

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Melanie A. Kenderdine**  
Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Erin Taylor**  
Deputy Secretary

**Albert Chang**  
Division Director  
Oil Conservation Division



Melissa Guidry  
[MELISSA\\_GUIDRY@OXY.COM](mailto:MELISSA_GUIDRY@OXY.COM)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 9041**

**OXY USA INC. [OGRID 16696]  
Saker 6 7 Federal Well No. 1H  
API No. 30-025-49454**

Reference is made to your application received on August 5<sup>th</sup>, 2025.

**Proposed Location**

	<b>Footages</b>	<b>Unit/Lot</b>	<b>Sec.</b>	<b>Twsp</b>	<b>Range</b>	<b>County</b>
Surface	200 FNL & 1600 FWL	C	06	24S	35E	Lea
First Take Point	100 FNL & 2540 FWL	C	06	24S	35E	Lea
Last Take Point	100 FSL & 2540 FWL	N	07	24S	35E	Lea
Terminus	20 FSL & 2540 FWL	N	07	24S	35E	Lea

**Proposed Horizontal Units**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
W/2 Section 06	640.54	Antelope Ridge; Bone Spring	2200
W/2 Section 07			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line

Administrative Order NSL – 9041  
OXY USA INC.  
Page 2 of 2

perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 06, encroachment to the E/2  
Section 07, encroachment to the E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location to allow for efficient spacing of wells within the Bone Spring formation underlying the W/2 Section 06 and the W/2 Section 07. All while protecting correlative rights within the unit.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



**Albert Chang**  
Division Director  
AC/lrl

**Date:** 9/12/2025

Revised March 23, 2017

ID NO. 492184

NSL - 9041

RECEIVED: 08/05/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** OXY USA INC. (16696) **OGRID Number:** 16696  
**Well Name:** SAKER 6\_7 FEDERAL 1H **API:** 30-025-49454  
**Pool:** ANTELOPE RIDGE; BONE SPRING **Pool Code:** 2200

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL      ☐ NSP (PROJECT AREA)      ☐ NSP (PRORATION UNIT)      ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC    ☐ CTB    ☐ PLC    ☐ PC    ☐ OLS    ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX    ☐ PMX    ☐ SWD    ☐ IPI    ☐ EOR    ☐ PPR
**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☒ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application  
 Content  
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

08/05/25

Date

Melissa Guidry

Print or Type Name

713-497-2481

Phone Number

Melissa Guidry

Signature

MELISSA\_GUIDRY@OXY.COM

e-mail Address

**OXY USA Inc****5 Greenway Plaza, Suite 110  
Houston, TX 77046-0521**

August 5, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Attention: Leonard Lowe

Re: ***Application for Administrative Approval of Non-Standard Location  
Saker 6\_7 Federal 1H – Antelope Ridge; Bone Spring  
Surface – 200' FNL 1600' FWL Unit C, Sec 06 T24S R35E  
First Take Point – 100' FNL 2540' FWL Unit C, Sec 06 T24S R35E  
Last Take Point – 100' FSL 2540' FWL Unit N, Sec 07 T24S R35E  
Bottom Hole – 20' FSL 2540' FWL Unit N, Sec 07 T24S R35E  
Eddy County, New Mexico***

Dear Mr. Lowe,

OXY USA Inc. respectfully requests administrative approval of a non-standard location on the Saker 6\_7 Federal #1H well. The #1H well is proposed to be completed in the Antelope Ridge; Bone Spring pool. This will be a horizontal well in a pool with no special rules for setback, so the setback requirements under Rule 19.15.15.9 (A) and 19.15.16.15 (B) will apply. The proposed producing interval is projected as follows:

Surface – 200' FNL 1600' FWL Unit C, Sec 06 T24S R35E  
First Take Point – 100' FNL 2540' FWL Unit C, Sec 06 T24S R35E  
Last Take Point – 100' FSL 2540' FWL Unit N, Sec 07 T24S R35E  
Bottom Hole – 20' FSL 2540' FWL Unit N, Sec 07 T24S R35E

The adjoining units which the completed interval, unorthodox location, encroaches are located to the East in T24S R35E:

Section 06 - Units L2, G, J, and O  
Section 07 - Units B, G, J, and O

Approval of the unorthodox location will allow for efficient spacing of horizontal wells in the Bone Spring formation and thereby prevent waste.

