



Devon Energy Production Company  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102

September 20, 2022

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Interest Owners

Re: Central Tank Battery FIJI 17 CTB 1:  
Sec., T, R: NE/4 SW/4 NE/4 & NW/4 SE/4 NW/4 of 23S-31E-17  
Lease: NMNM045235, NMNM077046; NMNM081953  
Pool: [40295] LOS MEDANOS; BONE SPRING  
County: Eddy Co., New Mexico

To whom it may concern:

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells.

WELL NAME	API	LOCATION	POOL	LEASE	LEASE	LEASE
FIJI 17-5 FED COM 124H	30-015-47630	G-17-23S-31E 2180 FNL 1670 FEL	[40295] LOS MEDANOS; BONE SPRING	NMNM045235 (Rlty rate 12.5- 25% sch b)	NMNM077046- 12.5%	NMNM081953- 12.5%
FIJI 17-5 FED COM 125H	30-015-48134	G-17-23S-31E 2180 FNL 1640 FEL	[40295] LOS MEDANOS; BONE SPRING	NMNM045235 (Rlty rate 12.5- 25% sch b)	NMNM077046- 12.5%	NMNM081953- 12.5%
FIJI 17-5 FED COM 126H	30-015-47631	G-17-23S-31E 2180 FNL 1610 FEL	[40295] LOS MEDANOS; BONE SPRING	NMNM045235 (Rlty rate 12.5- 25% sch b)	NMNM077046- 12.5%	NMNM081953- 12.5%
FIJI 17-5 FED COM 233H	30-015-47632	H-17-23S-31E 2330 FNL 1310 FEL	[40295] LOS MEDANOS; BONE SPRING	NMNM045235 (Rlty rate 12.5- 25% sch b)	NMNM077046- 12.5%	NMNM081953- 12.5%
FIJI 17-5 FED COM 234H	30-015-47633	H-17-23S-31E 2330 FNL 1280 FEL	[40295] LOS MEDANOS; BONE SPRING	NMNM045235 (Rlty rate 12.5- 25% sch b)	NMNM077046- 12.5%	NMNM081953- 12.5%

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-6560 should you have any questions or need anything further.

Sincerely,

Jenny Harms  
Regulatory Compliance Professional  
Work Phone: (405)552-6560  
[Jennifer.harms@devon.com](mailto:Jennifer.harms@devon.com)  
Devon Energy Center-Tower  
333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosure

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Devon Energy Production Co., LP **OGRID Number:** 6137  
**Well Name:** See attachments for multiple wells and APIs **API:** \_\_\_\_\_  
**Pool:** 40295 LOS MEDANOS;BONE SPRING **Pool Code** 40295

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☒ OLS ☒ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

\_\_\_\_\_  
 Jenny Harms  
 Print or Type  
 Name  
  
 \_\_\_\_\_  
 Signature

\_\_\_\_\_  
 9-19-2022  
 Date  
 \_\_\_\_\_  
 405-552-6560  
 Phone Number  
 \_\_\_\_\_  
 jenny.harms@dv.com  
 e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Devon Energy Production Co., L.P.  
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102  
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attachments					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☒ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☒ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jenny Harms

TITLE: Regulatory Professional

Date: 9-19-2022

TYPE OR PRINT NAME: Jenny Harms

TELEPHONE NO.: 405-552-6560

E-MAIL ADDRESS: Jenny.harms@dnv.com

# APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

## Proposal for **FIJI 17 CTB 1:**

Devon Energy Production Company, LP is requesting approval for a Pool Commingle for the following wells:

PHASE	WELL NAME	API	LOCATION	POOL	LEASE	LEASE	LEASE
phase 2	FIJI 17-5 FED COM 124H	30-015- 47630	G-17-23S-31E 2180 FNL 1670 FEL	[40295] LOS MEDANOS; BONE SPRING	NMNM04523 5 (Rlty rate 12.5-25% sch b)	NMNM077046 - 12.5%	NMNM081953 - 12.5%
phase 2	FIJI 17-5 FED COM 125H	30-015- 48134	G-17-23S-31E 2180 FNL 1640 FEL	[40295] LOS MEDANOS; BONE SPRING	NMNM04523 5 (Rlty rate 12.5-25% sch b)	NMNM077046 - 12.5%	NMNM081953 - 12.5%
phase 2	FIJI 17-5 FED COM 126H	30-015- 47631	G-17-23S-31E 2180 FNL 1610 FEL	[40295] LOS MEDANOS; BONE SPRING	NMNM04523 5 (Rlty rate 12.5-25% sch b)	NMNM077046 - 12.5%	NMNM081953 - 12.5%
phase 1	FIJI 17-5 FED COM 233H	30-015- 47632	H-17-23S-31E 2330 FNL 1310 FEL	[40295] LOS MEDANOS; BONE SPRING	NMNM04523 5 (Rlty rate 12.5-25% sch b)	NMNM077046 - 12.5%	NMNM081953 - 12.5%
phase 1	FIJI 17-5 FED COM 234H	30-015- 47633	H-17-23S-31E 2330 FNL 1280 FEL	[40295] LOS MEDANOS; BONE SPRING	NMNM04523 5 (Rlty rate 12.5-25% sch b)	NMNM077046 - 12.5%	NMNM081953 - 12.5%

**CA:** Two CA's created for the above project:

CA 1 - 399.88 AC - W2NE of Section 17-23S-31 E, and the W2E2 of Section 8-23S-31 E, and Lot 2, SWNE, AND W2SE of Section 5-23S-31 E, Eddy County, New Mexico; Bone Spring

CA 2 -399.82 AC - E2NE of Section 17-23S- 31 E, and the E2E2 of Section 8-23 S-31 E, and Lot 1, SENE, AND E2SE of Section 5-23 S-31 E, Eddy County, New Mexico; Bone Spring Formation



**Oil & Gas metering:**

The Fiji 17 CTB 1 central tank battery is in NE/4 SW/4 NE/4 & NW/4 SE/4 NW/4 of 23S-31E-17 in Eddy County, NM.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for the purpose of Federal Measurement Point/Sales/Royalty Payment. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for sales measurement.

3-Phase oil flows through an independent and designated Coriolis meter for Federal Measurement Point/Sales/Royalty Payment. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for sales measurement.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
Fiji 17-5 Fed Com 233H	DVN / *	DVN / *	DVN / *
Fiji 17-5 Fed Com 234H	DVN / *	DVN / *	DVN / *
Fiji 17-5 Fed Com 124H	DVN / *	DVN / *	DVN / *
Fiji 17-5 Fed Com 125H	DVN / *	DVN / *	DVN / *
Fiji 17-5 Fed Com 126H	DVN / *	DVN / *	DVN / *
<b>Common Meters</b>			
<b>VRU Allocation</b>	DVN / *		
<b>Gas</b>	DCP / *		
<b>Oil</b>	ENLINK / *		

Meter Owner / Serial Number:

\* Meter serial numbers to be provided after construction of facility.

## Allocation Methodology

### PRORATED ALLOCATION

#### GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well \* total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well \* HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

#### OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

### **WATER ALLOCATION**

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

### **Process and Flow Descriptions:**

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached). NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)



REV	DESCRIPTION	DATE	BY APPROVED

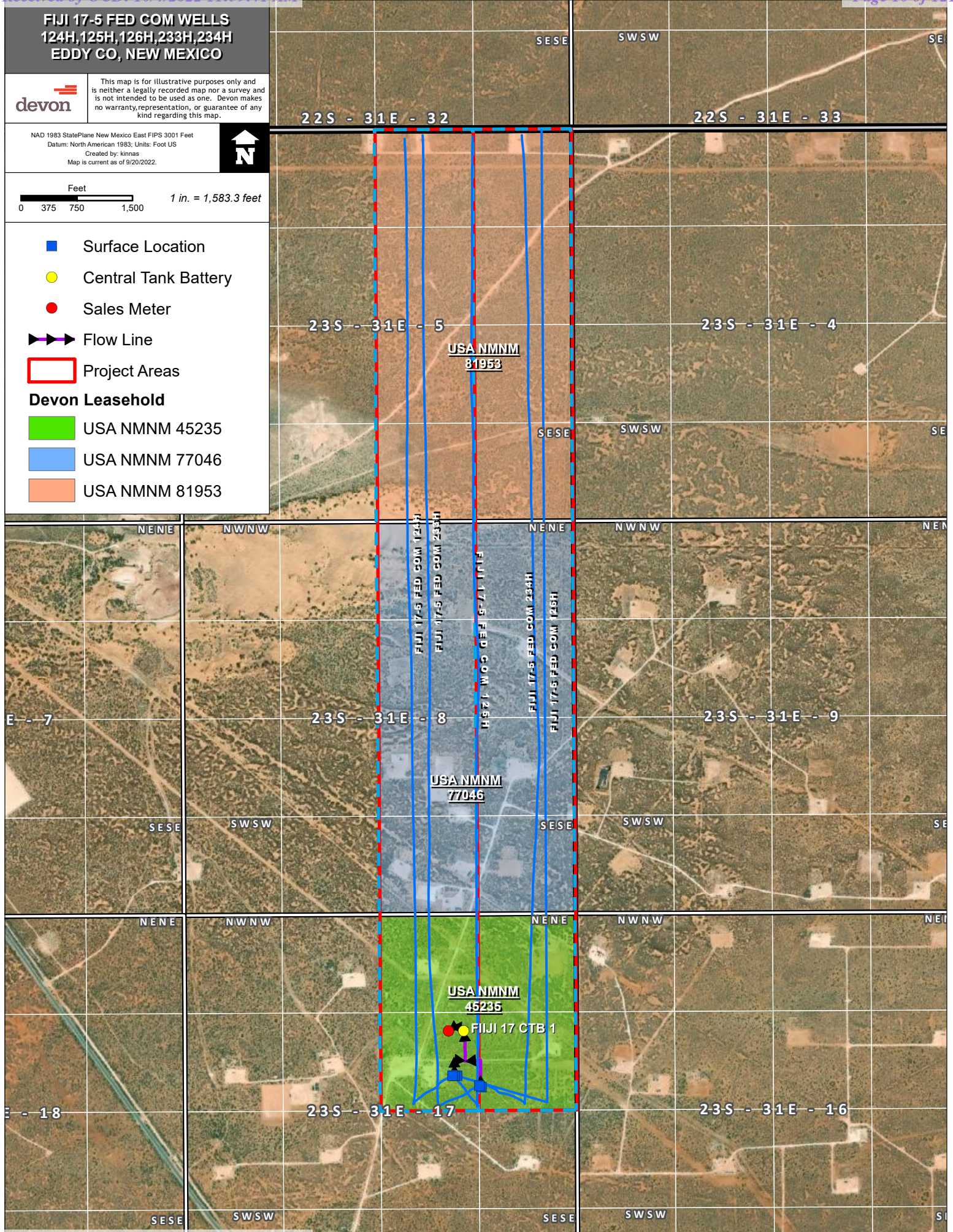
DRAWING REVISION



devon

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Owner	TRACKING	STATUS	Name	Name 2	Name 3	Name 4	Street	City	Region	Postal Code
9013144	9405509898642237406560	Delivered	CAMTERRA RESOURCES PTNRS LTD	ATTN ACCOUNTING DEPT	CAMTERRA RESOURCES INC GEN	ZACHARY Q CARLILE CEO &/OR	2615 E END BLVD S	MARSHALL	TX	75671
9043510	9405509898642543557918	Delivered	MEREDITH E MCCONN ZENNER	SEPARATE PROPERTY			4919 VALKEITH DR	HOUSTON	TX	77096
9043511	9405509898642543557963	Delivered	MELINDA A MCCONN CHERNOSKY	SEPARATE PROPERTY			602 FALL RIVER RD	HOUSTON	TX	77024
9043512	9405509898642543557932	Delivered	JOHN R MCCONN	SEPARATE PROPERTY			5207 GREEN TREE RD	HOUSTON	TX	77056
9133744	9405509898642543558069	Delivered	ONRR	ROYALTY MANAGEMENT			PO BOX 25627	DENVER	CO	80225-0627
9196689	9405509898642543558083	Delivered	GWIEN M WILLIAMS FAMILY LLC				27710 COLD SPRING TRACE	KATY	TX	77494
9221487	9405509898642237406720	Delivered	OXY USA INC				PO BOX 841803	DALLAS	TX	75284
9227458	9405509898642543558151	Delivered	LESLIE ROBERT HONEYMAN TRUST	LANELL JOY HONEYMAN			406 SKYWOOD CIR	MIDLAND	TX	79705
9227459	9405509898642237406850	Delivered	LANELL JOY HONEYMAN				406 SKYWOOD CIR	MIDLAND	TX	79705
9229314	9405509898642543558243	Delivered	ROGERS RESOURCES LP	BY ROGERS MGMT LLC			416 MANOR VILLAGE CIR	MIDLAND	TX	79707
9233880	9405509898642543558250	Delivered	TD MINERALS LLC				8111 WESTCHESTER DR STE 900	DALLAS	TX	75225
9235655	9405509898642237406959	Delivered	CARL T SPEIGHT				PO BOX 72	MIDLAND	TX	79702
9235656	9405509898642237407000	Delivered	JOHN M SPEIGHT				PO BOX 60871	MIDLAND	TX	79711
9235658	9405509898642543558205	Delivered	PHILLIP T SPEIGHT				217 BAYBERRY	MIDLAND	TX	79705
9235662	9405509898642543558281	Delivered	PAUL E SPEIGHT				PO BOX 50505	MIDLAND	TX	79710
9250147	9405509898642543558304	Delivered	PEGASUS RESOURCES II LLC				PO BOX 470698	FORT WORTH	TX	76147
9250591	9405509898642237407109	Delivered	CARL EDMOND SPEIGHT ESTATE	CARL T SPEIGHT CO TR	UWO CARL E SPEIGHT		PO BOX 72	MIDLAND	TX	79702

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
FIJI 17-5 FED	125H	3001548134	NMNM45235	NMNM45235	DEVON
FIJI 17-5 FED	126H	3001547631	NMNM045235	NMNM045235	DEVON
FIJI 17-5 FED	234H	3001547633	NMNM045235	NMNM143633	DEVON
FIJI 17-5 FED	124H	3001547630	NMNM045235	NMNM045235	DEVON
FIJI 17-5 FED	233H	3001547632	NMNM045235	NMNM143632	DEVON

Notice of Intent

Sundry ID: 2770590

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/18/2024

Date proposed operation will begin: 01/18/2024

Type of Action: Commingling (Surface)

Time Sundry Submitted: 01:24

**Procedure Description:** Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP respectfully requests approval for a Lease Commingle at the Fiji 17 CTB 1. Please see attached application with supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fiji\_17\_CTB\_1\_BLM\_Submittal\_with\_variance\_language\_20240118132412.pdf



Conditions of Approval

Specialist Review

Surface\_Commingling\_COA\_20240217232052.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAYDA OMOUMI

Signed on: JAN 18, 2024 01:24 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Associate 3

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITYState: OK

Phone: (405) 235-3611

Email address: SHAYDA.OMOUMI@DVN.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 02/17/2024

Signature: Jonathon Shepard

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

***SUBMIT IN TRIPLICATE - Other instructions on page 2***

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Batch Well Data

FIJI 17-5 FED COM 124H, US Well Number: 3001547630, Case Number: NMNM045235, Lease Number: NMNM045235,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

FIJI 17-5 FED COM 125H, US Well Number: 3001548134, Case Number: NMNM45235, Lease Number: NMNM45235,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

FIJI 17-5 FED COM 126H, US Well Number: 3001547631, Case Number: NMNM045235, Lease Number: NMNM045235,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

FIJI 17-5 FED COM 233H, US Well Number: 3001547632, Case Number: NMNM143632, Lease Number: NMNM045235,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

FIJI 17-5 FED COM 234H, US Well Number: 3001547633, Case Number: NMNM143633, Lease Number: NMNM045235,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

CONFIDENTIAL

# APPLICATION FOR CENTRAL TANK BATTERY/OFF LEASE MEASUREMENT, SALES, & STORAGE

## Proposal for **FIJI 17 CTB 1:**

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP respectfully requests approval for a Lease Commingle at the Fiji 17 CTB 1, wells listed below. Per 43 CFR 3170.6(a) "Any party subject to a requirement of a regulation in this part may request a variance from that requirement", Devon Energy Production Company L.P. respectfully requests approval of variance to CFR 3173.14 (a)(1)(i) language to permit commingling as wells producing to this battery will receive production from one formation, traversing three federal leases, NMNM04523 (12.5% - 25%), NMNM077046 (12.5%), NMNM081953 (12.5%), comprising two CAs of the same formation, same acreage and ownership with one lease of varying scale royalty rate affecting only 20% of wellbore in all wells. 43 CFR 3173.14(a)(1)(i) is satisfied as CAs have negotiated royalty rates and due to identical CA footprints, there are no concerns with misallocation of royalties to leases. Devon is confident in the ability to correctly allocate to the CAs, paying royalties accurately despite differing royalty rates in individual leases.

PHASE	WELL NAME	API	LOCATION	POOL	LEASE	LEASE	LEASE
phase 2	FIJI 17-5 FED COM 124H	30-015- 47630	G-17-23S-31E 2180 FNL 1670 FEL	[40295] LOS MEDANOS; BONE SPRING	NMNM04523 5 (Rlty rate 12.5-25% sch b)	NMNM077046 - 12.5%	NMNM081953 - 12.5%
phase 2	FIJI 17-5 FED COM 125H	30-015- 48134	G-17-23S-31E 2180 FNL 1640 FEL	[40295] LOS MEDANOS; BONE SPRING	NMNM04523 5 (Rlty rate 12.5-25% sch b)	NMNM077046 - 12.5%	NMNM081953 - 12.5%
phase 2	FIJI 17-5 FED COM 126H	30-015- 47631	G-17-23S-31E 2180 FNL 1610 FEL	[40295] LOS MEDANOS; BONE SPRING	NMNM04523 5 (Rlty rate 12.5-25% sch b)	NMNM077046 - 12.5%	NMNM081953 - 12.5%
phase 1	FIJI 17-5 FED COM 233H	30-015- 47632	H-17-23S-31E 2330 FNL 1310 FEL	[40295] LOS MEDANOS; BONE SPRING	NMNM04523 5 (Rlty rate 12.5-25% sch b)	NMNM077046 - 12.5%	NMNM081953 - 12.5%
phase 1	FIJI 17-5 FED COM 234H	30-015- 47633	H-17-23S-31E 2330 FNL 1280 FEL	[40295] LOS MEDANOS; BONE SPRING	NMNM04523 5 (Rlty rate 12.5-25% sch b)	NMNM077046 - 12.5%	NMNM081953 - 12.5%

**CA:** Two CAs created for the above project:

CA 1 - 399.88 AC - W2NE of Section 17-23S-31 E, and the W2E2 of Section 8-23S-31 E, and Lot 2, SWNE, AND W2SE of Section 5-23S-31 E, Eddy County, New Mexico; Bone Spring

CA 2 -399.82 AC - E2NE of Section 1 7-23S- 3 1 E, and the E2E2 of Section 8-23 S-3 1 E, and Lot 1, SENE, AND E2SE of Section 5-23 8-3 1 E, Eddy County, New Mexico; Bone Spring

**Oil & Gas metering:**

The Fiji 17 CTB 1 central tank battery is in NE/4 SW/4 NE/4 & NW/4 SE/4 NW/4 of 23S-31E-17 in Eddy County, NM.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for the purpose of Federal Measurement Point/Sales/Royalty Payment. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for sales measurement.

3-Phase oil flows through an independent and designated Coriolis meter for Federal Measurement Point/Sales/Royalty Payment. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for sales measurement.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
Fiji 17-5 Fed Com 233H	DVN / *	DVN / *	DVN / *
Fiji 17-5 Fed Com 234H	DVN / *	DVN / *	DVN / *
Fiji 17-5 Fed Com 124H	DVN / *	DVN / *	DVN / *
Fiji 17-5 Fed Com 125H	DVN / *	DVN / *	DVN / *
Fiji 17-5 Fed Com 126H	DVN / *	DVN / *	DVN / *
<b>Common Meters</b>			
<b>VRU Allocation</b>	DVN / *		
<b>Gas</b>	DCP / *		
<b>Oil</b>	ENLINK / *		

Meter Owner / Serial Number:

\* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

**Process and Flow Descriptions:**

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail. NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

### **Additional information:**

1. The CAA will not negatively affect the royalty revenue of the federal government.
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). There will not be a CA created due to having one federal lease.
3. A proposed allocation agreement (including allocation of produced water) that includes:  
Information provided on Allocation Methodology Attachment.(100% going to one federal lease)
  - a. An allocation methodology
  - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity) Provided on Applied Allocation Spreadsheet Examples Attachment.
  - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards:
    - i. Devon orifice meters installed and maintained for the allocation of gas measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.  
When applicable and as recommended in API MPMS 20.1 and 20.2, Devon orifice meters used for allocation measurement upstream of the FMP will meet API MPMS Chapter 14.3.2–2016 specification and installation standard requirements. All orifice plates used for allocation measurement will also meet the API MPMS Chapter 14.3.2–2016 standard for construction and condition. Any electronic flow meter (EFM) installed for allocation measurement will meet the requirements for measurement volume calculations provided in API MPMS Chapter 21.1-2013 Flow Measurement using Electronic Metering Systems – Electronic Gas Measurement. Gas quality determination for Devon allocation measurement will meet the requirements of API Chapter 14.1 and GPA 2166-2017.  
Devon Coriolis meters installed and maintained for the allocation of oil measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.  
When applicable and as recommended in API MPMS 20.1 and 20.2, Devon will reference API MPMS Chapter 5.6-2013 for guidance when operating Coriolis meters installed for oil allocation measurement applications, temperature measurement will be in accordance with API MPMS Chapter 7, Devon will reference API MPMS Chapter 11.1-2012 for temperature and pressure volume correction factors when appropriate, Calculations of oil quantities will be determined per API MPMS Chapter 12.2.1-2014 as applicable.
  - d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes: Please see Lease Map



- a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
  - b. The location of all existing or planned facilities
  - c. The location of all wells (including API numbers) that are in the proposed CAA
  - d. Any piping that will be included in the CAA
  - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
  - i. Completion Report will provide well test.
6. Gas analysis -not required operator is applying for a CAA under 3173.14(a)(1))
7. A statement on whether the location of the FMP is on lease or off lease.
  - a. On lease FMP: Justification for off lease measurement (OLM)
8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations.
  - a. There is not any additional surface disturbance for this location.
9. Any additional documentation that would be required under 3174.15 (f—i) relating to surface use or right of way grant applications
  - a. There are not any additional right of way grant applications for this location.

## Allocation Methodology

### PRORATED ALLOCATION

#### GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well \* total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well \* HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

#### OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

### **WATER ALLOCATION**

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

## Proposed Federal CAs with lease numbers and allocation percentages per lease

FIJI 17 CTB 1	TOTAL ACRES			
<b>CA 1: Pending Wolfcamp CA</b>		NMNM-045235 (12.5 -25%)	NMNM077046 (12.5%)	NMNM081953 (12.5%)
W2NE of Section 17-23S-31E, W2E2 of Section 8-23S-31E, & Lot 2, SWNE, and W2SE of Section 5-23S-31E, Eddy County, NM	100	20%	40%	40%
<b>BONE SPRING</b>	399.88	80	160	159.88
FIJI 17-5 FED COM 233H				
FIJI 17-5 FED COM 235H				
<b>CA 2: Pending Wolfcamp CA</b>		NMNM-045235 (12.5 -25%)	NMNM077046 (12.5%)	NMNM081953 (12.5%)
E2NE of Section 17-23S-31E, E2E2 of Section 8-23S-31E, & Lot 1, SENE, and E2SE of Section 5-23S-31E, Eddy County, NM	100	20%	40%	40%
<b>BONE SPRING</b>	399.82	80	160	159.82
FIJI 17-5 FED COM 234H				
FIJI 17-5 FED COM 124H				
FIJI 17-5 FED COM 126H				

## Applied Allocation Spreadsheet Examples

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB GAS VOLUME FOR CTB FOR ROYALTY PURPOSES								
Manually entered metered volumes from meter statement								
Allocated volumes for reporting OGOR								
Well Name	Gas WH ALLOC	GL INJ	Net Well Prod (WH-GLI)	Gas Theo % of Prod	Net CTB Gas (Total Net FMP)	Flare	Lease Use	Allocated Prod
	1,795	1,220	575	0.052601847	576	8.36	4.16	588.72
	1,826	1,162	664	0.060687969	665	9.65	4.79	679.22
	1,976	1,458	518	0.047355831	519	7.53	3.74	530.01
	1,641	1,250	391	0.035725745	391	5.68	2.82	399.84
	2,524	2,100	424	0.038766953	425	6.16	3.06	433.88
	1,746	1,254	491	0.044918842	492	7.14	3.55	502.73
	1,783	1,221	563	0.051431800	563	8.18	4.06	575.62
	1,574	1,211	363	0.033190033	364	5.28	2.62	371.46
	1,259	986	273	0.024964053	273	3.97	1.97	279.40
	988	788	200	0.018245423	200	2.90	1.44	204.20
	1,824	1,542	282	0.025786742	282	4.10	2.04	288.61
	1,343	929	414	0.037852854	415	6.02	2.99	423.65
	1,895	1,359	536	0.049005780	537	7.79	3.87	548.47
	2,326	1,493	833	0.076174641	834	12.11	6.02	852.55
	1,870	1,208	662	0.060531658	663	9.62	4.78	677.47
	2,599	1,703	895	0.081845713	897	13.01	6.47	916.02
	2,497	1,989	508	0.046437161	509	7.38	3.67	519.72
	1,968	1,476	491	0.044898732	492	7.14	3.55	502.51
	2,335	1,515	820	0.074915012	821	11.91	5.92	838.45
	1,976	1,500	476	0.043512957	477	6.92	3.44	487.00
	1,461	901	560	0.051150257	560	8.13	4.04	572.47
	39,206	28,266	10,940	1.000000000	10,954	159	79	11,192
BATT ALLOC/3rd Party	40,053							
BUYBACK	29,099							
NET CTB GAS (TOTAL NET FMP)	10,954							
FLARE	159							
LEASE USE	79							
VRU (included in BALL ALLOC/3rd Party)	350							
GL COMPR (included in BUYBACK)	500							
ALLOCATED PROD	11,192							

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB OIL VOLUME FOR CTB FOR ROYALTY PURPOSES								
Manually entered metered volumes from meter statement								
Allocated volumes for reporting OGOR								
Well Name	Oil WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Available Sales	Oil Theo % Avail for Sale	Allocated Oil Sales (FMP)	Beginning Inventory	Ending Inventory
	11.00	0.004232055	11.05	21.28	0.004232055	12.70	8.58	6.94
	110.40	0.042474444	110.94	213.56	0.042474444	127	86.14	69.66
	153.98	0.059241077	154.74	297.86	0.059241077	178	120.14	97.16
	160.71	0.061830325	161.50	310.88	0.061830325	185	125.39	101.40
	211.15	0.081236222	212.19	408.46	0.081236222	244	164.75	133.23
	196.11	0.075449848	197.08	379.36	0.075449848	226	153.01	123.74
	182.65	0.070271352	183.55	353.32	0.070271352	211	142.51	115.25
	105.50	0.040589256	106.02	204.08	0.040589256	122	82.32	66.57
	73.80	0.028393243	74.16	142.76	0.028393243	85	57.58	46.56
	134.80	0.051861912	135.46	260.76	0.051861912	156	105.18	85.05
	151.12	0.058140743	151.86	292.33	0.058140743	174	117.91	95.35
	183.12	0.070452176	184.02	354.23	0.070452176	211	142.88	115.54
	94.56	0.036380285	95.03	182.92	0.036380285	109	73.78	59.66
	98.21	0.037784558	98.69	189.98	0.037784558	113	76.63	61.97
	151.91	0.058444681	152.66	293.86	0.058444681	175	118.53	95.85
	170.25	0.065500671	171.09	329.34	0.065500671	197	132.84	107.42
	169.67	0.065277527	170.50	328.22	0.065277527	196	132.38	107.06
	92.60	0.035626210	93.06	179.13	0.035626210	107	72.25	58.43
	10.00	0.003847323	10.05	19.34	0.003847323	12	7.80	6.31
	85.08	0.032733023	85.50	164.58	0.032733023	98	66.38	53.68
	52.59	0.020233071	52.85	101.73	0.020233071	61	41.03	33.18
	2,599	1.000000000	2,612	5,028	1.000000000	3,000	2,028	1,640
CTB ALLOCATED PRODUCTION	2,612							
CTB AVAILABLE FOR SALE	5,028							
PIPELINE LACT	3,000							
BEGINNING TANK INVENTORY	2,028							
ENDING TANK INVENTORY	1,640							

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB WATER VOLUME FOR CTB FOR ROYALTY PURPOSES								
Manually entered metered volumes from meter statement								
Allocated volumes for reporting OGOR								
Well Name	WATER WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Total Water Available	Water Theo % Avail To Transfer	Allocated Water Transferred	Beginning Inventory	Ending Inventory
	22.00	0.011778815	23.44	34.68	0.011778815	23.56	11.24	11.12
	100.40	0.053754230	106.97	158.25	0.053754230	108	51.28	50.74
	123.51	0.066127340	131.59	194.68	0.066127340	132	63.09	62.42
	125.71	0.067305221	133.94	198.15	0.067305221	135	64.21	63.54
	188.15	0.100735641	200.46	296.57	0.100735641	201	96.10	95.09
	176.20	0.094337602	187.73	277.73	0.094337602	189	90.00	89.05
	152.60	0.081702146	162.59	240.53	0.081702146	163	77.94	77.13
	95.50	0.051130766	101.75	150.53	0.051130766	102	48.78	48.27
	53.50	0.028643937	57.00	84.33	0.028643937	57	27.33	27.04
	120.20	0.064355163	128.07	189.46	0.064355163	129	61.39	60.75
	142.00	0.076026899	151.29	223.82	0.076026899	152	72.53	71.77
	123.12	0.065918533	131.18	194.06	0.065918533	132	62.89	62.23
	34.56	0.018503448	36.82	54.47	0.018503448	37	17.65	17.47
	48.21	0.025811667	51.37	75.99	0.025811667	52	24.62	24.37
	51.91	0.027792650	55.31	81.82	0.027792650	56	26.51	26.24
	70.25	0.037611899	74.85	110.73	0.037611899	75	35.88	35.51
	69.67	0.037301366	74.23	109.82	0.037301366	75	35.59	35.21
	72.60	0.038870090	77.35	114.43	0.038870090	78	37.08	36.69
	10.00	0.005354007	10.65	15.76	0.005354007	11	5.11	5.05
	55.08	0.029489870	58.68	86.82	0.029489870	59	28.13	27.84
	32.59	0.017448709	34.72	51.37	0.017448709	35	16.65	16.47
	1,868	1.000000000	1,990	2,944	1.000000000	2,000	954	944
CTB ALLOCATED PRODUCTION	1,990							
CTB AVAILABLE TO TRANSFER	2,944							
WATER TRANSFER METER	2,000							
BEGINNING TANK INVENTORY	954							
ENDING TANK INVENTORY	944							

