MEWBOURNE OIL COMPANY
4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905
September 19, 2022

Engineering Bureau New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe. NM 87505

Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220-6292

Commissioner of Public Lands Attn: Commingling Manager PO Box 1148 Santa Fe, NM 87504-1148

RE: Application for State Lease Commingle & Off Lease Measurement

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from eleven wells located on State lease LG24170000 which comprise portions of section 19 & 18, T19S, R35E, Lea County, New Mexico. All oil production from each well is to be stored in a central tank battery in the SESW of section 19, T19S, R35E. All gas production will be allocated then combined and measured by a common gas meter (Targa MM #118001368) located Off Lease in the SESE of section 24, T19S, R34E. Information detailing each well is attached.

Please find the following enclosed:

Cover Letter
Commingle Summary Page
Form C102 of wells & battery
Detailed Maps: lease boundaries & facility locations
Application Checklist
Form C-107B
Copy of letter sent certified to all involved parties
List of all involved parties

Signed: **The Lee**Printed Name: Chad Cole
Title: Regulatory Specialist

Date: 9/19/2022

APPLICATION FOR LEASE COMMINGLING, CENTRAL TANK BATTERY (CTB)

Commingling procedure for Santa Vaca leases:

Mewbourne Oil Company is requesting approval for lease commingling production from 11 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
SANTA VACA 19/18 B1MD State Com 1H	205' FSL & 1640' FWL, Sec 19, T19S, R35E	30-025-50368	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B1NC State Com 1H	205' FSL & 1660' FWL, Sec 19, T19S, R35E	30-025-50487	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B1OB FEE 1H	205' FSL & 1320' FEL, Sec 19, T19S, R35E	30-025-50324	[49553] PALMILLO; BONE SPRING, EAST	~3000	~1250
SANTA VACA 19/18 B2MD State Com 1H	205' FSL & 1380' FWL, Sec 19, T19S, R35E	30-025-46804	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B2NC State Com 1H	205' FSL & 1980' FWL, Sec 19, T19S, R35E	30-025-49154	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B2OB FEE 1H	205' FSL & 1340' FEL, Sec 19, T19S, R35E	30-025-50325	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B2PA FEE 1H	205' FSL & 1270' FEL, Sec 19, T19S, R35E	30-025-50241	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B3MD State Com 1H	205' FSL & 1350' FWL, Sec 19, T19S, R35E	30-025-46803	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B3NC State Com 1H	205' FSL & 1410' FWL, Sec 19, T19S, R35E	30-025-49155	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B3OB FEE 1H	205' FSL & 1360' FEL, Sec 19, T19S, R35E	30-025-50242	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B3PA FEE 1H	205' FSL & 1300' FEL, Sec 19, T19S, R35E	30-025-50326	[49553] PALMILLO; BONE SPRING, EAST	~3000	~1250

Oil, Water, & Gas metering

The central tank battery in the SESW of Section 19, T19S, R35E, Lea County, New Mexico. The production for all eleven wells will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

Gas Metering:

Gas volumes from each well producing to this battery will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from each well listed above will be measured, commingled, and then sold off lease using the 24 hr. well test method. A Targa common gas sales meter #118001368 will be located off lease in the SESE of section 24, T19S, R34E. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
SANTA	1500	48	\$82	~3000	~1250	\$8.30
VACA 19/18						
B1MD State						
Com 1H						
SANTA	1500	48	\$82	~3000	~1250	\$8.30
VACA 19/18						
B1NC State						
Com 1H						
SANTA	1500	48	\$82	~3000	~1250	\$8.30
VACA 19/18			1			
B10B FEE						
1H						
SANTA	1500	48	\$82	~3000	~1250	\$8.30
VACA 19/18						
B2MD State						
Com 1H						
SANTA	1500	48	\$82	~3000	~1250	\$8.30
VACA 19/18						
B2NC State						
Com 1H						ļ,

SANTA VACA 19/18	1500	48	\$82	~3000	~1250	\$8.30
B2OB FEE 1H						
SANTA VACA 19/18 B2PA FEE 1H	1500	48	\$82	~3000	~1250	\$8.30
SANTA VACA 19/18 B3MD State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
SANTA VACA 19/18 B3NC State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
SANTA VACA 19/18 B3OB FEE 1H	1500	48	\$82	~3000	~1250	\$8.30
SANTA VACA 19/18 B3PA FEE 1H	1500	48	\$82	~3000	~1250	\$8.30
	16,500	48	\$82	~33,000	1250	\$8.30

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached

Signed: The Coh

Printed Name: Chad Cole
Title: Regulatory Specialist

Date: 9/19/2022

Destruct 1 fe23 N. Franch Dv., Hebbs, NM 185240 Photoc (375) 393-6101 Fax, 1875 (393-072) Destruct B 11 S. First St., Astessa, NM 188210 Photoc (375) 743-1220 Fax, 1873 (748-972) Destruct HI 1900 Ray Hearos, Road, Astec, NM 87410 Photoc (303) 334-6178 Fax, 1505 (334-617) Destruct IV 1220 S. St. Francis De., Santa Fe. NM 87915 Photoc (303) 476-3409 Fax, 1507 476-3826 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

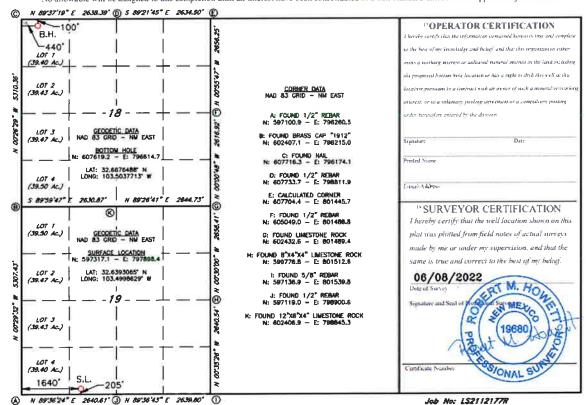
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	¿Pool Code	3 Posol Name
(Property Code	SANTA VACA 19/18 B1MD STATE COM	1 H
FOGRID NO.	MEWBOURNE OIL COMPANY	⁹ Elevation 3789'

Surface Location

	Section	Township	Range	Lot 3dn	Feet from the	North South line	Feet From the	East West line	County
N	19	198	35E		205	SOUTH	1640	WEST	LRA
			"]	Bottom H	lole Location	If Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet from the	East West line	County
1	18	195	35E		100	NORTH	440	WEST	LEA



District I INCS N. Frendt De., Hobbo, NM ISS240 Phone; (375) 393-6161 Fazi, (375) 393-6220 District II SITIS, Forsi Se, Artesia, NM 88210 Phone; (375) 748-1283 Fazi, (375) 748-9730 District II IODO Rao Hazios Read, Arzett, NM 97410 Phone; (305) 334-6178 Fazi, (505) 334-6570 District IV IZZOS SS, Francis De., Santa Fe. NM 97515 Phone; (305) 376-3460 Fazi, (305) 476-3465 State of New Mexico
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WELL LOCATION AND ACREAGE DEDICATION PLAT

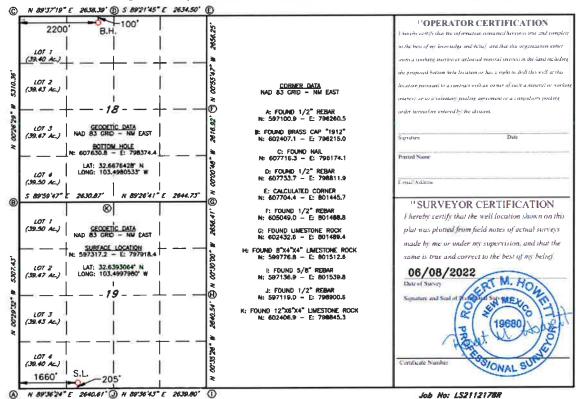
1 API Number	2Pool Cade	¹ Pool Name
*Property Clode	SANTA VACA 19/18 B1NC STATE CO	Well Number
OGRID NO	MEWBOURNE OIL COMPANY	9 Elevation 3789'

** Surface Location

UL or fot no. Section | Township | Range | Lot ldn | Feet from the | North South line | Feet From the | East West line | County |

N | 19 | 19S | 35E | 205 | SOUTH | 1660 | WEST | LEA

	" Bottom Hole Location If Different From Surface								
UL or latino	Section	Townshi	ap Range	Los Idn	Feet from the	North South line	Feet from the	East West line	Country
c	18	195	35E		100	NORTH	2200	WEST	LBA
12 Dedicated Acres	as Joina	ar Infill	→ Consolidation	Code 107	Order No.				



Dotroct 1
(EC) N. Frinch D., Hobbs, NM 882-20
Phone (575) 393-6161. Fax: (575) 393-0220.
District II
S. Frinch SL, Actesia, NM 882-10.
Phone (575) 748-1283. Fax: (575) 748-9720.
District III
1000 Rto Brazes. Road. Arise, NM 874-10.
Phone (595) 333-6178 Fax: (595) 334-6770.
District IV
12205. Sc. Frincis Dr., Sinta Fe, NM 87505.
Phone (595) 476-3460 Fax: (595) 476-3462.

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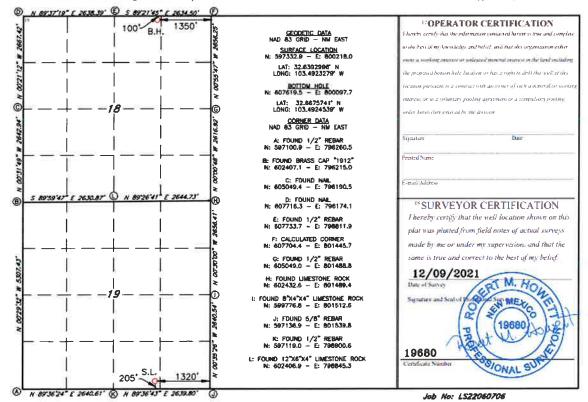
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	2Pool Code 1 Pool	me	
⁴ Property Code	SANTA VACA 19/18 B10B FEE	s Well Number 1H	
FOGRID NO	Operator Name MEWBOURNE OIL COMPANY	*Elevation 3793*	
	¹⁶ Surface Location	***	

Easa/West Line Range Feet from the North South line Feet From the Country UL or let no 195 35E 205 SOUTH 1320 BAST LEA 0 19

Bottom Hole Location If Different From Surface UL or lot no Range Feel from the North South line Feet from the East West line Country 19S 35E 1350 EAST 18 100 NORTH LEA В



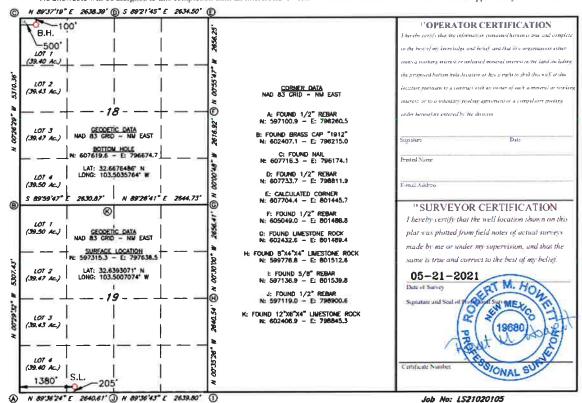
Degret 1
(62 N. French Der, Hubby, NM 88240
Plinete, (575) 393-6161 Fax, (575) 393-0720
Destrict 1
S. First Sta, Artesia, NM 88210
Plinete, (573) 738-1283 Fax, (573) 748-9720
Destrict 10
1000 Ros Beatin Road, Azner, NM 57410
Plinete (505) 334-6178 Fax (505) 334-6170
Destrict N
1220 S. St. Francis De, Saeta Fe, NM 57305
Plinete (505) 374-3406 Fax, (505) 476-3430

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3788 MEWBOURNE OIL COMPANY Surface Location Fact West line Lot Mn Feet from the Feet From the Count 19S 19 35E 205 SOUTH 1380 WEST LEA N " Bottom Hole Location If Different From Surface East West line Сошту Range UL or lot no Section Точтынд 195 35E 100 NORTH 500 WEST LEA 12 Dedicated Acres Joint or Infill Consolidation Code * Order No.



