

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR DOWNHOLE COMMINGLING
SUBMITTED BY HILCORP ENERGY COMPANY**

ORDER NO. DHC-5523

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Hilcorp Energy Company ("Applicant") submitted a complete application ("Application") to downhole commingle the pools described in Exhibit A ("the Pools") within the well bore of the well identified in Exhibit A ("the Well").
2. Applicant proposed a method to allocate the oil and gas production from the Well to each of the Pools that is satisfactory to the OCD and protective of correlative rights.
3. Applicant has certified that all produced fluids from all the Pools are compatible with each other.
4. Applicant has certified that downhole commingling the Pools will not decrease the value of the oil and gas production.
5. To the extent that ownership is diverse, Applicant identified all owners of interest in the Pools, provided evidence a copy of the Application was given to each person, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-6, 70-2-11, 70-2-12, 70-2-16, 70-2-17, and 19.15.12 NMAC.
8. The downhole commingling of the Pools is common, or Applicant has provided evidence that the fluids are compatible and will not damage the Pools in accordance with 19.15.12.11(A)(1) NMAC.
9. The bottom perforation of the lower zone is within one hundred fifty percent (150%) of the depth of the top perforation in the upper zone or Applicant has provided evidence that the proposed commingling of the Pools shall not result in shut-in or flowing well bore pressure in excess of the commingled pool's fracture parting pressure in accordance with 19.15.12.11(A)(3) NMAC.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.11(A)(8) NMAC.
11. To the extent that ownership is diverse, Applicant identified all owners of interest in the Pools and provided evidence the application was given to those persons in accordance with 19.15.12.11(C)(1)(b) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to downhole commingle the Pools described in Exhibit A within the well bore of the well identified in Exhibit A.
2. This Order supersedes Order DHC-3148.
3. Applicant shall allocate oil and gas production to the new pool(s) equal to the total oil and gas production from the Well minus the projected oil and gas production from the current pool(s) as described in Exhibit A until a different plan to allocate oil and gas production is approved by OCD.

Applicant shall calculate the oil and gas production average during the fourth year after the commencement of commingling, which shall be used to establish a fixed percentage of the total oil and gas production that shall be allocated to each of the Pools ("fixed percentage allocation plan"). No later than ninety (90) days after the fourth year, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that includes the fixed percentage allocation plan and all data used to determine it. If Applicant fails to do so, this Order shall terminate on the following day. If OCD denies the fixed percentage allocation plan, this Order shall terminate on the date of such action. If OCD approves the percentage allocation plan with or without modifications, then the approved percentage allocation plan shall be used to determine oil and gas allocation starting on the date of such action until the Well is plugged and abandoned.

Applicant shall allocate a fixed percentage of the oil production from the Well to each of the Pools until a different plan to allocate oil production is approved by OCD. Of the oil production from the Well:

- a. zero percent (0%) shall be allocated to the Basin Fruitland Coal pool (pool ID: 71629);
- b. ninety-nine percent (99%) shall be allocated to the Blanco Mesaverde pool (pool ID: 72319); and
- c. one percent (1.0%) shall be allocated to the Basin Dakota pool (pool ID: 71599).

Applicant shall allocate gas production to the new pool(s) equal to the total gas production from the Well minus the projected gas production from the current pool(s) until a different plan to allocate gas production is approved by OCD. The new pool(s) are:

- a. the Basin Fruitland Coal pool (pool ID: 71629)

The current pool(s) are:

- a. the Blanco Mesaverde pool (pool ID: 72319); and
- b. the Basin Dakota pool (pool ID: 71599).

Until a different plan to allocate gas production is approved by OCD, of the projected gas production allocated to the current pools:

- a. Sixty-seven percent (67%) shall be allocated to the Blanco Mesaverde pool (pool ID: 72319); and
- b. thirty-three percent (33%) shall be allocated to the Basin Dakota pool (pool ID: 71599).

Applicant shall calculate the oil and gas production average during the fourth year after the commencement of commingling, which shall be used to establish a fixed percentage of the total oil and gas production that shall be allocated to each of the Pools ("fixed percentage allocation plan"). No later than ninety (90) days after the fourth year, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that includes the fixed percentage allocation plan and all data used to determine it. If Applicant fails to do so, this Order shall terminate on the following day. If OCD denies the fixed percentage allocation plan, this Order shall terminate on the date of such action. If OCD approves the percentage allocation plan with or without modifications, then the approved percentage allocation plan shall be used to determine oil and gas allocation starting on the date of such action until the Well is plugged and abandoned.

4. If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Order to become inaccurate, then no later than sixty (60) days after that event, Applicant shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Order shall terminate on the date of such action.
5. If any of the pools being commingled is prorated, or the Well's production has been restricted by an OCD order in any manner, the allocated production from each producing pool in the commingled well bore shall not exceed the top oil or gas allowable rate for a well in that pool or rate restriction applicable to the well.
6. If the Well is deepened, then no later than forty-five (45) days after the Well is deepened, Applicant shall conduct and provide logs to OCD that are sufficient for OCD to determine which pool(s) each new completed interval of the Well will produce from.
7. If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new downhole commingling application to OCD to amend this Order to remove the pool that caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

8. If a completed interval of the Well is altered from what is submitted within the Application as identified in Exhibit A, then no later than sixty (60) days after the alteration, Applicant shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.
9. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
10. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIVISION DIRECTOR**

DATE: 9/12/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **DHC-5523**

Operator: **Hilcorp Energy Company**

Well Name: **Scott Well No. 7B**

Well API: **30-045-34952**

Pool Name: **Basin Fruitland Coal**

Upper Zone

Pool ID: **71629**

Current:

New: **X**

Allocation: **Subtraction**

Oil: **0.0%**

Gas: **SUBT**

Top: **2,291**

Bottom: **2,751**

Pool Name: **Blanco Mesaverde**

Intermediate Zone

Pool ID: **72319**

Current: **X**

New:

Allocation:

Oil: **99.0%**

Gas: **67.0%**

Top: **4,262**

Bottom: **5,323**

Bottom of Interval within 150% of Upper Zone's Top of Interval: **NO**

Pool Name: **Basin Dakota**

Lower Zone

Pool ID: **71599**

Current: **X**

New:

Allocation:

Oil: **1.0%**

Gas: **33.0%**

Top: **7,132**

Bottom: **7,317**

Bottom of Interval within 150% of Upper Zone's Top of Interval: **NO**

Top of Queen Formation:

ID NO. 421129

DHC - 5523

Revised March 23, 2017

RECEIVED: 01/15/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Hilcorp Energy Company **OGRID Number:** 372171
Well Name: Scott 7B **API:** 30-045-34952
Pool: Basin Fruitland Coal **Pool Code:** 71629

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Amanda Walker

Print or Type Name

Signature

1/13/2025

Date

346-237-2177

Phone Number

mwalker@hilcorp.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
☐ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Hilcorp Energy Company

382 Road 3100, Aztec, NM 87410

Operator

Address

Scott

7B

C Sec 03, T31N, R10W Lot 7

San Juan

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 372171 Property Code 318724 API No. 30-045-34952 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Basin Fruitland Coal	Blanco Mesaverde	Basin Dakota
Pool Code	71629	72319	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Est 2291' – 2751'	4262' – 5323'	7132' - 7317
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	28 psi	95 psi	240 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1102 BTU	1211 BTU	1031 BTU
Producing, Shut-In or New Zone	New Zone	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates: Oil: Gas: Water:	Date: 10/1/2024 Rates: Oil: 0 bbl Gas: 1361 mcf Water: 20 bbl	Date: 10/1/2024 Rates: Oil: 0 bbl Gas: 670 mcf Water: 20 bbl
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

Yes _____ No ☒

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☒ No _____

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No _____

Will commingling decrease the value of production?

Yes _____ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No _____

NMOCD Reference Case No. applicable to this well: _____

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:


List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE Operations/Regulatory Technician Sr.

DATE 1/13/2025

TYPE OR PRINT NAME Amanda Walker

TELEPHONE NO. (346)237-2177

E-MAIL ADDRESS mwalker@hilcorp.com

District I
1625 N French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr
Santa Fe, NM 87505

RECEIVED

Form C-102
Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

Bureau of Land Management
Farmington Field Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-34952		*Pool Code 72319 / 71599	*Pool Name BLANCO MESAVERDE / BASIN DAKOTA
*Property Code 7493	*Property Name SCOTT		*Well Number 7B
*GRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP		*Elevation 5919'

10 Surface Location

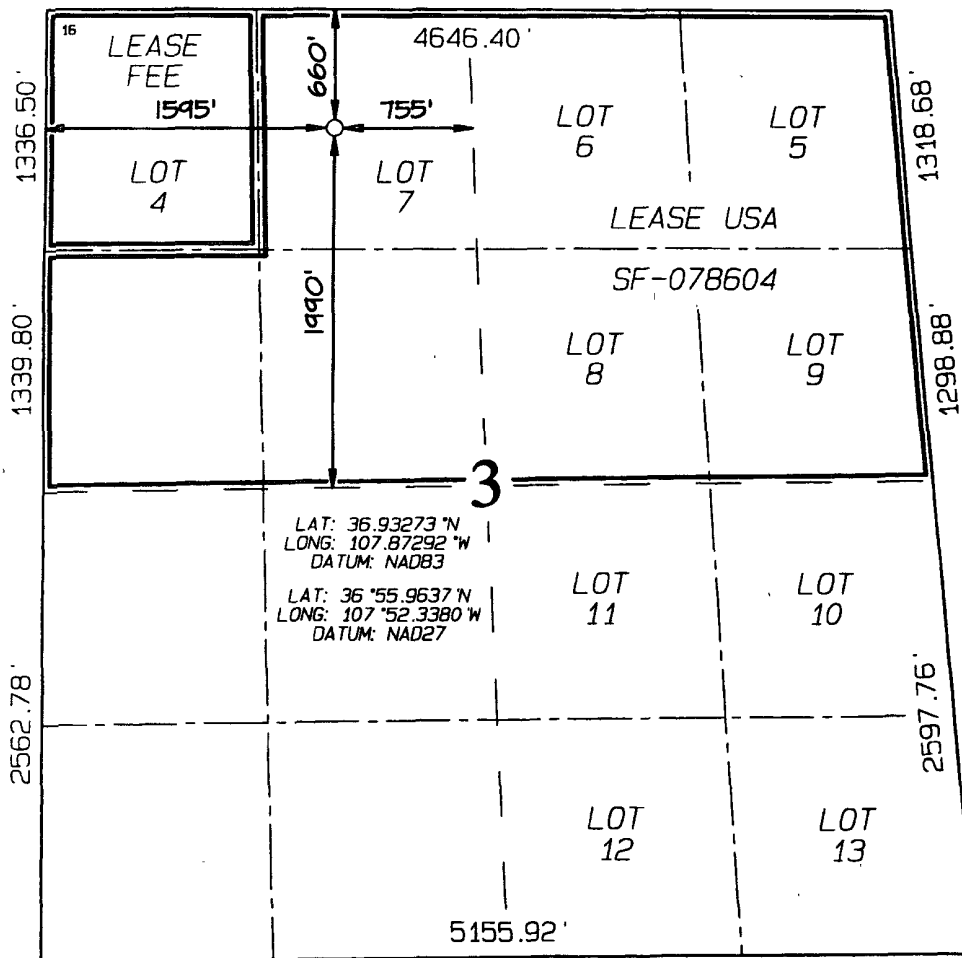
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	31N	10W		660	NORTH	1595	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C									