**Legend of all acronyms and abbreviations used in “Additional information” attachment.**

- CAA - Commingling and Allocation Approval
- PA – Participating Area
- CA - Communitization agreement
- FMP- Facility measurement point
- API- American Petroleum Institute
- API MPMS Chapter 20.1-2013 - API MPMS 20.1, 1st Edition, 1993 - Manual of Petroleum Measurement Standards Chapter 20-Allocation Measurement Section 1-Allocation Measurement
- API MPMS Chapter 20.2-2016 - API MPMS 20.2, 1st Edition, November 2016 - Manual of Petroleum Measurement Standards Chapter 20.2 Production Allocation Measurement Using Single-phase Devices
- API MPMS Chapter 21, Section 1, Flow Measurement Using Electronic Metering Systems— Electronic Gas Measurement; Second Edition, February 2013
- API MPMS Chapter 14.3.2–2016- API MPMS 14.3.2, 5th Edition, March 2016 - Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids - Concentric, Square-edged Orifice Meters Part 2: Specification and Installation Requirements
- EFM- electronic flow meter
- API Chapter 14.1 and GPA 2166-2017 - Obtaining Natural Gas Samples for Analysis by Gas Chromatography; The purpose of GPA 2166-17 is to recommend procedures for obtaining samples from flowing natural gas streams that represent the composition of the vapor phase portion of the system being analyzed.
- API MPMS Chapter 5.6-2013 - API MPMS Chapter 5—Metering, Section 6, Measurement of Liquid Hydrocarbons by Coriolis Meters; First Edition, October 2002; Reaffirmed November 2013
- API MPMS Chapter 7, Temperature Determination; First Edition, June 2001, Reaffirmed February 2012
- API MPMS Chapter 11.1-2012- API MPMS Chapter 11—Physical Properties Data, Section 1, Temperature and Pressure Volume Correction Factors for Generalized Crude Oils, Refined Products and Lubricating Oils; May 2004, Addendum 1 September 2007; Reaffirmed August
- API MPMS Chapter 12.2.1-2014 –Calculation of Petroleum Quantities, Section 2, Calculation of Petroleum Quantities Using Dynamic Measurement Methods and Volumetric Correction Factors, Part 1, Introduction; Second Edition, May 1995; Reaffirmed March 2014
- OLM- off lease measurement
- WH ALLOC - Wellhead Allocation
- GL INJ - Gas Lift Injection
- CTB – Centralized Tank Battery
- BATT ALLOC - Battery Allocation
- HP Flare/ HP FL - High Pressure Flare
- VRU- Vapor Recovery Unit
- ULPS- ultra-low-pressure separator
- CTB BATT ALLOC – Centralized Tank Battery, Battery Allocation
- OGOR - Oil and Gas Operations Report



- GAS WH ALLOC – Gas Wellhead Allocation
- GL INJ – Gas Lift injection
- NEW WELL PROD(WH-GLI)- New Well Production (Wellhead – Gas Lift Injection)
- GAS THEO % OF PROD – Gas Theoretical Percentage of Production
- NET CTB GAS (TOTAL NET FMP) – Net Centralized Tank Battery Gas (Total Net Facility measurement point)
- GL COMPR(INCLUDED IN BUYBACK)- Gas Lift Compressor
- ALLOCATED PROD – Allocated Production
- OIL WH ALLOC – Oil Wellhead Allocation
- OIL THEO % OF PROD - Oil Theoretical Percentage of Production
- ALLOC WELL PRODUCTION – Allocated Well Production
- OIL THEO % AVAIL FOR SALE - Oil Theoretical Percentage Available For Sale
- WATER WH ALLOC- Water Wellhead Allocation
- WATER THEO %AVAIL TO TRANSFER- Water Theoretical Percentage of Available to Transfer



**FIJI 17-5 FED COM WELLS  
124H, 125H, 126H, 233H, 234H  
EDDY CO, NEW MEXICO**



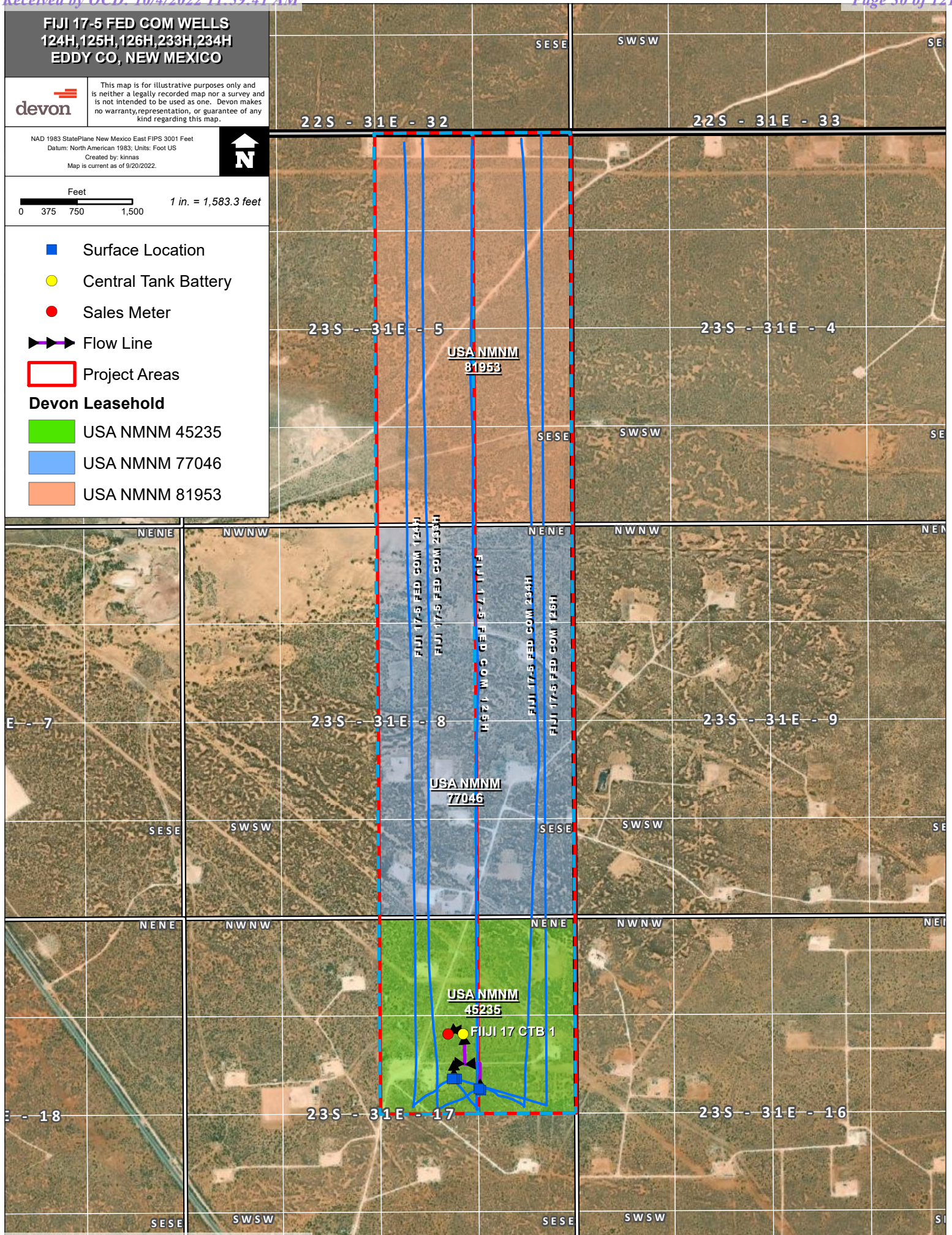
This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
Datum: North American 1983; Units: Foot US  
Created by: kinnas  
Map is current as of 9/20/2022.



Feet  
0 375 750 1,500  
1 in. = 1,583.3 feet

- Surface Location
- Central Tank Battery
- Sales Meter
- ➡➡➡ Flow Line
- ▭ Project Areas
- Devon Leasehold**
- USA NMNM 45235
- USA NMNM 77046
- USA NMNM 81953





## EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated June 1, 2021, embracing the E2NE of Section 17-23S-31E, and the E2E2 of Section 8-23S-31E, and Lot 1, SENE, AND E2SE of Section 5-23S-31E, Eddy County, New Mexico; Bone Spring Formation

**Fiji 17-5 Fed Com 234H****API 30-015-47633****SHL: 2330' FNL & 1280' FEL, Sec 17-23S-31E****BHL: 20' FNL & 660' FEL, Sec 5-23S-31E**

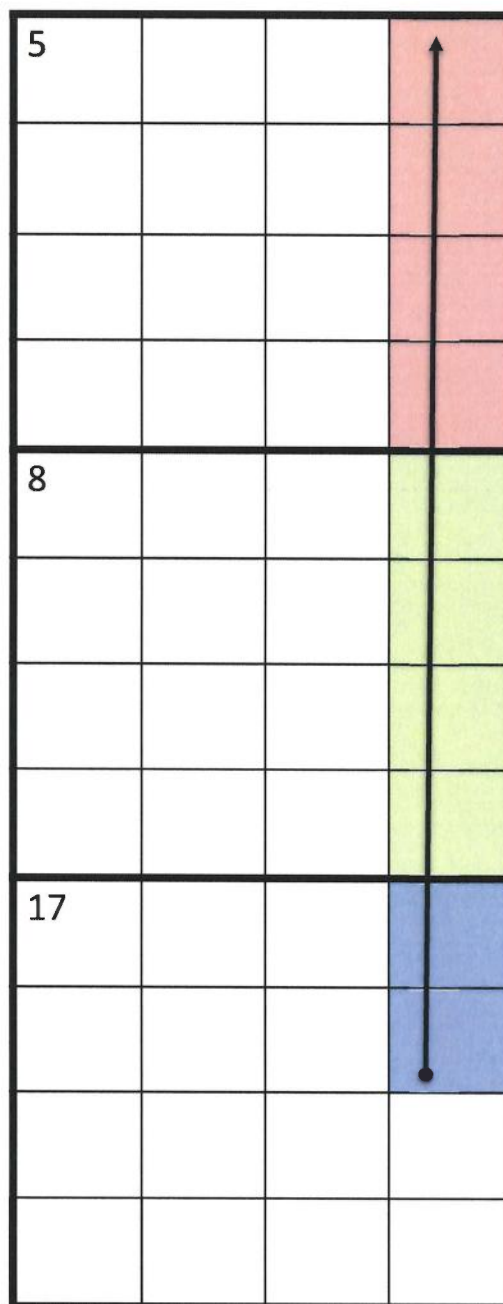
**Tract 3**  
**159.82 AC**  
**NMNM 81953**



**Tract 2**  
**160 AC**  
**NMNM 77046**



**Tract 1**  
**80 AC**  
**NMNM 45235**



Fiji 17-5 Fed Com 234H

## EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated June 1, 2021, embracing the W2NE of Section 17-23S-31E, and the W2E2 of Section 8-23S-31E, and Lot 2, SWNE, AND W2SE of Section 5-23S-31E, Eddy County, New Mexico; Bone Spring Formation

**Fiji 17-5 Fed Com 233H**

API 30-015-47632

SHL: 2330' FNL &amp; 1310' FEL, Sec 17-23S-31E

BHL: 20' FNL &amp; 1980' FEL, Sec 5-23S-31E



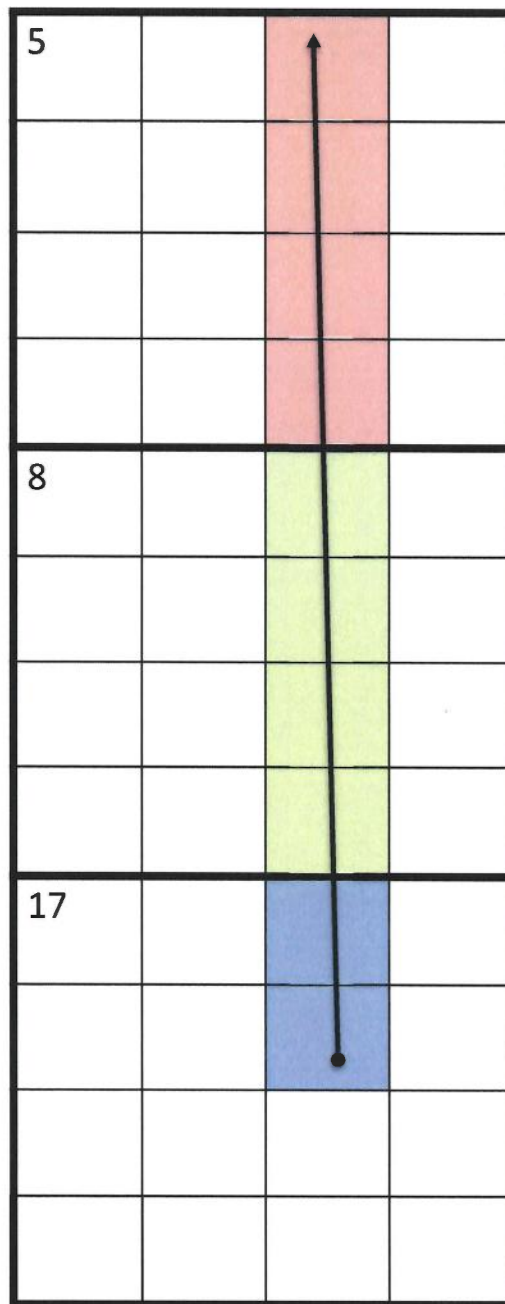
Tract 3  
159.88 AC  
NMNM 81953



Tract 2  
160 AC  
NMNM 77046



Tract 1  
80 AC  
NMNM 45235



Fiji 17-5 Fed Com 233H

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**01 02-25-1920;041STAT0437;30USC181ETSEQ**  
**Case Type 312011: O&G LSE COMP PUBLIC**  
**Commodity 459: OIL & GAS**  
**Case Disposition: AUTHORIZED**

**Total Acres:**  
**480.000**

**Serial Number**  
**NMNM 045235**

Case File Juris:

							<b>Serial Number: NMNM-- - 045235</b>	
<b>Name &amp; Address</b>							<b>Int Rel</b>	<b>% Interest</b>
MARBOB ENERGY CORP	808 W MAIN ST	ARTESIA	NM	882101963	OPERATING RIGHTS			0.000000000
CAMTERRA RES PTNRS	2615 E END BLVD S	MARSHALL	TX	75670	OPERATING RIGHTS			0.000000000
DEVON ENERGYCO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	LESSEE			37.500000000
DEVON ENERGYCO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS			0.000000000
BRIGGS RICHARD S	17 MEADOWBROOK LN	TROPHY CLUB	TX	76262	OPERATING RIGHTS			0.000000000
KAISER-FRANCIS OIL CO	6733 S YALE AVE	TULSA	OK	741363302	OPERATING RIGHTS			0.000000000
SIETE OIL & GAS CORP	PO BOX 2523	ROSWELL	NM	882022523	OPERATING RIGHTS			0.000000000
ORION OG PROPERTIES	PO BOX 2523	ROSWELL	NM	88202	OPERATING RIGHTS			0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	797022267	OPERATING RIGHTS			0.000000000
PXP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON	TX	770022753	OPERATING RIGHTS			0.000000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	LESSEE			54.170000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATING RIGHTS			0.000000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATING RIGHTS			0.000000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	LESSEE			8.330000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	OPERATING RIGHTS			0.000000000

										Serial Number: NMNM-- - 045235	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0310E	017	ALIQ				NE,S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

**Relinquished/Withdrawn Lands****Serial Number: NMNM-- - 045235**

				<b>Serial Number: NMNM-- - 045235</b>	
<b>Act Date</b>	<b>Act Code</b>	<b>Action Txt</b>	<b>Action Remarks</b>	<b>Pending Off</b>	
04/20/1981	387	CASE ESTABLISHED	PARCEL #32		
04/21/1981	196	BID ACCEPTED			
07/17/1981	237	LEASE ISSUED			
08/01/1981	496	FUND CODE	05;145003		

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/01/1981	532	RLTY RATE 12.5-25% SCH B		
08/01/1981	868	EFFECTIVE DATE		
09/28/1982	650	HELD BY PROD - ACTUAL		
03/11/1983	140	ASGN FILED	COQUINA/SANTA FE ENE	
10/13/1983	940	NAME CHANGE RECOGNIZED	CHESSIE EXPL/CSX EXPL	
03/18/1985	140	ASGN FILED	ACF PETRO/PRIMARY FUE	
05/06/1985	139	ASGN APPROVED	EFF 04/01/83;	
07/10/1985	140	ASGN FILED	FLORIDA EXPL/APC OPER	
07/28/1986	139	ASGN APPROVED	EFF 04/01/85;	
07/28/1986	139	ASGN APPROVED	EFF 08/01/85;	
07/31/1986	963	CASE MICROFILMED/SCANNED	CNUM 101,939 AD	
06/15/1987	817	MERGER RECOGNIZED	CSX EXPL/TX GAS	
06/15/1987	940	NAME CHANGE RECOGNIZED	TX GAS/CSX O&G	
12/07/1987	140	ASGN FILED	SANTA FE ENE/OPER	
03/20/1988	140	ASGN FILED	PW PROD/PAINWEBBER	
04/12/1988	139	ASGN APPROVED	EFF 01/01/88;	
05/05/1988	932	TRF OPER RGTS FILED	POGO PROD/CNG PROD	
05/24/1988	933	TRF OPER RGTS APPROVED	EFF 06/01/88;	
06/22/1988	140	ASGN FILED	APC OPER/TERRA RES	
06/30/1988	974	AUTOMATED RECORD VERIF	AMR/GO	
08/04/1988	139	ASGN APPROVED	EFF 07/01/88;	
08/04/1988	974	AUTOMATED RECORD VERIF	MCS/JR	
09/02/1988	269	ASGN DENIED	PW PROD/PAINWEBBER	
09/02/1988	974	AUTOMATED RECORD VERIF	AR/MT	
10/19/1988	575	APD FILED	SANTA FE ENERGY CJ	
11/14/1988	817	MERGER RECOGNIZED	CSX/TOTAL MINATOME	
11/14/1988	899	TRF OF ORR FILED	(1)	
11/14/1988	899	TRF OF ORR FILED	(2)	
11/14/1988	974	AUTOMATED RECORD VERIF	BTM/JR	
11/18/1988	576	APD APPROVED	2-PURE GOLD C-17	
06/20/1989	817	MERGER RECOGNIZED	TERRA RES/PAC ENTPR	
01/10/1990	246	LEASE COMMITTED TO CA	NMNM84601;	
10/23/1990	140	ASGN FILED	PRIMARY/GEODYNE NOM	
01/07/1991	140	ASGN FILED	PRIMARY FUEL/HEATHARY	
01/24/1991	899	TRF OF ORR FILED	(1)	
01/24/1991	899	TRF OF ORR FILED	(2)	
01/24/1991	899	TRF OF ORR FILED	(3)	
04/01/1991	139	ASGN APPROVED	EFF 11/01/90;	
04/01/1991	139	ASGN APPROVED	EFF 04/01/91;	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/01/1991	269	ASGN DENIED	PRIMARY FUEL/HEATHARY	
04/01/1991	974	AUTOMATED RECORD VERIF	GLC/GC	
04/01/1991	974	AUTOMATED RECORD VERIF	RAO/MT	
06/14/1991	932	TRF OPER RGTS FILED	POGO PROD/MITCHELL	
08/26/1991	932	TRF OPER RGTS FILED	PAC ENTPR/SANTA FE EN	
08/26/1991	932	TRF OPER RGTS FILED	TTL MINATOME/SANTA FE	
08/30/1991	909	BOND ACCEPTED	EFF 08/30/91;UT0855	
09/03/1991	933	TRF OPER RGTS APPROVED	EFF 07/01/91;	
09/03/1991	974	AUTOMATED RECORD VERIF	MRR/KRP	
11/20/1991	140	ASGN FILED	PRIMARY FUELS/HEATHAR	
12/05/1991	933	TRF OPER RGTS APPROVED	(2)EFF 09/01/91;	
12/05/1991	933	TRF OPER RGTS APPROVED	(1)EFF 09/01/91;	
12/05/1991	974	AUTOMATED RECORD VERIF	BW/JLV	
06/12/1992	140	ASGN FILED	TTL MINATOME/POGO PRO	
06/12/1992	899	TRF OF ORR FILED		
06/15/1992	140	ASGN FILED	PAC ENTPR/ENRON OG	
06/15/1992	932	TRF OPER RGTS FILED	PAC ENTPR/ENRON OG	
07/20/1992	140	ASGN FILED	GEODYNE/POGO PROD	
07/20/1992	140	ASGN FILED	PAINWEBBER/POGO PROD	
07/20/1992	899	TRF OF ORR FILED	(1)	
07/20/1992	899	TRF OF ORR FILED	(2)	
08/19/1992	932	TRF OPER RGTS FILED	HEATHARY/POGO PROD CO	
08/27/1992	932	TRF OPER RGTS FILED	CNG PROD/SANTA FE ENE	
09/02/1992	575	APD FILED	(2)SANTA FE ENERGY	
09/02/1992	575	APD FILED	(1)SANTA FE ENERGY	
09/29/1992	576	APD APPROVED	PURE GOLD C-17 #3	
09/29/1992	576	APD APPROVED	PURE GOLD C-17 #4	
10/05/1992	139	ASGN APPROVED	(1)EFF 07/01/92;	
10/05/1992	139	ASGN APPROVED	(2)EFF 07/01/92;	
10/05/1992	933	TRF OPER RGTS APPROVED	EFF 07/01/92;	
10/05/1992	974	AUTOMATED RECORD VERIF	ST/JS	
10/26/1992	140	ASGN FILED	PW PROD/PAINWEBBER	
11/13/1992	139	ASGN APPROVED	(1)EFF 11/01/92;	
11/13/1992	139	ASGN APPROVED	(2)EFF 11/01/92;	
11/13/1992	139	ASGN APPROVED	(3)EFF 11/01/92;	
11/13/1992	933	TRF OPER RGTS APPROVED	(1)EFF 11/01/92;	
11/13/1992	933	TRF OPER RGTS APPROVED	(2)EFF 11/01/92;	
11/13/1992	974	AUTOMATED RECORD VERIF	BTM/JS	
12/10/1992	575	APD FILED	(1)SANTA FE ENERGY	

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12/10/1992	575	APD FILED	(2)SANTA FE ENERGY	
12/10/1992	575	APD FILED	(3)SANTA FE ENERGY	
12/10/1992	575	APD FILED	(4)SANTA FE ENERGY	
12/10/1992	575	APD FILED	(5)SANTA FE ENERGY	
12/10/1992	575	APD FILED	(6)SANTA FE ENERGY	
12/10/1992	575	APD FILED	(10)SANTA FE ENERGY	
12/10/1992	575	APD FILED	(7)SANTA FE ENERGY	
12/10/1992	575	APD FILED	(8)SANTA FE ENERGY	
12/10/1992	575	APD FILED	(9)SANTA FE ENERGY	
03/12/1993	578	APD REJECTED	PURE GOLD C-17 #7; BM	
03/24/1993	576	APD APPROVED	PURE GOLD C-17 #5; BM	
03/24/1993	576	APD APPROVED	PURE GOLD C-17 #9; BM	
03/24/1993	576	APD APPROVED	PURE GOLD C-17 #10;BM	
03/24/1993	576	APD APPROVED	PURE GOLD C-17 #11;BM	
03/31/1993	576	APD APPROVED	PURE GOLD C-17 #12;	
04/01/1993	576	APD APPROVED	PURE GOLD C-17 #14;	
06/18/1993	576	APD APPROVED	PURE GOLD C-17 #13;	
08/13/1993	932	TRF OPER RGTS FILED	SIETE/ORION ETAL	
10/12/1993	932	TRF OPER RGTS FILED	ENRON/KAISER-FRANCIS	
10/21/1993	933	TRF OPER RGTS APPROVED	EFF 09/01/93;	
10/21/1993	974	AUTOMATED RECORD VERIF	JLV/KRP	
11/09/1993	575	APD FILED	SANTA FE ENERGY	
11/16/1993	899	TRF OF ORR FILED		
12/13/1993	933	TRF OPER RGTS APPROVED	EFF 11/01/93;	
12/13/1993	974	AUTOMATED RECORD VERIF	JLV	
12/22/1993	575	APD FILED	SANTA FE ENERGY	
01/14/1994	932	TRF OPER RGTS FILED	SANTA FE ENE/MITCHELL	
03/07/1994	576	APD APPROVED	7 PURE GOLD C-17 FED	
03/11/1994	576	APD APPROVED	6 PURE GOLD C 17	
03/14/1994	933	TRF OPER RGTS APPROVED	EFF 02/01/94;	
03/14/1994	974	AUTOMATED RECORD VERIF	LBO	
08/22/1994	899	TRF OF ORR FILED	(1)	
08/22/1994	899	TRF OF ORR FILED	(2)	
08/22/1994	932	TRF OPER RGTS FILED	SANTA FE ENE/MITCHELL	
09/15/1994	932	TRF OPER RGTS FILED	SIETE O&G/CAMTERRA	
09/15/1994	932	TRF OPER RGTS FILED	ORION O&G/CAMTERRA	
09/15/1994	932	TRF OPER RGTS FILED	SHUMATE/CAMTERRA	
09/15/1994	932	TRF OPER RGTS FILED	JUSTICE/CAMTERRA	
09/15/1994	932	TRF OPER RGTS FILED	C&J INV/CAMTERRA	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/15/1994	933	TRF OPER RGTS APPROVED	EFF 09/01/94;	
11/15/1994	974	AUTOMATED RECORD VERIF	JLV	
01/24/1995	933	TRF OPER RGTS APPROVED	(1)EFF 10/01/94;	
01/24/1995	933	TRF OPER RGTS APPROVED	(2)EFF 10/01/94;	
01/24/1995	933	TRF OPER RGTS APPROVED	(3)EFF 10/01/94;	
01/24/1995	974	AUTOMATED RECORD VERIF	LBO	
01/25/1995	932	TRF OPER RGTS FILED	SANTA FE ENE/MITCHELL	
01/25/1995	933	TRF OPER RGTS APPROVED	(1)EFF 10/01/94;	
01/25/1995	933	TRF OPER RGTS APPROVED	(2)EFF 10/01/94;	
01/25/1995	974	AUTOMATED RECORD VERIF	MV/MV	
05/25/1995	933	TRF OPER RGTS APPROVED	EFF 02/01/95;	
05/25/1995	974	AUTOMATED RECORD VERIF	LR	
06/22/1995	932	TRF OPER RGTS FILED	KAISER-FRANCIS/MARBOB	
08/10/1995	933	TRF OPER RGTS APPROVED	EFF 07/01/95;	
08/10/1995	974	AUTOMATED RECORD VERIF	MV/MV	
02/29/1996	932	TRF OPER RGTS FILED	MARBOB/POGO PRODUCING	
07/15/1996	933	TRF OPER RGTS APPROVED	EFF 03/01/96;	
07/15/1996	974	AUTOMATED RECORD VERIF	LR	
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER	
07/01/1999	974	AUTOMATED RECORD VERIF	JLV	
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
04/13/2000	140	ASGN FILED	COMET/SONIC	
06/09/2000	269	ASGN DENIED	COMET/SONIC	
06/09/2000	974	AUTOMATED RECORD VERIF	JLV	
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	
10/11/2000	974	AUTOMATED RECORD VERIF	AT	
08/01/2001	940	NAME CHANGE RECOGNIZED	MITCHELL ENE CORP/LP	
05/16/2002	940	NAME CHANGE RECOGNIZED	MITCHELL/DEVON ENE	
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPD	
11/17/2004	817	MERGER RECOGNIZED	DEVON OP/DEVON PROD	
09/22/2005	932	TRF OPER RGTS FILED	FINLEY JA/BRIGGS RI;1	
11/07/2005	933	TRF OPER RGTS APPROVED	EFF 10/01/05;	
11/07/2005	974	AUTOMATED RECORD VERIF	MV	
07/05/2007	140	ASGN FILED	SONIC OIL/PLAINS PR;1	
09/05/2007	269	ASGN DENIED	SONIC OIL/PLAINS PR	
09/05/2007	974	AUTOMATED RECORD VERIF	ANN	
02/12/2008	817	MERGER RECOGNIZED	POGO PROD/PXP ACQ;	
02/12/2008	940	NAME CHANGE RECOGNIZED	PXP ACQ/POGO LLC;	

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03/08/2008	974	AUTOMATED RECORD VERIF	BTM	
05/01/2008	140	ASGN FILED	POGO PRODUC/OXY USA;1	
05/01/2008	932	TRF OPER RGTS FILED	POGO PRODUC/OXY USA;1	
06/13/2008	139	ASGN APPROVED	EFF 06/01/08;	
06/13/2008	933	TRF OPER RGTS APPROVED	EFF 06/01/08;	
06/13/2008	974	AUTOMATED RECORD VERIF	LR	
01/08/2009	140	ASGN FILED	POGO PRODUC/OXY USA;1	
01/08/2009	932	TRF OPER RGTS FILED	POGO PRODUC/OXY USA;1	
03/25/2009	139	ASGN APPROVED	EFF 02/01/09;	
03/25/2009	933	TRF OPER RGTS APPROVED	EFF 02/01/09;	
03/25/2009	974	AUTOMATED RECORD VERIF	ANN	
06/01/2010	396	TRF OF INTEREST FILED	/A/	
06/01/2010	974	AUTOMATED RECORD VERIF	BCO	
06/19/2012	940	NAME CHANGE RECOGNIZED	POGO/PXP	
04/10/2014	899	TRF OF ORR FILED	1	
01/29/2016	899	TRF OF ORR FILED	1	
12/14/2018	932	TRF OPER RGTS FILED	DEVON ENERG/OXY USA;1	
03/28/2019	932	TRF OPER RGTS FILED	EOG RESOURC/OXY USA;1	
05/03/2019	933	TRF OPER RGTS APPROVED	EFF 01/01/19;	
05/03/2019	974	AUTOMATED RECORD VERIF	JY	
07/12/2019	933	TRF OPER RGTS APPROVED	EFF 04/01/19;1	
07/12/2019	974	AUTOMATED RECORD VERIF	AMV	
08/16/2021	899	TRF OF ORR FILED	5	
08/16/2021	899	TRF OF ORR FILED	4	
08/16/2021	899	TRF OF ORR FILED	2	
08/16/2021	899	TRF OF ORR FILED	1	
08/16/2021	899	TRF OF ORR FILED	3	

