# MEWBOURNE OIL COMPANY

4801 Business Park Blvd Hobbs, NM 88240 575-393-5905

May 2, 2022

<u>Via Certified Mail</u> See Attached Address List

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle production from the Antelope Ridge; Bone Spring, NW Pool originating from all Antelope 9 wells located on State Leases (see attached Exhibit "A"), which comprise portions of Section 9, T23S, R34E, Lea County, New Mexico. All oil production from these wells is to be stored in a Central Tank Battery, located in the SESW of said Section 9. Also, Mewbourne has filed to surface commingle gas production from these wells. The gas production from these wells will flow to an on lease common Targa gas sales meter (MM #161-001013) located in the NWNE of Section 9. Mewbourne will meter all production at the facility using meters calibrated off the well test method. Information detailing each well is attached.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Chad Cole at ccole@mewbourne.com call him at (575) 393-5905.

Sincerely,

Mitch Robb Landman

ms

# Exhibit "A"

Well Name	Location	API#	Pool #	State Leases	MCFPD	Dry BTU @ 14.73 PSI
Antelope 9 B2MD State Com 1H	185' FSL & 845' FWL, Sec 9, T23S, R34E	30-025-42366	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	600	1250
Antelope 9 B2NC State Com 1H	185' FSL & 1900' FWL, Sec 9, T23S, R34E	30-025-42650	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	750	1250
Antclope 9 B2OB State Com 2H	220' FSL & 2530' FEL, Sec 9, T23S, R34E	30-025-47072	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B2PA State Com 2H	235' FNL & 145' FWL, Sec 15, T23S, R34E	30-025-44968	[2207] Antelope Ridge; Bone Spring, NW	160 Acres E019320001	400	1250
Antelope 9 B3MD State Com 2H	205' FSL & 1680' FWL, Sec 9, T23S, R34E	30-025-49599	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B3NC State Com 2H	205' FSL & 1700' FWL, Sec 9, T23S, R34E	30-025-49420	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB1191000t 80 Acres E019320001	~3000	~1250
Antelope 9 B3OB State Com 1H	220' FSL & 2550' FEL, Sec 9, T23S, R34E	30-025-49421	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B3PA State 1H	185' FSL & 750' FEL, Sec 9, T23S, R34E	30-025-42651	[2207] Antelope Ridge; Bone Spring, NW	160 Acres E019320001	500	1250

# Antelope 9 Prospect - Commingle Notice List

OWNER NAME	ADDRESS 1	ADDRESS 2	CITY	STATE	ZIP	TRACKING NUMBER
EARTHSTONE PERMIAN LLC	1400 WOODLOCH FOREST DRIVE	SUITE 300	THE WOODLANDS	Texas	77380	9414836897846273237034
Commissioner of Public Lands	PO Box 1148		SANTA FE	New Mexico	87504-1148	9414836897846273252730
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE		OKLAHOMA CITY	Oklahoma	73102-8260	9414836897846273260650
CONOCOPHILLIPS COMPANY	600 W. Illinois Avenue		MIDLAND	Texas	79701	9414836897846273270215
OXY Y-1 COMPANY	5 Greenway Plaza		HOUSTON	Texas	77046	9414836897846273276958
EOG RESOURCES INC	5509 Champions Drive		MIDLAND	Texas	79706	9414836897846273282720
SHARBRO ENERGY LLC	P O BOX 840		ARTESIA	New Mexico	88211	9414836897846273292200
CANAAN RESOURCES DRILLING COMPANY & CRP XII LLC	1101 N. BROADWAY	SUITE 300	OKLAHOMA CITY	Oklahoma	73103	9414836897846273321337

Released to Imaging: 9/15/2025 3:16:32 PM

# MEWBOURNE OIL COMPANY 4801 Business Park Blvd Hobbs, NM 88240 575-393-5905 February 1, 2022

Engineering Bureau New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220-6292

Commissioner of Public Lands Attn: Commingling Manager PO Box 1148 Santa Fe, NM 87504-1148

RE: Application for State Lease Commingle

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from eight wells located on State leases (VB11910001 & E019320001) which comprise portions of section 9, T23S, R34E, Lea County, New Mexico. All production from each well is to be stored in a central tank battery located in the SESW of said section 9, T23S, R34E. Information detailing each well is attached.

Please find the following enclosed:

Cover Letter
Commingle Summary Page
Form C102 of wells & battery
Detailed Maps: lease boundaries & facility locations
Application Checklist
Form C-107 B
Copy of letter sent certified to all involved parties
List of all involved parties

Signed: And Cole
Printed Name: Chad Cole
Title: Regulatory Specialist

Date: 2/1/2022

# APPLICATION FOR LEASE COMMINGLING, CENTRAL TANK BATTERY (CTB)

Commingling procedure for Antelope leases:

Mewbourne Oil Company is requesting approval for lease commingling production from 8 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API#	Pool#	State Leases	MCFPD	Dry BTU @ 14.73 PSI
Antelope 9 B2MD State Com 1H	185' FSL & 845' FWL, Sec 9, T23S, R34E	30-025-42366	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	600	1250
Antelope 9 B2NC State Com 1H	185' FSL & 1900' FWL, Sec 9, T23S, R34E	30-025-42650	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	750	1250
Antelope 9 B2OB State Com 2H	220' FSL & 2530' FEL, Sec 9, T23S, R34E	30-025-47072	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B2PA State Com 2H	235' FNL & 145' FWL, Sec 15, T23S, R34E	30-025-44968	[2207] Antelope Ridge; Bone Spring, NW	160 Acres E019320001	400	1250
Antelope 9 B3MD State Com 2H	205' FSL & 1680' FWL, Sec 9, T23S, R34E	30-025-49599	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B3NC State Com 2H	205' FSL & 1700' FWL, Sec 9, T23S, R34E	30-025-49420	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B3OB State Com 1H	220' FSL & 2550' FEL, Sec 9, T23S, R34E	30-025-49421	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B3PA State 1H	185' FSL & 750' FEL, Sec 9, T23S, R34E	30-025-42651	[2207] Antelope Ridge; Bone Spring, NW	160 Acres E019320001	500	1250

Oil, Water, & Gas Metering

The central tank battery in the SESW of Section 9, T23S, R34E, Lea County, New Mexico. The production for all eight wells will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Gas Metering:

Gas volumes will be measured by using an allocation gas meter after the separator at the facility for each well. The gas production from the wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A Targa gas sales meter (MM #161-001013) located in the NWNE of Section 9, T23S, R34E. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

# **Economic Justification**

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Antelope 9 B2MD State Com 1H	80	48	\$82	600	1250	\$4.50
Antelope 9 B2NC State Com 1H	60	48	\$82	750	1250	\$4.50
Antelope 9 B2OB State Com 2H	1500	48	\$82	~3000	~1250	\$4.50
Antelope 9 B2PA State Com 2H	220	48	\$82	400	1250	\$4.50
Antelope 9 B3MD State Com 2H	1500	48	\$82	~3000	~1250	\$4.50
Antelope 9 B3NC State Com 2H	1500	48	\$82	~3000	~1250	\$4.50
Antelope 9 B3OB State Com 1H	1500	48	\$82	~3000	~1250	\$4,50
Antelope 9 B3PA State 1H	70	48	\$82	500	1250	\$4.50
CTB Combined	6,430	48	\$82	~14,250	1250	\$4.50

# **Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, and battery location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: Signed: Chad Cole

