

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-31484
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator HILCORP ENERGY COMPANY		6. State Oil & Gas Lease No. E0-289-57
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT
4. Well Location Unit Letter <u>O</u> : <u>1197'</u> feet from the <u>SOUTH</u> line and <u>1375'</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>29N</u> Range <u>06W</u> NMPM RIO ARRIBA County		8. Well Number 118
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6746' GL		9. OGRID Number 372171
06/17/25		10. Pool name or Wildcat Blanco Mesaverde/ Basin Mancos/Basin Dakota
		DHC - 5518

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: DIRECTIONAL <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) , Basin Mancos (pool 97232), Basin Dakota (pool 71599). The production will be trimmingle per Oil Conservation Division Order Number 12984-B. See attached allocation methodology. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: MV ~5480-6635' MD (~5372-6527' TVD); MC ~6635'-7913' MD (~6527'-7805' TVD); DK ~7913'-8132' MD (~7805'-8024' TVD)

Hilcorp Energy will use a spinner method using the attached procedure. We will run this procedure after the initial completion, 3 months, 6 months and 12 months to ensure allocations are stabilizing. Annual spinners will be ran until the allocations have stabilized, at which point a fixed allocation will be provided.

As referenced in Order # R- 13681 interest owners were not re-notified.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dawn Nash Deal TITLE Operations/Regulatory Technician DATE 06/12/2025

Type or print name Dawn Nash-Deal E-mail address: dnash@hilcorp.com PHONE: (505)324-5132

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/15/25

Conditions of Approval (if any):

CONDITIONS OF APPROVAL

If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.

If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.

If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.

The Operator shall utilize production logs to allocate gas production from the Well to each of the Pools. Once the gas allocation is determined, the Operator shall then consider the gas oil ratio for each pool to allocate oil production from the Well to each of the Pools. The Operator shall conduct a production log:

- a. following the initial completion;
- b. three (3) months after the initial completion;
- c. six (6) months after the initial completion;
- d. twelve (12) months after the initial completion;
- e. annually thereafter until the allocation has stabilized; and
- f. additionally, as directed by OCD.

No later than ninety (90) days after conducting each production log, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes the results of the production log and the oil and gas allocations for each of the Pools. Upon request from OCD, the Operator shall provide documentation supporting the allocations and if OCD determines that the allocations are inaccurate, the Operator shall proceed as directed by OCD.

Once the allocations have stabilized, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes a tabulation of the oil and gas allocation following each of the conducted production logs and a proposed fixed percentage for allocating the oil and gas production from the Well to each of the Pools. If OCD approves the proposed fixed percentage, then the Operator shall allocate accordingly. If OCD denies the proposed fixed percentage, then the Operator shall continue conducting annual production logs.

A production log shall consist of either using a turbine/spinner flowmeter to determine the stabilized flow rate from each of the Pools under normal operating conditions or by another method OCD has specifically approved.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-039-31484	Pool Code 72319	Pool Name BLANCO MESAVERDE
Property Code 318838	Property Name SAN JUAN 29-6 UNIT	Well Number 118
OGRID No. 372171	Operator Name HILCORP ENERGY COMPANY	Ground Level Elevation 6746'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL O	Section 32	Township 29N	Range 6W	Lot	Feet from N/S Line 1197' SOUTH	Feet from E/W Line 1375' EAST	Latitude 36.678243 °N	Longitude -107.482050 °W	County RIO ARRIBA
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Bottom Hole Location