District IV 1220 S. St. Leaners Dr., Sieza Fe, NM 87503 Phoese (805) 476-3460 Fax, (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
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1220 South St. Francis Dr.
Santa Fe. NM 87505

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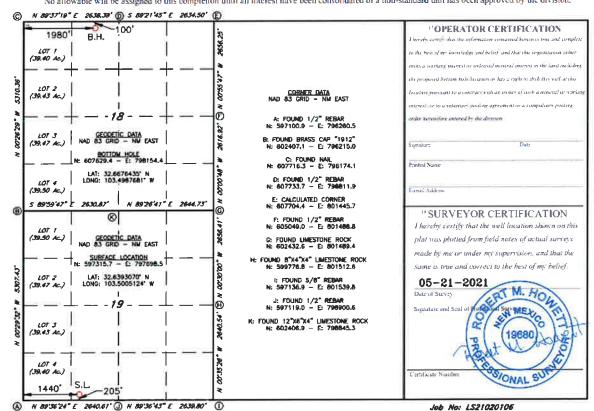
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WELL LOCATION AND ACREAGE DEDICATION PLAT

/ API Number	2 Pool Code	2 Pool Code 1 Pool Name		
⁴ Property Code		Perty Name 18 B2NC STATE COM	r Well Number	
/ OGRID NO.		eration Name B OIL COMPANY	*Elevation 3788*	

Surface Location

UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet From the	East West line	Couray		
N	19	195	35E		205	SOUTH	1440	WEST	LEA		
" Bottom Hole Location If Different From Surface											
UL or lot no	Section	Township	Range	Lor Idn	Feet from the	North South Isse	Feet from the	Fast West line	Соиму		
С	18	195	35E		100	NORTH	1980	WEST	LEA		



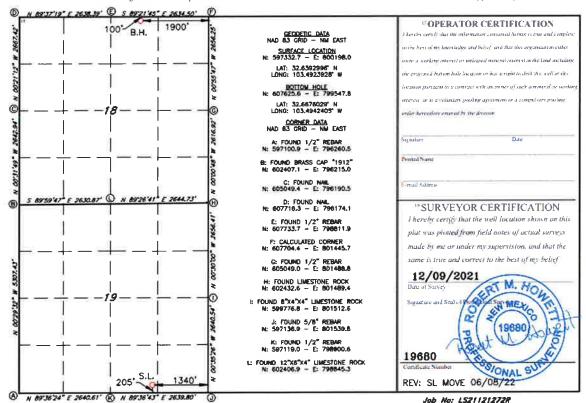
District 1
(IGS N, French Da., Hobbs, NM 58240
Phose: (575) 393-6161 Faz., (575) 393-0720
District II
311 S, Fraix SL, Artesia, NM 88230
Phose: (575) 748-1283 F.O., (575) T-48-9720
District III
1000 Rto Braxis Road, Azirci, NM 87410
Phose: (5105) 334-6176 Faz., (505) 334-6370
District IV
12205 SS Prains Dia, Secta Fe, NM 87505
Phose: (5105) 476-3460 Faz., (505) 476-3440

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Surface Location Fact West line County 35E EAST 195 205 SOUTH 1340 LEA 0 19 " Bottom Hole Location If Different From Surface ast West Line Count Range UL or lot no Section В 18 198 35E 100 NORTH 1900 EAST LEA 12 Dedicated Acres 11 Joint or Infill



District I 1625 N. French Dr., Hobbs, NM 88240 Phone, (575) 393-6161, Fax. (575) 393-6720 District II 811 S. Frist St., Artesia, NM 88220 Phone (\$75) 748-1283 Fax. (\$75) 748-9720 Plane (9):37 Act - 128 Fax. 1273 Act - 257 Descript III 1000 Rev lifeares Road, Artee, NM 87410 Plane (98):334-6178 Fax. (505):334-6170 Distinct IV 1220 S. St. Frances Dr., Santa Fe. NM 87505 Plane (98):476-3460 Fax. (505):476-3462

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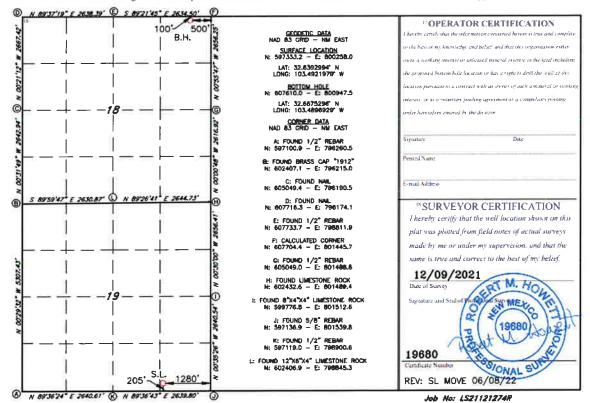
WELL LOCATION AND ACREAGE DEDICATION PLAT

: API Number	S Pool Code	Pool Name
+Property Code	SANTA VACA 19/18 B2PA FEE	: Well Nursber 1H
*DGRID NO	*Operator Name MEWBOURNE OIL COMPANY	"Elevation 3793"

"Surface Location

-				H I	Pottom H	ale Location	If Different Fr	om Surface			
	P	19	195	35E		205	SOUTH	1280	EAST	LEA	
-1	UL or lot no	Section	logaship	Kange	£ot ldn	lead from the	North South line	Feet I form the	East West time	County	1

UL or lot no	Section	Township	Range	Lor Ida	Feet from the	North South line	Feet from the	East West line	County
A	18	195	35E		100	NORTH	500	EAST	LEA
12 Dedicated Acres	(1 Joint)	or laful 1-	Cansolidation	Code	Order No.				



Destrict 1
TGCS N, Frends Des, Hubbs, NM 89240
Phone; (575) 393-6161 Fax, (575) 393-0720
Destrict 11
STEP 11 Stg. Artesus, NM 88210
Phone; (575) 748-1283 Fax, (575) 745-9720
Destrict 11
1000 Ros Brazis, Road, Azzec, NM 57410
Phone; (585) 354-6178 Fax (505) 534-6170
Destrict 19
TGCS S, Francis De, Seara Fe, NM 57505
Phone; (505) 476-3406 Fax, (505) 476-3450
Phone; (505) 476-3406 Fax, (505) 476-3450

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

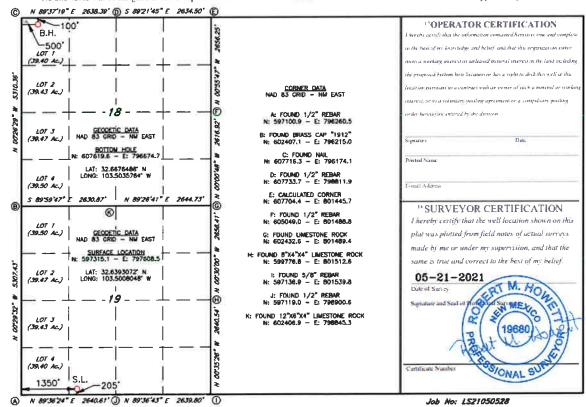
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2Pool Code	J Pool Name			
+Property Code		perty Name 18 B3MD STATE COM	r Well Number		
TOGRID NO.		erater Name SOIL COMPANY	9 Elevation 3788'		

					Surface	Location			
UL or let no.	Section	Township	Range	Lot Idn	Feet from the	North South line	Fee) From the	East West line	County
N	19	198	35E		205	SOUTH	1350	WEST	LEA
			11	Bottom I	lole Location	If Different Fro	om Surface		
UL or let no	Section	Township	Range	Let Idn	Feet from the	North South hac	Teet from the	Last West line	Courny
1	18	195	35E		100	NORTH	500	WEST	LEA
12 Dedicated Acres	- D Joins	or la fill 🖂 🖂	Consolidation	Code #20	Order No.				



Dotter, I.
In 25 N. Frendt Dr., Hobbs, NM 88240
Planter, 1753 193-64 for Laz, (575) 193-6720
Dotter, II.
S. Fart St., Artesu, NM 88210
Planter, (575) 744-1283 Laz, (575) 748-9720
Dotter, III.
1000 Raz Brazas Road, Artes, NM 87410
Planter, (505) 734-6778 Faz, (507) 534-6770
Dotter, IV.
[220-5, 34, Franco, Dr., Santa Fe, NM 87505
Planter, (505) 476-3460 Faz, (505) 476-3462

19

N

198

35E

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LEA

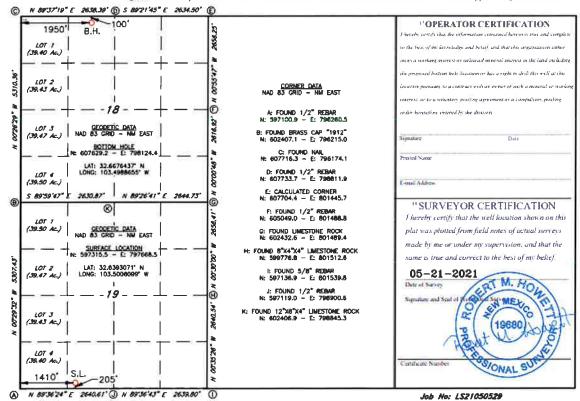
			11	Bottom H	ole Location	If Different Fro	om Surface		
UL or latino	Section	Township	p Range	Lot Idn	Feet from the	North South lene	Feet from the	East West line	County
С	18	195	35E		100	NORTH	1950	WEST	LEA
12 Dedicated Acre	s 1) Joint	or Infill	A Consolidation	Code -45 C	Order No.				