Title: Regulatory Specialist

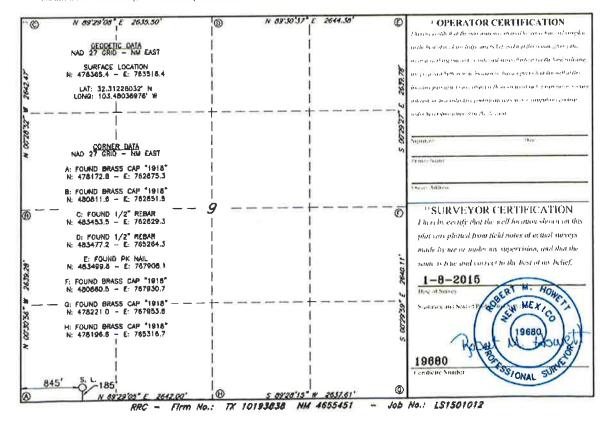
Date: 2/1/2022

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

	API Number			Post Code		Post Same				
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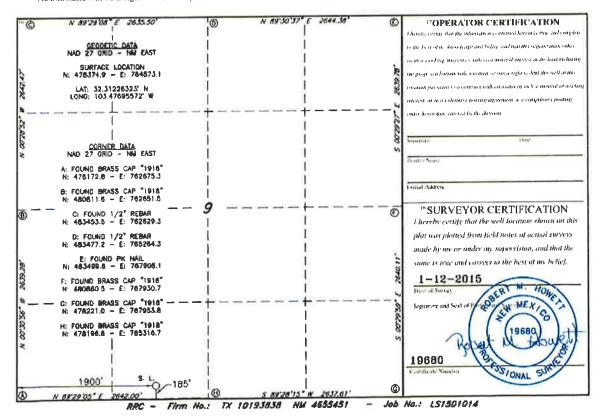
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

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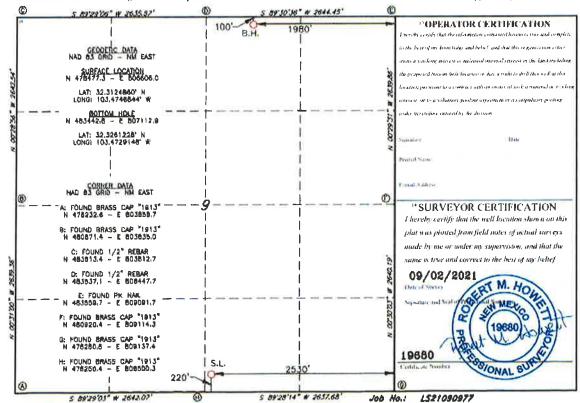
# WELL LOCATION AND ACREAGE DEDICATION PLAT

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POGRID NO	MEWBOURNE OIL COMPANY	91 levarias 3418'

Surface Location

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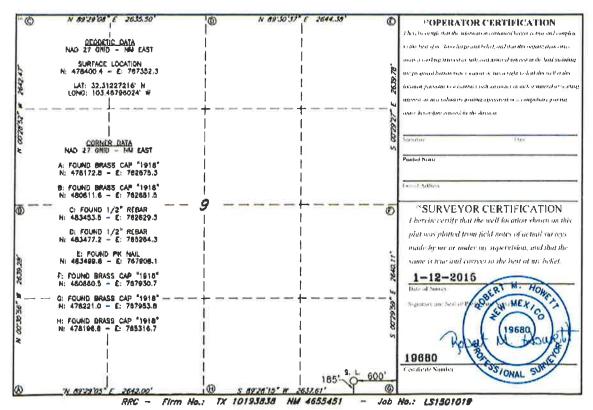
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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Property Code	-			-Well Number						
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe. NM 87505

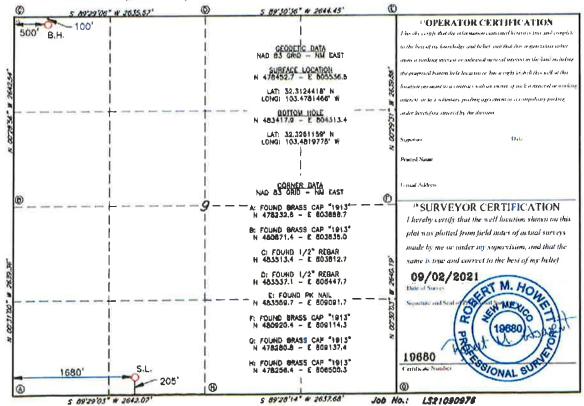
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☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT LAPI Number 4Property L'ode 2H ANTELOPE 9 BOMD STATE COM MEWBOURNE OIL COMPANY DORID NO. 3423 \* Surface Location Exet from the North South line feet from the East West Roc County Section 205 SOUTH 1680 WEST LEA 235 34E N 9 " Bottom Hole Location If Different From Surface ant West line UL or lot no Torsimhar Range heet from the LEA 9 235 34E 100 NORTH 500 WEST D

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

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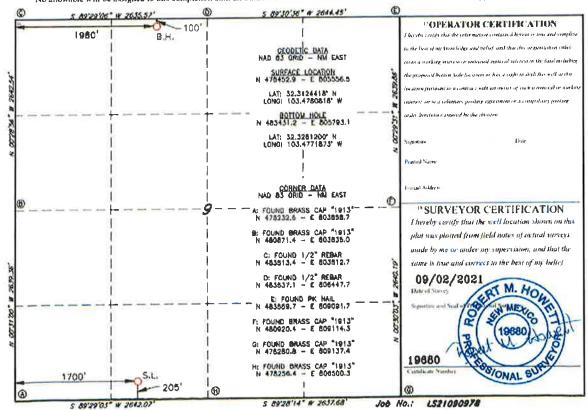
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Feel From the Last Wen has County List Mr. Feet from the Ratter **23**S SOUTH 1700 WEST LBA 205 Q 34E N Bottom Hole Location If Different From Surface County I am West line H ange Feel from the feet from the UL or lot no [cmnib) 1980 WEST LEA 100 NORTH 9 235 34E C Frider No



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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fc, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

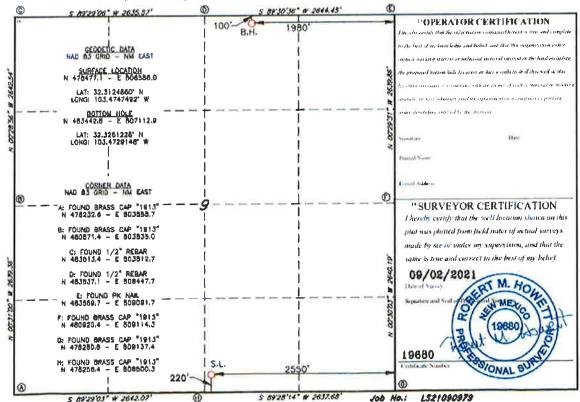
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OGRID NO.		OIL COMPANY	3416'

\*\* Surface Location

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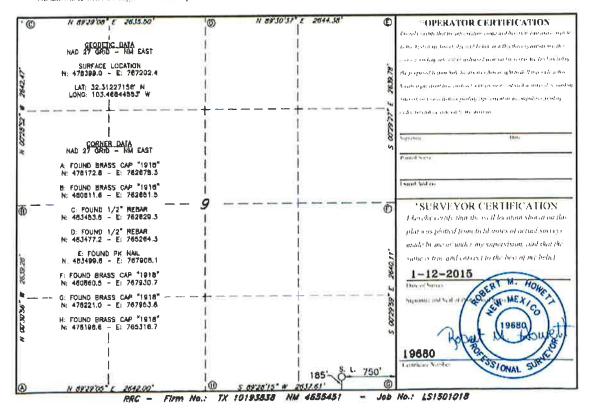


