



ConocoPhillips
2208 West Main Street
Artesia, New Mexico 88210
www.conocophillips.com

April 29, 2025

Attn: Dean McClure
NM Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application for Administrative Approval of Pool Lease Commingle

Dear Mr. McClure,

COG Operating LLC respectfully requests approval for pool lease commingling for the following wells:

Green Beret Federal Com 501H
API# 30-025-47819
Dogie Draw; Wolfcamp
Ut. B, Sec.20-T25S-R35E
Lea County, NM

Green Beret Federal Com 602H
API# 30-025-47879
Dogie Draw; Wolfcamp
Ut. B, Sec.20-T25S-R35E
Lea County, NM

Green Beret Federal Com 702H
API# 30-025-47822
Dogie Draw; Wolfcamp
Ut. B, Sec.20-T25S-R35E
Lea County, NM

Green Beret Federal Com 703H
API# 30-025-49408
Dogie Draw; Wolfcamp
Ut. C, Sec.20-T25S-R35E
Lea County, NM

Green Beret Federal Com 704H
API# 30-025-49409
Dogie Draw; Wolfcamp
Ut. C, Sec.20-T25S-R35E
Lea County, NM

Green Beret Federal Com 705H
API# 30-025-49410
Dogie Draw; Wolfcamp
Ut. C, Sec.20-T25S-R35E
Lea County, NM

Green Beret Federal Com 802H
API# 30-025-49411
Dogie Draw; Wolfcamp
Ut. C, Sec.20-T25S-R35E
Lea County, NM

Green Beret Federal Com 603H
API# 30-025-49407
WC-025G-08 S2535340; Bone Spring
Ut. C, Sec.20-T25S-R35E
Lea County, NM

Oil Production:

Oil production from all wells will have continuous measurement and measured by test meter prior to being commingled at the Central Tank Battery located in Ut. D, Sec. 20-T25S-R35E. In the event the CTB is over capacity or in the case of battery or pipeline repairs the oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County.

Gas Production:

Gas production from all wells will have continuous measurement and measured by test meter prior to commingling and entering a gas flow line to the gas custody transfer meter at the Central Tank Battery.

Process to Add Infill Wells to Surface Commingling Orders

In accordance with 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools connected to this Tank Battery with notice provided only to the interest owners whose interest in the production is to be added. COG will submit all forms to OCD prior to commingling its production.

All owners of interest have been notified by certified mail about the application and the procedure to file a formal protest. Proof of owner notification enclosed.

The application includes various supporting documents such as the Administrative Application Checklist, C-107B Application and communization agreement application.

Sincerely,

Jeanette Barron

Jeanette Barron
Regulatory Coordinator

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Jeanette Barron
 Signature

 Date

 Phone Number

 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: 2208 W Main Street, Artesia, New Mexico 88210
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
17980 Doggie Draw	1429.9/45.6	1391.5/44.75			
987088 Bone Spring	1353.2/43.6				

- (2) Are any wells producing at top allowables? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jeanette Barron TITLE: Regulatory Coordinator DATE: 04.17.23

TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 575.748.6974

E-MAIL ADDRESS: jeanette.barron@conocophillips.com

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
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DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
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DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47819	Pool Code 17980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code 329742	Property Name GREEN BERET FEDERAL COM	Well Number 501H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3281.5'

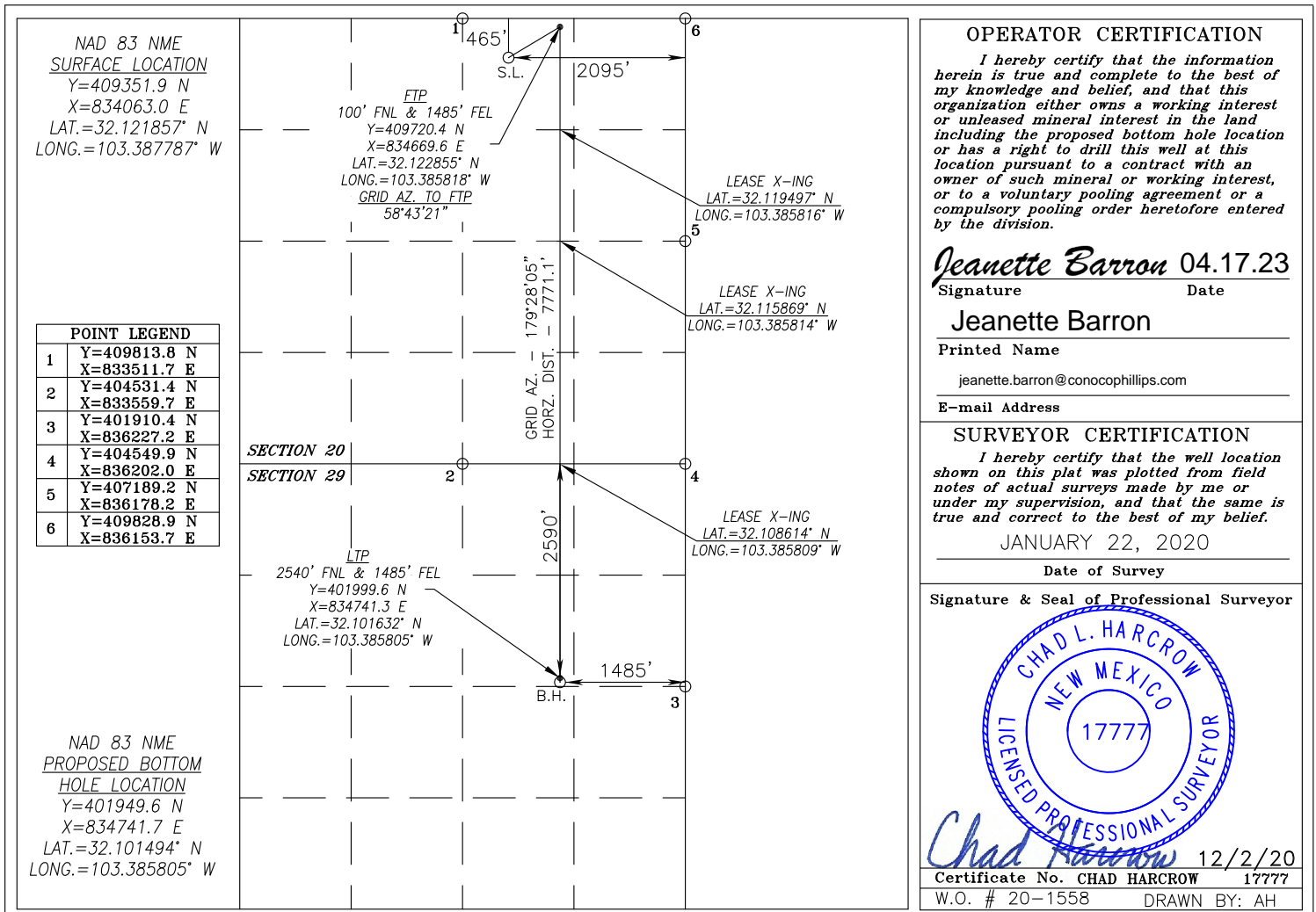
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	25-S	35-E		465	NORTH	2095	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	29	25-S	35-E		2590	NORTH	1485	EAST	LEA
Dedicated Acres 960	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47879	Pool Code 17980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code 329742	Property Name GREEN BERET FEDERAL COM	Well Number 602H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3280.2'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	25-S	35-E		465	NORTH	2035	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	29	25-S	35-E		2590	NORTH	990	EAST	LEA
Dedicated Acres 960	Joint or Infill	Consolidation Code	Order No.						

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<p>NAD 83 NME <u>SURFACE LOCATION</u> Y=409352.2 N X=834123.0 E LAT.=32.121856° N LONG.=103.387594° W</p> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th colspan="2">POINT LEGEND</th> </tr> </thead> <tbody> <tr><td>1</td><td>Y=409813.8 N X=833511.7 E</td></tr> <tr><td>2</td><td>Y=404531.4 N X=833559.7 E</td></tr> <tr><td>3</td><td>Y=401910.4 N X=836227.2 E</td></tr> <tr><td>4</td><td>Y=404549.9 N X=836202.0 E</td></tr> <tr><td>5</td><td>Y=407189.2 N X=836178.2 E</td></tr> <tr><td>6</td><td>Y=409828.9 N X=836153.7 E</td></tr> </tbody> </table> <p style="margin-top: 10px;">NAD 83 NME <u>PROPOSED BOTTOM HOLE LOCATION</u> Y=401953.1 N X=835236.7 E LAT.=32.101492° N LONG.=103.384207° W</p>	POINT LEGEND		1	Y=409813.8 N X=833511.7 E	2	Y=404531.4 N X=833559.7 E	3	Y=401910.4 N X=836227.2 E	4	Y=404549.9 N X=836202.0 E	5	Y=407189.2 N X=836178.2 E	6	Y=409828.9 N X=836153.7 E	<p>The map shows a grid of sections 20 and 29. Key points include: - Surface Location (S.L.C.) at 465' from the North line, 2035' from the East line. - Bottom Hole Location (B.H.) at 2590' from the North line, 990' from the East line. - Lease X-ING locations with coordinates: LAT.=32.119494° N, LONG.=103.384217° W and LAT.=32.115866° N, LONG.=103.384215° W. - A proposed bottom hole location at 2540' FNL & 990' FEL with coordinates: Y=402003.1 N, X=835236.3 E, LAT.=32.101629° N, LONG.=103.384207° W. - Distances: 100' FNL & 990' FEL, 70'23'44" GRID AZ. TO FTP, 179'28'05" HORZ. DIST., 2590', 990'.</p>	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><u>Jeanette Barron</u> 04.17.23 Signature Date</p> <p><u>Jeanette Barron</u> Printed Name</p> <p>jeanette.barron@conocophillips.com E-mail Address</p> <hr/> <p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center;">JANUARY 22, 2020 Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <div style="text-align: center;"> <p><u>Chad Harcrow</u> 12/2/20 Certificate No. CHAD HARCROW 17777 W.O. # 20-1589 DRAWN BY: AH</p> </div>
POINT LEGEND																
1	Y=409813.8 N X=833511.7 E															
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47822	Pool Code 17980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code 329742	Property Name GREEN BERET FEDERAL COM	Well Number 702H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3282.4'

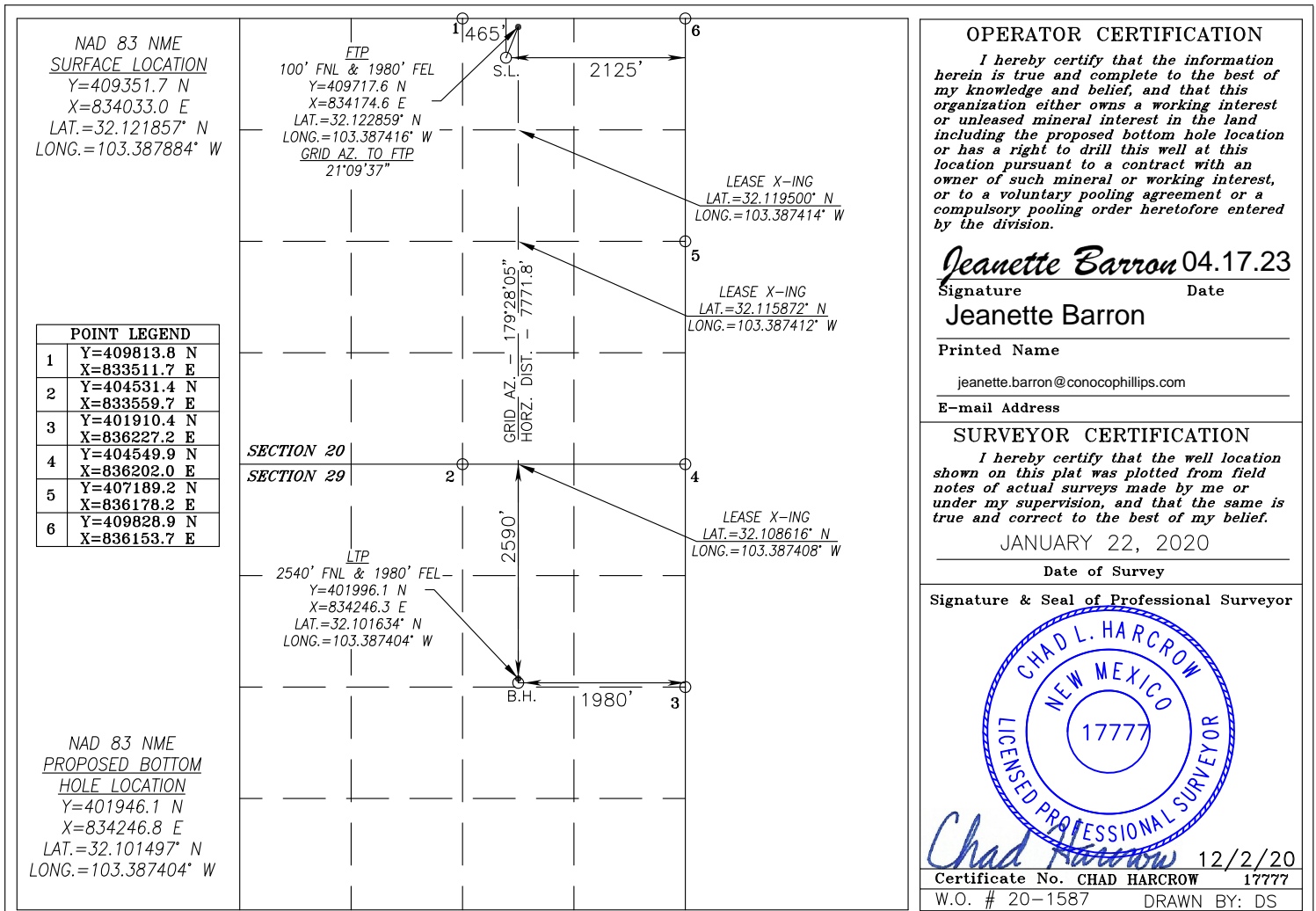
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	25-S	35-E		465	NORTH	2125	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	29	25-S	35-E		2590	NORTH	1980	EAST	LEA
Dedicated Acres 960	Joint or Infill	Consolidation Code	Order No.						