12 Dedicated Acres	299.50 Acres (N/2) - MV	13 Joint or Infill	14 Consolidation Code	15 Order No.
	299.50 Acres (N/2) - DK			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

James Gardenhire 10/27/08
Signature Date

James Gardenhire

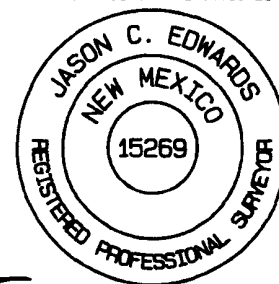
Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JULY 22, 2008

Signature and Seal of Professional Surveyor



Jason C. Edwards
Certificate Number 15269

The near wellbore shut-in bottom hole pressures of the above reservoirs are much lower than the calculated far-field stabilized reservoir pressured due to the low permeability of the reservoirs. Based on pressure transient analysis performed in the San Juan Basin, it would take 7-25 years for shut-in bottom hole pressures to build up to the calculated far-field reservoir pressure. Our observation is that even for areas of high static reservoir pressures, the low permeability of the reservoir rock results in rapid depletion of the near-fracture region, quickly enough that the wells are unable to produce without the aid of a plunger. Given low permeabilities and low wellbore flowing pressures in the above reservoirs, loss of reserves due to cross-flow is not an issue during producing or shut-in periods. Given low shut-in bottom hole pressures, commingling the above reservoirs in this well will not result in shut-in or flowing wellbore pressures in excess of any commingled pool's fracture parting pressure. The pressures provided in the C-107A are based on shut-in bottom hole pressures of offset standalone wells which match expected near-wellbore shut-in bottom hole pressures of this proposed commingled completion.

"Note: BTU Data taken from standalone completions in the zone of interest within a 2 mile radius of the well.

A farther radius is used if there is not enough data for a proper statistical analysis."

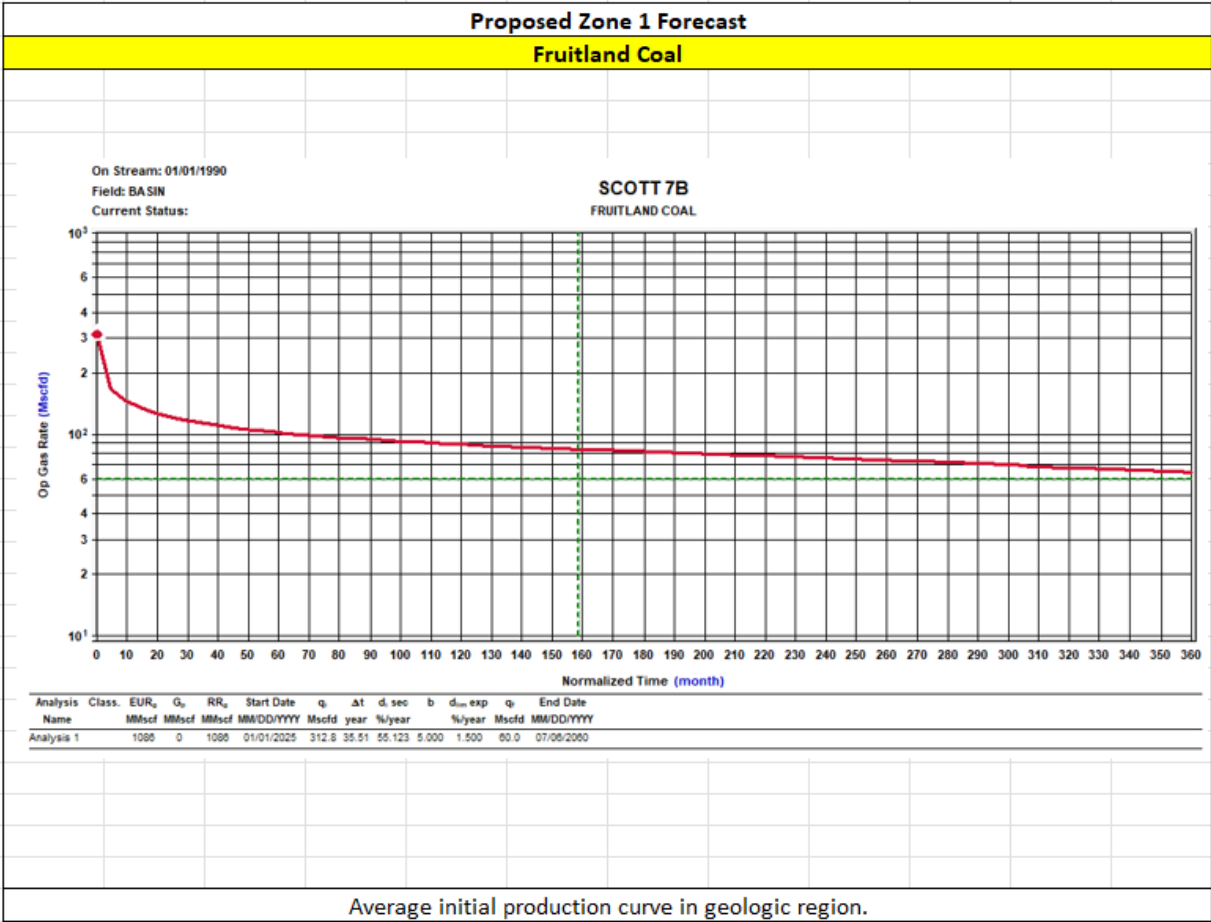
Shut in pressures were calculated for operated offset standalone wells in each of the zones being commingled in the well in question via the following process:

- 1) Wells were shut in for 24 hours
- 2) Echometer was used to obtain a fluid level
- 3) Shut in BHP was calculated for the proposed commingled completion

List of wells used to calculate BHPs for the Project:

3004531323	PAYNE 11S	FRC
3004511146	SAN JUAN 32-9 UNIT 34	MV
3004530477	HARRISON 5	DK

I believe each of the reservoirs to be continuous and in a similar state of depletion at this well and at each of the wells from which the pressures are being derived.



HEC Comments

These zones are proposed to be commingled because the application of dual completions impedes the ability to produce the shallow zone without artificial lift and the deeper zones with reduced artificial lift efficiency. All horizons will require artificial lift due to low bottomhole pressure (BHP) and permeability.

The BHPs of all zones, producing and non-producing, were estimated based upon basinwide Moving-Domain Material Balance models that have proven to approximate the pressure in the given reservoirs well in this portion of the basin. These models were constructed incorporating reservoir dynamics and physics, historic production, and observed pressure data. Historic commingling operations have proven reservoir fluids are compatible.

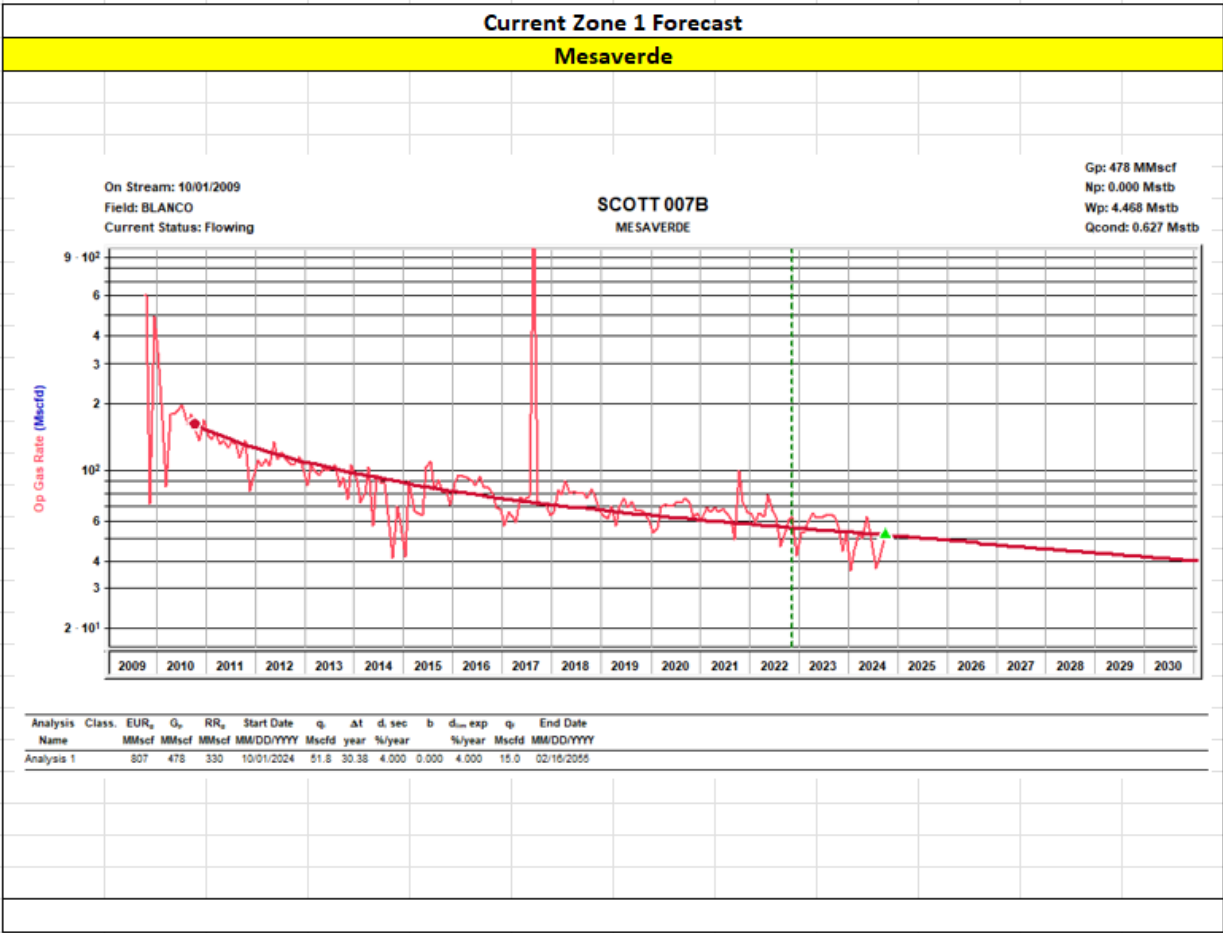
Production Allocation Method - Subtraction