Line Number	Remark Text	Serial Number: NMNM-- - 045235
0002	11/07/2005 EOG BONDED LESSEE NM2308/NW	
0003	06/13/2008 - BONDED ASSIGNEE & TRANSFEREE - PER ABSS	
0004	OXY USA INC - ES0136 - N/W;	
0005	OPERATOR BONDED - 03/25/2009	
0006	DEVON ENERGY PROD CO LP - CO1104 - N/W;	
0007	/A/JAMES W ROGERS SUCCESSOR-IN-INTEREST	
0008	TO MARTHA RAE ROGERS, DECEASED.	
0009	05/03/2019 - BONDED LESSEE OXY USA INC NMB001508	
0010	7/12/2019 - OXY USA INC - NMB001508 SW/NM	

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**01 12-22-1987;101STAT1330;30USC181 ET SEQ**  
**Case Type 312021: O&G LSE COMP PD -1987**  
**Commodity 459: OIL & GAS**  
**Case Disposition: AUTHORIZED**

**Total Acres:**  
**1,320.000**

**Serial Number**  
**NMNM 077046**

Case File Juris:

						<b>Serial Number: NMNM-- - 077046</b>	
<b>Name &amp; Address</b>						<b>Int Rel</b>	<b>% Interest</b>
DEVON ENERGYCO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	LESSEE			100.000000000
MEC DEVELOPMENT LTD	PO BOX 4000	THE WOODLANDS TX	773804000	OPERATING RIGHTS			0.000000000
DEVON ENERGYCO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	OPERATING RIGHTS			0.000000000

										Serial Number: NMNM-- - 077046	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0310E	008	ALIQ				E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	009	ALL				ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	010	ALIQ				NW,W2SW,N2SE,SWSE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

**Relinquished/Withdrawn Lands****Serial Number: NMNM-- - 077046**

					<b>Serial Number: NMNM-- - 077046</b>	
<b>Act Date</b>	<b>Act Code</b>	<b>Action Txt</b>	<b>Action Remarks</b>		<b>Pending Off</b>	
08/16/1988	387	CASE ESTABLISHED				
08/17/1988	191	SALE HELD				
08/17/1988	267	BID RECEIVED	\$85800.00;			
08/18/1988	111	RENTAL RECEIVED	\$1980.00;1YR/88-89			
08/29/1988	237	LEASE ISSUED				
09/01/1988	496	FUND CODE	05;145003			
09/01/1988	530	RLTY RATE - 12 1/2%				
09/01/1988	868	EFFECTIVE DATE				
09/23/1988	974	AUTOMATED RECORD VERIF	LO/LVM			
02/15/1989	600	RECORDS NOTED				
02/16/1989	963	CASE MICROFILMED/SCANNED	CNUM 566,299			
07/27/1989	111	RENTAL RECEIVED	\$1980.00;1YR/89-90			
02/09/1990	575	APD FILED	SANTA FE ENERGY CJ			
03/06/1990	576	APD APPROVED	N.PURE GOLD 8 FED 1			
06/08/1990	140	ASGN FILED	SAFENE/MITCHELL-SIETE			
07/04/1990	643	PRODUCTION DETERMINATION	/1/			

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/04/1990	650	HELD BY PROD - ACTUAL	/1/	
07/04/1990	658	MEMO OF 1ST PROD-ACTUAL	/1/ N PURE GOLD 8 #1;	
07/31/1990	139	ASGN APPROVED	EFF 07/01/90;	
07/31/1990	974	AUTOMATED RECORD VERIF	MRR/ML	
08/03/1990	111	RENTAL RECEIVED	\$1980.00;21/11374	
12/14/1990	932	TRF OPER RGTS FILED	MITCHELL ENE/MEC DEV	
02/22/1991	933	TRF OPER RGTS APPROVED	EFF 01/01/91;	
02/22/1991	974	AUTOMATED RECORD VERIF	RAO/MT	
08/30/1991	909	BOND ACCEPTED	EFF 08/30/91;UT0855	
11/08/1991	899	TRF OF ORR FILED	(1)	
11/08/1991	899	TRF OF ORR FILED	(2)	
11/08/1991	899	TRF OF ORR FILED	(3)	
03/17/1992	140	ASGN FILED	SIETE/SANTA FE ENERGY	
04/16/1992	139	ASGN APPROVED	EFF 04/01/92;	
04/16/1992	974	AUTOMATED RECORD VERIF	MRR/JS	
09/02/1992	575	APD FILED	SANTA FE ENERGY CE	
09/29/1992	576	APD APPROVED	N PURE GOLD FED #1;BM	
12/24/1992	643	PRODUCTION DETERMINATION	/2/	
12/24/1992	658	MEMO OF 1ST PROD-ACTUAL	/2/#1 N PURE GOLD 9;	
01/22/1993	932	TRF OPER RGTS FILED	MEC DEV/MITCHELL ENE	
04/02/1993	576	APD APPROVED	PURE GOLD 9 FED #4	
04/26/1993	933	TRF OPER RGTS APPROVED	EFF 02/01/93;	
04/26/1993	974	AUTOMATED RECORD VERIF	JLV/KRP	
04/29/1993	578	APD REJECTED	PURE GOLD 9 FED #5	
04/29/1993	578	APD REJECTED	PURE GOLD 9 FED #6	
05/03/1993	576	APD APPROVED	PURE GOLD 9 FED #2	
05/03/1993	576	APD APPROVED	PURE GOLD 9 FED #3	
06/07/1993	576	APD APPROVED	PURE GOLD 9 FED #9	
06/08/1993	576	APD APPROVED	PURE GOLD 9 FED #7	
06/08/1993	576	APD APPROVED	PURE GOLD 9 FED #8	
06/08/1993	576	APD APPROVED	PURE GOLD 9 FED #10	
06/30/1993	140	ASGN FILED	SANTA FE ENE/MITCHELL	
07/16/1993	576	APD APPROVED	N PURE GOLD 8 FED #2	
07/16/1993	576	APD APPROVED	N PURE GOLD 8 FED #5	
07/16/1993	576	APD APPROVED	N PURE GOLD 8 FED #7	
07/16/1993	576	APD APPROVED	N PURE GOLD 8 FED #9	
07/16/1993	578	APD REJECTED	N PURE GOLD 8 FED #8	
07/20/1993	576	APD APPROVED	N PURE GOLD 8 FED #6	
07/20/1993	576	APD APPROVED	N PURE GOLD 8 FED #3	

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Serial Number: NMNM-- - 077046

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/20/1993	578	APD REJECTED	N PURE GOLD 8 FED #4	
09/16/1993	139	ASGN APPROVED	EFF 07/01/93;	
09/16/1993	974	AUTOMATED RECORD VERIF	SSP/KRP	
10/07/1993	575	APD FILED	SANTA FE ENERGY OPER	
11/08/1993	578	APD REJECTED	2 N PURE GOLD 9 FED	
11/15/1993	575	APD FILED	SANTA FE ENERGY	
11/17/1993	575	APD FILED	SANTA FE ENERGY	
12/20/1993	578	APD REJECTED	5 N PURE GOLD 9 FED	
01/06/1994	576	APD APPROVED	11 N PURE GOLD 9 FED	
01/06/1994	576	APD APPROVED	13 N PURE GOLD 9 FED	
01/06/1994	576	APD APPROVED	6 N PURE GOLD 9 FED	
01/06/1994	576	APD APPROVED	14 N PURE GOLD 9 FED	
01/06/1994	576	APD APPROVED	15 N PURE GOLD 9 FED	
01/06/1994	576	APD APPROVED	16 N PURE GOLD 9 FED	
02/18/1994	575	APD FILED	SANTA FE ENERGY OPER	
04/05/1994	576	APD APPROVED	5 PURE GOLD 9 FED	
08/22/1994	899	TRF OF ORR FILED		
11/29/1996	575	APD FILED		
12/05/1996	575	APD FILED		
12/13/1996	578	APD REJECTED	#7 N PURE GOLD "8"	
01/13/1997	576	APD APPROVED	#10 N PURE GOLD 9 FED	
02/04/1997	576	APD APPROVED	#11 N PURE GOLD 9 FED	
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER	
07/01/1999	974	AUTOMATED RECORD VERIF	JLV	
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	
10/11/2000	974	AUTOMATED RECORD VERIF	AT	
08/01/2001	940	NAME CHANGE RECOGNIZED	MITCHELL ENE CORP/LP	
05/16/2002	940	NAME CHANGE RECOGNIZED	MITCHELL/DEVON ENE	
05/16/2002	940	NAME CHANGE RECOGNIZED	MITCHELL/DEVON ENE OP	
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPD	
11/17/2004	817	MERGER RECOGNIZED	DEVON OP/DEVON PROD	
01/12/2007	246	LEASE COMMITTED TO CA	NMNM117945;	
04/01/2018	246	LEASE COMMITTED TO CA	NMNM138687;	
10/03/2018	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM138687;#528H	
10/26/2018	643	PRODUCTION DETERMINATION	/3/	
02/01/2019	246	LEASE COMMITTED TO CA	NMNM140070;	
08/10/2019	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM140070;#214H	
05/06/2020	643	PRODUCTION DETERMINATION	/4/	

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**01 12-22-1987;101STAT1330;30USC181 ET SEQ**  
**Case Type 312021: O&G LSE COMP PD -1987**  
**Commodity 459: OIL & GAS**  
**Case Disposition: AUTHORIZED**

**Total Acres:**  
**1,716.940**

**Serial Number**  
**NMNM 081953**

Case File Juris:

						<b>Serial Number: NMNM-- - 081953</b>	
<b>Name &amp; Address</b>						<b>Int Rel</b>	<b>% Interest</b>
CAMTERRA RES PTNRS	2615 E END BLVD S	MARSHALL	TX	75670	LESSEE		6.250000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	797022267	LESSEE		50.000000000
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	LESSEE		43.750000000
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS		0.000000000

										Serial Number: NMNM-- - 081953	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0310E	003	LOTS				1-4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	003	ALIQ				S2N2,S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	004	ALIQ				S2N2,S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	004	LOTS				1-4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	005	ALIQ		01		S2NE,SE,NW,E2SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	005	ALIQ		02		SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	005	LOTS				1,2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

**Relinquished/Withdrawn Lands****Serial Number: NMNM-- - 081953**

				<b>Serial Number: NMNM-- - 081953</b>	
<b>Act Date</b>	<b>Act Code</b>	<b>Action Txt</b>	<b>Action Remarks</b>	<b>Pending Off</b>	
06/20/1989	387	CASE ESTABLISHED	PARCEL #266		
06/21/1989	191	SALE HELD			
06/21/1989	267	BID RECEIVED	\$3434.00;		
06/21/1989	392	MONIES RECEIVED	\$3434.00;		
06/22/1989	111	RENTAL RECEIVED	\$2575.50;1YR/89-90		
08/30/1989	237	LEASE ISSUED			
08/30/1989	974	AUTOMATED RECORD VERIF	SSP/TJM		
09/01/1989	496	FUND CODE	05;145003		
09/01/1989	530	RLTY RATE - 12 1/2%			
09/01/1989	868	EFFECTIVE DATE			
09/22/1989	111	RENTAL RECEIVED	\$2575.50;21/923370663		

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/23/1989	140	ASGN FILED	YATES/SF ENE OPER	
11/17/1989	139	ASGN APPROVED	EFF 11/01/89;	
11/17/1989	974	AUTOMATED RECORD VERIF	MCS/MIG	
03/22/1990	600	RECORDS NOTED		
06/08/1990	140	ASGN FILED	SANTA FE ENE/MITCHELL	
07/18/1990	111	RENTAL RECEIVED	\$2575.50;21/26472	
07/20/1990	575	APD FILED	SANTA FE ENERGY CE	
07/31/1990	139	ASGN APPROVED	EFF 07/01/90;	
07/31/1990	974	AUTOMATED RECORD VERIF	MRR/ML	
10/15/1990	576	APD APPROVED	P.G. 4 FED NO 1	
05/13/1991	650	HELD BY PROD - ACTUAL	/1/	
05/13/1991	658	MEMO OF 1ST PROD-ACTUAL	/1/#1;	
07/15/1991	111	RENTAL RECEIVED	\$2575.50;21/33012	
08/30/1991	909	BOND ACCEPTED	EFF 08/30/91;UT0855	
04/19/1993	575	APD FILED	YATES PETRO	
04/20/1993	575	APD FILED	YATES PETRO	
04/26/1993	575	APD FILED	YATES PETROLEUM CORP	
06/29/1993	578	APD REJECTED	2 GLOW WORM ALX	
07/12/1993	111	RENTAL RECEIVED	\$2575.50;21/000000047	
07/12/1993	578	APD REJECTED	#3 GLOW WORM ALX	
07/27/1993	576	APD APPROVED	#4 GLOW WORM ALX	
05/26/1994	575	APD FILED	YATES PETRO CORP	
06/16/1994	575	APD FILED	YATES PETRO CO	
06/28/1994	578	APD REJECTED	5 GLOWKORM ALX 31 FED	
09/15/1994	140	ASGN FILED	SIETE/CAMTERRA	
01/18/1995	139	ASGN APPROVED	EFF 10/01/94;	
01/18/1995	974	AUTOMATED RECORD VERIF	JLV	
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER	
07/01/1999	974	AUTOMATED RECORD VERIF	JLV	
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	
10/11/2000	974	AUTOMATED RECORD VERIF	AT	
08/01/2001	940	NAME CHANGE RECOGNIZED	MITCHELL ENE CORP/LP	
05/16/2002	940	NAME CHANGE RECOGNIZED	MITCHELL/DEVON ENE OP	
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPD	
11/17/2004	817	MERGER RECOGNIZED	DEVON OP/DEVON PROD	
01/12/2007	246	LEASE COMMITTED TO CA	NMNM117945;	
01/12/2007	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM117945;#2	
03/22/2007	643	PRODUCTION DETERMINATION	/2/	
02/15/2008	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM122596;#3H	

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Serial Number: NMNM-- - 081953

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/20/2009	643	PRODUCTION DETERMINATION	/3/	
02/03/2010	246	LEASE COMMITTED TO CA	NMNM122596;	
12/01/2016	817	MERGER RECOGNIZED	YATES PETRO/EOG Y RES	
10/12/2017	932	TRF OPER RGTS FILED	EOG Y RES/DEVON ENE;1	
11/21/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/17;	
11/21/2017	974	AUTOMATED RECORD VERIF	LBO	
04/01/2018	246	LEASE COMMITTED TO CA	NMNM138687;	
10/03/2018	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM138687;#528H	
10/26/2018	643	PRODUCTION DETERMINATION	/4/	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
02/01/2019	246	LEASE COMMITTED TO CA	NMNM140070;	
08/10/2019	658	MEMO OF 1ST PROD-ACTUAL	/5/NMNM140070;#214H	
05/06/2020	643	PRODUCTION DETERMINATION	/5/	

Line Number	Remark Text	Serial Number: NMNM-- - 081953
0001	-	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

## Bureau of Land Management

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
  - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
  - a. There are any changes to the allocation methodology
  - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
  - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
  - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-47632</b>	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>FIJI 17-5 FED COM</b>	<sup>6</sup> Well Number <b>233H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3336.4</b>

<sup>10</sup> Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>17</b>	<b>23 S</b>	<b>31 E</b>		<b>2330</b>	<b>NORTH</b>	<b>1310</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>2</b>	<b>5</b>	<b>23 S</b>	<b>31 E</b>		<b>103</b>	<b>NORTH</b>	<b>2001</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DECEMBER 7, 2021</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number: 12797</p>
--	--

Intent ☐ As Drilled ☒

API # 30-015-47632		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FIJI 17-5 FED COM	Well Number 233H

## Kick Off Point (KOP)

UL G	Section 17	Township 23S	Range 31E	Lot	Feet 2603	From N/S NORTH	Feet 1849	From E/W EAST	County EDDY
Latitude 32.3045815					Longitude 103.7973252				NAD 83

## First Take Point (FTP)

UL G	Section 17	Township 23S	Range 31E	Lot	Feet 2053	From N/S NORTH	Feet 1868	From E/W EAST	County EDDY
Latitude 32.3060919					Longitude 103.7973894				NAD 83

## Last Take Point (LTP)

UL	Section 5	Township 23S	Range 31E	Lot 2	Feet 118	From N/S NORTH	Feet 2001	From E/W EAST	County EDDY
Latitude 32.3404278					Longitude 103.7978443				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-47633</b>	<sup>2</sup> Pool Code <b>40295</b>	<sup>3</sup> Pool Name <b>Los Medanos Bone Spring</b>
<sup>4</sup> Property Code <b>329787</b>	<sup>5</sup> Property Name <b>FIJI 17-5 FED COM</b>	<sup>6</sup> Well Number <b>234H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3336.3</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>17</b>	<b>23 S</b>	<b>31 E</b>		<b>2330</b>	<b>NORTH</b>	<b>1280</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>1</b>	<b>5</b>	<b>23 S</b>	<b>31 E</b>		<b>90</b>	<b>NORTH</b>	<b>668</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>399.82</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 1-17-2022</p> <p>Signature _____ Date _____ <b>JENNY HARMS</b></p> <p>Printed Name _____ <b>JENNY.HARMS@DVN.COM</b></p> <p>E-mail Address _____</p> <p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DECEMBER 7, 2021</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: <i>[Seal]</i> Certificate Number: <b>12797</b></p>
--	--

Intent ☐ As Drilled ☒

API # 30-015-47633		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FIJI 17-5 FED COM	Well Number 234H

## Kick Off Point (KOP)

UL H	Section 17	Township 23S	Range 31E	Lot	Feet 2555	From N/S NORTH	Feet 702	From E/W EAST	County EDDY
Latitude 32.3047141					Longitude 103.7936132				NAD 83

## First Take Point (FTP)

UL H	Section 17	Township 23S	Range 31E	Lot	Feet 2023	From N/S NORTH	Feet 682	From E/W EAST	County EDDY
Latitude 32.3061772					Longitude 103.7935505				NAD 83

## Last Take Point (LTP)

UL	Section 5	Township 23S	Range 31E	Lot 1	Feet 123	From N/S NORTH	Feet 665	From E/W EAST	County EDDY
Latitude 32.3404123					Longitude 103.7935210				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 40295	<sup>3</sup> Pool Name Los Medanos Bone Spring
<sup>4</sup> Property Code	<sup>5</sup> Property Name FIJI 17-5 FED COM	<sup>6</sup> Well Number 124H
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>9</sup> Elevation 3339.0

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	23 S	31 E		2180	NORTH	1670	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	5	23 S	31 E		20	NORTH	2300	EAST	EDDY

<sup>12</sup> Dedicated Acres 399.88	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 4-30-2020 Signature Date</p> <p>JENNY HARMS Printed Name</p> <p>JENNY.HARMS@DVN.COM E-mail Address</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 12, 2020 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: F. J. MONTE JARAMILLO, PLS 12797 SURVEY NO. 8037</p>
--	---



Intent ☒ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

## Kick Off Point (KOP)

UL G	Section 17	Township 23S	Range 31E	Lot	Feet 2280 FNL	From N/S	Feet 2300 FEL	From E/W	County EDDY
Latitude 32.30547700					Longitude -103.79878800				NAD 83

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

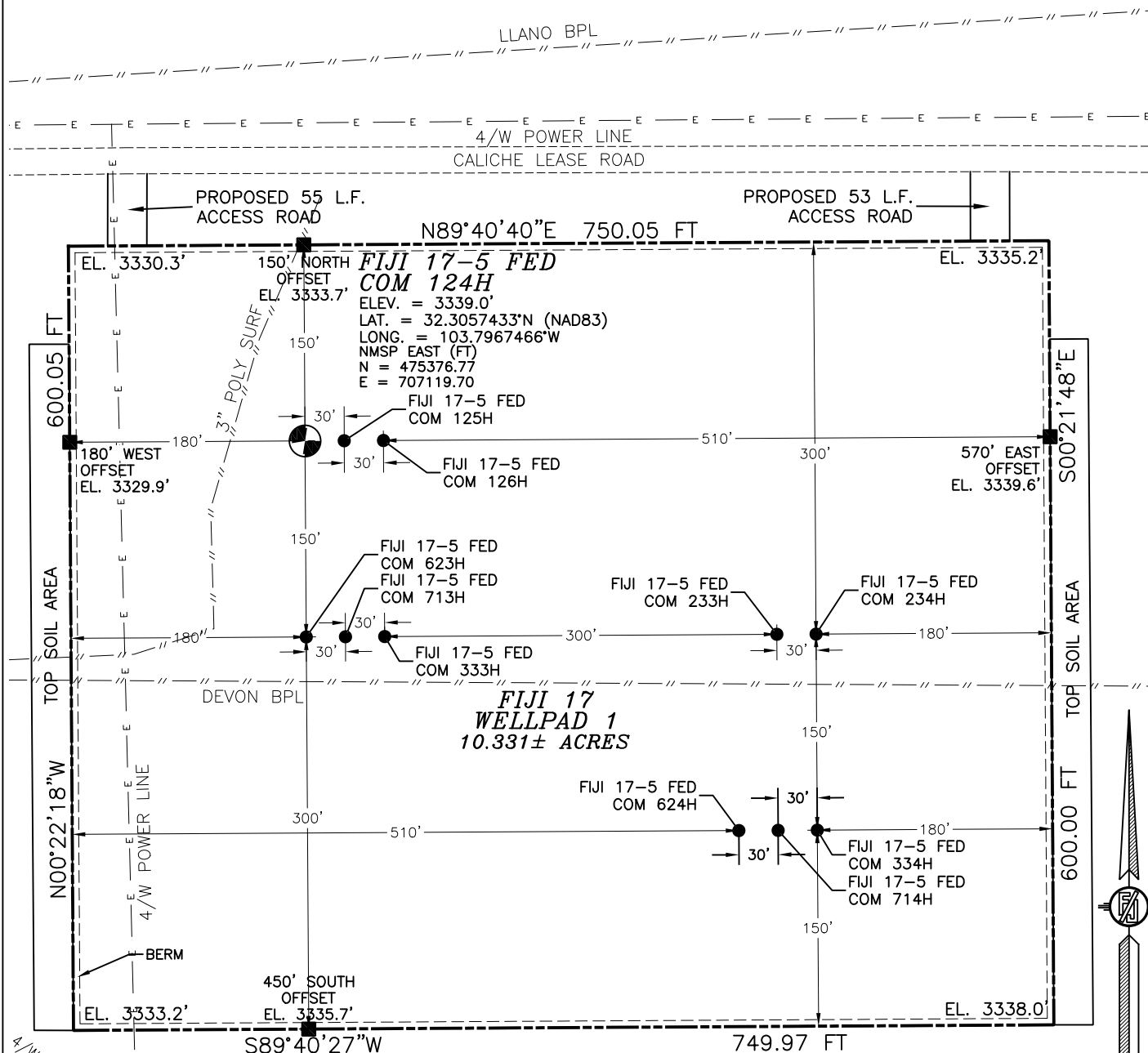
Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
SITE MAP



012 60 120 240

SCALE 1" = 120'

**DIRECTIONS TO LOCATION**

GOING EAST ON HWY 128 (JAL HWY) BEFORE MILE POST 13, TURN LEFT (NORTH) AT LEASE ROAD OR NORTHEAST APPROX. 0.1 MILES, ROAD BENDS LEFT (NORTH) GO NORTH APPROX. 0.6 MILES TO A "Y" INTERSECTION, TURN EAST AT "Y" GO APPROX. 518' TO A ROAD LATH ON RIGHT (SOUTH) GO 65' SOUTH TO THE NORTHWEST CORNER FOR THIS LOCATION.

I, FILIMON F. JARAMILLO, A NEW MEXICO LICENSED PROFESSIONAL SURVEYOR CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT I HAVE COMPLIED WITH THE MINIMUM STANDARDS FOR SURVEYING IN THE STATE OF NEW MEXICO.

FILIMON F. JARAMILLO, LICENSE NO. 12780

MADRON SURVEYING, INC.

301 SOUTH CANAL  
(575) 234-3341

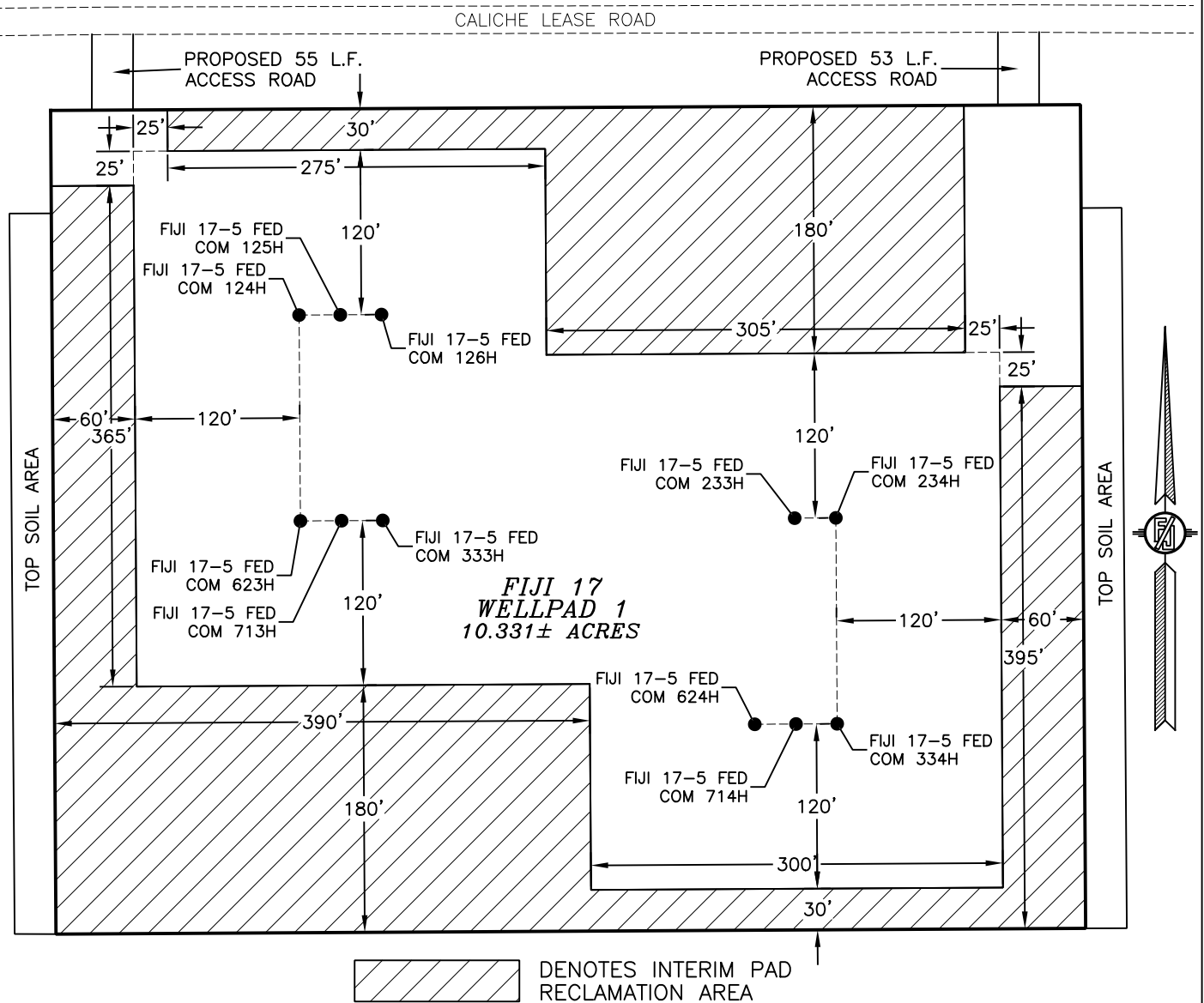
CARLSBAD, NEW MEXICO

DEVON ENERGY PRODUCTION COMPANY, L.P.  
FIJI 17-5 FED COM 124H  
LOCATED 2180 FT. FROM THE NORTH LINE  
AND 1670 FT. FROM THE EAST LINE OF  
SECTION 17, TOWNSHIP 23 SOUTH,  
RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

SURVEY NO. 8037

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 INTERIM SITE BUILD PLAN



0 10 50 100 200  
 SCALE 1" = 100'

4.315± ACRES INTERIM PAD RECLAMATION AREA  
 6.016± ACRES NON-RECLAIMED AREA  
 10.331± ACRES FIJI 17 WELLPAD 1

DEVON ENERGY PRODUCTION COMPANY, L.P.  
**FIJI 17-5 FED COM 124H**  
 LOCATED 2180 FT. FROM THE NORTH LINE  
 AND 1670 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

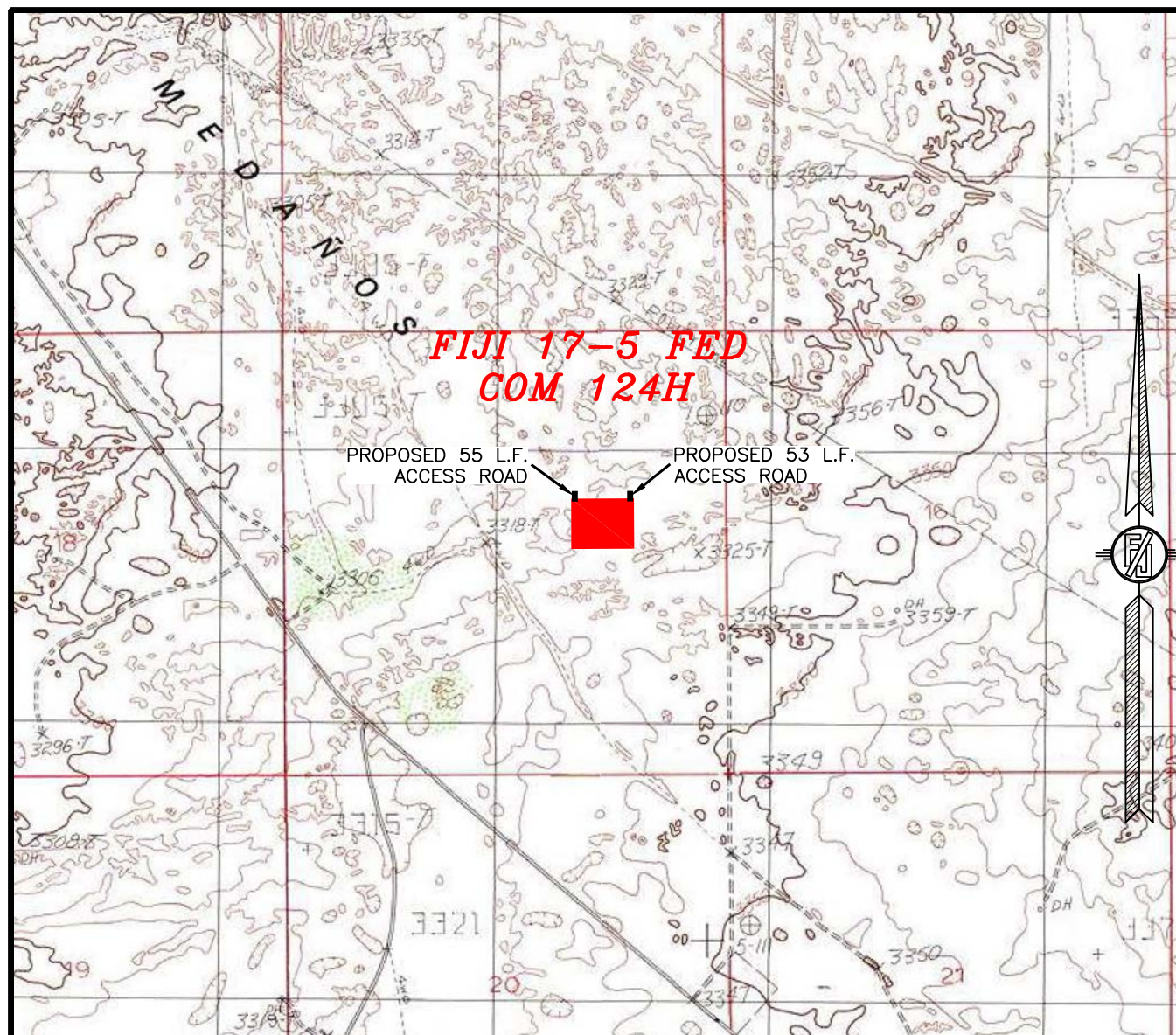
MARCH 12, 2020

SURVEY NO. 8037

MADRON SURVEYING, INC. 301 SOUTH CANAL  
 (575) 234-3341

CARLSBAD, NEW MEXICO

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 LOCATION VERIFICATION MAP



USGS QUAD MAP:  
 LOS MEDANOS

NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.  
**FIJI 17-5 FED COM 124H**  
 LOCATED 2180 FT. FROM THE NORTH LINE  
 AND 1670 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