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49408	Pool Code 17980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code 329742	Property Name GREEN BERET FEDERAL COM	Well Number 703H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3307.3'

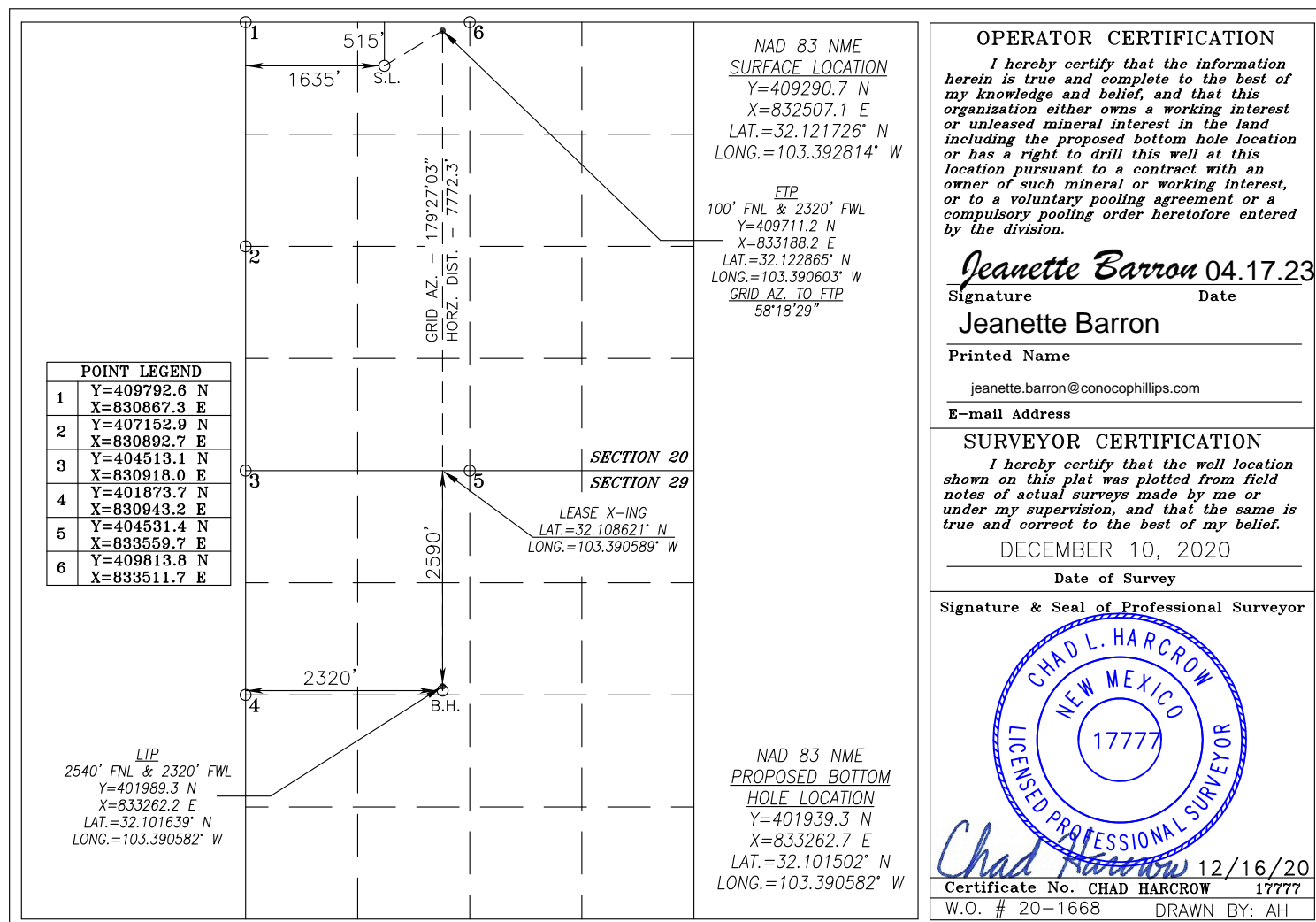
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	25-S	35-E		515	NORTH	1635	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	25-S	35-E		2590	NORTH	2320	WEST	LEA
Dedicated Acres 960	Joint or Infill	Consolidation Code	Order No.						

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49409	Pool Code 17980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code 329742	Property Name GREEN BERET FEDERAL COM	Well Number 704H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3307.7'

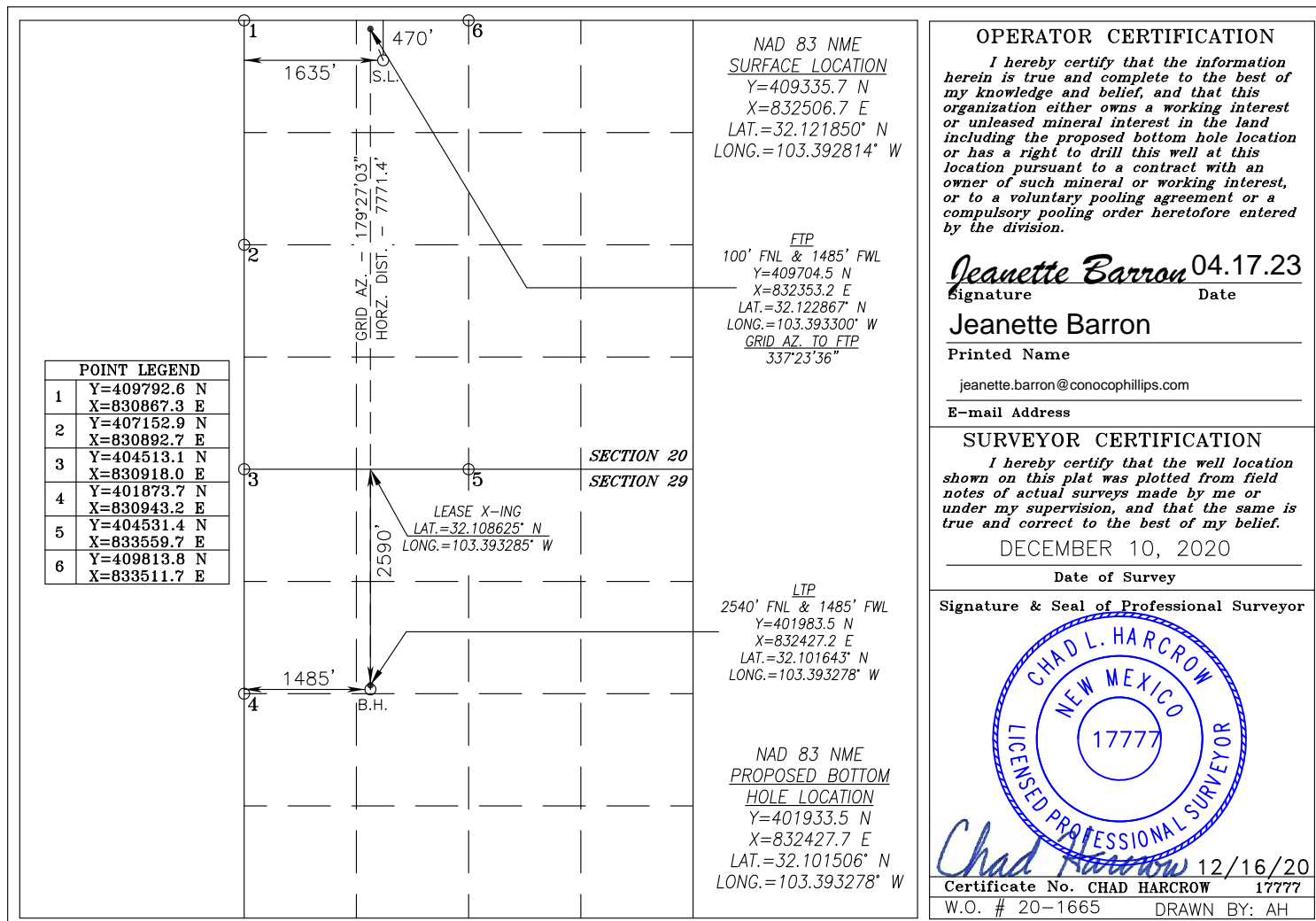
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	25-S	35-E		470	NORTH	1635	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	25-S	35-E		2590	NORTH	1485	WEST	LEA
Dedicated Acres 960	Joint or Infill	Consolidation Code	Order No.						

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49410	Pool Code 17980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code 329742	Property Name GREEN BERET FEDERAL COM	Well Number 705H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3307.3'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	25-S	35-E		515	NORTH	1605	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	29	25-S	35-E		2590	NORTH	660	WEST	LEA
Dedicated Acres 960	Joint or Infill	Consolidation Code	Order No.						

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<p>POINT LEGEND</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td>1</td><td>Y=409792.6 N X=830867.3 E</td></tr> <tr><td>2</td><td>Y=407152.9 N X=830892.7 E</td></tr> <tr><td>3</td><td>Y=404513.1 N X=830918.0 E</td></tr> <tr><td>4</td><td>Y=401873.7 N X=830943.2 E</td></tr> <tr><td>5</td><td>Y=404531.4 N X=833559.7 E</td></tr> <tr><td>6</td><td>Y=409813.8 N X=833511.7 E</td></tr> </table>	1	Y=409792.6 N X=830867.3 E	2	Y=407152.9 N X=830892.7 E	3	Y=404513.1 N X=830918.0 E	4	Y=401873.7 N X=830943.2 E	5	Y=404531.4 N X=833559.7 E	6	Y=409813.8 N X=833511.7 E	<p>NAD 83 NME <u>SURFACE LOCATION</u> Y=409290.5 N X=832477.1 E LAT.=32.121726° N LONG.=103.392911° W</p>	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><u>Jeanette Barron</u> 04.17.23 Signature Date Jeanette Barron Printed Name jeanette.barron@conocophillips.com E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>DECEMBER 10, 2020 Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <div style="text-align: center;"> </div> <p>12/16/20 Certificate No. CHAD HARCROW 17777 W.O. # 20-1667 DRAWN BY: AH</p>
1	Y=409792.6 N X=830867.3 E													
2	Y=407152.9 N X=830892.7 E													
3	Y=404513.1 N X=830918.0 E													
4	Y=401873.7 N X=830943.2 E													
5	Y=404531.4 N X=833559.7 E													
6	Y=409813.8 N X=833511.7 E													

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49411	Pool Code 17980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code 329742	Property Name GREEN BERET FEDERAL COM	Well Number 802H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3307.0'