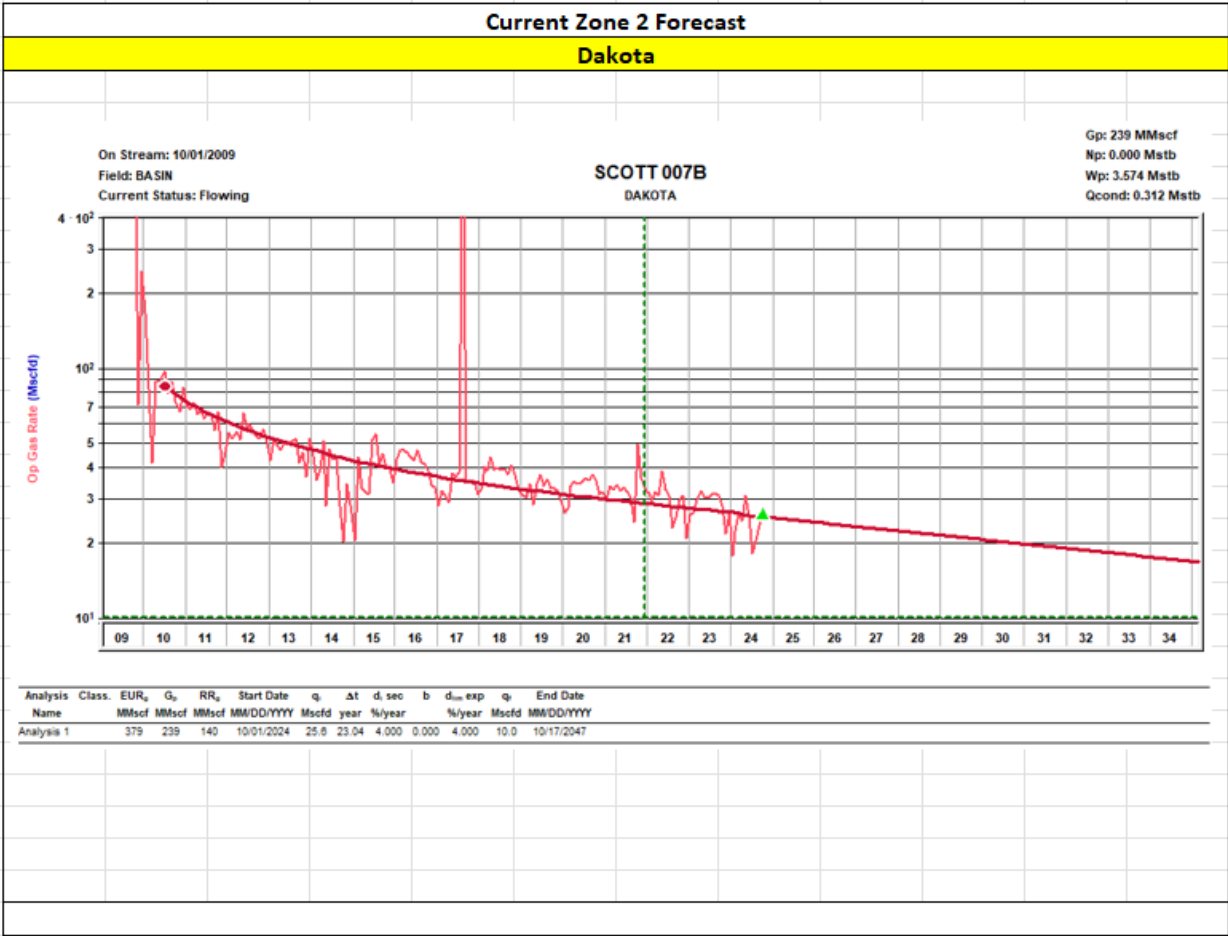
Gas Allocation:

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the Mesaverde and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation.

After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation.

Hilcorp intends to continue to allocate the projected base production on the same fixed percentages to the following pools 67% (MV) 33% (DK) while the subtraction method is being used to determine the allocation to the new zone.





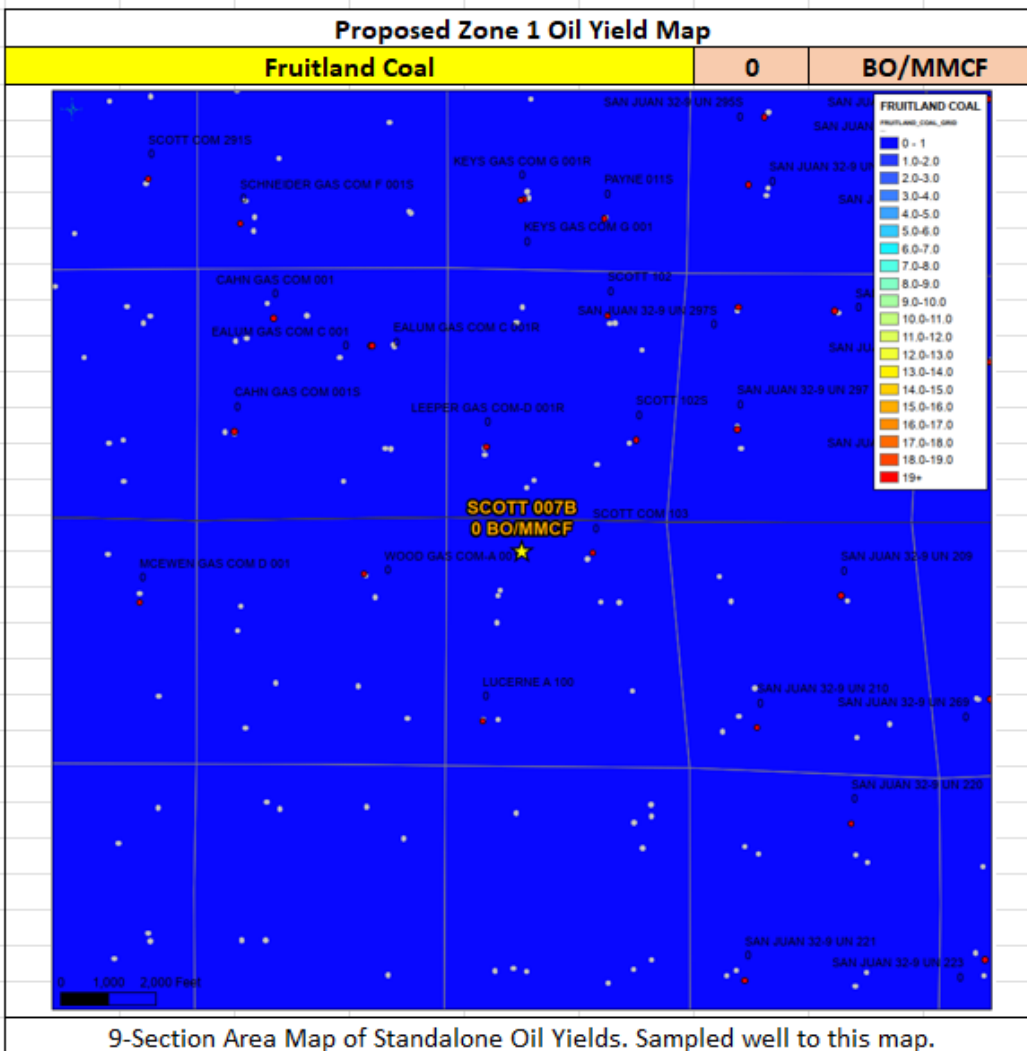
Oil Allocation:

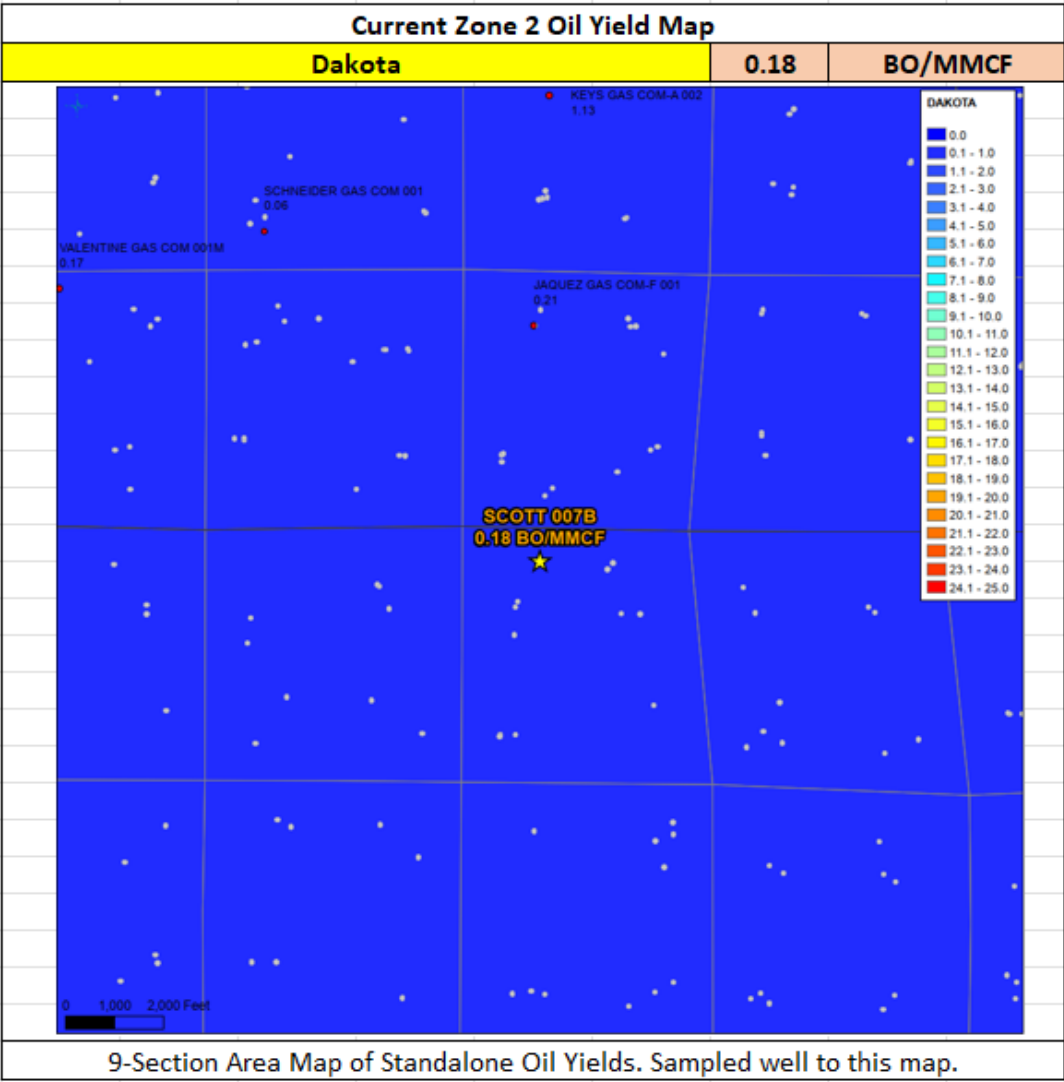
Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years.

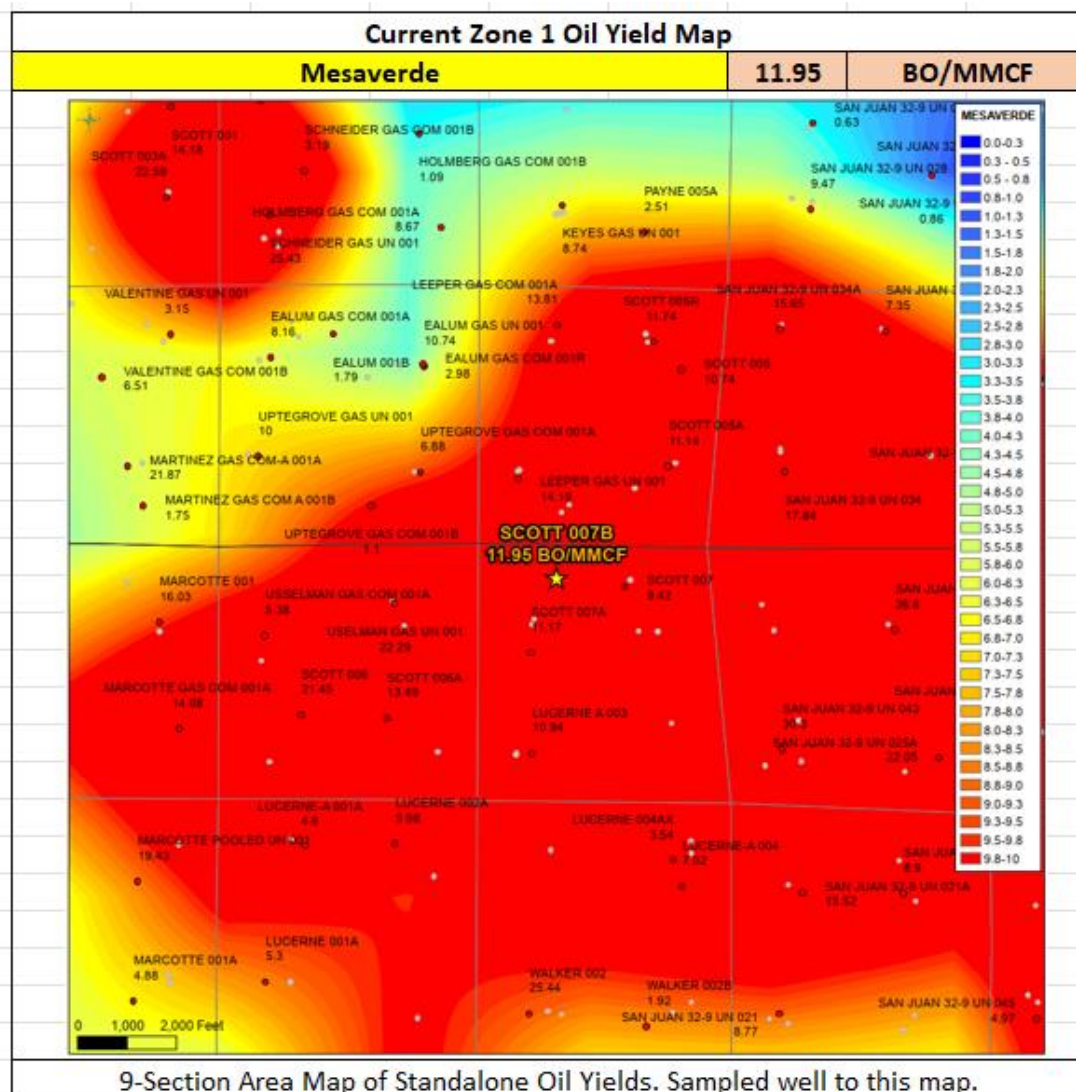
After 4 years oil will be reevaluated and adjust as needed based on average formation yields and new fixed gas allocation.

Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
MV	11.95	330	99%
DK	0.18	140	1%
FRC	0	1086	0%
			100%

All documentation will be submitted to NMOCD.







Gas Compatibility in the San Juan Basin

- The San Juan basin has productive siliciclastic reservoirs (Pictured Cliffs, Blanco Mesaverde, Basin Dakota, etc.) and a productive coalbed methane reservoir (Basin Fruitland Coal).
- These siliciclastic and coalbed methane reservoirs are commingled extensively throughout the basin in many different combinations with no observed damage from clay swelling due to differing formation waters or gas composition.
- The samples below all show offset gas analysis variability by formation is low.

Well Name	SCOTT 7B
API	3004534952

FRC Offset (0.70 miles)		MV Offset (0.68 miles)		DK Offset (3.03 miles)	
AssetCode	3004529303	AssetCode	3004510994	AssetCode	3004530477
AssetName	LUCERNE A 100	AssetName	LUCERNE A 3	AssetName	HARRISON 5
CO2	0.01	CO2	0.02	CO2	0.03
N2	0	N2	0	N2	0
C1	0.89	C1	0.82	C1	0.95
C2	0.06	C2	0.09	C2	0.01
C3	0.03	C3	0.04	C3	0.01
ISOC4	0	ISOC4	0.01	ISOC4	0
NC4	0.01	NC4	0.01	NC4	0
ISOC5	0	ISOC5	0	ISOC5	0
NC5	0	NC5	0	NC5	0
NEOC5		NEOC5		NEOC5	
C6		C6		C6	0
C6_PLUS	0	C6_PLUS	0.01	C6_PLUS	
C7		C7		C7	
C8		C8		C8	
C9		C9		C9	
C10		C10		C10	
AR		AR		AR	
CO		CO		CO	
H2		H2		H2	
O2		O2		O2	
H2O		H2O		H2O	
H2S	0	H2S	0	H2S	0
HE		HE		HE	
C_O_S		C_O_S		C_O_S	
CH3SH		CH3SH		CH3SH	
C2H5SH		C2H5SH		C2H5SH	
CH2S3_2CH3S		CH2S3_2CH3S		CH2S3_2CH3S	
CH2S		CH2S		CH2S	
C6HV		C6HV		C6HV	
CO2GPM	0	CO2GPM	0	CO2GPM	
N2GPM	0	N2GPM	0	N2GPM	
C1GPM	0	C1GPM	0	C1GPM	
C2GPM	1.58	C2GPM	2.42	C2GPM	
C3GPM	0.75	C3GPM	1.04	C3GPM	
ISOC4GPM	0.15	ISOC4GPM	0.24	ISOC4GPM	
NC4GPM	0.17	NC4GPM	0.36	NC4GPM	
ISOC5GPM	0.06	ISOC5GPM	0.17	ISOC5GPM	
NC5GPM	0.04	NC5GPM	0.13	NC5GPM	
C6_PLUSGPM	0.13	C6_PLUSGPM	0.38	C6_PLUSGPM	

Water Compatibility in the San Juan Basin

- The San Juan basin has productive siliciclastic reservoirs (Pictured Cliffs, Blanco Mesaverde, Basin Dakota, etc.) and a productive coalbed methane reservoir (Basin Fruitland Coal).
- These siliciclastic and coalbed methane reservoirs are commingled extensively throughout the basin in many different combinations with no observed damage from clay swelling due to differing formation waters.
- The samples below all show fresh water with low TDS.