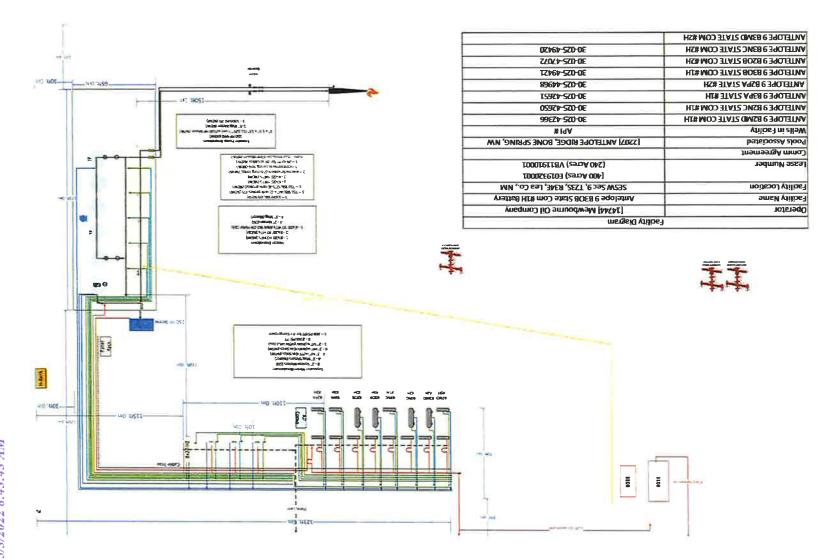
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe. NM 87505

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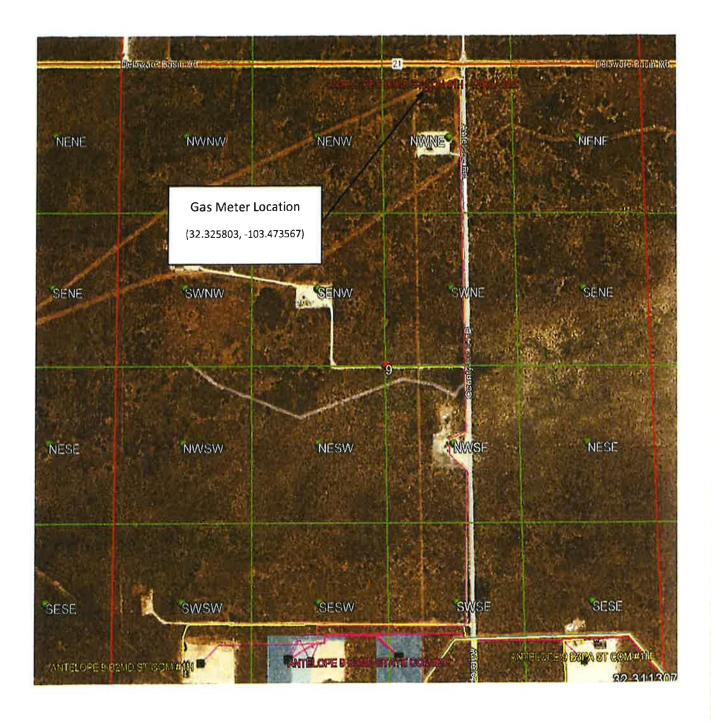


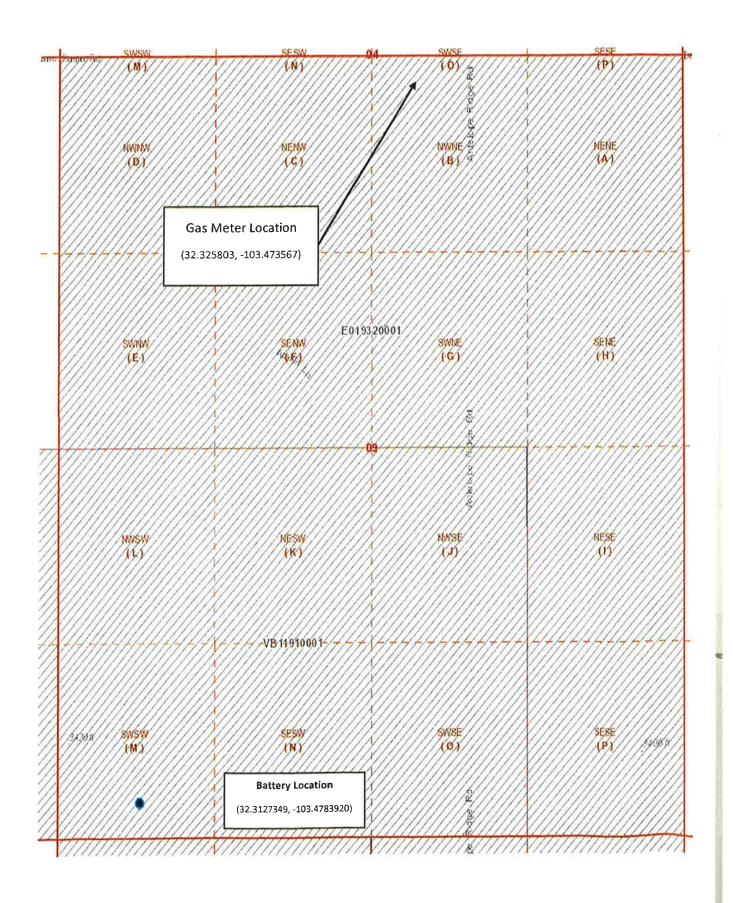












DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TVPF	APP NO
DATEIN	TOOL CHOP	LITCHICEN	200020111	TIPLE	

ABOVE THIS LINE FOR DIVISION USE ONLY

# **NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -



# **ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

alt Water Disposal] [IPI-Injection	[OLM-Off-Lease Measurement] e Maintenance Expansion] on Pressure Increase] [PPR-Positive Production Response]	
Check Those Which Apply for [A Spacing Unit - Simultaneous Dedication   NSP   SD		
[B] or [C] ing - Storage - Measurement  CTB PLC PC	OLS OLM	
Disposal - Pressure Increase - Enh		
ecify		
ED TO: - Check Those Which Apping, Royalty or Overriding Royalty	ply, or □ Does Not Apply y Interest Owners	
t Operators, Leaseholders or Surface	ice Owner	
cation is One Which Requires Pub	olished Legal Notice	
cation and/or Concurrent Approva	at by BLM or SLO	
	on or Publication is Attached, and/or,	
ers are Attached		
COMPLETE INFORMATION D ABOVE.	REQUIRED TO PROCESS THE TYPE OF	
certify that the information subming knowledge. I also understand to sare submitted to the Division.	itted with this application for administrative approval that <b>no action</b> will be taken on this application until	
tatement must be completed by an Individu	al with managerial and/or supervisory capacity.	
hul I ole	Regulatory Specialist	2/1/2022
	Title Date	<del></del>
	Mw Lola grature	That Lole

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S, First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztee, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

# OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fc, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLIC	ATION FOR	SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)	
OPERATOR NAME:	Mewboume Oil	Company				
OPERATOR ADDRESS:	4801 Business F	ark BLVD PO	Box 5270 Hobbs NM 8	88240		
APPLICATION TYPE:		775				
☐ Pool Commingling ☐ Lease	Commingling	Pool and Lease Co	nuningling Off-Lease	Storage and Measur	rement (Only if not Surfac	e Commingled)
LEASE TYPE:		☐ Fede				
Is this an Amendment to exist	sting Order?	res ⊠No II	"Yes", please include t	the appropriate C	order No.	
Have the Bureau of Land Ma	anagement (BLM)	and State Land	d office (SLO) been not	tified in writing o	of the proposed comm	ingling
⊠Yes □No		(A) DOC	OL COMMINCI IN	<u> </u>		
	Plea		OL COMMINGLIN ts with the following in			
(1) Pool Names and Codes		ties / BTU of Commingled letion	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
			-			
(2) Are any wells producing a						
(5) Will commingling decreas	e the value of produ				ng should be approved	
	Plea		SE COMMINGLIN ts with the following in			
<ul> <li>(1) Pool Name and Code.</li> <li>(2) Is all production from sam</li> <li>(3) Has all interest owners beer</li> <li>(4) Measurement type:   Mod</li> </ul>	notified by certifie	d mail of the proj		⊠Yes □N	0	
	(C	) POOL and	LEASE COMMIN	GLING		
		se attach sheet	ts with the following ir	nformation .		
(1) Complete Sections A and I	Ε,					
			ORAGE and MEA			
(1) Is all production from sam			ets with the following	mormation		
<ol> <li>Is all production from sam</li> <li>Include proof of notice to a</li> </ol>		m 1.44 m)	55")			
Asserting to the second						
			RMATION (for all ts with the following in		pes)	
(1) A schematic diagram of fa			h.			
(2) A plat with lease boundarie	es showing all well	and facility locati	ions. Include lease numbe	ers if Federal or Sta	te lands are involved.	
(3) Lease Names, Lease and V	Vell Numbers, and A	API Numbers.				

hereby certify that the information above is true and c	omplete to the best of my knowledge and benet.	
SIGNATURE: Lhull Colo	TITLE: Regulatory Specialist	DATE: 2/1/2022
TYPE OR PRINT NAME Chad Cole	TELEPHONE NO.: \$7	5-393-5905

Well Name	Location	API#	Pool #	State Leases	MCFPD	Dry BTU @ 14.73 PSI
Antelope 9 B2MD State Com 1H	32MD State FWL, Sec 9, T23S,		[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	600	1250
Antelope 9 B2NC State Com 1H  185' FSL & 1900' FWL, Sec 9, T23S, R34E		30-025-42650	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	750	1250
Antelope 9 B2OB State Com 2H	OB State   FEL, Sec 9, T23S,		[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B2PA State Com 2H	235' FNL & 145' FWL, Sec 15, T23S, R34E	30-025-44968	[2207] Antelope Ridge; Bone Spring, NW	160 Acres E019320001	400	1250
Antelope 9 B3MD State Com 2H	205' FSL & 1680' FWL, Sec 9, T23S, R34E	30-025-49599	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B3NC State Com 2H  205' FSL & 1700' FWL, Sec 9, T23S, R34E		30-025-49420	[2207] Antelope Ridge; Bonc Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B3OB State Com 1H	220' FSL & 2550' FEL, Sec 9, T23S, R34E	30-025-49421	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B3PA State 1H	185' FSL & 750' FEL, Sec 9, T23S, R34E	30-025-42651	[2207] Antelope Ridge; Bone Spring, NW	160 Acres E019320001	500	1250

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

# OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	ATION FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME:	Mewbourne Oil Company				
OPERATOR ADDRESS:	4801 Business Park BLVD PO	Box 5270 Hobbs NM	88240		
APPLICATION TYPE:					
<u> </u>	e Commingling Pool and Lease Co		Storage and Measur	rement (Only if not Surfac	e Commingled)
LEASE TYPE: Fe					
	sting Order? Tyes No If anagement (BLM) and State Land				ingling
Yes □No	anagement (DEWI) and State Land	ronnce (SLO) been no	uned in writing t	or the proposed comin	mgmig
	(A) POC	L COMMINGLIN	G		
	Please attach sheet	s with the following in	nformation		
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		_			
		4			
(2) Are any wells producing a	at top allowables? Yes No			<u> </u>	
	en notified by certified mail of the pro-	oposed commingling?	□Yes □No.		
	Metering  Other (Specify)				
(5) Will commingling decrea	se the value of production? Yes	☐No If "yes", descri	be why commingle	ing should be approved	
		SE COMMINGLIN			
(1) Pool Name and Code.	Please attach sheet	ts with the following in	nformation		
` '	ne source of supply? \( \sqrt{Yes}  \sqrt{N}	lo			
	n notified by certified mail of the proj		⊠Yes □N	o	
(4) Measurement type: $\square M$	letering				
	(C) POOL and	LEASE COMMIN	IGLING		
		ts with the following in			
(1) Complete Sections A and	E.				
	(D) OFF LEVES CO.	ODACE 1375'	CLIDES SERVE		
	(D) OFF-LEASE ST	ORAGE and MEA ets with the following			
(1) Is all production from san		<u>8</u>	vi mation		
(2) Include proof of notice to					
	(E) ADDITIONAL INFO			vpes)	
(1) A sohomotic diagram of f	Please attach sheet acility, including legal location.	ts with the following in	niormation		
	ies showing all well and facility locat	ions. Include lease number	ers if Federal or Sta	ate lands are involved.	

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE: Chad Cole TITLE	B: Regulatory Specialist DATE: 2/1/2022								
TYPE OR PRINT NAME Chad Cole	TELEPHONE NO.:575-393-5905								
F-MAII ADDRESS: ccole@mewbourne.com									

Well Name	Well Name Location API #		Pool #	State Leases	MCFPD	Dry BTU @ 14.73 PSI
Antelope 9 B2MD State Com 1H	D State FWL, Sec 9, T23S,		[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	600	1250
Antelope 9 B2NC State Com 1H	185' FSL & 1900' FWL, Sec 9, T23S, R34E	30-025-42650	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	750	1250
Antelope 9 B2OB State Com 2H	220' FSL & 2530' FEL, Sec 9, T23S, R34E	30-025-47072	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B2PA State Com 2H	235' FNL & 145' FWL, Sec 15, T23S, R34E	30-025-44968	[2207] Antelope Ridge; Bone Spring, NW	160 Acres E019320001	400	1250
Antelope 9 B3MD State Com 2H	205' FSL & 1680' FWL, Sec 9, T23S, R34E	30-025-49599	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B3NC State Com 2H	205' FSL & 1700' FWL, Sec 9, T23S, R34E	30-025-49420	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B3OB State Com 1H	220' FSL & 2550' FEL, Sec 9, T23S, R34E	30-025-49421	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B3PA State 1H	B3PA State FEL, Sec 9, T23S,		[2207] Antelope Ridge; Bone Spring, NW	160 Acres E019320001	500	1250

