

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR DOWNHOLE COMMINGLING
SUBMITTED BY HILCORP ENERGY COMPANY**

ORDER NO. DHC-5521

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Hilcorp Energy Company ("Applicant") submitted a complete application ("Application") to downhole commingle the pools described in Exhibit A ("the Pools") within the well bore of the well identified in Exhibit A ("the Well").
2. Applicant proposed a method to allocate the oil and gas production from the Well to each of the Pools that is satisfactory to the OCD and protective of correlative rights.
3. Applicant has certified that all produced fluids from all the Pools are compatible with each other.
4. Applicant has certified that downhole commingling the Pools will not decrease the value of the oil and gas production.
5. To the extent that ownership is diverse, Applicant identified all owners of interest in the Pools, provided evidence a copy of the Application was given to each person, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-6, 70-2-11, 70-2-12, 70-2-16, 70-2-17, and 19.15.12 NMAC.
8. The downhole commingling of the Pools is common, or Applicant has provided evidence that the fluids are compatible and will not damage the Pools in accordance with 19.15.12.11(A)(1) NMAC.
9. The bottom perforation of the lower zone is within one hundred fifty percent (150%) of the depth of the top perforation in the upper zone or Applicant has provided evidence that the proposed commingling of the Pools shall not result in shut-in or flowing well bore pressure in excess of the commingled pool's fracture parting pressure in accordance with 19.15.12.11(A)(3) NMAC.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.11(A)(8) NMAC.
11. To the extent that ownership is diverse, Applicant identified all owners of interest in the Pools and provided evidence the application was given to those persons in accordance with 19.15.12.11(C)(1)(b) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to downhole commingle the Pools described in Exhibit A within the well bore of the well identified in Exhibit A.
2. Applicant shall allocate oil and gas production to the new pool(s) equal to the total oil and gas production from the Well minus the projected oil and gas production from the current pool(s) as described in Exhibit A until a different plan to allocate oil and gas production is approved by OCD.

Applicant shall calculate the oil and gas production average during the fourth year after the commencement of commingling, which shall be used to establish a fixed percentage of the total oil and gas production that shall be allocated to each of the Pools ("fixed percentage allocation plan"). No later than ninety (90) days after the fourth year, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that includes the fixed percentage allocation plan and all data used to determine it. If Applicant fails to do so, this Order shall terminate on the following day. If OCD denies the fixed percentage allocation plan, this Order shall terminate on the date of such action. If OCD approves the percentage allocation plan with or without modifications, then the approved percentage allocation plan shall be used to determine oil and gas allocation starting on the date of such action until the Well is plugged and abandoned.

Applicant shall allocate a fixed percentage of the oil production from the Well to each of the Pools until a different plan to allocate oil production is approved by OCD. Of the oil production from the Well:

- a. nine percent (9.0%) shall be allocated to the Basin Fruitland Coal pool (pool ID: 71629); and
- b. ninety one percent (91.0%) shall be allocated to the Blanco Mesaverde pool (pool ID: 72319).

Applicant shall allocate gas production to the new pool(s) equal to the total gas production from the Well minus the projected gas production from the current pool(s) until a different plan to allocate gas production is approved by OCD. The new pool(s) are:

- a. the Basin Fruitland Coal pool (pool ID: 71629)

The current pool(s) are:

- a. the Blanco Mesaverde pool (pool ID: 72319)

Applicant shall calculate the oil and gas production average during the fourth year after the commencement of commingling, which shall be used to establish a fixed percentage of the total oil and gas production that shall be allocated to each of the Pools ("fixed percentage allocation plan"). No later than ninety (90) days after the fourth year, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that includes the fixed percentage allocation plan and all data used to determine it. If Applicant fails to do so, this Order shall terminate on the following day. If OCD denies the fixed percentage allocation plan, this Order shall terminate on the date of such action. If OCD approves the percentage allocation plan with or without modifications, then the approved percentage allocation plan shall be used to determine oil and gas allocation starting on the date of such action until the Well is plugged and abandoned.

3. If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Order to become inaccurate, then no later than sixty (60) days after that event, Applicant shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Order shall terminate on the date of such action.
4. If any of the pools being commingled is prorated, or the Well's production has been restricted by an OCD order in any manner, the allocated production from each producing pool in the commingled well bore shall not exceed the top oil or gas allowable rate for a well in that pool or rate restriction applicable to the well.
5. If the Well is deepened, then no later than forty-five (45) days after the Well is deepened, Applicant shall conduct and provide logs to OCD that are sufficient for OCD to determine which pool(s) each new completed interval of the Well will produce from.
6. If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new downhole commingling application to OCD to amend this Order to remove the pool that caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. If a completed interval of the Well is altered from what is submitted within the Application as identified in Exhibit A, then no later than sixty (60) days after the alteration, Applicant shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.
8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT CHANG
DIVISION DIRECTOR**

DATE: 9/12/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: DHC-5521			
Operator: Hilcorp Energy Company			
Well Name: Riddle C LS Com Well No. 1A			
Well API: 30-045-23061			
Upper Zone	Pool Name: Basin Fruitland Coal		
	Pool ID: 71629	Current:	New: X
	Allocation: Subtraction	Oil: 9.0%	Gas: SUBT
		Top: 2,919	Bottom: 3,354
Intermediate Zone	Pool Name:		
	Pool ID:	Current:	New:
	Allocation:	Oil:	Gas:
		Top:	Bottom:
Bottom of Interval within 150% of Upper Zone's Top of Interval:			
Lower Zone	Pool Name: Blanco Mesaverde		
	Pool ID: 72319	Current: X	New:
	Allocation: Subtraction	Oil: 91.0%	Gas: SUBT
		Top: 4,852	Bottom: 5,956
Bottom of Interval within 150% of Upper Zone's Top of Interval: NO			
Top of Queen Formation:			

ID NO. 466933

DHC - 5521

Revised March 23, 2017

RECEIVED: 05/23/25	REVIEWER:	TYPE:	APP NO:
---------------------------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Hilcorp Energy Company **OGRID Number:** 372171
Well Name: Riddle C LS Com 1A **API:** 30-045-23061
Pool: Basin Fruitland Coal (Gas) **Pool Code:** 71629

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

5/15/2025

Date

Amanda Walker

Print or Type Name

346.237.2177

Phone Number

Signature

mwalker@hilcorp.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
☐ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Hilcorp Energy Company

382 Road 3100, Aztec, NM 87410

Operator

Address

Riddle C LS Com

1A

K, Sec 31, T31N, R09W LOT 15

San Juan

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 372171 Property Code 319391 API No. 30-045-23061 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Basin Fruitland Coal (Gas)		Blanco Mesaverde (Prorated Gas)
Pool Code	71629		72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Est 2918' – 3354'		4852' – 5956'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	24 psi		56 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1105 BTU		1224 BTU
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates: Oil: Gas: Water:	Date: Rates: Oil: Gas: Water:	Date: 2/1/2025 Rates: Oil: 0 bbl Gas: 1940 mcf Water: 0 bbl
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☐ No ☒
Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well:

Attachments:


- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE Operations/Regulatory Technician Sr. DATE 05/15/2025

TYPE OR PRINT NAME Amanda Walker

TELEPHONE NO. (346) 237-2177

E-MAIL ADDRESS mwalker@hilcorp.com

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

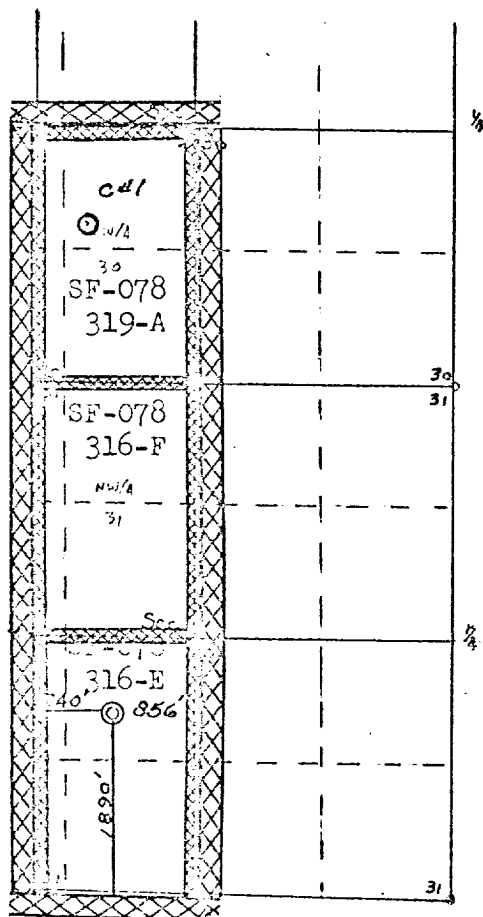
Operator EL PASO NATURAL GAS COMPANY			Lease RIDDLE "C"		Well No. 1A
Unit Letter K	Section 31	Township 31-N	Range 9-W	County San Juan	
Actual Footage Location of Well: 1590 feet from the South line and 740 feet from the West line					
Ground Level Elev: 6570	Producing Formation Mesa Verde	Pool Blanco Mesa Verde	Dedicated Acreage: 299.40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1" = 2000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

H. G. Duico

Name

Drilling Clerk

Position

El Paso Natural Gas

Company

May 22, 1978

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 7, 1978

Registered Professional Engineer
and Land Surveyor

Fred B. Kerr Jr.

Fred B. Kerr Jr.

Certificate No.

3950

The near wellbore shut-in bottom hole pressures of the above reservoirs are much lower than the calculated far-field stabilized reservoir pressured due to the low permeability of the reservoirs. Based on pressure transient analysis performed in the San Juan Basin, it would take 7-25 years for shut-in bottom hole pressures to build up to the calculated far-field reservoir pressure. Our observation is that even for areas of high static reservoir pressures, the low permeability of the reservoir rock results in rapid depletion of the near-fracture region, quickly enough that the wells are unable to produce without the aid of a plunger. Given low permeabilities and low wellbore flowing pressures in the above reservoirs, loss of reserves due to cross-flow is not an issue during producing or shut-in periods. Given low shut-in bottom hole pressures, commingling the above reservoirs in this well will not result in shut-in or flowing wellbore pressures in excess of any commingled pool's fracture parting pressure. The pressures provided in the C-107A are based on shut-in bottom hole pressures of offset standalone wells which match expected near-wellbore shut-in bottom hole pressures of this proposed commingled completion.