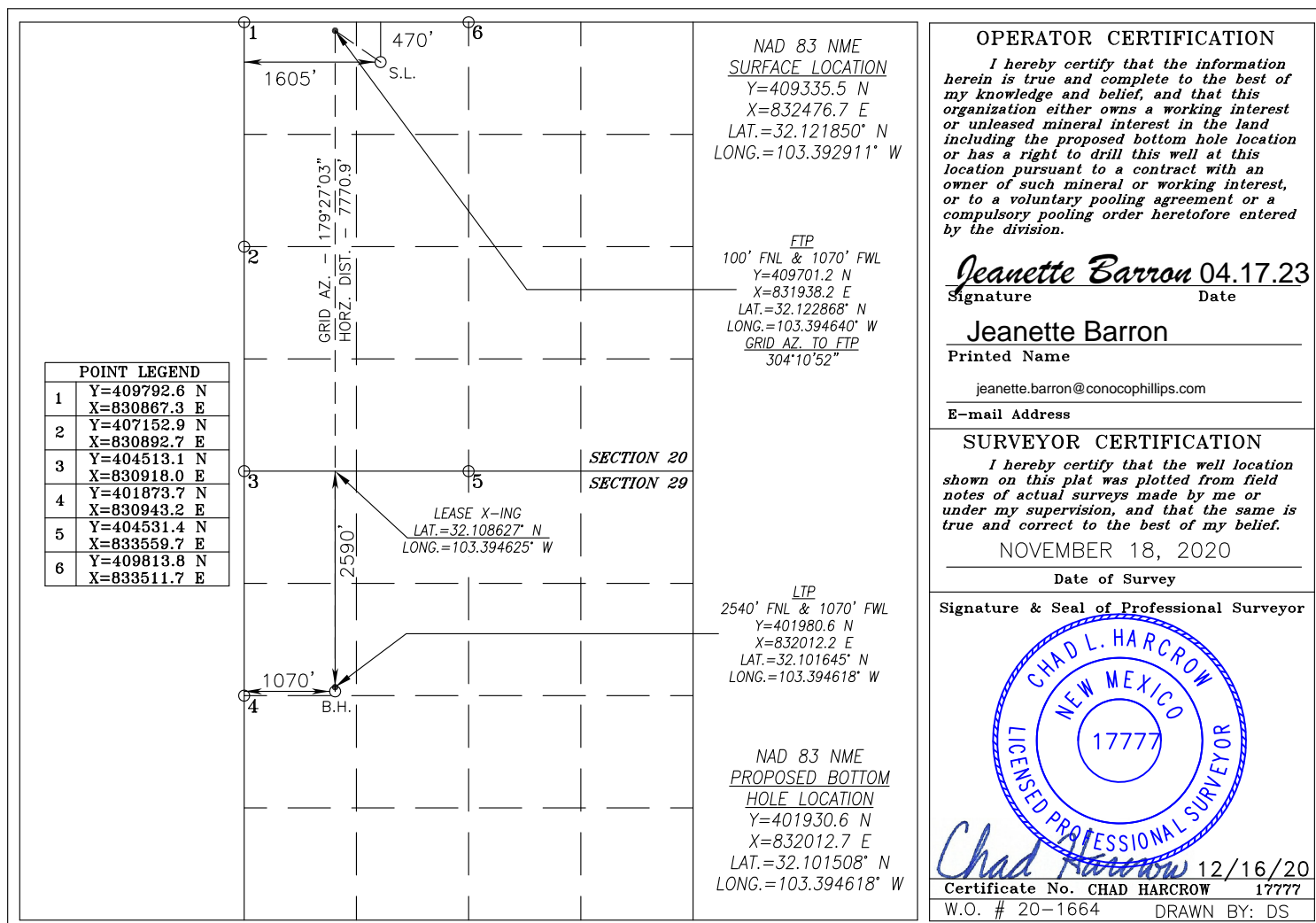
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	25-S	35-E		470	NORTH	1605	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	29	25-S	35-E		2590	NORTH	1070	WEST	LEA
Dedicated Acres 960	Joint or Infill	Consolidation Code	Order No.						

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Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49407	Pool Code 97088	Pool Name WC-025G-08 S2535340; Bones Spring
Property Code 329742	Property Name GREEN BERET FEDERAL COM	Well Number 603H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3307.7'

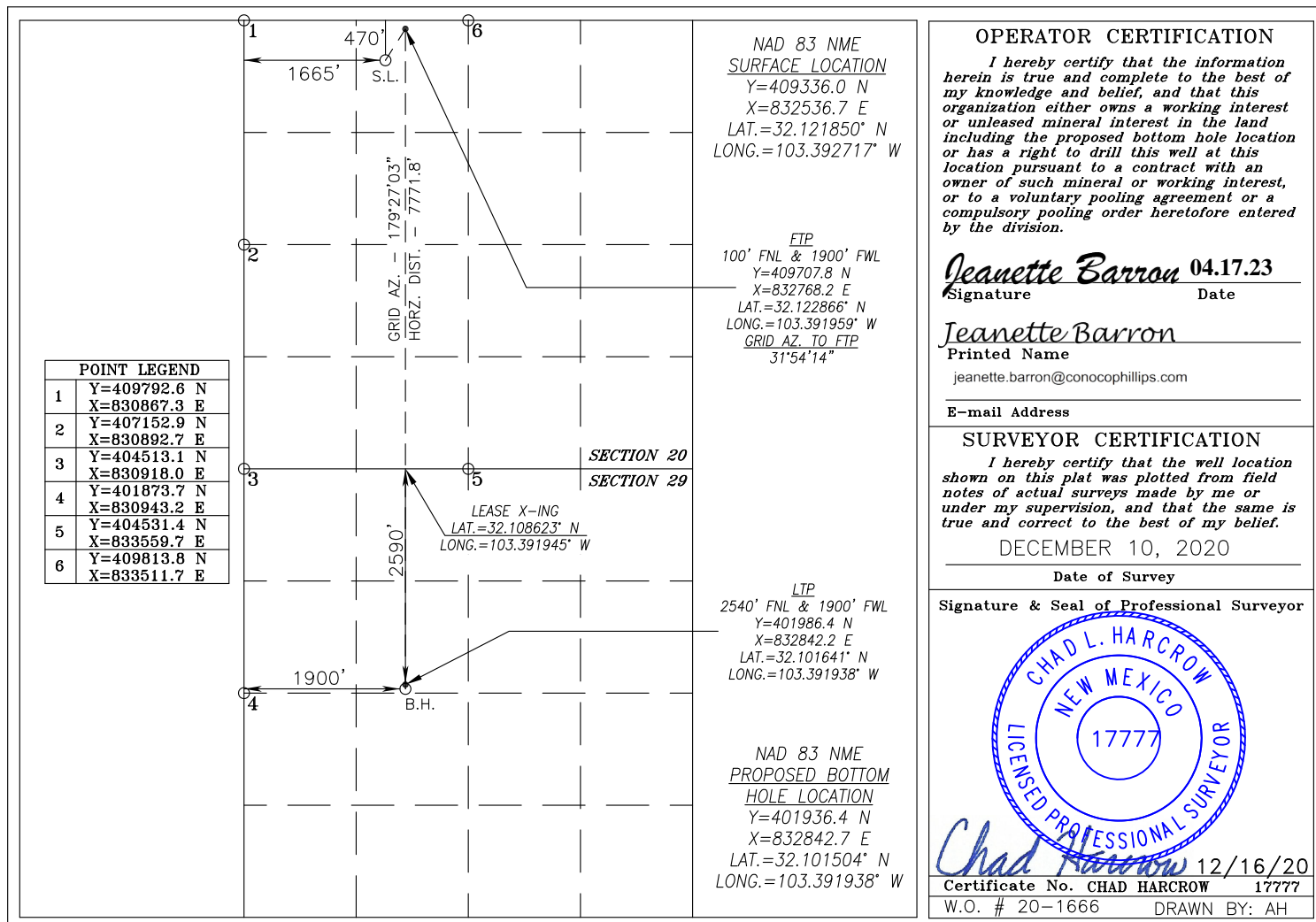
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	25-S	35-E		470	NORTH	1665	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	25-S	35-E		2590	NORTH	1900	WEST	LEA
Dedicated Acres 240	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
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Green Beret Federal 20 B CTB
SECTION 20, T25S, R35E, UNIT B
COORDS: 32.121572, -103.389499
LEA COUNTY, NM

WELLS:
GREEN BERET FEDERAL COM #501H: 30-025-47819
GREEN BERET FEDERAL COM #602H: 30-025-47879
GREEN BERET FEDERAL COM #603H: 30-025-49407
GREEN BERET FEDERAL COM #702H: 30-025-47822
GREEN BERET FEDERAL COM #703H: 30-025-49408
GREEN BERET FEDERAL COM #704H: 30-025-49409
GREEN BERET FEDERAL COM #705H: 30-025-49410
GREEN BERET FEDERAL COM #802H: 30-025-49411

METERS

(O1) Tester #1 Oil Meter # 15022039
(W1) Tester #1 Water Meter # 15052036
(G1) Tester #1 Gas Meter #15048027
(O2) Tester #2 Oil Meter # 15022038
(W2) Tester #2 Water Meter # 15052038
(G2) Tester #2 Gas Meter #15048026
(O3) Tester #3 Oil Meter # 15022036
(W3) Tester #3 Water Meter # 15052039
(G3) Tester #3 Gas Meter #15048023
(O4) Tester #4 Oil Meter # 15022041
(W4) Tester #4 Water Meter # 15052041
(G4) Tester #4 Gas Meter #15048029

METERS

(O5) Tester #5 Oil Meter # 15022040
(W5) Tester #5 Water Meter # 15052040
(G5) Tester #5 Gas Meter #15048028
(O6) Tester #6 Oil Meter # 15022042
(W6) Tester #6 Water Meter # 15052042
(G6) Tester #6 Gas Meter #15048025
(O7) Tester #7 Oil Meter # 15022037
(W7) Tester #7 Water Meter # 15052037
(G7) Tester #7 Gas Meter #15048024
(O8) Tester #8 Oil Meter # 15022043
(W8) Tester #8 Water Meter # 15052043
(G8) Tester #8 Gas Meter #15048036

METERS

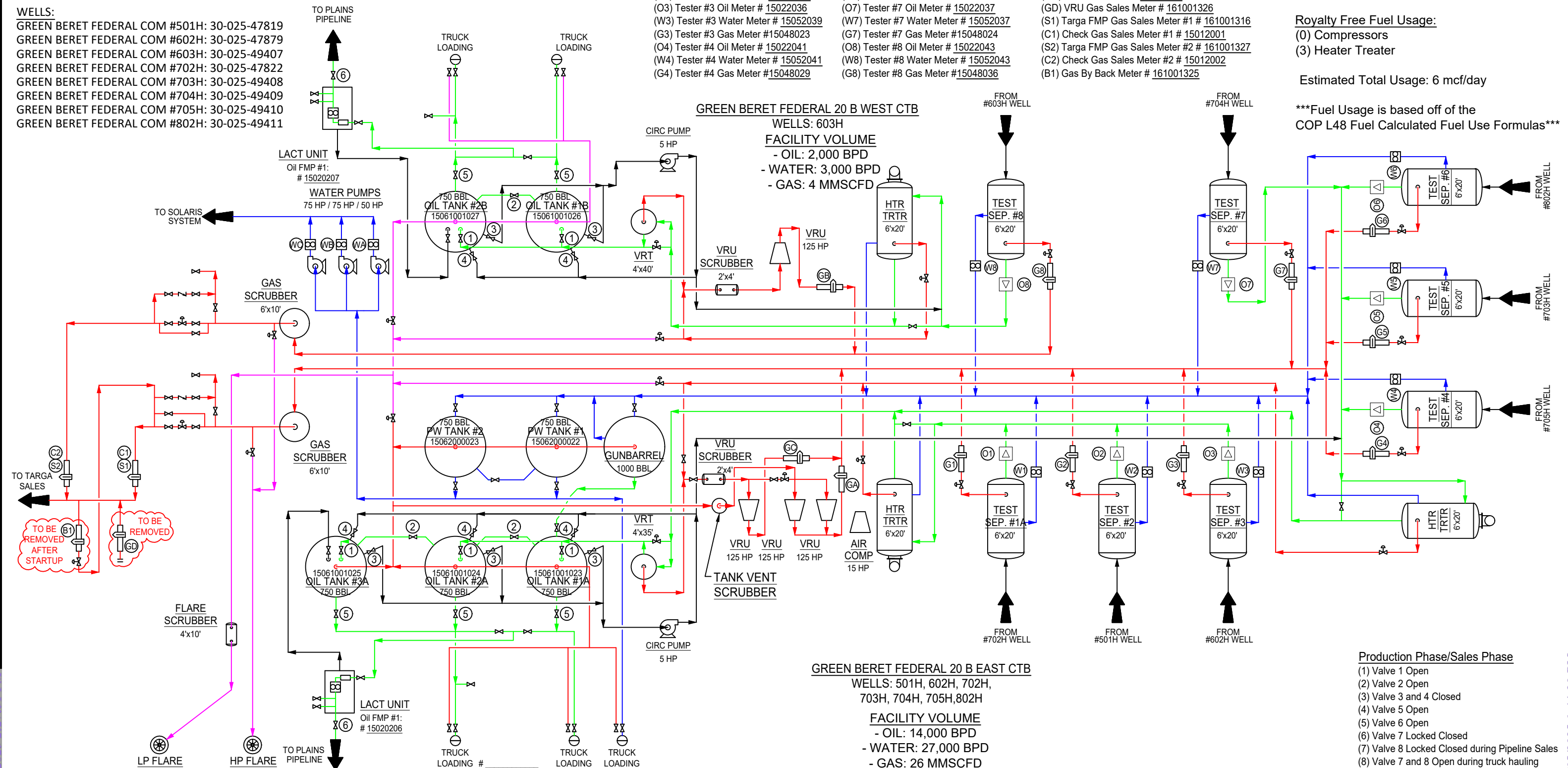
(WA) Water Transfer Meter # 15050024
(WB) Water Transfer Meter # 15050022
(WC) Water Transfer Meter # 15050023
(GA) VRU Gas Meter # 15016022
(GB) VRU Gas Meter # 15016019
(GC) VRU Gas Meter # 15016018
(GD) VRU Gas Sales Meter # 161001326
(S1) Targa FMP Gas Sales Meter #1 # 161001316
(C1) Check Gas Sales Meter #1 # 15012001
(S2) Targa FMP Gas Sales Meter #2 # 161001327
(C2) Check Gas Sales Meter #2 # 15012002
(B1) Gas By Back Meter # 161001325