Well Name	SCOTT 7B
API	3004534952

FRC Offset (0.70 miles)		MV Offset (0.68 miles)		DK Offset (3.03 miles)	
API	3004529303	API	3004510994	API	3004530477
Property	LUCERNE A 100	Property	LUCERNE A 3	Property	HARRISON 5
CationBarium	0	CationBarium	0	CationBarium	0.1
CationBoron		CationBoron		CationBoron	
CationCalcium	3.14	CationCalcium	2.65	CationCalcium	2.74
CationIron	62.4	CationIron	24.49	CationIron	90.84
CationMagnesium	1.07	CationMagnesium	6.59	CationMagnesium	0.79
CationManganese	0.93	CationManganese	0.28	CationManganese	0.94
CationPhosphorus		CationPhosphorus		CationPhosphorus	
CationPotassium		CationPotassium		CationPotassium	
CationStrontium	0.1	CationStrontium	0.1	CationStrontium	0.04
CationSodium	163.39	CationSodium	46.87	CationSodium	44.72
CationSilica		CationSilica		CationSilica	
CationZinc		CationZinc		CationZinc	
CationAluminum		CationAluminum		CationAluminum	
CationCopper		CationCopper		CationCopper	
CationLead		CationLead		CationLead	
CationLithium		CationLithium		CationLithium	
CationNickel		CationNickel		CationNickel	
CationCobalt		CationCobalt		CationCobalt	
CationChromium		CationChromium		CationChromium	
CationSilicon		CationSilicon		CationSilicon	
CationMolybdenum		CationMolybdenum		CationMolybdenum	
AnionChloride	10.01	AnionChloride	20.02	AnionChloride	2.62
AnionCarbonate	0	AnionCarbonate	0	AnionCarbonate	0
AnionBicarbonate	305.5	AnionBicarbonate	73.32	AnionBicarbonate	122
AnionBromide		AnionBromide		AnionBromide	
AnionFluoride		AnionFluoride		AnionFluoride	
AnionHydroxyl		AnionHydroxyl		AnionHydroxyl	0
AnionNitrate		AnionNitrate		AnionNitrate	
AnionPhosphate		AnionPhosphate		AnionPhosphate	
AnionSulfate	0	AnionSulfate	0	AnionSulfate	3.65
phField		phField		phField	7
phCalculated	7.39	phCalculated	8.01	phCalculated	
TempField		TempField		TempField	83.1
TempLab		TempLab		TempLab	
OtherFieldAlkalinity		OtherFieldAlkalinity		OtherFieldAlkalinity	
OtherSpecificGravity	1	OtherSpecificGravity	1	OtherSpecificGravity	1
OtherTDS	666.44	OtherTDS	224.22	OtherTDS	268.44
OtherCaCO3	12.24	OtherCaCO3	33.64	OtherCaCO3	
OtherConductivity		OtherConductivity		OtherConductivity	419.43
DissolvedCO2	120	DissolvedCO2	50	DissolvedCO2	150
DissolvedO2		DissolvedO2		DissolvedO2	
DissolvedH2S	0	DissolvedH2S	0	DissolvedH2S	0.85
GasPressure		GasPressure		GasPressure	115
GasCO2	9	GasCO2	8	GasCO2	1
GasCO2PP		GasCO2PP		GasCO2PP	1.15
GasH2S	0	GasH2S	0	GasH2S	0
GasH2SPP		GasH2SPP		GasH2SPP	0
PitzerCaCO3_70		PitzerCaCO3_70		PitzerCaCO3_70	-2.09
PitzerBaSO4_70		PitzerBaSO4_70		PitzerBaSO4_70	-0.85
PitzerCaSO4_70		PitzerCaSO4_70		PitzerCaSO4_70	-4.27
PitzerSrSO4_70		PitzerSrSO4_70		PitzerSrSO4_70	-4.37
PitzerFeCO3_70		PitzerFeCO3_70		PitzerFeCO3_70	
PitzerCaCO3_220		PitzerCaCO3_220		PitzerCaCO3_220	-1.28
PitzerBaSO4_220		PitzerBaSO4_220		PitzerBaSO4_220	-1.38
PitzerCaSO4_220		PitzerCaSO4_220		PitzerCaSO4_220	-4.12
PitzerSrSO4_220		PitzerSrSO4_220		PitzerSrSO4_220	-4.15
PitzerFeCO3_220		PitzerFeCO3_220		PitzerFeCO3_220	

Well Name: SCOTT	Well Location: T31N / R10W / SEC 3 / NENW / 36.932725 / -107.872879	County or Parish/State: SAN JUAN / NM
Well Number: 7B	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078604	Unit or CA Name: DKOT11-N/2	Unit or CA Number: NMNM128038, NMNM73333
US Well Number: 3004534952	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2821982

Type of Submission: Notice of Intent	Type of Action: Recompletion
Date Sundry Submitted: 11/12/2024	Time Sundry Submitted: 07:32
Date proposed operation will begin: 03/01/2025	

Procedure Description: Hilcorp Energy Company requests permission to recompleate the subject well in the Fruitland Coal and downhole commingle with the existing Mesaverde/Dakota Please see the attached procedure, current and proposed wellbore diagram, plat and natural gas management plan. A closed loop system will be used. Hilcorp will contact the FFO Surface group within 90 days after the well has been recompleted, before any interim reclamation work, to conduct the onsite. A reclamation plan will be submitted after the onsite.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Scott_7B__3004534952__UPE_Recomplete_NOI_Procedure_HEC102224_20241112073159.pdf

Well Name: SCOTT	Well Location: T31N / R10W / SEC 3 / NENW / 36.932725 / -107.872879	County or Parish/State: SAN JUAN / NM
Well Number: 7B	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078604	Unit or CA Name: DKOT11-N/2	Unit or CA Number: NMNM128038, NMNM73333
US Well Number: 3004534952	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER	Signed on: NOV 12, 2024 07:32 AM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (346) 237-2177	
Email address: MWALKER@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Approved	Disposition Date: 11/13/2024
Signature: Matthew Kade	

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF078604

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
HILCORP ENERGY COMPANY3a. Address
mwalker@hilcorp.com3b. Phone No. (include area code)
(713) 209-24007. If Unit of CA/Agreement, Name and/or No.
DKOT11-N/2/NMNM128038, NMNM733338. Well Name and No.
Hilcorp Energy Company

9. API Well No. 3004534952

10. Field and Pool or Exploratory Area
BLANCO MESAVERDE/BASIN DAKOTA4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 3/T31N/R10W/NMP11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company requests permission to recompletable the subject well in the Fruitland Coal and downhole commingle with the existing Mesaverde/Dakota Please see the attached procedure, current and proposed wellbore diagram, plat and natural gas management plan. A closed loop system will be used. Hilcorp will contact the FFO Surface group within 90 days after the well has been recompletable, before any interim reclamation work, to conduct the onsite. A reclamation plan will be submitted after the onsite.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
AMANDA WALKER / Ph: (346) 237-2177

Title Operations/Regulatory Technician

(Electronic Submission)
Signature

Date 1/13/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

MATTHEW H KADE / Ph: (505) 564-7736 / Approved

Title Petroleum Engineer

Date 11/13/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 660 FNL / 1595 FWL / TWSP: 31N / RANGE: 10W / SECTION: 3 / LAT: 36.932725 / LONG: -107.872879 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 660 FNL / 1595 FWL / TWSP: 31N / SECTION: / LAT: 36.932725 / LONG: 107.872879 (TVD: 0 feet, MD: 0 feet)



HILCORP ENERGY COMPANY
SCOTT 7B
FRUITLAND COAL RECOMPLETION SUNDRY

Prepared by:	Scott Anderson
Preparation Date:	October 22, 2024

WELL INFORMATION			
Well Name:	SCOTT 7B	State:	NM
API #:	3004534952	County:	SAN JUAN
Area:	04	Location:	660' FNL & 1595' FWL - Unit C - Section 3 - T 031N - R 010W
Route:	0403	Latitude:	36.932727 N
Spud Date:	8/14/2009	Longitude:	-107.8723 W

PROJECT DESCRIPTION	
Isolate the Mesaverde and Dakota, perforate and stimulate the UPE Fruitland Coal in 1-2 stages. Commingle the Fruitland Coal production with the existing Mesa Verde and Dakota production. Strip facilities if necessary; repair production eqmt as needed, upgrade automation	

CONTACTS			
Title	Name	Office Phone #	Cell Phone #
Engineer	Scott Anderson		248-761-3965
Area Foreman	Colter Faverino		326-9758
Lead	Calen Wilkins		947-4844
Artificial Lift Tech	Rivver Higgins		419-6075
Rover	Dustin Titus		860-5059
Compression Lead	Jon Sandoval		787-7688
Operator	Cameron Cardova		