Shut in pressures were calculated for operated offset standalone wells in each of the zones being commingled in the well in question via the following process:

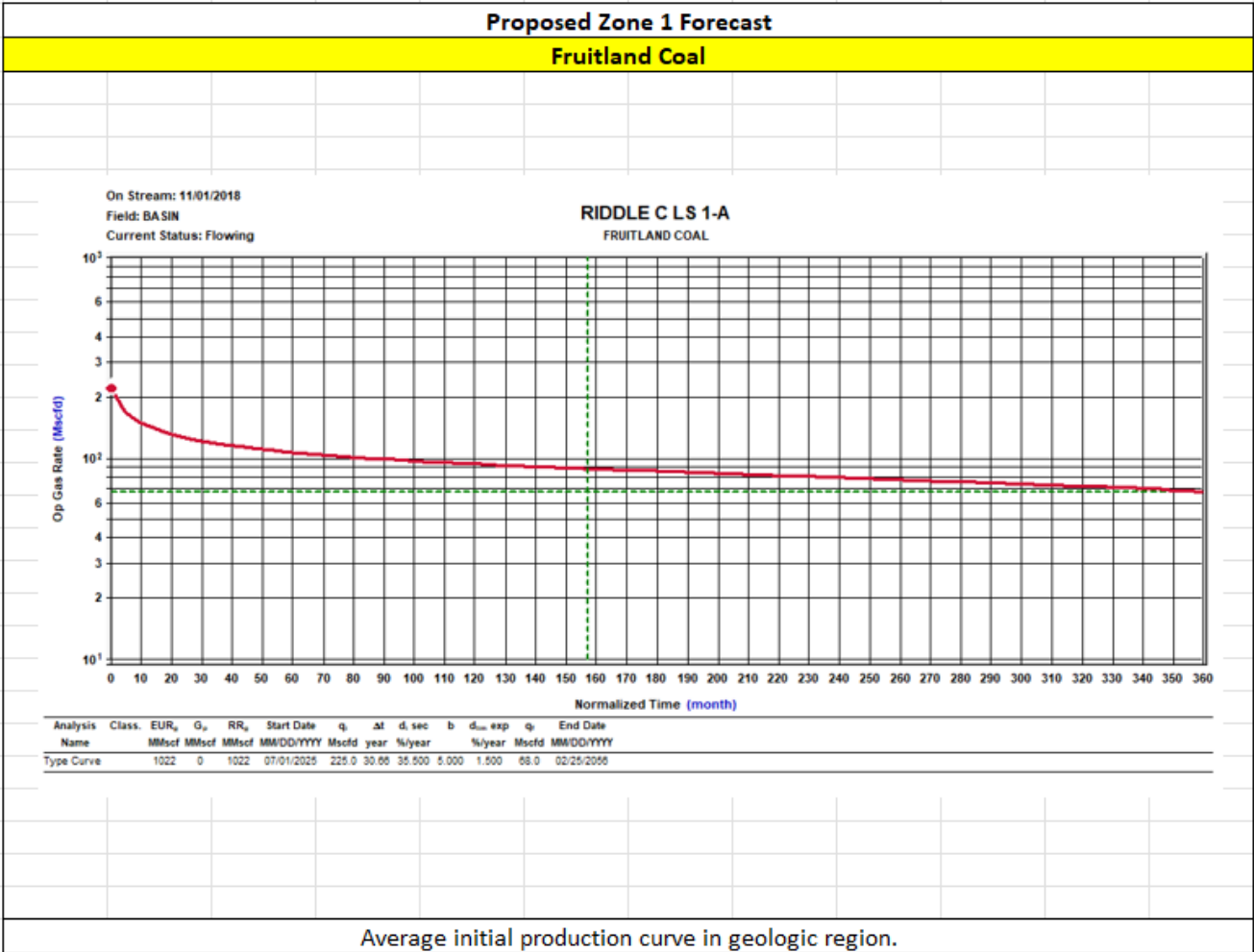
- 1) Wells were shut in for 24 hours
- 2) Echometer was used to obtain a fluid level
- 3) Shut in BHP was calculated for the proposed commingled completion

List of wells used to calculate BHPs for the Project:

3004528921	JOHNSTON FEDERAL 28R	FRC
3004523061	RIDDLE C LS 1A	MV

I believe each of the reservoirs to be continuous and in a similar state of depletion at this well and at each of the wells from which the pressures are being derived.

Note: BTU Data taken from standalone completions in the zone of interest within a 2 mile radius of the well. A farther radius is used if there is not enough data for a proper statistical analysis.



HEC Comments

These zones are proposed to be commingled because the application of dual completions impedes the ability to produce the shallow zone without artificial lift and the deeper zones with reduced artificial lift efficiency. All horizons will require artificial lift due to low bottomhole pressure (BHP) and permeability.

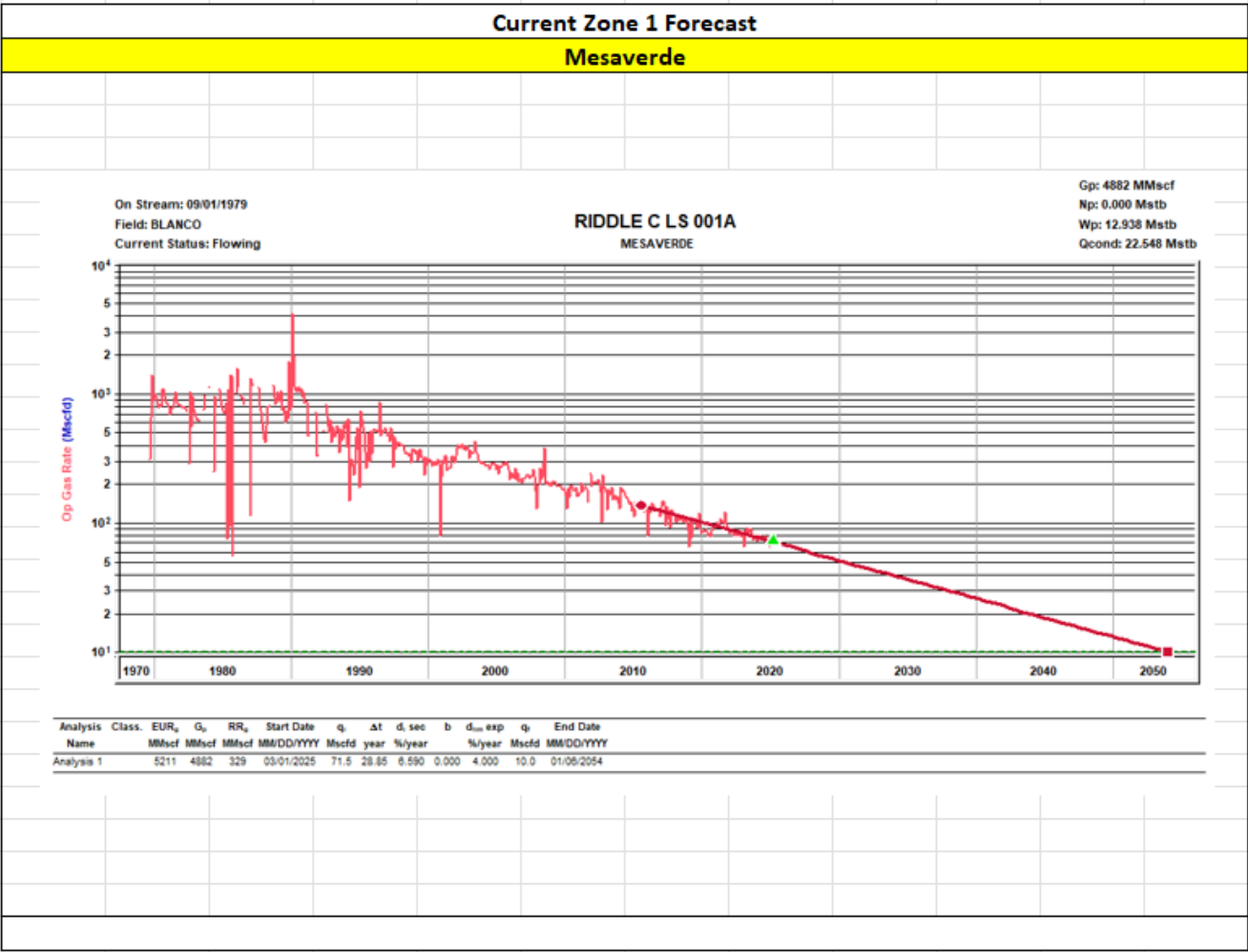
The BHPs of all zones, producing and non-producing, were estimated based upon basin wide Moving-Domain Material Balance models that have proven to approximate the pressure in the given reservoirs well in this portion of the basin. These models were constructed incorporating reservoir dynamics and physics, historic production, and observed pressure data. Historic commingling operations have proven reservoir fluids are compatible.

Production Allocation Method - Subtraction

Gas Allocation:

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the Mesaverde and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation.

After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation.



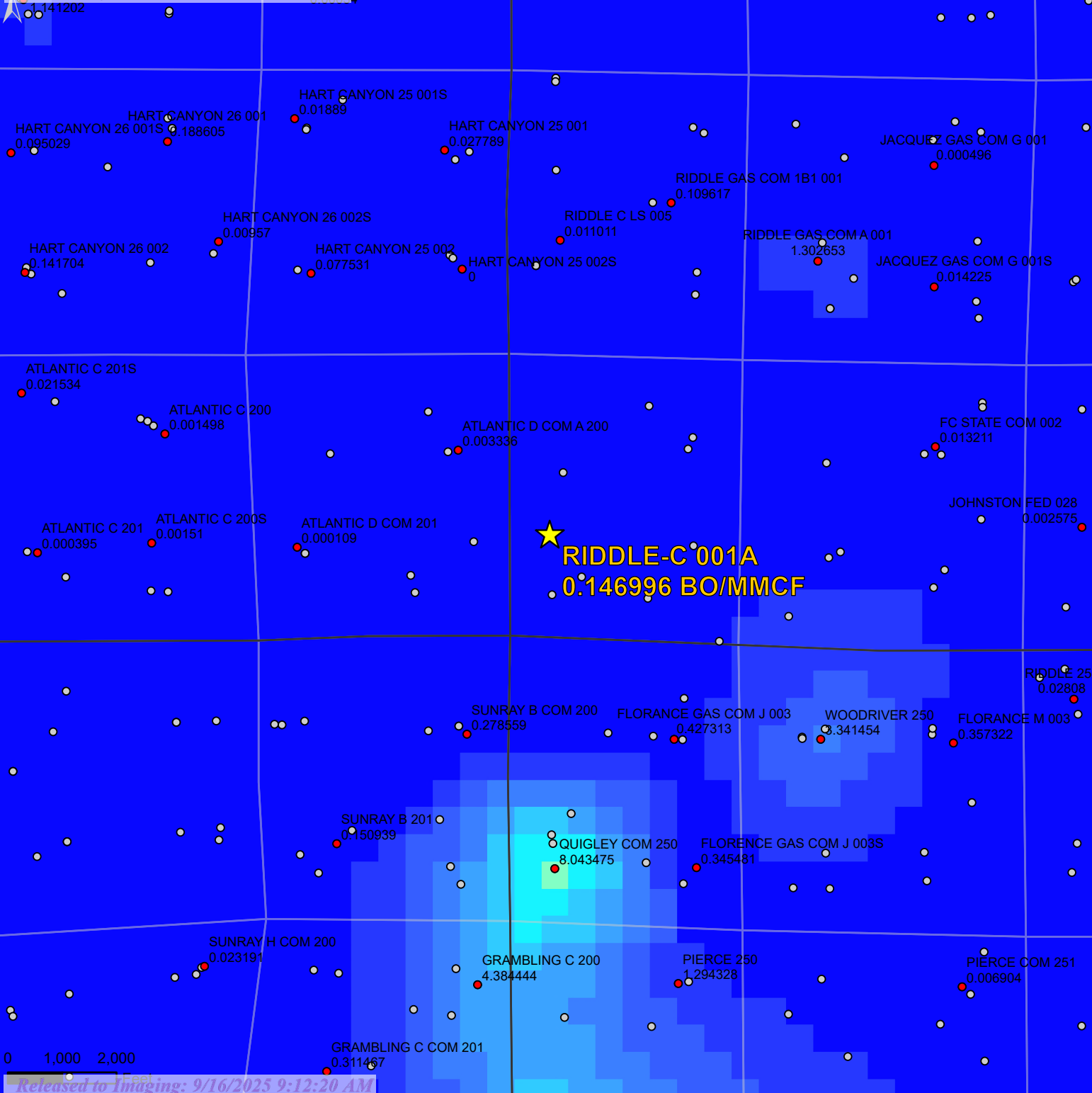
Oil Allocation:

Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years.