Royalty Free Fuel Usage:

(0) Compressors
(3) Heater Treater

Estimated Total Usage: 6 mcf/day

***Fuel Usage is based off of the
COP L48 Fuel Calculated Fuel Use Formulas***



NOTES:

Type of Facility: Federal
LEASE #: NMNM132951
CA #: IN PROGRESS
NMOCD Property Code: 329742
NMOCD OGRID #: 229137

Site Diagram Legend

Produced Fluid: —
Produced Oil: —
Produced Gas: —
Produced Water: —
Flare/Vent: —

CONFIDENTIALITY NOTICE

THIS DRAWING IS PROPERTY OF CONOCOPHILLIPS AND IS LENT TO THE BORROWER FOR CONFIDENTIAL USE ONLY AND IS SUBJECT TO RETURN UPON REQUEST AND SHALL NOT BE REPRODUCED, COPIED, LENT OR OTHERWISE DISPOSED OF DIRECTLY OR INDIRECTLY, NOR USED FOR ANY PURPOSE OTHER THAN THAT WHICH IT IS SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS

NO.	TITLE
1	600 WEST ILLINOIS AVENUE
2	MIDLAND, TEXAS 79701
3	CONOCOPHILLIPS
4	SITE SECURITY PLANS
5	LOCATED AT:

REVISIONS

NO.	DATE	DESCRIPTION	BY	CHK.	APP.
A	01/25/22	ISSUED FOR REVIEW	JS	RM	RM
B	09/26/22	RE-ISSUED FOR REVIEW	JS	ES	ES
C	12/15/22	REVISED PER FIELD AS-BUILT	JS	ES	ES
D	01/24/23	REVISED PER FIELD VERIFICATION	JS	JS	JS

ENGINEERING RECORD

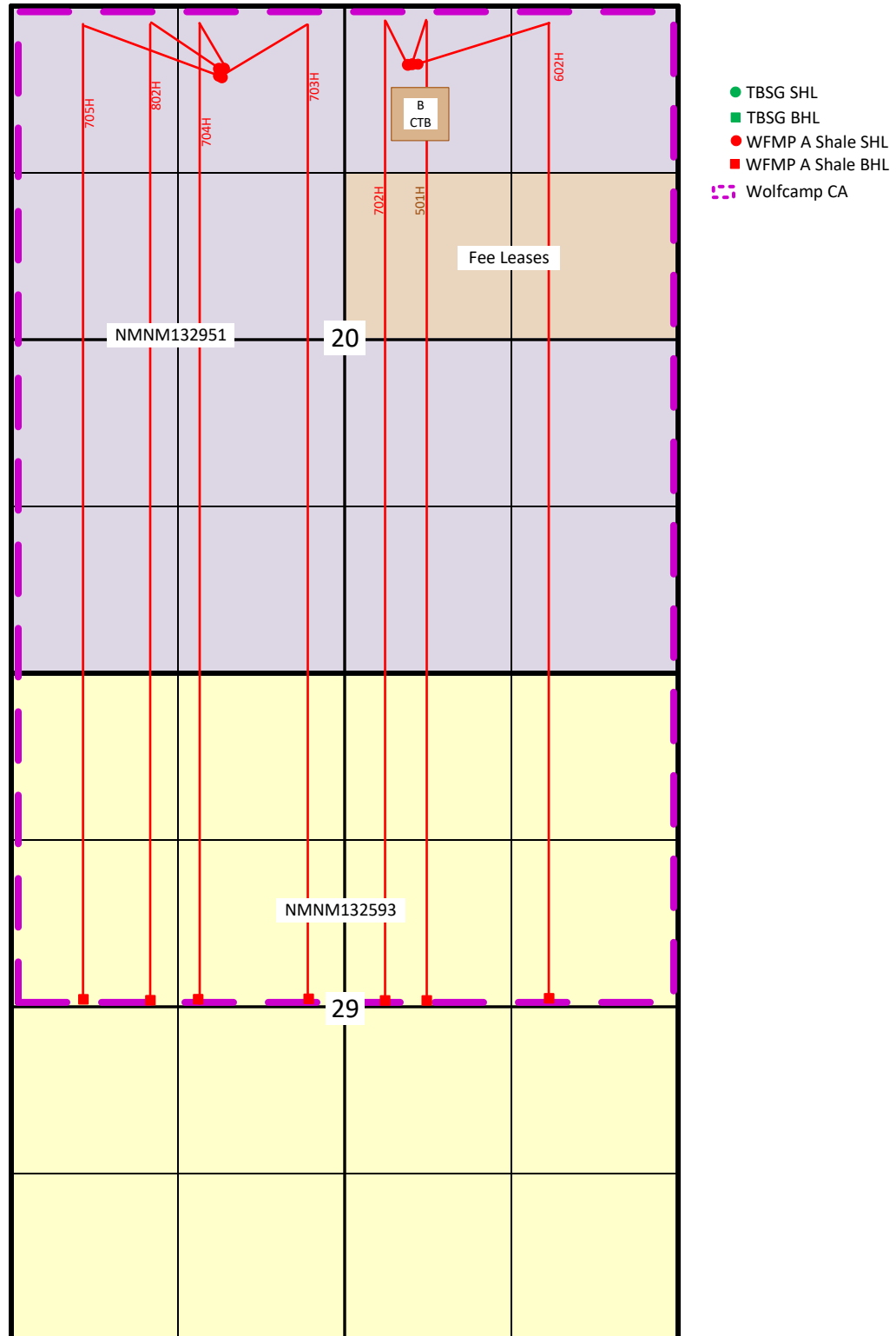
BY	DATE
JS	01/25/22
DES:	
CHK:	
APP:	
AFE NO:	
FAUL ENGR:	R. Murphy
OPER ENGR:	
SCALE:	NONE



DELAWARE BASIN EAST ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
GREEN BERET FEDERAL 20 B CTB

LEA COUNTY	TWNSHP/RANGE	DWG NO.	GreenBeretFed20BCTB	REV	D
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Green Beret Federal Com Wells



Sec. 20, 29-T25S-R35E
Lea County, NM

T 25 S

R
3
5
E



LEGEND

- WELL
- WELLPAD
- PROP. GAS LINE
- PROP. FLOWLINE

GREEN BERET FED COM GASLINE & FLOWLINE

SECTION: 20	TOWNSHIP: 25 S.	RANGE: 35 E.
STATE: NEW MEXICO	COUNTY: LEA	SURVEY: N.M.P.M
W.O. # 20-1669	LEASE: GREEN BERET	

0 500 1,000 FEET

0 0.0375 0.075 0.15 Miles

1 IN = 500 FT

PIPELINE OVERVIEW

IMAGERY

12/15/2020

W.N.


COG OPERATING, LLC

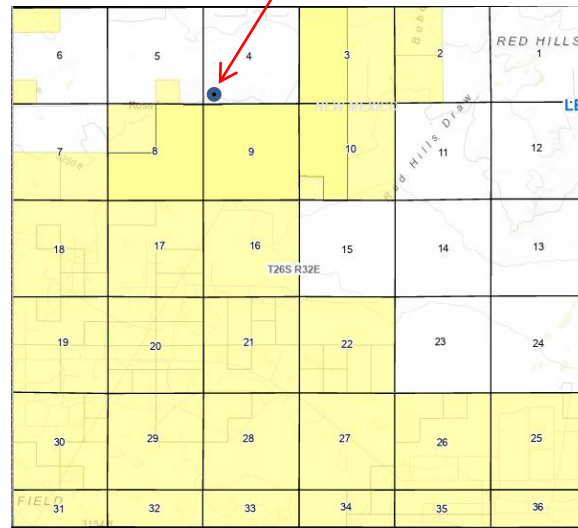
 **HARCROW SURVEYING, LLC.**
2316 W. MAIN ST, ARTESIA, NM 88210
PH: (575) 746-2158
c.harcrow@harcrowsurveying.com

Green Beret Fed Com 502H, 602H, 702H-705H & 802H & Red Hills and Jal Offload Station Map