SOUTH

1410

WEST

205



District J.
162 N. Priech Da., Hobbs. NM 38240
Phote: (575) 393-6161. Day; (1975) 393-6720.
District J.
11 S. Friot St., Arresta, NM 88230.
Phote: (575) 748-1785 Fac., 1755 1748-9720.
District J.
1400 Rose Brazos Rosel. Arrest, NM 87430.
Phote: (505) 534-6178 Fac.; (505) 1334-6470.
District JV.
220 S. St. Francis Da., Santa Fo. NM 37405.
Phote: (505) 476-3460 Fac.; (505) 476-3462.

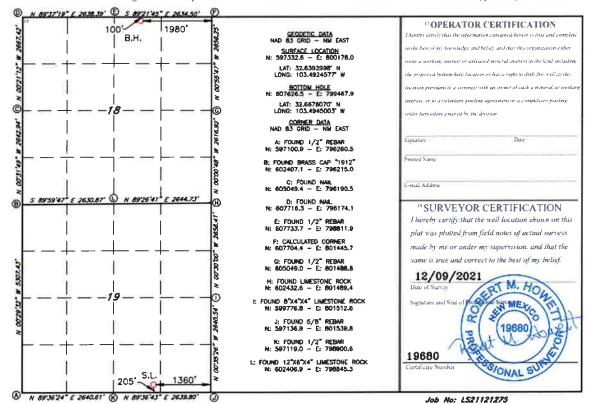
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe	r		2Pool Code) Pool Name				
*Propeny C	odie			SANTA	Property N	^{'18} B30B FE	E		e Well Number 1 H	
*OGRIĐ	*Operation Name *Operation Name **Operation Name **MEWBOURNE OIL COMPANY							3793'		
					[™] Surface	Location				
UL or lot no	Section	Township	Range	Let Idn	Feet from the	North South line	Feet From the	East West Line	County	
0	19	198	35E		205	SOUTH	1360	EAST	LEA	



Distance I.
FACS N. Ferrach Dr., Hubbs. NR 882-80
Photos: (575) 395-6161. Fan., (575) 395-6720
Distance II.
STILLS, FIN. St., Adjesse, NM 882-90
Photos: (575) 748-128-3122, (575) 7348-9720
Distance III.
1000 Riv Brance Rood, Adjess, NM 97-10
Photos: (505) 334-6178 Fact [505] 334-6770
Distance III.
1220 S. St. Francis Des. Souta Fe. NM 97-90
Photos: (505) 376-3460 Fac. (505) 476-3405.

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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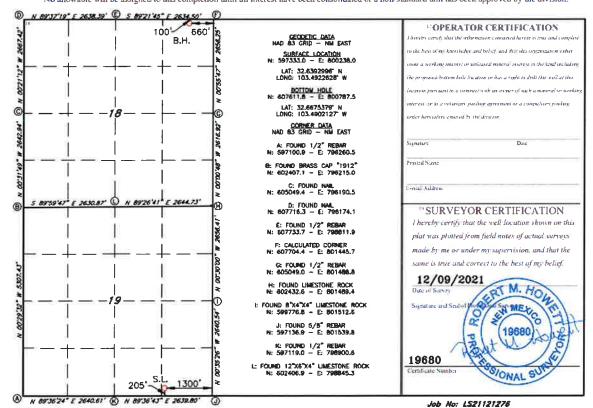
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WELL LOCATION AND ACREAGE DEDICATION PLAT

V/	WELL LOCATION AIN	DACKENGE DEDICATION LA	
API Num	Pool Code) Pool Nam	¢
+Property Code		Property Name A 19/18 B3PA FEE	s Well Number 1H
) OGRIÐ NO		Operator Name NE OIL COMPANY	3792'

16 Surface Location

UL or lat no	Section	Township	Range	Lot ldn	Feet from the	North South line	Feet From the	East West Line	County
P	19	198	35E		205	SOUTH	1300	EAST	LEA
" Bottom Hole Location If Different From Surface									
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet from the	East West Line	County
A	18	198	35E		100	NORTH	660	EAST	LEA
12 Dedicated Acres	Injek ti	or lafill 14	Consolidation	Code 15 0	Order No.				







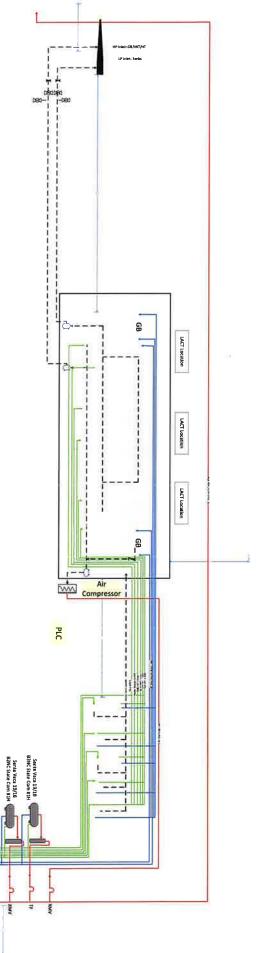
Meter Tube Inline Enardos Scrubber Pot Tank Relief Valve Back Pressure Valve Serew VRU HT Booster Header Check Valve

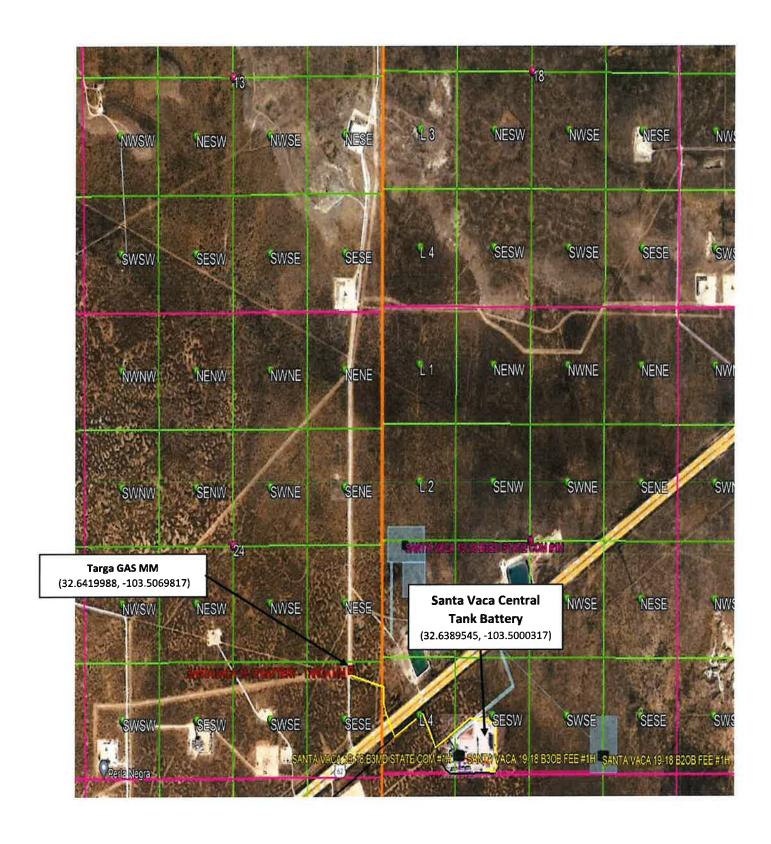
Meter Breakdown: Seps: 7 - 2" Coriolis Meters (OII) 7 - 2" Mag Meters (Water) 1 - 3" w/TF (Gas Sales) 6 - 3" w/XMV (Gas Sales) 7 - 2000 PSI PT

Heaters: 5 – 300# PT's 1 - 3" Mag Meters (Water) 2 - 2" Mag Meters (Water)

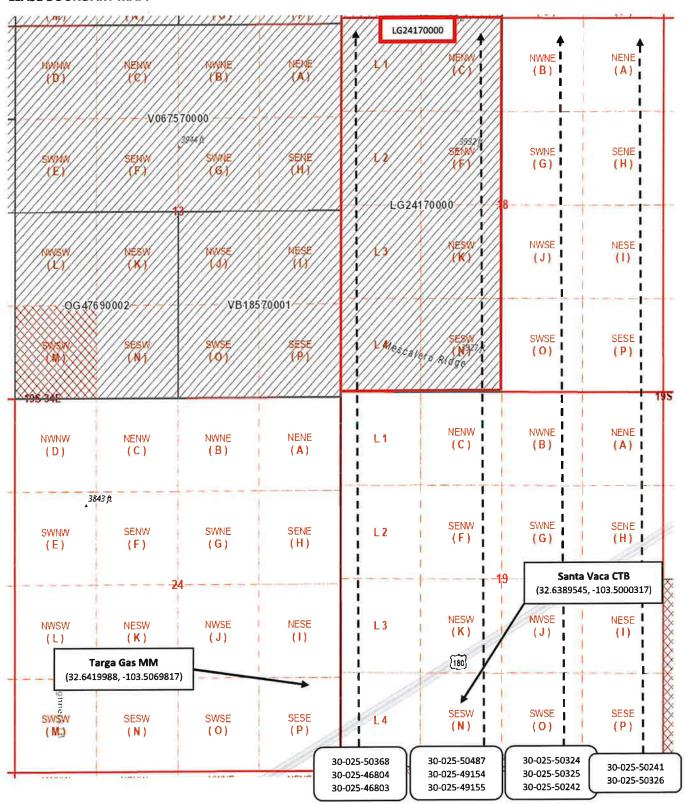
VRU: ADD 150 HP

Facility	Diagram
Operator	Mewbourne Oil Company
Facility Name	Santa Vaca 19-18 Battery
Facility Location	SESW SEEC 19, T195m R35E, Lea Co., NM
lease Number	
Comm Agreement	320 acres LG24170000
Field	[55610] SCHARB, BONE SPRING
Wells in Facility	API#
Santa Vaca 19/18 B3MD State Com 1H	30-025-46803
Santa Vaca 19/18 B2MD State Com 1H	30-025-46804
Santa Vaca 19/18 B3NC State Com #1H	30-025-49155
Santa Vaca 19/18 B2NC State Com #1H	30-025-49154
Santa Vaca 19/18 B2OB FEE #1H	30-025
Santa Vaca 19/18 B3OB FEE #1H	30-025
Santa Vaca 19/18 B3PA FEE #1H	30-025
Santa Vaca 19/18 B2PA FEE #1H	30-025
Santa Vaca 19/18 B10B FEE #1H	30-025
Santa Vaca 19/18 B1MD State Com #1H	30-025
Santa Vaca 19/18 B1NC State Com #1H	30-025
Santa Vaca 19/18 61NC State Com #1H BODREG 19/H BODREG 19/H	_





LEASE BOUNDARY MAP:



Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCD O	DIVISION USE ONLY	
		O OIL CONSERV cal & Engineering ancis Drive, Sant	g Bureau –	
	ADMINISTR	ATIVE APPLICATI	ON CHECKLIST	
THIS	CHECKLIST IS MANDATORY FOR AL	L ADMINISTRATIVE APPLICA	ATIONS FOR EXCEPTIONS	
	REGULATIONS WHICH RE	QUIRE PROCESSING AT THE	E DIVISION LEVEL IN SANTA	AFE
Applicant: Mewbo	urne Oil Company		OGR	ID Number: 14744
	Vaca 19-18 B1MD State Com	1H		0-025-50368
Pool: Scharb; Bone S	pring		Pool	Code: <u>55610</u>
SUBMIT ACCUR	ATE AND COMPLETE INF	ORMATION REQUI		THE TYPE OF APPLICATION
•	ICATION: Check those		-	
	n – Spacing Unit – Simult			CD.
الِــا	NSL NSP _{(PR}	DJECT AREA) LNS	P(PRORATION UNIT)	SD
B. Check o	one only for [I] or [II]			
	nmingling – Storage – M	easurement		
	□DHC ■CTB □PL	$C \square PC \square C$		
[II] Inje	ction – Disposal – Pressu			ery
L]wfx □pmx □sv	VD 🗌 IPI 🔲 E	OR PPR	FOR OCD ONLY
2) NOTIFICATION	N REQUIRED TO: Check t	hase which apply	,	FOR OCD ONLY
•	operators or lease hold		·	Notice Complete
	lty, overriding royalty ov		/ners	☐ Application
-	cation requires publishe			Content
L	cation and/or concurre	• •		Complete
	cation and/or concurre	nt approval by BL	.M	Complete
	ce owner	1.6.		1117-
_	l of the above, proof of	notification or pu	iblication is attac	nea, ana/or,
H. ☐ No no	otice required			
administrative understand th	N: I hereby certify that to approval is accurate of act no action will be taken are submitted to the Divi	and complete to the en on this applica	he best of my kno	owledge. I also
N	ote: Statement must be complet	ed by an individual with	managerial and/or sup	pervisory capacity.
			9/19/2022	
Chad Cole			Date	
Print or Type Name				
			575-393-5905	
			Phone Number	
Chad Cole	<u>ı</u>		1 0 1	
			e-mail Address	ne.com
Signature			e-mail Address	

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
,	A1	ABOVE THIS TABLE FOR OCD D	DIVISION USE ONLY	
	NEW MEXIC	O OIL CONSERV	ATION DIVISION	Series No.
	- Geologia	cal & Engineering	g Bureau –	(fer)
	1220 South St. Fr	ancis Drive, Sant	a Fe, NM 87505	1
				SCHALDS BY
ZILIT	ADMINISTR CHECKLIST IS MANDATORY FOR AL	ATIVE APPLICATI		TO DIVISION BUILES AND
1110		QUIRE PROCESSING AT THE		
Applicant: Mewbo	urne Oil Company		OGR	RID Number: <u>14744</u>
	Vaca 19-18 B1MD State Com	1H	API:	30-025-50368
Pool: Scharb; Bone S	pring		Pool	Code: <u>55610</u>
SUBMIT ACCUR	ATE AND COMPLETE INF			THE TYPE OF APPLICATION
		INDICATED BELC	W	
1) TYPE OF APPL	ICATION: Check those	which apply for [A]	
A. Location	n – Spacing Unit <mark>– S</mark> imult	aneous Dedicatio	n	
	NSL 🗌 NSP _(PR)	DJECT AREA) NS	P(PRORATION UNIT)	lsD
	one only for [1] or [1]			
	mingling – Storage – M			
_	DHC CTB PL	Hard Tellin House		an.
[II] II Jec	ction – Disposal – Pressu] WFX			егу
L				FOR OCD ONLY
2) NOTIFICATION	N REQUIRED TO: Check t	hose which apply	-	
•	operators or lease hold		•	
_	lty, overriding royalty ov		ners	Application
C. Appli	cation requires publishe	ed notice		Content
	cation and/or concurre			Complete
	cation and/or concurre	nt approval by BL	M	Complete
L	ce own e r			
	l of the above, proof of	notification or pu	blication is attac	hed, and/or,
H. No no	otice required			
3) CERTIFICATIO I	N: I hereby certify that t	he information sub	amittad with this	application for
•	e approval is accurate of			• •
	nat no action will be tak	<u>-</u>	-	_
	are submitted to the Divi			oned information and
N	ote: Statement must be complet	ed by an individual with	managerial and/or sup	pervisory capacity.
			9/19/2022	
Chad Cole			Date	
Print or Type Name			575-393-5905	
			275-393-3903 Phone Number	
0	1		FIIOHE NUMBER	
Chad Coll	2		ccole@mewbour	ne com
Signature			e-mail Address	ne.com
			5a., / (aai 033	

Revised March 23, 2017

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RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OC		
		CO OIL CONSERV		ON
	•	ical & Engineerir	•	(·(<u>·</u>
	1220 South St. F	francis Drive, San	ita Fe, NM 875	05
S 	A DAAINIICT	RATIVE APPLICAT	TION CHECKIN	
THIS	CHECKLIST IS MANDATORY FOR			
	REGULATIONS WHICH I	REQUIRE PROCESSING AT TH	HE DIVISION LEVEL IN SA	ANTA FE
A I Mawho	vurna Oil Company		0	CRID Number: 14744
Applicant: Mewbo	Vaca 19-18 B1MD State Co	m 1H		GRID Number : <u>14744</u> PJ : 30-025-50368
Pool: Scharb; Bone S				ol Code: 55610
POOL. Dentale, Bene i	opinig .			oi code. <u>22010</u>
SUBMIT ACCUR	RATE AND COMPLETE IN	IFORMATION REQU	JIRED TO PROCE	SS THE TYPE OF APPLICATION
		INDICATED BEL		
1) TYPE OF APPL	.ICATION: Check those	which apply for [Δ1	
	n – Spacing Unit – Simu			
	· - <u>-</u>		SP(PRORATION UNIT)	□sD
			or productionary	
B. Check of	one only for [1] or [1]			
	nmingling <u>–</u> Storage <u>– M</u>	Measur <u>e</u> ment	_	
	□DHC □CTB □I	— — —	OLS I OLM	
[II] Inje	ction – Disposal – Press			overy
L	□WFX □PMX □	SWD IPI	EOR PPR	EOR OCD ONLY
2) NOTIFICATIO	N PEOHIDED TO: Chack	those which app	lv.	FOR OCD ONLY
•	N REQUIRED TO: Check toperators or lease ho		ıy.	Notice Complete
	ilty, overriding royalty o		wners	□ Application
	ication requires publish			Content
	cation and/or concur		LO	Complete
E. 🗍 Notifi	cation and/or concur	rent approval by B	BLM	Complete
1 1	ce owner			
ш	ll of the above, proof	of notification or p	ublication is att	ached, and/or,
H. No no	otice required			
3) CERTIFICATIO	N: I hereby certify that	the information su	ubmitted with th	ois application for
•	e approval is accurate			
				equired information and
notifications of	are submitted to the Di	vision.		
	lote: Statement must be compl	eted by an individual wil	h managerial and/or	supervisory capacity.
			•	
			9/19/2022	
Chad Cole			Date	-
		<u>-</u> _		
Print or Type Name			575-393-5905	5
			Phone Num	
Chad Col	2			
_ craa col	<u> </u>		ccole@mewb	
Signature			e-mail Addre	ess

87505

District I

1625 N. French Drive, Hobbs, NM 88240
District II

811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St Francis Dr, Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	TON FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)	
OPERATOR NAME: M	lewbourne Oil Company				
OPERATOR ADDRESS: 4	801 Business Park BLVD PO	Box 5270 Hobbs NM	88240		
APPLICATION TYPE:					
Pool Commingling Lease Co.	mmingling Pool and Lease Co.	mmingling Off-Lease	Storage and Measur	rement (Only if not Surfac	e Commingled)
LEASE TYPE:	State				
Is this an Amendment to existin Have the Bureau of Land Mana ☐ Yes ☐ No					ingling
	. ,	OL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		1			
		-			
(4) Measurement type: Meter	otified by certified mail of the propriet oring Other (Specify) e value of production? Yes			ng should be approved	
	` ,	SE COMMINGLIN s with the following ir			
 Pool Name and Code. Is all production from same so Has all interest owners been no Measurement type: \underset Meter 	tified by certified mail of the prop		⊠Yes □N	0	
	(C) POOL and	LEASE COMMIN	CLINC		
	. ,	s with the following in			
(1) Complete Sections A and E.					
	(D) OFF-LEASE ST				
/43 T 11 1 // C		ts with the following i	information		
(1) Is all production from same so(2) Include proof of notice to all in	Surce of supply? \square Yes \square Nonterest owners.	0			
	E) ADDIETONAL INCO	DMATTION (C. III	1		
	E) ADDITIONAL INFO Please attach sheets	RMATION (for all swith the following in		pes)	
(1) A schematic diagram of facilit					
(2) A plat with lease boundaries sl	howing all well and facility location	ons. Include lease numbe	rs if Federal or Sta	te lands are involved.	
(3) Lease Names, Lease and Well	Numbers, and API Numbers.				

I hereby certify that the information above is true and complete to	the best of my knowledge and belief.
SIGNATURE: Mul Cole	TITLE: Regulatory Specialist DATE: 9/19/2022
TYPE OR PRINT NAMEChad Cole	TELEPHONE NO.: <u>575-393-5905</u>
E-MAIL ADDRESS: ccole@mewbourne.com	

Well Name	Location	API# Pool#		MCFPD	Dry BTU @ 14.73 PSI
SANTA VACA 19/18 B1MD State Com 1H	205' FSL & 1640' FWL, Sec 19, T19S, R35E	30-025-50368	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B1NC State Com 1H	205' FSL & 1660' FWL, Sec 19, T19S, R35E	30-025-50487	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B1OB FEE 1H	205' FSL & 1320' FEL, Sec 19, T19S, R35E	30-025-50324	[49553] PALMILLO; BONE SPRING, EAST	~3000	~1250
SANTA VACA 19/18 B2MD State Com 1H	205' FSL & 1380' FWL, Sec 19, T19S, R35E	30-025-46804	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B2NC State Com 1H	205' FSL & 1980' FWL, Sec 19, T19S, R35E	30-025-49154	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B2OB FEE 1H	205' FSL & 1340' FEL, Sec 19, T19S, R35E	30-025-50325	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B2PA FEE 1H	205' FSL & 1270' FEL, Sec 19, T19S, R35E	30-025-50241	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B3MD State Com 1H	205' FSL & 1350' FWL, Sec 19, T19S, R35E	30-025-46803	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B3NC State Com 1H	205' FSL & 1410' FWL, Sec 19, T19S, R35E	30-025-49155	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B3OB FEE 1H	205' FSL & 1360' FEL, Sec 19, T19S, R35E	30-025-50242	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B3PA FEE 1H	205' FSL & 1300' FEL, Sec 19, T19S, R35E	30-025-50326	[49553] PALMILLO; BONE SPRING, EAST	~3000	~1250