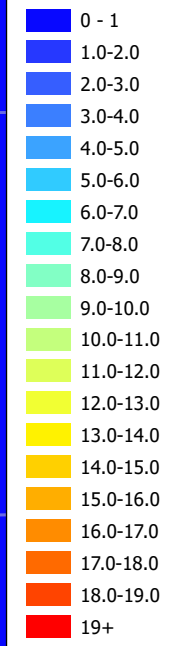
After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation.

Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
MV	4.55	329	91%
FRC	0.146996	1022	9%

All documentation will be submitted to NMOCD.

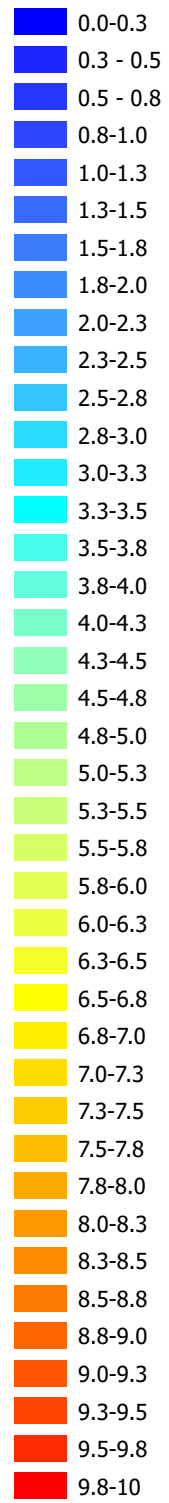
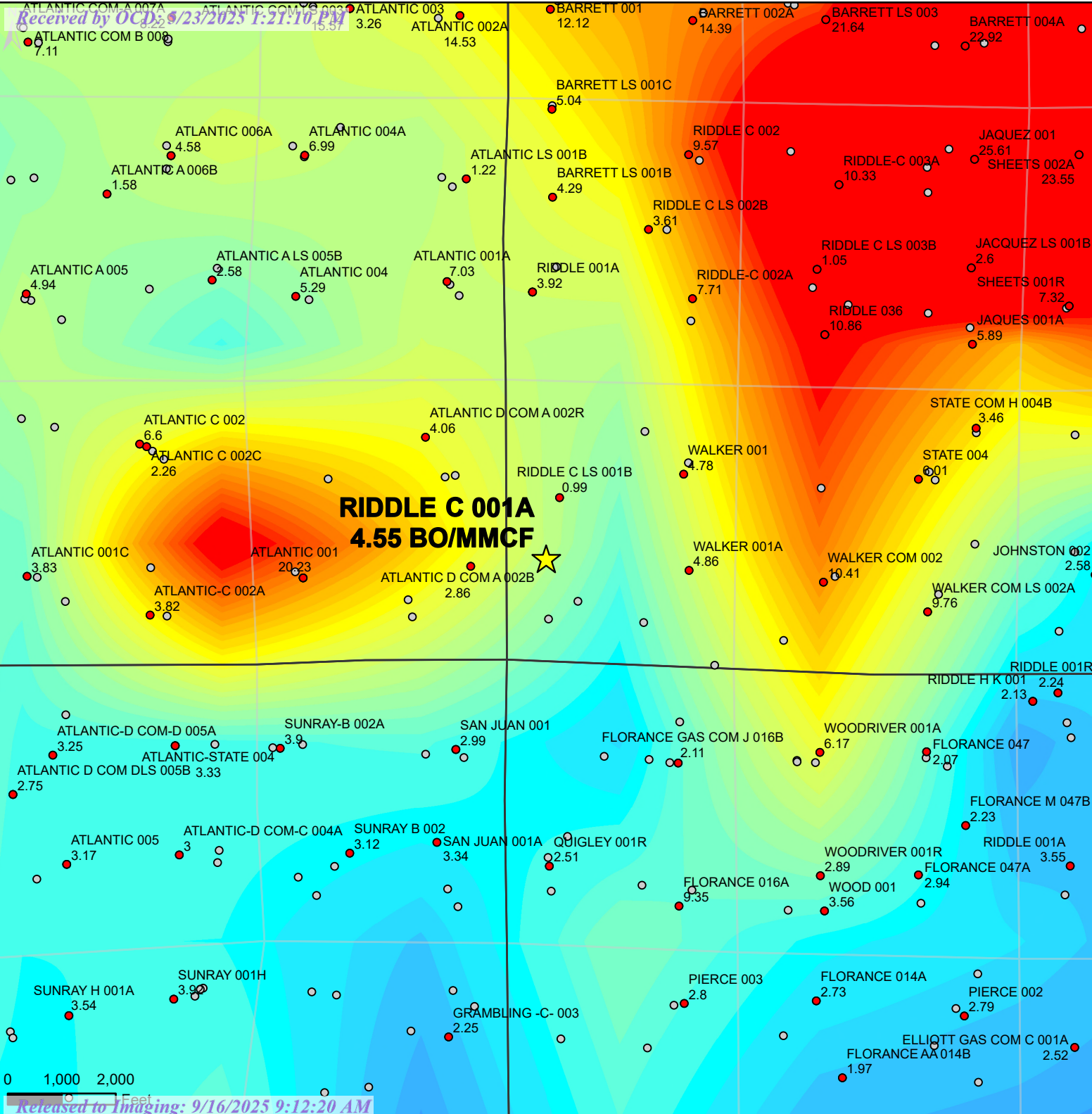


FRUITLAND_COAL



0 1,000 2,000

MESAVERDE



○ ALL SJB WELLS

0 1,000 2,000 Feet

Water Compatibility in the San Juan Basin

- The San Juan basin has productive siliciclastic reservoirs (Pictured Cliffs, Blanco Mesaverde, Basin Dakota, etc.) and a productive coalbed methane reservoir (Basin Fruitland Coal).
- These siliciclastic and coalbed methane reservoirs are commingled extensively throughout the basin in many different combinations with no observed damage from clay swelling due to differing formation waters.
- The samples below all show fresh water with low TDS.
- Data taken from standalone completions in the zone of interest within a 2 mile radius of the well. A farther radius is used if there is not enough data for a proper statistical analysis.

Well Name	RIDDLE C LS #001A
API	3004523061

FRC Offset (1.18 Miles)		MV Offset (0.56 Miles)	
API	3004526938	API	3004510157
Property	WOODRIVER 250	Property	WALKER 1
CationBarium	0	CationBarium	0.4
CationBoron		CationBoron	
CationCalcium	1.69	CationCalcium	2.71
CationIron	6.76	CationIron	368
CationMagnesium	0.44	CationMagnesium	0.74
CationManganese	0.21	CationManganese	5.84
CationPhosphorus		CationPhosphorus	
CationPotassium		CationPotassium	20
CationStrontium	0	CationStrontium	2
CationSodium	139.82	CationSodium	20
CationSilica		CationSilica	5.96
CationZinc		CationZinc	2
CationAluminum		CationAluminum	
CationCopper		CationCopper	
CationLead		CationLead	2
CationLithium		CationLithium	
CationNickel		CationNickel	
CationCobalt		CationCobalt	
CationChromium		CationChromium	
CationSilicon		CationSilicon	10
CationMolybdenum		CationMolybdenum	
AnionChloride	17.02	AnionChloride	14.6
AnionCarbonate	0	AnionCarbonate	10
AnionBicarbonate	122.2	AnionBicarbonate	24
AnionBromide		AnionBromide	
AnionFluoride		AnionFluoride	
AnionHydroxyl		AnionHydroxyl	10
AnionNitrate		AnionNitrate	
AnionPhosphate		AnionPhosphate	
AnionSulfate	0	AnionSulfate	3.93
phField		phField	6.2
phCalculated	5.92	phCalculated	5.5
TempField		TempField	47.6
TempLab		TempLab	
OtherFieldAlkalinity	122.2	OtherFieldAlkalinity	120
OtherSpecificGravity	1	OtherSpecificGravity	1
OtherTDS	378.14	OtherTDS	20
OtherCaCO3	6.03	OtherCaCO3	6.77
OtherConductivity		OtherConductivity	96
DissolvedCO2	90	DissolvedCO2	160
DissolvedO2		DissolvedO2	
DissolvedH2S	0	DissolvedH2S	
GasPressure		GasPressure	
GasCO2	4	GasCO2	
GasCO2PP		GasCO2PP	
GasH2S	0	GasH2S	
GasH2SPP		GasH2SPP	
PitzerCaCO3_70		PitzerCaCO3_70	
PitzerBaSO4_70		PitzerBaSO4_70	
PitzerCaSO4_70		PitzerCaSO4_70	
PitzerSrSO4_70		PitzerSrSO4_70	
PitzerFeCO3_70		PitzerFeCO3_70	
PitzerCaCO3_220		PitzerCaCO3_220	
PitzerBaSO4_220		PitzerBaSO4_220	
PitzerCaSO4_220		PitzerCaSO4_220	
PitzerSrSO4_220		PitzerSrSO4_220	
PitzerFeCO3_220		PitzerFeCO3_220	

Gas Compatibility in the San Juan Basin

- The San Juan basin has productive siliciclastic reservoirs (Pictured Cliffs, Blanco Mesaverde, Basin Dakota, etc.) and a productive coalbed methane reservoir (Basin Fruitland Coal).
- These siliciclastic and coalbed methane reservoirs are commingled extensively throughout the basin in many different combinations with no observed damage from clay swelling due to differing formation waters or gas composition.
- The samples below all show offset gas analysis variability by formation is low.
- Data taken from standalone completions in the zone of interest within a 2 mile radius of the well. A farther radius is used if there is not enough data for a proper statistical analysis.