**Green Beret Fed Com Wells
Lea County, NM**



**Red Hills Offload Station
Lea County, NM**



**Jal Offload Station
Lea County, NM**



Main Date	Name	Name2	Address	City, State, Zip	Certified Mian
04.29.25	AFI ROYALTY LLC		PO BOX 794548	DALLAS TX 75379-4548	7020 1810 0000 1413 0068
04.29.25	ALLEN CLAY DAVIS		PO BOX 962	ARDMORE OK 73402	7020 1810 0000 1413 0075
04.29.25	ARTHUR W REYNOLDS		PO Box 2617	WRIGHTWOOD CA 92397	7020 1810 0000 1413 0082
04.29.25	BNB PROPERTIES TX LLC		300 MCCREARY RD APT 3304	WYLIE TX 75098	7020 1810 0000 1413 0099
04.29.25	BRADLEY J WILLIAMS		321 LANDVIEW DR	BURLESON TX 76028	7020 1810 0000 1413 0105
04.29.25	BUGLING BULL INVESTMENTS		4747 RESEARCH FOREST DR STE 180 315	THE WOODLANDS TX 77381	7020 1810 0000 1413 0112
04.29.25	CAMERON PAUL CATLIN	DBA LION ENERGY HOLDINGS LLC	6201 DIANE DR	OKLAHOMA CITY OK 73118	7020 1810 0000 1413 0129
04.29.25	CANDLEWOOD RESOURCES LLC		PO BOX 2402	MIDLAND TX 79702	7020 1810 0000 1413 0136
04.29.25	CASCADE ENERGY LP		3890 W NW HWY STE 670	DALLAS TX 75220	7020 1810 0000 1413 0143
04.29.25	CHARLOTTE S E GARZA		324 HENERETTA DR	HURST TX 76054	7020 1810 0000 1413 0150
04.29.25	CHISOS MINERALS LLC		PO BOX 470788	FORT WORTH TX 76147	7020 1810 0000 1413 0167
04.29.25	CHRIS GALVAN		3412 COUNTY RD 7610	LUBBOCK TX 79423	7020 1810 0000 1413 0174
04.29.25	COME ON INVESTMENTS LLC		PO BOX 895	EDMOND OK 73083	7020 1810 0000 1413 0181
04.29.25	CUANTO ANTES MEJOR LLC		129 SENDERO VERDE	SAN ANTONIO TX 78261	7020 1810 0000 1413 0198
04.29.25	CUATRO ROJOS LLC		PO BOX 2177	MIDLAND TX 79702	7020 1810 0000 1413 0204
04.29.25	DAVID KIRK		2727 RACQUET CLUB DR	MIDLAND TX 79701	7020 1810 0000 1413 0211
04.29.25	DAVID RODOLPH	DBA IRISH ROSE EXPLORATION LLC	5030 N MAY AVE STE 335	OKLAHOMA CITY OK 73112	7020 1810 0000 1413 0228
04.29.25	DONALD R SMITH		1631 CARAQUET DR	SPRING TX 77386	7020 1810 0000 1413 0235
04.29.25	DONNA DAVIS HAMMACK		2625 PILLORY POINTE	SCHERTZ TX 78108	7020 1810 0000 1413 0242
04.29.25	DONNA REYNOLDS	50 C LEICESTER RD / EAST FINCHLEY	City of London / N2 9EA	UNITED KINGDOM	7020 1810 0000 1413 0259
04.29.25	DORCHESTER MINERALS LP		3838 OAK LAWN AVE STE 300	DALLAS TX 75219-4541	7020 1810 0000 1413 0266
04.29.25	EASLEY FAMILY FUTURES LLC	C O ROGER EASLEY	2700 VISTA GRANDE NW UNIT 96	ALBUQUERQUE NM 87120	7020 1810 0000 1413 0273
04.29.25	G & D FLEISCHMAN ENERGY LLC		7005 87TH ST	LUBBOCK TX 79424	7020 1810 0000 1413 0280
04.29.25	GEORGIA DAVIS GRIFFITH		1025 FERN DR	ROSWELL NM 88203	7020 1810 0000 1413 0297
04.29.25	GERALD DAN THOMPSON		12107 LUEDERS LN	DALLAS TX 75230	7020 1810 0000 1413 0303
04.29.25	GGM EXPLORATION INC		PO BOX 123610	FORT WORTH TX 76121	7020 1810 0000 1413 0310
04.29.25	GINGER B CLAYTON LIVING TRUST	12 19 2008 GINGER B CLAYTON TTEE	10390 N NASKAPI PT	DUNNELLON FL 34434	7020 1810 0000 1413 0327
04.29.25	GOLD CITY MINERAL PARTNERS LP		72 DEER PATH	DAHLONEGA GA 30533	7020 1810 0000 1413 0334
04.29.25	HAZEL RIFFEL		21010 PLUM RANCH RD	GARDEN RIDGE TX 78266-2524	7020 1810 0000 1413 0341
04.29.25	HENRY A FELT JR		252 FAIRMONT AVE	GLEN ROCK NJ 07452	7020 1810 0000 1413 0358
04.29.25	J&R JACKSON INVESTMENTS LLC		1828 BROKEN BEND DR	WESTLAKE TX 76262	7020 1810 0000 1413 0365
04.29.25	JAMES M DAVIS		PO BOX 4251	MIDLAND TX 79704	7020 1810 0000 1413 0372
04.29.25	JEANENE HALL		613D BULLOCK AVE	SOCORRO NM 87801	7020 1810 0000 1413 0389
04.29.25	JEANNINE H BYRON				
04.29.25	TTEE ROBERT & JEANNINE BYRON REVOC	TRUST 6 18 03	PO BOX 1562	ROSWELL NM 88202	7020 1810 0000 1413 0396
04.29.25	JERRY BILLINGTON		208 MABLE AVE	PRINCETON TX 75407	7020 1810 0000 1413 0402
04.29.25	JOSEPH MARK GREGORY		8905 RANDOM RD	FORT WORTH TX 76179	7020 1810 0000 1413 0419
04.29.25	JP LAND SERVICES LLC		6823 OUTLAW CT	MIDLAND TX 79705	7020 1810 0000 1413 0426
04.29.25	KAREN FRECK ROGNERUD		17853 FM 31	MARSHALL TX 75672	7020 1810 0000 1413 0433
04.29.25	KING SNAKE ROYALTY LLC		900 NW 63RD ST STE 200	OKLAHOMA CITY OK 73116	7020 1810 0000 1413 0440
04.29.25	LINDA CAROL HAYNES		1226 E WALNUT ST	GALION OH 44833	7020 1810 0000 1413 0457
04.29.25	LINDLEY ENERGY LLC		PO BOX 10220	MIDLAND TX 79702-7220	7020 1810 0000 1413 0464
04.29.25	LUCY K SCHMITT		5 LEHIGH CT	COLUMBIA SC 29223	7020 1810 0000 1413 0471
04.29.25	MACKENZIE REYNOLDS		3024 DEERFIELD PL	CHINO HILLS CA 91709	7020 1810 0000 1413 0921
04.29.25	MAUREEN LYNN REYNOLDS		3220 N 66TH PL APT 1003	SCOTTSDALE AZ 8525	7020 1810 0000 1413 0488
04.29.25	MEADOWBROOK LANE LLC		PO BOX 2296	MIDLAND TX 79702	7020 1810 0000 1413 0495
04.29.25	MERIDIAN 102 LP	PROVIDENCE ENERGY LTD AGENT	16400 DALLAS PKWY STE 400	DALLAS TX 75248	7020 1810 0000 1413 0501
04.29.25	MICHAEL FRECK		192 OAK DR	WASKOM TX 75692	7020 1810 0000 1413 0518
04.29.25	MICHAEL FRED MADERA		PO BOX 645	LA PINE OR 97739	7020 1810 0000 1413 0525
04.29.25	MICHAEL HARRISON MOORE		PO BOX 4897 / DEPT 417	HOUSTON TX 77210	7020 1810 0000 1413 0532
04.29.25	MICHAEL MEDLIN		PO BOX 506	BOERNE TX 78006	7020 1810 0000 1413 0549
04.29.25	MICHAEL P MCNAMARA JR	DBA SHAMROCK ROYALTY LP	200 W HWY 6 STE 320	WACO TX 76712	7020 1810 0000 1413 0556
04.29.25	MOFAZZAL BHUIYAN	DBA BLUE RIDGE GAS & OIL LLC	PO BOX 3163	MCKINNEY TX 75070	7020 1810 0000 1413 0563
04.29.25	MSH FAMILY REAL ESTATE PARTNERSHIP II LLC		4143 MAPLE AVE STE 500	DALLAS TX 75219	7020 1810 0000 1413 0570
04.29.25	NORMA BAIRD LOVING LIVING TRUST	8 22 14 NORMA LOVING LISA THOMPSON	8707 VALLEY RANCH PKWY W APT 212	IRVING TX 75063	7020 1810 0000 1413 0587
04.29.25	OAK VALLEY MINERAL & LAND LP	PAULA WARREN TTEES	PO BOX 50820	MIDLAND TX 79710	7020 1810 0000 1413 0594
04.29.25	OGX ROYALTY FUND LP		PO BOX 2064	MIDLAND TX 79702	7020 1810 0000 1413 0600
04.29.25	PATCH ENERGY LLC		PO BOX 51068	MIDLAND TX 79710	7020 1810 0000 1413 0617
04.29.25	PEGASUS RESOURCES II LLC		PO BOX 733980	DALLAS TX 75373	7020 1810 0000 1413 0624
04.29.25	PEGASUS RESOURCES II LLC		PO BOX 470698	FORT WORTH TX 76147	7020 1810 0000 1413 0631
04.29.25	PHEASANT ENERGY LLC		PO BOX 471458	FORT WORTH TX 76147	7020 1810 0000 1413 0648
04.29.25	POST OAK MAVROS II LLC		34 S WYNDEN DR STE 210	HOUSTON TX 77056	7020 1810 0000 1413 0655

Mail Date	Name	Name2	Address	City, State, Zip	Certified Mail
04.29.25	PRELLY MINERALS LLC		PO BOX 1385	FORT WORTH TX 76101	7020 1810 0000 1413 0662
04.29.25	REALEZA DEL SPEAR LP		PO BOX 1684	MIDLAND TX 79702	7020 1810 0000 1413 0679
04.29.25	RICHARD K BARR FAMILY TRUST	BEVERLY JEAN RENFRO BARR TRUSTEE	804 PARK VISTA CIR	SOUTHLAKE TX 76092	7020 1810 0000 1413 0686
04.29.25	RIVERBEND OIL & GAS IX INVESTMENTS LLC	TWO ALLEN CTR	1200 SMITH ST STE 1950	HOUSTON TX 77002	7020 1810 0000 1413 0693
04.29.25	ROBERT FRECK		538 4TH ST	GRETN LA 70053	7020 1810 0000 1413 0709
04.29.25	ROY G BARTON JR	C O BARTON OIL CO	1919 N TURNER ST	HOBBS NM 88240-2712	7020 1810 0000 1413 0716
04.29.25	SCOGGINS ENERGY LLC		PO BOX 682	EDMOND OK 73083	7020 1810 0000 1413 0723
04.29.25	SHAWN FRECK		816 E CTR AVE	BUCKEYE AZ 85326	7020 1810 0000 1413 0730
04.29.25	SIMS LAND SERVICES LLC		PO BOX 53358	LUBBOCK TX 79453	7020 1810 0000 1413 0747
04.29.25	SINA MOGHADASSI		1802 TODD LN	CEDAR PARK TX 78613	7020 1810 0000 1413 0754
04.29.25	SITIO PERMIAN LP		1401 LAWRENCE ST STE 1750	DENVER CO 80202	7020 1810 0000 1413 0761
04.29.25	SMP SIDECAR TITAN MINERAL HOLDINGS LP		4143 MAPLE AVE STE 500	DALLAS TX 75219	7020 1810 0000 1413 0778
04.29.25	SMP TITAN FLEX LP		4143 MAPLE AVE STE 500	DALLAS TX 75219	7020 1810 0000 1413 0785
04.29.25	SMP TITAN MINERAL HOLDINGS LP		4143 MAPLE AVE STE 500	DALLAS TX 75219	7020 1810 0000 1413 0792
04.29.25	SORTIDA RESOURCES LLC		PO BOX 50820	MIDLAND TX 79710	7020 1810 0000 1413 0808
04.29.25	STACKROCK ENERGY LLC		PO Box 3715	EDMOND OK 73083	7020 1810 0000 1413 0815
04.29.25	STANDARD ROYALTY CORPORATION		9472 LITA CT	JACKSONVILLE FL 32257	7020 1810 0000 1413 0822
04.29.25	STEVE REYNOLDS		82 KNOWLAND GROVE / NORWICH / Norfolk	NR5 8YA UNITED KINGDOM	7020 1810 0000 1413 0839
04.29.25	TD MINERALS LLC		8111 WESTCHESTER DR STE 900	DALLAS TX 75225	7020 1810 0000 1413 0846
04.29.25	TERRY LYNN HOLT		1922 VINTAGE DR	CORINTH TX 76210	7020 1810 0000 1413 0853
04.29.25	THE LEE & JUDY DAVIS REV TRUST				
04.29.25	LELAND E DAVIS & JUDITH E DAVIS, CO TTEES		1625 9TH AVE SE	SAINT CLOUD MN 56304	7020 1810 0000 1413 0860
04.29.25	TRENT VAUGHN		2525 NW 29TH ST	OKLAHOMA CITY OK 73107	7020 1810 0000 1413 0877
04.29.25	UNITED EXPLORATION LLC		320 S OAK ST STE 216	ROANOKE TX 76262	7020 1810 0000 1413 0884
04.29.25	WILLIAM HOLLIS		1610 HERITAGE LN	MISSION TX 78572	7020 1810 0000 1413 0891
04.29.25	ONSHORE FEDERAL 17555		PO BOX 25627	DENVER CO 80225-0627	7020 1810 0000 1413 0907
04.29.25	BLM		414 West Taylor	Hobbs, NM 88240-1157	7020 1810 0000 1413 0914

HOBBS NEWS SUN NEWSPAPER**LEGAL NOTICES**

Please run for one day only.

COG Operating LLC (COG), 2208 West Main, Artesia, New Mexico, 88210, is seeking administrative approval from the New Mexico Oil Conservation Division for pool commingle of the oil and gas from the Green Beret Fed Com 502H, 602H & 702H-705H, 802H and 603H wells. Said wells are located in Section 20, Township 25 South, Range 35 East, Lea County, New Mexico. The Central Tank Battery (CTB) where production will be commingled is located in Ut B, Section 20-T25S-R35E, Lea County, New Mexico. In the event the CTB is over capacity or in the case of battery or pipeline repairs, approval for off-lease measurement of the oil at the Red Hills Off-load Station in Unit O, Section 4-T26S-R32E or Jal Off-load Station in Unit D, Section 4-T26S-R37E, Lea County, NM. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within ten (10) days of this notice. Any interested party with questions or comments may contact Sean Miller (432) 685-4314 Caroline.frederick@conocophillips.com at COG Operating LLC, 600 West Illinois, Midland, Texas 79701.