HILCORP ENERGY COMPANY
SCOTT 7B
FRUITLAND COAL RECOMPLETION SUNDRY

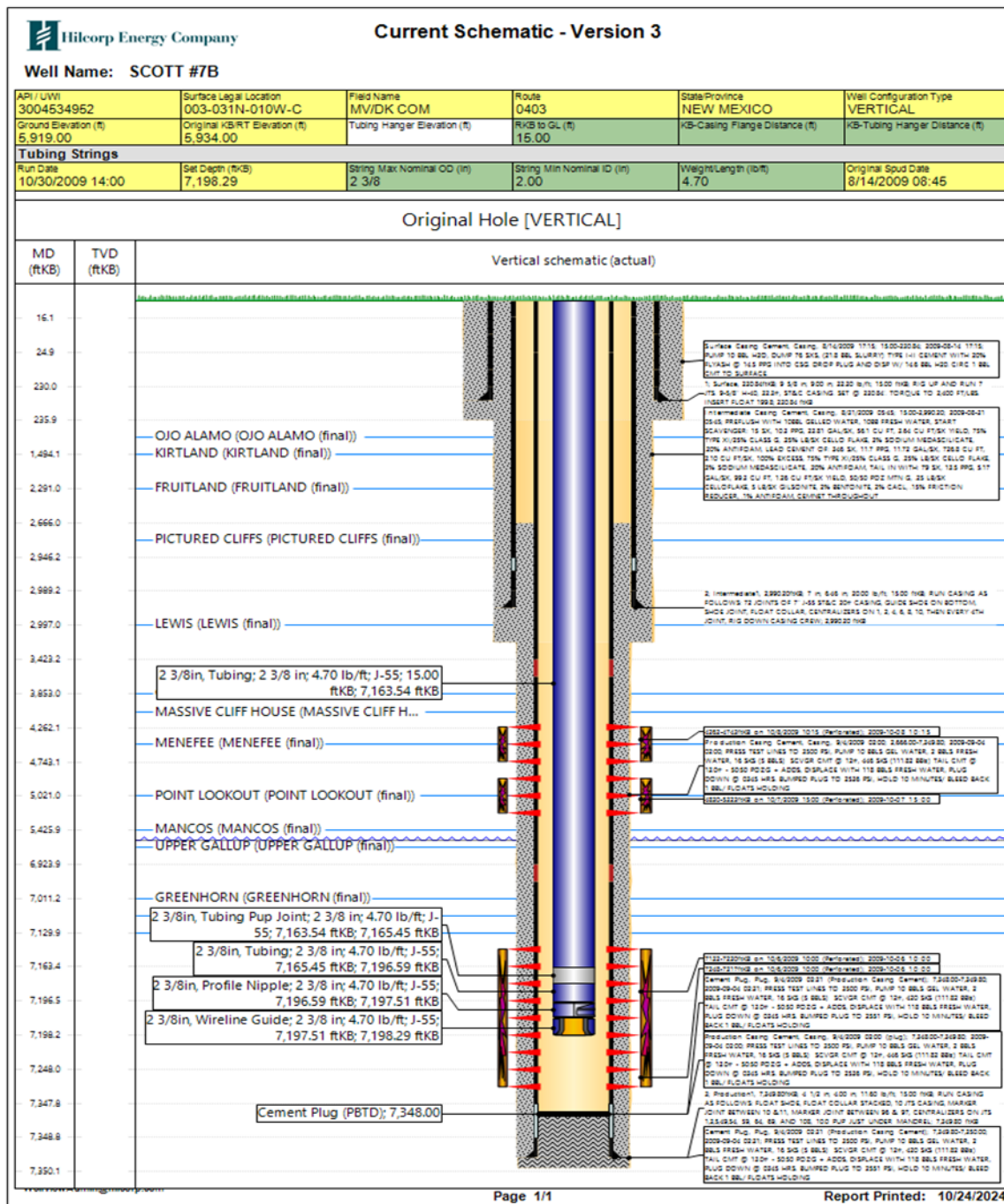
JOB PROCEDURES

- | | | |
|--|--------------|---|
| <input checked="" type="checkbox"/>
<input checked="" type="checkbox"/> | NMOCD
BLM | Contact OCD 24 hrs prior to MIRU. Record and document all casing pressures <u>daily</u>, including BH, IC (if present) and PC. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. |
|--|--------------|---|
1. MIRU service rig and associated equipment.
 2. Nipple down wellhead, nipple up and test BOPs per HEC, State, and Federal guidelines.
 3. TOOH with 2-3/8" tubing
 4. **Set a 4-1/2" bridge plug at 4,212' to isolate the Mesaverde formation.**
 5. RU pressure test truck. Perform a Mechanical Integrity Test on the wellbore above the plug at 4,212'. Chart record the MIT test (notify BLM and NMOCD +24hr before actual test).
 6. Perforate for circulating squeeze at ~2,640'. Establish circulation to surface, circulate a column of cement to adequately cover the Fruitland Coal interval + 150'.
 NOTE: a CBL run on 9/17/2009 indicates TOC at 2650'
 7. Drill out cement. Perform an additional witnessed MIT test on the csg (notify BLM and NMOCD +24hr before actual test). Run an additional CBL to verify TOC.
 8. NDNU frac stack. PT casing and frac stack to 4,000 psi
 9. **RU E-line crew. Perforate the Fruitland Coal. (Top perforation @ 2,291', Bottom perforation @ 2,751').**
 NOTE: perforation interval subject to change. All changes will be communicated to the Regulatory Agencies prior to perforating.
 10. RU stimulation crew. Frac the Fruitland Coal in one or more stages.
 11. MIRU service rig. Nipple down frac stack, nipple up BOP and test. Kill well with fluid, if necessary
 12. **Pending C107A approval**, drill out the stage, Mesaverde/Dakota isolation plugs. Clean out to PBTD at **7,348'**
 13. TIH and land 2-3/8" production tubing. Run pump and rods, install pumping unit.
 14. **Flowback well thru flowback separator and sand trap. Get a trimmingle Fruitland Coal / Mesa Verde / Dakota flow rate.**



HILCORP ENERGY COMPANY
SCOTT 7B
FRUITLAND COAL RECOMPLETION SUNDRY

SCOTT 7B - CURRENT WELLBORE SCHEMATIC





HILCORP ENERGY COMPANY
SCOTT 7B
FRUITLAND COAL RECOMPLETION SUNDRY

SCOTT 7B - PROPOSED WELLBORE SCHEMATIC (PRIOR TO DRILLOUT/COMINGLING)



WBD Proposed Formations 1

Well Name: SCOTT #7B

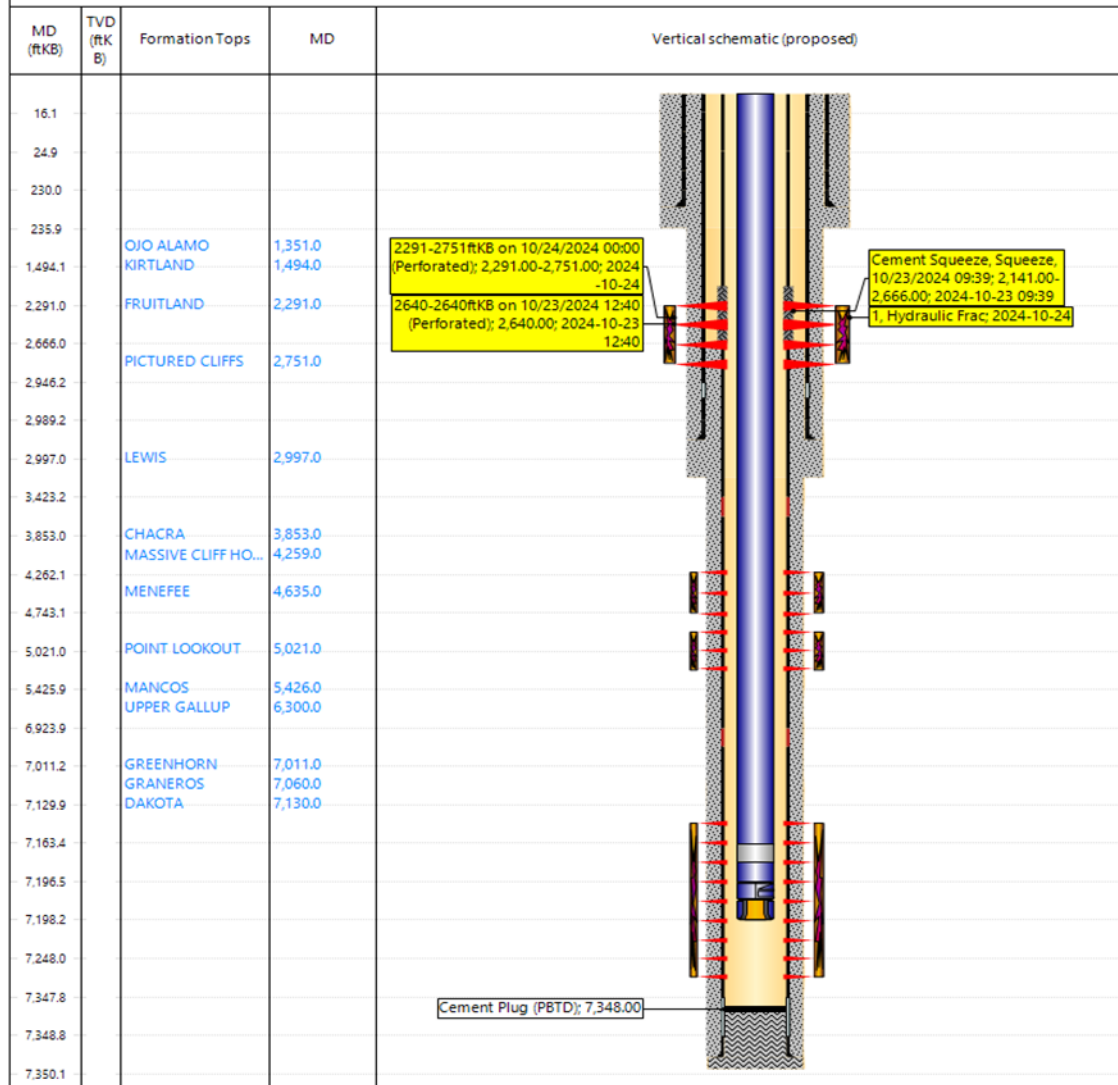
API / UWI 3004634952	Surface Legal Location 003-031N-010W-C	Field Name MV/DK COM	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 5,919.00	Casing Flange Elevation (ft)	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	Original Spud Date 8/14/2009 08:45	Rig Release Date

Most Recent Job

Job Category COMPLETIONS	Primary Job Type INITIAL COMPLETION	Secondary Job Type INITIAL COMPLETION	Actual Start Date 9/17/2009	End Date 10/30/2009
------------------------------------	--	--	--------------------------------	------------------------

TD: 7,350.0

Original Hole [VERTICAL]



Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting <table border="1" style="width: 100%;"><tr><td rowspan="3" style="width: 20%;">Submittal Type:</td><td><input type="checkbox"/> Initial Submittal</td></tr><tr><td><input type="checkbox"/> Amended Report</td></tr><tr><td><input type="checkbox"/> As Drilled</td></tr></table>	Submittal Type:	<input type="checkbox"/> Initial Submittal	<input type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
Submittal Type:	<input type="checkbox"/> Initial Submittal					
	<input type="checkbox"/> Amended Report					
	<input type="checkbox"/> As Drilled					

WELL LOCATION INFORMATION

API Number 30-045-34952	Pool Code 71629	Pool Name Basin Fruitland Coal
Property Code 318724	Property Name Scott	Well Number 7B
OGRID No. 372171	Operator Name Hilcorp Energy Company	Ground Level Elevation 5919'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL C	Section 03	Township 31N	Range 10W	Lot 07	Ft. from N/S 660' N	Ft. from E/W 1595' W	Latitude 36.9327278	Longitude -107.8729095	County San Juan
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Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------

Dedicated Acres 299.50	Infill or Defining Well Infill	Defining Well API 3004531582	Overlapping Spacing Unit (Y/N) No	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.