Well Name	RIDDLE C LS #001A
API	3004523061

FRC Offset (1.18 Miles)		MV Offset (0.56 Miles)	
AssetCode	3004526938	AssetCode	3004510157
AssetName	WOODRIVER 250	AssetName	WALKER 1
CO2	0.03	CO2	0.02
N2	0	N2	0
C1	0.87	C1	0.82
C2	0.06	C2	0.09
C3	0.03	C3	0.04
ISOC4	0	ISOC4	0.01
NC4	0	NC4	0.01
ISOC5	0	ISOC5	0
NC5	0	NC5	0
NEOC5		NEOC5	
C6		C6	
C6_PLUS	0	C6_PLUS	0.01
C7		C7	
C8		C8	
C9		C9	
C10		C10	
AR		AR	
CO		CO	
H2		H2	
O2		O2	
H2O		H2O	
H2S	0	H2S	0
HE		HE	
C_O_S		C_O_S	
CH3SH		CH3SH	
C2H5SH		C2H5SH	
CH2S3_2CH3S		CH2S3_2CH3S	
CH2S		CH2S	
C6HV		C6HV	
CO2GPM	0	CO2GPM	0
N2GPM	0	N2GPM	0
C1GPM	0	C1GPM	0
C2GPM	1.74	C2GPM	2.32
C3GPM	0.7	C3GPM	0.99
ISOC4GPM	0.16	ISOC4GPM	0.24
NC4GPM	0.1	NC4GPM	0.32
ISOC5GPM	0.04	ISOC5GPM	0.15
NC5GPM	0.02	NC5GPM	0.12
C6_PLUSGPM	0.06	C6_PLUSGPM	0.45

Well Name: RIDDLE C LS COM	Well Location: T31N / R9W / SEC 31 / NESW / 36.85321 / -107.824341	County or Parish/State: SAN JUAN / NM
Well Number: 1A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078316E	Unit or CA Name: RIDDLE	Unit or CA Number: NMNM73203
US Well Number: 3004523061	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2851368

Type of Submission: Notice of Intent	Type of Action: Recompletion
Date Sundry Submitted: 05/06/2025	Time Sundry Submitted: 12:01
Date proposed operation will begin: 06/23/2025	

Procedure Description: Hilcorp Energy Company requests permission to recomplete the subject well in the Basin Fruitland Coal and downhole commingle with the existing Mesaverde. Please see the attached procedure, current and proposed wellbore diagram, plat and natural gas management plan. A closed loop system will be used. Hilcorp will contact the FFO Surface group within 90 days after the well has been recompleted, before any interim reclamation work, to conduct the onsite. A reclamation plan will be submitted after the onsite.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Riddle_C_LS_1A_RC_NOI_Packet_20250506120111.pdf

Well Name: RIDDLE C LS COM	Well Location: T31N / R9W / SEC 31 / NESW / 36.85321 / -107.824341	County or Parish/State: SAN JUAN / NM
Well Number: 1A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078316E	Unit or CA Name: RIDDLE	Unit or CA Number: NMNM73203
US Well Number: 3004523061	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER
Signed on: MAY 06, 2025 12:01 PM
Name: HILCORP ENERGY COMPANY
Title: Operations/Regulatory Technician
Street Address: 1111 TRAVIS ST
City: HOUSTON State: TX
Phone: (346) 237-2177
Email address: MWALKER@HILCORP.COM

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742
BLM POC Email Address: krennick@blm.gov
Disposition: Approved
Disposition Date: 05/06/2025
Signature: Kenneth Rennick

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF078316E

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
HILCORP ENERGY COMPANY3a. Address
mwalker@hilcorp.com3b. Phone No. (include area code)
(713) 209-24007. If Unit of CA/Agreement, Name and/or No.
RIDDLE/NMNM732038. Well Name and No.
Hilcorp Energy Company

9. API Well No. 3004523061

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 31/T31N/R9W/NMP10. Field and Pool or Exploratory Area
BASIN/BLANCO MESAVERDE11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company requests permission to recompletable the subject well in the Basin Fruitland Coal and downhole commingle with the existing Mesaverde. Please see the attached procedure, current and proposed wellbore diagram, plat and natural gas management plan. A closed loop system will be used. Hilcorp will contact the FFO Surface group within 90 days after the well has been recompletable, before any interim reclamation work, to conduct the onsite. A reclamation plan will be submitted after the onsite.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
AMANDA WALKER / Ph: (346) 237-2177

Title Operations/Regulatory Technician

(Electronic Submission)
Signature

Date 5/15/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / Approved

Title Petroleum Engineer

Date 05/06/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1890 FSL / 740 FWL / TWSP: 31N / RANGE: 9W / SECTION: 31 / LAT: 36.85321 / LONG: -107.824341 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / 1890 FSL / 740 FWL / TWSP: 31N / SECTION: / LAT: 36.85321 / LONG: 107.824341 (TVD: 0 feet, MD: 0 feet)



HILCORP ENERGY COMPANY
RIDDLE C LS 1A
FRUITLAND COAL RECOMPLETION SUNDRY
API: 3004523061

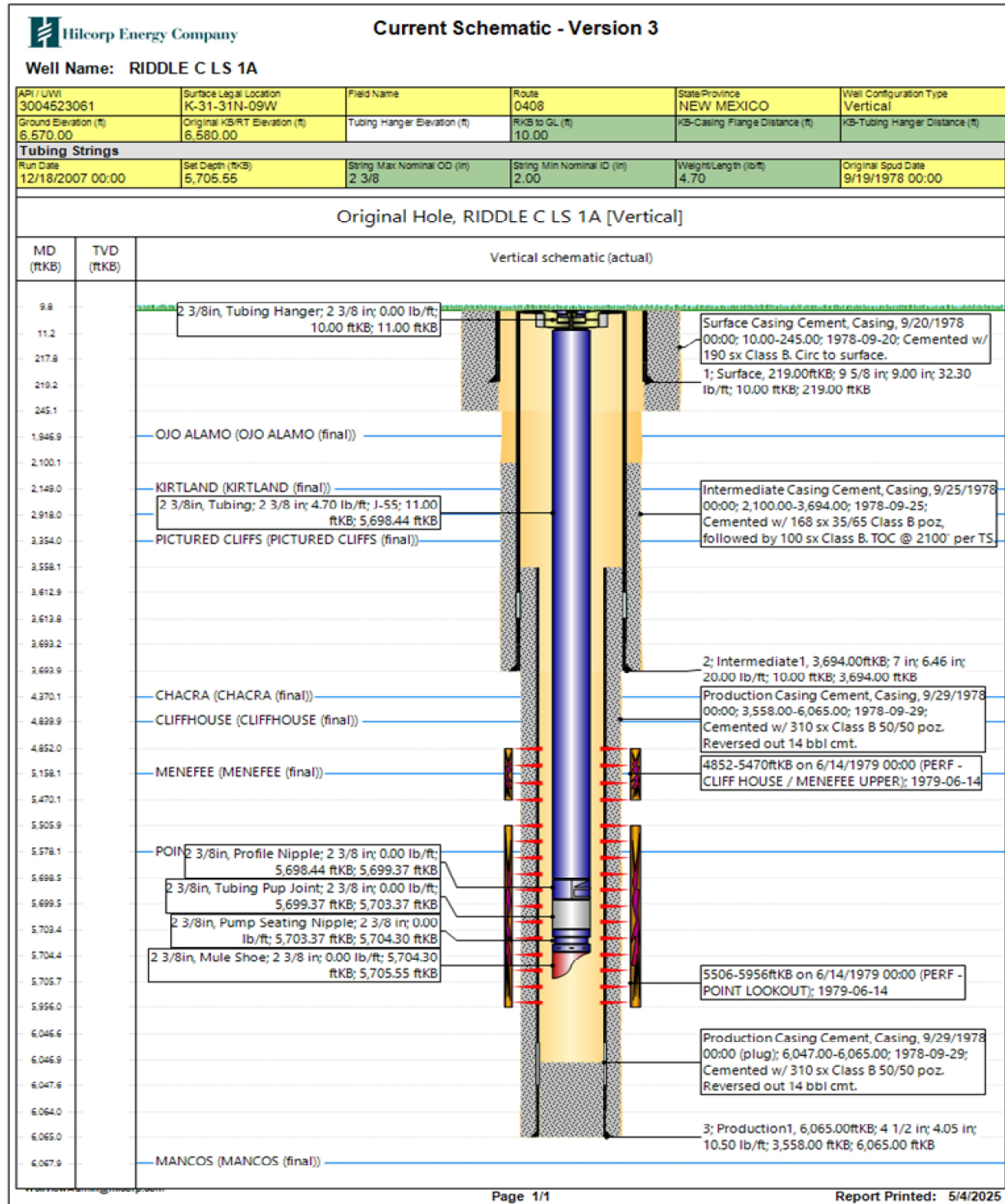
JOB PROCEDURES

- | | | |
|-------------------------------------|-------|---|
| <input checked="" type="checkbox"/> | NMOCD | Contact OCD and BLM (where applicable) 24 hrs prior to MIRU or running MITs. Record and document all casing pressures |
| <input checked="" type="checkbox"/> | BLM | <u>daily</u> , including BH, IC (if present) and PC. Comply with all NMOCD, BLM (where applicable), and HEC safety and environmental regulations. |
1. Hold pre-job safety meeting. MIRU service rig and associated equipment. NU and test BOP per HEC, State, and Federal guidelines.
 2. TOOH with **2-3/8"** tubing.
 3. Set a **4-1/2"** plug within 50' of the top **Mesaverde** perforation (+/-**4,802'**) for zonal isolation.
 4. Load hole with fluid, PT the csg to 600 psi and run a CBL on the **4-1/2" and 7"** casing. Verify cement bond within the **Fruitland Coal** and confirm TOC. Review CBL results with engineering and regulatory agencies. Perform cmt remediation as required, after obtaining necessary approvals.
 5. Perform a witnessed MIT test on the csg with the appropriate regulatory agencies (Notify NMOCD 24 hours prior to test).
 6. **If frac will be pumped down casing:** ND BOP, NU frac stack and test frac stack and casing to frac pressure.
 7. RU WL. Perforate the **Fruitland Coal**. (Top perforation @ **2,918'**, Bottom perforation @ **3,354'**).
 8. **If frac will be pumped down a frac string:** RIH w/ frac string and packer. Set packer within 80' of top perforation. ND BOP, NU frac stack. Pressure test frac string and frac stack to frac pressure.
 9. RDMO service rig. RU stimulation crew. Frac the **Fruitland Coal** in one or more stages. Set plugs in between stages, if necessary.
 10. MIRU service rig and associated equipment. ND frac stack, NU BOP and test.
 11. If frac was performed down frac string: POOH w/ frac string and packer.
 12. TIH with a bit and drill out top isolation plug and any stage plugs (if necessary). Clean out to the top of the **Mesaverde** isolation plug.
 13. Pending commingle approval, drill out **Mesaverde** isolation plug. Cleanout to PBTD at **6,047'**. TOOH w/ cleanout assembly.
 14. Run and land production tubing. RDMO service rig and associated equipment. Return well to production.