Published in the Hobbs News Sun Newspaper, Hobbs, NM 5/1/25.

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **May, 2022** by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 35 East, N.M.P.M.

Section 20: All

Section 29: N2

Lea County, New Mexico

Containing **960.0** acres, and this agreement shall include only the **Wolfcamp** formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **COG Operating LLC, 600 W. Illinois Ave., Midland, TX, 79701**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same pool as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June 1, 2021 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Statement of Written Consent by All Named Owners:

I, the undersigned, hereby certify, on behalf of COG Operating LLC, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., the lessees of record and operating rights owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

OPERATOR:

COG OPERATING LLC

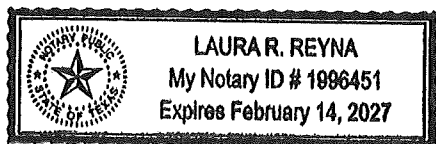
Date: 4-6-23

By: Ry D. Owen

Ryan D. Owen
Attorney-in-fact

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §


This instrument was acknowledged before me on the 6th day of April, 2023, by Ryan D. Owen, attorney-in-fact of **COG Operating LLC**, a Delaware limited liability company, on behalf of same.




Laura R. Reyna
Notary Public in and for the State of Texas

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

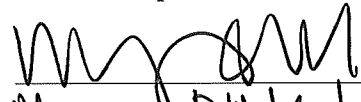
COG OPERATING LLC

Date: 4-6-23By:  ^{AP}
Ryan D. Owen
Attorney-in-fact

COG Acreage LP

Date: 4-6-23By:  ^{AP}
Name: Ryan D. Owen
Title: Attorney-in-fact

United Exploration, LLC

Date: 2/14/2023By: 
Name: Morgan D'Neal
Title: Manager

Beverly Jean Renfro Barr, Trustee

Date: _____

By: _____
Name: _____
Title: _____

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

COG OPERATING LLC

Date: _____

By: _____

Ryan D. Owen

Attorney-in-fact

COG Acreage LP

Date: _____

By: _____

Name: Ryan D. Owen

Title: Attorney-in-fact

United Exploration, LLC

Date: _____

By: _____

Name: _____

Title: _____

Beverly Jean Renfro Barr, Trustee

Date: 2-22-23

By: Beverly Jean Renfro Barr

Name: Beverly Jean Renfro Barr

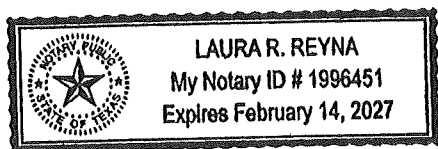
Title: Trustee

ACKNOWLEDGEMENTS

STATE OF TEXAS §

COUNTY OF MIDLAND §

This instrument was acknowledged before me on the 16th day of April, 2023,
by Ryan D. Owen, attorney-in-fact of **COG Operating LLC**, a Delaware limited liability company, on behalf
of same.

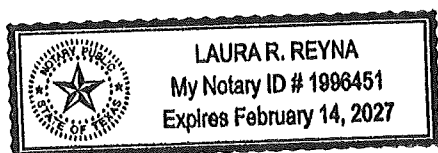


Laura R. Reyna
Notary Public in and for the State of Texas
My Commission expires: 2-14-2027

STATE OF TEXAS §

COUNTY OF MIDLAND §

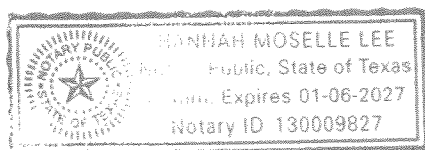
This instrument was acknowledged before me on the 16th day of April, 2023,
by Ryan D. Owen, attorney-in-fact of **COG Acreage LP**, a Texas limited partnership, on behalf of same.



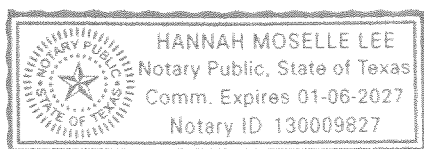
Laura R. Reyna
Notary Public in and for the State of Texas
My Commission expires: 2-14-2027

STATE OF Texas §COUNTY OF Denton §

This instrument was acknowledged before me on the 14 day of February, 2023
by Morgan O'Neal, as Manager on behalf
of **United Exploration, LLC**, a limited liability corporation, on behalf of same.

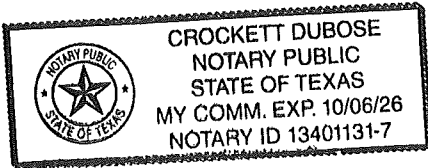


Hannah Moselle Lee
Notary Public in and for the State of Texas
My Commission expires: 01-06-2027



STATE OF Texas §
COUNTY OF Tarrant §

This instrument was acknowledged before me on the 22 day of February, 2023,
by Beverly Bar, as Trustee, of _____
Richard L. Bar Family Trust, on behalf of same.





Notary Public in and for the State of Texas
My Commission expires: 10/6/26

EXHIBIT "A"

Plat of communized area covering All of Section 20 and N2 of Section 29,
Township 25 South-Range 35 East, N.M.P.M., Lea County, New Mexico,

Limited in depth as to the Wolfcamp formation

Tract 1:
NMNM 132951



Tract 2:
Fee Leases



Tract 3:
NMNM 132953

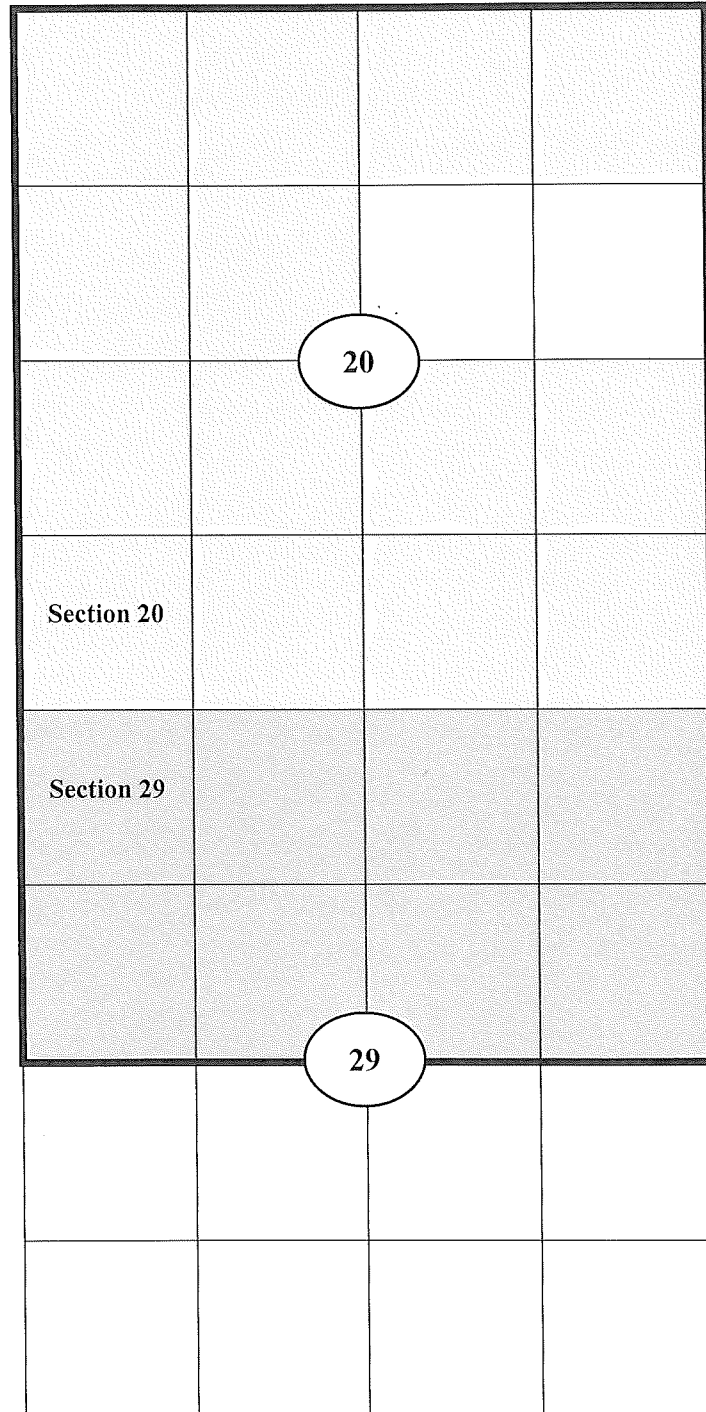


EXHIBIT "B"

Leases covering communized area of All of Section 20 and N2 of Section 29,
Township 25 South-Range 35 East, N.M.P.M., Lea County, New Mexico,

Operator of Communitized Area: COG Operating LLC

TRACT 1***FEDERAL LEASE*****560.00 ACRES**

Lessor:	USA NMNM 132951	
Original Lessee:	COG Operating LLC	
Current Lessee:	COG Operating LLC	
Lease Date:	October 1, 2014	
Recorded:	Unrecorded	
Description of Land Committed:	<u>Township 25 South, Range 35 East, N.M.P.M.</u> Insofar and only insofar as said lease covers: Section 20: N/2NE/4, W/2, SE/4 Lea County, New Mexico	
Royalty Rate:	12.5%	
WI Owner Names and Interests:	COG Operating LLC	100%
ORRI Owners:	None	

TRACT 2:***FEE LEASES*****80.00 ACRES**

Lessor:	Kenneth Medlin	
Original Lessee:	OGX Acreage Fund, LP	
Current Lessee:	COG Acreage LP	
Lease Date:	July 1, 2010	
Lease Term:	3 years / 2 year extension	
Recordation:	Book 1688, Page 945 Book 1857, Page 613 (<i>Affidavit of Oil and Gas Lease Extension</i>)	
Description of Land Committed:	Insofar and only insofar as said lease covers: <u>Township 25 South, Range 35 East, N.M.P.M.</u> Section 20: S2NE4 Lea County, New Mexico	
Royalty Rate:	25%	
WI Owner Names and Interests:	COG Acreage LP	100%
ORRI Owners:	None	

Lessor:	Ora Mae Davis	
Original Lessee:	OGX Acreage Fund LP	
Current Lessee:	COG Acreage LP	
Lease Date:	July 1, 2010	
Lease Term:	3 years / 2 year extension	
Recordation:	Book 1688, Page 929 Book 1892, Page 97 (<i>Affidavit of Oil and Gas Lease Extension</i>)	
Description of Land Committed:	Insofar and only insofar as said lease covers: <u>Township 25 South, Range 35 East, N.M.P.M.</u> Section 20: S2NE4 Lea County, New Mexico	
Royalty Rate:	1/4 th	
WI Owner Names and Interests:	COG Acreage LP	100%
ORRI Owners:	None	

Lessor: Jeanene Hollis Hall
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: May 4, 2015
Lease Term: 3 years / Amended to 7 years
Recordation: Book 1964, Page 166
 Book 2150, Page 772 (*First Amendment of Oil & Gas Lease*)
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East, N.M.P.M.
 Section 20: S2NE4
 Lea County, New Mexico
Royalty Rate: 25%
WI Owner Names and Interests: COG Operating LLC 100%
ORRI Owners: None

Lessor: William K. Hollis
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Lease Term: 3 years / 2 year extension
Recordation: Book 1688, Page 889
 Book 1870, Page 790 (*Affidavit of Oil and Gas Lease Extension*)
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East, N.M.P.M.
 Section 20: S2NE4
 Lea County, New Mexico
Royalty Rate: 25%
WI Owner Names and Interests: COG Acreage LP 100%
ORRI Owners: None

Lessor: Jerry Billington
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Lease Term: 3 years / 2 year extension
Recordation: Book 1688, Page 913
 Book 1857, Page 619 (*Affidavit of Oil and Gas Lease Extension*)
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East, N.M.P.M.
 Section 20: S2NE4
 Lea County, New Mexico
Royalty Rate: 25%
WI Owner Names and Interests: COG Acreage LP 100%
ORRI Owners: None