11/11/2024

Signature

Date

Amanda Walker

Printed Name

mwalker@hilcorp.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Jason Edwards

Signature and Seal of Professional Surveyor

15269

Certificate Number

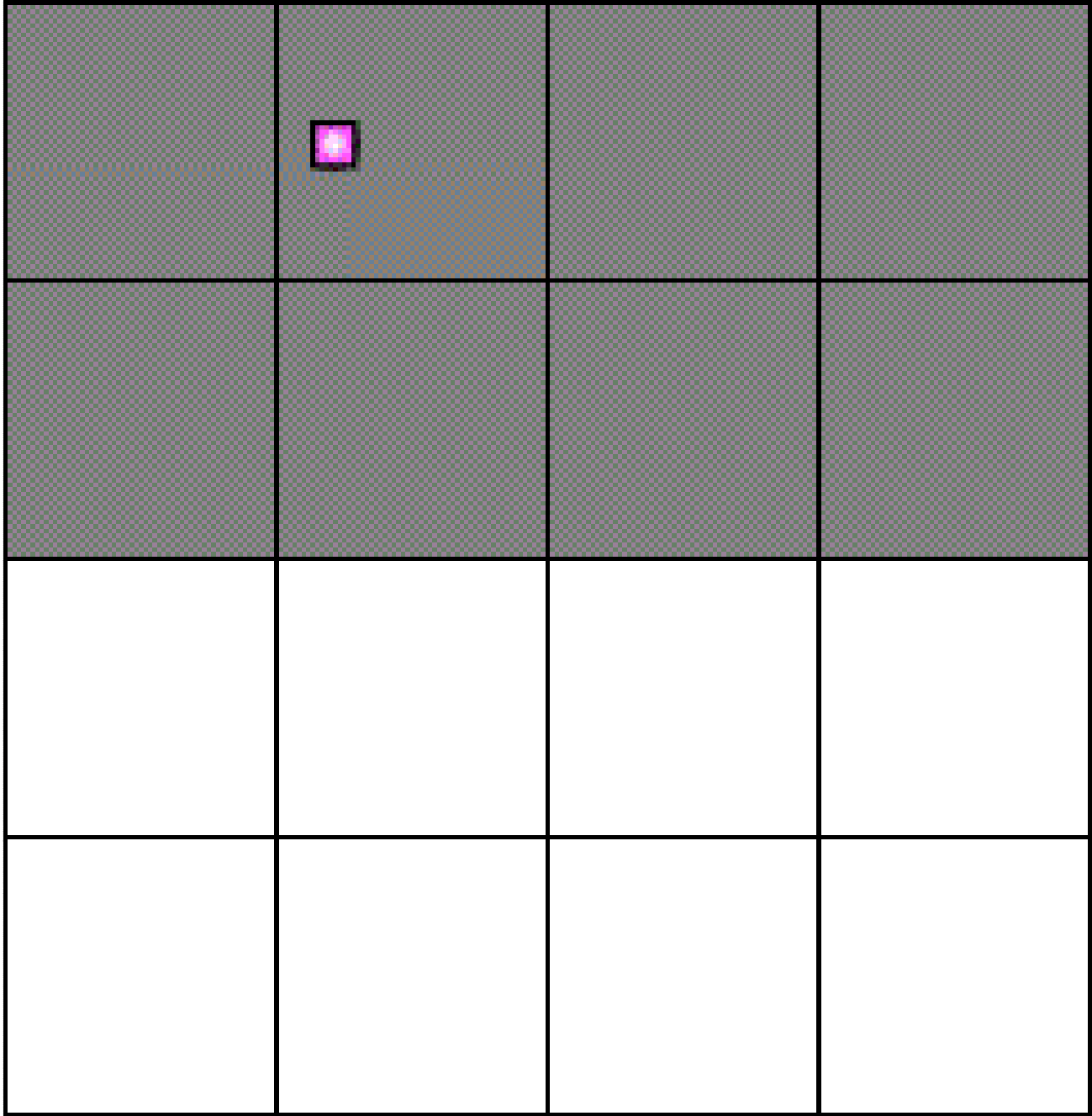
07/22/2008

Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Electronically
Via E-permitting

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description **Effective May 25, 2021**

I. Operator: Hilcorp Energy Company **OGRID:** 372171 **Date:** 11/11/2024

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Scott 7B	30-045-34952	C-03-31N-10W Lot: 7	660 FNL 1595 FWL	0	200	1

IV. Central Delivery Point Name: Chaco Blanco Processing Plant [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Scott 7B	30-045-35952					

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices


1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Amanda Walker
Title: Operations Regulatory Tech Sr.
E-mail Address: mwalker@hilcorp.com
Date: 11/11/2024
Phone: 346.237.2177
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

VI. Separation Equipment:

Hilcorp Energy Company (HEC or Operator) production facilities include separation equipment designed to efficiently separate gas from liquid phases to optimize gas capture based on projected and estimated volumes from the targeted pool of our recomple project. HEC will utilize flowback separation equipment and production separation equipment designed and built to industry specifications after the recomple to optimize gas capture and send gas to sales or flare based on analytical composition. HEC operates facilities that are typically one-well facilities. Production separation equipment is upgraded prior to well being completed, if determined to be undersized or inadequate. This equipment is already on-site and tied into our sales gas lines prior to the recomple operations.

VII. Operational Practices:

1. Subsection (A) Venting and Flaring of Natural Gas
 - HEC understands the requirements of NMAC 19.15.27.8 which outlines that the venting and flaring of natural gas during drilling, completion or production operations that constitutes waste as defined in 19.15.2 are prohibited.
2. Subsection (B) Venting and Flaring during drilling operations
 - This gas capture plan isn't for a well being drilled.
3. Subsection (C) Venting and flaring during completion or recompletion
 - Flowlines will be routed for flowback fluids into a completion or storage tank and if feasible under well conditions, flare rather than vent and commence operation of a separator as soon as it is technically feasible for a separator to function.
 - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
4. Subsection (D) Venting and flaring during production operations
 - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
 - Monitor manual liquid unloading for wells on-site or in close proximity (<30 minutes' drive time), take reasonable actions to achieve a stabilized rate and pressure at the earliest practical time, and take reasonable actions to minimize venting to the maximum extent practicable.
 - HEC will not vent or flare except during the approved activities listed in NMAC 19.15.27.8 (D) 1-4.
5. Subsection (E) Performance standards
 - All tanks and separation equipment are designed for maximum throughput and pressure to minimize waste.
 - If a flare is utilized during production operations it will have a continuous pilot and is located more than 100 feet from any known well or storage tanks.
 - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.

6. Subsection (F) Measurement or estimation of vented and flared natural gas
 - o Measurement equipment is installed to measure the volume of natural gas flared from process piping.
 - o When measurement isn't practicable, estimation of vented and flared natural gas will be completed as noted in 19.15.27.8 (F) 5-6.

VIII. Best Management Practices:

1. Operator has adequate storage and takeaway capacity for wells it chooses to recomplete as the flowlines at the sites are already in place and tied into a gathering system.
2. Operator will flare rather than vent vessel blowdown gas when technically feasible during active and/or planned maintenance to equipment on-site.
3. Operator combusts natural gas that would otherwise be vented or flared, when technically feasible.
4. Operator will shut in wells in the event of a takeaway disruption, emergency situation, or other operations where venting or flaring may occur due to equipment failures.



January 14, 2025

Mailed Certified / Return Receipt Requested

To: ALL INTEREST OWNERS

RE: Application to Downhole Commingle Production
Well: SCOTT #007B
API: 30-045-34952
Township 31 North, Range 10 West, Section 3
San Juan County, New Mexico

Ladies and Gentlemen:

Hilcorp Energy Company ("Hilcorp"), as Operator of the subject well, has filed application with the New Mexico Oil Conservation Division ("NMOCD") for approval to downhole commingle production from the **Fruitland Coal**, a formation Hilcorp soon intends to perforate, with existing production from the **Dakota** and **Mesaverde** formations, and allocate production between these formations using the subtraction allocation method; a method prescribed by the NMOCD.

This letter and the application copy enclosed serve to provide you, an owner in one or more of the aforementioned formations, with written notice as prescribed by Subsection C of 19.15.12.11 New Mexico Administrative Code.

No action is required by you unless you wish to file an objection to this application.

Any objections or requests for hearing must be submitted to the NMOCD's Santa Fe office, in writing, within twenty (20) days from the date the NMOCD receives the subject application.

Sincerely,

A handwritten signature in blue ink, appearing to read 'R. Carlson', is written over the name Robert Carlson.

