printed On: Tuesday, February 28 2023

				Production	on		Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jul	270	NA	1963	31	0	0	0	0	0		
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Aug	191	NA	2107	31	0	0	0	0	0		
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Sep	340	NA	2480	30	0	0	0	0	0		
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	275	NA	1918	31	0	0	0	0	0		
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	568	NA	2667	30	0	0	0	0	0		
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	485	NA	2697	31	0	0	0	0	0		

Production Summary Report API: 30-025-43583 BLACK BEAR 36 STATE #601H Printed On: Tuesday, February 28 2023

				Production	on		Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
2022	[97741] WC-025 G-09 S253335K;LWR BONE SPRIN	Jul	1477	5943	2908	31	0	0	0	0	0		
2022	[97741] WC-025 G-09 S253335K;LWR BONE SPRIN	Aug	1790	6716	4088	31	0	0	0	0	0		
2022	[97741] WC-025 G-09 S253335K;LWR BONE SPRIN	Sep	1718	6397	4682	30	0	0	0	0	0		
2022	[97741] WC-025 G-09 S253335K;LWR BONE SPRIN	Oct	1426	6144	4091	31	0	0	0	0	0		
2022	[97741] WC-025 G-09 S253335K;LWR BONE SPRIN	Nov	1509	3041	5949	28	0	0	0	0	0		
2022	[97741] WC-025 G-09 S253335K;LWR BONE SPRIN	Dec	1749	5429	5696	31	0	0	0	0	0		

Production Summary Report	
API: 30-025-43006	
BLACK BEAR 36 STATE #701H	

Printed On: Tuesday, February 28 2023

				Production	on		Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	3624	9835	6695	31	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	3010	9376	9252	31	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	2823	10011	8849	30	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	2330	7757	8403	31	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	2414	6430	8607	30	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	2547	6410	8598	31	0	0	0	0	0		

Production Summary Report API: 30-025-43007 BLACK BEAR 36 STATE #702H Printed On: Tuesday, February 28 2023

				Production	on		Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	1128	4558	3173	31	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	1211	4419	3023	31	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	1186	4276	2987	30	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	1004	3644	3069	31	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	1059	3278	2932	30	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	980	2817	2934	31	0	0	0	0	0		

Production Summary Report API: 30-025-43008 BLACK BEAR 36 STATE #703H Printed On: Tuesday, February 28 2023

			Production					Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	2069	7818	6460	31	0	0	0	0	0			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	2320	8225	7322	31	0	0	0	0	0			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	2222	7116	7207	30	0	0	0	0	0			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	2069	5116	5934	31	0	0	0	0	0			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	2034	4202	4186	30	0	0	0	0	0			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	2114	5071	2890	31	0	0	0	0	0			

Production Summary Report API: 30-025-43009 BLACK BEAR 36 STATE #704H Printed On: Tuesday, February 28 2023

			Production					Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	1628	4980	4084	31	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	1707	4834	4428	31	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	1588	4566	4264	30	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	1467	4380	3788	31	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	1423	4740	4242	30	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	1388	4152	4430	31	0	0	0	0	0		

Production Summary Report API: 30-025-43585 BLACK BEAR 36 STATE #705H Printed On: Tuesday, February 28 2023

				Production	on		Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	1166	7662	12832	30	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	481	3285	8737	25	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	0	0	0	0	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	0	0	0	0	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	0	0	0	0	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	0	0	0	0	0	0	0	0	0		
2022	[98094] BORCAT DRAW-LIPPER WOLFCAMP	Dec	0	0	0	0	0	0	0	0	0		

Production Summary Report
API: 30-025-40371
BROWN BEAR 36 STATE #001H

Printed On: Tuesday, February 28 2023

			Production					Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jul	561	NA	1597	30	0	0	0	0	0			
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Aug	741	NA	1708	31	0	0	0	0	0			
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Sep	687	NA	1617	30	0	0	0	0	0			
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	636	NA	1895	31	0	0	0	0	0			
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	712	NA	2180	30	0	0	0	0	0			
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	644	NA	2421	31	0	0	0	0	0			

Production Summary Report API: 30-025-42154 BROWN BEAR 36 STATE #502H Printed On: Tuesday, February 28 2023

				Production	on		Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
2022	[97741] WC-025 G-09 S253335K;LWR BONE SPRIN	Jul	2059	5328	3458	31	0	0	0	0	0		
2022	[97741] WC-025 G-09 S253335K;LWR BONE SPRIN	Aug	1345	4675	3309	31	0	0	0	0	0		
2022	[97741] WC-025 G-09 S253335K;LWR BONE SPRIN	Sep	1012	4431	3183	30	0	0	0	0	0		
2022	[97741] WC-025 G-09 S253335K;LWR BONE SPRIN	Oct	1519	3856	2952	31	0	0	0	0	0		
2022	[97741] WC-025 G-09 S253335K;LWR BONE SPRIN	Nov	681	4466	3223	30	0	0	0	0	0		
2022	[97741] WC-025 G-09 S253335K;LWR BONE SPRIN	Dec	619	3097	3530	31	0	0	0	0	0		

Production Summary Report
API: 30-025-42153
BROWN BEAR 36 STATE #701H
Printed On: Tuesday, February 28 2023

				Production	on		Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	1289	5330	6117	31	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	1114	4859	5709	31	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	1220	4311	5157	30	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	1204	3560	5488	31	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	1401	1646	4606	30	0	0	0	0	0		
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	1209	1252	5140	31	0	0	0	0	0		

Production Summary Report API: 30-025-42538 BROWN BEAR 36 STATE #702H Printed On: Tuesday, February 28 2023

Production Injection Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure Year Pool Month Oil(BBLS) 2022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Jul 2022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Aug 2022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Sep 2022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Oct 2022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Nov 2022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Dec

> Production Summary Report API: 30-025-42539 BROWN BEAR 36 STATE #703H Printed On: Tuesday, February 28 2023

Production Injection Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure Year Pool 2022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Jul 2022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Aug 2022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Sep 2022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Oct 2022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Nov 2022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Dec

Production Summary Report
API: 30-025-42839
BROWN BEAR 36 STATE #704H
Printed On: Tuesday, February 28 2023

			Production				Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	2172	5609	4223	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	2291	5585	4144	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	2301	5155	3819	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	2064	4763	4320	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	2225	4784	3999	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW:UPPER WOLFCAMP	Dec	1983	3476	3994	31	0	0	0	0	0

Section Township

County

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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

320.00

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number		² Pool Code	³ Pool Name			
	30-025	_50788	97900	RED HILLS;UPPER BONE SPR	ING SHALE		
Ī	⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number		
	38961		BROWN B	BEAR 36 STATE	102H		
Ī	⁷ OGRID No.		⁸ O _I	perator Name	⁹ Elevation		
	7377		EOG RES	SOURCES, INC.	3337'		

¹⁰Surface Location

Feet from the

Lot Idn

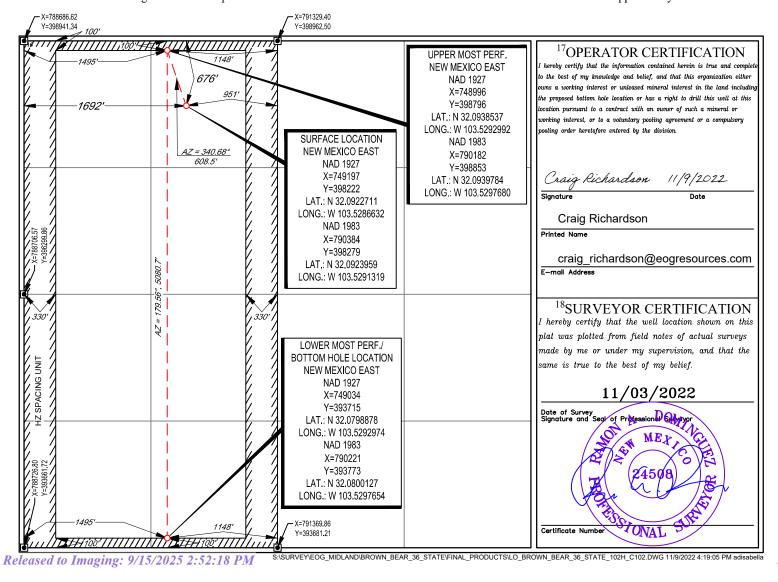
Range

	C	36	25-S	33-E	_	676'	NORTH	1692'	WEST	LEA
	¹¹ Bottom Hole Location If Different From Surface									
ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	N	36	25-S	33-E	_	100'	SOUTH	1495'	WEST	LEA
ı	² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.									