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

October 4, 2022

Via Certified Mail

See Attached Address List

Re: Application for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage

SANTA VACA 19/18 B1MD State Com #1H API# 30-025-50368 205' FSL & 1640' FWL Section 19, T19S, R35E Lea County, New Mexico

SANTA VACA 19/18 B10B FEE #1H API# 30-025-50324 205' FSL & 1320' FWL Section 19, T19S, R35E Lea County, New Mexico

SANTA VACA 19/18 B2NC State Com #1H API# 30-025-49154 205' FSL & 1980' FWL Section 19, T19S, R35E Lea County, New Mexico

SANTA VACA 19/18 B2NC State Com #1H API# 30-025-50241 205' FSL & 1270' FWL Section 19, T19S, R35E Lea County, New Mexico

SANTA VACA 19/18 B2NC State Com #1H API# 30-025-49155 205' FSL & 1410' FWL Section 19, T19S, R35E Lea County, New Mexico

SANTA VACA 19/18 B2NC State Com #1H API# 30-025-50326 205' FSL & 1300' FWL Section 19, T19S, R35E Lea County, New Mexico SANTA VACA 19/18 B1NC State Com #1H API# 30-025-50487 205' FSL & 1660' FWL Section 19, T19S, R35E Lea County, New Mexico

SANTA VACA 19/18 B10B FEE #1H API# 30-025-46804 205' FSL & 1380' FWL Section 19, T19S, R35E Lea County, New Mexico

SANTA VACA 19/18 B2NC State Com #1H API# 30-025-50325 205' FSL & 1340' FWL Section 19, T19S, R35E Lea County, New Mexico

SANTA VACA 19/18 B2NC State Com #1H API# 30-025-46803 205' FSL & 1350' FWL Section 19, T19S, R35E Lea County, New Mexico

SANTA VACA 19/18 B2NC State Com #1H API# 30-025-50242 205' FSL & 1360' FWL Section 19, T19S, R35E Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization for a Central Tank Battery, Lease Commingle, and have Off Lease Measurement, Sales, and Storage for the above captioned wells.

The SANTA VACA 19/18 B1MD State Com #1H, SANTA VACA 19/18 B1NC State Com #1H, SANTA VACA 19/18 B1OB FEE #1H, SANTA VACA 19/18 B1OB FEE #1H, SANTA VACA 19/18 B2NC State Com #1H, and the SANTA VACA 19/18 B2NC State Com #1H wells are on State Lease LG 2417 (237.8 acres), and multiple fee leases (1037.8 acres) which all comprise ALL of Section 18 and ALL of Section 19, T19S, R35E, Lea County, New Mexico.

All oil production from these wells is to be stored in a central tank battery in the SE4SW4 of Section 19, T19S, R35E, Lea County, New Mexico. The gas production from these wells will be allocated then combined and measured by Targa Common Gas Sales Meter #118001368 located Off Lease in the SE4SE4 of Section 24, T19S, R34E, Lea County, New Mexico. Mewbourne will allocate oil & gas production based on the allocation meters.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Chad Cole at ccole@mewbourne.com or call him at (575) 393-5905.

Sincerely,

MEWBOURNE OIL COMPANY

Brad Dunn Landman

	CERTIFIED NUMBER	9414 8368 9784 E863 8117 29	8189 1968 9784 6863 8117 29	8264 3368 9784 6863 8117 29	8548 8768 9784 6863 8117 29	8652 0368 9784 €863 8117 29	9414 8368 9784 6865 3956 61	4082 8668 9784 E865 3956 61	4131 7468 9784 6865 3956 61	4266 3168 9784 6865 3956 61	4354 2368 9784 6865 3956 61	4464 3168 9784 6865 3956 61	4544 0568 9784 6865 3956 61	460B 8868 9784 6865 3956 61	6021 2768 9784 6865 3956 61	6132 7768 9784 6865 3956 61	6298 0368 9784 6865 3956 61	6558 6468 9784 6865 3956 61	7099 8768 9784 6865 3956 61	7179 4768 9784 6865 3956 61	7329 7868 9784 6865 3956 61
	O diz	77252-2100	88202-2323	88202-1834	87008	84532	88202-1125	87103-1216	88201	88220	87501	77227-7570	77252-2100	88202-2323	87103-0484	77227-7570	79702-0804	87008	88203	84532	70005-3099
	STATE	Texas	New Mexico	New Mexico	New Mexico	Utah	New Mexico	New Mexico	New Mexico	New Mexico	New Mexico	Texas	Texas	New Mexico	New Mexico	Texas	Texas	New Mexico	New Mexico	Utah	Texas
	CITY	HOUSTON	ROSWELL	ROSWELL	CEDAR CREST	CASTLE VALLEY	ROSWELL	ALBUQUERQUE	ROSWELL	CARLSBAD	SANTA FE	HOUSTON	HOUSTON	ROSWELL	ALBUQUERQUE	HOUSTON	MIDLAND	CEDAR CREST	ROSIVELL	CASTLE VALLEY	METAIRIE
A VACA 19/18 COMMINGLE DISTRIBUTION LIST	ADDRESS 3	P O BOX 2100											P.O. BOX 2100								
SANTA VACA 19/18 C	ADDRESS 2	SECTION 732S									310 OLD SANTA FE TRAIL	P O BOX 27570	SECTION 732S			P O BOX 27570			302 W TILDEN		00
	ADDRESS 1	JOINT INTEREST BILLING	P O BOX 2323	P O BOX 1834	P O BOX 40	HC 64 BOX 2012	P O BOX 1125	P O BOX 1216	P O BOX 2323	P O BOX 1598	ATTN: KENDA MONTOYA	ATTN JOINT INTEREST	JOINT INTEREST BILLING	P O BOX 2323	P O BOX 484	ATTN JOINT INTEREST	P O BOX 804	P O BOX 40	C/O CAROLYN MADISON	HC 64 BOX 2012	111 VETERANS MEMORIAL BLVD, STE 500
Released to T	GOWNER NAME	AHEVRON USA INC	€TES ENERGY CORPORATION	SORRALL INVESTMENT CORPORATION	NOVENTIONS INC	SCOTT BROTHERS TRUST	GEALY HUTCHINGS CAVIN INC	LUTCHINGS OIL COMPANY	TES US INC	W OUTRAY PROPERTIES LLC	NEW MEXICO STATE LAND OFFICE	OCCIDENTAL PERMIAN LTD	CHEVRON USA INC	YATES ENERGY CORPORATION	JALAPENO CORPORATION	OCCIDENTAL PERMIAN LTD	GERONIMO HOLDING CORPORATION	INNOVENTIONS INC	WINN INVESTMENTS INC	SCOTT BROTHERS TRUST	CL&F OPERATING LLC

87505

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLIC	ATION FOR SURFACE (COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME:	Mewbourne Oil Company				
OPERATOR ADDRESS:	4801 Business Park BLVD PO	Box 5270 Hobbs NM 8	38240		
APPLICATION TYPE:					
☐ Pool Commingling ☐ Lease	e Commingling Pool and Lease Co	mmingling Off-Lease	Storage and Measur	rement (Only if not Surfac	e Commingled)
LEASE TYPE: 🛛 Fe	ee 🛛 State 🔲 Fede	eral			
Is this an Amendment to exi	sting Order? Yes No If	"Yes", please include t			
	anagement (BLM) and State Land	d office (SLO) been not	tified in writing of	of the proposed comm	ingling
☐ Yes ☐ No					
	, ,	OL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		1		1	
		-			
		-		•	
(2) Are any wells producing a	at top allowables? \(\sum Yes \subseteq No		ı		1
(4) Measurement type: ⊠!	en notified by certified mail of the pro- Metering			ing should be approved	
	` ,	SE COMMINGLIN			
(1) Pool Name and Code.	1 lease attach sheet	s with the following h	normation		
	ne source of supply?	lo			
	n notified by certified mail of the prop	posed commingling?	⊠Yes □N	o	
(4) Measurement type: \(\sum M	letering Other (Specify)				
		LEASE COMMIN			
To the state of th		ts with the following in	nformation		
(1) Complete Sections A and	E.				
	(D) OFF LEVCE OF	ODACE and MEA	CTIDENTENTE		
	(D) OFF-LEASE ST	OKAGE and MEA ets with the following			
(1) Is all production from san		8			
(2) Include proof of notice to					
	(E) ADDITIONAL INFO	ORMATION (for all	application to	vnes)	
	, .	ts with the following in		r-s)	
(1) A schematic diagram of fa	acility, including legal location.	8			

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
SIGNATURE: Chad Cols	TITLE:_	Regulatory Specialist	DATE: 9/19/2022							
TYPE OR PRINT NAME Chad Cole		TELEPHONE NO.: <u>575-3</u>	393-5905							
F-MAIL ADDRESS: ccole@mewbourne.com										

Well Name	Location	API#	Pool #	MCFPD	Dry BTU @ 14.73 PSI
SANTA VACA 19/18 B1MD State Com 1H	205' FSL & 1640' FWL, Sec 19, T19S, R35E	30-025-50368	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B1NC State Com 1H	205' FSL & 1660' FWL, Sec 19, T19S, R35E	30-025-50487	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B1OB FEE 1H	205' FSL & 1320' FEL, Sec 19, T19S, R35E	30-025-50324	[49553] PALMILLO; BONE SPRING, EAST	~3000	~1250
SANTA VACA 19/18 B2MD State Com 1H	205' FSL & 1380' FWL, Sec 19, T19S, R35E	30-025-46804	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B2NC State Com 1H	205' FSL & 1980' FWL, Sec 19, T19S, R35E	30-025-49154	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B2OB FEE 1H	205' FSL & 1340' FEL, Sec 19, T19S, R35E	30-025-50325	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B2PA FEE 1H	205' FSL & 1270' FEL, Sec 19, T19S, R35E	30-025-50241	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B3MD State Com 1H	205' FSL & 1350' FWL, Sec 19, T19S, R35E	30-025-46803	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B3NC State Com 1H	205' FSL & 1410' FWL, Sec 19, T19S, R35E	30-025-49155	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B3OB FEE 1H	205' FSL & 1360' FEL, Sec 19, T19S, R35E	30-025-50242	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B3PA FEE 1H	205' FSL & 1300' FEL, Sec 19, T19S, R35E	30-025-50326	[49553] PALMILLO; BONE SPRING, EAST	~3000	~1250

APPLICATION FOR LEASE COMMINGLING, CENTRAL TANK BATTERY (CTB)

Commingling procedure for Santa Vaca leases:

Mewbourne Oil Company is requesting approval for lease commingling production from 11 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API#	Pool #	MCFPD	Dry BTU @ 14.73 PSI
SANTA VACA 19/18 B1MD State Com 1H	205' FSL & 1640' FWL, Sec 19, T19S, R35E	30-025-50368	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B1NC State Com 1H	205' FSL & 1660' FWL, Sec 19, T19S, R35E	30-025-50487	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B1OB FEE 1H	205' FSL & 1320' FEL, Sec 19, T19S, R35E	30-025-50324	[49553] PALMILLO; BONE SPRING, EAST	~3000	~1250
SANTA VACA 19/18 B2MD State Com 1H	205' FSL & 1380' FWL, Sec 19, T19S, R35E	30-025-46804	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B2NC State Com 1H	205' FSL & 1980' FWL, Sec 19, T19S, R35E	30-025-49154	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B2OB FEE 1H	205' FSL & 1340' FEL, Sec 19, T19S, R35E	30-025-50325	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B2PA FEE 1H	205' FSL & 1270' FEL, Sec 19, T19S, R35E	30-025-50241	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B3MD State Com 1H	205' FSL & 1350' FWL, Sec 19, T19S, R35E	30-025-46803	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B3NC State Com 1H	205' FSL & 1410' FWL, Sec 19, T19S, R35E	30-025-49155	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B3OB FEE 1H	205' FSL & 1360' FEL, Sec 19, T19S, R35E	30-025-50242	[55610] SCHARB; BONE SPRING	~3000	~1250
SANTA VACA 19/18 B3PA FEE 1H	205' FSL & 1300' FEL, Sec 19, T19S, R35E	30-025-50326	[49553] PALMILLO; BONE SPRING, EAST	~3000	~1250

Oil, Water, & Gas metering

The central tank battery in the SESW of Section 19, T19S, R35E, Lea County, New Mexico. The production for all eleven wells will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

Gas Metering:

Gas volumes from each well producing to this battery will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from each well listed above will be measured, commingled, and then sold off lease using the 24 hr. well test method. A Targa common gas sales meter #118001368 will be located off lease in the SESE of section 24, T19S, R34E. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
SANTA	1500	48	\$82	~3000	~1250	\$8.30
VACA 19/18						
B1MD State						
Com 1H						
SANTA	1500	48	\$82	~3000	~1250	\$8.30
VACA 19/18						
B1NC State						
Com 1H						
SANTA	1500	48	\$82	~3000	~1250	\$8.30
VACA 19/18						
B1OB FEE						
1H						
SANTA	1500	48	\$82	~3000	~1250	\$8.30
VACA 19/18						
B2MD State						
Com 1H						
SANTA	1500	48	\$82	~3000	~1250	\$8.30
VACA 19/18						
B2NC State						
Com 1H						

SANTA	1500	48	\$82	~3000	~1250	\$8.30
VACA 19/18						
B2OB FEE						
1H						
SANTA	1500	48	\$82	~3000	~1250	\$8.30
VACA 19/18						
B2PA FEE						
1H						
SANTA	1500	48	\$82	~3000	~1250	\$8.30
VACA 19/18						
B3MD State						
Com 1H						
SANTA	1500	48	\$82	~3000	~1250	\$8.30
VACA 19/18						
B3NC State						
Com 1H						
SANTA	1500	48	\$82	~3000	~1250	\$8.30
VACA 19/18						
B3OB FEE						
1H						
SANTA	1500	48	\$82	~3000	~1250	\$8.30
VACA 19/18						
B3PA FEE						
1H						
	16,500	48	\$82	~33,000	1250	\$8.30

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached

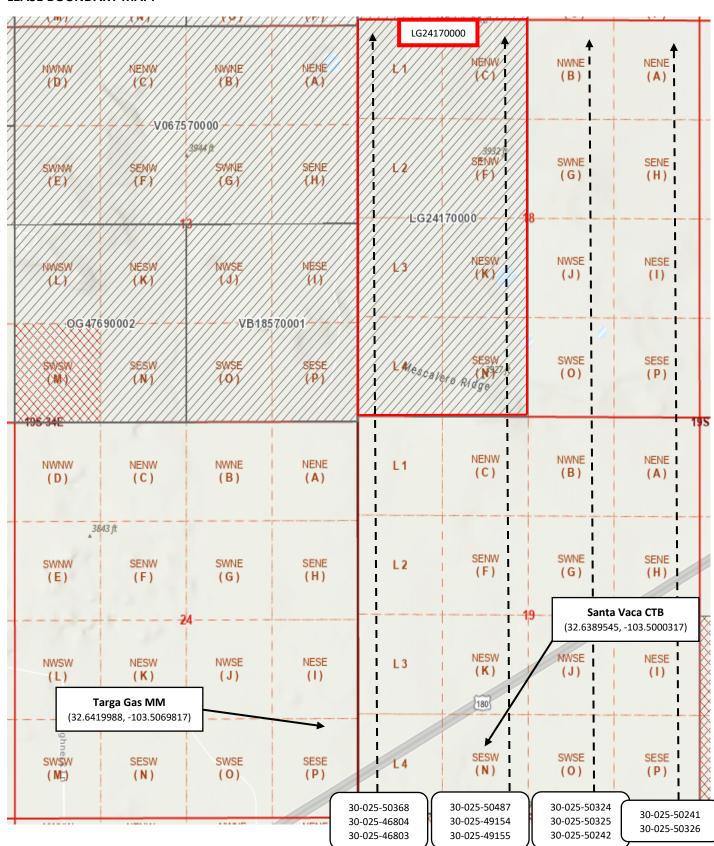
Printed Name: Chad Cole

Title: Regulatory Specialist

Signed: Chad Cole

Date: 9/19/2022

LEASE BOUNDARY MAP:



HP Inlet: GB/VRT/HT LP Inlet: Tanks

GB

LACT Location



W \$ N

Meter Tube Inline Enardos Scrubber Pot Tank Relief Valve Back Pressure Valve Ball Valve Screw VRU HT Booster Header Check Valve

Meter Breakdown:

7 - 2" Coriolis Meters (Oil)
7 - 2" Mag Meters (Water)
1 - 3" w/TF (Gas Sales)
6 - 3" w/XMV (Gas Sales)

VRU: ADD	ers (Water) 50 HP			AW 884, 03 MIT 190, 3
	acility Diagram	7		on l
Operator	Mewbourne Oil Company			
Facility Name	Santa Vaca 19-18 Battery		l l g g	
Facility Location	SESW SEEC 19, T19Sm R35E, Lea Co., NM		l l	
lease Number			ı — — †	
Comm Agreement	320 acres LG24170000		Air	_
Field	[55610] SCHARB, BONE SPRING		Compressor	
Wells in Facility	API#		¦	
Santa Vaca 19/18 B3MD State Cor				
Santa Vaca 19/18 B2MD State Cor			PLC *.	
Santa Vaca 19/18 B3NC State Com			- !	
Santa Vaca 19/18 B2NC State Com		_		
Santa Vaca 19/18 B2OB FEE #1H	30-025	_	PRI CITY CITY CITY CITY CITY CITY CITY CIT	
Santa Vaca 19/18 B3OB FEE #1H Santa Vaca 19/18 B3PA FEE #1H	30-025 30-025		11 (1906 — 1 (1907) (
Santa Vaca 19/18 B2PA FEE #1H	30-025	_	A seed of the seed	
Santa Vaca 19/18 B10B FEE #1H	30-025	_		
Santa Vaca 19/18 B1MD State Cor				
Santa Vaca 19/18 B1NC State Com		_	n sărepa	
B108 FEE #1H	Santa Vaca 19/18 BINC STATE COM #1H Santa Vaca 19/18 BIMD STATE COM #1H Santa Vaca 19/18 B2PA FEE #1H Santa Vaca 19/18 B3PA FEE #1H Santa Vaca 19/18 B3PA FEE #1H Santa Vaca 19/18	Santa Vaca 19/18 B3NC State Com #1H Santa Vaca 19/18 B2NC State Com #1H Santa Vaca 19/18 B2MD State Com #1H Santa Vaca 19/18 B3MD State Com #1H		
Section to a	NAME AND ADDRESS OF THE PROPERTY OF THE PROPER	XMV XMV FF	XXX	

SANTA VACA 19/18 COMMINGLE DISTRIBUTION LIST									
OWNER NAME	ADDRESS 1	ADDRESS 2	ADDRESS 3	CITY	STATE	ZIP	CERTIFIED NUMBER		
CHEVRON USA INC	JOINT INTEREST BILLING	SECTION 732S	P.O. BOX 2100	HOUSTON	Texas	77252-2100	9414 8368 9784 6863 8117 29		
ATES ENERGY CORPORATION	P O BOX 2323			ROSWELL	New Mexico	88202-2323	8189 1968 9784 6863 8117 29		
ORRALL INVESTMENT CORPORATION	P O BOX 1834			ROSWELL	New Mexico	88202-1834	8264 3368 9784 6863 8117 29		
INOVENTIONS INC	P O BOX 40			CEDAR CREST	New Mexico	87008	8548 8768 9784 6863 8117 29		
COTT BROTHERS TRUST	HC 64 BOX 2012			CASTLE VALLEY	Utah	84532	8652 0368 9784 6863 8117 29		
EALY HUTCHINGS CAVIN INC	P O BOX 1125			ROSWELL	New Mexico	88202-1125	9414 8368 9784 6865 3956 61		
UTCHINGS OIL COMPANY	P O BOX 1216			ALBUQUERQUE	New Mexico	87103-1216	4082 8668 9784 6865 3956 61		
ATES US INC	P O BOX 2323			ROSWELL	New Mexico	88201	4131 7468 9784 6865 3956 61		
OUTRAY PROPERTIES LLC	P O BOX 1598			CARLSBAD	New Mexico	88220	4266 3168 9784 6865 3956 61		
EW MEXICO STATE LAND OFFICE	ATTN: KENDA MONTOYA	310 OLD SANTA FE TRAIL		SANTA FE	New Mexico	87501	4354 2868 9784 6865 3956 61		
CCIDENTAL PERMIAN LTD	ATTN JOINT INTEREST	P O BOX 27570		HOUSTON	Texas	77227-7570	4464 3168 9784 6865 3956 61		
HEVRON USA INC	JOINT INTEREST BILLING	SECTION 732S	P.O. BOX 2100	HOUSTON	Texas	77252-2100	4544 0568 9784 6865 3956 61		
ATES ENERGY CORPORATION	P O BOX 2323			ROSWELL	New Mexico	88202-2323	4608 8868 9784 6865 3956 61		
ALAPENO CORPORATION	P O BOX 484			ALBUQUERQUE	New Mexico	87103-0484	6021 2768 9784 6865 3956 61		
CCIDENTAL PERMIAN LTD	ATTN JOINT INTEREST	P O BOX 27570		HOUSTON	Texas	77227-7570	6132 7768 9784 6865 3956 61		
ERONIMO HOLDING CORPORATION	P O BOX 804			MIDLAND	Texas	79702-0804	6298 0368 9784 6865 3956 61		
NOVENTIONS INC	P O BOX 40			CEDAR CREST	New Mexico	87008	6558 6468 9784 6865 3956 61		
/INN INVESTMENTS INC	C/O CAROLYN MADISON	302 W TILDEN		ROSWELL	New Mexico	88203	7099 8768 9784 6865 3956 61		
COTT BROTHERS TRUST	HC 64 BOX 2012			CASTLE VALLEY	Utah	84532	7179 4768 9784 6865 3956 61		
CL&F OPERATING LLC	111 VETERANS MEMORIAL BLVD, STE 500			METAIRIE	Texas	70005-3099	7329 7868 9784 6865 3956 61		