To support this request, the following information has been submitted for your review:

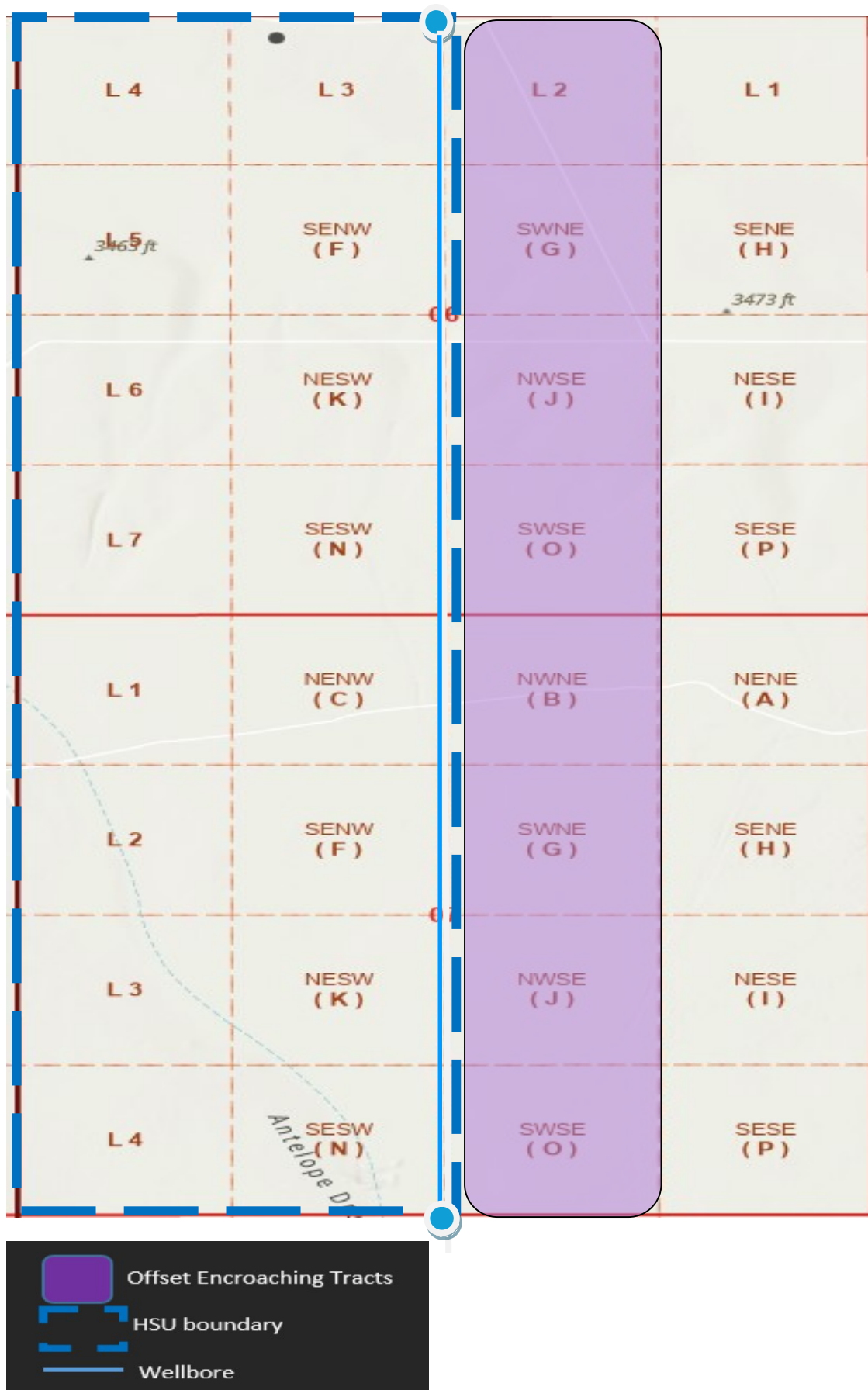
1. C-102 Plat for the proposed well
2. List of affected offset parties in each adjoining spacing unit in the same pool or formation located closer to the unorthodox well location than the minimum distance prescribed by applicable rule or order, copies of the signed certified return receipts will be furnished upon request
3. Statement from Oxy Development Area Engineer