Robert Carlson
Sr. Landman

1111 Travis Street Houston, TX 77002
Phone: 713/209-2400 Fax 713/209-2420

92148969009997901842749437	Cole Gorman	OFFICE OF NATURAL RESOURCES REVENUE LAKEWOOD ACCTG CENT ONSHORE, , P O BOX 25627, DENVER, CO, 80225-0627 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749444	Cole Gorman	KENNEDY MINERALS LTD , , 223 WEST WALL STREET SUITE 700, MIDLAND, TX, 79701 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749451	Cole Gorman	CYRENE INMAN BANK OF AMERICA NA, , PO BOX 840738, DALLAS, TX, 75284- 0738 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749468	Cole Gorman	GROVER FAMILY LP , , PO BOX 3666, MIDLAND, TX, 79702-3666 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749475	Cole Gorman	PENNIES FROM HEAVEN LLC BANK OF AMERICA AGENT, , PO BOX 840738, DALLAS, TX, 75284-0738 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749482	Cole Gorman	CAROLYN K BOWRA , , 3110 W THIRD AVE, DURANGO, CO, 81301 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749499	Cole Gorman	PRODUCTION GATHERING COMPANY LP , , 8150 N CENTRAL EXPWY STE 1475, DALLAS, TX, 75206 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749505	Cole Gorman	MARCIA L BERGER EDUCATIONAL FNDN C/O EYM and ASSOCIATES LLC, , PO BOX 2542, HOBBS, NM, 88241 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749512	Cole Gorman	JAMES R LEETON JR , , PO BOX 10561, MIDLAND, TX, 79702 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749529	Cole Gorman	ROBERT UMBACH CANCER FOUNDATION MARTINDALE CONSULTANTS INC AGENT, , 4100 PERIMETER CENTER DR STE 300, OKLAHOMA CITY, OK, 73112- 2311 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749536	Cole Gorman	JOANN BRIGGS DBA JRB INVESTMENTS LLC, , 6729 ACADEMY RD NE STE D, ALBUQUERQUE, NM, 87109 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749543	Cole Gorman	RANDOLPH BRIGGS DBA RHB ENTERPRISES LLC, , 24751 SUGAR PINE DR, PIONEER, CA, 95666 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749550	Cole Gorman	WILLIAM BRIGGS DBA WCB INVESTMENTS LLC, , 6729 ACADEMY RD NE STE D, ALBUQUERQUE, NM, 87109 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749567	Cole Gorman	R B NIELSEN TRUST SEPT 8 2010 KARIN DALE NIELSEN TRUSTEE, , 1200 DANBURY DR, MANSFIELD, TX, 76063 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749574	Cole Gorman	WWR ENTERPRISES INC C/O EYM and ASSOCIATES LLC, , PO BOX 2542, HOBBS, NM, 88241 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749581	Cole Gorman	JOANN BRIGGS DBA JRB INVESTMENTS LLC, , 6729 ACADEMY RD NE STE D, ALBUQUERQUE, NM, 87109 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749598	Cole Gorman	NELSON MINERALS LLC , , 4901 CRESTWOOD DR, FARMINGTON, NM, 87402 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749604	Cole Gorman	LINDA WILKEY CULWELL , , 500 N TARRANT PKWY #313, KELLER, TX, 76248 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749611	Cole Gorman	SUSAN WILKEY CURMANO , , 3465 CR 119, HESPERUS, CO, 81326 Code: Scott 7B DHC	1/14/2025	Signature Pending

92148969009997901842749628	Cole Gorman	FHW OIL and GAS LTD , , PO BOX 221020, EL PASO, TX, 79913 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749635	Cole Gorman	WWR ENTERPRISES INC , , PO BOX 745, HOBBS, NM, 88241-0745 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749642	Cole Gorman	LANCE REEMTSMA , , 2601 GRANT ST, BERKELEY, CA, 94703 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749659	Cole Gorman	DIRK VANHORN REEMTSMA , , 556 CRESTWOOD DR, OCEANSIDE, CA, 92058 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749666	Cole Gorman	IMINERALS LLC , , 5 INVERNESS DR E, ENGLEWOOD, CO, 80112 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749673	Cole Gorman	DAVID PIERCE and MAXINE PIERCE REV TR DAVID PIERCE and MAXINE PIERCE TTEES, , PO BOX 4140, FARMINGTON, NM, 87499-4140 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749680	Cole Gorman	ROGERS FAMILY TRUST DAVID A ROGERS TRTEE, , PO BOX 12825, EL PASO, TX, 79913 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749697	Cole Gorman	DAVID W WILKEY and BARBARA L WILKEY LIVING TRUST DAVID WILKEY and, , 4 RD 2924, AZTEC, NM, 87410 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749703	Cole Gorman	JOSEPH ALAN WILKEY SR and FRANCES VIRGINIA ALIRE WILKEY LIVING TRUST, , 2 CR 5294, FARMINGTON, NM, 87401 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749710	Cole Gorman	CEEFAM LLC C/O LITTLE OIL and GAS INC., , PO BOX 1258, FARMINGTON, NM, 87499 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749727	Cole Gorman	DAVID A JENNINGS BILLY EDWARDS AIF, , PO BOX 117, ABILENE, TX, 79604 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749734	Cole Gorman	HOWARD HUDGEONS , , 2007 VERBENA DRIVE, AUSTIN, TX, 78750 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749741	Cole Gorman	LESLIE C HUDGEONS , , 10502 MORNINGDOVE, AUSTIN, TX, 78750 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749758	Cole Gorman	C and R PROPERTIES , , PO BOX 2829, ROSWELL, NM, 88202 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749765	Cole Gorman	CAROLYN SEDBERRY TRUST JOHN B SEDBERRY TRUSTEE, , PO BOX 1258, FARMINGTON, NM, 87499 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749772	Cole Gorman	KATHY CRAWFORD , , 9 ROAD 5290, FARMINGTON, NM, 87401 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749789	Cole Gorman	STEVE CRAWFORD , , 4408 CASA BONITA DR, FARMINGTON, NM, 87401 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749796	Cole Gorman	JACKIE NORRIS , , 2 RD 5296, FARMINGTON, NM, 87413 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749802	Cole Gorman	MITCH CRAWFORD , , 11044 HWY 84, PAGOSA SPRINGS, CO, 81147 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749819	Cole Gorman	CACY CRAWFORD , , 42535 COUNTY RD 31, PIERCE, CO, 80650 Code: Scott 7B DHC	1/14/2025	

				Signature Pending
92148969009997901842749826	Cole Gorman	JOSEPH CRAWFORD , , 13 ROAD 5290, FARMINGTON, NM, 87401 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749833	Cole Gorman	JEFFREY CRAWFORD , , 19814 TURTLE CREEK LANE, MAGNOLIA, TX, 77355 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749840	Cole Gorman	MORNINGSTAR OPERATING LLC , , PO BOX 669173, DALLAS, TX, 75266-9173 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749857	Cole Gorman	SIMCOE, LLC , , 1201 LOUISIANA ST STE 3400, HOUSTON, TX, 77002-5632 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749864	Cole Gorman	LAURIE ANNE HUDGEONS , , 13903 MEADOWBROOK LANE, KLAMATH FALLS, OR, 97601 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749871	Cole Gorman	BLACKBIRD ROYALTIES LLC , , 1710 WEST 3RD STREET, ROSWELL, NM, 88201 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749888	Cole Gorman	ESV ENTERPRISES LLC , , PO BOX 1952, ROSWELL, NM, 88202-1952 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749895	Cole Gorman	FUEGO SAGRADO LLC , , PO BOX 135, ROSWELL, NM, 88202-0135 Code: Scott 7B DHC	1/14/2025	Signature Pending
92148969009997901842749901	Cole Gorman	SOUTHWEST PETROLEUM LAND SERVICES L , , 1901 WEST 4TH STREET, ROSWELL, NM, 88201 Code: Scott 7B DHC	1/14/2025	Signature Pending

BALLANTINE
COMMUNICATIONS

Campaign No.	26114
Today's Date	13 Jan 2025
P.O. Number	
Sales Rep	Odette Capistrano-Zenizo

This is a quote for approval, not an invoice. Advanced payments may be accepted.

bill-to	advertiser
Hilcorp Energy Company 1111 Travis Street HOUSTON, TX 77002 Tel: 832 839-4570 Account No: 109863	Hilcorp Energy Company 1111 Travis Street HOUSTON, TX 77002 Tel: 832 839-4570 Account No: 109863

campaign summary		cost summary	
Description	Scott 7B	Base Amount	\$83.50
Start Date	1/15/2025	Adjustments	\$0.00
End Date	1/15/2025	Gross Amount	\$83.50
Currency		Agency Commission	\$0.00
		Net Amount	\$83.50
		Estimated Tax	\$6.84
		Total	\$90.34

Pre-Payment Details		
Pre-Payment Amount	Pre-Payment Date	Pre-Payment Card No.

No Pre-Payments on this order

print lines							
Line No.	Product	Description	Issue / Run Date	Quantity	Rate	Adjusted Rate	Amount
54185	Tri-City Record	TCR Private Legal	1/15/2025	1	83.50	83.50	83.50
<div>26114 Notice by Hilcorp Energy Company for Downhole Commingling, San Juan County, New Mexico. Pursuant to 19.15.12.11 NMAC, Hilcorp Energy Company, 1111 Travis St., Houston, Tx, 77002, as Operator, has filed form C-107-A with the New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division</div>							

Line No.	Product	Description	Issue / Run Date	Quantity	Rate	Adjusted Rate	Amount
		<p>Conservation Division seeking administrative approval to downhole commingle new production from the Basin-Fruitland Coal Gas Pool (71629) with existing production from the Blanco-Mesaverde Gas Pool (72319) and Basin Dakota Gas Pool (71599) in the SCOTT 007B well (API No. 30-045-34952) located in Unit C (7), Section 3, Township 31 North, Range 10 West, NMPM, San Juan County, New Mexico. The depth intervals applicable to perforations by zone are as follows: Fruitland Coal = ~2,291' – 2,751' / Mesaverde = 4,262' – 5,323' / Dakota = 7,131' – 7,137'. This publication serves to notify certain unlocatable interest owner(s) in the aforementioned well of this filing, as required. Should you (the interest owner(s) for which this notice is intended) wish to file an objection or request for hearing, such must occur in writing and be received by the NMOCD Santa Fe office within twenty (20) days from the date of this publication. Commingling will not reduce the value of production. The allocation of production between zones will occur via subtraction method. Hilcorp Owner Relations is available at (713) 209-2457 to update your physical address and field inquiries.</p> <p>Published in Tri-City Record January 15, 2025</p>					

Line No.	Product	Description	Start	End	Quantity	Rate	Amount
-- No Line Items --							

other lines

Line No.	Product	Description	Start	End	Quantity	Rate	Amount
54186	TCR 4C Marketplace Online	Class Liner Non-Recruitment	1/15/2025	1/15/2025	1	0.00	0.00

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 421129

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 421129
	Action Type: [C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	9/9/2025