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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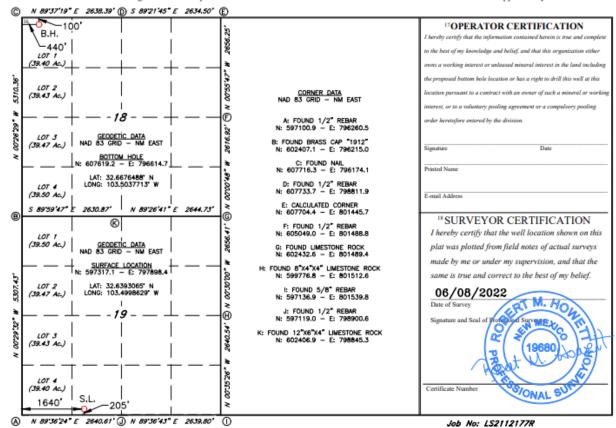
■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	amber 2Pool Code		3 Pool Name							
4Property Code			perty Name 18 B1MD STATE COM	6 Well Number 1 H						
7 OGRID NO.		MEWBOURNE OIL COMPANY								

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
N	19	19S	35E		205	SOUTH	1640	WEST	LEA
" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	18	198	35E		100	NORTH	440	WEST	LEA
12 Dedicated Acres	s 13 Joint or Infill 14 (Consolidation	Code 15 (Order No.				



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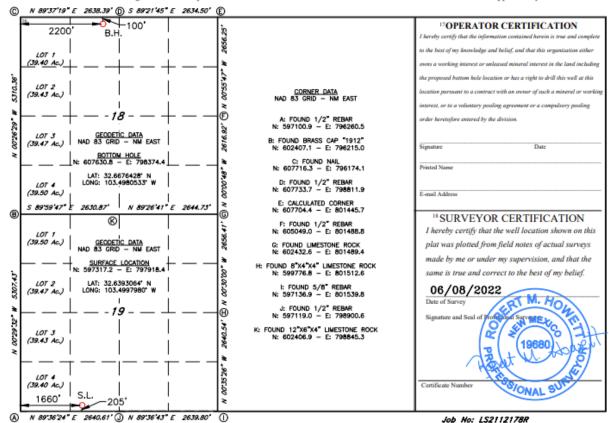
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	er	² Pool Code	3 Pool Name	
4Property Code			yerty Name '18 B1NC STATE COM	6 Well Number 1 H
7 OGRID NO.			erator Name B OIL COMPANY	9Elevation 3789'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
N	19	19S	35E		205	SOUTH	1660	WEST	LEA
			11]	Bottom H	lole Location	If Different Fr	om Surface		

				Donom .	tere Eccution	II Billerein I I	om barraee		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	18	198	35E		100	NORTH	2200	WEST	LEA
12 Dedicated Acre	s 13 Joint	or Infill 14	Consolidation	Code 15 (Order No.				



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Phone: (575) /48-1285 Fax: (575) /48-9/20 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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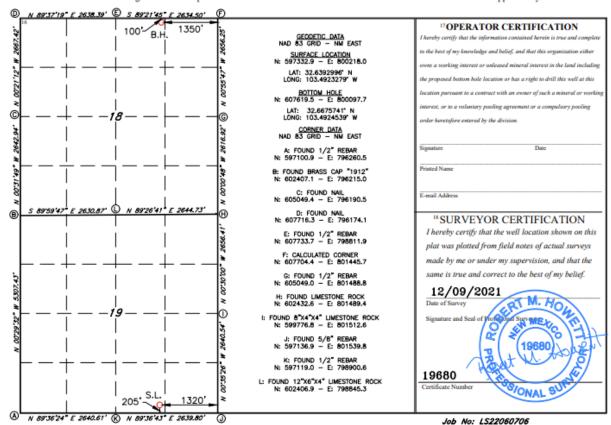
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	****	DE LOCATION AND	TOTAL DEBICATION I E. II	
API Numbe	er	² Pool Code		
4Property Code		5 Pro	perty Name	6 Well Number
		SANTA VACA	19/18 B10B FEE	1H
7 OGRID NO.		8 Op	erator Name	9Elevation
		MEWBOURNE	OIL COMPANY	3793'

10 Surface Location

UL or lot no. Section B 18	Township 19S	Range 35E	Bottom H	lole Location Feet from the 100			East/West line EAST	County		
	Township				If Different Fr	om Surface				
, , ,		11]	Bottom H	lole Location						
	" Bottom Hole Location If Different From Surface									
0 19	198	35E		205	SOUTH	1320	EAST	LEA		
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County		



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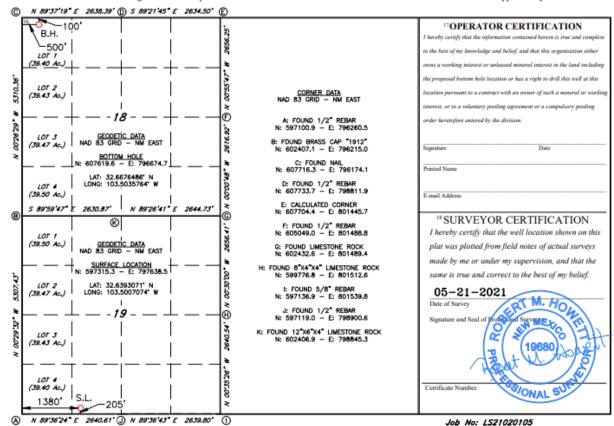
WELL LOCATION AND ACREAGE DEDICATION PLAT

	****	LE LOCATION AND	MOREMOE DEDICATION LAT			
1 API Number		² Pool Code	3 Pool Name			
4Property Code			perty Name 18 B2MD STATE COM	6 Well Number 1 H		
7 OGRID NO.			erator Name OIL COMPANY	9Elevation 3788'		

					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
N	19	19S	35E		205	SOUTH	1380	WEST	LEA

11 Bottom Hole Location If Different From Surface

				Donom 1	Tote Location	II Different I i	om Surface		
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	18	198	35E		100	NORTH	500	WEST	LEA
12 Dedicated Acres	13 Joint	or Infill	14 Consolidation	Code 15	Order No.				



| District | | 1625 N. French Dr., Hobbs, NM 88240 | | Photes: (575) 393-6161 | Pax: (575) 393-0720 | | District II | | SI I. S. First St., Artesia, NM 88210 | | Photes: (575) 748-1283 | Fax: (575) 748-9720 | | District III | | 1000 Rio Brazos Road, Aznec, NM 87410 | | Photes: (305) 334-6178 | Fax: (505) 334-6170 | | District IV | | 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | Photes: (505) 476-3466 | Fax: (505) 476-3465 |

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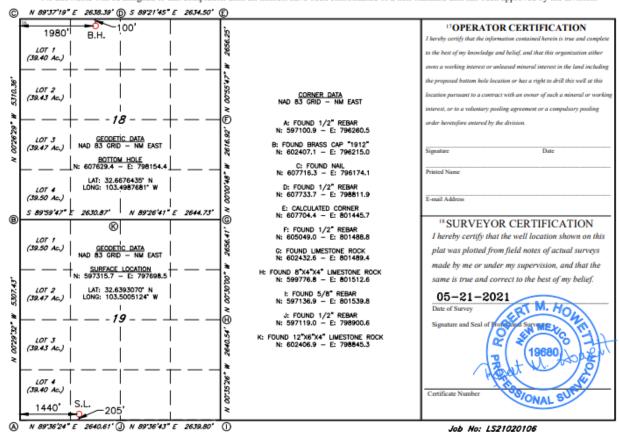
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1 API Number	er	² Pool Code	³ Pool Name			
4Property Code			perty Name 18 B2NC STATE COM	6 Well Number 1 H		
7 OGRID NO.			erator Name OIL COMPANY	9Elevation 3788'		

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
N	19	19S	35E		205	SOUTH	1440	WEST	LEA	
" Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
C	18	198	35E		100	NORTH	1980	WEST	LEA	
12 Dedicated Acres	13 Joint	r Infill 14 Consolidation Code		Code 15 (Order No.					
	1			- 1						



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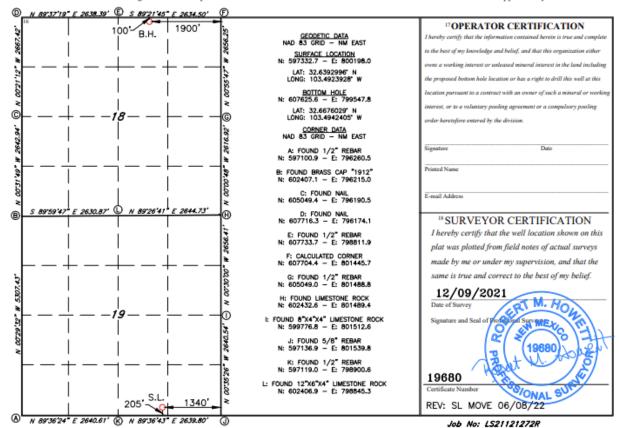
WELL LOCATION AND ACREAGE DEDICATION PLAT

State of New Mexico

1 API Numbe	er	² Pool Code	3 Pool Name			
4Property Code			perty Name 19/18 B20B FEE	6 Well Number 1 H		
7 OGRID NO.			erator Name OIL COMPANY	9Elevation 3793'		

10 Surface I ocation

	Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County		
0	19	19S	35E		205	SOUTH	1340	EAST	LEA		
	" Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
В	18	19S	35E		100	NORTH	1900	EAST	LEA		
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15					Order No.						



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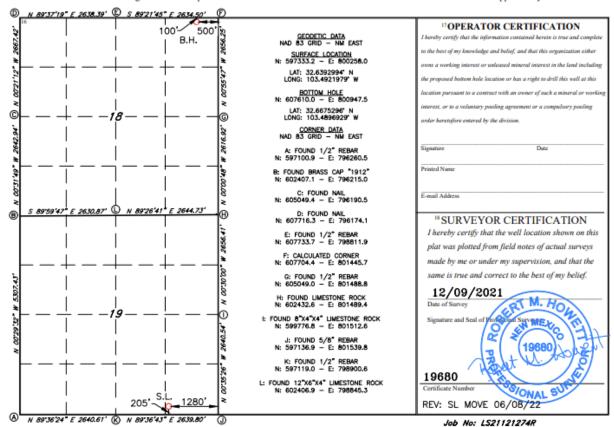
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numb	er	² Pool Code	³ Pool Name	
4Property Code			operty Name 19/18 B2PA FEE	⁶ Well Number 1 H
7 OGRID NO.			erator Name E OIL COMPANY	9Elevation 3793'

^o Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	19	19S	35E		205	SOUTH	1280	EAST	LEA
•			11]	Bottom H	lole Location	If Different Fr	om Surface		

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	19S	35E		100	NORTH	500	EAST	LEA
12 Dedicated Acres	13 Joint	or Infill 14	4 Consolidation	Code 15 (Order No.				