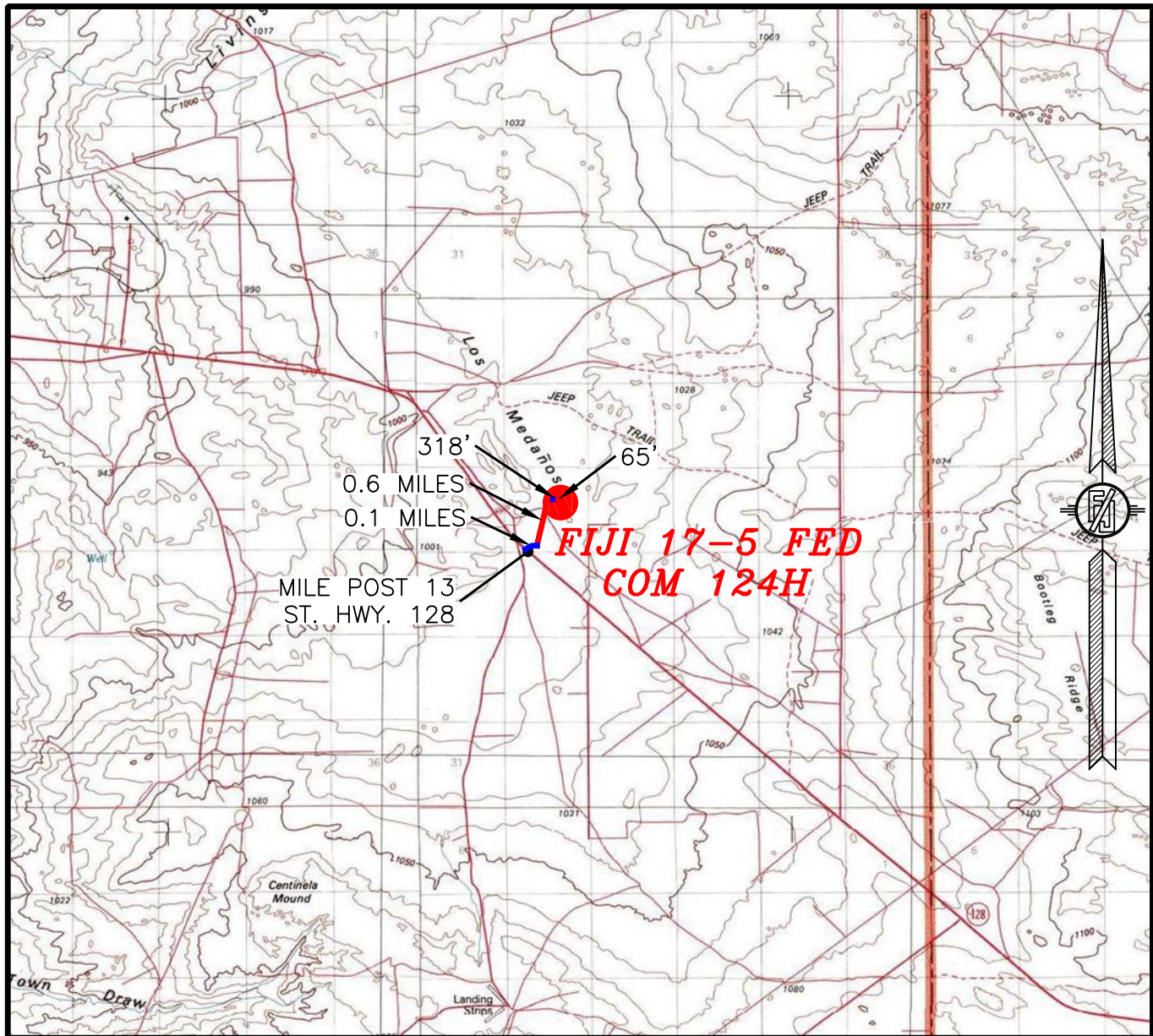
MADRON SURVEYING, INC.

301 SOUTH CANAL  
 (575) 234-3341

SURVEY NO. 8037  
 CARLSBAD, NEW MEXICO



SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

**DIRECTIONS TO LOCATION**

GOING EAST ON HWY 128 (JAL HWY) BEFORE MILE POST 13, TURN LEFT (NORTH) AT LEASE ROAD GO NORTHEAST APPROX. 0.1 MILES, ROAD BENDS LEFT (NORTH) GO NORTH APPROX. 0.6 MILES, TO A "Y" INTERSECTION, TURN EAST AT "Y" GO APPROX. 318' TO A ROAD LATH ON RIGHT (SOUTH) GO 65' SOUTH TO THE NORTHWEST PAD CORNER FOR THIS LOCATION.

**DEVON ENERGY PRODUCTION COMPANY, L.P.****FIJI 17-5 FED COM 124H**

LOCATED 2180 FT. FROM THE NORTH LINE  
 AND 1670 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

SURVEY NO. 8037

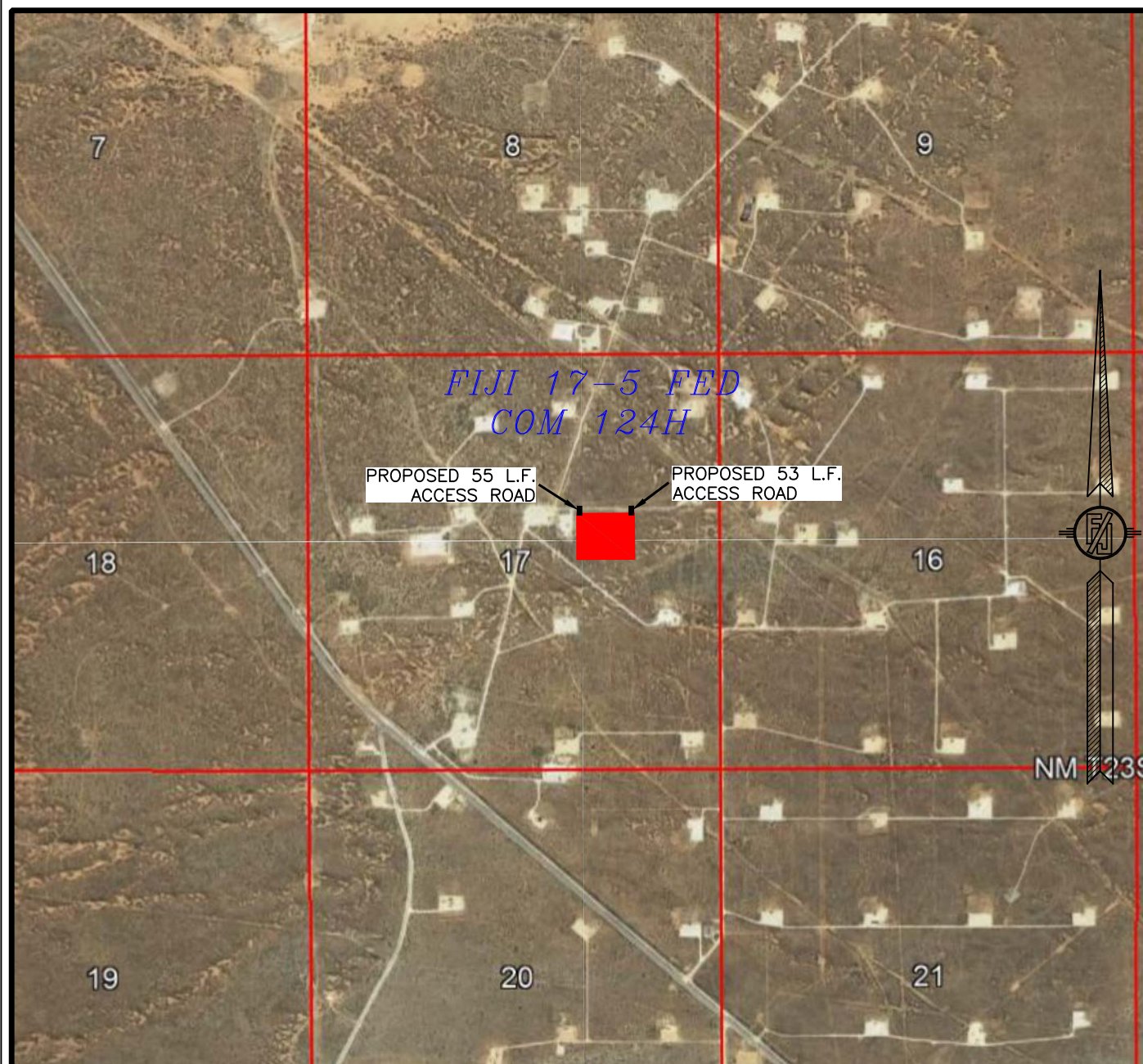
MADRON SURVEYING, INC. 301 SOUTH CANAL

(575) 234-3341

CARLSBAD, NEW MEXICO



SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 AERIAL PHOTO



NOT TO SCALE  
 AERIAL PHOTO:  
 GOOGLE EARTH  
 NOV. 2017

DEVON ENERGY PRODUCTION COMPANY, L.P.  
**FIJI 17-5 FED COM 124H**  
 LOCATED 2180 FT. FROM THE NORTH LINE  
 AND 1670 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

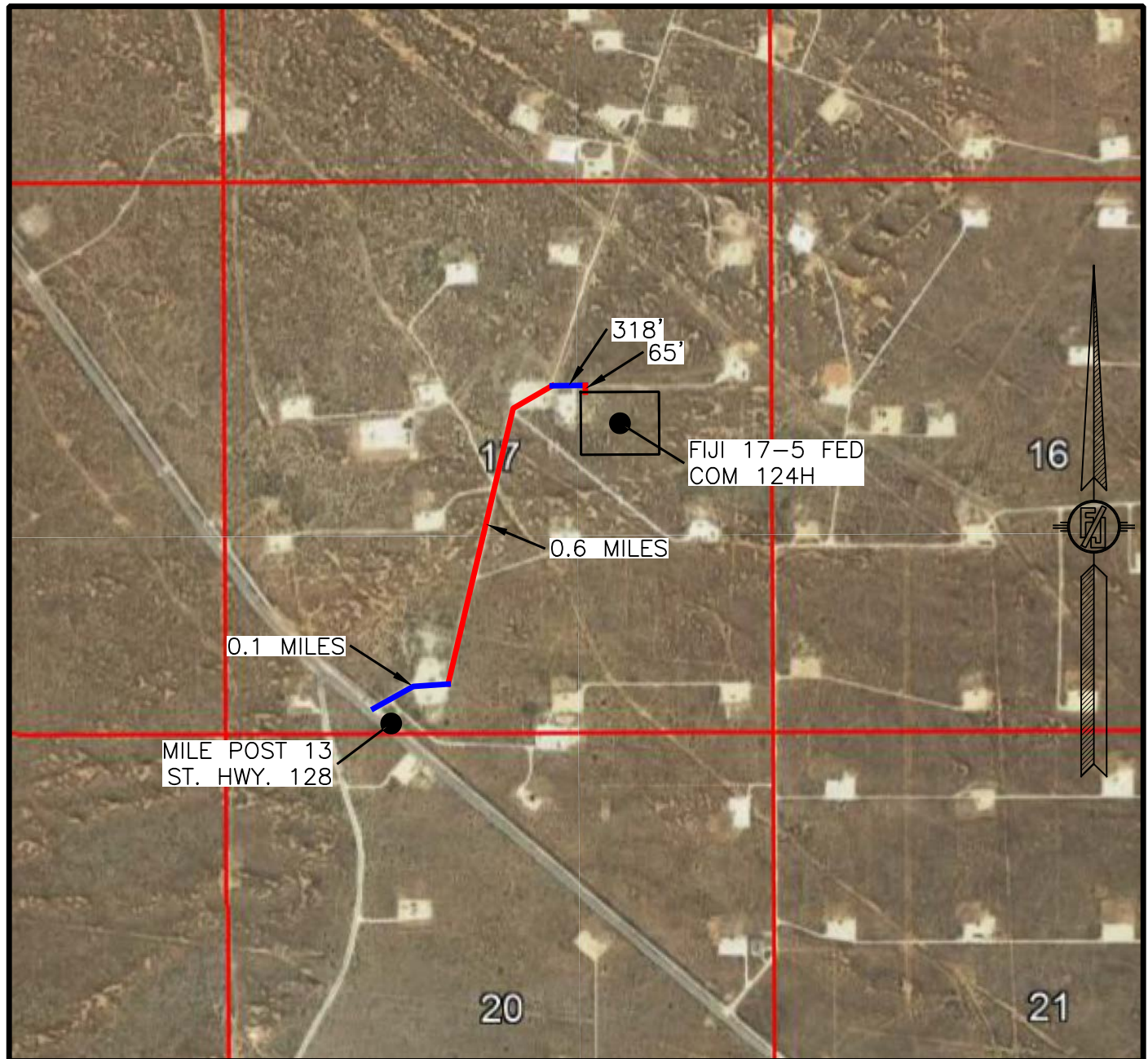
MADRON SURVEYING, INC.

301 SOUTH CANAL  
 (575) 234-3341

SURVEY NO. 8037  
 CARLSBAD, NEW MEXICO



SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 AERIAL ACCESS ROUTE MAP



NOT TO SCALE  
 AERIAL PHOTO:  
 GOOGLE EARTH  
 NOV. 2017

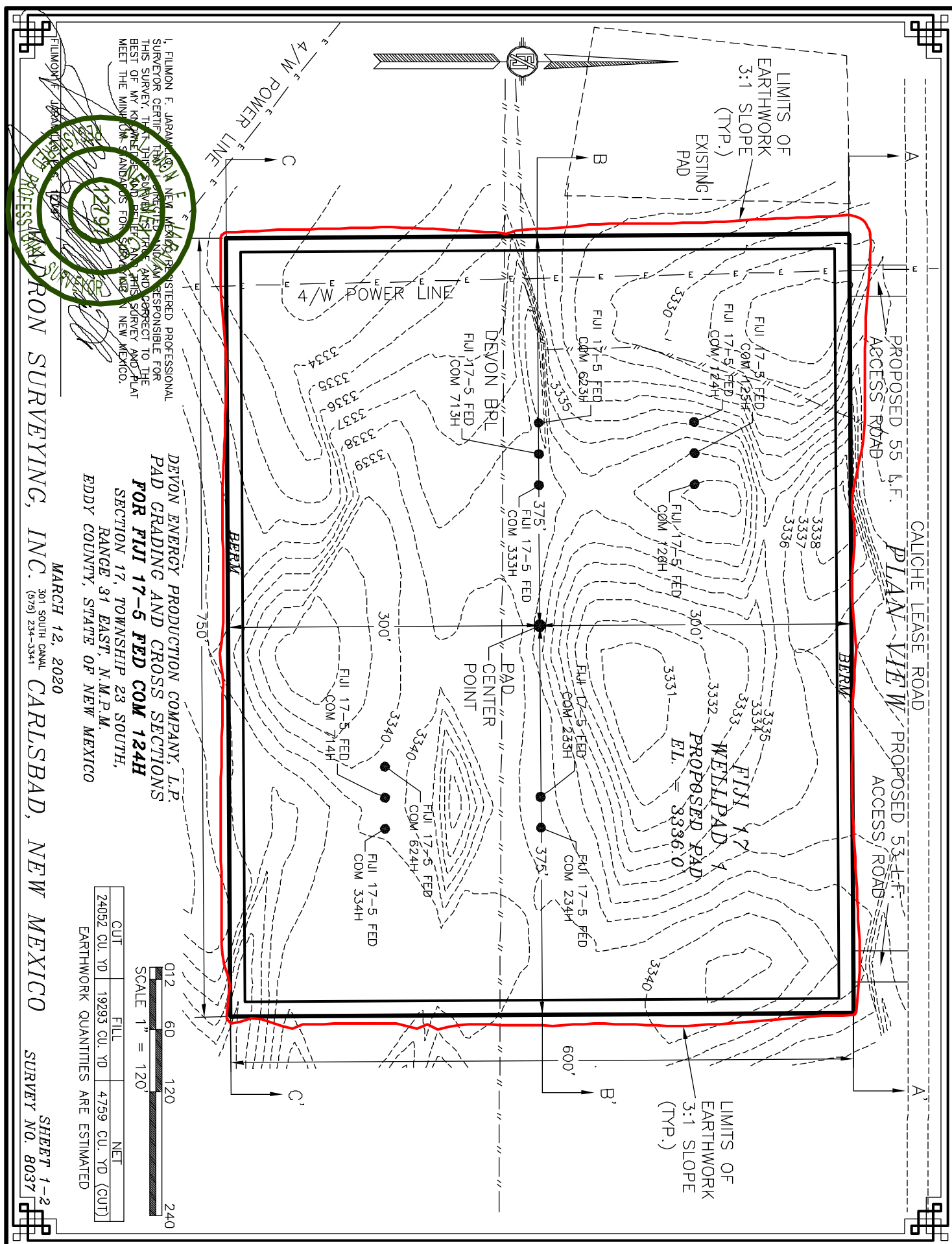
*DEVON ENERGY PRODUCTION COMPANY, L.P.*  
**FIJI 17-5 FED COM 124H**  
 LOCATED 2180 FT. FROM THE NORTH LINE  
 AND 1670 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

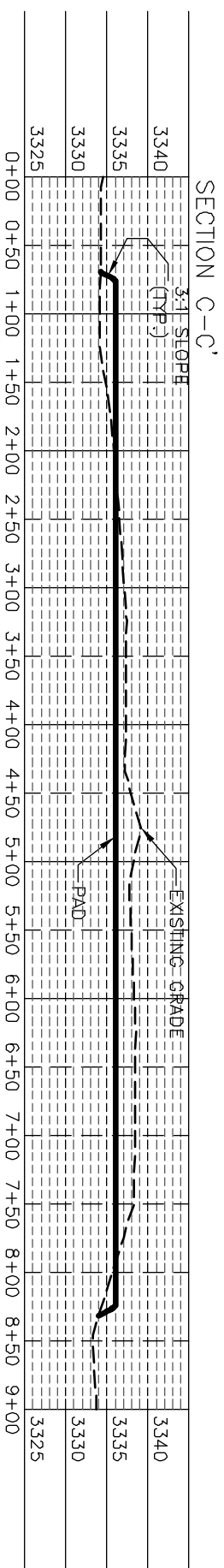
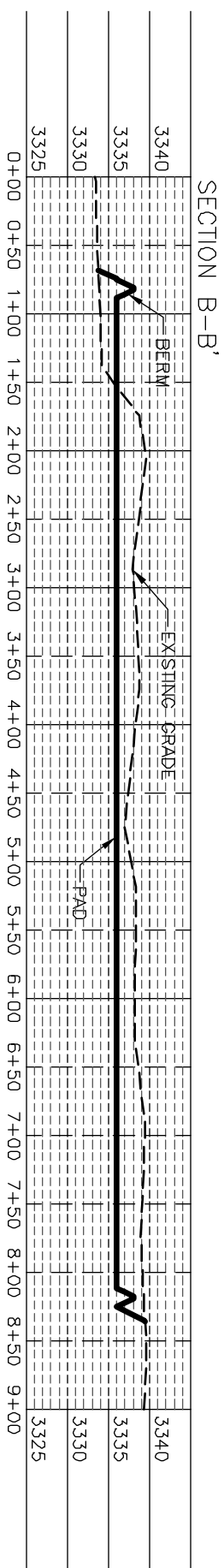
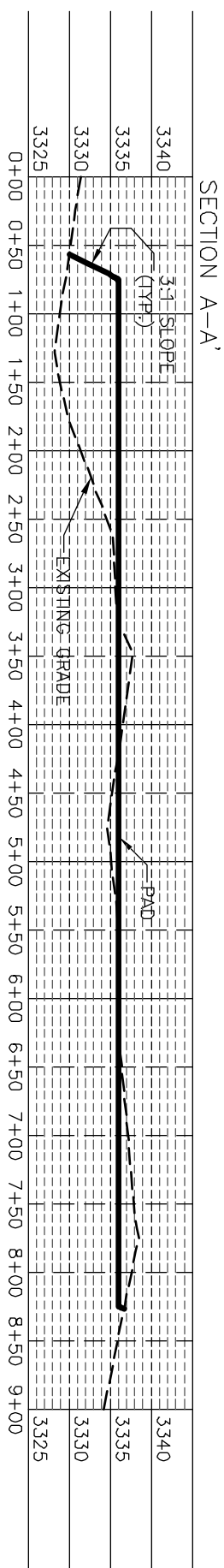
SURVEY NO. 8037

MADRON SURVEYING, INC. 301 SOUTH CANAL  
 (575) 234-3341

CARLSBAD, NEW MEXICO



## CROSS-SECTIONS



I, FILMON F. JARAMILA, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY. THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. AND THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

DEVON ENERGY PRODUCTION COMPANY, L.P.  
PAD GRADING AND CROSS SECTIONS  
**FOR FJ1 17-5 FED COM 124H**  
SECTION 17, TOWNSHIP 23 SOUTH,  
RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO

CUT	FILL	NET
22 CU. YD	19293 CU. YD	4759 CU. YD (CUT)

EARTHWORK QUANTITIES ARE ESTIMATED

012 60 120 240

SCALE 1" = 120' - 1" = 20' VER

FILMBOX 7-1684-1003-1 (1954)  
 150 PROCEEDINGS AND DRON SURVEYING, INC. (5/56) 234-3341  
 MARCH 12, 2020  
 301 SOUTH CANAL CARLSBAD, NEW MEXICO

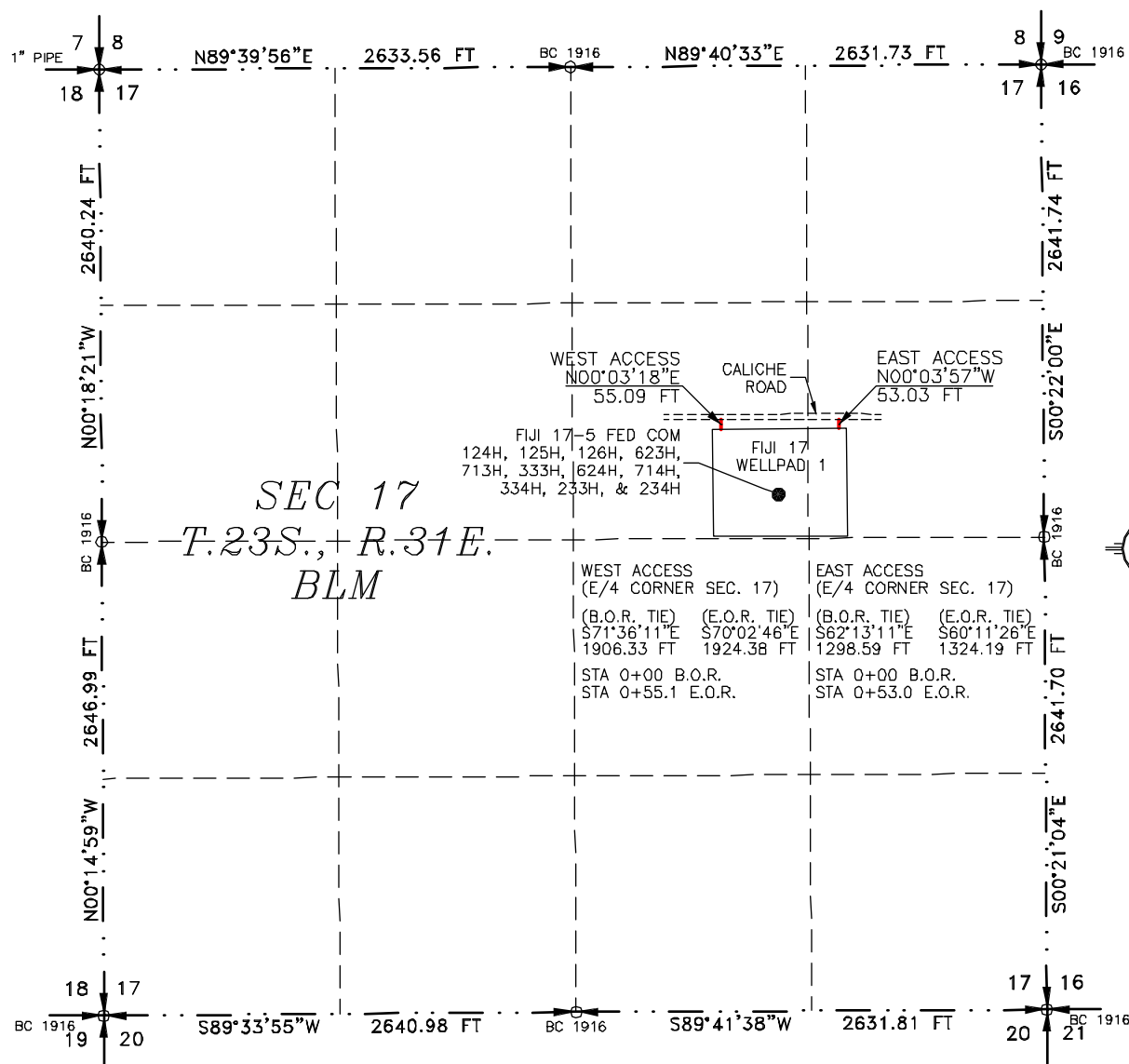
SHEET 2-2  
SURVEY NO. 8037

**ACCESS ROAD PLAT (7660252R)**

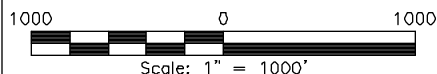
ACCESS ROAD FOR FIJI 17 WELLPAD 1

(FIJI 17-5 FED COM 124H, 125H, 126H, 623H, 713H, 333H, 624H, 714H, 334H, 233H, &amp; 234H)

DEVON ENERGY PRODUCTION COMPANY, L.P.  
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
 SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 MARCH 12, 2020



SEE NEXT SHEET (2-2) FOR DESCRIPTION

**GENERAL NOTES**

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-2

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341

**SURVEYOR CERTIFICATE**

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 16<sup>TH</sup> DAY OF MARCH 2020

FILMON F. JARAMILLO, PLS  
 12797  
 NEW MEXICO PROFESSIONAL SURVEYOR

MADRON SURVEYING, INC.  
 301 SOUTH CANAL  
 CARLSBAD, NEW MEXICO 88220  
 Phone (575) 234-3341

SURVEY NO. 8037



**ACCESS ROAD PLAT (7660252R)**

ACCESS ROAD FOR FIJI 17 WELLPAD 1

(FIJI 17-5 FED COM 124H, 125H, 126H, 623H, 713H, 333H, 624H, 714H, 334H, 233H, &amp; 234H)

**DEVON ENERGY PRODUCTION COMPANY, L.P.  
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
MARCH 12, 2020**

**DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

**WEST ACCESS**

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S71°36'11"E, A DISTANCE OF 1906.33 FEET;  
THENCE N00°03'18"E A DISTANCE OF 55.09 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S70°02'46"E, A DISTANCE OF 1924.38 FEET;

SAID STRIP OF LAND BEING 55.09 FEET OR 3.34 RODS IN LENGTH, CONTAINING 0.038 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4    55.09 L.F.    3.34 RODS    0.038 ACRES

**EAST ACCESS**

BEGINNING AT A POINT WITHIN THE SE/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S62°13'11"E, A DISTANCE OF 1298.59 FEET;  
THENCE N00°03'57"W A DISTANCE OF 53.03 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S60°11'26"E, A DISTANCE OF 1324.19 FEET;

SAID STRIP OF LAND BEING 53.03 FEET OR 3.21 RODS IN LENGTH, CONTAINING 0.037 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NE/4    53.03 L.F.    3.21 RODS    0.037 ACRES

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 15<sup>TH</sup> DAY OF MARCH 2020

*FILIMON F. JARAMILLO*  
FILIMON F. JARAMILLO, PLS  
301 SOUTH CANAL  
(575) 234-3341  
NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797

MADRON SURVEYING, INC.  
301 SOUTH CANAL  
CARLSBAD, NEW MEXICO 88220  
Phone (575) 234-3341

**SURVEY NO. 8037**

**GENERAL NOTES**

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

**SHEET: 2-2**

**MADRON SURVEYING, INC.** 301 SOUTH CANAL CARLSBAD, NEW MEXICO

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 40295	<sup>3</sup> Pool Name Los Medanos Bone Spring
<sup>4</sup> Property Code	<sup>5</sup> Property Name FIJI 17-5 FED COM	<sup>6</sup> Well Number 125H
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>9</sup> Elevation 3337.3

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	23 S	31 E		2180	NORTH	1640	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	5	23 S	31 E		20	NORTH	1350	EAST	EDDY

<sup>12</sup> Dedicated Acres 399.88	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE NAVD88.</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 4-30-2020</p> <p>Signature _____ Date _____</p> <p><b>JENNY HARMS</b></p> <p>Printed Name _____</p> <p><b>JENNY.HARMS@DVN.COM</b></p> <p>E-mail Address _____</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 12, 2020</p> <p>Date of Survey _____</p> <p><i>[Signature]</i></p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>Certificate Number: <b>12797</b></p> <p><b>PROFESSIONAL SURVEYOR NO. 8038</b></p>
--	--