UL P	Section 32	Township 29N	Range 6W	Lot	Feet from N/S Line 710' SOUTH	Feet from E/W Line 710' EAST	Latitude 36.676905 °N	Longitude -107.479782 °W	County RIO ARRIBA
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Dedicated Acres 320.00	Penetrated Spacing Unit: E/2 SECTION 32, T29N, R6W	Infill or Defining Well INFILL	Defining Well API 30-039-07500	Overlapping Spacing Unit <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Consolidation Code U
Order Numbers R-23334			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest SAN JUAN 29-6 UNIT	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Directional	Ground Floor Elevation 6746'
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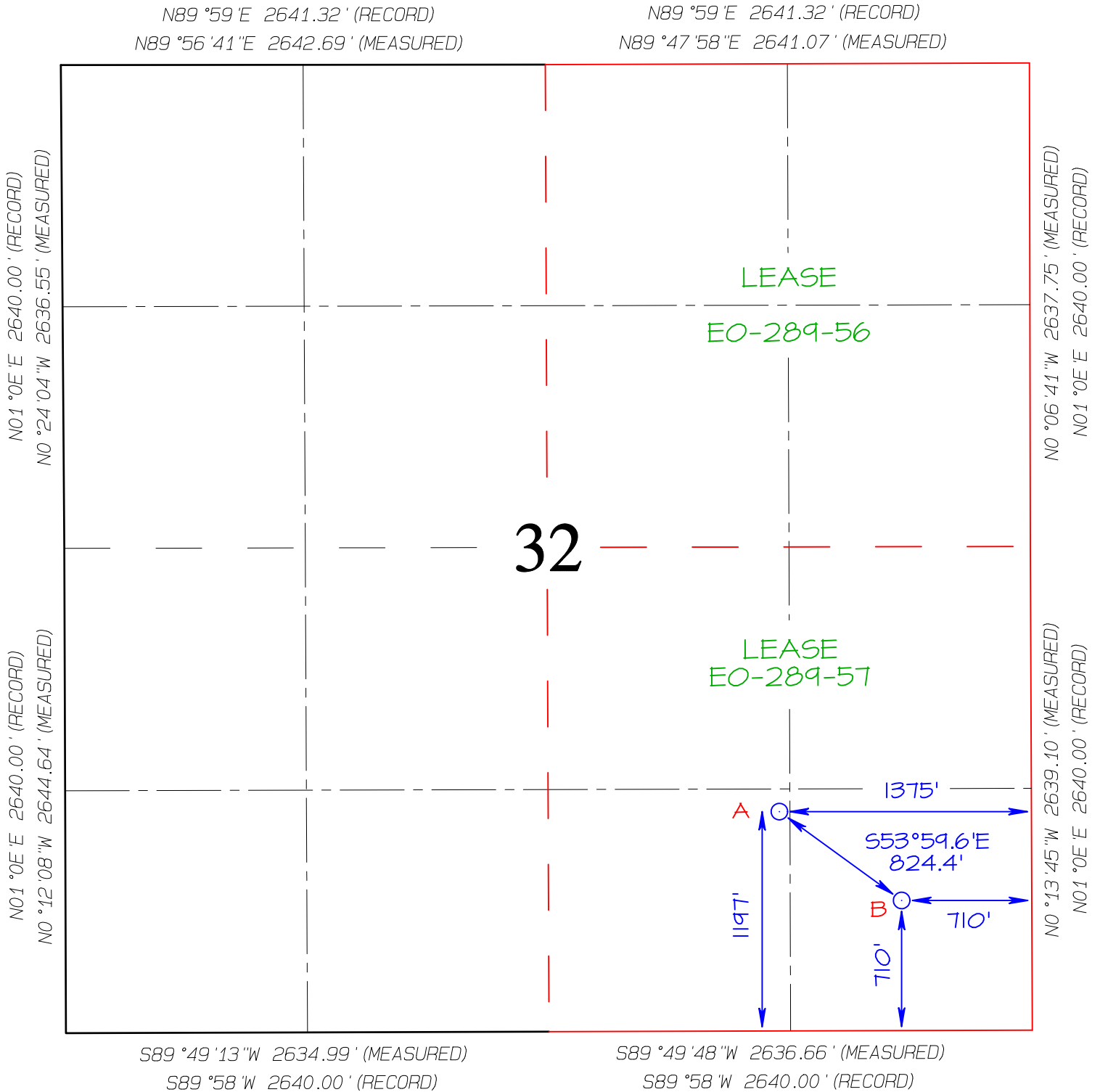
<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><u>Dawnash Deal</u> 04/25/2025</p> <p>Signature Date</p> <p>DAWN NASH-DEAL, OPERATIONS/REGULATORY TECH</p> <p>Printed Name</p> <p>DNASH@HILCORP.COM</p> <p>E-mail Address</p>	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div></div> <p>JASON C. EDWARDS</p> <p>Signature and Seal of Professional Surveyor</p> <table><tr><td>Certificate Number 15269</td><td>Date of Survey JUNE 6, 2024</td></tr></table>	Certificate Number 15269	Date of Survey JUNE 6, 2024
Certificate Number 15269	Date of Survey JUNE 6, 2024		

SURFACE LOCATION (A)
1197' FSL 1375' FEL
LAT 36.678236 °N
LONG -107.481445 °W
DATUM: NAD1927

BOTTOM-HOLE (B)
710' FSL 710' FEL
LAT 36.676898 °N
LONG -107.479177 °W
DATUM: NAD1927

LAT 36.678243 °N
LONG -107.482050 °W
DATUM: NAD1983

LAT 36.676905 °N
LONG -107.479782 °W
DATUM: NAD1983



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-039-31484	Pool Code 71599	Pool Name BASIN DAKOTA
Property Code 318838	Property Name SAN JUAN 29-6 UNIT	Well Number 118
OGRID No. 372171	Operator Name HILCORP ENERGY COMPANY	Ground Level Elevation 6746'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL O	Section 32	Township 29N	Range 6W	Lot	Feet from N/S Line 1197' SOUTH	Feet from E/W Line 1375' EAST	Latitude 36.678243 °N	Longitude -107.482050 °W	County RIO ARRIBA
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Dedicated Acres 320.00	Penetrated Spacing Unit: E/2 SECTION 32, T29N, R6W	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Consolidation Code U
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
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Last Take Point (LTP)

