

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
MUSKIE 23-11	2H	3002547412	NMNM100568	NMNM100568	DEVON
MUSKIE 23-11	4H	3002547414	NMNM100568	NMNM100568	DEVON
MUSKIE 23-11	9H	3002547419	NMNM100568	NMNM100568	DEVON
MUSKIE 23-11	12H	3002549661	NMNM100568	NMNM100568	DEVON
MUSKIE 23-11	1H	3002547411	NMNM100568	NMNM100568	DEVON
MUSKIE 23-11	3H	3002547413	NMNM100568	NMNM100568	DEVON
MUSKIE 23-11	13H	3002549662	NMNM100568	NMNM100568	DEVON

Notice of Intent

Sundry ID: 2820024

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 10/30/2024

Time Sundry Submitted: 02:59

Date proposed operation will begin: 10/16/2024

Procedure Description: APPLICATION FOR COMMINGLING OF CENTRAL TANK BATTERY: Per 43 CFR 3173.14 (a)(1)(i-iv)- (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP is requesting approval for a Lease/Pool Commingle at the Muskie 23 CTB 4. Please see attached commingle application with supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Muskie_23_CTB_4_Upgrade_Submitted_Commingle_Application_Rev_20241030145503.pdf

Conditions of Approval**Specialist Review**

Surface_Commingling_COA_20241217203943.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL**Signed on:** OCT 30, 2024 02:55 PM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Regulatory Professional**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY **State:** OK**Phone:** (405) 228-8429**Email address:** REBECCA.DEAL@DVN.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JONATHON W SHEPARD**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Approved**Disposition Date:** 12/17/2024**Signature:** Jonathon Shepard

APPLICATION FOR COMMINGLING OF CENTRAL TANK BATTERY

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

Proposal for Muskie 23 CTB 4

Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle for the following wells:

Approved CA NMNM105760150 - NMNM66927 (12.5%), NMNM94118 (12.5%), NMNM100568 (12.5%)			
Well Name	API	Location	Pool
MUSKIE 23-11 FED COM 9H	30-025-47419	F-23-26S-34E - 2316 FNL 1642 FWL	[96661] HARDIN TANK; BONE SPRING
MUSKIE 23-11 FED COM 12H	30-025-49661	F-23-26S-34E - 2316 FNL 1692 FWL	[96661] HARDIN TANK; BONE SPRING
MUSKIE 23-11 FED COM 13H	30-025-49662	F-23-26S-34E - 2316 FNL 1782 FWL	[96661] HARDIN TANK; BONE SPRING

Approved CA NMNM105760148 - NMNM66927 (12.5%), NMNM94118 (12.5%), NMNM100568 (12.5%)			
Well Name	API	Location	Pool
MUSKIE 23-11 FED COM 1H	30-025-47411	E-23-26S-34E - 2485 FNL & 251 FWL	[96776] JABALINA; WOLFCAMP, SOUTHWEST
MUSKIE 23-11 FED COM 2H	30-025-47412	E-23-26S-34E - 2485 FNL & 311 FWL	[96776] JABALINA; WOLFCAMP, SOUTHWEST
MUSKIE 23-11 FED COM 3H	30-025-47413	F-23-26S-34E - 2316 FNL & 1722 FWL	[96776] JABALINA; WOLFCAMP, SOUTHWEST
MUSKIE 23-11 FED COM 4H	30-025-47414	F-23-26S-34E - 2316 FNL & 1752 FWL	[96776] JABALINA; WOLFCAMP, SOUTHWEST

CA's:

Approved CA NMNM105760150 - 800.00 acres in the W/2 of Section 11, W/2 of Section 14, and NW/4 of 23, Township 26 South, Range 34 East, Lea County, New Mexico, Bone Spring Formation

Approved CA NMNM105760148 - 800.00 acres in the W/2 of Section 11, W/2 of Section 14, and NW/4 of 23, Township 26 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Oil & Gas metering:

The Muskie 23 CTB 4 central tank battery is in NW/4 & NE/4, S23, T26S, R34E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s), Bubble Tower(s), and/or Streamline(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for

storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into the Gun Barrel(s) for further conditioning and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
MUSKIE 23-11 FED COM 9H	DVN / *	DVN / *	DVN / *
MUSKIE 23-11 FED COM 11H	DVN / *	DVN / *	DVN / *
MUSKIE 23-11 FED COM 2H	DVN / *	DVN / *	DVN / *
MUSKIE 23-11 FED COM 12H	DVN / *	DVN / *	DVN / *
MUSKIE 23-11 FED COM 13H	DVN / *	DVN / *	DVN / *
MUSKIE 23-11 FED COM 3H	DVN / *	DVN / *	DVN / *
MUSKIE 23-11 FED COM 4H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	TARGA / *		
Oil FMP	MARATHON / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well

based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners are identical.

Additional information:

1. The CAA will not negatively affect the royalty revenue of the federal government.
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). Please reference page 1.
3. A proposed allocation agreement (including allocation of produced water) that includes: Information provided on Allocation Methodology Attachment.
 - a. An allocation methodology
 - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity) Provided on Applied Allocation Spreadsheet Examples Attachment.
 - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards:
 - i. Devon orifice meters installed and maintained for the allocation of gas measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.

When applicable and as recommended in API MPMS 20.1 and 20.2, Devon orifice meters used for allocation measurement upstream of the FMP will meet API MPMS Chapter 14.3.2–2016 specification and installation standard requirements. All orifice plates used for allocation measurement will also meet the API MPMS Chapter 14.3.2–2016 standard for construction and condition. Any electronic flow meter (EFM) installed for allocation measurement will meet the requirements for measurement volume calculations provided in API MPMS Chapter 21.1-2013 Flow Measurement using Electronic Metering Systems – Electronic Gas Measurement. Gas quality determination for Devon allocation measurement will meet the requirements of API Chapter 14.1 and GPA 2166-2017.

Devon Coriolis meters installed and maintained for the allocation of oil measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.

When applicable and as recommended in API MPMS 20.1 and 20.2, Devon will reference API MPMS Chapter 5.6-2013 for guidance when operating Coriolis meters installed for oil allocation measurement applications, temperature measurement will be in accordance with API MPMS Chapter 7, Devon will reference API MPMS Chapter 11.1-2012 for temperature and pressure volume correction factors when appropriate, Calculations of oil quantities will be determined per API MPMS Chapter 12.2.1-2014 as applicable.