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

## ILANO BPL

4 / W POWER LINE

CALICHE LEASE ROAD

PROPOSED 55 L.F.  
ACCESS ROAD

PROPOSED 53 L.F.  
ACCESS ROAD

IJI 17-5 FED  
 OM 125H  
 EV. = 3337.3'  
 T. = 32.3057433°N (NAD83)  
 NG. = 103.7966495°W  
 MSP EAST (FT)  
 = 475376.92  
 = 707149.70

FIJI 17  
WELLPAD 1  
10.331± ACRES

*DEVON ENERGY PRODUCTION COMPANY, L.P.  
FIJI 17-5 FED COM 125H  
LOCATED 2180 FT. FROM THE NORTH LINE  
AND 1640 FT. FROM THE EAST LINE OF  
SECTION 17, TOWNSHIP 23 SOUTH,  
RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO*

MARCH 12, 2020

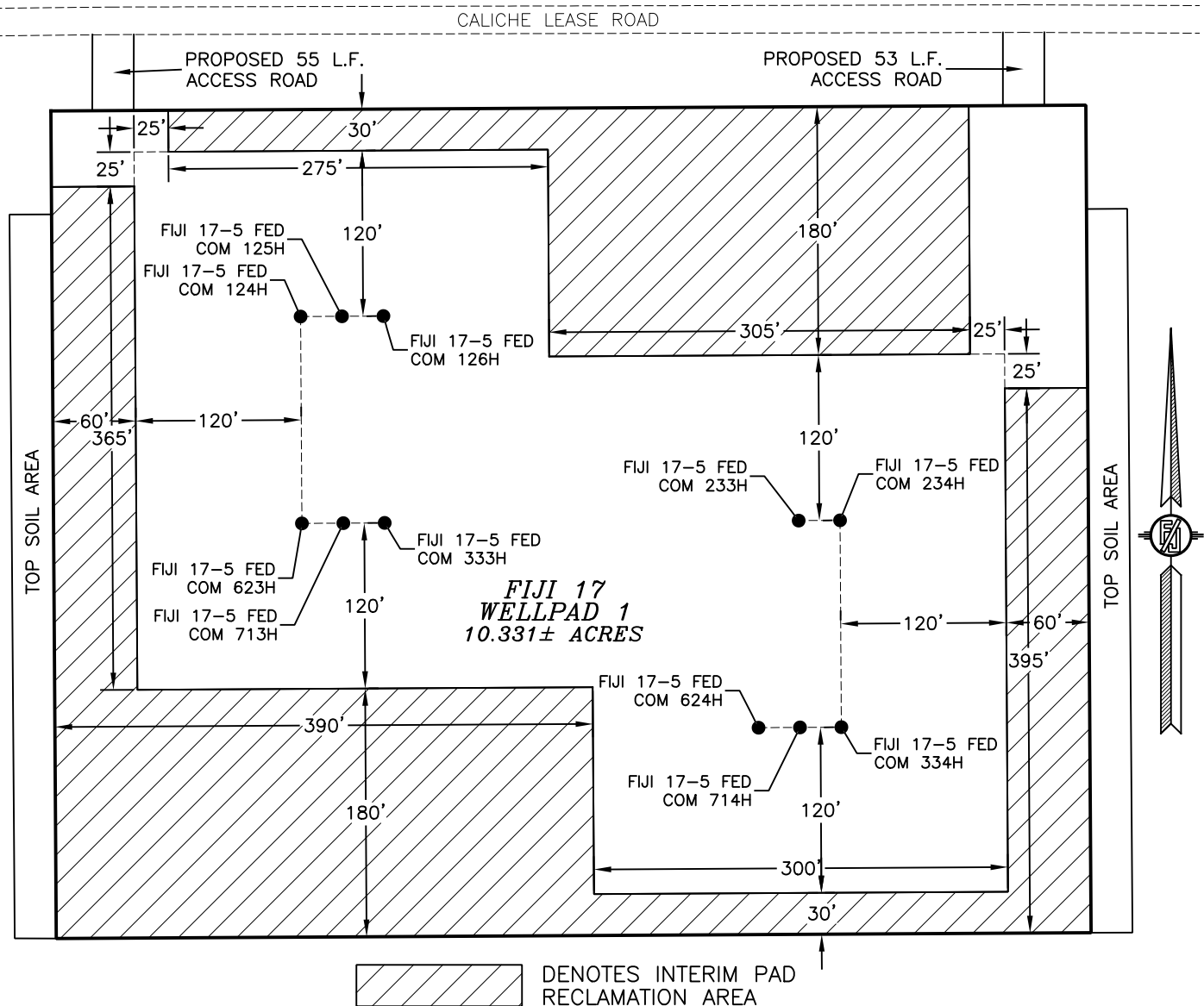
*SURVEY NO. 8038*

**MADRON SURVEYING, INC.**

301 SOUTH CANAL  
(575) 234-3341

*CARLSBAD, NEW MEXICO*

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 INTERIM SITE BUILD PLAN



0 10 50 100 200  
 SCALE 1" = 100'

4.315± ACRES INTERIM PAD RECLAMATION AREA  
 6.016± ACRES NON-RECLAIMED AREA  
 10.331± ACRES FIJI 17 WELLPAD 1

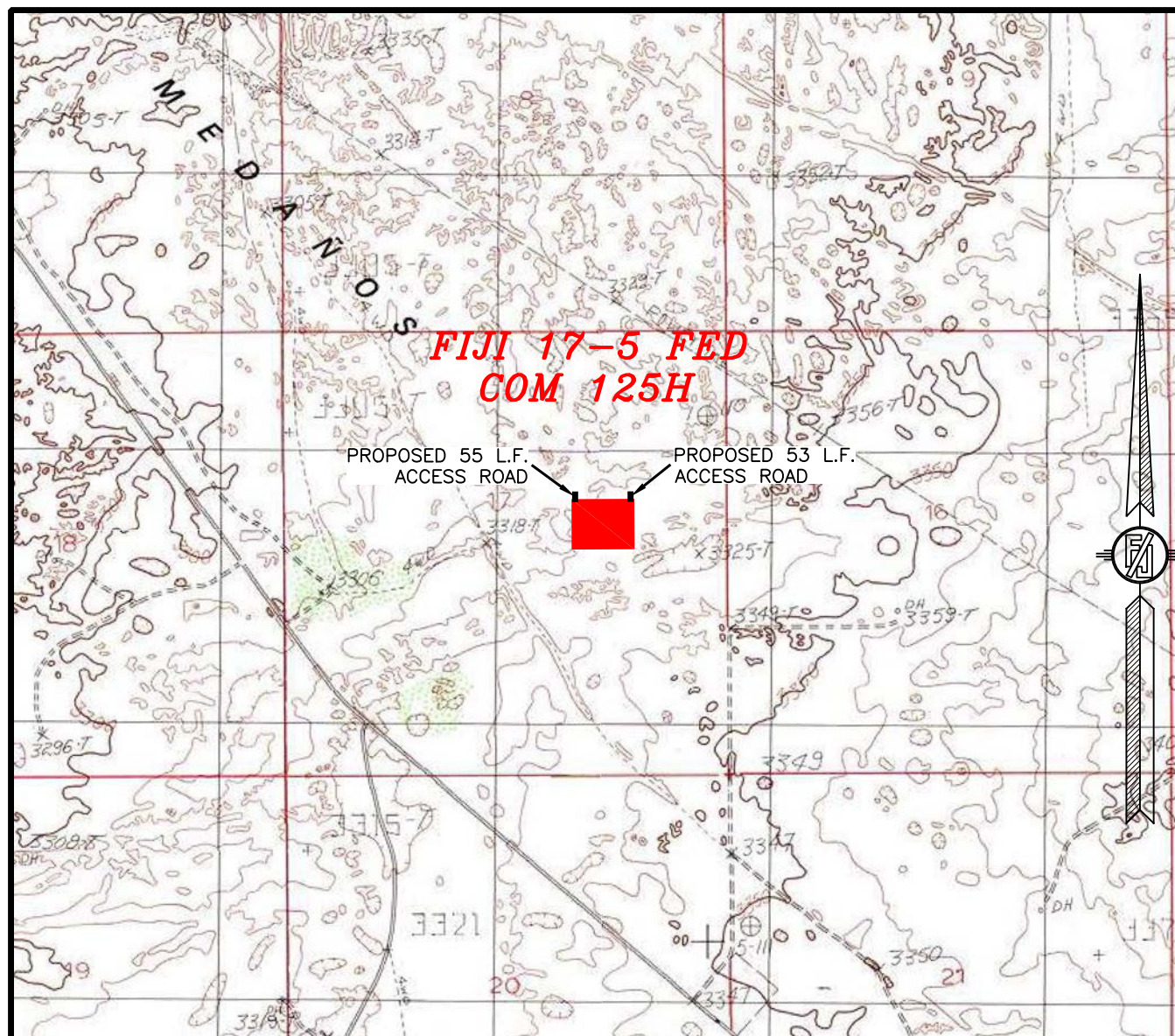
DEVON ENERGY PRODUCTION COMPANY, L.P.  
**FIJI 17-5 FED COM 125H**  
 LOCATED 2180 FT. FROM THE NORTH LINE  
 AND 1640 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

SURVEY NO. 8038

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO  
 (575) 234-3341

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 LOCATION VERIFICATION MAP



USGS QUAD MAP:  
 LOS MEDANOS

NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.  
**FIJI 17-5 FED COM 125H**  
 LOCATED 2180 FT. FROM THE NORTH LINE  
 AND 1640 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

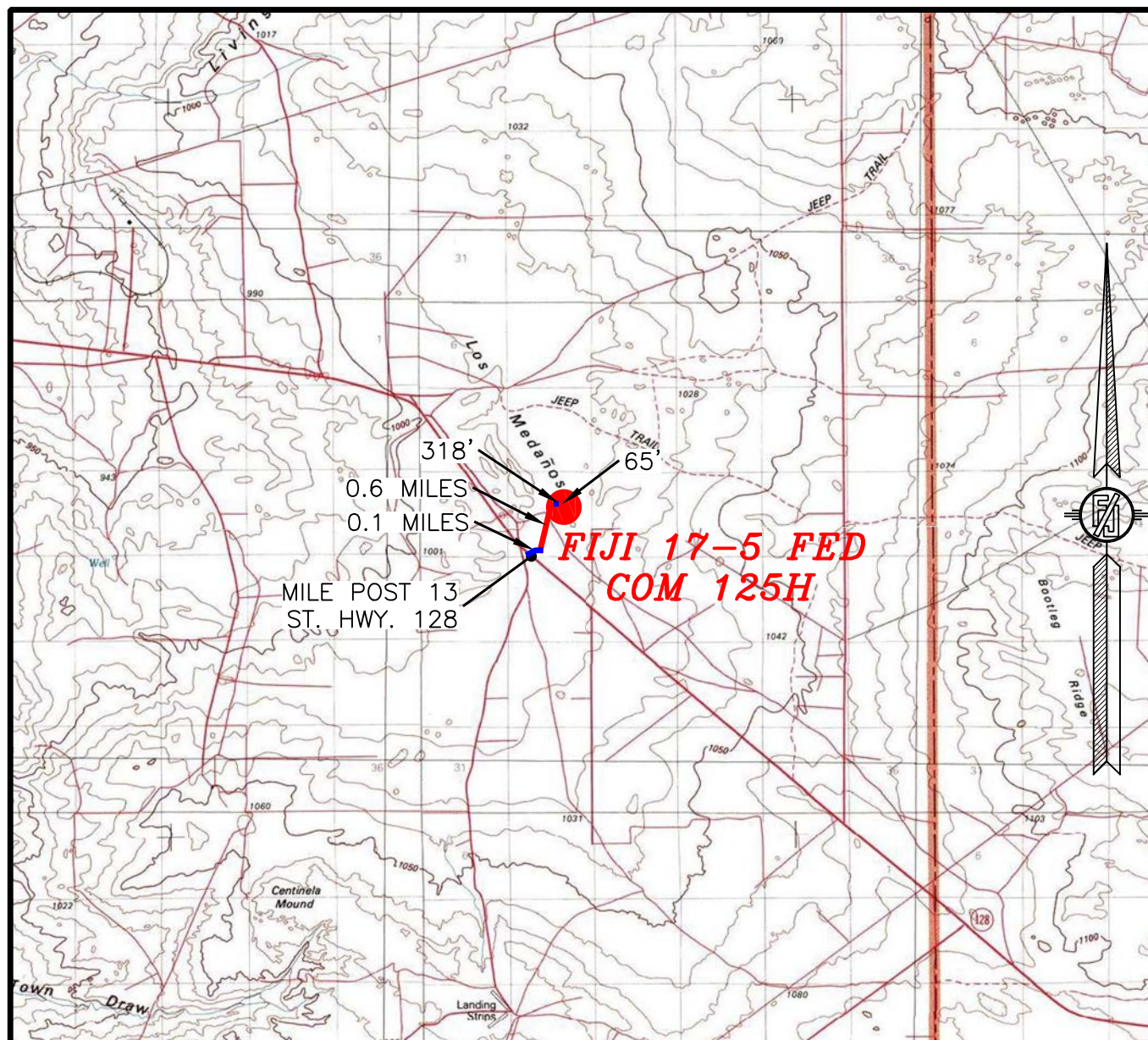
MADRON SURVEYING, INC.

301 SOUTH CANAL  
 (575) 234-3341

SURVEY NO. 8038  
 CARLSBAD, NEW MEXICO



SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

**DIRECTIONS TO LOCATION**

GOING EAST ON HWY 128 (JAL HWY) BEFORE MILE POST 13, TURN LEFT (NORTH) AT LEASE ROAD GO NORTHEAST APPROX. 0.1 MILES, ROAD BENDS LEFT (NORTH) GO NORTH APPROX. 0.6 MILES, TO A "Y" INTERSECTION, TURN EAST AT "Y" GO APPROX. 318' TO A ROAD LATH ON RIGHT (SOUTH) GO 65' SOUTH TO THE NORTHWEST PAD CORNER FOR THIS LOCATION.

**DEVON ENERGY PRODUCTION COMPANY, L.P.****FIJI 17-5 FED COM 125H**

LOCATED 2180 FT. FROM THE NORTH LINE  
 AND 1640 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

SURVEY NO. 8038

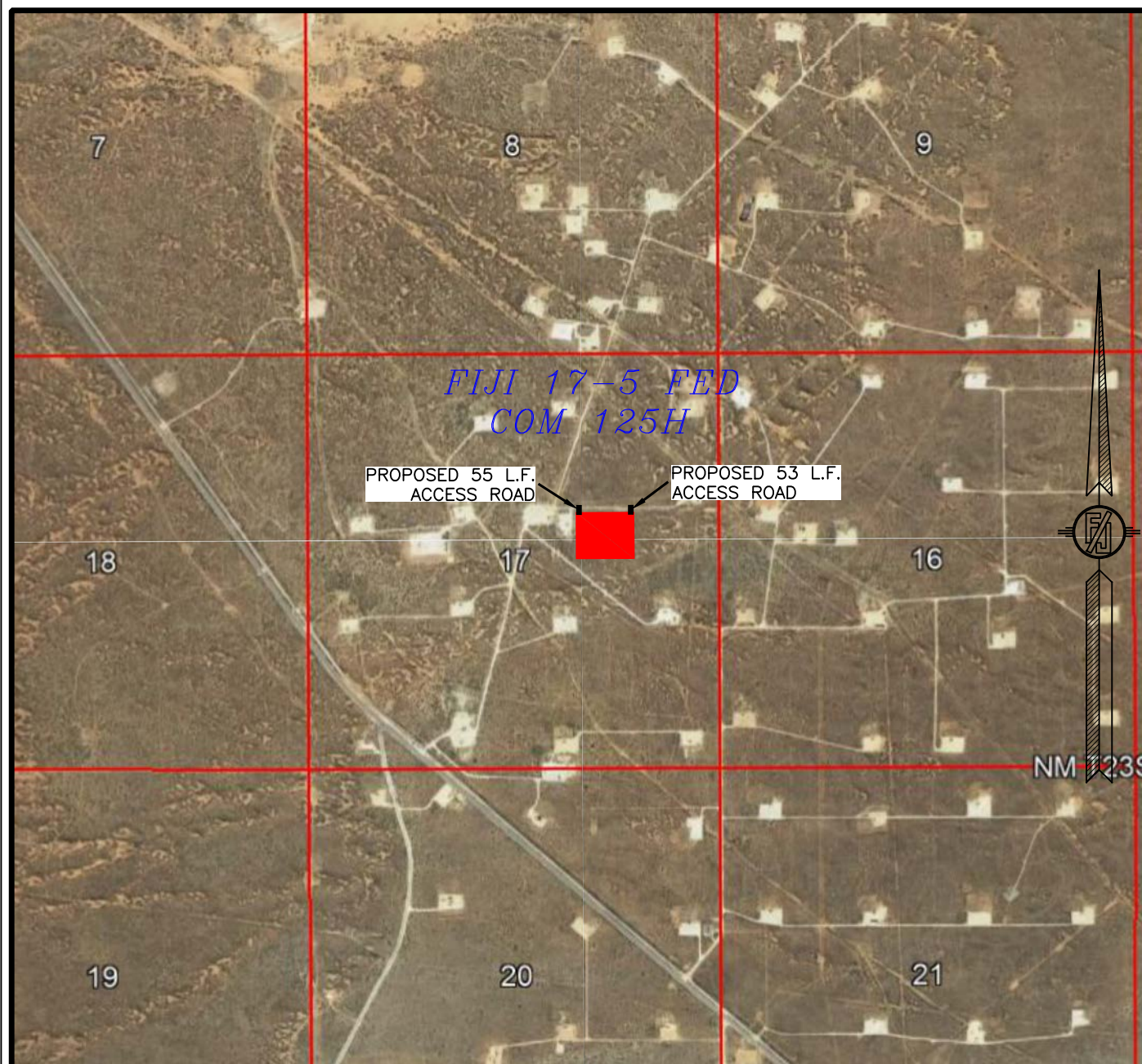
MADRON SURVEYING, INC. 301 SOUTH CANAL

(575) 234-3341

CARLSBAD, NEW MEXICO



SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 AERIAL PHOTO



NOT TO SCALE  
 AERIAL PHOTO:  
 GOOGLE EARTH  
 NOV. 2017

DEVON ENERGY PRODUCTION COMPANY, L.P.  
**FIJI 17-5 FED COM 125H**  
 LOCATED 2180 FT. FROM THE NORTH LINE  
 AND 1640 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

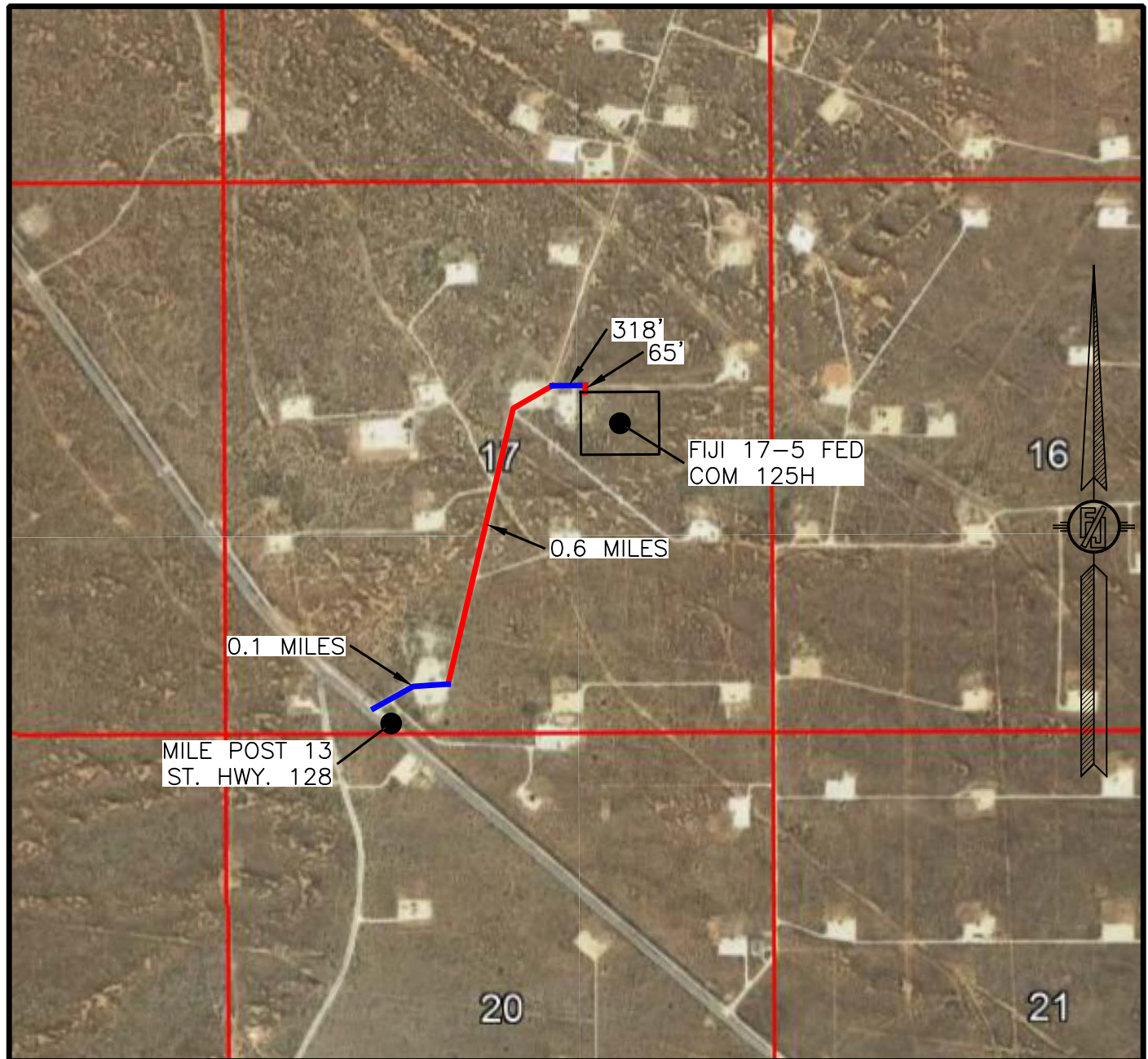
SURVEY NO. 8038

MADRON SURVEYING, INC. 301 SOUTH CANAL  
 (575) 234-3341

CARLSBAD, NEW MEXICO



SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 AERIAL ACCESS ROUTE MAP



NOT TO SCALE  
 AERIAL PHOTO:  
 GOOGLE EARTH  
 NOV. 2017

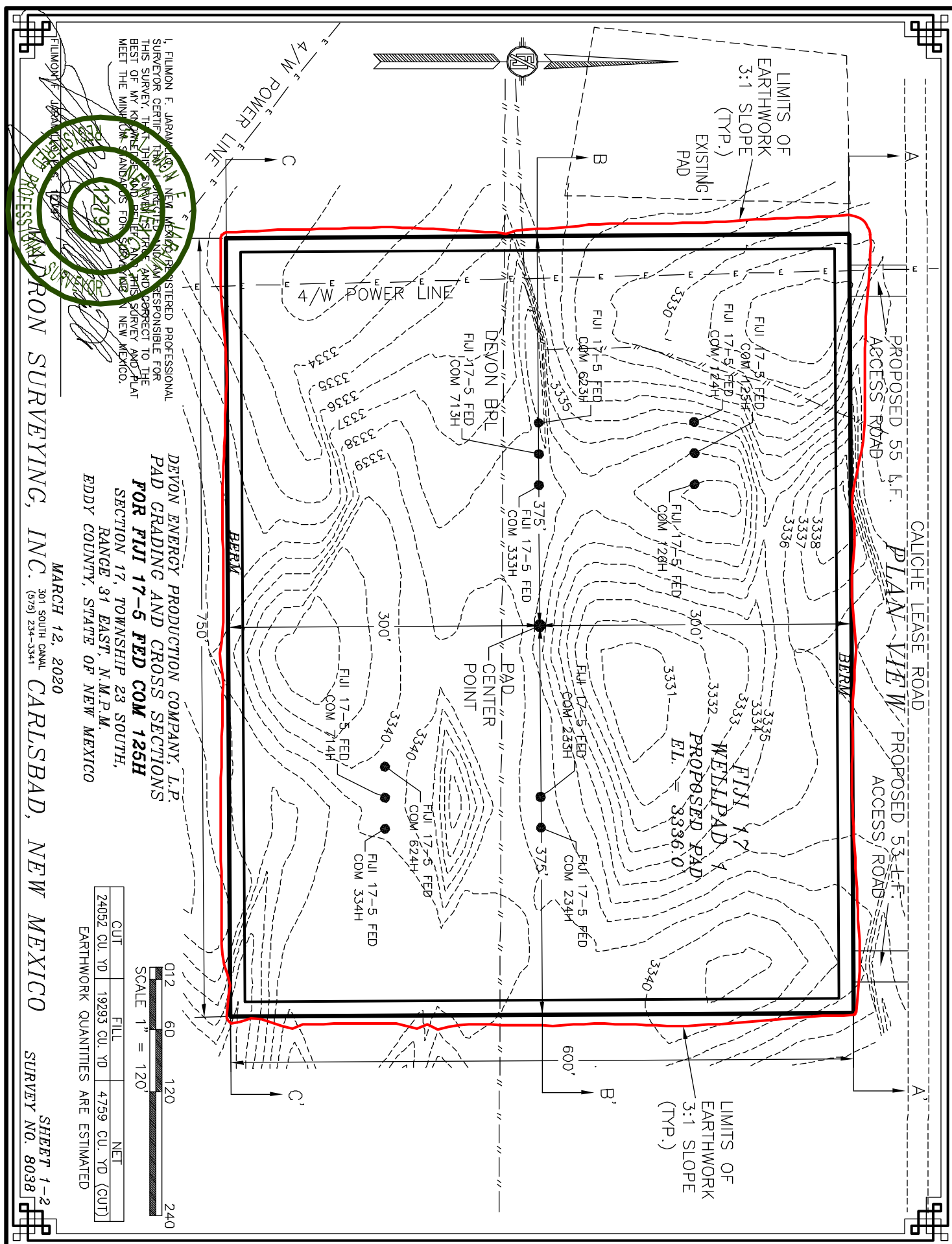
DEVON ENERGY PRODUCTION COMPANY, L.P.  
**FIJI 17-5 FED COM 125H**  
 LOCATED 2180 FT. FROM THE NORTH LINE  
 AND 1640 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

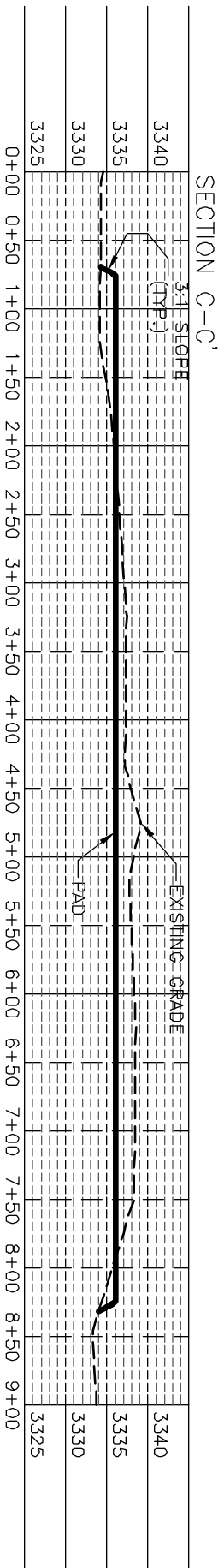
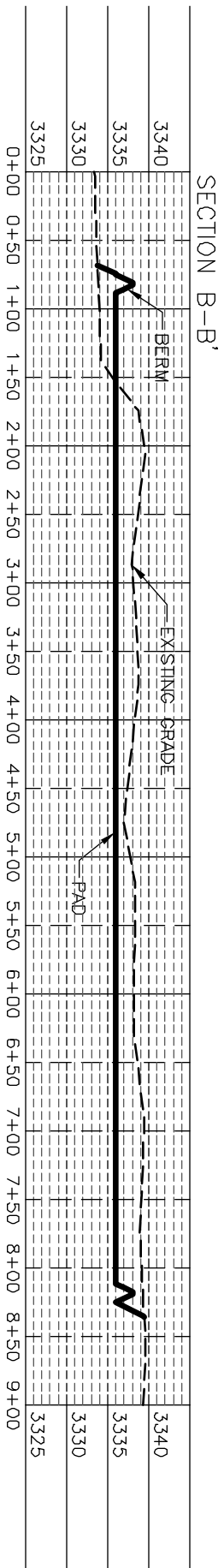
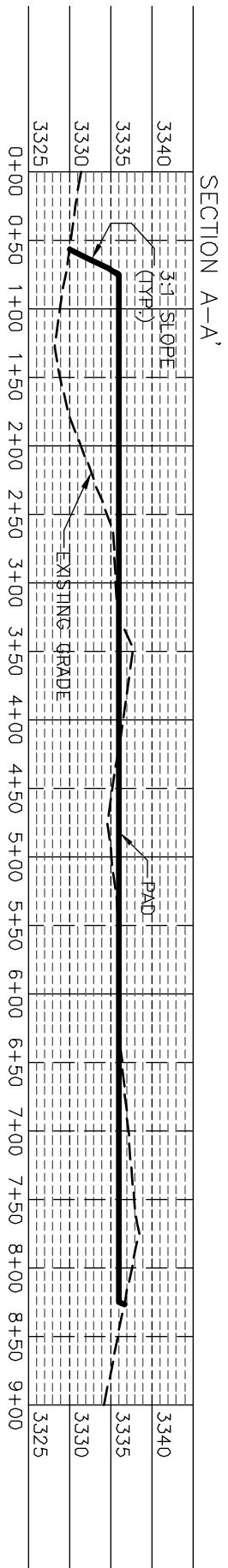
SURVEY NO. 8038

MADRON SURVEYING, INC. 301 SOUTH CANAL  
 (575) 234-3341

CARLSBAD, NEW MEXICO

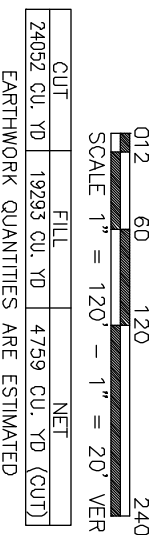


CROSS-SECTIONS



I, FILMON F. JARAN, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFICATE NO. 12299, AM RESPONSIBLE FOR THIS SURVEY. THE SURVEY IS MADE IN ACCORDANCE WITH THE BEST OF MY KNOWLEDGE AND BELIEFS AND THIS SURVEY AND PLAN MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

DEVON ENERGY PRODUCTION COMPANY, L.P.  
PAD GRADING AND CROSS SECTIONS  
FOR FIJI 17-5 FED COM 125H  
SECTION 17, TOWNSHIP 23 SOUTH,  
RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO



FILMON F. JARAN, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR  
MARCH 12, 2020  
301 SOUTH CANAL  
(979) 234-3341  
CARLSBAD, NEW MEXICO

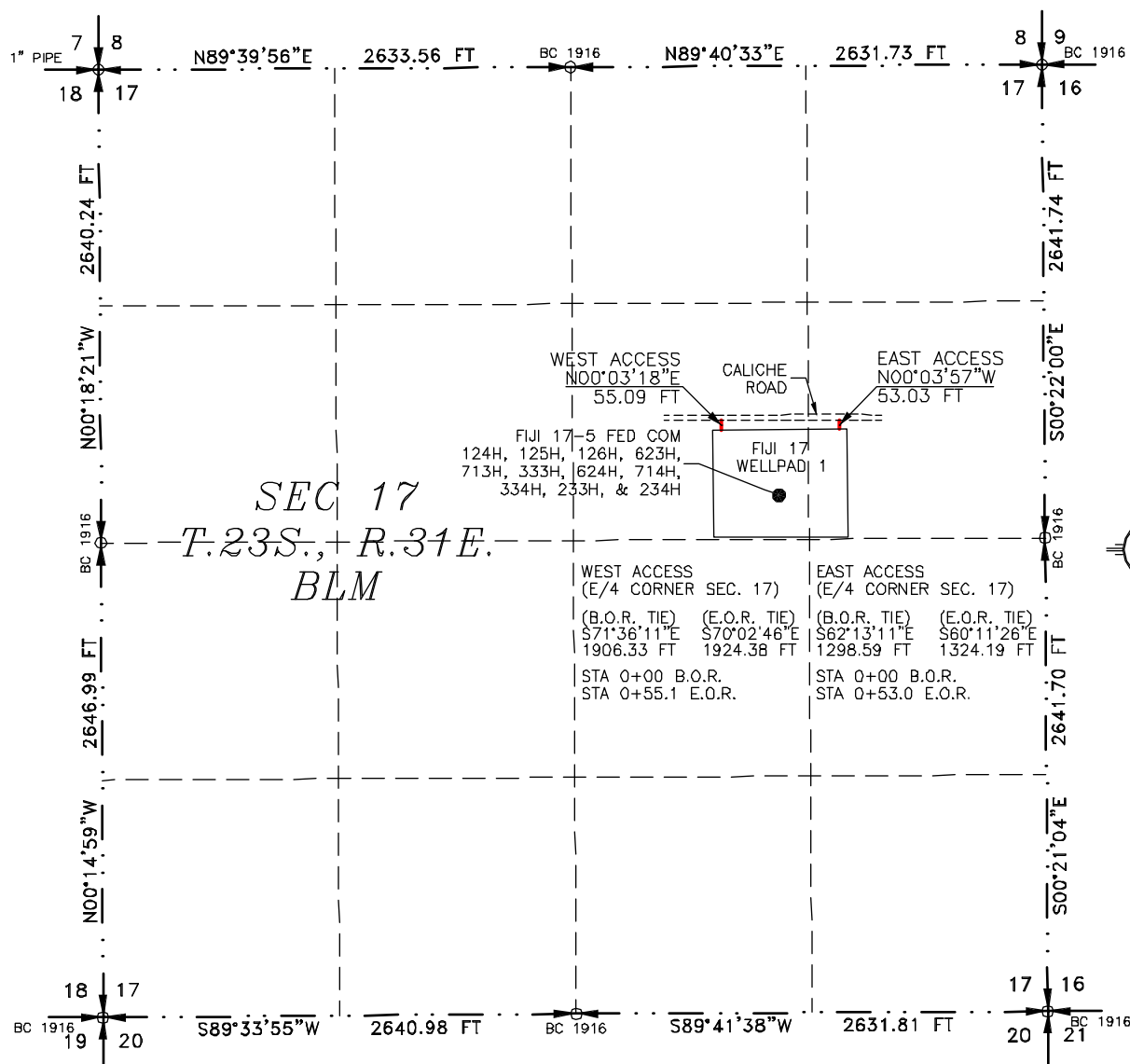
SHEET 2-2  
SURVEY NO. 8038

**ACCESS ROAD PLAT (7660252R)**

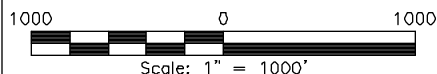
ACCESS ROAD FOR FIJI 17 WELLPAD 1

(FIJI 17-5 FED COM 124H, 125H, 126H, 623H, 713H, 333H, 624H, 714H, 334H, 233H, &amp; 234H)

DEVON ENERGY PRODUCTION COMPANY, L.P.  
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
 SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 MARCH 12, 2020



SEE NEXT SHEET (2-2) FOR DESCRIPTION

**GENERAL NOTES**

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-2

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 12TH DAY OF MARCH 2020

FILIMON F. JARAMILLO, PLS  
 12797  
 NEW MEXICO PROFESSIONAL SURVEYOR

MADRON SURVEYING, INC.  
 301 SOUTH CANAL  
 CARLSBAD, NEW MEXICO 88220  
 Phone (575) 234-3341

SURVEY NO. 8038



**ACCESS ROAD PLAT (7660252R)**

ACCESS ROAD FOR FIJI 17 WELLPAD 1

(FIJI 17-5 FED COM 124H, 125H, 126H, 623H, 713H, 333H, 624H, 714H, 334H, 233H, &amp; 234H)

**DEVON ENERGY PRODUCTION COMPANY, L.P.  
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
MARCH 12, 2020**

**DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

**WEST ACCESS**

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S71°36'11"E, A DISTANCE OF 1906.33 FEET;  
THENCE N00°03'18"E A DISTANCE OF 55.09 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S70°02'46"E, A DISTANCE OF 1924.38 FEET;

SAID STRIP OF LAND BEING 55.09 FEET OR 3.34 RODS IN LENGTH, CONTAINING 0.038 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4    55.09 L.F.    3.34 RODS    0.038 ACRES

**EAST ACCESS**

BEGINNING AT A POINT WITHIN THE SE/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S62°13'11"E, A DISTANCE OF 1298.59 FEET;  
THENCE N00°03'57"W A DISTANCE OF 53.03 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S60°11'26"E, A DISTANCE OF 1324.19 FEET;

SAID STRIP OF LAND BEING 53.03 FEET OR 3.21 RODS IN LENGTH, CONTAINING 0.037 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NE/4    53.03 L.F.    3.21 RODS    0.037 ACRES

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 18<sup>TH</sup> DAY OF MARCH 2020

FILIMON F. JARAMILLO, PLS. 12797  
MADRON SURVEYING, INC.  
301 SOUTH CANAL  
CARLSBAD, NEW MEXICO 88220  
Phone (575) 234-3341

**GENERAL NOTES**

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 2-2

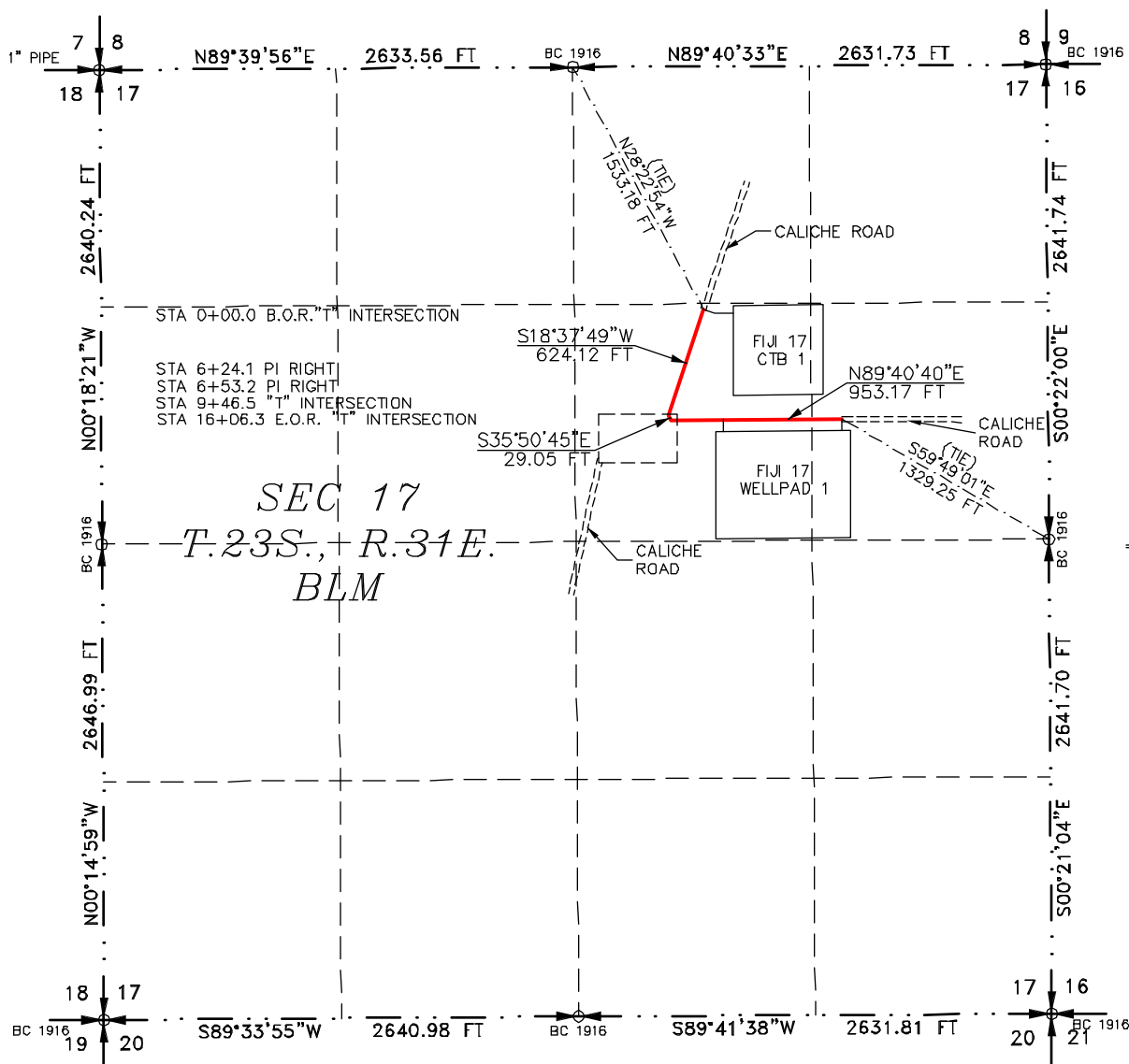
**MADRON SURVEYING, INC.** 301 SOUTH CANAL  
(575) 234-3341 CARLSBAD, NEW MEXICO

SURVEY NO. 8038

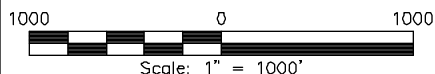
**ACCESS ROAD PLAT (7660253R)**

EXISTING CALICHE ROAD FOR ACCESS TO FIJI 17 CTB 1 &amp; WELLPAD 1

DEVON ENERGY PRODUCTION COMPANY, L.P.  
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
 SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 APRIL 8, 2020



SEE NEXT SHEET (2-4) FOR DESCRIPTION

**GENERAL NOTES**

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-4

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 8 DAY OF APRIL 2020

FILIMON F. JARAMILLO, PLS. 12797  
 NEW MEXICO PROFESSIONAL SURVEYOR

MADRON SURVEYING, INC.  
 301 SOUTH CANAL  
 CARLSBAD, NEW MEXICO 88220  
 Phone (575) 234-3341

SURVEY NO. 8128



**ACCESS ROAD PLAT (7660253R)**

EXISTING CALICHE ROAD FOR ACCESS TO FIJI 17 CTB 1 &amp; WELLPAD 1

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING**  
**SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.**  
**EDDY COUNTY, STATE OF NEW MEXICO**  
**APRIL 8, 2020**

**DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS N28°22'54"W, A DISTANCE OF 1533.18 FEET;  
 THENCE S18°37'49"W A DISTANCE OF 624.12 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;  
 THENCE S35°50'45"E A DISTANCE OF 29.05 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;  
 THENCE N89°40'40"E A DISTANCE OF 953.17 THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S59°49'01"E, A DISTANCE OF 1329.25 FEET;

SAID STRIP OF LAND BEING 1606.34 FEET OR 97.35 RODS IN LENGTH, CONTAINING 1.106 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4	1434.92 L.F.	86.96 RODS	0.988 ACRES
SE/4 NE/4	171.42 L.F.	10.39 RODS	0.118 ACRES

**GENERAL NOTES**

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 8 DAY OF APRIL 2020

*(Signature of Filimon F. Jaramillo)*  
 FILIMON F. JARAMILLO, PLS  
 301 SOUTH CANAL  
 (575) 234-3341  
 CARLSBAD, NEW MEXICO

MADRON SURVEYING, INC.  
 301 SOUTH CANAL  
 CARLSBAD, NEW MEXICO 88220  
 Phone (575) 234-3341

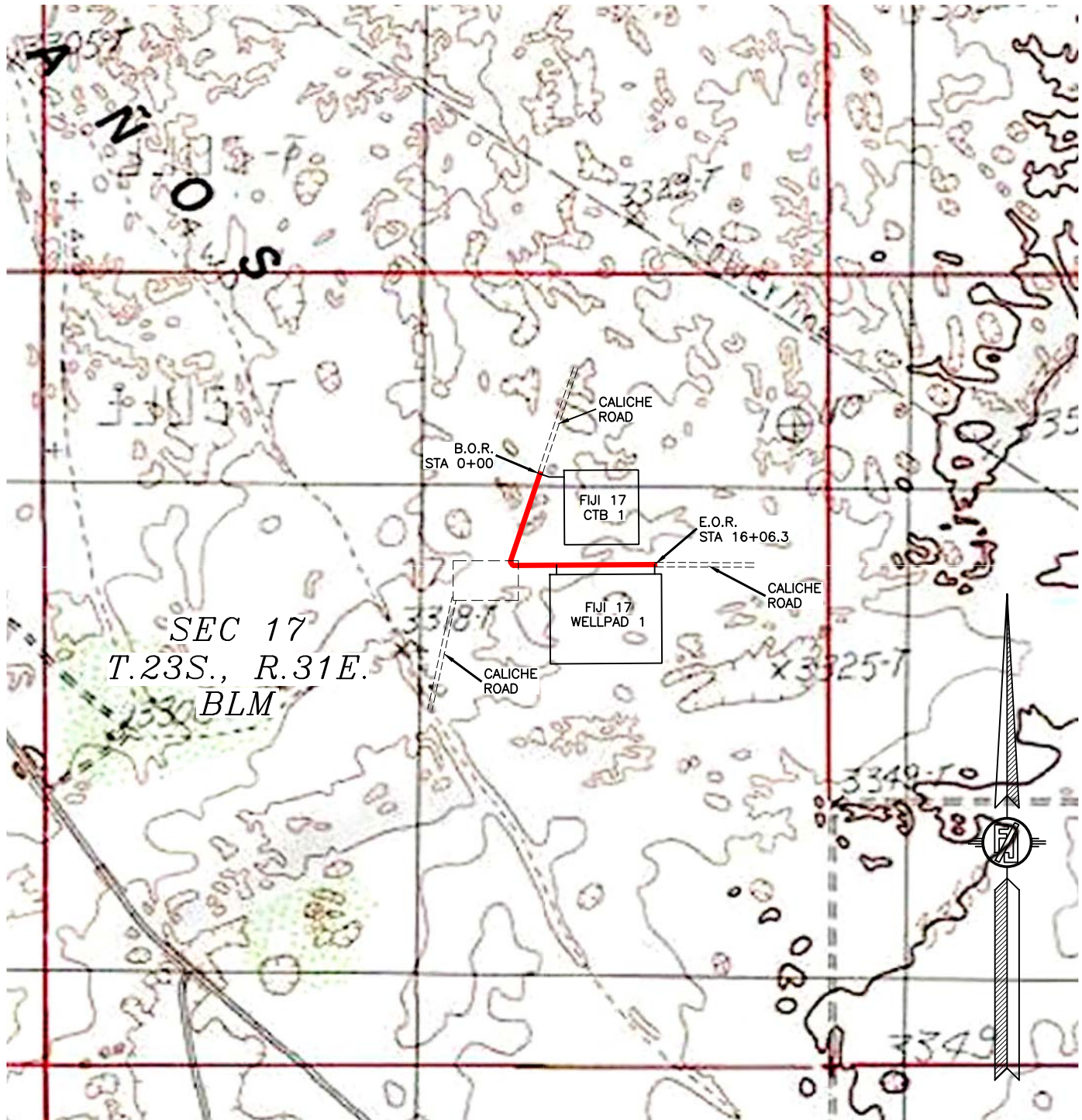
SHEET: 2-4

MADRON SURVEYING, INC. SURVEY NO. 8128

**ACCESS ROAD PLAT (7660253R)**

EXISTING CALICHE ROAD FOR ACCESS TO FIJI 17 CTB 1 &amp; WELLPAD 1

DEVON ENERGY PRODUCTION COMPANY, L.P.  
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
 SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 APRIL 8, 2020



SHEET: 3-4

SURVEY NO. 8128

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341

CARLSBAD, NEW MEXICO



**ACCESS ROAD PLAT (7660253R)**

EXISTING CALICHE ROAD FOR ACCESS TO FIJI 17 CTB 1 &amp; WELLPAD 1

DEVON ENERGY PRODUCTION COMPANY, L.P.  
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
APRIL 8, 2020



SHEET: 4-4

MADRON SURVEYING, INC.

301 SOUTH CANAL  
(575) 234-3341SURVEY NO. 8128  
CARLSBAD, NEW MEXICO

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 40295	<sup>3</sup> Pool Name Los Medanos Bone Spring
<sup>4</sup> Property Code	<sup>5</sup> Property Name FIJI 17-5 FED COM	<sup>6</sup> Well Number 126H
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>9</sup> Elevation 3337.1

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	23 S	31 E		2180	NORTH	1610	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	5	23 S	31 E		20	NORTH	400	EAST	EDDY

<sup>12</sup> Dedicated Acres 399.82	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE NAVD88.</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 4-30-2020 Signature Date <b>JENNY HARMS</b> Printed Name <b>JENNY.HARMS@DVN.COM</b> E-mail Address</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 12, 2020 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor: Certificate Number: <b>12797</b> J. MONTE JARAMILLO, P.S. 12797 NEW MEXICO PROFESSIONAL SURVEYOR NO. 8039</p>
--	--

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

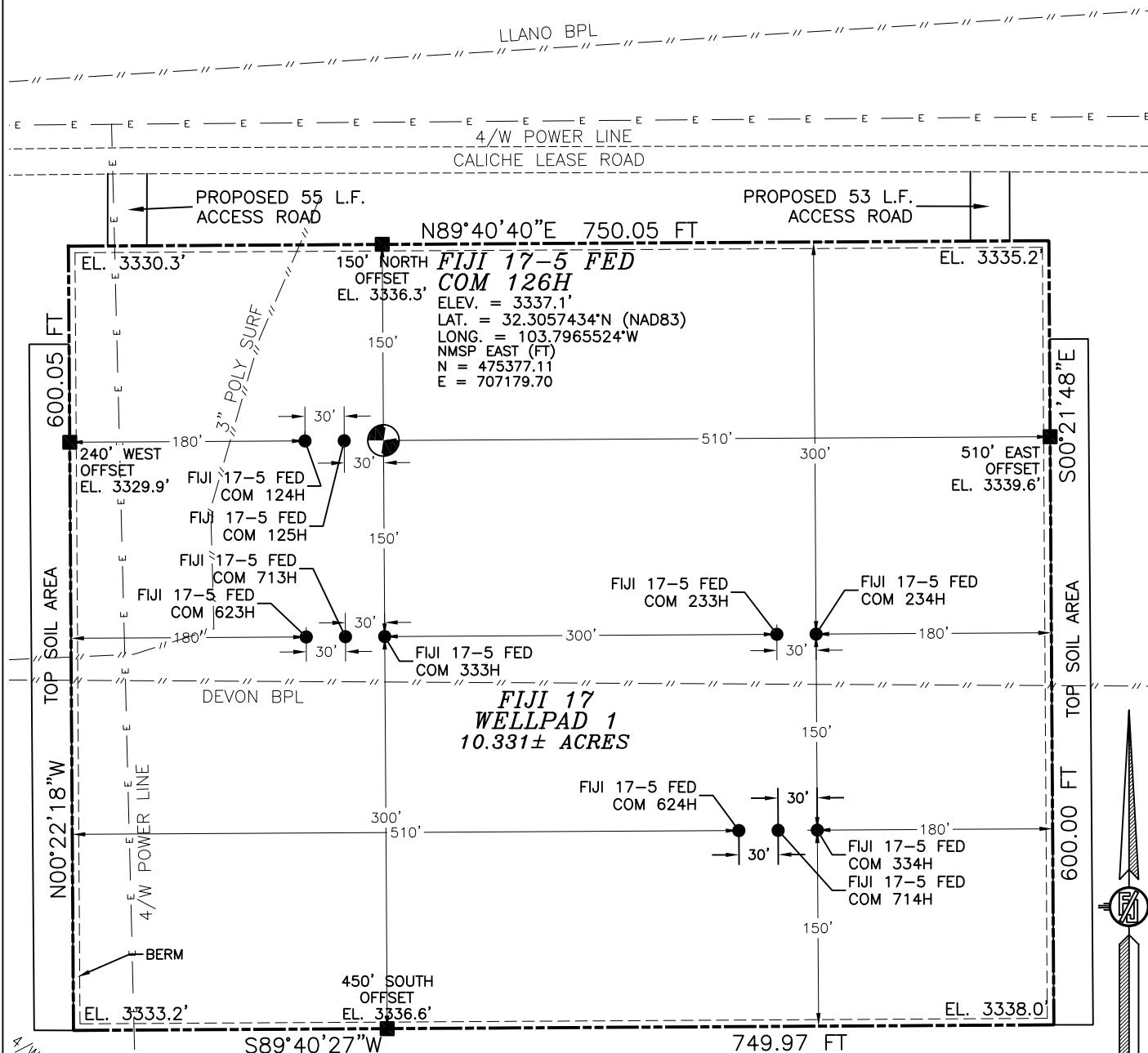
If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
SITE MAP



0 12 60 120 240

SCALE 1" = 120'

**DIRECTIONS TO LOCATION**

GOING EAST ON HWY 128 (JAL HWY) BEFORE MILE POST 13, TURN LEFT (NORTH) AT LEASE ROAD OR NORTHEAST APPROX. 0.1 MILES, ROAD BENDS LEFT (NORTH) GO NORTH APPROX. 0.6 MILES TO A "Y" INTERSECTION, TURN EAST AT "Y" GO APPROX. 518' TO A ROAD LATH ON RIGHT (SOUTH) GO 65' SOUTH TO THE NORTHWEST CORNER FOR THIS LOCATION.

I, FILIMON F. JARAMILLO, A NEW MEXICO LICENSED PROFESSIONAL SURVEYOR CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT I AM NOT PROVIDING ANY MINIMUM STANDARDS FOR SURVEYING.

FILIMON F. JARAMILLO, LICENSE NO. 2081

**MADRON SURVEYING, INC.**

301 SOUTH CANAL  
(575) 234-3341

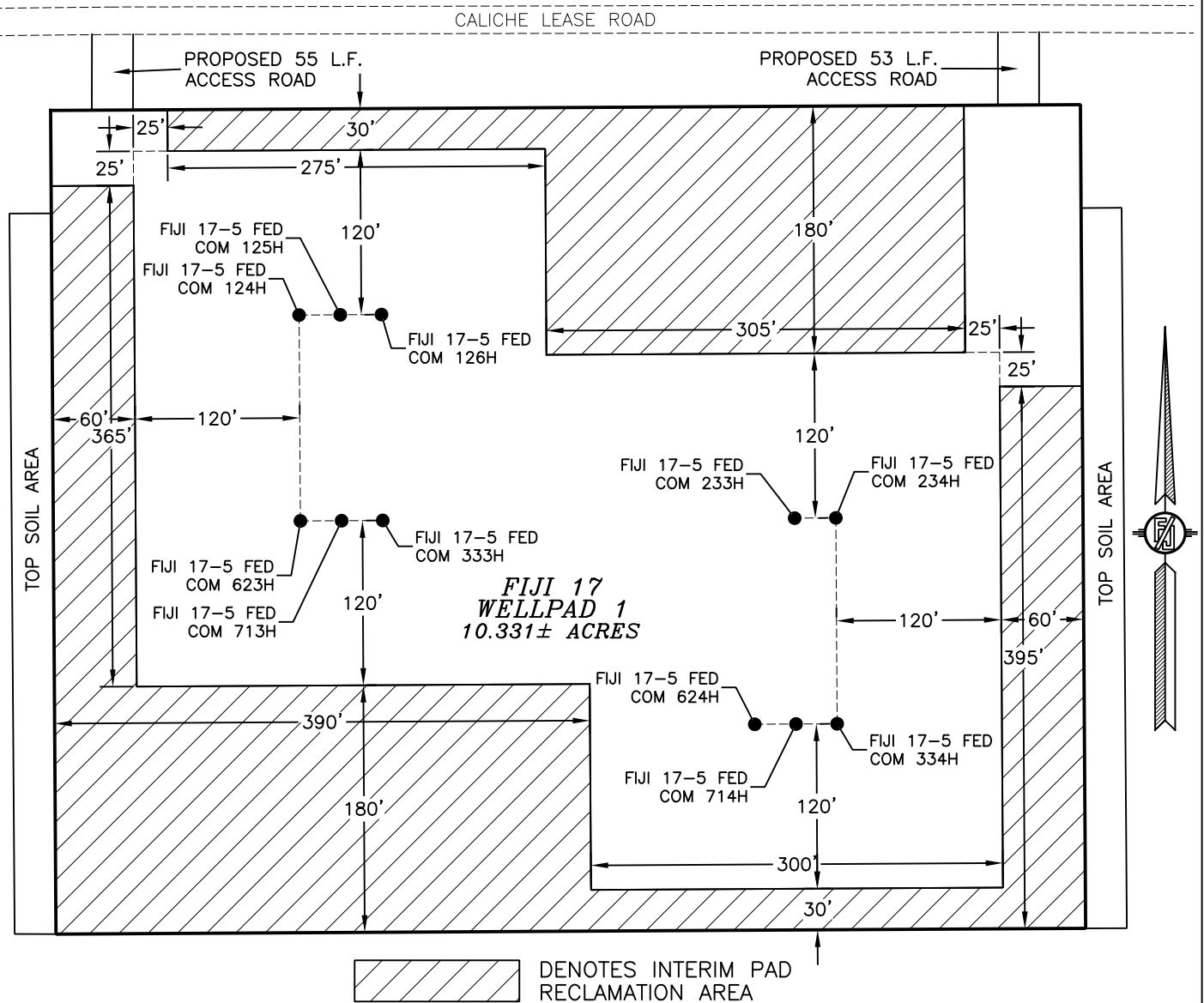
**CARLSBAD, NEW MEXICO**

DEVON ENERGY PRODUCTION COMPANY, L.P.  
**FIJI 17-5 FED COM 126H**  
LOCATED 2180 FT. FROM THE NORTH LINE  
AND 1610 FT. FROM THE EAST LINE OF  
SECTION 17, TOWNSHIP 23 SOUTH,  
RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

SURVEY NO. 8039

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 INTERIM SITE BUILD PLAN



0 10 50 100 200  
 SCALE 1" = 100'

4.315± ACRES INTERIM PAD RECLAMATION AREA  
 6.016± ACRES NON-RECLAIMED AREA  
 10.331± ACRES FIJI 17 WELLPAD 1

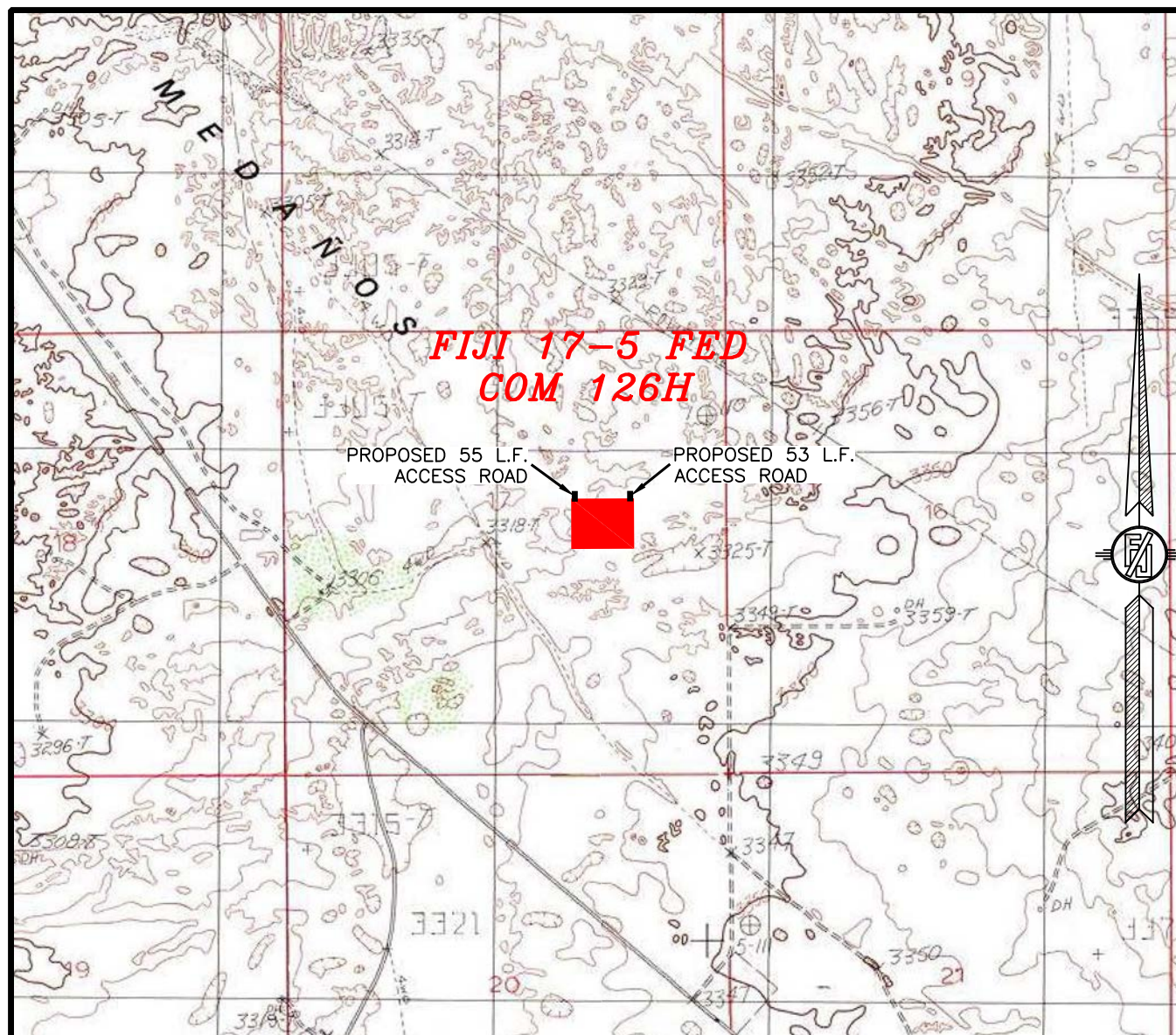
DEVON ENERGY PRODUCTION COMPANY, L.P.  
**FIJI 17-5 FED COM 126H**  
 LOCATED 2180 FT. FROM THE NORTH LINE  
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 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