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Unitized Area or Area of Uniform Interest SAN JUAN 29-6 UNIT	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Directional	Ground Floor Elevation
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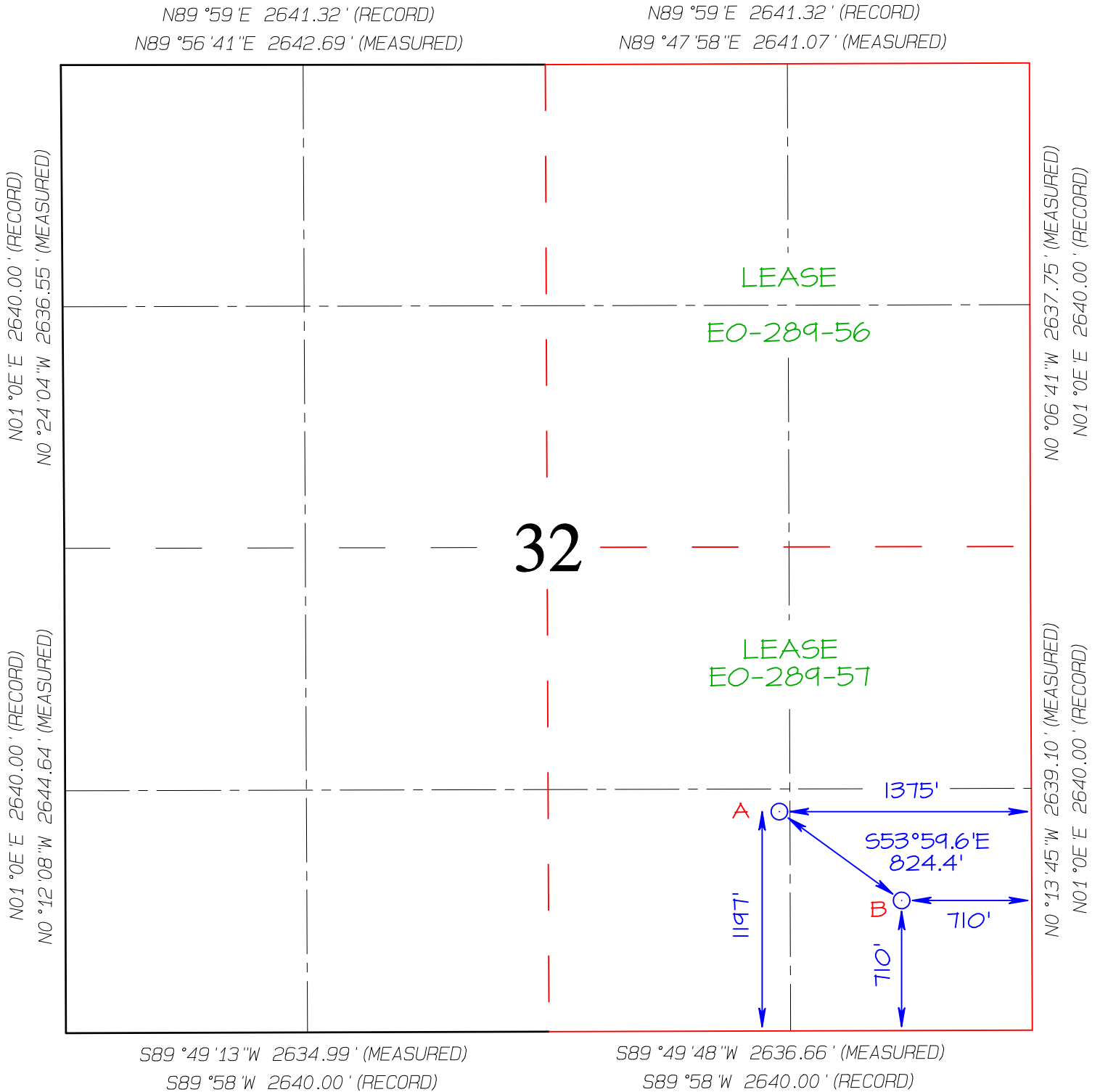
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SURFACE LOCATION (A)
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DATUM: NAD1927

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710' FSL 710' FEL
LAT 36.676898 °N
LONG -107.479177 °W
DATUM: NAD1927