HILCORP ENERGY COMPANY
RIDDLE C LS 1A
FRUITLAND COAL RECOMPLETION SUNDRY

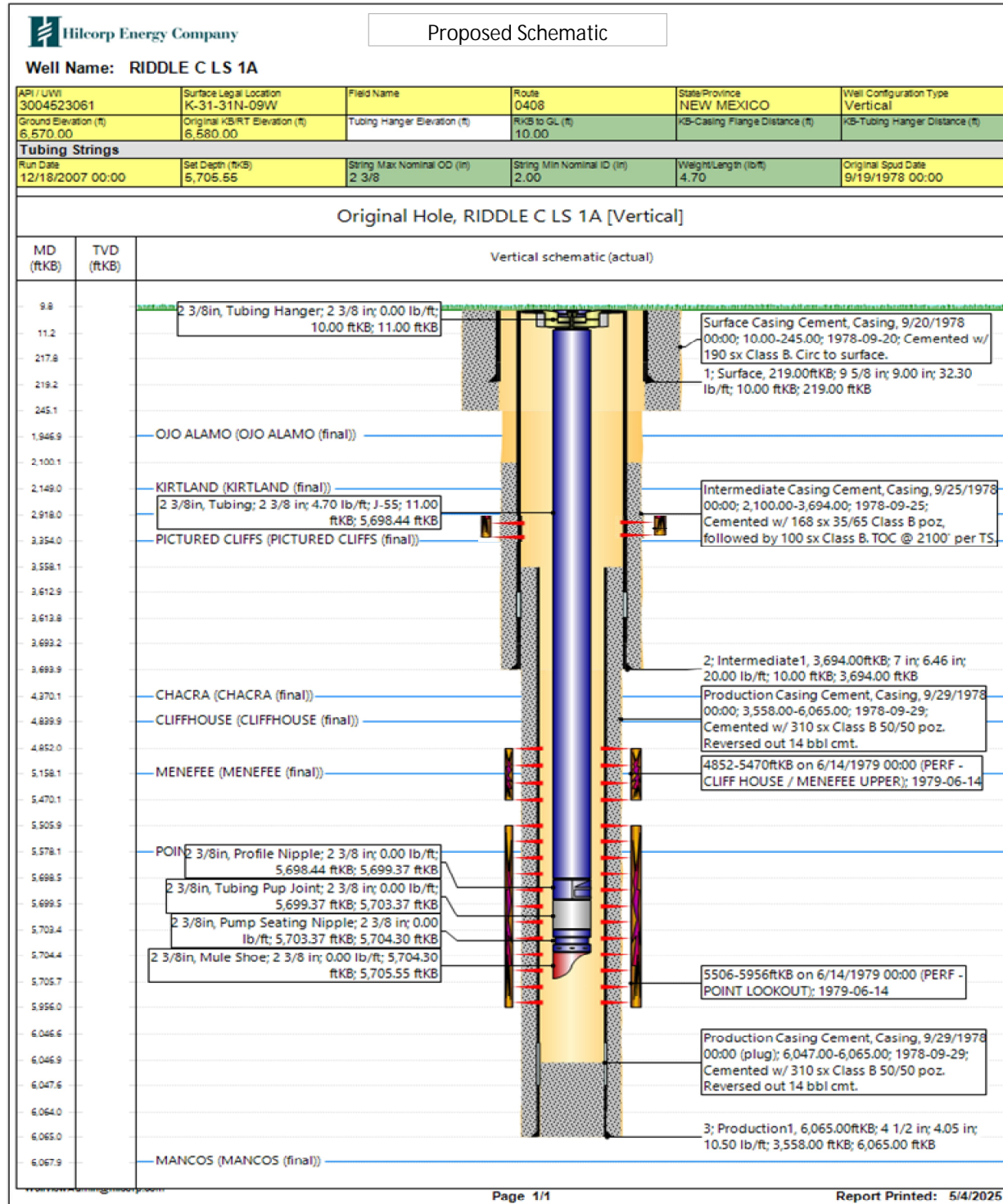
RIDDLE C LS 1A - CURRENT WELLBORE SCHEMATIC





HILCORP ENERGY COMPANY
RIDDLE C LS 1A
FRUITLAND COAL RECOMPLETION SUNDRY

RIDDLE C LS 1A - PROPOSED WELLBORE SCHEMATIC



Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting				
		<table><tr><td rowspan="3">Submittal Type:</td><td><input type="checkbox"/> Initial Submittal</td></tr><tr><td><input type="checkbox"/> Amended Report</td></tr><tr><td><input type="checkbox"/> As Drilled</td></tr></table>	Submittal Type:	<input type="checkbox"/> Initial Submittal	<input type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
Submittal Type:	<input type="checkbox"/> Initial Submittal					
	<input type="checkbox"/> Amended Report					
	<input type="checkbox"/> As Drilled					

WELL LOCATION INFORMATION

API Number 30-045-23061	Pool Code 71629	Pool Name Basin Fruitland Coal (Gas)
Property Code 319391	Property Name Riddle C LS	Well Number 1A
OGRID No. 372171	Operator Name Hilcorp Energy Company	Ground Level Elevation 6570
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL K	Section 31	Township 31N	Range 09W	Lot 15	Ft. from N/S 1890' S	Ft. from E/W 740' W	Latitude 36.8532982	Longitude -107.8248215	County San Juan
---------	---------------	-----------------	--------------	-----------	-------------------------	------------------------	------------------------	---------------------------	--------------------

Bottom Hole Location

UL K	Section 31	Township 31N	Range 09W	Lot 15	Ft. from N/S 1890' S	Ft. from E/W 740' W	Latitude 36.8532982	Longitude -107.8248215	County San Juan
---------	---------------	-----------------	--------------	-----------	-------------------------	------------------------	------------------------	---------------------------	--------------------

Dedicated Acres 299.10	Infill or Defining Well Infill	Defining Well API 30-045-33336	Overlapping Spacing Unit (Y/N) No	Consolidation Code Com
Order Numbers. NSP: 1984-1			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.



5/5/2025

Signature

Date

Amanda Walker

Printed Name

mwalker@hilcorp.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Fred B. Kerr Jr

Signature and Seal of Professional Surveyor

3950

Certificate Number

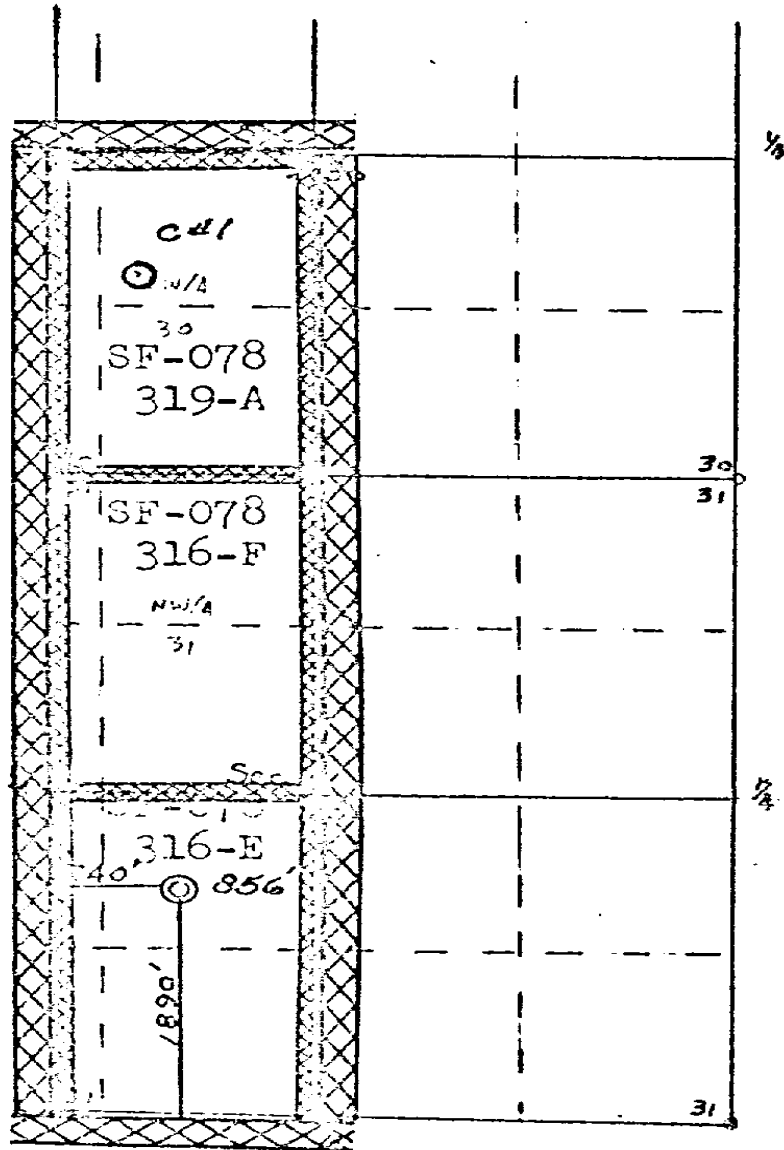
May 7, 1978

Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Scale: 1" = 2000'

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Electronically
Via E-permitting

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Hilcorp Energy Company **OGRID:** 372171 **Date:** 5/5/2025

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Riddle C LS 1A	3004523061	K, 31, 31N, 09W Lot 15	1890' FSL & 740' FWL	0	200	1

IV. Central Delivery Point Name: Chaco-Blanco Processing Plant [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
<u>Riddle C LS 1A</u>	<u>3004523061</u>				<u>2025</u>	<u>2025</u>

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Amanda Walker
Title: Operations Regulatory Tech Sr.
E-mail Address: mwalker@hilcorp.com
Date: 5/5/2025
Phone: 346-237-2177
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

VI. Separation Equipment:

Hilcorp Energy Company (HEC or Operator) production facilities include separation equipment designed to efficiently separate gas from liquid phases to optimize gas capture based on projected and estimated volumes from the targeted pool of our recomple project. HEC will utilize flowback separation equipment and production separation equipment designed and built to industry specifications after the recomple to optimize gas capture and send gas to sales or flare based on analytical composition. HEC operates facilities that are typically one-well facilities. Production separation equipment is upgraded prior to well being completed, if determined to be undersized or inadequate. This equipment is already on-site and tied into our sales gas lines prior to the recomple operations.