North/South line

Feet from the

East/West line



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

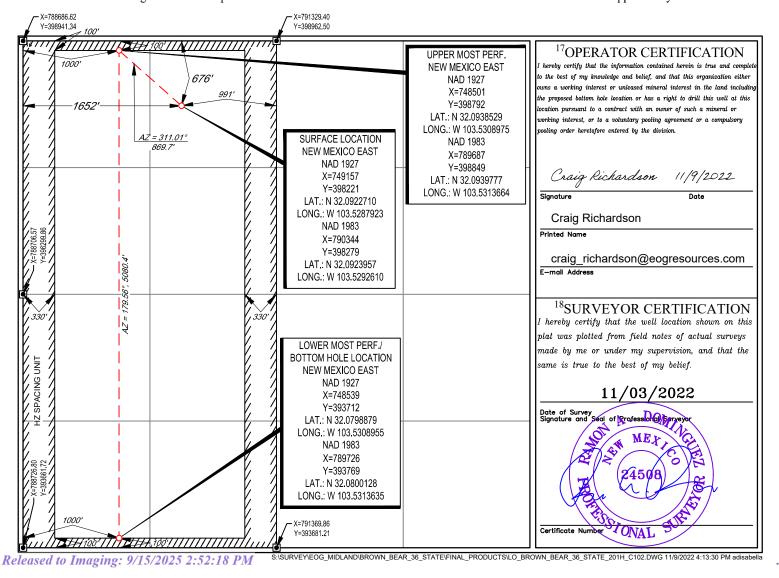
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number		² Pool Code	³ Pool Name		
	30 - 025 - 50790		97900	RED HILLS; UPPER BONE SPRIN	IG SHALE	
Γ	⁴ Property Code		⁵ P1	coperty Name	⁶ Well Number	
	38961		BROWN B	BEAR 36 STATE	201H	
ſ	⁷ OGRID No.		⁸ O ₁	perator Name	⁹ Elevation	
L	7377		EOG RES	SOURCES, INC.	3337'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
C	36	25-S	33-E	-	676'	NORTH	1652'	WEST	LEA	
	¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	36	25-S	33-E	-	100'	SOUTH	1000'	WEST	LEA	
12Dedicated Acres	Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
320.00										



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FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

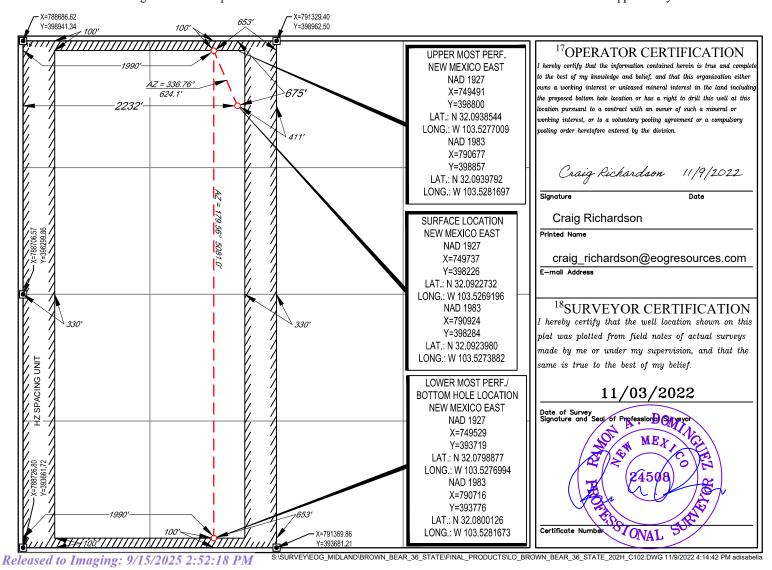
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Numbe	er	² Pool Code						
30-025	-50791	97900	97900 RED HILLS; UPPER BONE SPRIN					
⁴ Property Code		⁵ P1	roperty Name	⁶ Well Number				
38961		BROWN B	BEAR 36 STATE	202H				
⁷ OGRID No.		⁸ O _l	perator Name	⁹ Elevation				
7377		EOG RES	SOURCES, INC.	3339'				

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
C	36	25-S	33-E	-	675'	NORTH	2232'	WEST	LEA	
	¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	36	25-S	33-E	_	100'	SOUTH	1990'	WEST	LEA	
¹² Dedicated Acres	² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.									
320.00										



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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
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Fast/West line

AMENDED REPORT

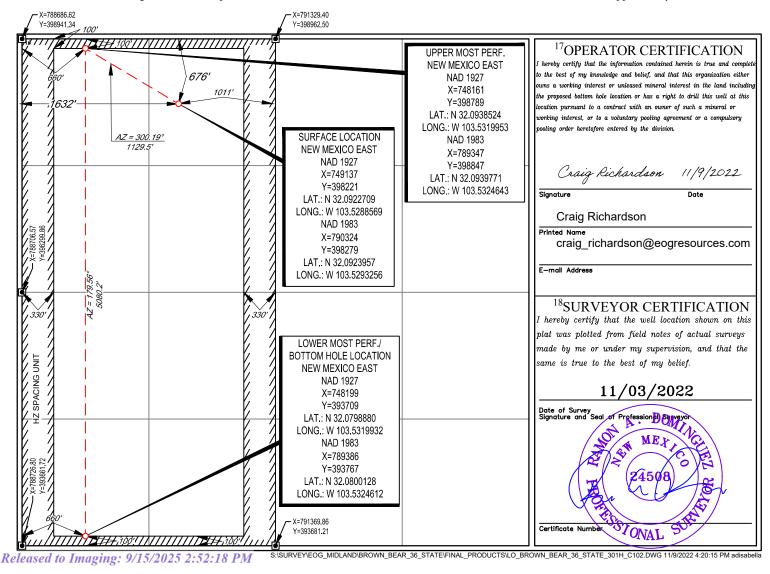
WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Numbe	^{er} _ 50792	² Pool Code	³ Pool Name				
	30-025	_ 30/92	97741	WILDCAT G-09 S253335K; LOWER	BONE SPRING			
Ī	⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number			
	38961		BROWN B	BEAR 36 STATE	301H			
Ī	⁷ OGRID No.		⁸ Operator Name					
	7377		EOG RES	SOURCES, INC.	3337'			

¹⁰Surface Location

North/South line

C	36	25-S	33-E		676'	NORTH	1632'	WEST	LEA
			11	Bottom Ho	le Location If D	Different From Su	rface		
UL or lot no.	Section 36	Township 25-S	Range 33-E	Lot Idn —	Feet from the 100'	North/South line SOUTH	Feet from the 660'	East/West line WEST	County LEA
¹² Dedicated Acres 320.00	¹³ Joint or I	Infill 14Co	nsolidation Cod	le ¹⁵ Ord	er No.				



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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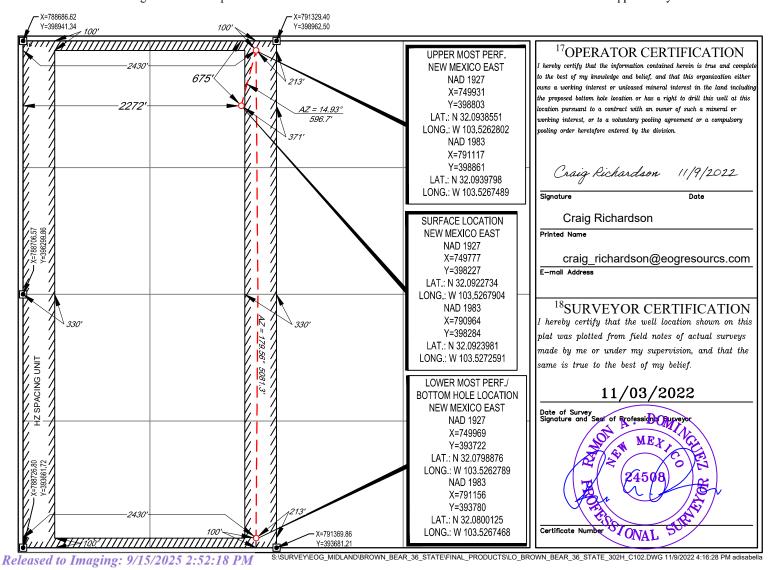
Ш	AMENDED	REPORT
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WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Numbe	er	² Pool Code	Pool Name			
30-025- 50793		97741	WILDCAT G-09 S253335K;LOWE	R BONE SPRING		
⁴ Property Code		⁵ P1	roperty Name	⁶ Well Number		
38961		BROWN B	BEAR 36 STATE	302H		
⁷ OGRID No.		⁸ O ₁	perator Name	⁹ Elevation		
7377		EOG RES	SOURCES, INC.	3339'		

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	25-S	33-E	-	675'	NORTH	2272'	WEST	LEA
	11Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	25-S	33-E	_	100'	SOUTH	2430'	WEST	LEA
12Dedicated Acres	¹³ Joint or l	nfill 14Co	nsolidation Co	de ¹⁵ Ord	er No.			l l	
320.00									