- d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes: Please see Lease Map

- a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
 - b. The location of all existing or planned facilities
 - c. The location of all wells (including API numbers) that are in the proposed CAA
 - d. Any piping that will be included in the CAA
 - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
 - i. Completion Report will provide well test.
6. Gas analysis - not required operator is applying for a CAA under 3173.14(a)(1))
7. A statement on whether the location of the FMP is on lease or off lease.
 - a. On lease FMP: Location is considered to be on lease due to one of the producing leases/CA's/PA's included in the commingle application.
8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations.
 - a. There is not any additional surface disturbance for this location.
9. Any additional documentation that would be required under 3174.15 (f—i) relating to surface use or right of way grant applications
 - a. There are not any additional right of way grant applications for this location.

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

Applied Allocation Spreadsheet Examples

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB GAS VOLUME FOR CTB FOR ROYALTY PURPOSES									
Manually entered metered volumes from meter statement									
Allocated volumes for reporting OGOR									
Well Name	Gas WH ALLOC	GL INJ	Net Well Prod (WH-GLI)	Gas Theo % of Prod	Net CTB Gas (Total Net FMP)	Flare	Lease Use	Allocated Prod	
	1,795	1,220	575	0.052601847	576	8.36	4.16	588.72	
	1,826	1,162	664	0.060687969	665	9.65	4.79	679.22	
	1,976	1,458	518	0.047355831	519	7.53	3.74	530.01	
	1,641	1,250	391	0.035725745	391	5.68	2.82	399.84	
	2,524	2,100	424	0.038766953	425	6.16	3.06	433.88	
	1,746	1,254	491	0.044918842	492	7.14	3.55	502.73	
	1,783	1,221	563	0.051431800	563	8.18	4.06	575.62	
	1,574	1,211	363	0.033190033	364	5.28	2.62	371.46	
	1,259	986	273	0.024964053	273	3.97	1.97	279.40	
	988	788	200	0.018245423	200	2.90	1.44	204.20	
	1,824	1,542	282	0.025786742	282	4.10	2.04	288.61	
	1,343	929	414	0.037852854	415	6.02	2.99	423.65	
	1,895	1,359	536	0.049005780	537	7.79	3.87	548.47	
	2,326	1,493	833	0.076174641	834	12.11	6.02	852.55	
	1,870	1,208	662	0.060531658	663	9.62	4.78	677.47	
	2,599	1,703	895	0.081845713	897	13.01	6.47	916.02	
	2,497	1,989	508	0.046437161	509	7.38	3.67	519.72	
	1,968	1,476	491	0.044898732	492	7.14	3.55	502.51	
	2,335	1,515	820	0.074915012	821	11.91	5.92	838.45	
	1,976	1,500	476	0.043512957	477	6.92	3.44	487.00	
	1,461	901	560	0.051150257	560	8.13	4.04	572.47	
	39,206	28,266	10,940	1.000000000	10,954	159	79	11,192	
BATT ALLOC/3rd Party									
BUYBACK	40,053								
	29,099								
NET CTB GAS (TOTAL NET FMP)	10,954								
FLARE	159								
LEASE USE	79								
VRU (included in BALL ALLOC/3rd Party)	350								
GL COMPR (included in BUYBACK)	500								
ALLOCATED PROD	11,192								

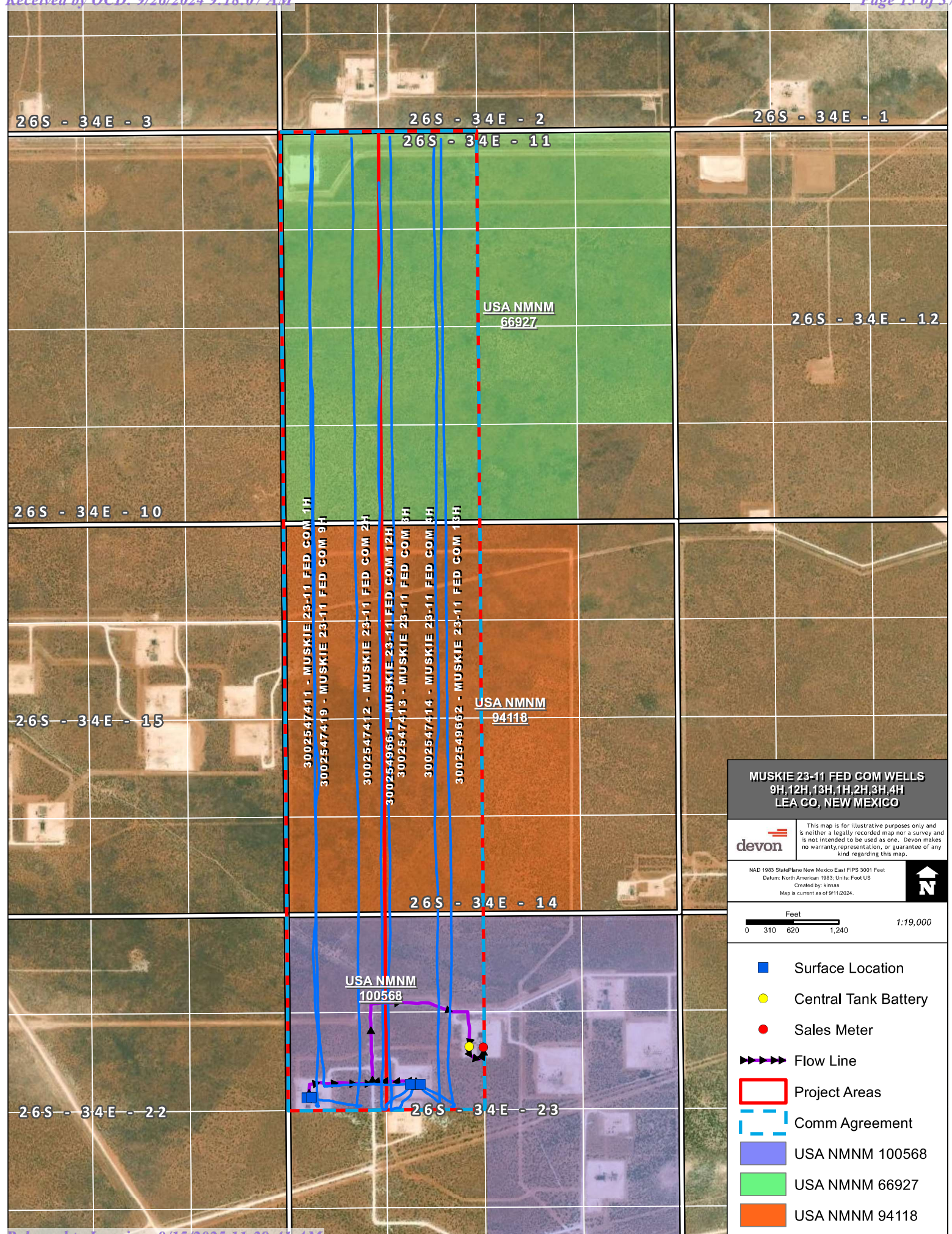
ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB OIL VOLUME FOR CTB FOR ROYALTY PURPOSES									
Manually entered metered volumes from meter statement									
Allocated volumes for reporting OGOR									
Well Name	Oil WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Available Sales	Oil Theo % Avail for Sale	Allocated Oil Sales (FMP)	Beginning Inventory	Ending Inventory	
	11.00	0.004232055	11.05	21.28	0.004232055	12.70	8.58	6.94	
	110.40	0.042474444	110.94	213.56	0.042474444	127	86.14	69.66	
	153.98	0.059241077	154.74	297.86	0.059241077	178	120.14	97.16	
	160.71	0.061830325	161.50	310.88	0.061830325	185	125.39	101.40	
	211.15	0.081236222	212.19	408.46	0.081236222	244	164.75	133.23	
	196.11	0.075449848	197.08	379.36	0.075449848	226	153.01	123.74	
	182.65	0.070271352	183.55	353.32	0.070271352	211	142.51	115.25	
	105.50	0.040589256	106.02	204.08	0.040589256	122	82.32	66.57	
	73.80	0.028393243	74.16	142.76	0.028393243	85	57.58	46.56	
	134.80	0.051861912	135.46	260.76	0.051861912	156	105.18	85.05	
	151.12	0.058140743	151.86	292.33	0.058140743	174	117.91	95.35	
	183.12	0.070452176	184.02	354.23	0.070452176	211	142.88	115.54	
	94.56	0.036380285	95.03	182.92	0.036380285	109	73.78	59.66	
	98.21	0.037784558	98.69	189.98	0.037784558	113	76.63	61.97	
	151.91	0.058444681	152.66	293.86	0.058444681	175	118.53	95.85	
	170.25	0.065500671	171.09	329.34	0.065500671	197	132.84	107.42	
	169.67	0.065277527	170.50	328.22	0.065277527	196	132.38	107.06	
	92.60	0.035626210	93.06	179.13	0.035626210	107	72.25	58.43	
	10.00	0.003847323	10.05	19.34	0.003847323	12	7.80	6.31	
	85.08	0.032733023	85.50	164.58	0.032733023	98	66.38	53.68	
	52.59	0.020233071	52.85	101.73	0.020233071	61	41.03	33.18	
	2,599	1.000000000	2,612	5,028	1.000000000	3,000	2,028	1,640	
CTB ALLOCATED PRODUCTION	2,612								
CTB AVAILABLE FOR SALE	5,028								
PIPELINE LACT	3,000								
BEGINNING TANK INVENTORY	2,028								
ENDING TANK INVENTORY	1,640								