LAT 36.678243 °N
LONG -107.482050 °W
DATUM: NAD1983

LAT 36.676905 °N
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-039-31484	Pool Code 97232	Pool Name BASIN MANCOS
Property Code 318838	Property Name SAN JUAN 29-6 UNIT	Well Number 118
OGRID No. 372171	Operator Name HILCORP ENERGY COMPANY	Ground Level Elevation 6746'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

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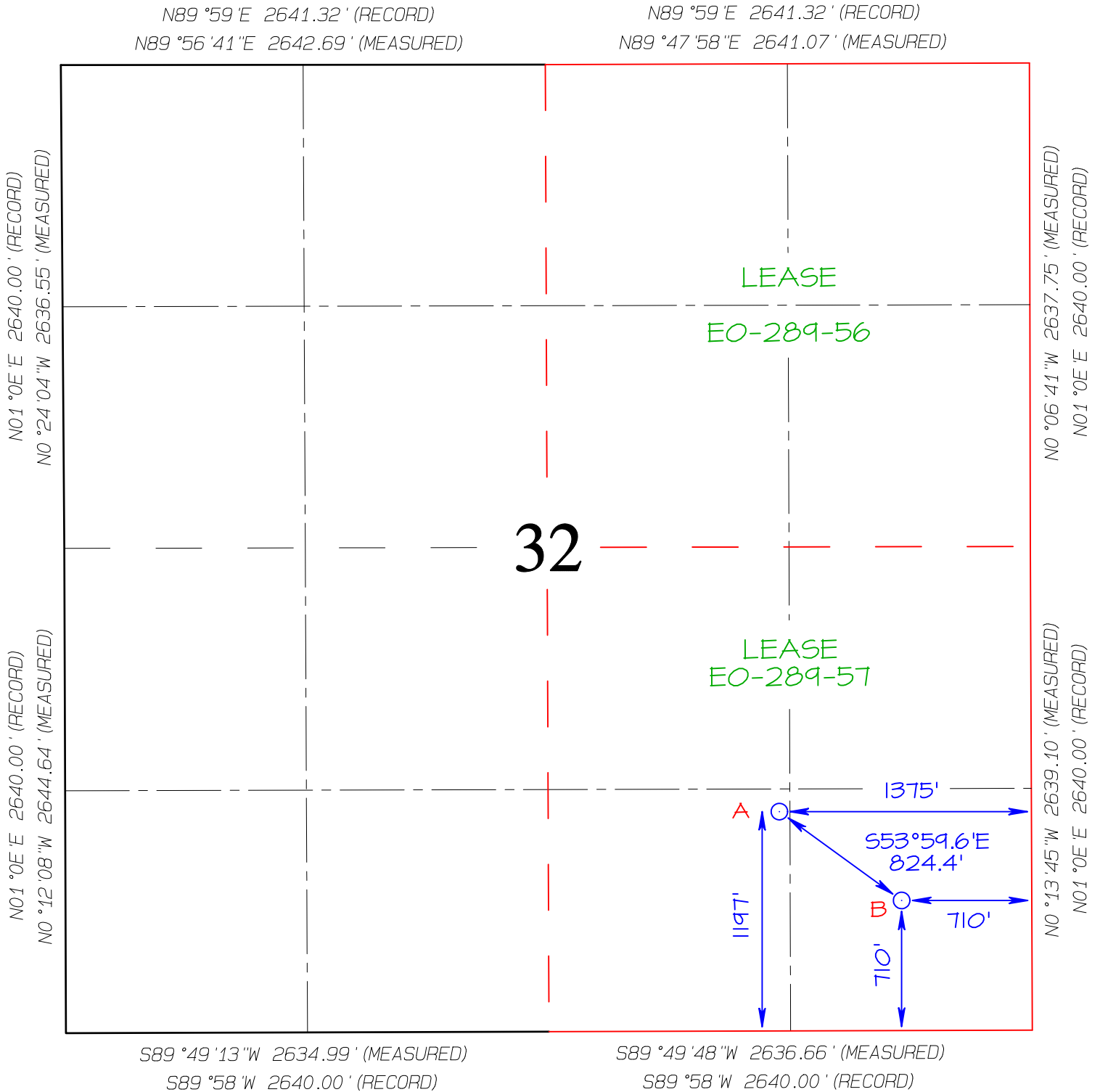
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LAT 36.678243 °N
LONG -107.482050 °W
DATUM: NAD1983

LAT 36.676905 °N
LONG -107.479782 °W
DATUM: NAD1983



Revenue Allocation Procedure

Dakota/Mancos/Mesaverde New Drills

1. Initial Procedures:

- Run CBL, Perforate Dakota and Casing Frac Dakota
- Set Plug over Dakota, Perforate Mancos and Casing Frac Mancos
- Set Plug over Mancos, Perforate Mesaverde, and Casing Frac Mesaverde

2. Clean out wellbore and Run Production Tubing

- Rig up Workover Rig and clean out wellbore to bottom of Dakota
- Run tubing to 100' above top Mancos perf
- Cleanup wellbore post frac
- Establish a Stabilized Production Rate using an orifice meter

3. Run Spinner Survey

- Run Spinner Survey to PBTD

4. Allocation Calculation:

- Allocation is determined based on the contribution percentage from each formation.
- Once allocation is established, it will be used for the life of the well. Below is an example allocation.