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

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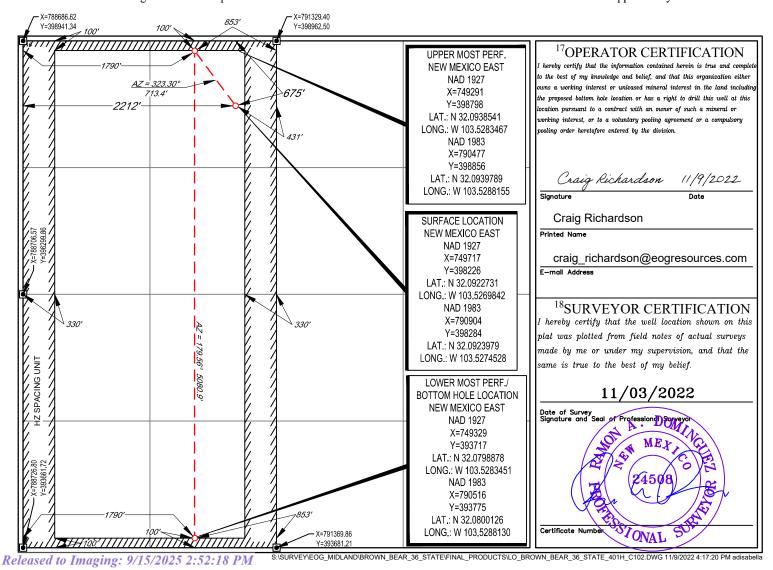
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	¹ API Number		³ Pool Name				
30-025- 50794		97741	WILDCAT G-09 S253335K;LOWER BONE SPRIN				
⁴ Property Code		⁵ Pr	roperty Name	⁶ Well Number			
38961		BROWN B	BEAR 36 STATE	401H			
⁷ OGRID No.	⁸ Operator Name ⁹ Elevation						
7377		EOG RES	SOURCES, INC.	3339'			

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	25-S	33-E	_	675'	NORTH	2212'	WEST	LEA
	11Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	25-S	33-E	_	100'	SOUTH	1790'	WEST	LEA
¹² Dedicated Acres	¹³ Joint or I	nfill 14Co	nsolidation Co	de ¹⁵ Ord	er No.				
320.00									
0.0.00									



Section Township

Range

Lot Idn

County

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

State of New Mexico
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	¹ API Number		³ Pool Name		
30-025-50795		97741	WILDCAT G-09 S253335K;LOWER	BONE SPRING	
⁴ Property Code		⁵ Pr	roperty Name	⁶ Well Number	
38961		BROWN B	BEAR 36 STATE	504H	
⁷ OGRID No.	⁸ Operator Name				
7377		3337'			

¹⁰Surface Location

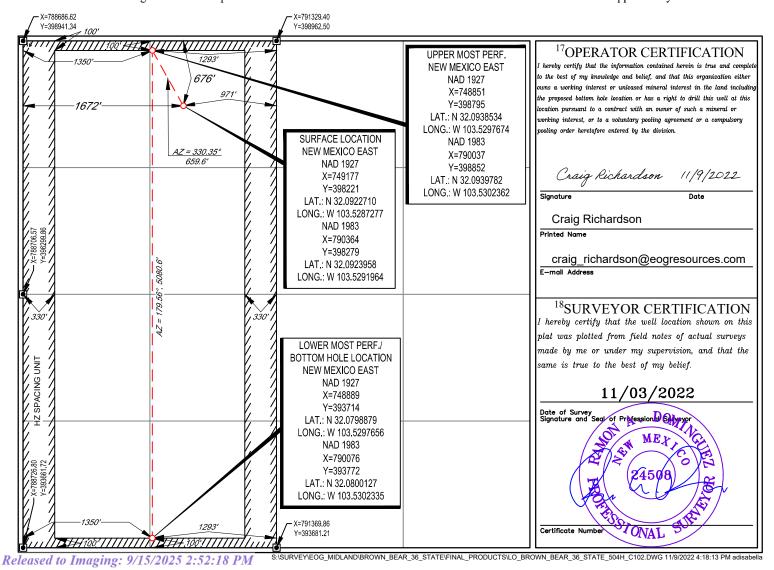
North/South line

Feet from the

East/West line

Feet from the

	C	36	25-S	33-E	_	676'	NORTH	1672'	WEST	LEA
	¹¹ Bottom Hole Location If Different From Surface									
ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	N	36	25-S	33-E	_	100'	SOUTH	1350'	WEST	LEA
Ī	² Dedicated Acres	¹³ Joint or I	nfill 14Cc	onsolidation Co	de ¹⁵ Ord	er No.				
	320.00									



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

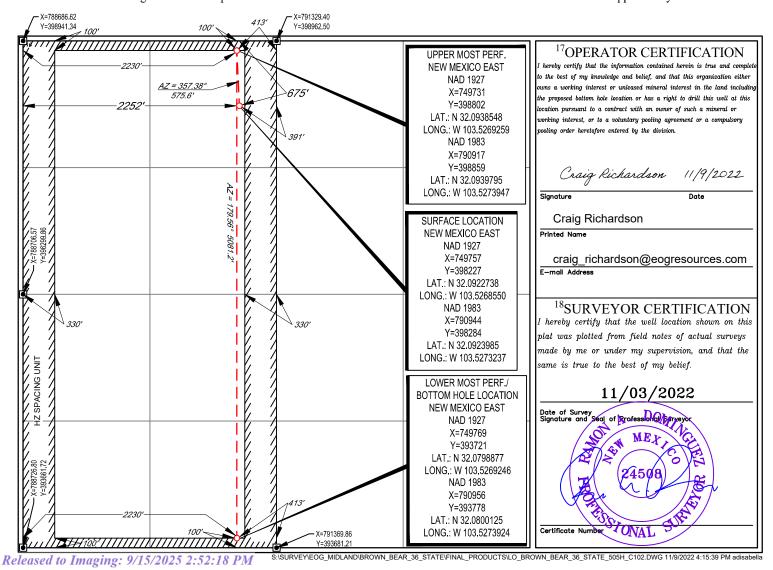
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	¹ API Number		³ Pool Name		
30-025- 50796		97741	WC-025 G-09 S253335K;LOWER	BONE SPRING	
⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number	
38961		BROWN B	BEAR 36 STATE	505H	
⁷ OGRID No.	⁸ Operator Name ⁹ Eleva				
7377		EOG RES	SOURCES, INC.	3339'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	25-S	33-E	-	675'	NORTH	2252'	WEST	LEA
		<u> </u>	11]	Bottom Ho	le Location If D	Different From Sur	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	25-S	33-E	-	100'	SOUTH	2230'	WEST	LEA
¹² Dedicated Acres	¹³ Joint or l	Infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.	•	•		
320.00									



State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505
Sante Fe, NM 87505

Lot Idn

Township

36

0

25-S

33-E

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WELL LOCATION AND ACREAGE DEDICATION PLAT

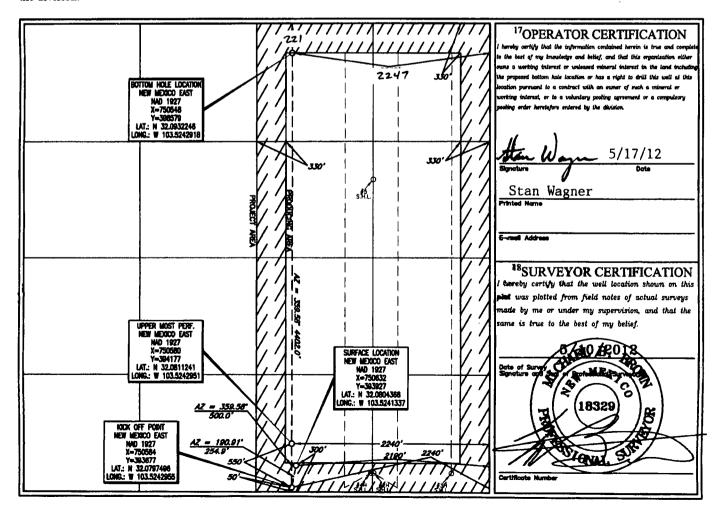
API Number	² Pool Code	³ Pool Name	
30-025-40368	r Shale		
*Property Code	P	roperty Name	Well Number
38965	BLACK B	EAR 36 STATE	#1H
OGRID No.	'0	perator Name	Elevation
7377	EOG RES	SOURCES, INC.	3321.7'
	100	fore T continu	

Surface Location

Feet from the North/South line Feet from the East/West line

300' SOUTH 2190' EAST LEA

UL or lot no.	Section 36	Township 25-S	Range 33-E	Lot Idn	Feet from the	NORTH NORTH	Feet from the	East/West line EAST	LEA
12 Dedicated Acres	¹³ Joint or I	infill 14C	ensolidation Code	15Orde	r No. 5060		2282		
320					-				