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB WATER VOLUME FOR CTB FOR ROYALTY PURPOSES									
Manually entered metered volumes from meter statement									
Allocated volumes for reporting OGOR									
Well Name	WATER WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Total Water Available	Water Theo % Avail To Transfer	Allocated Water Transferred	Beginning Inventory	Ending Inventory	
	22.00	0.011778815	23.44	34.68	0.011778815	23.56	11.24	11.12	
	100.40	0.053754230	106.97	158.25	0.053754230	108	51.28	50.74	
	123.51	0.066127340	131.59	194.68	0.066127340	132	63.09	62.42	
	125.71	0.067305221	133.94	198.15	0.067305221	135	64.21	63.54	
	188.15	0.100735641	200.46	296.57	0.100735641	201	96.10	95.09	
	176.20	0.094337602	187.73	277.73	0.094337602	189	90.00	89.05	
	152.60	0.081702146	162.59	240.53	0.081702146	163	77.94	77.13	
	95.50	0.051130766	101.75	150.53	0.051130766	102	48.78	48.27	
	53.50	0.028643937	57.00	84.33	0.028643937	57	27.33	27.04	
	120.20	0.064355163	128.07	189.46	0.064355163	129	61.39	60.75	
	142.00	0.076026899	151.29	223.82	0.076026899	152	72.53	71.77	
	123.12	0.065918533	131.18	194.06	0.065918533	132	62.89	62.23	
	34.56	0.018503448	36.82	54.47	0.018503448	37	17.65	17.47	
	48.21	0.025811667	51.37	75.99	0.025811667	52	24.62	24.37	
	51.91	0.027792650	55.31	81.82	0.027792650	56	26.51	26.24	
	70.25	0.037611899	74.85	110.73	0.037611899	75	35.88	35.51	
	69.67	0.037301366	74.23	109.82	0.037301366	75	35.59	35.21	
	72.60	0.038870090	77.35	114.43	0.038870090	78	37.08	36.69	
	10.00	0.005354007	10.65	15.76	0.005354007	11	5.11	5.05	
	55.08	0.029489870	58.68	86.82	0.029489870	59	28.13	27.84	
	32.59	0.017448709	34.72	51.37	0.017448709	35	16.65	16.47	
	1,868	1.000000000	1,990	2,944	1.000000000	2,000	954	944	
CTB ALLOCATED PRODUCTION	1,990								
CTB AVAILABLE TO TRANSFER	2,944								
WATER TRANSFER METER	2,000								
BEGINNING TANK INVENTORY	954								
ENDING TANK INVENTORY	944								

Legend of all acronyms and abbreviations used in “Additional information” attachment.