# APPLICATION FOR LEASE COMMINGLING, CENTRAL TANK BATTERY (CTB)

# Commingling procedure for Antelope leases:

Mewbourne Oil Company is requesting approval for lease commingling production from 8 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API#	Pool #	State Leases	MCFPD	Dry BTU @ 14.73 PSI
Antelope 9 B2MD State Com 1H	185' FSL & 845' FWL, Sec 9, T23S, R34E	30-025-42366	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	600	1250
Antelope 9 B2NC State Com 1H	185' FSL & 1900' FWL, Sec 9, T23S, R34E	30-025-42650	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	750	1250
Antelope 9 B2OB State Com 2H	220' FSL & 2530' FEL, Sec 9, T23S, R34E	30-025-47072	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B2PA State Com 2H	235' FNL & 145' FWL, Sec 15, T23S, R34E	30-025-44968	[2207] Antelope Ridge; Bone Spring, NW	160 Acres E019320001	400	1250
Antelope 9 B3MD State Com 2H	205' FSL & 1680' FWL, Sec 9, T23S, R34E	30-025-49599	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B3NC State Com 2H	205' FSL & 1700' FWL, Sec 9, T23S, R34E	30-025-49420	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B3OB State Com 1H	220' FSL & 2550' FEL, Sec 9, T23S, R34E	30-025-49421	[2207] Antelope Ridge; Bone Spring, NW	80 Acres VB11910001 80 Acres E019320001	~3000	~1250
Antelope 9 B3PA State 1H	185' FSL & 750' FEL, Sec 9, T23S, R34E	30-025-42651	[2207] Antelope Ridge; Bone Spring, NW	160 Acres E019320001	500	1250

# Oil, Water, & Gas Metering

The central tank battery in the SESW of Section 9, T23S, R34E, Lea County, New Mexico. The production for all eight wells will come to its own separator. From the separator production will be allocated as follows:

# Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

## **Gas Metering:**

Gas volumes will be measured by using an allocation gas meter after the separator at the facility for each well. The gas production from the wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A Targa gas sales meter (MM #161-001013) located in the NWNE of Section 9, T23S, R34E. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

## **Water Metering:**

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

# **Economic Justification**

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Antelope 9 B2MD State Com 1H	80	48	\$82	600	1250	\$4.50
Antelope 9 B2NC State Com 1H	60	48	\$82	750	1250	\$4.50
Antelope 9 B2OB State Com 2H	1500	48	\$82	~3000	~1250	\$4.50
Antelope 9 B2PA State Com 2H	220	48	\$82	400	1250	\$4.50
Antelope 9 B3MD State Com 2H	1500	48	\$82	~3000	~1250	\$4.50
Antelope 9 B3NC State Com 2H	1500	48	\$82	~3000	~1250	\$4.50
Antelope 9 B3OB State Com 1H	1500	48	\$82	~3000	~1250	\$4.50
Antelope 9 B3PA State 1H	70	48	\$82	500	1250	\$4.50
CTB Combined	6,430	48	\$82	~14,250	1250	\$4.50

# **Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, and battery location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

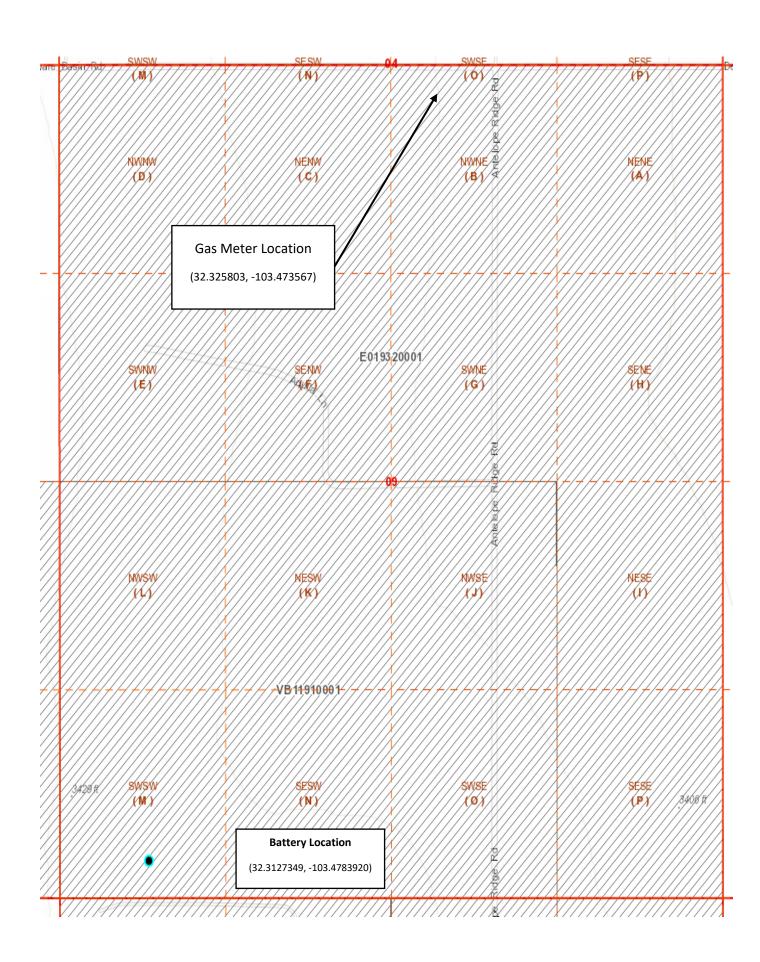
Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