VII. Operational Practices:

1. Subsection (A) Venting and Flaring of Natural Gas
 - HEC understands the requirements of NMAC 19.15.27.8 which outlines that the venting and flaring of natural gas during drilling, completion or production operations that constitutes waste as defined in 19.15.2 are prohibited.
2. Subsection (B) Venting and Flaring during drilling operations
 - This gas capture plan isn't for a well being drilled.
3. Subsection (C) Venting and flaring during completion or recompletion
 - Flowlines will be routed for flowback fluids into a completion or storage tank and if feasible under well conditions, flare rather than vent and commence operation of a separator as soon as it is technically feasible for a separator to function.
 - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
4. Subsection (D) Venting and flaring during production operations
 - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
 - Monitor manual liquid unloading for wells on-site or in close proximity (<30 minutes' drive time), take reasonable actions to achieve a stabilized rate and pressure at the earliest practical time, and take reasonable actions to minimize venting to the maximum extent practicable.
 - HEC will not vent or flare except during the approved activities listed in NMAC 19.15.27.8 (D) 1-4.
5. Subsection (E) Performance standards
 - All tanks and separation equipment are designed for maximum throughput and pressure to minimize waste.
 - If a flare is utilized during production operations it will have a continuous pilot and is located more than 100 feet from any known well or storage tanks.
 - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.

6. Subsection (F) Measurement or estimation of vented and flared natural gas
 - o Measurement equipment is installed to measure the volume of natural gas flared from process piping.
 - o When measurement isn't practicable, estimation of vented and flared natural gas will be completed as noted in 19.15.27.8 (F) 5-6.

VIII. Best Management Practices:

1. Operator has adequate storage and takeaway capacity for wells it chooses to recomplete as the flowlines at the sites are already in place and tied into a gathering system.
2. Operator will flare rather than vent vessel blowdown gas when technically feasible during active and/or planned maintenance to equipment on-site.
3. Operator combusts natural gas that would otherwise be vented or flared, when technically feasible.
4. Operator will shut in wells in the event of a takeaway disruption, emergency situation, or other operations where venting or flaring may occur due to equipment failures.



May 15, 2025

Mailed Certified / Return Receipt Requested

To: ALL INTEREST OWNERS

RE: Application to Downhole Commingle Production
Well: RIDDLE C LS #001A
API: 30-045-23061
Township 31 North, Range 9 West, Section 31
San Juan County, New Mexico

Ladies and Gentlemen:

Hilcorp Energy Company ("Hilcorp"), as Operator of the subject well, has filed application with the New Mexico Oil Conservation Division ("NMOCD") for approval to downhole commingle production from the **Fruitland Coal**, a formation Hilcorp soon intends to perforate, with existing production from the **Mesaverde** formation, and allocate production between these formations using the subtraction allocation method; a method prescribed by the NMOCD.

This letter and the application copy enclosed serve to provide you, an owner in one or more of the aforementioned formations, with written notice as prescribed by Subsection C of 19.15.12.11 New Mexico Administrative Code.

No action is required by you unless you wish to file an objection to this application.

Any objections or requests for hearing must be submitted to the NMOCD's Santa Fe office, in writing, within twenty (20) days from the date the NMOCD receives the subject application.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Rob Carlson', with a stylized flourish at the end.

Rob Carlson, CPL
Sr. Landman

1111 Travis Street Houston, TX 77002
Phone: 713/209-2400 Fax 713/209-2420

Certified Number	Sender	Recipient	Date Mailed	Delivery Status
92148969009997901846632117	Cole Gorman	LINDSAY PRODUCTION and ROYALTIES LTD , 402 CORA STREET, FREDERICKSBURG, TX, 78624 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632124	Cole Gorman	THE NORDAN TRUST RANDOLPH C MARCEAU TRUSTEE, , 2135 E HILDEBRAND AVE, SAN ANTONIO, TX, 78209 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632131	Cole Gorman	XTO ENERGY INC , , PO BOX 840780, DALLAS, TX, 75284-0791 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632148	Cole Gorman	OFFICE OF NATURAL RESOURCES REVENUE LAKEWOOD ACCTG CENT ONSHORE, , P O BOX 25627, DENVER, CO, 80225-0627 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632155	Cole Gorman	PRIMITIVE PETROLEUM INC , , 4514 ROBIN LANE, MIDLAND, TX, 79707 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632162	Cole Gorman	WESLEY WEST MINERALS LTD , , PO BOX 7, HOUSTON, TX, 77001 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632179	Cole Gorman	FREDERICKSBURG ROYALTY LTD , , PO BOX 1481, SAN ANTONIO, TX, 78295-1481 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632186	Cole Gorman	KENNEDY MINERALS LTD , , 223 WEST WALL STREET SUITE 700, MIDLAND, TX, 79701 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632193	Cole Gorman	BHCH MINERAL LTD , , P O BOX 1817, SAN ANTONIO, TX, 78296-1817 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632209	Cole Gorman	MARGARET A KEARNS TRUST FBO HELENE D GORMAN AND AS TRUSTEE, , 1440 OSPREY AVE, NAPLES, FL, 34102 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632216	Cole Gorman	MARGARET A KEARNS TRUST FBO JAMES B DRAPER TRUSTEE, , 3440 CAMELS RIDGE LN, COLORADO SPRINGS, CO, 80904-1029 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632223	Cole Gorman	CYNTHIA GRAY MILANI ESTATE BARBARA B GRAY INDEP EXECUTRIX, , PO BOX 99084, FT WORTH, TX, 76199-0084 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632230	Cole Gorman	CLAUD W RAYBOURN , , 16260 MONACHE COURT, APPLE VALLEY, CA, 92307 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632247	Cole Gorman	ELSR LP C/O PETROLEDGER FINANCIAL SERV, , 4455 CAMP BOWIE BLVD STE 114 #49, FORT WORTH, TX, 76107 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632254	Cole Gorman	GROVER FAMILY LP , , PO BOX 3666, MIDLAND, TX, 79702-3666 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632261	Cole Gorman	FLORENCIA EXPLORATION INC , , PO BOX 1817, SAN ANTONIO, TX, 78296-1817 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632278	Cole Gorman	ARCHER PEARL ENERGY LTD , , 401 AUSTIN HIGHWAY SUITE 212, SAN ANTONIO, TX, 78209 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632285	Cole Gorman	CHARLES RUSSELL BELL JR , , PO BOX 372, BELLVILLE, TX, 77418-0042 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632292	Cole Gorman	VALERIE L JONES HUNDLEY , , PO BOX 81242, CORPUS CHRISTI, TX, 78468-1242 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending

92148969009997901846632308	Cole Gorman	JOHN HUNTER JONES , , 3300 BEE CAVE RD SUITE 650-246, AUSTIN, TX, 78746 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632315	Cole Gorman	JESSICA DAVANT STANLEY , , 13121 DELPHINUS WALK, AUSTIN, TX, 78732 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632322	Cole Gorman	AMELIA ANNE SUNDBERG , , 1915 BROWN SCHOOL CT, RICHMOND, TX, 77406-6727 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632339	Cole Gorman	PAUL DAVIS LTD , , PO BOX 871, MIDLAND, TX, 79702 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632346	Cole Gorman	MULLIGAN LP , , 1202 RICHARDSON DR STE 115, RICHARDSON, TX, 75080-4611 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632353	Cole Gorman	OKLAHOMA STATE UNIVERSITY FOUN , , DEPT 96-0484, OKLAHOMA CITY, OK, 73196-0484 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632360	Cole Gorman	REBECCA ANN HOWARD MUNNELL , , 4315 COZAC LN, SUGAR LAND, TX, 77479-1470 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632377	Cole Gorman	RICHARD HOWARD , , 933 QUEEN ANNES RD, HOUSTON, TX, 77024 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632384	Cole Gorman	ROBERT LOUIS HOWARD JR , , 129 SHOALS WAY, CLARKESVILLE, GA, 30523 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632391	Cole Gorman	CROSS TIMBERS ENERGY LLC C/O DRILLINGINFO MAIL, , PO BOX 669226, DALLAS, TX, 75266-9226 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632407	Cole Gorman	WILLIAM C EILAND , , PO DRAWER 11228, MIDLAND, TX, 79702 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632414	Cole Gorman	DELACOSTA ENERGY LP ANTHONY SPEIER REGISTER AGENT, , PO BOX 12808, SAN ANTONIO, TX, 78212 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632421	Cole Gorman	PNH RESOURCES LLC PHILIP N HUDSON MANAGER, , PO BOX 160892, SAN ANTONIO, TX, 78280 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632438	Cole Gorman	FREDERICK EUGENE TURNER JGT ESTATE , , PO BOX 192588, DALLAS, TX, 75219-8523 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632445	Cole Gorman	FRED ELDON SPENCER and JANE B SPENCER JTWROS, , 10717 CRYSTAL CREEK DR, MUSTANG, OK, 73064 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632452	Cole Gorman	JAMES R LEETON JR , , PO BOX 10561, MIDLAND, TX, 79702 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632469	Cole Gorman	KELLEY ALLINSON MURRELL , , 3620 BEVERLY DR, DALLAS, TX, 75205 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632476	Cole Gorman	MITZI ANN HENDERSON EASLEY , , 5206 BRANDING CHASE, AUSTIN, TX, 78727 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632483	Cole Gorman	SUSAN H RITTER , , 4700 VIA MEDIA, AUSTIN, TX, 78746 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632490	Cole Gorman	BETSY H BRYANT , , 1406 SHINNEDOCK HILLS DRIVE, GEORGETOWN, TX, 78628	5/15/2025	Pre-Shipment, USPS Awaiting Item