- CAA - Commingling and Allocation Approval
- PA – Participating Area
- CA - Communitization agreement
- FMP- Facility measurement point
- API- American Petroleum Institute
- API MPMS Chapter 20.1-2013 - API MPMS 20.1, 1st Edition, 1993 - Manual of Petroleum Measurement Standards Chapter 20-Allocation Measurement Section 1-Allocation Measurement
- API MPMS Chapter 20.2-2016 - API MPMS 20.2, 1st Edition, November 2016 - Manual of Petroleum Measurement Standards Chapter 20.2 Production Allocation Measurement Using Single-phase Devices
- API MPMS Chapter 21, Section 1, Flow Measurement Using Electronic Metering Systems— Electronic Gas Measurement; Second Edition, February 2013
- API MPMS Chapter 14.3.2–2016- API MPMS 14.3.2, 5th Edition, March 2016 - Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids - Concentric, Square-edged Orifice Meters Part 2: Specification and Installation Requirements
- EFM- electronic flow meter
- API Chapter 14.1 and GPA 2166-2017 - Obtaining Natural Gas Samples for Analysis by Gas Chromatography; The purpose of GPA 2166-17 is to recommend procedures for obtaining samples from flowing natural gas streams that represent the composition of the vapor phase portion of the system being analyzed.
- API MPMS Chapter 5.6-2013 - API MPMS Chapter 5—Metering, Section 6, Measurement of Liquid Hydrocarbons by Coriolis Meters; First Edition, October 2002; Reaffirmed November 2013
- API MPMS Chapter 7, Temperature Determination; First Edition, June 2001, Reaffirmed February 2012
- API MPMS Chapter 11.1-2012- API MPMS Chapter 11—Physical Properties Data, Section 1, Temperature and Pressure Volume Correction Factors for Generalized Crude Oils, Refined Products and Lubricating Oils; May 2004, Addendum 1 September 2007; Reaffirmed August
- API MPMS Chapter 12.2.1-2014 –Calculation of Petroleum Quantities, Section 2, Calculation of Petroleum Quantities Using Dynamic Measurement Methods and Volumetric Correction Factors, Part 1, Introduction; Second Edition, May 1995; Reaffirmed March 2014
- OLM- off lease measurement
- WH ALLOC - Wellhead Allocation
- GL INJ - Gas Lift Injection
- CTB – Centralized Tank Battery
- BATT ALLOC - Battery Allocation
- HP Flare/ HP FL - High Pressure Flare
- VRU- Vapor Recovery Unit
- ULPS- ultra-low-pressure separator
- CTB BATT ALLOC – Centralized Tank Battery, Battery Allocation
- OGOR - Oil and Gas Operations Report

- GAS WH ALLOC – Gas Wellhead Allocation
- GL INJ – Gas Lift injection
- NEW WELL PROD(WH-GLI)- New Well Production (Wellhead – Gas Lift Injection)
- GAS THEO % OF PROD – Gas Theoretical Percentage of Production
- NET CTB GAS (TOTAL NET FMP) – Net Centralized Tank Battery Gas (Total Net Facility measurement point)
- GL COMPR(INCLUDED IN BUYBACK)- Gas Lift Compressor
- ALLOCATED PROD – Allocated Production
- OIL WH ALLOC – Oil Wellhead Allocation
- OIL THEO % OF PROD - Oil Theoretical Percentage of Production
- ALLOC WELL PRODUCTION – Allocated Well Production
- OIL THEO % AVAIL FOR SALE - Oil Theoretical Percentage Available For Sale
- WATER WH ALLOC- Water Wellhead Allocation
- WATER THEO %AVAIL TO TRANSFER- Water Theoretical Percentage of Available to Transfer



Proposed Federal CA's with lease numbers and allocation percentages per lease

ALL LEASES ARE 12.5% ROYALTY

	TOTAL ACRES	NMNM 066927-12.5%	NMNM 094118 -12.5%	NMNM 100568-12.5%
CA: 1	100	40.00%	40.00%	20.00%
800.00 acres in the W/2 of Section 11, W/2 of Section 14, and NW/4 of 23, Township 26 South, Range 34 East, Lea County, New Mexico, Bone Spring Formation	800	320	320	160
MUSKIE 23-11 FED COM 9H				
MUSKIE 23-11 FED COM 12H				
MUSKIE 23-11 FED COM 13H				

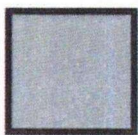
	TOTAL ACRES	NMNM 066927-12.5%	NMNM 094118 -12.5%	NMNM 100568-12.5%
CA: 2				
800.00 acres in the W/2 of Section 11, W/2 of Section 14, and NW/4 of 23, Township 26 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation	100	40.00%	40.00%	20.00%
	800	320	320	160
MUSKIE 23-11 FED COM 1H				
MUSKIE 23-11 FED COM 2H				
MUSKIE 23-11 FED COM 3H				
MUSKIE 23-11 FED COM 4H				

EXHIBIT "A"

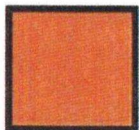
Attached to and made a part of that Communitization Agreement dated February 1, 2022, covering 800.00 acres in the W/2 of Section 11, W/2 of Section 14, and NW/4 of 23, Township 26 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

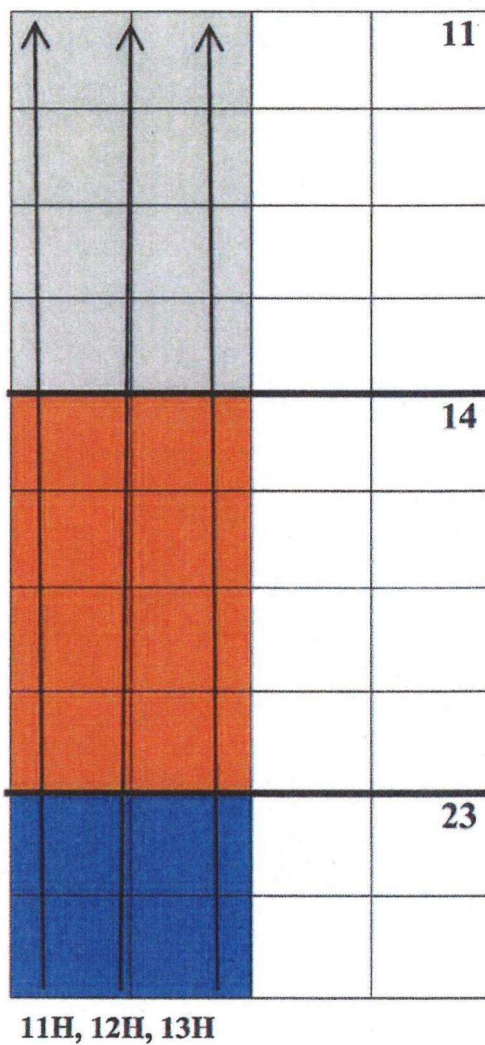
Tract 1:
USA NMNM-66927
(320.00 acres)



Tract 2:
USA NMNM-94118
(320 acres)



Tract 3:
USA NMNM-100568
(160 acres)



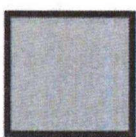
Muskie 23-11 Fed Com 1H, 2H, 3H and 4H

EXHIBIT "A"

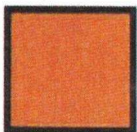
Attached to and made a part of that Communitization Agreement dated February 1, 2022, covering 800.00 acres in the W/2 of Section 11, W/2 of Section 14, and NW/4 of 23, Township 26 South, Range 34 East, Lea County, New Mexico, Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