Field Test (Spinner Method)

Summary

This example covers the procedure used to allocate production using the spinner method with field tests for Mesaverde, Mancos, and Dakota commingled new drill completions. The allocation is based on two parts. Part one is a commingled stabilized rate test up the tubing with line pressure simulated by a choke at the surface. Part two is performed by running a production log over the Mancos and Dakota intervals. The rate from each layer is used in a simple calculation to determine the contribution percentage.

Procedure

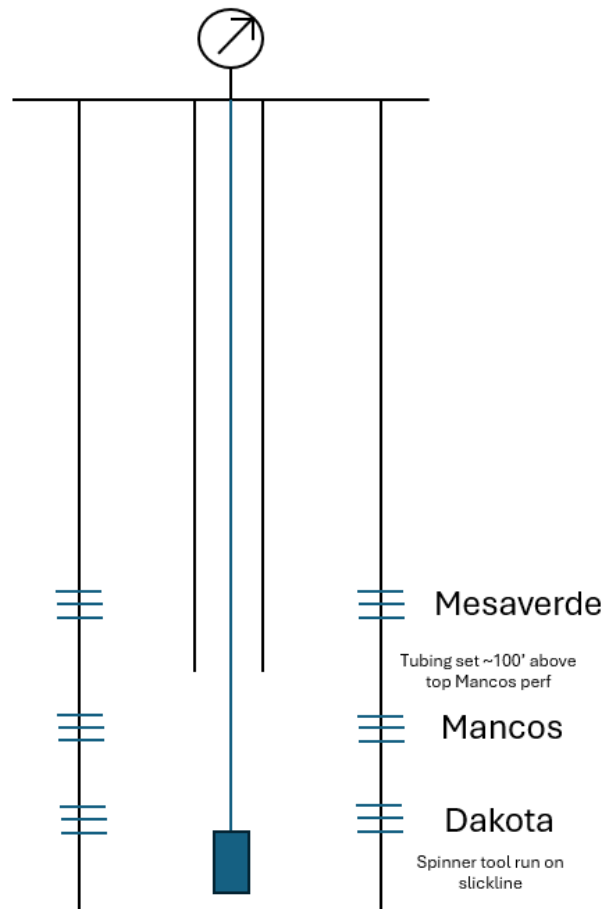
Allocation testing is performed after the well has been completed. A composite bridge plug is normally located above the Dakota, Mancos, and Mesaverde formations.

The first step in testing is drilling out the plugs and cleaning out the well to PBTD. The bottom-hole assembly is configured, and the tubing is landed approximately 100 feet above the Mancos perfs. A commingled flow test is performed up the tubing with line pressure simulated by a

choke at the surface. The well is tested for a minimum of 4 hours or until the pressure has stabilized. Once water and sand volumes have reached acceptable levels (less than 5 bph), a slickline or wireline unit is used to run the production logging tools. The logging tools are lowered to the bottom perfs, and the Dakota and Mancos intervals are logged while the well is producing up the tubing against a choke. The log is run across the entire Dakota interval to 50 feet above the top perforation and the entire Mancos interval to 50 feet above the top perforation. The log data is interpreted by the service company and returned to the completions group within a few days.

The log data interpretation is used to calculate the allocation, and an allocation form is completed for the well.