		Code: Riddle C LS 1A DHC		Signature Pending
92148969009997901846632506	Cole Gorman	1994 KENYON FAMILY TRUST DAVID G KENYON and KAREN L KENYON, , 7200 REDWOOD BLVD STE 404, NOVATO, CA, 94945 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632513	Cole Gorman	MARTHA M TUCKER , , PO BOX 2822, HOUSTON, TX, 77252-2822 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632520	Cole Gorman	BEN HOWELL LANGFORD , , 6248 LOS ALTOS, EL PASO, TX, 79912 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632537	Cole Gorman	THOMPSON FAMILY LLC , , 1370 TESUQUE CREEK RD, SANTA FE, NM, 87501 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632544	Cole Gorman	VIRGINIA THOMPSON CREPS REV TRUST ELIZABETH R HARNED SUCC TRUSTEE, , 523 MARSHALL DR, WEST CHESTER, PA, 19380 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632551	Cole Gorman	ATKO PARTNERS LTD , , 260 IH 45 S SUITE A, HUNTSVILLE, TX, 77340 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632568	Cole Gorman	DAVID H GRAY JPMORGAN CHASE BANK AGENT and AIF, , PO BOX 99084, FORT WORTH, TX, 76199-0084 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632575	Cole Gorman	JOHN L GRAY JPMORGAN CHASE BANK AGENT and AIF, , PO BOX 99084, FORT WORTH, TX, 76199-0084 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632582	Cole Gorman	LAURA A GUNN , , 13408 VISTA DEL PRADO, SAN ANTONIO, TX, 78216-2227 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632599	Cole Gorman	CARA CATHLEEN HOWELL LIND , , 3583 W FRANKFURT DR, CHANDLER, AZ, 85226 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632605	Cole Gorman	PICO PROPERTIES LLC , , 221 N KANSAS SUITE 1100, EL PASO, TX, 79901 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632612	Cole Gorman	GUY DAVID WARD , , 1001 BEVERLY LN, SPRING HILL, TN, 37174 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632629	Cole Gorman	TIMOTHY WINSTON WARD , , 3856 KELLY BLVD, CARROLLTON, TX, 75007 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632636	Cole Gorman	JAMES WENDELL WEST , , PO BOX 492382, LOS ANGELES, CA, 90049-8382 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632643	Cole Gorman	HELEN BLOXSOM DAVIS , , 7539 BROMPTON ST, HOUSTON, TX, 77025 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632650	Cole Gorman	BETTY R DAVIS , , PO BOX 871, MIDLAND, TX, 79702 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632667	Cole Gorman	CORNELIA DAVANT PERRY JAMES E DAVANT POA, , PO BOX 206, BLESSING, TX, 77419-0206 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632674	Cole Gorman	DAVID ELBERT REESE , , 2203 N BELMONT, RICHMOND, TX, 77469 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632681	Cole Gorman	ANGELA SLAIS , , 1185 CHISHOLM TRAIL, GARDNERVILLE, NV, 86460 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending

92148969009997901846632698	Cole Gorman	JAMES H ATWILL , , PO BOX 1810, PORT ARANSAS, TX, 78737-1810 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632704	Cole Gorman	DOUGLAS E ATWILL , , PO BOX 5959, SANTA FE, NM, 87502-5959 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632711	Cole Gorman	JEAN ASHLEY WARD CARTER , , 14622 UNDERWOOD CREEK WAY, HOUSTON, TX, 77062 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632728	Cole Gorman	SANDRA T CURRIE , , 1110 E COLLEGE STREET, LLANO, TX, 78643 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632735	Cole Gorman	FRANCES R CUSACK , , 2900 N QUINLAN PARK RD STE 240-121, AUSTIN, TX, 78732 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632742	Cole Gorman	SYLVESTER FRANCIS CUSACK II , , PO BOX 822984, DALLAS, TX, 75382-2984 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632759	Cole Gorman	RAYMOND JOHN CUSACK JR , , PO BOX 823786, DALLAS, TX, 75382 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632766	Cole Gorman	WILLIAM LOUIS DAVANT , , PO BOX 214, BLESSING, TX, 77419 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632773	Cole Gorman	JAMES E DAVANT DVM , , PO BOX 695, BLESSING, TX, 77419-0695 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632780	Cole Gorman	THOMAS E DUNNAM III , , PO BOX 691845, SAN ANTONIO, TX, 78269 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632797	Cole Gorman	JAMES H ESSMAN , , PO BOX 302, MIDLAND, TX, 79702 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632803	Cole Gorman	ANNA CELIA HOWELL HILTON , , 1009 N SHERIDAN AVE, COLORADO SPRINGS, CO, 80909 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632810	Cole Gorman	BRADFORD TUCKER , , 301 SAGE RD #3, HOUSTON, TX, 77056-1421 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632827	Cole Gorman	F LOUIS TUCKER JR , , 5100 SAN FELIPE UNIT 392E, HOUSTON, TX, 77056 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632834	Cole Gorman	EUGENIA DAVANT WILSON , , PO BOX 1160, SULPHUR, LA, 70664-1160 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632841	Cole Gorman	PAMELA GRAY BALDWIN , , PO BOX 298, SHELLBURNE, VT, 05482-0298 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632858	Cole Gorman	SUSAN FRY BRACKEN , , 2736 SOUTH CHILTON AVE, TYLER, TX, 75701 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632865	Cole Gorman	ANNA REBECCA WARD DELKRUG , , 15402 STONEHILL DR, HOUSTON, TX, 77062 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632872	Cole Gorman	LOUANN H FEUILLE C/O WESTSTAR WEALTH MANAGEMENT, , PO BOX 99102, EL PASO, TX, 79999 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632889	Cole Gorman	DICK HOLLAND , , PO BOX 2926, MIDLAND, TX, 79702-2926	5/15/2025	Pre-Shipment, USPS Awaiting Item

		Code: Riddle C LS 1A DHC		Signature Pending
92148969009997901846632896	Cole Gorman	CLAY JOHNSON , , 1603 N BIG SPRING, MIDLAND, TX, 79701 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632902	Cole Gorman	MARY KATHRYN DUNNAM LADEWIG , , 405 LAKEWOOD DR, TROPHY CLUB, TX, 76262 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632919	Cole Gorman	MARGARET ALLINSON LAYCOCK , , 2200 GREEN GATE RD, ATHENS, TX, 75752 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632926	Cole Gorman	ELIZABETH H LUND ROYALTY TRUST BARBARA LUND TRUSTEE, , 7138 GLENDORA AVE, DALLAS, TX, 75230 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632933	Cole Gorman	LILLY L NEWKIRK , , 802 ROBIN GLEN, INDIANOLA, IA, 50125 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632940	Cole Gorman	PARADOX VALLEY PARTNERS LTD , , PO BOX 490, LLANO, TX, 78643 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632957	Cole Gorman	NANCY J SPENCER , , 7002 PENNY CT, RANCHO CUCAMONGA, CA, 91739-2565 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632964	Cole Gorman	JOHN B ALLINSON JR , , PO BOX 21834, WACO, TX, 76702 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632971	Cole Gorman	BIG LAKE FISHING LLC , , 17430 CAMPBELL RD STE 111, DALLAS, TX, 75252-5297 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632988	Cole Gorman	JAMES T BUCHENAU LIV TR UNDER REVOC TRUST AGMT 9 13 1994, , 1509 HEIDI DR, PLANO, TX, 75025-2810 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846632995	Cole Gorman	JANICE P CAMPBELL AUSTEN S CAMPBELL POA, , PO BOX 2033, MIDLAND, TX, 79702-1714 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633008	Cole Gorman	RICHARD PARKER LANGFORD , , 6513 TARASCAS DR, EL PASO, TX, 79912 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633015	Cole Gorman	L J and R R MONEY 1990 TR DATED 10-9-90, , 345 MUNROE ST #232, SACRAMENTO, CA, 95864 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633022	Cole Gorman	OAK TREE MINERALS LLC , , 2601 NETWORK BLVD STE 404, FRISCO, TX, 75034 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633039	Cole Gorman	RAYBOURN ENTERPRISES LLC , , 67 BRIDLE WAY, NEWTOWN SQUARE, PA, 19073 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633046	Cole Gorman	CATHARINE GRAY REMENICK , , 9 CONISTON DR, WEST CHESTER, PA, 19382-6937 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633053	Cole Gorman	TAMANACO OIL CORP , , 191 UNIVERSITY BLVD 837, DENVER, CO, 80206 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633060	Cole Gorman	L DORIS WILLIAMS TRUST DON D FORD III and JANE M CAROLUS, , PO BOX 20606, HOUSTON, TX, 77225-0606 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633077	Cole Gorman	WILLIAM R ARCHER JR 2003 GRANTOR TRUST WILLIAM R ARCHER JR TRUSTEE, , 4044 41ST N, MCLEAN, VA, 22101 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending

92148969009997901846633084	Cole Gorman	HELEN MCCUSKER ATWILL TRUST HELEN MCCUSKER ATWILL TRUSTEE, , 6124 ROBERTS MKT RD, THE DALLES, OR, 97058 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633091	Cole Gorman	BARBARA A BRYANT 2003 GRANTOR TRUST KATHERINE BRYAN LYNCH and, , 6916 ARBOR LN, MCLEAN, VA, 22101 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633107	Cole Gorman	EMILIE M HARDIE ROYALTY TRUST, , 1065 LOS JARDINES, EL PASO, TX, 79912-1942 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633114	Cole Gorman	MARY ELIZABETH HARDIE ROYALTY TRUST, , 3904 MARQUETTE ST, DALLAS, TX, 75225 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633121	Cole Gorman	DEAN and DARLA KENYON 2004 FAM TR DEAN KENYON and DARLA KENYAN TTEES, , 243 THE WILLOWS, GOSHEN, IN, 46526 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633138	Cole Gorman	MUIRFIELD RESERVES LLC , , 17430 CAMPBELL RD SUITE 111, DALLAS, TX, 75252-5297 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633145	Cole Gorman	NORTHGATE ROYALTY FUND B LLC , , PO BOX 757, NOTRE DAME, IN, 46556-0757 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633152	Cole Gorman	IM H PORTER TUW FBO JOHN PORTER, , 3700 US HWY 17 92 N LOT B20, DAVENPORT, FL, 33837 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633169	Cole Gorman	MABELLE H SOWERS ROYALTY TRUST, , 5026 AUGUSTA CIR, COLLEGE STATION, TX, 77845-8983 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633176	Cole Gorman	NEAL S WATERFALL FAMILY TR DTD 05-29-79, , 14438 NE 16TH PL, BELLEVUE, WA, 98007-3904 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633183	Cole Gorman	VICTORIA ZIMMERMAN REV LIV TR DTD 6 1 2011 and VICTORIA ZIMMERMAN TTEE, , 1520 JABBET DR, PLANO, TX, 75025-2829 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633190	Cole Gorman	FOUR STARR ENERGY INC , , 11886 GREENVILLE AVE STE 106, DALLAS, TX, 75243 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633206	Cole Gorman	RICHARD A GROENENDYKE JR , , 1831 E 27TH ST, TULSA, OK, 74114 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633213	Cole Gorman	SHERRI HULT HEINTSCHEL , , 316 OLYMPIC DR, ROCKPORT, TX, 78382 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633220	Cole Gorman	GLENN HEINTSCHEL , , 316 OLYMPIC DR, ROCKPORT, TX, 78382 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633237	Cole Gorman	MARY L HERROLD REVOC TR DTD 1/7/92, , 4321 E 32ND PL, TULSA, OK, 74135 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633244	Cole Gorman	ICON PETROLEUM INC , , 1411 W ILLINOIS AVE, MIDLAND, TX, 79701 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633251	Cole Gorman	JOSEPH C JASTRZEMBSKI , , 911 1ST ST NE, MINOT, ND, 58703-2426 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633268	Cole Gorman	NINETY SIX CORPORATION , , 223 WEST WALL ST STE 700, MIDLAND, TX, 79701-4695 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633275	Cole Gorman	RESERVATION LAKE RESOURCES LLC , , 1200 CERRITO ALLEGRE, EL PASO, TX, 79912	5/15/2025	Pre-Shipment, USPS Awaiting Item