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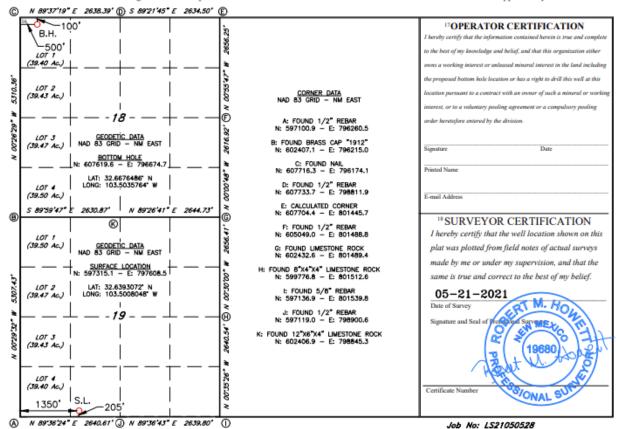
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	r ² Pool Code		3 Pool Name				
4Property Code	SANTA VAC	A 19/18 B3MD STATE CO	ом	6 Well Number 1 H			
7 OGRID NO.	MEWB	*Operator Name OURNE OIL COMPANY		9Elevation 3788'			

	10 Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County			
N	19	19S	35E		205	SOUTH	1350	WEST	LEA			
	H.D. W. H.L.J. of JCD'CC (F. C. C.											

11 Bottom Hole Location If Different From Surface
Range | Lot Idn | Feet from the | North/South line | Feet from the | East

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	18	198	35E		100	NORTH	500	WEST	LEA
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15 (Order No.				



District I 1625 N. French Dr., Hobbs, NM 88240 ne: (575) 393-6161 Fax: (575) 393-0720 Phone: (3/5) 393-6161 Fax: (5/5) 393-0/20 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 Phone: (303) 334-6178 Fax: (303) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

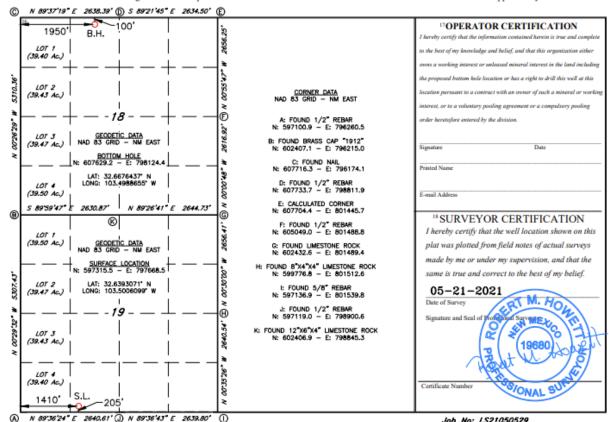
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numb	er	² Pool Code	³ Pool Name							
4Property Code			rety Name 18 B3NC STATE COM	6 Well Number 1 H						
7 OGRID NO.		*Operator Name MEWBOURNE OIL COMPANY								
	10 Surface Location									

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
N	19	19S	35E		205	SOUTH	1410	WEST	LEA
			11]	Bottom H	lole Location	If Different Fr	om Surface		

	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	С	18	198	35E		100	NORTH	1950	WEST	LEA
	12 Dedicated Acres	13 Joint	or Infill	4 Consolidation	Code 15 (Order No.				
-										

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Job No: LS21050529

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Phone: (37/3) 393-6161 Fax: (37/3) 393-07/20 District III 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztree, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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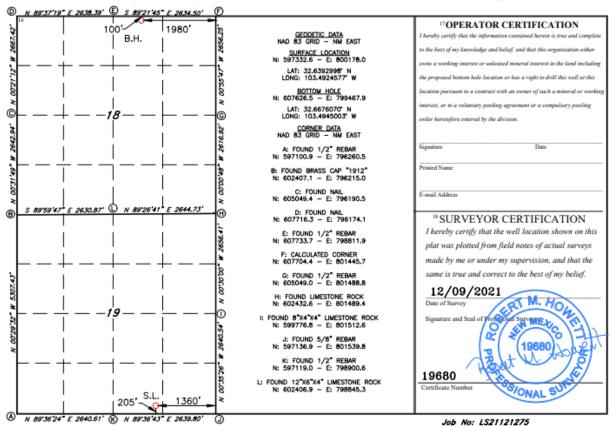
WELL LOCATION AND ACREAGE DEDICATION PLAT

! API Numb	er	² Pool Code	² Pool Code ³ Pool Name				
4Property Code			operty Name				
7 OGRID NO.			erator Name OIL COMPANY	9Elevation 3793'			

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County			
0	19	19S	35E		205	SOUTH	1360	EAST	LEA			
	" Bottom Hole Location If Different From Surface											

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	18	198	35E		100	NORTH	1980	EAST	LEA
12 Dedicated Acres	13 Joint	or Infill 1	4 Consolidation	Code 15 (Order No.				



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazzos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

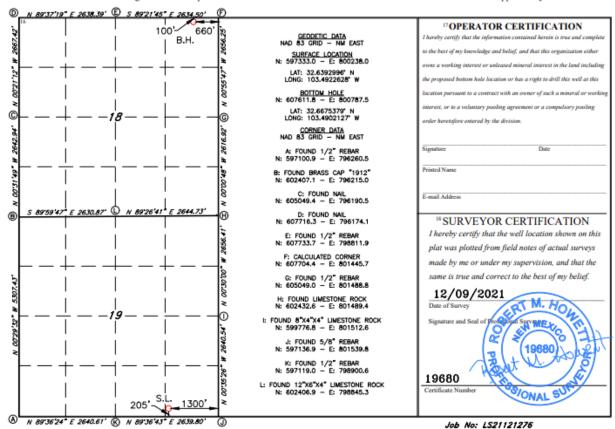
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 2 Pool Code		² Pool Code	3 Pool Name		
4Property Code			perty Name 19/18 B3PA FEE	6 Well Number 1 H	
7 OGRID NO.			erator Name OIL COMPANY	9Elevation 3792'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	19	19S	35E		205	SOUTH	1300	EAST	LEA
" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	198	35E		100	NORTH	660	EAST	LEA
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15 (Order No.				



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OOI			P00i	Code.
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Signature			e-mail Addre	ess

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01 10	1		Phone Num	ber
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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY MEWBOURNE OIL CO

ORDER NO. PLC-1028

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Mewbourne Oil Co ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

Order No. PLC-1028 Page 1 of 4

- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

Order No. PLC-1028 Page 2 of 4

- 3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

Order No. PLC-1028 Page 3 of 4

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

DATE: 9/12/2025

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ALBERT C. S. CHANG

Whent Chang

DIRECTOR

Order No. PLC-1028 Page 4 of 4

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1028

Operator: Mewbourne Oil Co (14744)

Central Tank Battery: Santa Vaca 19-18 Battery

Central Tank Battery Location: UL N, Section 19, Township 19 South, Range 35 East Gas Title Transfer Meter Location: UL P, Section 24, Township 19 South, Range 34 East

Pools

Pool Name Pool Code
PALMILLO;BONE SPRING, EAST
SCHARB;BONE SPRING
55610

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 204278 PUN 1392817	E2W2	18-19S-35E
CA Done Spring SLO 204276 I UN 1392617	E2W2	19-19S-35E
CA Bone Spring SLO 204278 PUN 1392415	E2W2	18-19S-35E
CA boile Spring SLO 204276 FUN 1392413	E2W2	19-19S-35E
CA Bone Spring SLO 204278 PUN 1398754	E2W2	18-19S-35E
CA bone Spring SLO 2042/6 PUN 1396/54	E2W2	19-19S-35E
CA Bone Spring SLO 204279 PUN 1392427	W2W2	18-19S-35E
CA Bolle Spring SLO 2042/9 FON 139242/	W2W2	19-19S-35E
CA Bono Spring SLO 204270 DUN 1202045	W2W2	18-19S-35E
CA Bone Spring SLO 204279 PUN 1392845	W2W2	19-19S-35E
CA Dana Carina SI O 204270 DUN 1200742	W2W2	18-19S-35E
CA Bone Spring SLO 204279 PUN 1398743	W2W2	19-19S-35E
East	E2	18-19S-35E
Fee Leases	ALL	19-19S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool	
30-025-50368	SANTA VACA 19 18 B1MD STATE	W2W2	18-19S-35E	55610	
30-025-50308	COM #001H	W2W2	19-19S-35E	22010	
30-025-50487	SANTA VACA 19 18 B1NC STATE	E2W2	18-19S-35E	55610	
30-025-5048/	COM #001H	E2W2	19-19S-35E		
30-025-50324	SANTA VACA 19 18 B1OB FEE #001H	W2E2	18-19S-35E	49553	
30-025-50324	SANTA VACA 19 16 DIOD FEE #001H	W2E2	19-19S-35E		
20.025.46904	SANTA VACA 19 18 B2MD STATE	W2W2	18-19S-35E	55610	
30-025-46804	COM #001H	W2W2	19-19S-35E		
20 025 40154	SANTA VACA 19 18 B2NC STATE	E2W2	18-19S-35E	<i>556</i> 10	
30-025-49154	COM #001H	E2W2	19-19S-35E	55610	

20 025 50225	SANTA VACA 19 18 B2OB FEE #001H	W2E2	18-19S-35E	55610
30-023-30323	SANTA VACA 19 10 B2OB FEE #001H	W2E2	19-19S-35E	33010
30-025-50241	SANTA VACA 19 18 B2PA FEE #001H	E2E2	18-19S-35E	55610
30-023-30241		E2E2	19-19S-35E	33010
30-025-46803	SANTA VACA 19 18 B3MD STATE	W2W2	18-19S-35E	55610
30-023-40003	COM #001H	W2W2	19-19S-35E	
30-025-49155	SANTA VACA 19 18 B3NC STATE	E2W2	18-19S-35E	55610
30-023-47133	COM #001H	E2W2	19-19S-35E	33010
30-025-50242	SANTA VACA 19 18 B3OB FEE #001H	W2E2	18-19S-35E	55610
30-025-50242		W2E2	19-19S-35E	33010
30-025-50326	SANTA VACA 19 18 B3PA FEE #001H	W2E2	18-19S-35E	49553
	SANTA VACA 19 10 DSPA FEE #UUTH	W2E2	19-19S-35E	49553

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 150148

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	150148
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	9/15/2025