District	
1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-6780 District II 811.5 First St. Artesia, NM 88210	
Phone: (575) 393-6161 Fax: (575) 393-0720 Phone	
District II	2
811 S. First St., Artesia, NM 88210	UUD
Phone: (575) 748-1283 Fax: (575) 748-9720	
District III DCC 1	
Phone: (5/5) 748-1285 Fax: (5/5) 748-9/20 <u>District III</u> (1000 Rio Brazos Road, Aztec, NM 67410) 1 Phone: (505) 334-6178 Fax: (505) 334-6170	2012
Phone: (505) 334-6178 Fax: (505) 334-6170	4U Z
Printelet TV	-
DBHCH 13-1 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 FIVE	
Phone: (505) 476-3460 Fax: (505) 476-3462	
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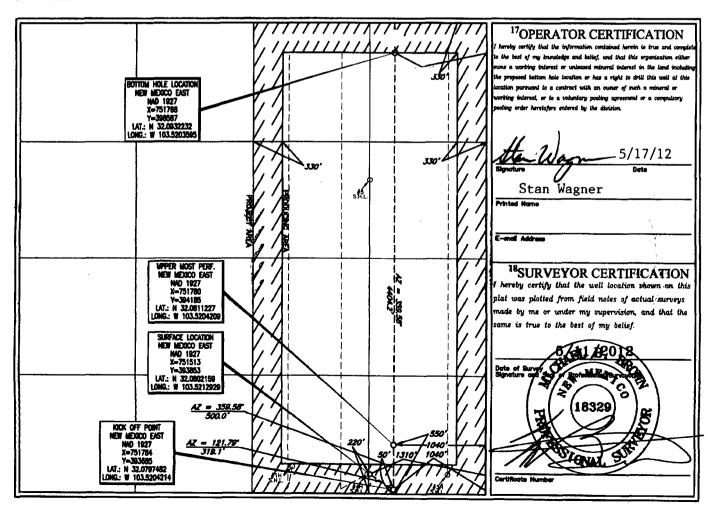
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	³ Pool Code	Pool Name							
30-025-40369	97900	WC Red Hills; Bone Spring Uppe	er Shale						
⁴ Property Code	⁵ P:	roperty Name	Weil Number						
38965	BLACK B	EAR 36 STATE	#2H						
OGRID No.	' o	perator Name	Elevation						
7377	EOG RES	SOURCES, INC.	3323.9'						
10 Surface Location									

North/South line East/West line UL or let no. Township Range Lot Ide Feet from the Feet from the County 220' P 36 25-S 33-E SOUTH 1310' **EAST LEA**

UL or lot no.	Section 36	Township 25-S	Range 33-E	Lot Idn —	Feet from the	North/South line	Feet from the 1,028	East/West line EAST	LEA
13 Dedicated Acres	¹³ Joint or 1	14C	onsolidation Code	18Orde	No.SDED		1062		
320							· - 4		



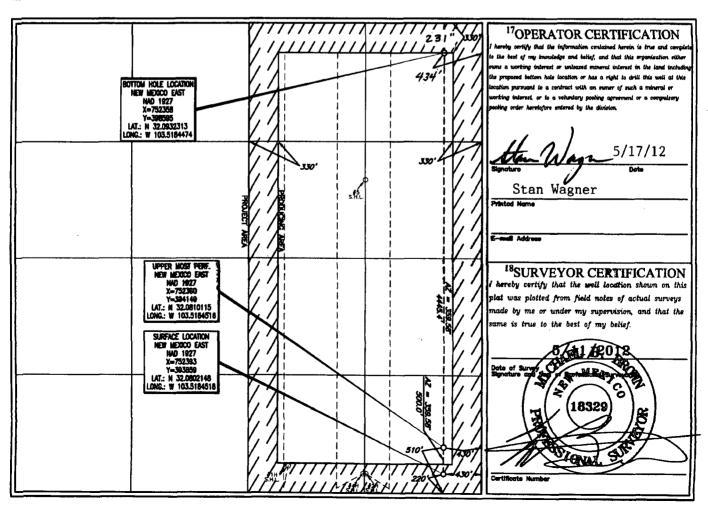
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State of New Mexico HOBBS Œnergy, Minerals & Natural Resources Department NFC 21 20L CONSERVATION DIVISION 1220 South St. Francis Dr.

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District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 Sante Fe. NM 87505 RECEIVED WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 97900 30-025-40370 WC Red Hills; Bone Spring Upper Shale Property Code **BLACK BEAR 36 STATE** #3H 38965 Operator Name OGRID No. Elevation 7377 EOG RESOURCES, INC. 3323.0 ¹⁰Surface Location UL or let no. Feet from ti East/West line 33-E 220' SOUTH 430' P 36 25-S LEA **EAST** Feet from th East/West He UL or lot no. Township SNORTH 38 25-S 33-E **EAST** LEA A 434 231 Dedicated Acres ³Joint or Infili Consolidation Cod Order No. 5055 4781 320



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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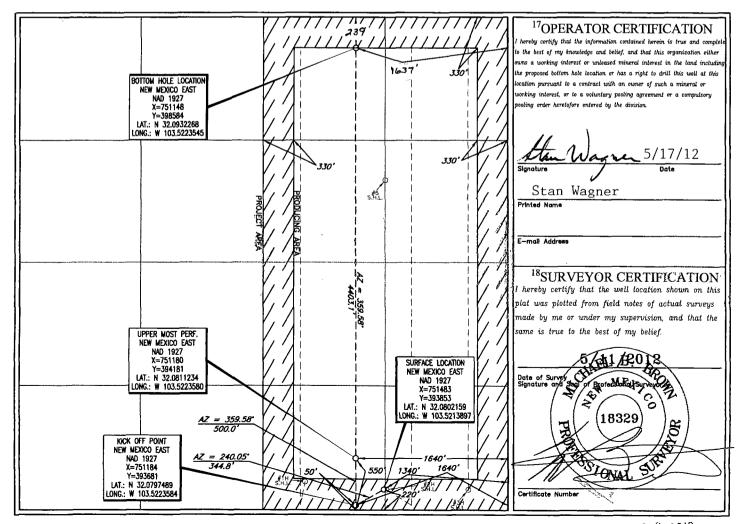
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1	'API Number	7	ì	Pool Code	1		Pool Na	me			
30-025-4	40580		9790	0	WC	Red Hills;	Bone Sprin	g Upper Shal	le		
⁴ Property C	Code			- 67	⁶ Well Number						
38965					#4H						
OGRID No. 8 Operator Name 9 Elevation									9Elevation		
7377	EOG RESOURCES, INC.								3323.9'		
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
0	36	25-S	33-E	_	220'	SOUTH	1340'	EAST	LEA		

_									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	36	25-S	33-E	-	239	NORTH	1637	EAST	LEA
					Z ÁUL				

Order No. 5 047 16-71 ²Dedicated Acres ³Joint or Infill Consolidation Code 320



District I
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District III
1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr. Sante Fe. NM 87505

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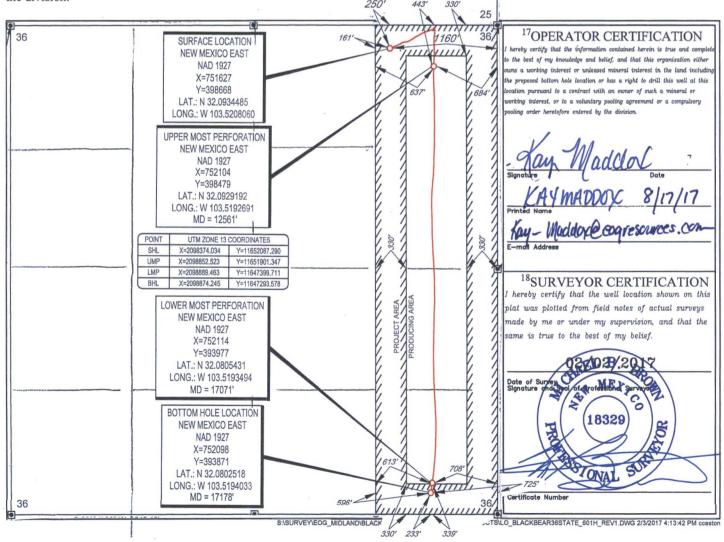
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WELL LOCATION AND ACREAGE DEDICATION PLAT

,,											
¹ API Numbe		² Pool	³ Pool Name								
30-025- 48	3583	97903		WC-025 G-08 S253235G; Lower Bone Spring							
⁴ Property Code			⁵ Pr	operty Name				⁶ Well Number			
38965			BLACK B	EAR 36	STAT	'E		#601H			
⁷ OGRID No.			8OI	perator Name				⁹ Elevation			
7377				3328'							
			10								

¹⁰Surface Location North/South line Feet from the East/West line UL or lot no. Section Township Range Lot Idn Feet from the 25-S 33-E 250' 1160' 36 NORTH **EAST** LEA A

UL or lot no.		Township	Range	Lot Idn	Feet from the			East/West line	
P	36	25-S	33-E	-	233	SOUTH	725	EAST	LEA
160.00	¹³ Joint or l	infill 14Co	nsolidation Cod	e ¹⁵ Orde	er No.				