SURVEY NO. 8039

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO  
 (575) 234-3341

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 LOCATION VERIFICATION MAP



USGS QUAD MAP:  
 LOS MEDANOS

NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.  
**FIJI 17-5 FED COM 126H**  
 LOCATED 2180 FT. FROM THE NORTH LINE  
 AND 1610 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

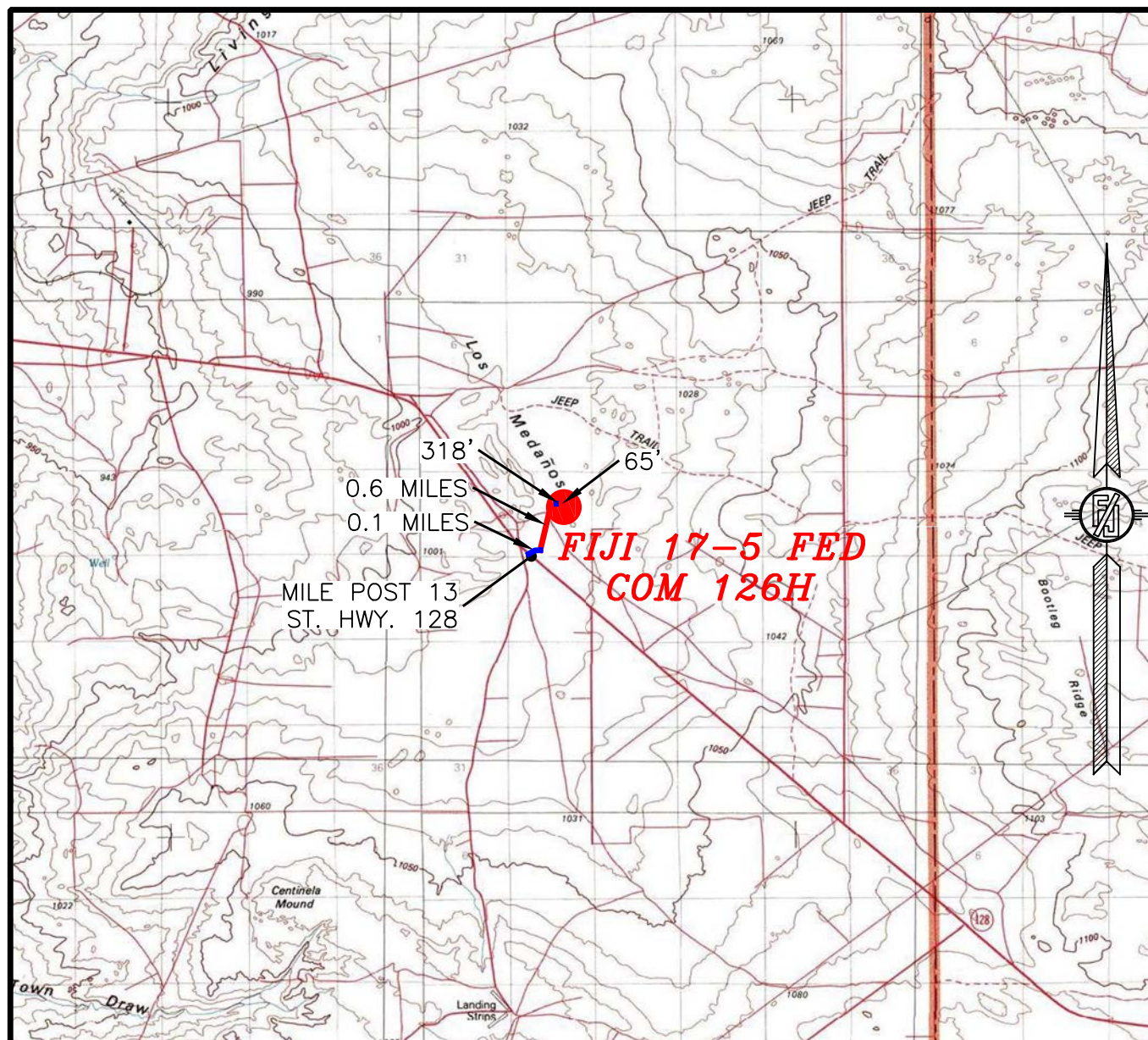
MADRON SURVEYING, INC.

301 SOUTH CANAL  
 (575) 234-3341

SURVEY NO. 8039  
 CARLSBAD, NEW MEXICO



SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

**DIRECTIONS TO LOCATION**

GOING EAST ON HWY 128 (JAL HWY) BEFORE MILE POST 13, TURN LEFT (NORTH) AT LEASE ROAD GO NORTHEAST APPROX. 0.1 MILES, ROAD BENDS LEFT (NORTH) GO NORTH APPROX. 0.6 MILES, TO A "Y" INTERSECTION, TURN EAST AT "Y" GO APPROX. 318' TO A ROAD LATH ON RIGHT (SOUTH) GO 65' SOUTH TO THE NORTHWEST PAD CORNER FOR THIS LOCATION.

DEVON ENERGY PRODUCTION COMPANY, L.P.

**FIJI 17-5 FED COM 126H**

LOCATED 2180 FT. FROM THE NORTH LINE  
 AND 1610 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

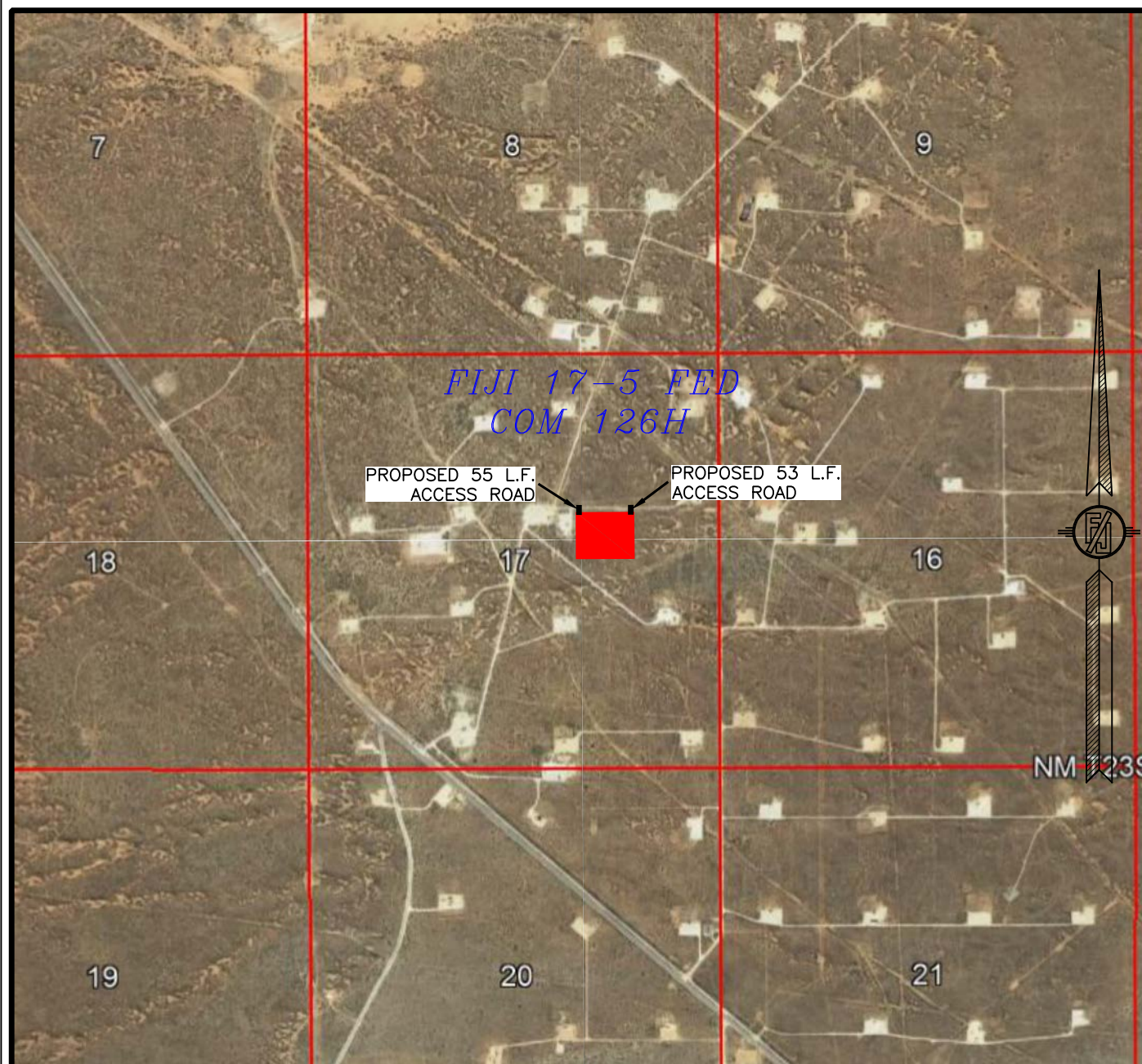
SURVEY NO. 8039

MADRON SURVEYING, INC. 301 SOUTH CANAL  
 (575) 234-3341

CARLSBAD, NEW MEXICO



SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 AERIAL PHOTO



NOT TO SCALE  
 AERIAL PHOTO:  
 GOOGLE EARTH  
 NOV. 2017

DEVON ENERGY PRODUCTION COMPANY, L.P.  
**FIJI 17-5 FED COM 126H**  
 LOCATED 2180 FT. FROM THE NORTH LINE  
 AND 1610 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

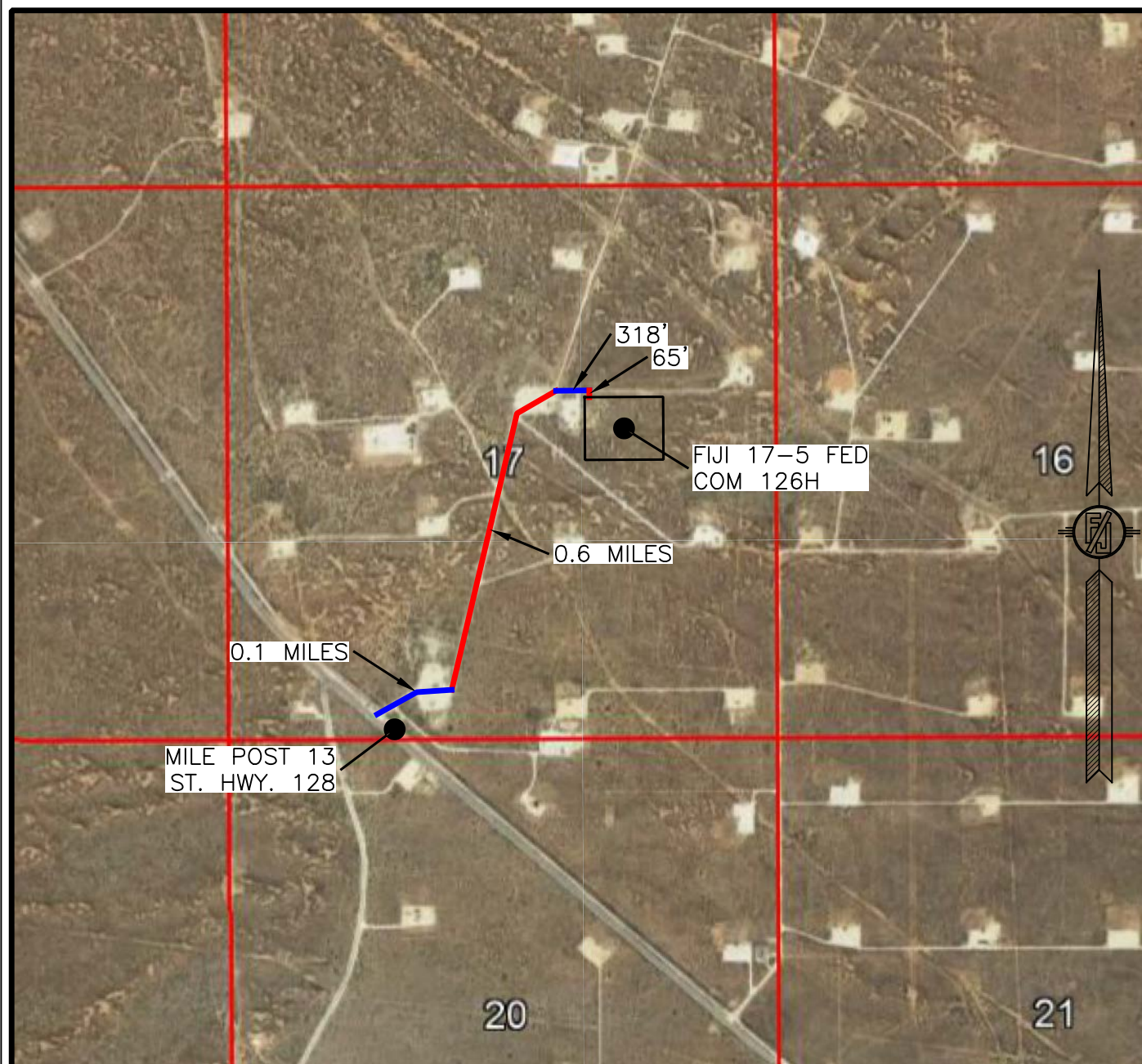
SURVEY NO. 8039

MADRON SURVEYING, INC. 301 SOUTH CANAL  
 (575) 234-3341

CARLSBAD, NEW MEXICO



SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 AERIAL ACCESS ROUTE MAP



NOT TO SCALE  
 AERIAL PHOTO:  
 GOOGLE EARTH  
 NOV. 2017

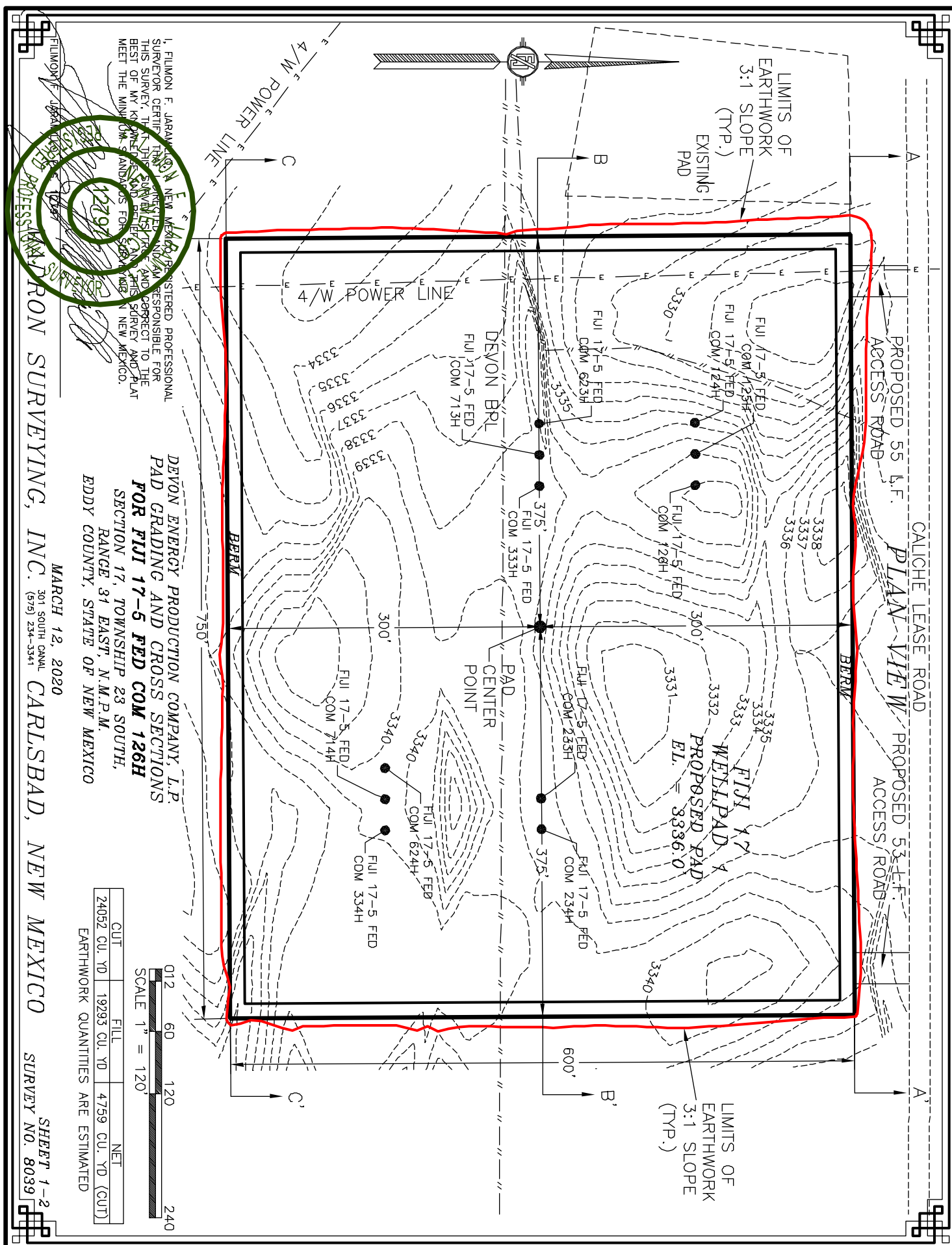
DEVON ENERGY PRODUCTION COMPANY, L.P.  
**FIJI 17-5 FED COM 126H**  
 LOCATED 2180 FT. FROM THE NORTH LINE  
 AND 1610 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

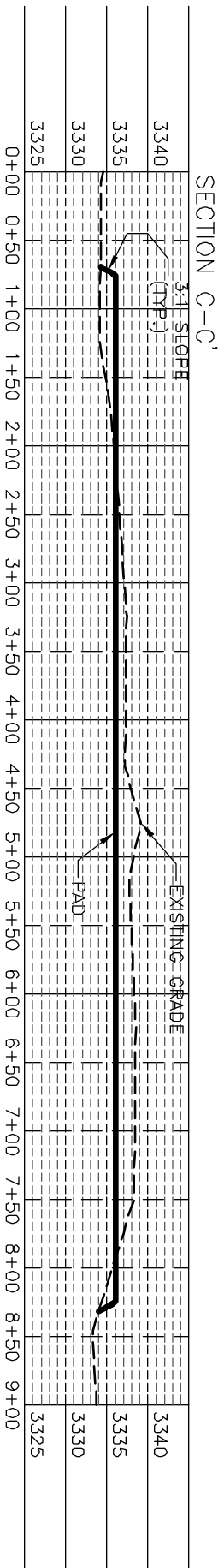
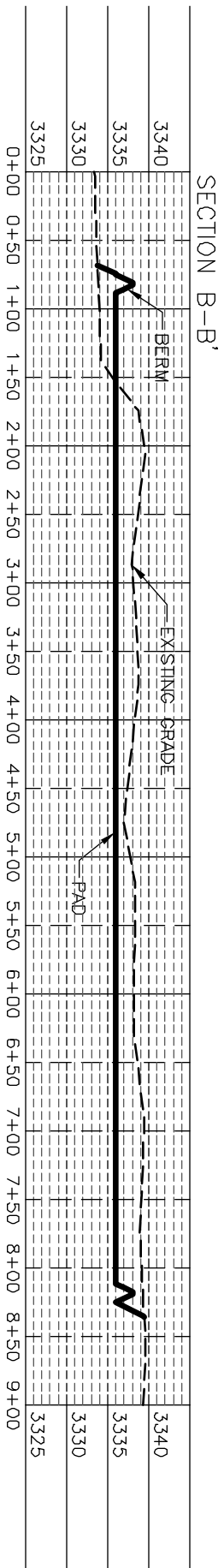
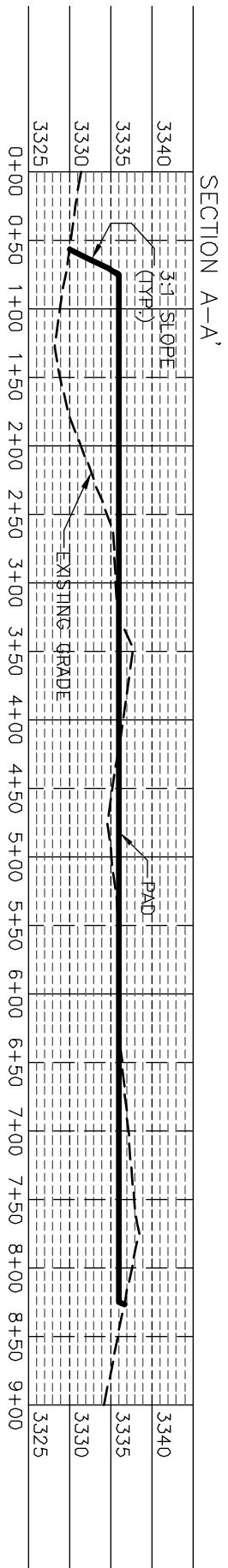
SURVEY NO. 8039

MADRON SURVEYING, INC. 301 SOUTH CANAL  
 (575) 234-3341

CARLSBAD, NEW MEXICO

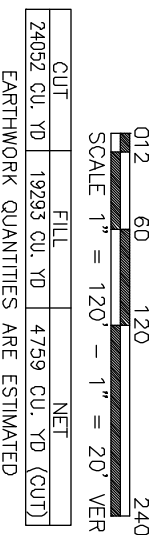


CROSS-SECTIONS



I, FILMON F. JARAMA, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFICATE NO. 12299, AM RESPONSIBLE FOR THIS SURVEY. THE SURVEY WAS CONDUCTED IN ACCORDANCE WITH THE SURVEYING ACT AND THE SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

DEVON ENERGY PRODUCTION COMPANY, L.P.  
PAD GRADING AND CROSS SECTIONS  
FOR FIJI 17-5 FED COM 126H  
SECTION 17, TOWNSHIP 23 SOUTH,  
RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO



FILMON F. JARAMA, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR  
MARCH 12, 2020  
301 SOUTH CANAL  
(979) 234-3341  
CARLSBAD, NEW MEXICO

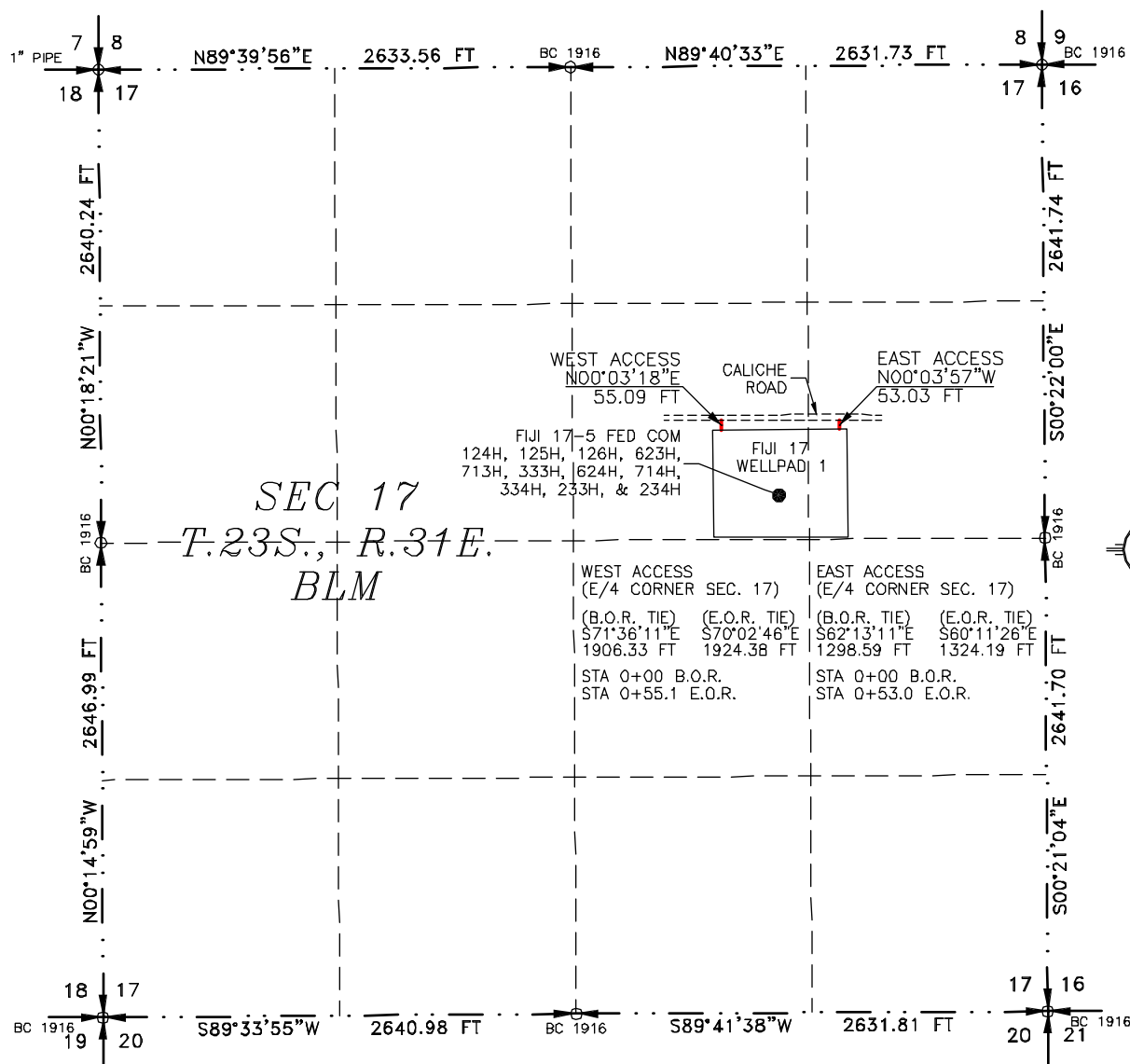
SHEET 2-2  
SURVEY NO. 8039

**ACCESS ROAD PLAT (7660252R)**

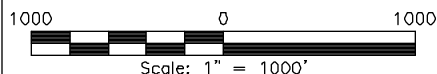
ACCESS ROAD FOR FIJI 17 WELLPAD 1

(FIJI 17-5 FED COM 124H, 125H, 126H, 623H, 713H, 333H, 624H, 714H, 334H, 233H, &amp; 234H)

DEVON ENERGY PRODUCTION COMPANY, L.P.  
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
 SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 MARCH 12, 2020



SEE NEXT SHEET (2-2) FOR DESCRIPTION

**GENERAL NOTES**

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-2

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341

**SURVEYOR CERTIFICATE**

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 15th DAY OF MARCH 2020

FILMON F. JARAMILLO, PLS  
 12797  
 NEW MEXICO PROFESSIONAL SURVEYOR

MADRON SURVEYING, INC.  
 301 SOUTH CANAL  
 CARLSBAD, NEW MEXICO 88220  
 Phone (575) 234-3341

SURVEY NO. 8039



**ACCESS ROAD PLAT (7660252R)**

ACCESS ROAD FOR FIJI 17 WELLPAD 1

(FIJI 17-5 FED COM 124H, 125H, 126H, 623H, 713H, 333H, 624H, 714H, 334H, 233H, &amp; 234H)

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING**  
**SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.**  
**EDDY COUNTY, STATE OF NEW MEXICO**  
**MARCH 12, 2020**

**DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

**WEST ACCESS**

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S71°36'11"E, A DISTANCE OF 1906.33 FEET;  
 THENCE N00°03'18"E A DISTANCE OF 55.09 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S70°02'46"E, A DISTANCE OF 1924.38 FEET;

SAID STRIP OF LAND BEING 55.09 FEET OR 3.34 RODS IN LENGTH, CONTAINING 0.038 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4    55.09 L.F.    3.34 RODS    0.038 ACRES

**EAST ACCESS**

BEGINNING AT A POINT WITHIN THE SE/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S62°13'11"E, A DISTANCE OF 1298.59 FEET;  
 THENCE N00°03'57"W A DISTANCE OF 53.03 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S60°11'26"E, A DISTANCE OF 1324.19 FEET;

SAID STRIP OF LAND BEING 53.03 FEET OR 3.21 RODS IN LENGTH, CONTAINING 0.037 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NE/4    53.03 L.F.    3.21 RODS    0.037 ACRES

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 15<sup>TH</sup> DAY OF MARCH 2020