Lessor: Michael Hall Medlin, SSP
Original Lessee: OXG Acreage Fund, LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Lease Term: 3 years / 2 year extension
Recordation: Book 1688, Page 961
 Book 1869, Page 500 (*Affidavit of Oil and Gas Lease Extension*)
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East, N.M.P.M.
 Section 20: S2NE4
 Lea County, New Mexico
Royalty Rate: 1/4th
WI Owner Names and Interests: COG Operating LLC 100%
ORRI Owners: None

Lessor: Karen Freck Rognerud, SSP
Original Lessee: OGX Acreage Fund, LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Lease Term: 3 years / 2 year extension
Recordation: Book 1688, Page 905
Book 1857, Page 641 (*Affidavit of Oil and Gas Lease Extension*)
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East, N.M.P.M.
Section 20: S2NE4
Lea County, New Mexico
Royalty Rate: 1/4th
WI Owner Names and Interests: COG Acreage LP 100%
ORRI Owners: None

Lessor: Michael Freck, SSP
Original Lessee: OGX Acreage Fund, LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Lease Term: 3 years / 2 year extension
Recordation: Book 1688, Page 873
Book 1857, Page 623 (*Affidavit of Oil and Gas Lease Extension*)
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East, N.M.P.M.
Section 20: S2NE4
Lea County, New Mexico
Royalty Rate: 1/4th
WI Owner Names and Interests: COG Operating LLC 100%
ORRI Owners: None

Lessor: Robert Freck, SSP
Original Lessee: OGX Acreage Fund, LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Lease Term: 3 years / 2 year extension
Recordation: Book 1688, Page 881
Book 1857, Page 621 (*Affidavit of Oil and Gas Lease Extension*)
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East, N.M.P.M.
Section 20: S2NE4
Lea County, New Mexico
Royalty Rate: 1/4th
WI Owner Names and Interests: COG Acreage LP 100%
ORRI Owners: None

Lessor: Norma Baird Loving, Individually and as Co-Trustee of the Beulah M. Baird Tr. and Weldon R. Baird, Individually and as Co-Trustee of the Beulah M. Baird Trust
Original Lessee: OneEnergy Partners Operating, LLC
Current Lessee: COG Operating LLC
Lease Date: January 16, 2017
Lease Term: 3 years / 2 year extension
Recordation: Book 2103, Page 115
Book 2161, Page 328 (*Affidavit of Oil and Gas Lease Extension*)
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East, N.M.P.M.
Section 20: S2NE4
Lea County, New Mexico
Royalty Rate: 25%
WI Owner Names and Interests: COG Operating LLC 100%
ORRI Owners: None

Lessor:	Barry B. Thompson, SSP	
Original Lessee:	OGX Acreage Fund, LP	
Current Lessee:	COG Acreage LP	
Lease Date:	July 1, 2010	
Lease Term:	3 years / 2 year extension	
Recordation:	Book 1688, Page 857 Book 1857, Page 639 (<i>Affidavit of Oil and Gas Lease Extension</i>)	
Description of Land Committed:	Insofar and only insofar as said lease covers: <u>Township 25 South, Range 35 East, N.M.P.M.</u> Section 20: S2NE4 Lea County, New Mexico	
Royalty Rate:	1/4 th	
WI Owner Names and Interests:	COG Acreage LP	100%
ORRI Owners:	None	
Lessor:	G. Dan Thompson, SSP	
Original Lessee:	OGX Acreage Fund, LP	
Current Lessee:	COG Acreage LP	
Lease Date:	July 1, 2010	
Lease Term:	3 years / 2 year extension	
Recordation:	Book 1688, Page 897 Book 1857, Page 645 (<i>Affidavit of Oil and Gas Lease Extension</i>)	
Description of Land Committed:	Insofar and only insofar as said lease covers: <u>Township 25 South, Range 35 East, N.M.P.M.</u> Section 20: S2NE4 Lea County, New Mexico	
Royalty Rate:	1/4 th	
WI Owner Names and Interests:	COG Acreage LP	100%
ORRI Owners:	None	
Lessor:	Katherine Woltz Aven, SSP	
Original Lessee:	OGX Acreage Fund, LP	
Current Lessee:	COG Acreage LP	
Lease Date:	July 1, 2010	
Lease Term:	3 years / 2 year extension	
Recordation:	Book 1688, Page 849 Book 1857, Page 643 (<i>Affidavit of Oil and Gas Lease Extension</i>)	
Description of Land Committed:	Insofar and only insofar as said lease covers: <u>Township 25 South, Range 35 East, N.M.P.M.</u> Section 20: S2NE Lea County, New Mexico	
Royalty Rate:	1/4 th	
WI Owner Names and Interests:	COG Acreage LP	100%
ORRI Owners:	None	
Lessor:	Meridian 102, LP	
Original Lessee:	United Exploration, LLC	
Current Lessee:	United Exploration, LLC	
Lease Date:	October 8, 2020	
Lease Term:	2 years	
Recordation:	Book 2171, Page 808	
Description of Land Committed:	Insofar and only insofar as said lease covers: <u>Township 25 South, Range 35 East, N.M.P.M.</u> Section 20: SW4NE4 Lea County, New Mexico	
Royalty Rate:	25%	
WI Owner Names and Interests:	United Exploration, LLC	100%
ORRI Owners:	None	

Lessor:	Michael Harrison Moore	
Original Lessee:	COG Operating LLC	
Current Lessee:	COG Operating LLC	
Lease Date:	October 28, 2020	
Lease Term:	3 years	
Recordation:	Book 2172, Page 424	
Description of Land Committed:	Insofar and only insofar as said lease covers: <u>Township 25 South, Range 35 East, N.M.P.M.</u> Section 20: SW4NE4 Lea County, New Mexico	
Royalty Rate:	25%	
WI Owner Names and Interests:	COG Operating LLC	100%
ORRI Owners:	None	
Lessor:	Easley Family Futures LLC	
Original Lessee:	OGX Acreage Fund, LP	
Current Lessee:	COG Acreage LP	
Lease Date:	January 1, 2011	
Lease Term:	3 years / 2 year extension	
Recordation:	Book 1712, Page 290 Book 1877, Page 517 (<i>Affidavit of Oil and Gas Lease Extension</i>) Book 2027, Page 854 (<i>Correction of Affidavit Oil & Gas Lease Extension</i>)	
Description of Land Committed:	Insofar and only insofar as said lease covers: <u>Township 25 South, Range 35 East, N.M.P.M.</u> Section 20: SW4NE4 Lea County, New Mexico	
Royalty Rate:	20%	
WI Owner Names and Interests:	COG Acreage LP	100%
ORRI Owners:	OGX Royalty Fund, LP	
Lessor:	Robert P. Byron and Jeannine Hooper Bryon, Trustees of the Robert and Jeannine Byron Revocable Trust under Trust Agreement dated June 18, 2003	
Original Lessee:	COG Operating LLC	
Current Lessee:	COG Operating LLC	
Lease Date:	June 1, 2015	
Lease Term:	7 years	
Recorded:	Book 1974, Page 663 Book 2150, Page 774 (<i>1st Amendment of Oil & Gas Lease</i>)	
Description of Land Committed:	<u>Township 25 South, Range 35 East, N.M.P.M.</u> Insofar and only insofar as said lease covers: Section 20: SW4NE4 Lea County, New Mexico	
Royalty Rate:	25%	
WI Owner Names and Interests:	COG Operating LLC	100%
ORRI Owners:	None	
Lessor:	Chance C. Barton	
Original Lessee:	COG Operating LLC	
Current Lessee:	COG Operating LLC	
Lease Date:	June 1, 2015	
Lease Term:	7 years	
Recordation:	Book 1973, Page 177 Book 2150, Page 769 (<i>1st Amendment of Oil & Gas Lease</i>)	
Description of Land Committed:	<u>Township 25 South, Range 35 East, N.M.P.M.</u> Insofar and only insofar as said lease covers: Section 20: SW4NE4 Lea County, New Mexico	
Royalty Rate:	25%	
WI Owner Names and Interests:	COG Operating LLC	100%
ORRI Owners:	None	

Lessor: Ginger Lee Butler Clayton, a married woman dealing in her sole and separate property
Original Lessee: Energen Resources Corporation
Current Lessee: COG Operating LLC
Lease Date: November 16, 2016
Lease Term: 3 years
Recordation: Book 2074, Page 124
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East, N.M.P.M.
 Section 20: SW4NE4
 Lea County, New Mexico
Royalty Rate: 1/5th
WI Owner Names and Interests: COG Operating LLC 100%
ORRI Owners: None

Lessor: Marion Jeffery Owens, a widower
Original Lessee: Energen Resources Corporation
Current Lessee: COG Operating LLC
Lease Date: September 30, 2016
Lease Term: 3 years
Recordation: Book 2080, Page 194
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East, N.M.P.M.
 Section 20: SW4NE4
 Lea County, New Mexico
Royalty Rate: 1/5th
WI Owner Names and Interests: COG Operating LLC 100%
ORRI Owners: None

Lessor: Gary G. Davis
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: June 1, 2015
Lease Term: 3 years / Lease Extension to 6/1/2022
Recordation: Book 1991, Page 372
Description of Land Committed: Book 2152, Page 970 (*Extension, Ratification, Amendment of Oil and Gas Lease*)
Township 25 South, Range 35 East, N.M.P.M.
 insofar and only insofar as said lease covers:
 Section 20: S2NE4
 Lea County, New Mexico
Royalty Rate: 25%
WI Owner Names and Interests: COG Operating LLC 100%
ORRI Owners: None

Lessor: Lee and Judy Davis Revocable Trust,
 Leland E. Davis and Judith E. Davis, Co-Trustees
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: June 5, 2019
Lease Term: 3 years
Recordation: Book 2152, Page 563
Description of Land Committed: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 20: S2NE4
 Lea County, New Mexico
Royalty Rate: 25%
WI Owner Names and Interests: COG Operating LLC 100%
ORRI Owners: None

Lessor:	Realeza Del Spear, LP	
Original Lessee:	COG Operating LLC	
Current Lessee:	COG Operating LLC	
Lease Date:	April 1, 2020	
Lease Term:	3 years	
Recordation:	Book 2166, Page 396	
Description of Land Committed:	<u>Township 25 South, Range 35 East, N.M.P.M.</u> Insofar and only insofar as said lease covers: Section 20: SE4NE4 Lea County, New Mexico	
Royalty Rate:	25%	
WI Owner Names and Interests:	COG Operating LLC	100%
ORRI Owners:	None	
Lessor:	Cynthia Mae Wilson, Trustee of the Scott E. Wilson Bypass Trust	
Original Lessee:	COG Operating LLC	
Current Lessee:	COG Operating LLC	
Lease Date:	April 7, 2020	
Lease Term:	3 years	
Recordation:	Book 2166, Page 393	
Description of Land Committed:	<u>Township 25 South, Range 35 East, N.M.P.M.</u> Insofar and only insofar as said lease covers: Section 20: SE4NE4 Lea County, New Mexico	
Royalty Rate:	25%	
WI Owner Names and Interests:	COG Operating LLC	100%
ORRI Owners:	None	
Lessor:	Ryan Moore SSMTT Nonexempt Trust as revised and restated on December 22, 2008	
Original Lessee:	COG Operating LLC	
Current Lessee:	COG Operating LLC	
Lease Date:	May 7, 2020	
Lease Term:	3 years	
Recordation:	Book 2166, Page 394	
Description of Land Committed:	<u>Township 25 South, Range 35 East, N.M.P.M.</u> Insofar and only insofar as said lease covers: Section 20: SW4NE4 Lea County, New Mexico	
Royalty Rate:	1/4 th	
WI Owner Names and Interests:	COG Operating LLC	100%
ORRI Owners:	None	
Lessor:	Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008	
Original Lessee:	COG Operating LLC	
Current Lessee:	COG Operating LLC	
Lease Date:	May 7, 2020	
Lease Term:	3 years	
Recordation:	Book 2166, Page 395	
Description of Land Committed:	<u>Township 25 South, Range 35 East, N.M.P.M.</u> Insofar and only insofar as said lease covers: Section 20: SW4NE4 Lea County, New Mexico	
Royalty Rate:	1/4 th	
WI Owner Names and Interests:	COG Operating LLC	100%
ORRI Owners:	None	

Lessor: Barbra Karen Medlin also sometimes known as Barbra Karin Medlin, a widow and Susan Ann Rowley, formerly Susan Ann Medlin, a married woman dealing in her sole and separate property

Original Lessee: Energen Resources Corporation

Current Lessee: COG Operating LLC

Lease Date: October 21, 2016

Lease Term: 3 years / 5 year extension

Recordation: Book 2067, Page 355
Book 2176, Page 650 (*Lease Extension*)