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 Energy, Minerals & Natural Resources

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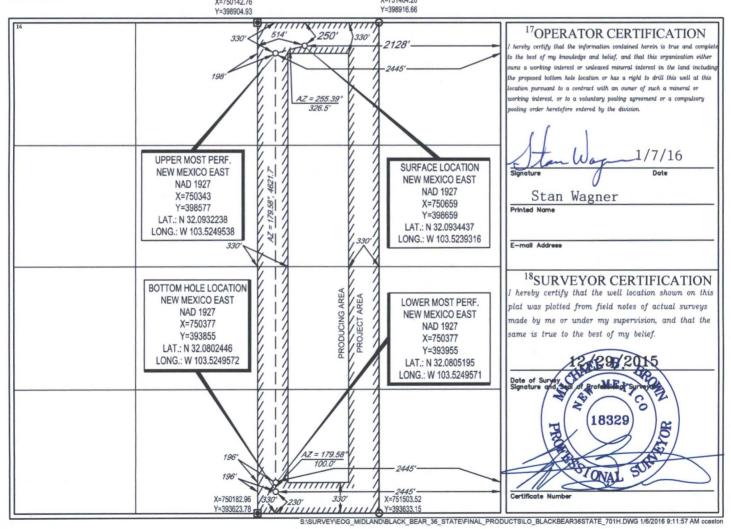
Sante Fe, NM 87505

¹ API Numbe	er	² Pool Code		³ Pool Name			
30-025- 430	06	98094		WC-025 G-09 S253336D; Ut	1fcamp		
⁴ Property Code			⁵ Pr	operty Name		⁶ Well Number	
38965			BLACK B	EAR 36 STATE		#701H	
⁷ OGRID No.			8OI	perator Name		⁹ Elevation	
7377			EOG RES	OURCES, INC.		3334'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	36	25-S	33-E	-	250'	NORTH	2128'	EAST	LEA

UL or lot no.	Section 36	Township 25-S	Range 33-E	Lot Idn	Feet from the 224	North/South line SOUTH	Feet from the 2489	East/West line	LEA County
¹² Dedicated Acres 160.00	¹³ Joint or l	Infill 14Co	onsolidation Co	de 15Orde	er No.				



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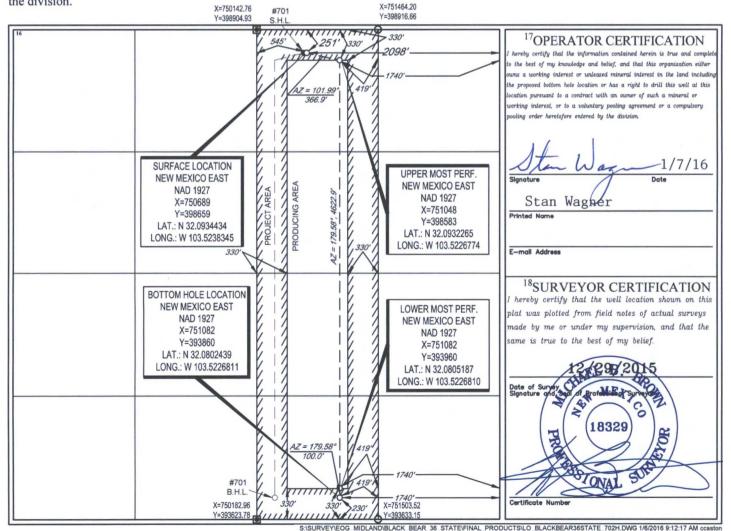
WELL LOCATION AND ACREAGE DEDICATION PLAT

_												
Γ	¹ API Numbe	er	² Poo	ol Code	³ Pool Name							
	30-025-43007 98094				WC-025 G-09 S253336D; Upper Wolfcamp							
T	⁴ Property Code			⁵ Pr	operty Name			⁶ Well Number				
	38965			BLACK B	EAR 36 STATE	E		#702H				
Γ	OGRID No.			8OI	perator Name			⁹ Elevation				
	7377			EOG RES	OURCES, INC.			3334'				

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	36	25-S	33-E	-	251'	NORTH	2098'	EAST	LEA

UL or lot no.	Section 36	Township 25-S	Range 33-E	Lot Idn	Feet from the 207	North/South line SOUTH	Feet from the	East/West line EAST	LEA County
160.00	¹³ Joint or 1	infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.				



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1625 N. French Dr., Hobbs, NM 88240
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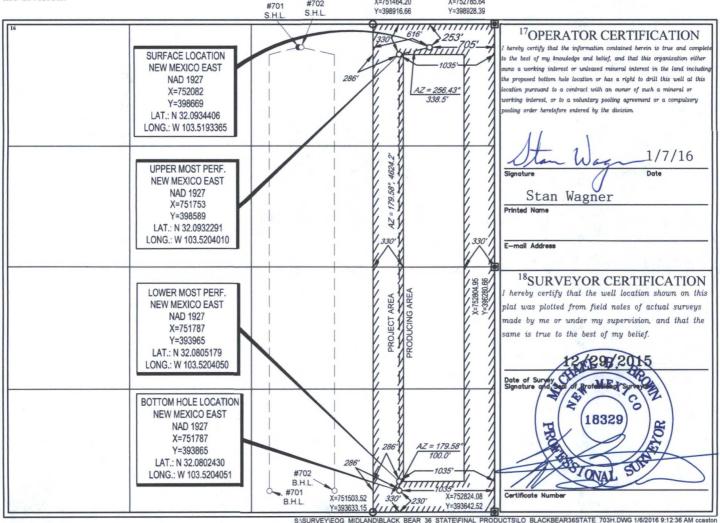
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name				
30-025- 43008	98094	WC-025 G-09 S253336D; Upper W	lolfcamp			
⁴ Property Code	5Pr	roperty Name	⁶ Well Number			
38965	BLACK B	EAR 36 STATE	#703H			
OGRID No.	8OI	perator Name	⁹ Elevation			
7377	EOG RES	SOURCES, INC.	3325'			

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	25-S	33-E	-	253'	NORTH	705'	EAST	LEA

UL or lot no.	Section 36	Township 25-S	Range 33-E	Lot Idn	Feet from the 260	North/South line SOUTH	Feet from the 1031	East/West line EAST	LEA
160.00	¹³ Joint or 1	nfill 14Co	ensolidation Coo	le 15Ord	er No.				5 F N



Section Township

25-S

Range

33-E

Lot Idn

District I
1625 N. French Dr., Hobbs, NM 88240
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District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

A

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	er	² Pool	Code	³ Pool Name						
30-025- 43	3009	98094		₩ € -025 (G-09	S253336D;	Upper Wo	olfcamp		
⁴ Property Code			⁵ Pr	operty Name				⁶ Well Number		
38965		BLACK BEAR 36 STATE								
OGRID No.			8OI	perator Name				⁹ Elevation		
7377			EOG RES	OURCES,	INC.			3325'		

10 Surface Location

Feet from the North/South line Feet from the East/West line

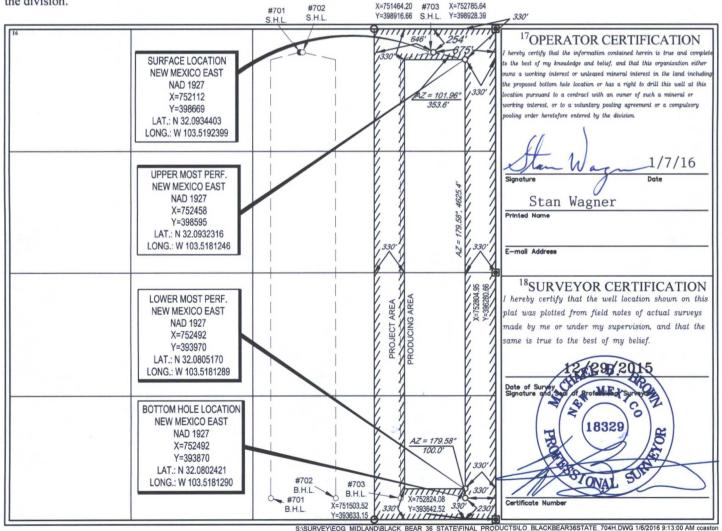
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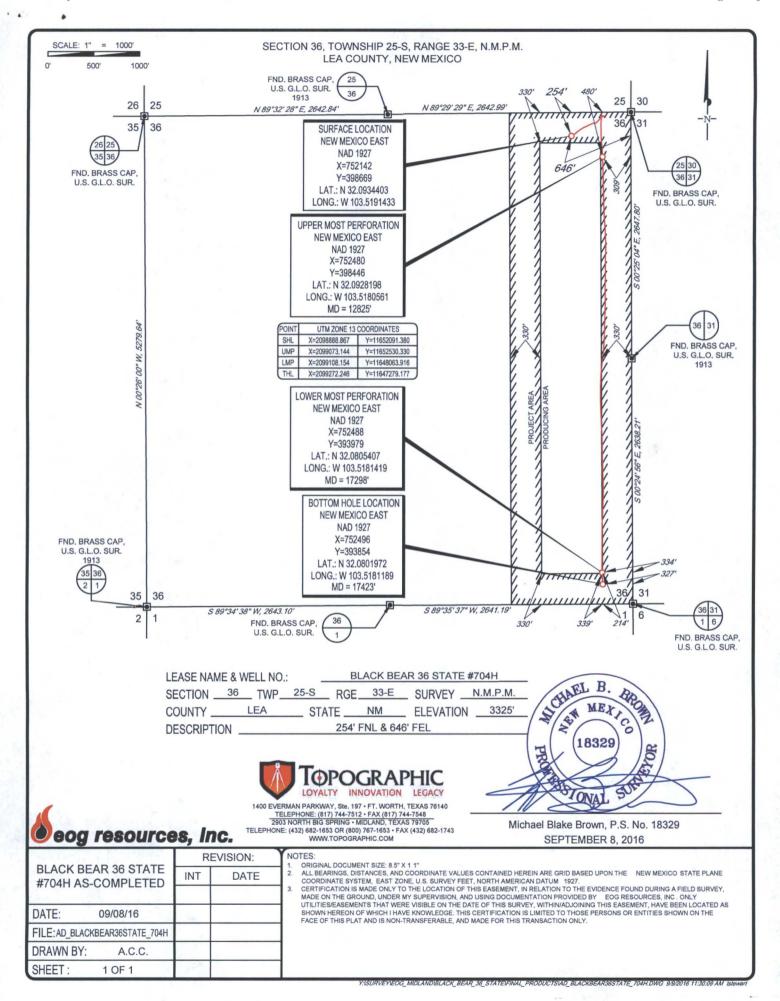
EAST