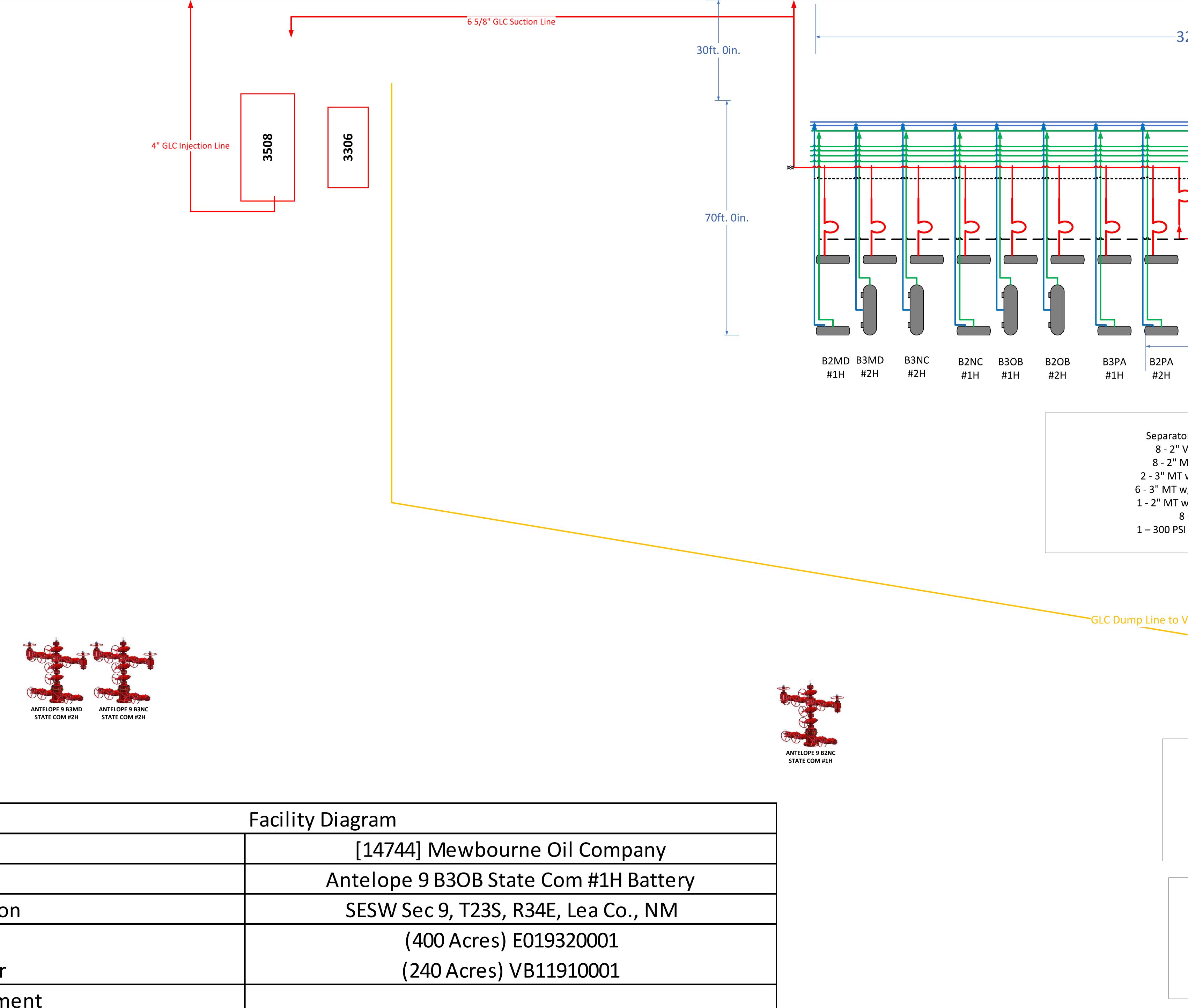
Printed Name: Chad Cole

Signed: Chad Cole

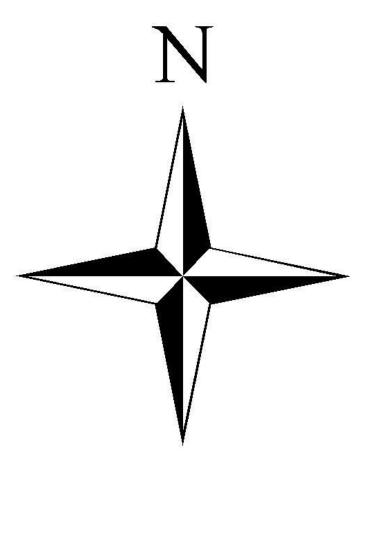
Title: Regulatory Specialist

Date: 2/1/2022





	Facility Diagram
Operator	[14744] Mewbourne Oil Company
Facility Name	Antelope 9 B3OB State Com #1H Battery
Facility Location	SESW Sec 9, T23S, R34E, Lea Co., NM
	(400 Acres) E019320001
Lease Number	(240 Acres) VB11910001
Comm Agreement	
Pools Associated	[2207] ANTELOPE RIDGE, BONE SPRING, NW
Wells in Facility	API#
ANTELOPE 9 B2MD STATE COM #1H	30-025-42366
ANTELOPE 9 B2NC STATE COM #1H	30-025-42650
ANTELOPE 9 B3PA STATE #1H	30-025-42651
ANTELOPE 9 B2PA STATE #2H	30-025-44968
ANTELOPE 9 B3OB STATE COM #1H	30-025-49421
ANTELOPE 9 B2OB STATE COM #2H	30-025-47072
ANTELOPE 9 B3NC STATE COM #2H	30-025-49420
ANTELOPE 9 B3MD STATE COM #2H	



Received by OCD: 5/3/2022 8:43:43 AM

Meter Tube Inline Enardos Scrubber Pot ⊕ |X |W Tank Relief Valve Back Pressure Valve Ball Valve Screw VRU HT Booster Header Check Valve

8 - 2" Mag Meters (Water)
2 - 3" MT w/TF Gas Sales (NEW) 6 - 3" MT w/XMV Gas Sales (NEW) 1 - 2" MT w/XMV (NEW VRU Gas) 8 - 2000 PSI PT 1 – 300 PSI PT for Air Compressor 150 HP Screw GLC Dump Line to VRT  $\ominus$  GB Heater Breakdown: 1 - 8'x20' HZ HT's (NEW) 2 - 8'x20' VT HT's (NEW) 1 - 6'x20' VT HT's (FNR W2 OR FNRU 103) 4 - 2" Vortex (Oil) 4 - 2" Mag (Water) 1 – 1,000 BBL GB NEW) 5 – 750 BBL WT's (2 tank probes TP) (NEW) 6 – 750 BBL OT's (6 tank probes) (NEW) 1 - 6'x35' VRT's (NEW) 3 - 4'x35' VRT's (NEW) 3 – Vaprox Scrubbers (2 tuning forks) (NEW) 1 – containment tuning fork (NEW) 1-24 oz PT for OT scrubber (NEW) Flare - Dual Pressure 15HP Blower (NEW) Transfer Pump Breakdown: 100 HP VFD (NEW) 3" x 1.5" x 13" (11.125" Trim) w/100 HP Motor (NEW) 1-6" Mag Meter (NEW) 1 - 1000 PSI PT (NEW) <sup>-</sup>150ft. 1in.<sup>-</sup> Inline Enardo ANTELOPE 3 DOIVID STATE COIVI #ZIT

–323ft. **l**6in.

Panic Line

Separator Meter Breakdown:

8 - 2" Vortex Meters (Oil)

-110ft. 0in.-

Cable Tray

110ft. 10in.

—115ft. 0in.—

Released to Imaging: 9/15/2025 3:16:32 PM

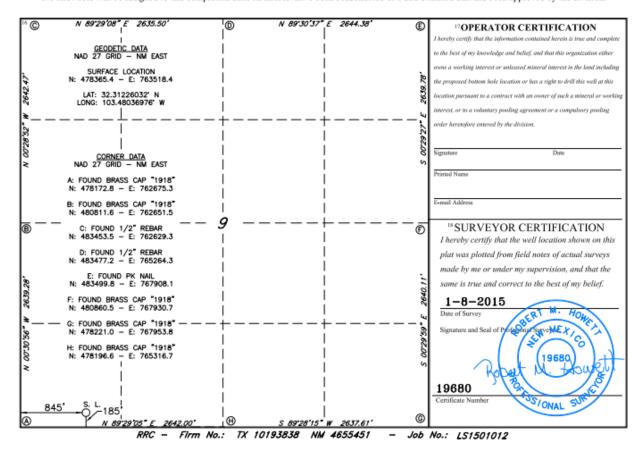
District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-34462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number <sup>2</sup>Pool Code <sup>4</sup>Property Code 6 Well Number ANTELOPE 9 B2MD STATE COM 1H 7 OGRID NO. MEWBOURNE OIL COMPANY 3426 10 Surface Location UL or lot no Section Township Range Lot Idn Feet From the East/West line County M 9 23S 34E 185 SOUTH 845 WEST LEA Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the East/West line County 12 Dedicated Acres I3 Joint or Infill 14 Consolidation Code