Description of Land Committed: Township 25 South, Range 35 East, N.M.P.M.
Insofar and only insofar as said lease covers:
Section 20: S2NE4
Lea County, New Mexico

Royalty Rate: 1/4th

WI Owner Names and Interests: COG Operating LLC 100%

ORRI Owners: None

Lessor: Arthur Reynolds

Original Lessee: COG Operating LLC

Current Lessee: COG Operating LLC

Lease Date: January 20, 2022

Lease Term: 3 years

Recordation: Book 2194, Page 123

Description of Land Committed: Township 25 South, Range 35 East, N.M.P.M.
Insofar and only insofar as said lease covers:
Section 20: SENE
Lea County, New Mexico

Royalty Rate: 25%

WI Owner Names and Interests: COG Operating LLC 100%

ORRI Owners: None

Lessor: Donna Reynolds

Original Lessee: COG Operating LLC

Current Lessee: COG Operating LLC

Lease Date: January 20, 2022

Lease Term: 3 years

Recordation: Book 2195, Page 233

Description of Land Committed: Township 25 South, Range 35 East, N.M.P.M.
Insofar and only insofar as said lease covers:
Section 20: SENE
Lea County, New Mexico

Royalty Rate: 25%

WI Owner Names and Interests: COG Operating LLC 100%

ORRI Owners: None

Lessor: Mackenzie Reynolds

Original Lessee: COG Operating LLC

Current Lessee: COG Operating LLC

Lease Date: January 20, 2022

Lease Term: 3 years

Recordation: Book 2196, Page 586

Description of Land Committed: Township 25 South, Range 35 East, N.M.P.M.
Insofar and only insofar as said lease covers:
Section 20: SENE
Lea County, New Mexico

Royalty Rate: 25%

WI Owner Names and Interests: COG Operating LLC 100%

ORRI Owners: None

Lessor: Maureen Reynolds
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 20, 2022
 Lease Term: 3 years
 Recordation: Book 2194, Page 743
 Description of Land Committed: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 20: SENE
 Lea County, New Mexico
 Royalty Rate: 25%
 WI Owner Names and Interests: COG Operating LLC 100%
 ORRI Owners: None

Lessor: Steve Reynolds
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 20, 2022
 Lease Term: 3 years
 Recordation: Book 2192 Page 950
 Description of Land Committed: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 20: SENE
 Lea County, New Mexico
 Royalty Rate: 25%
 WI Owner Names and Interests: COG Operating LLC 100%
 ORRI Owners: None

TRACT 3
FEDERAL LEASE
320.00 ACRES

Lessor: United States of America NMNM 132953
 Original Lessee: Endurance Properties Inc.
 Current Lessee: COG Operating LLC
 Lease Date: October 1, 2014
 Lease Term: 10 years
 Recordation: Unrecorded
 Description of Land Committed: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 29: NE4
 Lea County, New Mexico
 Royalty Rate: 12.5%
 WI Owner Names and Interests: COG Operating LLC 100%
 ORRI Owners: None

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	560.00	58.3334%
2	80.00	8.3333%
3	320.00	33.3333%
Total	960.00	100.0000000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st of November, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 35 East, N.M.P.M.

Section 20: E2W2

Section 29: E2NW4

Lea County, New Mexico

Containing **240.0** acres, more or less, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

Green Beret Fed Com 603H

3. The Operator of the communitized area shall be **COG Operating LLC**, 600 W. Illinois Avenue, Midland, TX 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **November 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

COG OPERATING LLC

Date: 2-16-23 By:

Ryan D. Owen
Attorney-in-fact

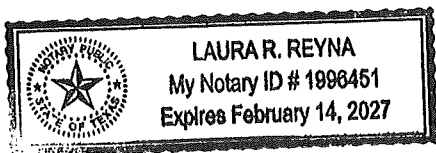
ACKNOWLEDGEMENT

STATE OF TEXAS §

§

COUNTY OF MIDLAND §

This instrument was acknowledged before me on the 16th day of February, 2023, by Ryan D. Owen, attorney-in-fact of **COG Operating LLC**, a Delaware Limited Liability Company, on behalf of same.



Laura R. Reyna
Notary Public in and for the State of Texas
My Commission expires: 2-14-2027

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

COG OPERATING LLC

Date: 2-16-23By: Ry D. OwenRy D. OwenAttorney-in-fact

STATE OF TEXAS

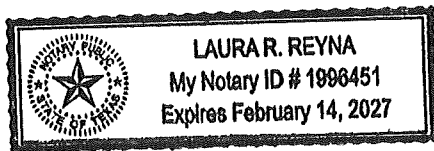
§

§

COUNTY OF MIDLAND

§

This instrument was acknowledged before me on the 16th day of February, 2023, by Ryan D. Owen, attorney-in-fact of **COG Operating LLC**, a Delaware limited liability company, on behalf of same.

Laura R. Reyna

Notary Public in and for the State of Texas

My Commission expires: 2-14-2027

EXHIBIT "A"

Plat of communitized area covering 240.00 acres in the E2W2 of Section 20 and E2NW4 of Section 29,
Township 25 South - Range 35 East, N.M.P.M.
Lea County, New Mexico

GREEN BERET FEDERAL COM 603H

Bone Spring Formation

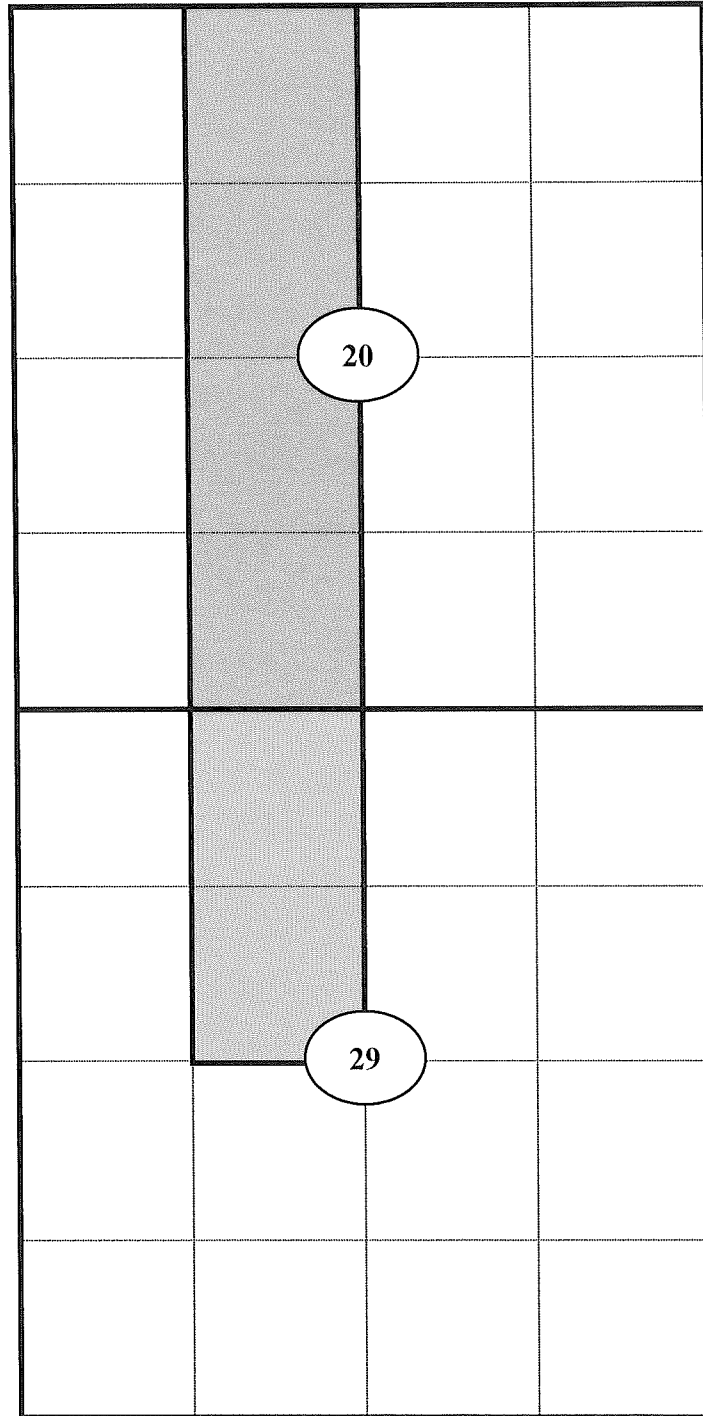
Tract 1:

NMNM 132951



Tract 2:

NMNM 132953



Green Beret Fed Com 603H

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated November 1, 2022, covering E2W2 of Section 20, and the E2NW4 of Section 29, Township 25 South - Range 35 East, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: **COG Operating LLC**

DESCRIPTION OF LEASES COMMITTED:

TRACT 1:
FEDERAL LEASE
160.00 acres

Lessor:	USA NMNM 132951		
Original Lessee:	COG Operating LLC		
Current Lessee:	COG Operating LLC		
Lease Date:	October 1, 2014		
Lease Term:	Ten (10) years		
Recordation:	Not Recorded		
Description of Land Committed:	Insofar and only insofar as said lease covers: <u>Township 25 South, Range 35 East, N.M.P.M.</u> Section 20: E2W2 Lea County, New Mexico		
Number of Acres:	160.0		
Royalty Rate:	12.5%		
WI Owner Names and Interests:	COG Operating LLC	100%	
ORRI Owners:	None		

TRACT 2:
FEDERAL LEASE

Lessor:	United States of America NMNM 132953		
Original Lessee:	Endurance Properties Inc.		
Current Lessee:	COG Operating LLC		
Lease Date:	October 1, 2014		
Lease Term:	10 years		
Recordation:	Unrecorded		
Description of Land Committed:	<u>Township 25 South, Range 35 East, N.M.P.M.</u> Insofar and only insofar as said lease covers: Section 29: E2NW4 Lea County, New Mexico		
Number of Acres:	80.0		
Royalty Rate:	12.5%		
WI Owner Names and Interests:	COG Operating LLC	100%	
ORRI Owners:	None		

RECAPITULATION

Tract No.	No. of Acres Communitized	Percentage of Interest In Communitized Area
1	160.0	66.6667%
2	80.0	33.3333%
Total	240.0	100.0000%

Tracking Number
70201810000014130914



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May 1, 2025, 1:08 pm

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY COG OPERATING, LLC**

ORDER NO. PLC-973

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. COG Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 9/12/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-973

Operator: COG Operating, LLC (229137)

Central Tank Battery: Green Beret Federal 20 B Central Tank Battery

Central Tank Battery Location: UL B, Section 20, Township 25 South, Range 35 East

Central Tank Battery: Red Hills Offload Station

Central Tank Battery Location: UL O, Section 4, Township 26 South, Range 32 East

Central Tank Battery: Jal Offload Station

Central Tank Battery Location: UL D, Section 4, Township 26 South, Range 37 East

Gas Title Transfer Meter Location: UL D, Section 4, Township 26 South, Range 37 East

Pools

Pool Name	Pool Code
DOGIE DRAW;WOLFCAMP	17980
WC-025 G-08 S253534O;BONE SPRING	97088

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105826617	ALL N2	20-25S-35E 29-25S-35E
CA Bone Spring NMNM 105823420	E2W2 E2NW	20-25S-35E 29-25S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47819	GREEN BERET FEDERAL COM #501H	ALL N2	20-25S-35E 29-25S-35E	17980
30-025-47879	GREEN BERET FEDERAL COM #602H	ALL N2	20-25S-35E 29-25S-35E	17980
30-025-47822	GREEN BERET FEDERAL COM #702H	ALL N2	20-25S-35E 29-25S-35E	17980
30-025-49408	GREEN BERET FEDERAL COM #703H	ALL N2	20-25S-35E 29-25S-35E	17980
30-025-49409	GREEN BERET FEDERAL COM #704H	ALL N2	20-25S-35E 29-25S-35E	17980
30-025-49410	GREEN BERET FEDERAL COM #705H	ALL N2	20-25S-35E 29-25S-35E	17980
30-025-49411	GREEN BERET FEDERAL COM #802H	ALL N2	20-25S-35E 29-25S-35E	17980
30-025-49407	GREEN BERET FEDERAL COM #603H	E2W2 E2NW	20-25S-35E 29-25S-35E	97088

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<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 456831

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 456831
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/15/2025