_	t line Cour
P 36 25-S 33-E - 214 SOUTH 327 EAST	LEA

NORTH

254





1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resource BBS OCD **FORM C-102**

Revised August 1, 2011

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OIL CONSERVATION DIVISION AUG 2 3 2017 **District Office**

1220 South St. Francis Dr. RECEIVED Sante Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

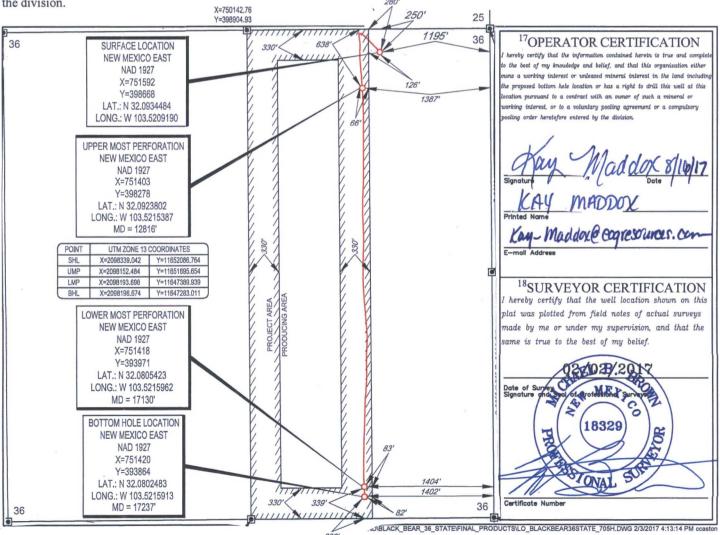
Department

¹ API Numbe		² Pool Code	³ Pool Name							
30-025- 43	3585	98094	WC-025 G-09 S253336D; Upper Wol	Lfcamp						
⁴ Property Code			Property Name	⁶ Well Number						
38965		#705H								
⁷ OGRID №.			Operator Name	⁹ Elevation						
7377		EOG RESOURCES, INC.								

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	25-S	33-E	-	250'	NORTH	1195'	EAST	LEA

UL or lot no.	Section 36	Township 25-S	Range 33-E	Lot Idn	Feet from the 232	North/South line SOUTH	Feet from the	East/West line	County
¹² Dedicated Acres 160.00	¹³ Joint or I	nfill 14Co	nsolidation Co	de ¹⁵ Orde	PLC	-441			



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>	ASS 9888	S
1625 N. French Dr., Hobbs, NM 88240	ICIDDS OFF	~
Phone (575) 393-6161 Fax: (575) 393-0720	1	Energy, M
District II		chergy, w
Phone (575) 748-1283 Fax: (575) 748-9720	iii 9 11 7012	
Phone (575) 748-1283 Fax: (575) 748-9720	OF a Pro-	OIL CO
1000 Rio Brazos Road, Aztec, NM 87410		OIL CO
Phone (505) 334-6178 Fax (505) 334-6170		122
District IV		144
1220 S St Francis Dr , Sante Fe, NM 87505	DECEMED)	S
Phone (505) 476-3460 Fax (505) 476-3462	RAPO CONTO	k.

tate of New Mexico Inerals & Natural Resources Department NSERVATION DIVISION 0 South St. Francis Dr.

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Sante Fe, NM 87505

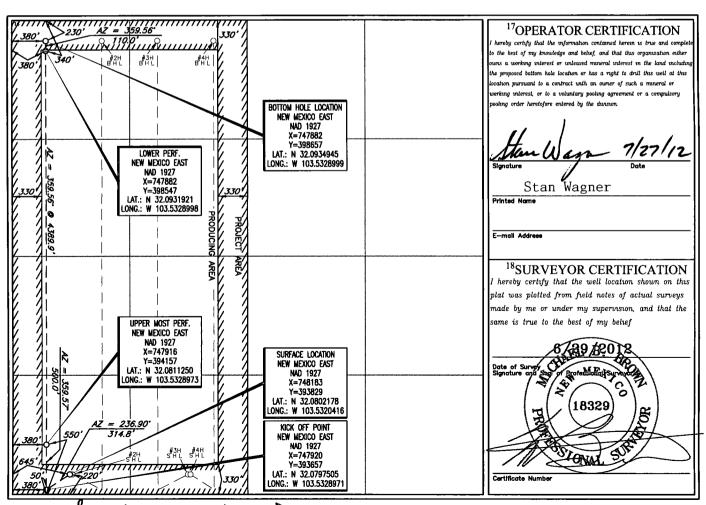
¹ API Number	² Poo	ol Code	³ Pool Name				
30-025-40371	97900	W [*]	C Red Hills;	Bone Spring Up	per Shale		
⁴ Property Code		⁵ Property	Name	-	⁶ Well Number		
38961		BROWN BEAF	R 36 STATE		#1H		
⁷ OGRID №.		⁸ Operator	Name		⁹ Elevation		
7377		EOG RESOU	RCES, INC.		3319'		

10 Surface Location

Ī	L or let no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	M	36	25-S	33-E	_	220'	SOUTH	645'	WEST	LEA

Lot Idn Feet from the North/South line Feet from the East/West line UL or lot no. Township Range NORTH 380' WEST D 36 25-S 33-E 230' LEA Dedicated Acres ³Joint or Infill Consolidation Code ⁵Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Released to Imaging: 9/15/

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

7377

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

HOBBS OCD MAY 0 5 2015 1220 South St. Francis Dr. Sante Fe, NM 87505

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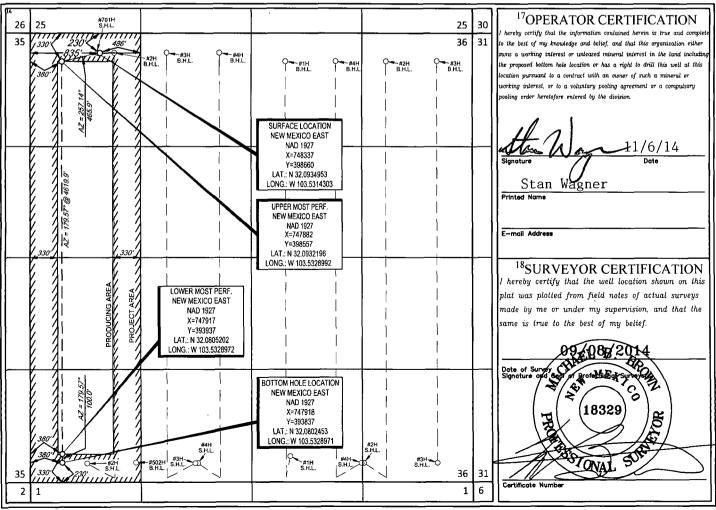
WELL LOCATION AND ACREAGE DEDICATION ¹API Number Wildcat; Bone Spring 30-025-42154 97741 ⁴Property Code ⁵Property Name Well Number **BROWN BEAR 36 STATE** 38961 #502H OGRID No. Operator Name ⁹Elevation EOG RESOURCES, INC. 3335

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	25-S	33-E	-	230'	NORTH	835'	WEST	LEA

UL or lot no.	Section 36	Township 25-S	Range 33-E	Lot Idn	Feet from the 230'	North/South line	Feet from the	East/West line WEST	County LEA
¹² Dedicated Acres 160.00	¹³ Joint or 1	nfill 14Co	onsolidation Code	¹⁵ Order	No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:SURVEY/EOG_MIDLAND/BROWN_BEAR_36_STATE/FINAL_PRODUCTS/LO_BROWNBEAR36STATE_502H_REV1.DWG 10/20/2014 1:29:54 PM coastor

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State of New Mexico
Energy, Minerals & Natural Resources

Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

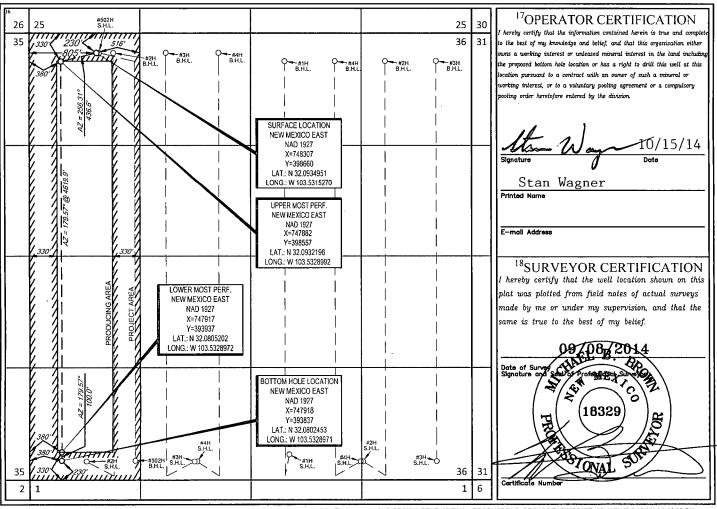
¹ API Number	² Pool Code	³ Pool Name					
30-025-42153	98094	98094 WC-025 G-09 S5253336D; Upper					
Property Code	⁵ Pı	⁶ Well Number					
38961	BROWN B	_. 701H					
⁷ OGRID №.	*Operator Name *Elevation						
7377	EOG RESOURCES, INC.						