FILIMON F. JARAMILLO, PLS  
 301 SOUTH CANAL  
 (575) 234-3341  
 PROFESSIONAL SURVEYOR

MADRON SURVEYING, INC.  
 301 SOUTH CANAL  
 CARLSBAD, NEW MEXICO 88220  
 Phone (575) 234-3341

**SURVEY NO. 8039**

**MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO**

**GENERAL NOTES**

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

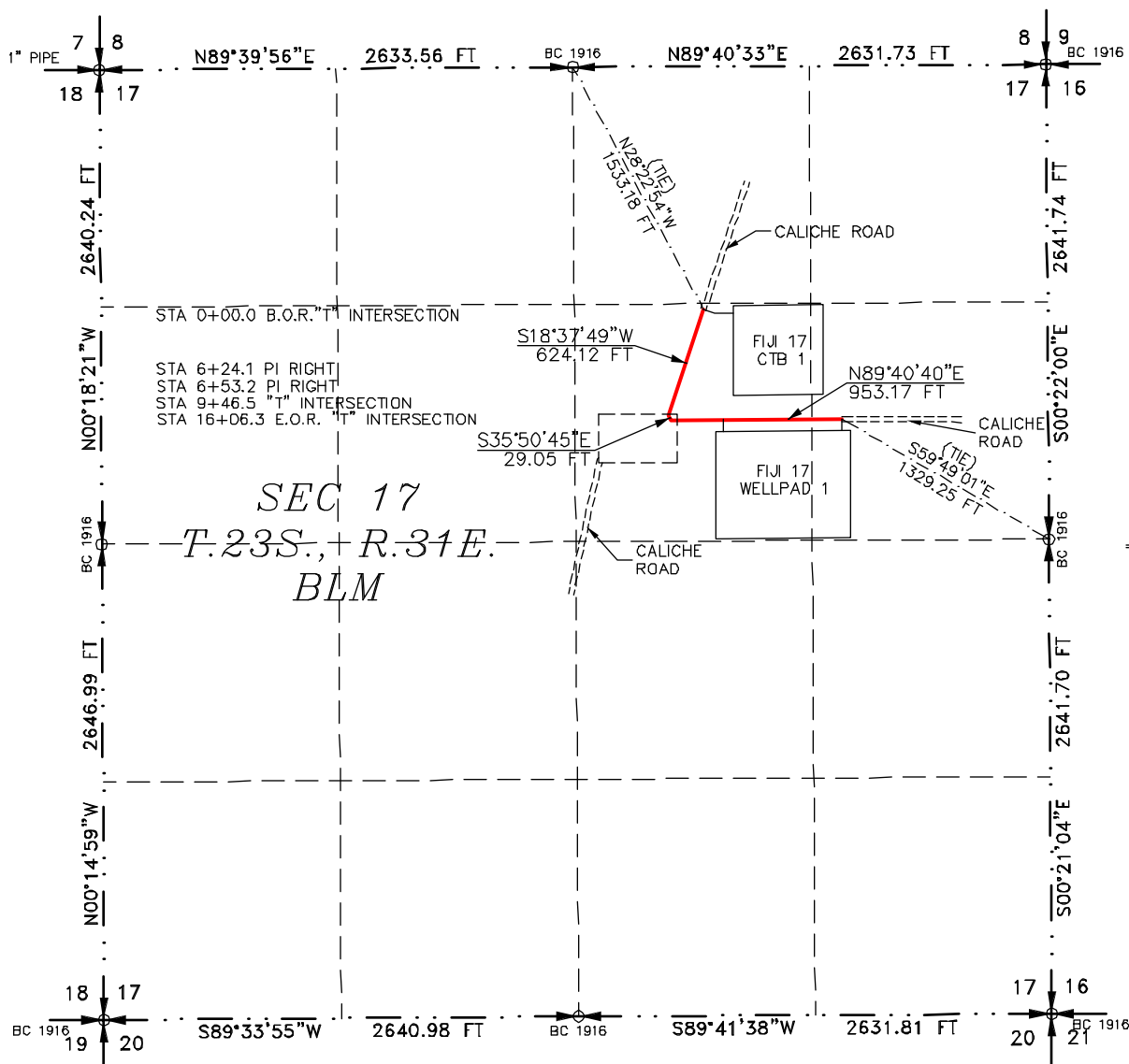
**SHEET: 2-2**



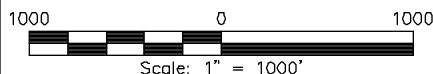
**ACCESS ROAD PLAT (7660253R)**

EXISTING CALICHE ROAD FOR ACCESS TO FIJI 17 CTB 1 &amp; WELLPAD 1

DEVON ENERGY PRODUCTION COMPANY, L.P.  
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
 SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 APRIL 8, 2020



SEE NEXT SHEET (2-4) FOR DESCRIPTION

**GENERAL NOTES**

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-4

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 8 DAY OF APRIL 2020

FILIMON F. JARAMILLO, PLS  
 12797  
 NEW MEXICO PROFESSIONAL SURVEYOR

MADRON SURVEYING, INC.  
 301 SOUTH CANAL  
 CARLSBAD, NEW MEXICO 88220  
 Phone (575) 234-3341

SURVEY NO. 8128

**ACCESS ROAD PLAT (7660253R)**

EXISTING CALICHE ROAD FOR ACCESS TO FIJI 17 CTB 1 &amp; WELLPAD 1

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING**  
**SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.**  
**EDDY COUNTY, STATE OF NEW MEXICO**  
**APRIL 8, 2020**

**DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS N28°22'54"W, A DISTANCE OF 1533.18 FEET;  
 THENCE S18°37'49"W A DISTANCE OF 624.12 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;  
 THENCE S35°50'45"E A DISTANCE OF 29.05 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;  
 THENCE N89°40'40"E A DISTANCE OF 953.17 THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S59°49'01"E, A DISTANCE OF 1329.25 FEET;

SAID STRIP OF LAND BEING 1606.34 FEET OR 97.35 RODS IN LENGTH, CONTAINING 1.106 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4	1434.92 L.F.	86.96 RODS	0.988 ACRES
SE/4 NE/4	171.42 L.F.	10.39 RODS	0.118 ACRES

**GENERAL NOTES**

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 8 DAY OF APRIL 2020



MADRON SURVEYING, INC.  
 301 SOUTH CANAL  
 CARLSBAD, NEW MEXICO 88220  
 Phone (575) 234-3341

SHEET: 2-4

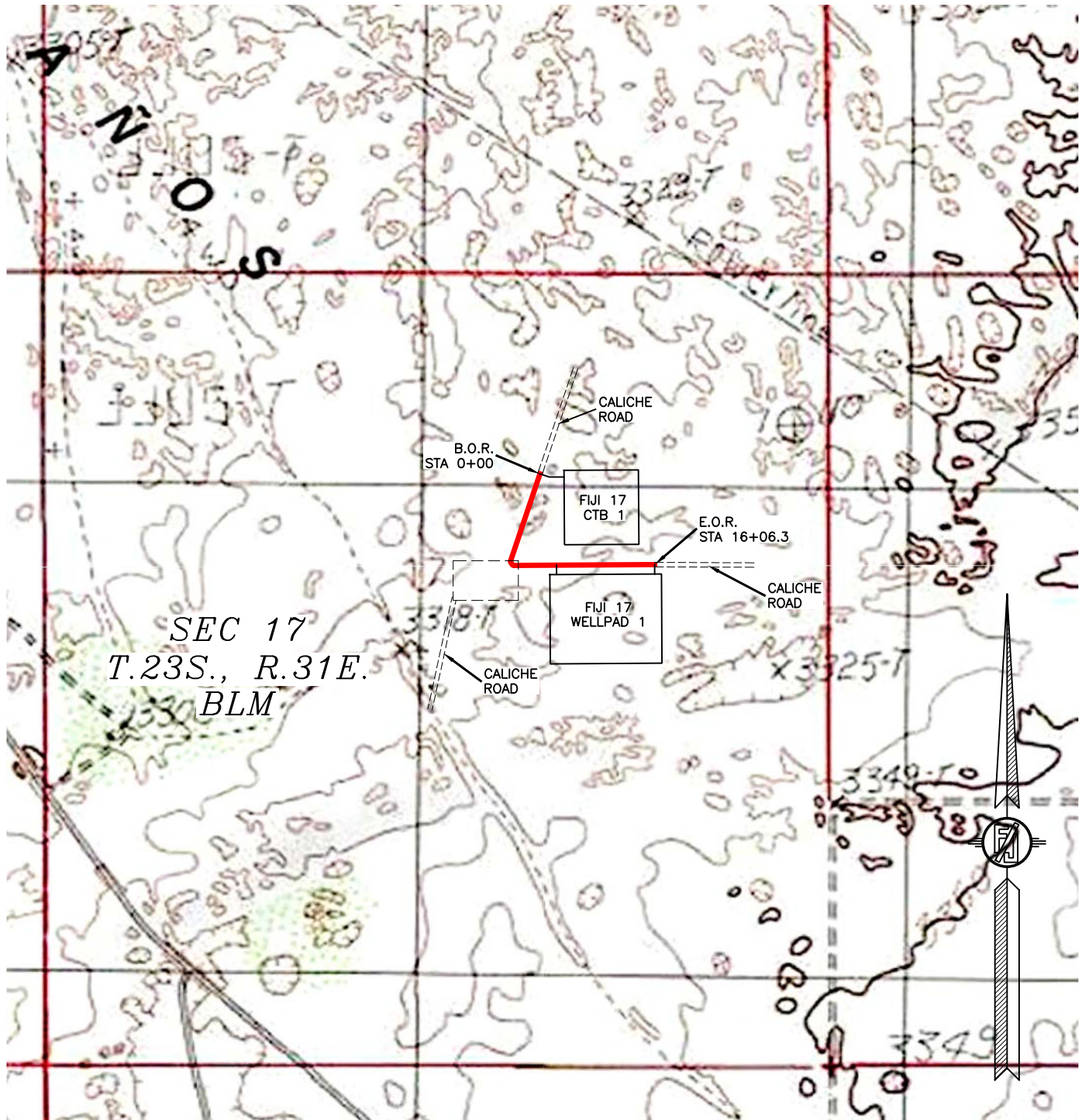
**MADRON SURVEYING, INC.** 301 SOUTH CANAL CARLSBAD, NEW MEXICO  
 (575) 234-3341

SURVEY NO. 8128

**ACCESS ROAD PLAT (7660253R)**

EXISTING CALICHE ROAD FOR ACCESS TO FIJI 17 CTB 1 &amp; WELLPAD 1

DEVON ENERGY PRODUCTION COMPANY, L.P.  
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
 SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 APRIL 8, 2020



SHEET: 3-4

SURVEY NO. 8128

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341

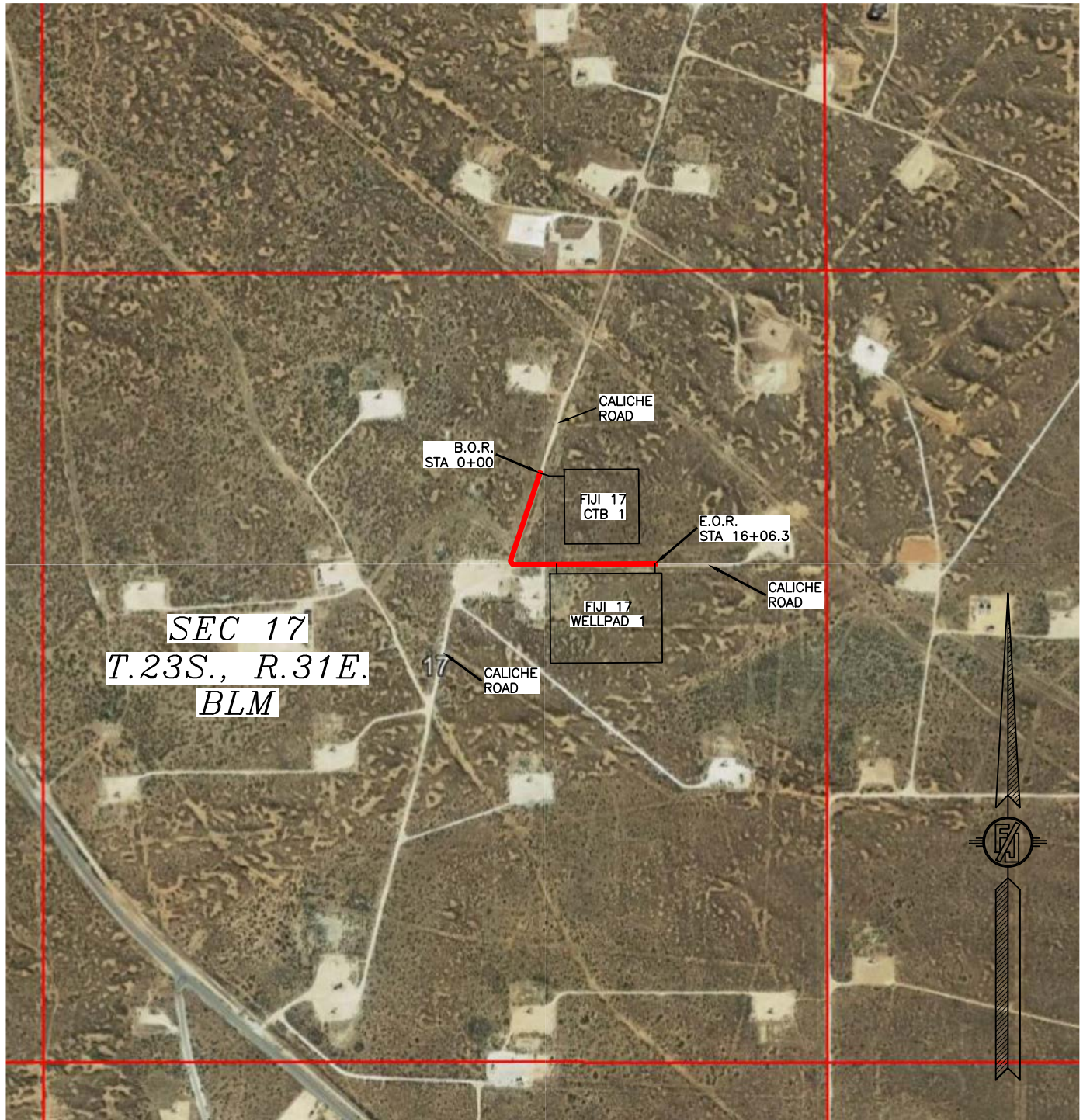
CARLSBAD, NEW MEXICO



**ACCESS ROAD PLAT (7660253R)**

EXISTING CALICHE ROAD FOR ACCESS TO FIJI 17 CTB 1 &amp; WELLPAD 1

DEVON ENERGY PRODUCTION COMPANY, L.P.  
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
 SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 APRIL 8, 2020



SHEET: 4-4

SURVEY NO. 8128

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341

CARLSBAD, NEW MEXICO



## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of June 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 31 East, N.M.P.M.

Section 5: Lot 2, SWNE, W2SE

Section 8: W2E2

Section 17: W2NE

Eddy County, New Mexico

Containing 399.88 acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

Fiji 17-5 Fed Com 233H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,



such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.



## EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated June 1, 2021, embracing the W2NE of Section 17-23S-31E, and the W2E2 of Section 8-23S-31E, and Lot 2, SWNE, AND W2SE of Section 5-23S-31E, Eddy County, New Mexico; Bone Spring Formation

**Fiji 17-5 Fed Com 233H**

API 30-015-47632

SHL: 2330' FNL &amp; 1310' FEL, Sec 17-23S-31E

BHL: 20' FNL &amp; 1980' FEL, Sec 5-23S-31E



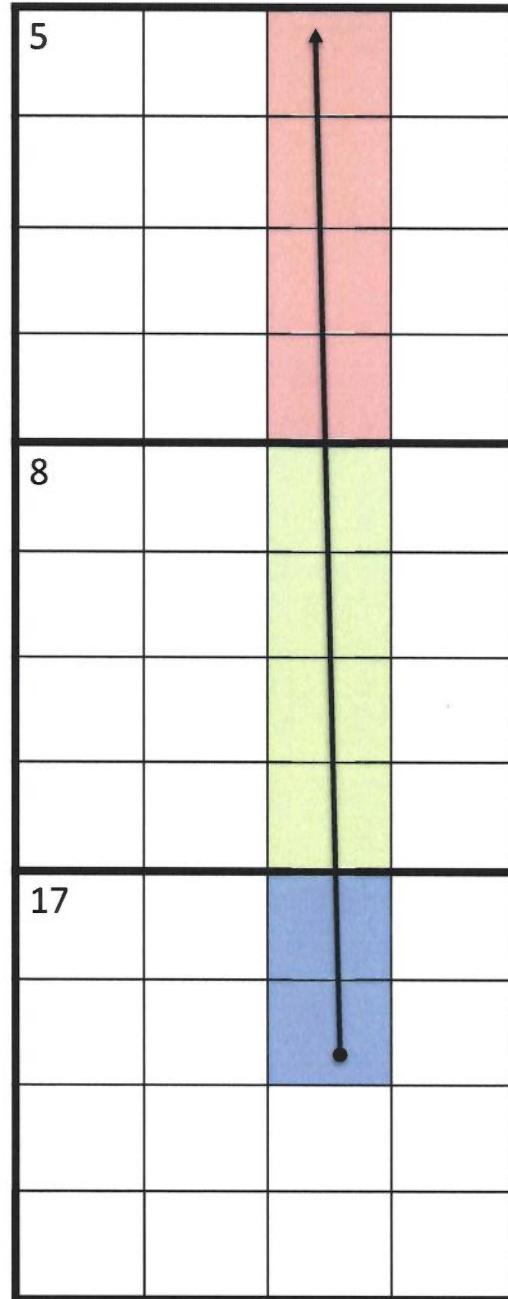
Tract 3  
159.88 AC  
NMNM 81953



Tract 2  
160 AC  
NMNM 77046



Tract 1  
80 AC  
NMNM 45235



Fiji 17-5 Fed Com 233H

**EXHIBIT "B"**

Attached to and made a part of that Communitization Agreement dated June 1, 2021, embracing the W2E2 of Section 9-23S-31E, and Lot 2, SWNE, and W2SE of Section 4-23S-31E, Eddy County, New Mexico; Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

Lease Serial Number:	NMNM 45235
Lease Date:	August 1, 1981
Lease Term:	5 Years
Lessor:	United States of America
Original Lessee:	Coquina Oil Corporation
Description of Land Committed:	<u>Township 23 South, Range 31 East</u> Section 17: Insofar and only insofar as said lease covers W2NE
Number of Acres:	80.00
Current Lessee of Record:	EOG Resources Inc. Devon Energy Production Company, L.P. OXY USA Inc.
Royalty Rate:	On oil, ranging from 12.5% when production is not more than 50 barrels per well per day up to 25% when production is 400 barrels or more per well per day, averaged on a monthly basis. On gas, 12.5% when production is not more than 5 million cubic feet per well per day and 16 2/3% when production is more than 5 million cubic feet per well per day, averaged on a monthly basis.
Name of Working Interest Owners:	Devon Energy Production Company, LP – 71.77734% Camterra Resources Partners, Ltd. – 10.253906% XTO Delaware Basin, LLC – 12.5% EOG Resources Inc. – 1.041667% OXY USA Inc. 4.427083%

Fiji 17-5 Fed Com 233H

## ORRI Owners:

CARL T SPEIGHT  
CTV-CTAM BPEOR NM LLC  
CTV-LMB I BPEOR NM LLC  
CTV-LMB II BPEOR NM LLC  
CTV-SRB I BPEOR NM LLC  
CTV-SRB II BPEOR NM LLC  
GWEN M WILLIAMS FAMILY LLC  
JOHN M SPEIGHT  
JOHN R MCCONN SEPARATE PROPERTY  
KEYSTONE -CTAM- BPEOR NM LLC  
KEYSTONE RMB BPEOR NM LLC  
LANELL JOY HONEYMAN  
LESLIE ROBERT HONEYMAN TRUST LANELL  
JOY HONEYMAN TRUSTEE  
LMBI I BPEOR NM LLC  
LMBI II BPEOR NM LLC  
MELINDA A MCCONN CHERNOSKY  
SEPARATE PROPERTY  
MEREDITH E MCCONN ZENNER SEPARATE  
PROPERTY  
OXY USA INC  
PAUL E SPEIGHT  
PHILLIP T SPEIGHT  
PONY OIL OPERATING LLC JOHN PAUL  
MERRITT CEO GEORGE OVERBEY COO  
ROGERS RESOURCES LP BY ROGERS MGMT  
LLC GEN PTR  
SRBI I BPEOR NM LLC  
SRBI II BPEOR NM LLC  
TD MINERALS LLC  
THRU LINE BPEOR NM LLC  
ELLIOT INDUSTRIES  
ELLIOT-HALL COMPANY  
KHODY LANDY & MINERALS COMPANY

Tract No. 2

Lease Serial Number: NMNM 77046  
Lease Date: September 1, 1988  
Lease Term: 5 Years  
Lessor: United States of America

Fiji 17-5 Fed Com 233H

Original Lessee: Santa Fe Energy Operating Partners LP

Description of Land Committed: Township 23 South, Range 31 East  
Section 8: Insofar and only insofar as said lease covers W2E2

Number of Acres: 160

Current Lessee of Record: Devon Energy Production Company, L.P

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

ORRI Owners: None

**Tract No. 3**

Lease Serial Number: NMNM 81953

Lease Date: September 1, 1989

Lease Term: 5 Years

Lessor: United States of America

Original Lessee: Yates Petroleum Corporation

Description of Land Committed: Township 23 South, Range 31 East  
Section 5: Insofar and only insofar as said lease covers Lot 2, SWNE, and W2SE

Number of Acres: 159.88

Current Lessee of Record: Devon Energy Production Company, L.P  
Camterra Resources Partners, Ltd.  
EOG Resources Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 93.75%  
Camterra Resources Partners, Ltd. – 6.25%

ORRI Owners: None

Fiji 17-5 Fed Com 233H



**Recapitalization**

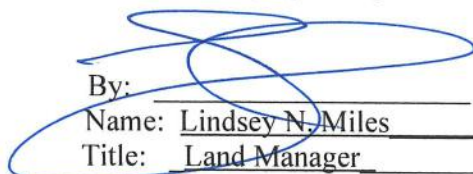
<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest In Communitized Area</b>
1	80.00	20.006002%
2	160.00	40.012004%
3	159.88	39.981994%
TOTAL	399.88	100.00%

Fiji 17-5 Fed Com 233H

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company, L.P.**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

8-17-2021  
Date

By:   
Name: Lindsey N. Miles  
Title: Land Manager *kt*

**ACKNOWLEDGEMENT**

STATE OF OKLAHOMA )  
 ) ss.  
COUNTY OF Oklahoma )

On this 17<sup>th</sup> day of August, 2021, before me, a Notary Public for the State of OKLAHOMA, personally appeared Lindsey N. Miles, known to me to be the Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership on behalf of said partnership.

(SEAL)

5/7/23  
My Commission Expires



Clint Dake  
Notary Public

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of June 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 31 East, N.M.P.M.

Section 5: Lot 1, SENE, E2SE

Section 8: E2E2

Section 17: E2NE

Eddy County, New Mexico

Containing 399.82 acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

Fiji 17-5 Fed Com 234H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,



such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

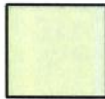
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

## EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated June 1, 2021, embracing the E2NE of Section 17-23S-31E, and the E2E2 of Section 8-23S-31E, and Lot 1, SENE, AND E2SE of Section 5-23S-31E, Eddy County, New Mexico; Bone Spring Formation

**Fiji 17-5 Fed Com 234H****API 30-015-47633****SHL: 2330' FNL & 1280' FEL, Sec 17-23S-31E****BHL: 20' FNL & 660' FEL, Sec 5-23S-31E**

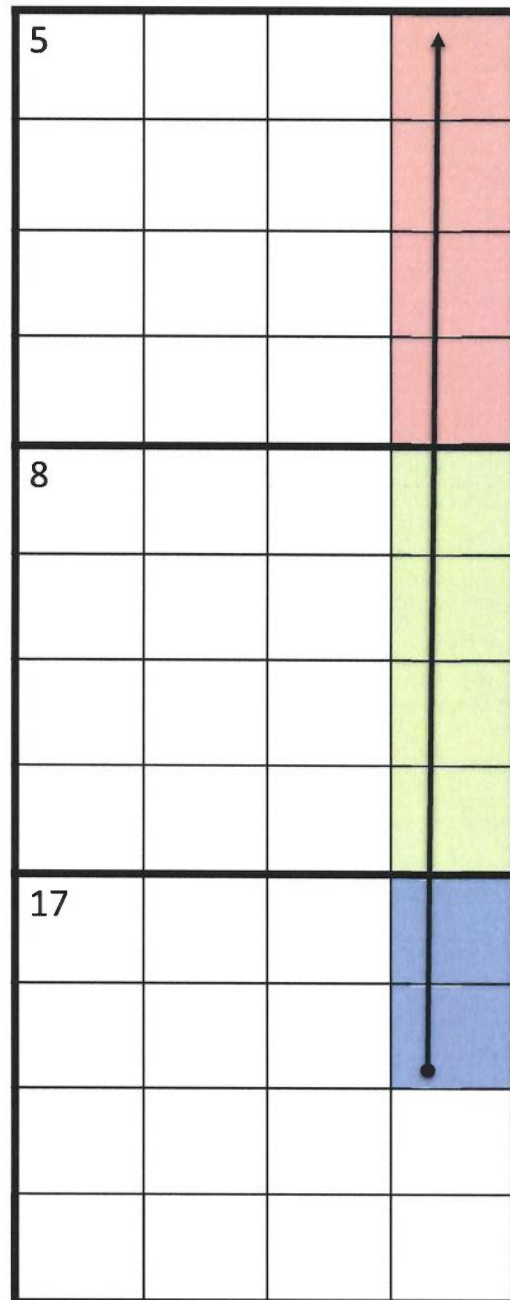
**Tract 3**  
**159.82 AC**  
**NMNM 81953**



**Tract 2**  
**160 AC**  
**NMNM 77046**



**Tract 1**  
**80 AC**  
**NMNM 45235**



Fiji 17-5 Fed Com 234H

**EXHIBIT "B"**

Attached to and made a part of that Communitization Agreement dated June 1, 2021, embracing the E2NE of Section 17-23S-31E, and the E2E2 of Section 8-23S-31E, and Lot 1, SENE, AND E2SE of Section 5-23S-31E, Eddy County, New Mexico; Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

Lease Serial Number:	NMNM 45235
Lease Date:	August 1, 1981
Lease Term:	5 Years
Lessor:	United States of America
Original Lessee:	Coquina Oil Corporation
Description of Land Committed:	<u>Township 23 South, Range 31 East</u> Section 17: Insofar and only insofar as said lease covers E2NE
Number of Acres:	80.00
Current Lessee of Record:	EOG Resources Inc. Devon Energy Production Company, L.P. OXY USA Inc.
Royalty Rate:	On oil, ranging from 12.5% when production is not more than 50 barrels per well per day up to 25% when production is 400 barrels or more per well per day, averaged on a monthly basis. On gas, 12.5% when production is not more than 5 million cubic feet per well per day and 16 2/3% when production is more than 5 million cubic feet per well per day, averaged on a monthly basis.
Name of Working Interest Owners:	Devon Energy Production Company, LP – 71.77734% Camterra Resources Partners, Ltd. – 10.253906% XTO Delaware Basin, LLC – 12.5% EOG Resources Inc. – 1.041667% OXY USA Inc. 4.427083%

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## ORRI Owners:

CARL T SPEIGHT  
CTV-CTAM BPEOR NM LLC  
CTV-LMB I BPEOR NM LLC  
CTV-LMB II BPEOR NM LLC  
CTV-SRB I BPEOR NM LLC  
CTV-SRB II BPEOR NM LLC  
GWEN M WILLIAMS FAMILY LLC  
JOHN M SPEIGHT  
JOHN R MCCONN SEPARATE PROPERTY  
KEYSTONE -CTAM- BPEOR NM LLC  
KEYSTONE RMB BPEOR NM LLC  
LANELL JOY HONEYMAN  
LESLIE ROBERT HONEYMAN TRUST LANELL  
JOY HONEYMAN TRUSTEE  
LMBI I BPEOR NM LLC  
LMBI II BPEOR NM LLC  
MELINDA A MCCONN CHERNOSKY  
SEPARATE PROPERTY  
MEREDITH E MCCONN ZENNER SEPARATE  
PROPERTY  
OXY USA INC  
PAUL E SPEIGHT  
PHILLIP T SPEIGHT  
PONY OIL OPERATING LLC JOHN PAUL  
MERRITT CEO GEORGE OVERBEY COO  
ROGERS RESOURCES LP BY ROGERS MGMT  
LLC GEN PTR  
SRBI I BPEOR NM LLC  
SRBI II BPEOR NM LLC  
TD MINERALS LLC  
THRU LINE BPEOR NM LLC  
ELLIOT INDUSTRIES  
ELLIOT-HALL COMPANY  
KHODY LANDY & MINERALS COMPANY

**Tract No. 2**

Lease Serial Number: NMNM 77046  
Lease Date: September 1, 1988  
Lease Term: 5 Years  
Lessor: United States of America

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Original Lessee: Santa Fe Energy Operating Partners LP

Description of Land Committed: Township 23 South, Range 31 East  
Section 8: Insofar and only insofar as said lease covers E2E2

Number of Acres: 160

Current Lessee of Record: Devon Energy Production Company, L.P

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

ORRI Owners: None

**Tract No. 3**

Lease Serial Number: NMNM 81953

Lease Date: September 1, 1989

Lease Term: 5 Years

Lessor: United States of America

Original Lessee: Yates Petroleum Corporation

Description of Land Committed: Township 23 South, Range 31 East  
Section 5: Insofar and only insofar as said lease covers Lot 1, SENE, and E2SE

Number of Acres: 159.82

Current Lessee of Record: Devon Energy Production Company, L.P  
Camterra Resources Partners, Ltd.  
EOG Resources Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 93.75%  
Camterra Resources Partners, Ltd. – 6.25%

ORRI Owners: None

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**Recapitalization**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest In Communitized Area</b>
1	80.00	20.009004%
2	160.00	40.018008%
3	159.82	39.972988%
TOTAL	399.82	100.00%

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**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company, L.P.**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

8-17-2021  
Date

By:   
Name: Lindsey N. Miles  
Title: Land Manager *KA*

**ACKNOWLEDGEMENT**

STATE OF OKLAHOMA )  
 ) ss.  
COUNTY OF Oklahoma )

On this 17th day of August, 2021, before me, a Notary Public for the State of OKLAHOMA, personally appeared Lindsey N. Miles, known to me to be the Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership on behalf of said partnership.

(SEAL)

5/7/23  
My Commission Expires



Clint Dake  
Notary Public



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY DEVON ENERGY PRODUCTION  
COMPANY, LP**

**ORDER NO. CTB-1044-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

**CONCLUSIONS OF LAW**

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1044.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 9/12/2025



State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **CTB-1044-A**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Fiji 17 Central Tank Battery 1**

Central Tank Battery Location: **UL G, Section 17, Township 23 South, Range 31 East**

Gas Title Transfer Meter Location: **UL G, Section 17, Township 23 South, Range 31 East**

### Pools

Pool Name	Pool Code
<b>LOS MEDANOS; BONE SPRING</b>	<b>40295</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105719979 (143633)	E2E2	05-23S-31E
	E2E2	08-23S-31E
	E2NE	17-23S-31E
CA Bone Spring NMNM 105738388 (143632)	W2E2	05-23S-31E
	W2E2	08-23S-31E
	W2NE	17-23S-31E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47632	Fiji 17 5 Federal Com #233H	W2E2	05-23S-31E	40295
		W2E2	08-23S-31E	
		W2NE	17-23S-31E	
30-015-47633	Fiji 17 5 Federal Com #234H	E2E2	05-23S-31E	40295
		E2E2	08-23S-31E	
		E2NE	17-23S-31E	
30-015-47630	Fiji 17 5 Federal Com #124H	W2E2	05-23S-31E	40295
		W2E2	08-23S-31E	
		W2NE	17-23S-31E	
30-015-48134	Fiji 17 5 Federal Com #125H	W2E2	05-23S-31E	40295
		W2E2	08-23S-31E	
		W2NE	17-23S-31E	
30-015-47631	Fiji 17 5 Federal Com #126H	E2E2	05-23S-31E	40295
		E2E2	08-23S-31E	
		E2NE	17-23S-31E	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 148560

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 148560
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	9/15/2025