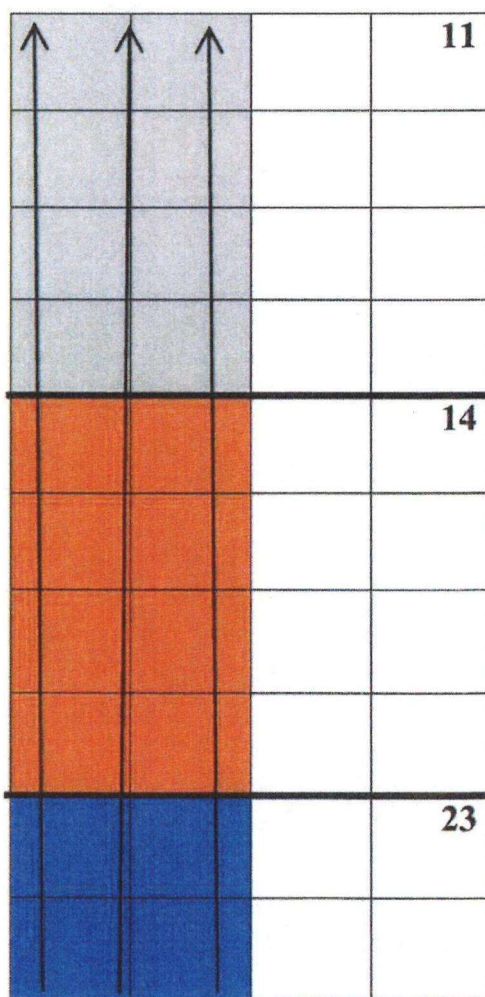
Tract 1:
USA NMNM-66927
(320.00 acres)



Tract 2:
USA NMNM-94118
(320 acres)



Tract 3:
USA NMNM-100568
(160 acres)



11H, 12H, 13H

Muskie 23-11 Fed Com 11H, 12H and 13H

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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01 02-25-1920;041STAT0437;30USC181ETSEQ
Case Type 311211: O&G LSE SIMO PUBLIC LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
2,480.000

Serial Number
NMNM 066927

Case File Juris:

Serial Number: NMNM-- - 066927

Name & Address	Int Rel	% Interest
DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 770022589	LESSEE	100.000000000

Serial Number: NMNM-- - 066927

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	003		ALIQ			W2NE,SENE,W2,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	004		ALIQ			ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	009		ALIQ			ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	011		ALIQ			N2,SW,NESE,W2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 066927

Serial Number: NMNM-- - 066927

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/02/1986	387	CASE ESTABLISHED	SPAR199;	
07/28/1986	888	DRAWING HELD		
10/01/1986	237	LEASE ISSUED		
11/01/1986	496	FUND CODE	05;145003	
11/01/1986	530	RLTY RATE - 12 1/2%		
11/01/1986	868	EFFECTIVE DATE		
11/12/1986	600	RECORDS NOTED		
12/24/1986	963	CASE MICROFILMED/SCANNED	CNUM 559,675 DS	
08/06/1987	111	RENTAL RECEIVED	\$2480.00;1YR/87-88	
12/08/1987	974	AUTOMATED RECORD VERIF	VL/LO	
08/01/1988	111	RENTAL RECEIVED	\$2480.00;1YR/88-89	
08/17/1989	111	RENTAL RECEIVED	\$2480.00;1YR/89-90	
08/30/1990	111	RENTAL RECEIVED	\$2480.00;21/17396	
09/09/1991	111	RENTAL RECEIVED	\$2480.00;21/18122	
09/03/1992	140	ASGN FILED	DEAN/YATES PETRO ETAL	
12/22/1992	139	ASGN APPROVED	EFF 10/01/92;	

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Serial Number: NMNM-- - 066927

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/22/1992	974	AUTOMATED RECORD VERIF	ANN/JS	
09/12/1994	111	RENTAL RECEIVED	\$2480.00;21/000000055	
09/14/1995	084	RENTAL RECEIVED BY ONRR	\$2480.00;21/000000065	
10/25/1996	084	RENTAL RECEIVED BY ONRR	\$4960.00;21/000000069	
10/31/1996	235	EXTENDED	THRU 10/31/98;	
12/25/1996	650	HELD BY PROD - ACTUAL	/1/	
12/30/1996	974	AUTOMATED RECORD VERIF	LBO	
02/03/1997	140	ASGN FILED	YATES DRLG ETAL/YATES	
02/12/1997	643	PRODUCTION DETERMINATION	/1/	
02/12/1997	658	MEMO OF 1ST PROD-ACTUAL	/1/#1 FED DEAN APQ;	
04/01/1997	139	ASGN APPROVED	EFF 03/01/97;	
04/01/1997	974	AUTOMATED RECORD VERIF	LR	
01/21/2000	625	RLTY REDUCTION APPV	/1/	
01/21/2000	625	RLTY REDUCTION APPV	/2/	
02/02/2000	974	AUTOMATED RECORD VERIF	MCS	
04/20/2001	625	RLTY REDUCTION APPV	/3/	
11/30/2004	233	LEASE IN UNIT/UNCOMMIT'D	NM111796X;RATTLESNAKE	
05/24/2005	626	RLTY REDUCTION DENIED	/4/	
06/01/2005	974	AUTOMATED RECORD VERIF	BCO	
10/17/2005	625	RLTY REDUCTION APPV	/5/	
02/01/2006	630	RLTY REDUCTION LIFTED		
09/25/2006	625	RLTY REDUCTION APPV	5.3%/7/	
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
03/03/2012	226	ELIM BY CONTRACTION	NM111796X;RATTLESNAKE	
11/27/2012	974	AUTOMATED RECORD VERIF	JA;	
12/01/2016	940	NAME CHANGE RECOGNIZED	YATES PETRO/EOG Y RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	
01/09/2017	899	TRF OF ORR FILED	1	
02/16/2017	899	TRF OF ORR FILED	1	
07/13/2017	140	ASGN FILED	OXY Y-1/EOG RESOURC;1	
10/03/2017	140	ASGN FILED	OXY Y-1 C/EOG Y RES;1	
10/20/2017	139	ASGN APPROVED	EFF 08/01/17;	
10/20/2017	974	AUTOMATED RECORD VERIF	KM	
11/21/2017	139	ASGN APPROVED	EFF 11/01/17;	
11/21/2017	974	AUTOMATED RECORD VERIF	LBO	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/22/2021	932	TRF OPER RGTS FILED	EOG RESOU/DEVON ENE;1	
01/22/2021	932	TRF OPER RGTS FILED	EOG RESOU/DEVON ENE;2	
07/15/2021	933	TRF OPER RGTS APPROVED	EFF 02/01/21; 2	
07/15/2021	933	TRF OPER RGTS APPROVED	EFF 02/01/21; 1	
07/15/2021	974	AUTOMATED RECORD VERIF	DLC	