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	25-S	33-E	-	230'	NORTH	805'	WEST	LEA

UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South line		East/West line	*
M 12 Dedicated Acres	36	25-S	33-E	le ¹⁵ Orde	250 · .	SOUTH	349	WEST	LEA
160.00									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\BROWN_BEAR_36\FINAL_PRODUCTS\LO_BROWNBEAR36STATE_501H.DWG 9/12/2014 2:02:32 PM ccaston

MAY 1 8 2015

Township

Section

Range

Lot Idr

County

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

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East/West line

WELL LOCATION AND ACREAGE DEDICATION PLAT

Sante Fe, NM 87505

¹ API Number	² Pool Code	³ Pool Name					
30-025-42538	98094	WC-025 G-09 S253336D; Upper Wo	1fcamp				
⁴ Property Code	5	Property Name	⁶ Well Number				
38961	BROWN	BEAR 36 STATE	#702H				
OGRID No.	86	Operator Name	⁹ Elevation				
7377	EOG RE	SOURCES, INC.	3319'				
	10 _{Su}	rface Location					

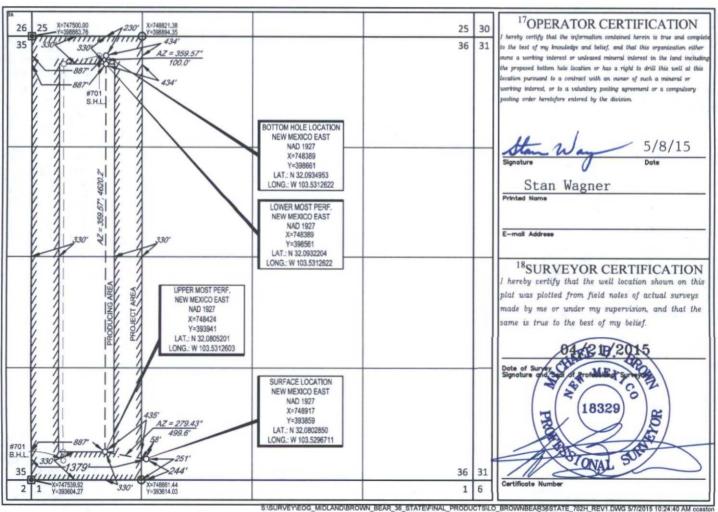
Feet from the

N 36 25-S 33-E 244 1379 SOUTH WEST LEA UL or lot no. Township Lot Ide Feet from the North/South line Feet from the East/West lin 36 25-S 33-E NORTH WEST LEA 233 856 12Dedicated Acres ³Joint or Infill ⁴Consolidation Code Order No. 160.00

North/South line

Feet from the

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NOV 1 0 2015

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Energy, Minerals & Natural Resources

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OIL CONSERVATION DIVISION 2 2015

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FORM C-102

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

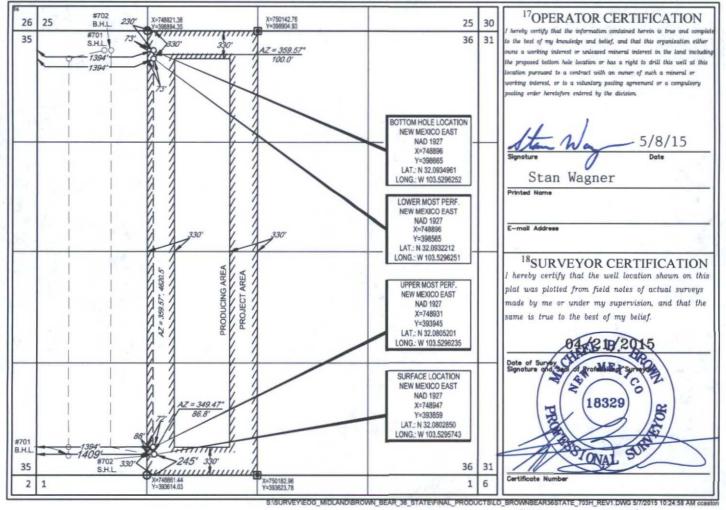
¹ API Number	² Pool Code	³ Pool Name				
30-025-42539	98094	WC-025 G-09 S253336D; Upper Wo	olfcamp			
⁴ Property Code	5P1	roperty Name	⁶ Well Number			
98094	BROWN B	BEAR 36 STATE	#703H			
OGRID No.	⁸ O ₁	9Elevation				
7377	EOG RES	SOURCES, INC.	3318'			

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	25-S	33-E	-	245'	SOUTH	1409'	WEST	LEA

UL or lot no.	Section 36	Township 25-S	33-E	Lot Idn	Feet from the 230'	North/South line NORTH	Feet from the	East/West line WEST	LEA
160.00	¹³ Joint or l	nfill 14Co	nsolidation Co	de ¹⁵ Ord	er No.		·		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
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Sante Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

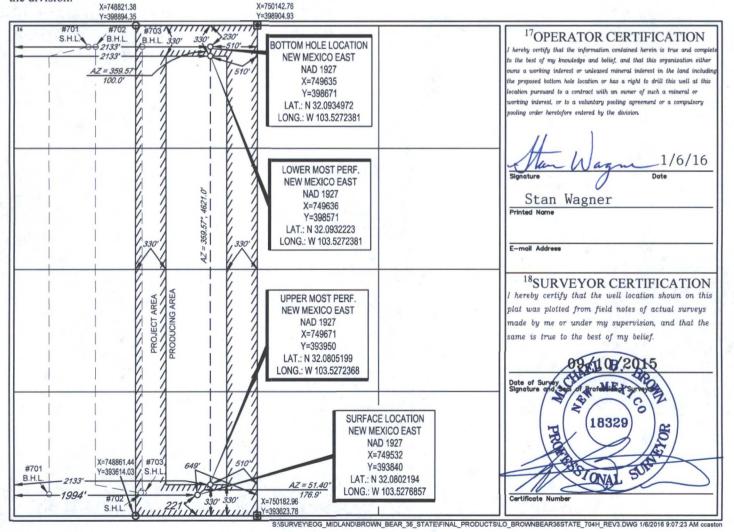
¹ API Numbe	er	² Pool Code	³ Pool Name					
30-025-4283	39	98094		WC-025	G-09	S253336D;	Upper	Wolfcamp
⁴ Property Code			⁵ P1	operty Name				⁶ Well Number
38961		BI	ROWN B	EAR 36	STATI	E		#704H
OGRID No.			⁸ O ₁	perator Name	19572			⁹ Elevation
7377		E	OG RES	OURCES,	INC.			3319'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	25-S	33-E	-	221'	SOUTH	1994'	WEST	LEA

UL or lot no.	Section 36	Township 25-S	Range 33-E	Lot Idn	Feet from the 225	North/South line NORTH	Feet from the 2120	East/West line WEST	County LEA
¹² Dedicated Acres 160.00	¹³ Joint or I	nfill 14Co	nsolidation Co	de ¹⁵ Ord	er No.	112		A	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Stephanie Garcia Richard COMMISSIONER

Commissioner of Public Lands 310 OLD SANTA FE TRAIL P.O. BOX 1148 State of New Mexico

SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE Phone (505) 827-5760 www.nmstatelands.org Fax (505) 827-5766

April 6, 2023

ATTN: Lisa Youngblood EOG Resources, Inc. Midland, TX 79702 P.O. Box 2267

Brown Bear 36 State #502H and Others (ALL WELLS ARE ON ATTACHED LIST) POOL(S): [97741] WC-025 G-09 S253335K; Lwr Bone Spring [97900] Red Hills; Upper Bone Spring Shale 98094] Bobcat Draw; Upper Wolfcamp Wells approved for Pool and Lease Commingling Application for Pool and Lease Commingling Lea County, New Mexico Re:

Dear Ms. Youngblood

We have received your \$150 application fee and request for surface commingling for the above-captioned wells.