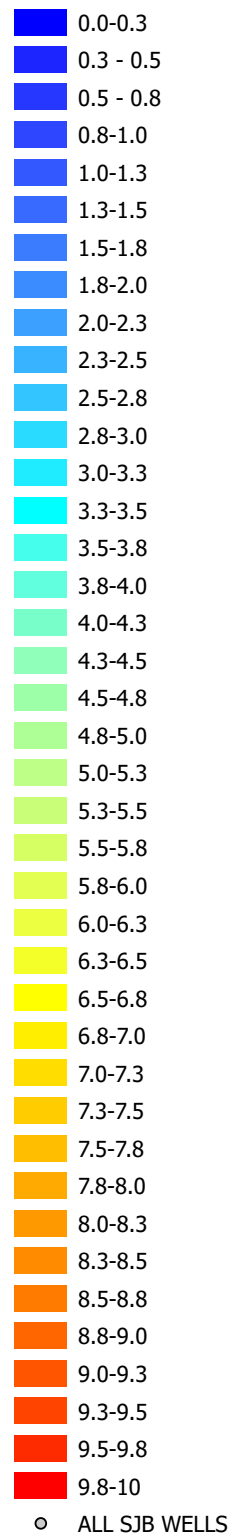
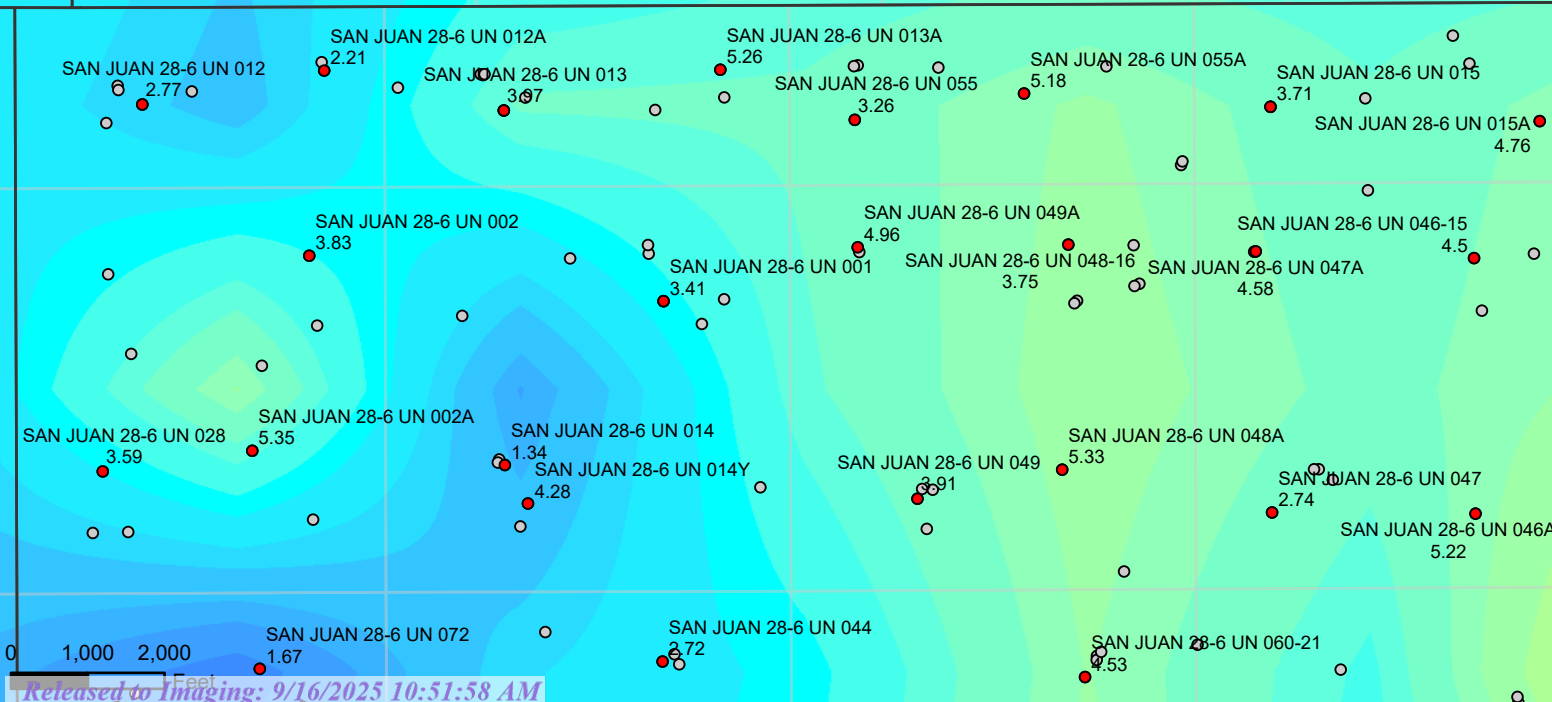
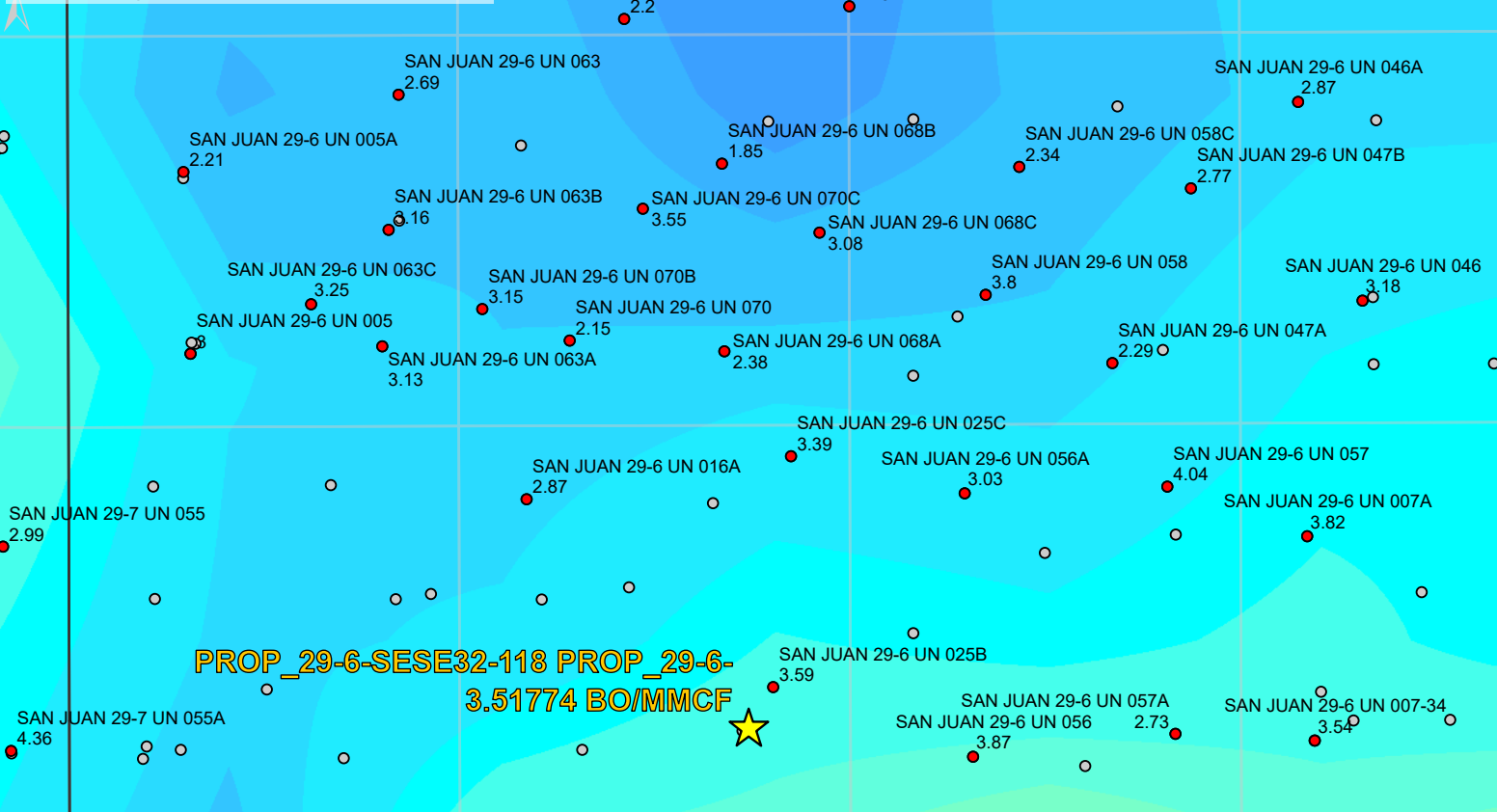
Diagram