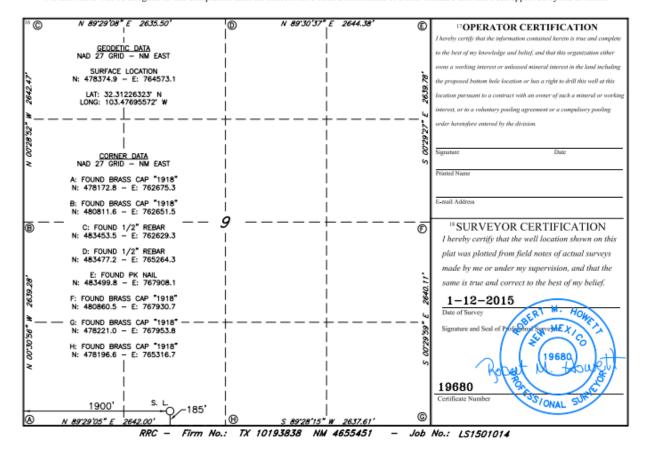


District I 1625 N. French Dr., Hobbs, NM 88240 Phota: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phota: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phota: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750-Phota: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number 2 Pool Code <sup>4</sup>Property Code 6 Well Numbe ANTELOPE 9 B2NC STATE COM 1H 7 OGRID NO. 3423' MEWBOURNE OIL COMPANY 10 Surface Location UL or lot no. Section Township Range Lot Idn North/South line Feet From the East/West line County Ν 9 23S 34E 185 SOUTH 1900 WEST LEA Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code



District I flo25 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1285 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Azsec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (305) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

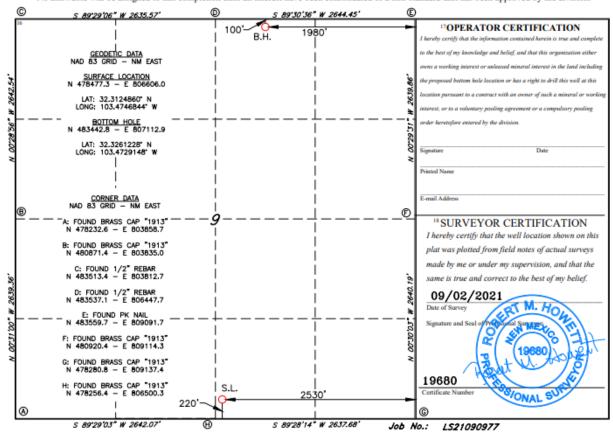
■ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		<sup>2</sup> Pool Code	3 Pool Name				
4Property Code		5 Pro	5 Property Name 6 Well Numbe				
		ANTELOPE 9 B20B STATE COM					
7 OGRID NO.			erator Name	9Elevation			
		MEMBOURNE	OIL COMPANY	3418'			

10 Surface Location

	Surface Education									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
0	9	23S	34E		220	SOUTH	2530	EAST	LEA	
	" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	9	23S	34E		100	NORTH	1980	EAST	LEA	
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code			Code 15	Order No.						
I	1									



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (373) 393-6161 Fax: (375) 393-0720
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811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Road, Aztec, NM 87410
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
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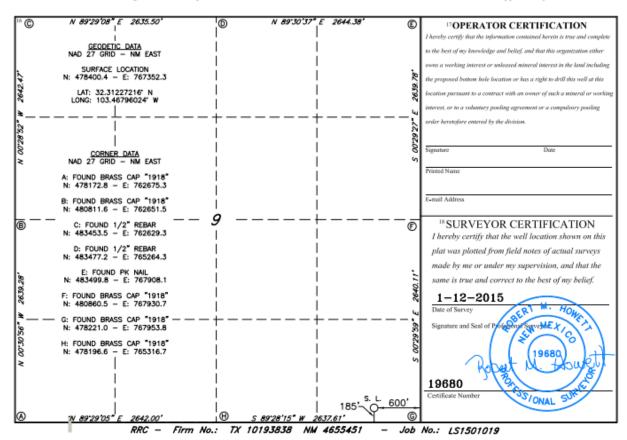
State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number	r		<sup>2</sup> Pool Code			<sup>3</sup> Pool Na	me		
<sup>4</sup> Property Co	de			ANT	ELOPE 9 E	B2PA STATE			6.1	Well Number 2H
7 OGRID 1	NO.			MEWE	*Operator N BOURNE OI	L COMPANY				levation 3409'
<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	st line	County
P	9	23S	34E		185	SOUTH	600	EAS	ST	LEA
			11 ]	Bottom H	lole Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
<sup>2</sup> Dedicated Acres	s 13 Joint	or Infill 14 (	Consolidation	Code 15 (	Order No.					



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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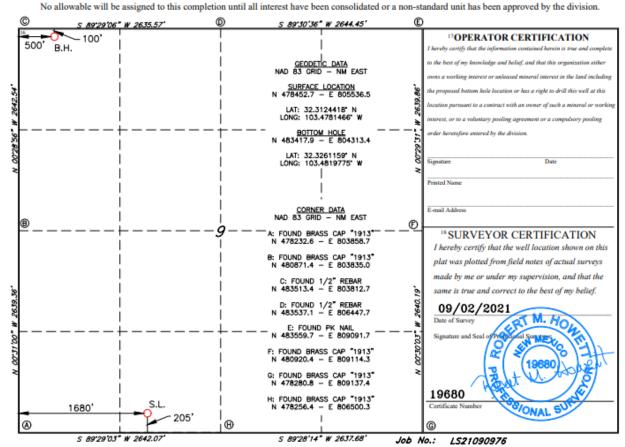
■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	WEEE EGENTION AND MERENGE DEDICATION TEXT									
1 API Numb	er	<sup>2</sup> Pool Code	3 Pool Name							
4Property Code		5 Pro	perty Name	6 Well Number						
		ANTELOPE 9	B3MD STATE COM	2H						
7 OGRID NO.		8 Op	erator Name	9 Elevation						
		MEWBOURNE	E OIL COMPANY	3423'						

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
N	9	23S	34E		205	SOUTH	1680	WEST	LEA	
11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	9	23S	34E		100	NORTH	500	WEST	LEA	
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15 (	Order No.					



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazzos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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■ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numb	1 API Number		<sup>3</sup> Pool Name			
4Property Code			B3NC STATE COM	6 Well Number 2H		
7 OGRID NO.			erator Name E OIL COMPANY	9Elevation 3423'		

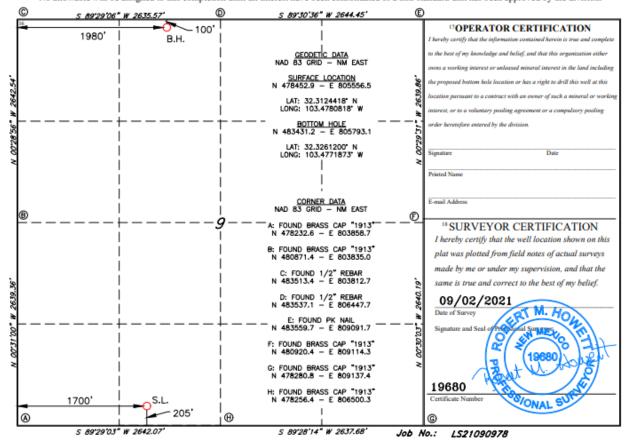
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
N	9	23S	34E		205	SOUTH	1700	WEST	LEA	
	" Bottom Hole Location If Different From Surface									

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County

C 9 23S 34E 100 NORTH 1980 WEST LEA

12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

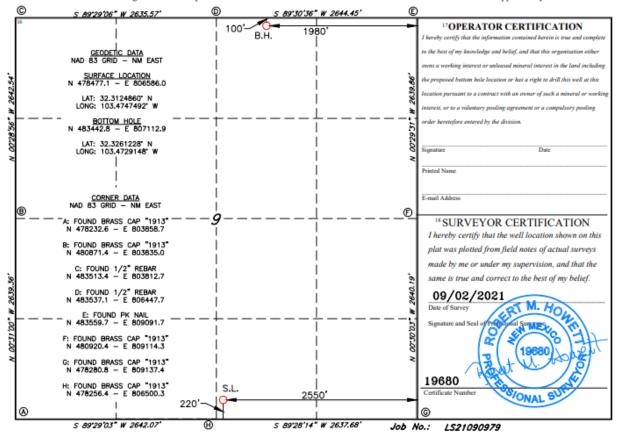
_	WEED EGGITTOWARD MORESTOR DEDICATIONALEST									
Г	1 API Number	er	<sup>2</sup> Pool Code	3 Pool Name						
- 1										
L										
Г	4Property Code		5 Pro	perty Name	6 Well Number					
			ANTELOPE 9	B30B STATE COM	1H					
г	7 OGRID NO.		8 Op	erator Name	9Elevation					
			3418'							
-										

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
0	9	23S	34E		220	SOUTH	2550	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	9	23S	34E		100	NORTH	1980	EAST	LEA
12 Dedicated Acres 13 Joint of		or Infill	14 Consolidation	Code 15 (	Order No.				