Since it appears that all the rules and regulations for the New Mexico Oil Conservation Division and the State Land Office have been complied with and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved.

Our approval

- is subject to approval from all relevant agencies,
- does not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

If you have any questions or if we may be if further assistance, please contact Baylen Lamkin at 505.827.6628 or blamkin@slo.state.nm.us.

Respectfully,

Commissioner of Public Lands Stephanie Garcia Richard

SGR/bl

OCD-Dean McClure OGMD and Units Reader Files

API	Well Name	Well Number	Туре	Mineral Owner	Surface Owner	Status	Unit Letter Sec	tion Township	Range	OCD Unit Letter	Last Prod	duction	Spud Date Plugged On	Current Operator
30-025-40371	BROWN BEAR 36 STATE	#001H	Oil	State	State	Active	М	36 25S	33E	М		Jan-23	7/3/2013	[7377] EOG RESOURCES INC
30-025-50788	BROWN BEAR 36 STATE	#102H	Oil	State	State	New	С	36 25S	33E	С	1/1800		12/9/2022	[7377] EOG RESOURCES INC
30-025-50790	BROWN BEAR 36 STATE	#201H	Oil	State	State	New	С	36 25S	33E	С	1/1800		12/9/2022	[7377] EOG RESOURCES INC
30-025-50791	BROWN BEAR 36 STATE	#202H	Oil	State	State	New	С	36 25S	33E	С	1/1800		12/9/2022	[7377] EOG RESOURCES INC
30-025-50792	BROWN BEAR 36 STATE	#301H	Oil	State	State	New	С	36 25S	33E	С	1/1800		12/9/2022	[7377] EOG RESOURCES INC
30-025-50793	BROWN BEAR 36 STATE	#302H	Oil	State	State	New	С	36 25S	33E	С	1/1800		12/9/2022	[7377] EOG RESOURCES INC
30-025-50794	BROWN BEAR 36 STATE	#401H	Oil	State	State	New	С	36 25S	33E	С	1/1800		12/9/2022	[7377] EOG RESOURCES INC
30-025-42154	BROWN BEAR 36 STATE	#502H	Oil	State	State	Active	D	36 25S	33E	D		Jan-23	2/8/2015	[7377] EOG RESOURCES INC
30-025-50795	BROWN BEAR 36 STATE	#504H	Oil	State	State	New	С	36 25S	33E	С	1/1800		12/9/2022	[7377] EOG RESOURCES INC
30-025-50796	BROWN BEAR 36 STATE	#505H	Oil	State	State	New	С	36 25S	33E	С	1/1800		12/9/2022	[7377] EOG RESOURCES INC
30-025-42153	BROWN BEAR 36 STATE	#701H	Oil	State	State	Active	D	36 25S	33E	D		Jan-23	1/11/2015	[7377] EOG RESOURCES INC
30-025-42538	BROWN BEAR 36 STATE	#702H	Oil	State	State	Active	N	36 25S	33E	N		Jan-23	5/19/2015	[7377] EOG RESOURCES INC
30-025-42539	BROWN BEAR 36 STATE	#703H	Oil	State	State	Active	N	36 25S	33E	N		Jan-23	6/17/2015	[7377] EOG RESOURCES INC
30-025-42839	BROWN BEAR 36 STATE	#704H	Oil	State	State	Active	N	36 25S	33E	N		Jan-23	1/31/2016	[7377] EOG RESOURCES INC
30-025-40368	BLACK BEAR 36 STATE	#001H	Oil	State	State	Active	0	36 25S	33E	0		Jan-23	8/11/2012	[7377] EOG RESOURCES INC
30-025-40369	BLACK BEAR 36 STATE	#002H	Oil	State	State	Active	Р	36 25S	33E	P		Jan-23	8/7/2012	[7377] EOG RESOURCES INC
30-025-40370	BLACK BEAR 36 STATE	#003H	Oil	State	State	Active	Р	36 25S	33E	P		Jan-23	8/28/2012	[7377] EOG RESOURCES INC
30-025-40580	BLACK BEAR 36 STATE	#004H	Oil	State	State	Active	0	36 25S	33E	0		Jan-23	7/15/2012	[7377] EOG RESOURCES INC
30-025-43583	BLACK BEAR 36 STATE	#601H	Oil	State	State	Active	А	36 25S	33E	A		Jan-23	5/2/2017	[7377] EOG RESOURCES INC
30-025-43006	BLACK BEAR 36 STATE	#701H	Oil	State	State	Active	В	36 25S	33E	В		Jan-23	2/25/2016	[7377] EOG RESOURCES INC
30-025-43007	BLACK BEAR 36 STATE	#702H	Oil	State	State	Active	В	36 25S	33E	В		Jan-23	3/17/2016	[7377] EOG RESOURCES INC
30-025-43008	BLACK BEAR 36 STATE	#703H	Oil	State	State	Active	А	36 25S	33E	A		Jan-23	3/8/2016	[7377] EOG RESOURCES INC
30-025-43009 F	BLACK BEAR 36 STATE	#704H	Oil	State	State	Active	А	36 25S	33E	A		Jan-23	3/29/2016	[7377] EOG RESOURCES INC
30-025-43585 E	BLACK BEAR 36 STATE	#705H	Oil	State	State	Active	А	36 25S	33E	A		Jan-23	5/7/2017	[7377] EOG RESOURCES INC

Pools

Received by OCD: 3/1/2023 12:00:38 AM

[97741] WC-025 G-09 S253335K; Lwr Bone Spring [98094] bobcat Draw; Upper Wolfcamp [97900] Red Hills; Upper Bone Spring Shale

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY EOG RESOURCES, INC

ORDER NO. PLC-812-A

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. EOG Resources, Inc ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7 B. NMAC.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

- 8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

Order No. PLC-812-A Page 1 of 3

- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 13. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10 C.(4)(g) NMAC.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order PLC-441 and PLC-812.
- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this

Order No. PLC-812-A Page 2 of 3

Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10 C.(4)(g) NMAC is denied.
- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ALBERT C. S. CHANG

Albert Chang

DIRECTOR

DATE: 9/12/2025

Order No. PLC-812-A Page 3 of 3

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-812-A

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Da Bears 36 State Central Tank Battery

Central Tank Battery Location: UL C, F, Section 36, Township 25 South, Range 33 East

Gas Title Transfer Meter Location:

Pools

Pool Name Pool Code
WC-025 G-09 S253335K; BONE SPRING 97741
RED HILLS; UPPER BONE SPRING SHALE 97900
BOBCAT DRAW; UPPER WOLFCAMP 98094

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R		
SLO Lease VB-1513-0001	W2	36-25S-33E		
 SLO Lease VB-1512-0001	E2	36-25S-33E		

	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42154	Brown Bear 36 State #502H	W2W2	36-25S-33E	97741
30-025-42153	Brown Bear 36 State #701H	W2W2	36-25S-33E	98094
30-025-42538	Brown Bear 36 State #702H	W2W2	36-25S-33E	98094
30-025-42539	Brown Bear 36 State #703H	E2W2	36-25S-33E	98094
30-025-42839	Brown Bear 36 State #704H	E2W2	36-25S-33E	98094
30-025-43583	Black Bear 36 State #601H	E2E2	36-25S-33E	97741
30-025-43006	Black Bear 36 State #701H	W2E2	36-25S-33E	98094
30-025-43007	Black Bear 36 State #702H	W2E2	36-25S-33E	98094
30-025-43008	Black Bear 36 State #703H	E2E2	36-25S-33E	98094
30-025-43009	Black Bear 36 State #704H	E2E2	36-25S-33E	98094
30-025-43585	Black Bear 36 State #705H	W2E2	36-25S-33E	98094
30-025-40371	Brown Bear 36 State #1H (OIL ONLY)	W2	36-25S-33E	97900
30-025-40368	Black Bear 36 State #1H (OIL ONLY)	E2	36-25S-33E	97900
30-025-40369	Black Bear 36 State #2H (OIL ONLY)	E2	36-25S-33E	97900
30-025-40370	Black Bear 36 State #3H (OIL ONLY)	E2	36-25S-33E	97900
30-025-40580	Black Bear 36 State #4H (OIL ONLY)	E2	36-25S-33E	97900
30-025-50788	Brown Bear 36 State #102H	W2	36-25S-33E	97900
30-025-50790	Brown Bear 36 State #201H	W2	36-25S-33E	97900
30-025-50791	Brown Bear 36 State #202H	W2	36-25S-33E	97900

30-025-50792	Brown Bear 36 State #301H	W2	36-25S-33E	97741
30-025-50793	Brown Bear 36 State #302H	W2	36-25S-33E	97741
30-025-50794	Brown Bear 36 State #401H	W2	36-25S-33E	97741
30-025-50795	Brown Bear 36 State #504H	W2	36-25S-33E	97741
30-025-50796	Brown Bear 36 State #505H	W2	36-25S-33E	97741

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 191710

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	191710
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	9/15/2025