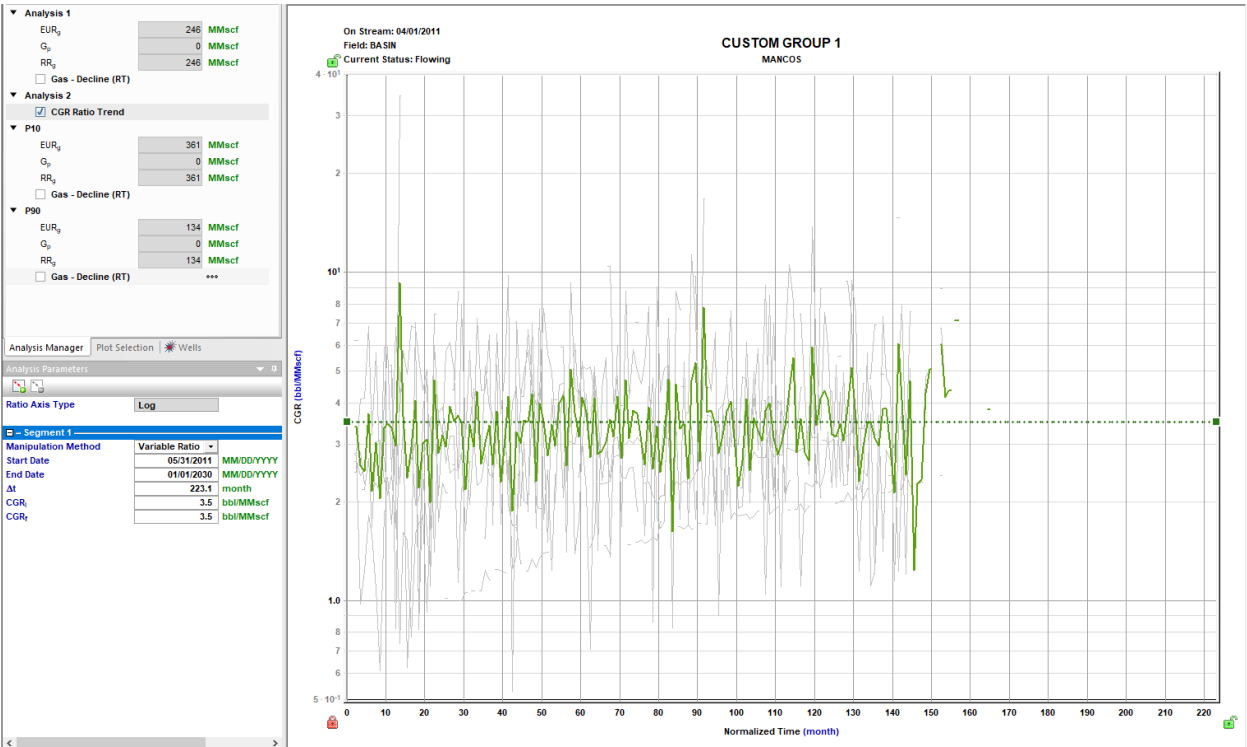
Formation	Rate (mcfpd)	% Allocation
Mesaverde	1,306	64%
Mancos	140	7%
Dakota	584	29%