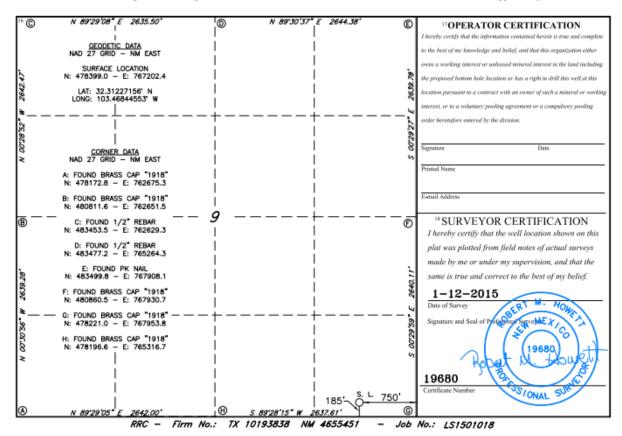


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WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number <sup>2</sup>Pool Code 5 Property Name <sup>4</sup>Property Code Well Number ANTELOPE 9 B3PA STATE 1 H 7 OGRID NO. 8 Operator Name 9Elevation MEWBOURNE OIL COMPANY 3409 Surface Location UL or lot no Range Lot Idn Feet from the North/South line Feet From the East/West line County 23S P 9 34E SOUTH 750 EAST LEA Bottom Hole Location If Different From Surface UL or lot no. East/West line 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.



DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

# **NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -



# **ADMINISTRATIVE APPLICATION CHECKLIST**

Application Acronyms: [NSL-Non-Sta [DHC-Do [PC	LIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXC WHICH REQUIRE PROCESSING AT THE DIVISION LE undard Location] [NSP-Non-Standard Proration Unit pownhole Commingling] [CTB-Lease Commingling Pool Commingling] [OLS - Off-Lease Storage] [ [WFX-Waterflood Expansion] [PMX-Pressure N [SWD-Salt Water Disposal] [IPI-Injection] unalified Enhanced Oil Recovery Certification] [PM	EVEL IN SANTA FE  E] [SD-Simultaneous Dedication]  [PLC-Pool/Lease Commingling]  [OLM-Off-Lease Measurement]  Itaintenance Expansion]  Pressure Increase]	8
[1] TYPE OF AF	PPLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedica  ■ NSL ■ NSP ■ SD	tion	
Che [B]	ck One Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC PC [	<u> </u>	
[C]	Injection - Disposal - Pressure Increase - Enhan  WFX PMX SWD IPI		
[D]	Other: Specify		
[2] <b>NOTIFICAT</b> [A]	ION REQUIRED TO: - Check Those Which Apply.  Working, Royalty or Overriding Royalty In		
[B]	☐ Offset Operators, Leaseholders or Surface	Owner	
[C]	☐ Application is One Which Requires Publish	hed Legal Notice	
[D]	Notification and/or Concurrent Approval b	y BLM or SLO	
[E]	For all of the above, Proof of Notification of		
[F]	☐ Waivers are Attached		
	CURATE AND COMPLETE INFORMATION R ON INDICATED ABOVE.	EQUIRED TO PROCESS THE TY	PE OF
is accurate and comple	<b>TION:</b> I hereby certify that the information submitte to the best of my knowledge. I also understand that and notifications are submitted to the Division.		
	Note: Statement must be completed by an individual w	rith managerial and/or supervisory capacity.	
Chad Cole	Chad Cole	Regulatory Specialist	2/1/2022
Print or Type Name	Signature	Title	Date
		ccole@mewbourne.com	

Released to Imaging: 9/15/2025 3:16:32 PM

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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# APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY MEWBOURNE OIL CO.

ORDER NO. CTB-1148

# **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

# FINDINGS OF FACT

- 1. Mewbourne Oil Co. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

# **CONCLUSIONS OF LAW**

- 5. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 6. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 8. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

Order No. CTB-1148 Page 1 of 3

- 9. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 10. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

# **ORDER**

- 1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.
  - Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.
- 2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

Order No. CTB-1148 Page 2 of 3

9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**DATE:** 9/12/2025

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

GERASIMOS RAZATOS

Whent Chang

DIRECTOR (ACTING)

Order No. CTB-1148 Page 3 of 3

# State of New Mexico Energy, Minerals and Natural Resources Department

# Exhibit A

Order: CTB-1148

**Operator: Mewbourne Oil Co. (14744)** 

Central Tank Battery: Antelope 9 B3OB State Com #1H Battery

Central Tank Battery Location: UL N, Section 09, Township 23 South, Range 34 East Gas Title Transfer Meter Location: UL B, Section 09, Township 23 South, Range 34 East

# **Pools**

Pool Name Pool Code ANTELOPE RIDGE;BONE SPRING, NW 2207

# Leases as defined in 19.15.12.7(C) NMAC

Louises as defined in 19,110,112, (6) 1, (1)									
Lease	UL or Q/Q	S-T-R							
CA Bone Spring SLO 203448 PUN 1347218	W2W2	09-23S-34E							
<b>CA Bone Spring SLO 203540 PUN 1352239</b>	E2W2	09-23S-34E							
<b>CA Bone Spring SLO 203540 PUN 1396020</b>	E2W2	09-23S-34E							
CA Bone Spring SLO 204390 PUN 1395058	W2E2	09-23S-34E							
<b>CA Bone Spring SLO 204390 PUN 1395076</b>	W2E2	09-23S-34E							
<b>State Lease E0-1932-0001</b>	N2, E2E2	09-23S-34E							

# Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42366	ANTELOPE 9 B2MD STATE COM	W2W2	09-23S-34E	2207
30-025-42650	ANTELOPE 9 B2NC STATE COM	E2W2	09-23S-34E	2207
30-025-42651	ANTELOPE 9 B3PA STATE #001H	<b>E2E2</b>	09-23S-34E	2207
30-025-44968	ANTELOPE 9 B2PA STATE #002H	E2E2	09-23S-34E	2207
30-025-47072	ANTELOPE 9 B2OB STATE COM	W2E2	09-23S-34E	2207
30-025-49420	ANTELOPE 9 B3NC STATE COM	E2W2	09-23S-34E	2207
30-025-49421	ANTELOPE 9 B3OB STATE COM	W2E2	09-23S-34E	2207

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 103527

## **CONDITIONS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	103527
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

# CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	9/15/2025