		Code: Riddle C LS 1A DHC		Signature Pending
92148969009997901846633282	Cole Gorman	TRIANGLE H ENTERPRISES LLC , , PO BOX 40, MESILLA, NM, 88046 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633299	Cole Gorman	GLADYS WATFORD TRUST ANNE V POGSON TRUSTEE, , 12112 TALMAY DR, DALLAS, TX, 75230 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633305	Cole Gorman	ENDURING RESOURCES IV, LLC , , 6300 S SYRACUSE WAY STE 525, CENTENNIAL, CO, 80111 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633312	Cole Gorman	JANE B SPENCER , , 15 E JANICE #201, YUKON, OK, 73099 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633329	Cole Gorman	WATERS S DAVIS III BYPASS TRUST C/O PDS/SSandC INNOVEST, , 777 TAYLOR ST #PH- 1 SUITE A, FT WORTH, TX, 76102 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633336	Cole Gorman	EDWARD WINTERER and JACQUELINE M WINTERER REV TRUST #1 DTD 12-4-91, , 1416 GAIL JEAN LANE, SPOKANE, WA, 99218 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633343	Cole Gorman	RUGELEY TRUST FRANK M RUGELEY CO- TTEE, , 4907 PARKFOREST DRIVE, BATON ROUGE, LA, 70816 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633350	Cole Gorman	JULIANNE DEAN , , PO BOX 130640, SPRING, TX, 77393 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633367	Cole Gorman	ROBERT WALTER LUNDELL , , 2450 FONDREN STE 304, HOUSTON, TX, 77063-2318 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633374	Cole Gorman	LINDA JEANNE LUNDELL LINDSEY , , PO BOX 631565, NACOGDOCHES, TX, 75963 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633381	Cole Gorman	CLAUDIA MARCIA LUNDELL GILMER , , 101 OAK MEADOW DR, GEORGETOWN, TX, 78628 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633398	Cole Gorman	GB SAFEWAY PROPERTY LTD , , 317 S SIDNEY BAKER ST SUITE 400 #10, KERRVILLE, TX, 78028 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633404	Cole Gorman	JOHN L TURNER LLC , , PO BOX 823648, DALLAS, TX, 75231 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633411	Cole Gorman	SIMCOE, LLC , , 1201 LOUISIANA ST STE 3400, HOUSTON, TX, 77002-5632 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633428	Cole Gorman	FRANCES ELISE LINCOLN , , 4620 COLEMAN CAMP ROAD, GIG HARBOR, WA, 98355 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633435	Cole Gorman	JOHN CHARLES STOREY , , 1802 CAY WAY, ANACORTES, WA, 98221 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633442	Cole Gorman	ROBERT GERALD STOREY III , , 3202 ST JOHNS DRIVE, DALLAS, TX, 75205 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633459	Cole Gorman	BETTY ANN STEDMAN ESTATE , , PO BOX 7, HOUSTON, TX, 77001 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633466	Cole Gorman	ROY RANDOLPH REESE , , 706 CHEVY CHASE CIRCLE, SUGAR LAND, TX, 77478 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending

92148969009997901846633473	Cole Gorman	MWOODHAM LLC , , 200 JERSEY ST, DENVER, CO, 80220 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633480	Cole Gorman	ROYALET PARTNERS LLC , , PO BOX 191767, DALLAS, TX, 75219-1767 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633497	Cole Gorman	MARILYNN L JACKSON , , 1735 N PRENTICE RD, PONCA CITY, OK, 74604 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633503	Cole Gorman	MARBAR HOLDINGS LLC , , 5003 IMPERIAL ST, BELLAIRE, TX, 77401 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633510	Cole Gorman	MARY DAVANT FRICKE , , 113 BOWIE ST, PORT LAVACA, TX, 77979 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633527	Cole Gorman	LISA F BERGER , , 676 WEST 78TH PLACE, TULSA, OK, 74132 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633534	Cole Gorman	LAURA F GRUNDHOEFER , , 18102 KEYSTONE BLUFF, SAN ANTONIO, TX, 78258 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633541	Cole Gorman	RDJL HOLDINGS LLC , , 508 IRONWOOD FOREST DR, RICHMOND, TX, 77469 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633558	Cole Gorman	GEOJAC LLC , , 14735 RIVER FOREST DR, HOUSTON, TX, 77079-6422 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633565	Cole Gorman	HIGHLAND TEXAS ENERGY COMPANY , , 11886 GREENVILLE AVENUE SUITE 106, DALLAS, TX, 75243 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633572	Cole Gorman	JAMES G TURNER JR ESTATE CYNTHIA M TURNER IND EXEC , , 6800 GOLF DRIVE, DALLAS, TX, 75205 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633589	Cole Gorman	JACK R DODSON JR , , 227 PORTER DR, CLARKSDALE, MS, 38614 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633596	Cole Gorman	KATHRYN DODSON GOSS , , 111 MCGUIRE COVE, CLARKSDALEUS, MS, 38614 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633602	Cole Gorman	DAVANT DODSON ROSENBERG , , 826 N MEADOWCROFT AVE, PITTSBURGH, PA, 15216 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901846633619	Cole Gorman	2999 ROYALTY LLC , , PO BOX 50688, MIDLAND, TX, 79710-0688 Code: Riddle C LS 1A DHC	5/15/2025	Pre-Shipment, USPS Awaiting Item Signature Pending



Campaign No.	28646
Today's Date	15 May 2025
P.O. Number	
Sales Rep	Odette Capistrano-Zenizo

This is a quote for approval, not an invoice. Advanced payments may be accepted.

bill-to
Hilcorp Energy Company
1111 Travis Street
HOUSTON, TX 77002
Tel: 832 839-4570
Account No: 109863

advertiser
Hilcorp Energy Company
1111 Travis Street
HOUSTON, TX 77002
Tel: 832 839-4570
Account No: 109863

campaign summary	
Description	Riddle C LS 1A
Start Date	5/21/2025
End Date	5/21/2025
Currency	

cost summary	
Base Amount	\$80.70
Adjustments	\$14.50
Gross Amount	\$95.20
Agency Commission	\$0.00
Net Amount	\$95.20
Estimated Tax	\$7.79
Total	\$102.99

Pre-Payment Details		
Pre-Payment Amount	Pre-Payment Date	Pre-Payment Card No.

No Pre-Payments on this order

print lines							
Line No.	Product	Description	Issue / Run Date	Quantity	Rate	Adjusted Rate	Amount
59141	Tri-City Record	TCR Private Legal	5/21/2025	1	95.20	80.70	95.20
--- ADJUSTMENT -					TCR Legal Affidavit Charge	8.00	
---					TCR Legal Online Charge	6.50	

28646
Notice by Hilcorp Energy Company for Downhole Commingling, San Juan County, New Mexico. Pursuant to 19.15.12.11 NMAC, Hilcorp Energy Company, 1111 Travis St., Houston, Tx, 77002, as Operator, has filed form C-107 A with the New Mexico

Line No.	Product	Description	Issue / Run Date	Quantity	Rate	Adjusted Rate	Amount
		<p>107-A WITH THE NEW MEXICO Energy, Minerals and Natural Resources Department – Oil Conservation Division (NMOCD) seeking administrative approval to downhole commingle new production from the Basin-Fruitland Coal Gas Pool (71629) with existing production from the Blanco-Mesaverde Gas Pool (72319) in the RIDDLE C LS #001A well (API No. 30-045-23061) located in Unit K, Section 31, Township 31 North, Range 9 West, NMPM, San Juan County, New Mexico. The depth intervals applicable to perforations by zone are as follows: Fruitland Coal = ~2,918' – 3,354' / Mesaverde = 4,852' – 5,956' This publication serves to notify certain unlocatable interest owner(s) in the aforementioned well of this filing, as required. Should you (the interest owner(s) for which this notice is intended) wish to file an objection or request for hearing, such must occur in writing and be received by the NMOCD Santa Fe office within twenty (20) days from the date of this publication. Commingling will not reduce the value of production. The allocation of production between zones will occur via subtraction method. Hilcorp Owner Relations is available at (713) 209-2457 to update your physical address and field inquiries.</p> <p>Published in Tri-City Record May 21, 2025</p>					

digital lines

Line No.	Product	Description	Start	End	Quantity	Rate	Amount
-- No Line Items --							

other lines

Line No.	Product	Description	Start	End	Quantity	Rate	Amount
59142	TCR 4C Marketplace Online	Class Liner Non-Recruitment	5/21/2025	5/21/2025	1	0.00	0.00

BALLANTINE

COMMUNICATIONS

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of San Juan

Odette Zamora, the undersigned, authorized Representative of the Tri-City Record, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Law of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

5/21/2025

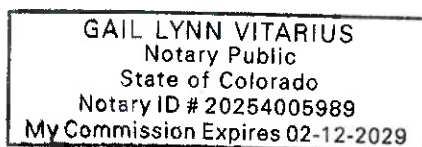
Sworn and subscribed before me, a notary public in and for the county of La Plata and the State of Colorado, 22 May 2025

Gail Lynn Vitarius
Notary Public

PRICE: \$ 102.99

Statement to come at the end of the month.

ACCOUNT NUMBER: **109863**



COPY OF ADVERTISEMENT

28646

Notice by Hilcorp Energy Company for Downhole Commingling, San Juan County, New Mexico.

Pursuant to 19.15.12.11 NMAC, Hilcorp Energy Company, 1111 Travis St., Houston, Tx, 77002, as Operator, has filed form C-107-A with the New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (NMOCD) seeking

administrative approval to downhole commingle new production from the Basin-Fruitland Coal Gas Pool (71629) with existing production from the Blanco-Mesaverde Gas Pool (72319) in the **RIDDLE C LS #001A** well (API No. 30-045-23061) located in Unit K, Section 31, Township 31 North, Range 9 West, NMPM, San Juan County, New Mexico. The depth intervals applicable to perforations by zone are as follows: Fruitland Coal = ~2,918' – 3,354' / Mesaverde = 4,852' – 5,956' This publication serves to notify certain unlocatable interest owner(s) in the aforementioned well of this filing, as required. Should you (the interest owner(s) for which this notice is intended) wish to

file an objection or request for hearing, such must occur in writing and be received by the NMOCD Santa Fe office within twenty (20) days from the date of this publication. Commingling will not reduce the value of production. The allocation of production between zones will occur via subtraction method. Hilcorp Owner Relations is available at (713) 209-2457 to update your physical address and field inquiries.

Published in Tri-City Record
May 21, 2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 466933

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 466933
	Action Type: [C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	9/9/2025