Line Number	Remark Text	Serial Number: NMNM-- - 066927
0002	PER MMS 11/01/1992 RENTAL PD 10/13/1992 IN THE	
0003	AMOUNT OF \$2480.00.	
0004	PD MMS 11TH YR RENTAL \$4960.00 10/25/96 EARNED;	
0005	07/15/2021 DEVON ENERGY PROD. BOND NMB0000801	
0006	SEE OPERATING RIGHTS WORKSHEET	

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01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,760.000

Serial Number
NMNM 094118

Case File Juris:

						Serial Number: NMNM-- - 094118	
Name & Address						Int Rel	% Interest
DEVON ENERGY CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	LESSEE		50.000000000	
DEVON ENERGY CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	OPERATING RIGHTS		0.000000000	
PENWELL ENERGY INC	600 N MARIENFELD #1100	MIDLAND TX	79701	OPERATING RIGHTS		0.000000000	
MCNIC O&G PROPERTIES	1360 POST OAK BLVD	HOUSTON TX	77056	OPERATING RIGHTS		0.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX	797062964	LESSEE		50.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX	797062964	OPERATING RIGHTS		0.000000000	

									Serial Number: NMNM-- - 094118		
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	010	ALIQ				NE,SW,NESE,S2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	011	ALIQ				SESE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	014	ALL				ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	015	ALL				ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands**Serial Number: NMNM-- - 094118**

				Serial Number: NMNM-- - 094118	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
10/18/1994	387	CASE ESTABLISHED	9410064		
10/19/1994	191	SALE HELD			
10/19/1994	267	BID RECEIVED	\$149600.00;		
10/19/1994	392	MONIES RECEIVED	\$3520.00;		
11/01/1994	392	MONIES RECEIVED	\$146080.00;		
11/14/1994	237	LEASE ISSUED			
11/14/1994	974	AUTOMATED RECORD VERIF	SSP/ANN		
12/01/1994	084	RENTAL RECEIVED BY ONRR	\$2640.00;21/MULTIPLE		
12/01/1994	496	FUND CODE	05;145003;		
12/01/1994	530	RLTY RATE - 12 1/2%			
12/01/1994	868	EFFECTIVE DATE			
12/05/1994	600	RECORDS NOTED			

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/30/1995	932	TRF OPER RGTS FILED	SANTA FE ENE/MRL PRTN	
02/17/1995	963	CASE MICROFILMED/SCANNED	JDS	
04/27/1995	933	TRF OPER RGTS APPROVED	EFF 02/01/95;	
04/27/1995	974	AUTOMATED RECORD VERIF	JLV	
11/06/1995	084	RENTAL RECEIVED BY ONRR	\$2640.00;21/000000005	
12/08/1995	932	TRF OPER RGTS FILED	MRL PARTNERS/PENWELL	
03/25/1996	932	TRF OPER RGTS FILED	PENWELL/COENERGY	
03/27/1996	933	TRF OPER RGTS APPROVED	EFF 01/01/96;	
03/27/1996	974	AUTOMATED RECORD VERIF	MV/MV	
07/08/1996	933	TRF OPER RGTS APPROVED	EFF 04/01/96;	
07/08/1996	974	AUTOMATED RECORD VERIF	LR	
11/04/1996	084	RENTAL RECEIVED BY ONRR	\$2640.00;21/000000005	
10/09/1997	084	RENTAL RECEIVED BY ONRR	\$2640.00;21/000000005	
12/16/1997	817	MERGER RECOGNIZED	COENE CEN/MCNIC O&G	
12/16/1997	974	AUTOMATED RECORD VERIF	BTM	
11/09/1998	084	RENTAL RECEIVED BY ONRR	\$2640.00;21/000000006	
01/25/1999	899	TRF OF ORR FILED		
01/25/1999	932	TRF OPER RGTS FILED	MCNIC O&G/PENWELL	
02/10/1999	932	TRF OPER RGTS FILED	PENWELL/CONCHO	
02/17/1999	933	TRF OPER RGTS APPROVED	EFF 02/01/99;	
02/17/1999	974	AUTOMATED RECORD VERIF	JLV	
02/26/1999	933	TRF OPER RGTS APPROVED	EFF 03/01/99;	
02/26/1999	974	AUTOMATED RECORD VERIF	JLV	
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER	
07/01/1999	974	AUTOMATED RECORD VERIF	JLV	
11/04/1999	084	RENTAL RECEIVED BY ONRR	\$3520;21/67	
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	
10/11/2000	974	AUTOMATED RECORD VERIF	AT	
10/16/2000	084	RENTAL RECEIVED BY ONRR	\$3520;21/80	
08/16/2001	817	MERGER RECOGNIZED	CONCHO RES/DEVON ENE	
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPD	
11/30/2004	232	LEASE COMMITTED TO UNIT	NM111796X;RATTLESNAKE	
04/04/2005	235	EXTENDED	THRU 11/30/2006;	
04/04/2005	974	AUTOMATED RECORD VERIF	LBO	
11/20/2006	396	TRF OF INTEREST FILED	DEVON/CHESAPEAK EXP	
03/03/2012	226	ELIM BY CONTRACTION	NM111796X;RATTLESNAKE	
03/03/2012	235	EXTENDED	THRU 03/03/14;	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U;1	

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Serial Number: NMNM-- - 094118

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/27/2012	974	AUTOMATED RECORD VERIF	JA;	
06/03/2013	139	ASGN APPROVED	EFF 12/01/12;	
06/03/2013	933	TRF OPER RGTS APPROVED	EFF 12/01/12;	
06/03/2013	974	AUTOMATED RECORD VERIF	LBO	
02/01/2014	677	SUS OPS OR PROD/PMT REQD	/A/	
02/04/2014	673	SUS OPS/PROD APLN FILED		
02/19/2014	974	AUTOMATED RECORD VERIF	JA	
12/01/2014	246	LEASE COMMITTED TO CA	NMNM134697;	
12/01/2014	678	SUSP LIFTED		
12/18/2014	974	AUTOMATED RECORD VERIF	JA	
01/23/2015	650	HELD BY PROD - ACTUAL	/1/	
01/23/2015	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM134697;#41434	
06/23/2015	102	NOTICE SENT-PROD STATUS		
06/23/2015	643	PRODUCTION DETERMINATION	/1/	
09/01/2020	246	LEASE COMMITTED TO CA	NMNM142925;	
04/02/2021	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM142925;#9H	
12/20/2021	643	PRODUCTION DETERMINATION	/2/	

Line Number Remark Text

Serial Number: NMNM-- - 094118

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01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,920.000

Serial Number
NMNM 100568

Case File Juris:

						Serial Number: NMNM-- - 100568	
Name & Address						Int Rel	% Interest
DEVON ENERGY CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	LESSEE		50.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX	797062964	LESSEE		50.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX	797062964	OPERATING RIGHTS		0.000000000	
DEVON ENERGY CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	OPERATING RIGHTS		0.000000000	

									Serial Number: NMNM-- - 100568	
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	013	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	023	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	026	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands**Serial Number: NMNM-- - 100568**

				Serial Number: NMNM-- - 100568	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
01/20/1998	387	CASE ESTABLISHED	9801149		
01/21/1998	191	SALE HELD			
01/21/1998	267	BID RECEIVED	\$364800.00;		
01/21/1998	392	MONIES RECEIVED	\$3840.00;		
02/04/1998	392	MONIES RECEIVED	\$360960.00;		
02/13/1998	237	LEASE ISSUED			
02/13/1998	974	AUTOMATED RECORD VERIF	AT		
03/01/1998	496	FUND CODE	05;145003		
03/01/1998	530	RLTY RATE - 12 1/2%			
03/01/1998	868	EFFECTIVE DATE			
03/05/1998	084	RENTAL RECEIVED BY ONRR	\$2880.00;11/MULTIPLE		
03/10/1998	600	RECORDS NOTED			
06/25/1998	963	CASE MICROFILMED/SCANNED			
02/03/1999	084	RENTAL RECEIVED BY ONRR	\$2880.00;21/000000006		
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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Serial Number: NMNM-- - 100568

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/01/1999	974	AUTOMATED RECORD VERIF	JLV	
02/04/2000	084	RENTAL RECEIVED BY ONRR	\$2880;21/71	
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	
10/11/2000	974	AUTOMATED RECORD VERIF	AT	
03/07/2001	084	RENTAL RECEIVED BY ONRR	\$2880;11/84	
04/25/2001	791	TERMINAT'N NOTICE ISSUED	CLASS I;	
04/25/2001	974	AUTOMATED RECORD VERIF	GSB	
05/14/2001	284	REINSTATEMENT FILED	CLASS I;	
05/22/2001	282	REINSTATEMENT APPROVED	CLASS I EFF 03/01/01;	
05/22/2001	974	AUTOMATED RECORD VERIF	LBO	
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPD	
11/30/2004	232	LEASE COMMITTED TO UNIT	NM111796X;RATTLESNAKE	
01/08/2006	650	HELD BY PROD - ACTUAL	/1/	
01/08/2006	658	MEMO OF 1ST PROD-ACTUAL	/1/#1 RATTLESNAKE;	
03/14/2006	643	PRODUCTION DETERMINATION	/1/	
11/20/2006	396	TRF OF INTEREST FILED	DEVON/CHESAPEAKE EXP	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U;1	
01/01/2013	235	EXTENDED	THRU 01/01/15;	
01/01/2013	336	UNIT AGRMT TERMINATED	NM111796X;RATTLESNAKE	
01/23/2013	974	AUTOMATED RECORD VERIF	JA;	
02/01/2013	246	LEASE COMMITTED TO CA	NMNM132796;	
02/01/2013	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM132796;#40912	
06/03/2013	139	ASGN APPROVED	EFF 12/01/12;	
06/03/2013	933	TRF OPER RGTS APPROVED	EFF 12/01/12;	
06/03/2013	974	AUTOMATED RECORD VERIF	LBO	
06/30/2014	643	PRODUCTION DETERMINATION	/2/30-025-40912;	
04/01/2015	393	DEC ISSUED	CORRECTION TO RT	
04/01/2015	974	AUTOMATED RECORD VERIF	LBO	
11/30/2015	932	TRF OPER RGTS FILED	DEVON ENE/CHEVRON U;1	
12/16/2015	933	TRF OPER RGTS APPROVED	EFF 12/01/15;	
12/16/2015	974	AUTOMATED RECORD VERIF	LBO	
06/01/2018	246	LEASE COMMITTED TO CA	NMNM 139116;	
06/01/2018	246	LEASE COMMITTED TO CA	NMNM 139117;	

Line Number	Remark Text	Serial Number: NMNM-- - 100568
0002	RECORD TITLE INTEREST OWNERS:	
0003	T.26S.,R34E.NMPM LEA CO NM;	

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Line Number	Remark Text	Serial Number: NMNM-- - 100568
0004	SEC. 13: ALL;	
0005	SEC. 23: ALL;	
0006	SEC. 26: ALL;	
0007	DEVON ENERGY PROD CO LP 50%;	
0008	CHEVRON USA INC 50%;	

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DEPARTMENT OF THE INTERIOR
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NMNM105760148

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Single Serial Number Report

Authority		Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING		NMNM105760148
ACT OF 1920		
Agreement		Legacy Serial No
Acres		
800.0000		
Product Type: 318310 O&G COMMUNITIZATION AGREEMENT		
Commodity: Oil & Gas		
Case Disposition: AUTHORIZED		
Case File Jurisdiction:		
-		

CASE DETAILS	NMNM105760148
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MLRS Case Ref		C-8350589			
Case Name					
Unit Agreement Name					
		Split Estate	Fed Min Interest		
Effective Date	02/01/2022	Split Estate Acres	Future Min Interest	No	
Expiration Date		Royalty Rate	Future Min Interest Date		
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest		
Formation Name	Wolfcamp	Approval Date	Held In a Producing Unit	No	
Parcel Number		Sale Date	Number of Active Wells		
Parcel Status		Sales Status			
		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number	Lease Suspended	No	
Application Type		Fund Code	Total Rental Amount		

CASE CUSTOMERS	NMNM105760148
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Name & Mailing Address		Interest Relationship	Percent Interest
DEVON ENERGY PRODUCTION COMPANY LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 73102 OPERATOR	100.000000

LAND RECORDS	NMNM105760148
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0340E	011	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT, ST
23	0260S	0340E	014	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT
23	0260S	0340E	023	Aliquot		NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT

CASE ACTIONS	NMNM105760148
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Action Date	Date Filed	Action Name	Action Status	Action Information
02/01/2022	02/01/2022	EFFECTIVE DATE	APPROVED/ACCEPTED	Case Action Status Date: 2022-04-27
02/01/2022	02/01/2022	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	
04/15/2022	04/15/2022	AGREEMENT FILED	APPROVED/ACCEPTED	
08/08/2024	08/08/2024	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO
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DEPARTMENT OF THE INTERIOR
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NMNM105760148

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Single Serial Number Report

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105556675	NMNM 066927	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	01			320.0000	40.000000
NMNM105414561	NMNM 094118	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	02			320.0000	40.000000
NMNM105412705	NMNM 100568	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	03			160.0000	20.000000
TOTAL								800.0000	100.000000