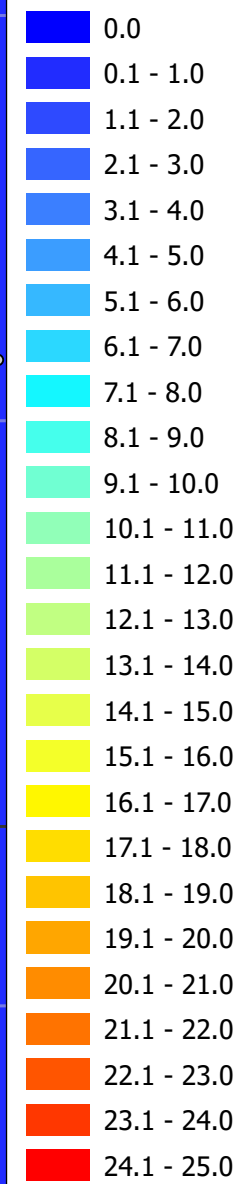
Oil allocation

Oil production will be allocated utilizing CGR in terms of oil yield based on actual production from offset Dakota, Mancos, and Mesaverde wells. Once gas allocation is obtained from spinner, oil yield values will be applied to get a final oil allocation split.



MANCOS OIL YIELD MAP





**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: Hilcorp Energy Company **OGRID #:** 372171
Well Name: SAN JUAN 29-6 UNIT 118 **API #:** 30-039-31484
Pool: BLANCO MESAVERDE, BASIN MANCOS, BASIN DAKOTA

OPERATOR NAME: Hilcorp Energy Company
Attn: _____
OPERATOR ADDRESS: 1111 Travis St. Houston, TX 77002

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

DAWN NASH-DEAL

Print or Type Name

Dawn Nash Deal

Signature

09/09/2025

Date

346-237-2143

Phone Number

DNASH@HILCORP.COM

e-mail Address

Submit application to:
 Commissioner of Public Lands
 Attn: Commingling Manager
 PO Box 1148
 Santa Fe, NM 87504-1148

Questions?
 Contact the Commingling Manager:
 505.827.6628

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

EL269047436US

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 12:17 pm on September 13, 2025 in SANTA FE, NM 87501. The sender did not request a recipient signature.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
September 13, 2025, 12:17 pm

Arrived at Post Office

SANTA FE, NM 87501
September 13, 2025, 11:24 am

Departed USPS Facility

ALBUQUERQUE, NM 87101
September 13, 2025, 10:01 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
September 13, 2025, 9:32 am

Arrived at USPS Regional Origin Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
September 12, 2025, 4:11 pm

In Transit to Next Facility

Feedback

September 11, 2025

Departed Post Office
HOUSTON, TX 77002
September 10, 2025, 6:02 pm

USPS picked up item
HOUSTON, TX 77002
September 10, 2025, 3:43 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates	▼
Proof of Delivery	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

USPS Tracking[®]

FAQs >

Tracking Number:

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Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
September 13, 2025, 12:17 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Feedback

Text & Email Updates



Proof of Delivery



USPS Tracking Plus[®]



Product Information



See Less ^

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 475812

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 475812
	Action Type: [C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	8/26/2025