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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NMNM105760150

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Single Serial Number Report

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Authority	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	NMNM105760150
Product Type: 318310 O&G COMMUNITIZATION AGREEMENT Commodity: Oil & Gas Case Disposition: AUTHORIZED	Agreement Acres 800.0000 Legacy Serial No
	Case File Jurisdiction: -

CASE DETAILS NMNM105760150

MLRS Case Ref	C-8350591			
Case Name				
Unit Agreement Name				
	Split Estate	Fed Min Interest		
Effective Date	02/01/2022	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	Bone Spring	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
	Total Bonus Amount	0.00	Production Determination	Producing
Related Agreement	Tract Number		Lease Suspended	No
Application Type	Fund Code		Total Rental Amount	

CASE CUSTOMERS NMNM105760150

Name & Mailing Address	Interest Relationship	Percent Interest
DEVON ENERGY PRODUCTION COMPANY LP	333 W SHERIDAN AVE OKLAHOMA CITY OK 73102	OPERATOR 100.000000

LAND RECORDS NMNM105760150

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0340E	011	Allotment		W2			
23	0260S	0340E	014	Aliquot		W2			
23	0260S	0340E	023	Aliquot		NW			

CASE ACTIONS NMNM105760150

Action Date	Date Filed	Action Name	Action Status	Action Information
10/10/2019		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Formation: WOLFCAMP Well Name: PLATINUM MDPI 34 3 FED COM 172H Well Number: 3001545231 First Production Date: 2019-10-10
02/01/2022	02/01/2022	EFFECTIVE DATE	APPROVED/ACCEPTED	
02/01/2022	02/01/2022	EFFECTIVE DATE	APPROVED/ACCEPTED	
04/15/2022	04/15/2022	ADD CASE LANDS	APPROVED/ACCEPTED	Case Action Status Date: 2022-04-27
04/15/2022	04/15/2022	AGREEMENT FILED	APPROVED/ACCEPTED	Case Action Status Date: 2022-04-27
08/08/2024	08/08/2024	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105760150

Run Date/Time: 10/30/2024 14:41 PM
Single Serial Number Report

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105556675	NMNM 066927	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	01			320.0000	40.000000
NMNM105414561	NMNM 094118	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	02			320.0000	40.000000
NMNM105412705	NMNM 100568	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	03			160.0000	20.000000
TOTAL								800.0000	100.000000

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Devon Energy
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

405 228 8788 Phone
www.devonenergy.com

September 11th, 2024

New Mexico Oil Conversation Division
1120 South Saint Francis Drive
Santa Fe, NM 87504

RE: **Muskie 23 Facility 4**
Section 23-26S-34E
Lea County, New Mexico

Mr. McClure:

Devon Energy Production Company, L.P. ("Devon") desires to surface commingle the wells listed below. Upon review of the title information and Devon's records, please be advised that ownership in each well is identical.

Approved CA NMNM105760150 - NMNM66927 (12.5%), NMNM94118 (12.5%), NMNM100568 (12.5%)			
Well Name	API	Location	Pool
MUSKIE 23-11 FED COM 9H	30-025-47419	F-23-26S-34E - 2316 FNL 1642 FWL	[96661] HARDIN TANK; BONE SPRING
MUSKIE 23-11 FED COM 12H	30-025-49661	F-23-26S-34E - 2316 FNL 1692 FWL	[96661] HARDIN TANK; BONE SPRING
MUSKIE 23-11 FED COM 13H	30-025-49662	F-23-26S-34E - 2316 FNL 1782 FWL	[96661] HARDIN TANK; BONE SPRING

Approved CA NMNM105760148 - NMNM66927 (12.5%), NMNM94118 (12.5%), NMNM100568 (12.5%)			
Well Name	API	Location	Pool
MUSKIE 23-11 FED COM 1H	30-025-47411	E-23-26S-34E - 2485 FNL & 251 FWL	[96776] JABALINA;WOLFCAMP, SOUTHWEST
MUSKIE 23-11 FED COM 2H	30-025-47412	E-23-26S-34E - 2485 FNL & 311 FWL	[96776] JABALINA;WOLFCAMP, SOUTHWEST
MUSKIE 23-11 FED COM 3H	30-025-47413	F-23-26S-34E - 2316 FNL & 1722 FWL	[96776] JABALINA;WOLFCAMP, SOUTHWEST
MUSKIE 23-11 FED COM 4H	30-025-47414	F-23-26S-34E - 2316 FNL & 1752 FWL	[96776] JABALINA;WOLFCAMP, SOUTHWEST

If you have any questions, please feel free to contact me directly at 405-228-8788.

Sincerely,

David Broussard
Senior Staff Landman

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-1025

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7 B. NMAC.
4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 9/12/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1025**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Muskie 23 Central Tank Battery 4**

Central Tank Battery Location: **UL F, Section 23, Township 26 South, Range 34 East**

Gas Title Transfer Meter Location: **UL F, Section 23, Township 26 South, Range 34 East**

Pools

Pool Name	Pool Code
HARDIN TANK;BONE SPRING	96661
JABALINA;WOLFCAMP, SOUTHWEST	96776

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105760148	W2	11-26S-34E
	W2	14-26S-34E
	NW4	23-26S-34E
CA Bone Spring NMNM 105760150	W2	11-26S-34E
	W2	14-26S-34E
	NW4	23-26S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47419	MUSKIE 23 11 FEDERAL COM #009H	W2	11-26S-34E	96661
		W2	14-26S-34E	
		NW4	23-26S-34E	
30-025-49661	MUSKIE 23 11 FEDERAL COM #012H	W2	11-26S-34E	96661
		W2	14-26S-34E	
		NW4	23-26S-34E	
30-025-49662	MUSKIE 23 11 FEDERAL COM #013H	W2	11-26S-34E	96661
		W2	14-26S-34E	
		NW4	23-26S-34E	
30-025-47411	MUSKIE 23 11 FEDERAL COM #001H	W2	11-26S-34E	96776
		W2	14-26S-34E	
		NW4	23-26S-34E	
30-025-47412	MUSKIE 23 11 FEDERAL COM #002H	W2	11-26S-34E	96776
		W2	14-26S-34E	
		NW4	23-26S-34E	
30-025-47413	MUSKIE 23 11 FEDERAL COM #003H	W2	11-26S-34E	96776
		W2	14-26S-34E	
		NW4	23-26S-34E	
30-025-47414	MUSKIE 23 11 FEDERAL COM #004H	W2	11-26S-34E	96776
		W2	14-26S-34E	
		NW4	23-26S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 387156

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 387156
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/15/2025