Sincerely,

*Melissa Guidry*

Melissa Guidry  
Sr. Regulatory Advisor  
[Melissa\\_Guidry@oxy.com](mailto:Melissa_Guidry@oxy.com)

OXY USA Inc.  
Saker 6\_7 Federal #1H  
Section 06 Township 24 South, Range 35 East, N.M.P.M.  
Lea County, New Mexico



<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number <b>30-025-49454</b>	Pool Code <b>2200</b>	Pool Name <b>ANTELOPE RIDGE, BONE SPRING</b>
Property Code <b>330848</b>	Property Name <b>SAKER 6_7 FED</b>	Well Number <b>1H</b>
OGRID No. <b>16696</b>	Operator Name <b>OXY USA INC.</b>	Ground Level Elevation <b>3,454.8'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL <b>C</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>35E</b>	Lot <b>3</b>	Ft. from N/S <b>200 NORTH</b>	Ft. from E/W <b>1,600 WEST</b>	Latitude (NAD 83) <b>32.253262°</b>	Longitude (NAD 83) <b>-103.410020°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>N</b>	Section <b>7</b>	Township <b>24S</b>	Range <b>35E</b>	Lot	Ft. from N/S <b>20 SOUTH</b>	Ft. from E/W <b>2,540 WEST</b>	Latitude (NAD 83) <b>32.224839°</b>	Longitude (NAD 83) <b>-103.406966°</b>	County <b>LEA</b>
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Dedicated Acres <b>640.54</b>	Infill or Defining Well <b>DEFINING</b>	Defining Well API <b>30-025-49454</b>	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>N/A</b>
Order Numbers. <b>PENDING</b>		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>C</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>35E</b>	Lot <b>3</b>	Ft. from N/S <b>50 NORTH</b>	Ft. from E/W <b>2,540 WEST</b>	Latitude (NAD 83) <b>32.253677°</b>	Longitude (NAD 83) <b>-103.406980°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>C</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>35E</b>	Lot <b>3</b>	Ft. from N/S <b>100 NORTH</b>	Ft. from E/W <b>2,540 WEST</b>	Latitude (NAD 83) <b>32.253540°</b>	Longitude (NAD 83) <b>-103.406980°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>N</b>	Section <b>7</b>	Township <b>24S</b>	Range <b>35E</b>	Lot	Ft. from N/S <b>100 SOUTH</b>	Ft. from E/W <b>2,540 WEST</b>	Latitude (NAD 83) <b>32.225059°</b>	Longitude (NAD 83) <b>-103.406966°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest <b>N</b>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,454.8'</b>
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  <b>Melissa Guidry</b> 04/11/25  Signature Date  <b>Melissa Guidry</b>  Printed Name  <b>melissa_guidry@oxy.com</b>  Email Address	<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i>    Signature and Seal of Professional Surveyor  <b>23782</b> <b>March 31, 2025</b>  Certificate Number Date of Survey
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.





**Application Non-Standard Location - Service List**  
**OXY USA Inc.**  
**Saker 6\_7 Federal Com 1H**

**Online Submission**  
New Mexico Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**Certified Mail #\_9402611898765475733991**  
Bureau of Land Management Carlsbad  
620 E. Greene Street  
Carlsbad, NM 88220-6292

**Offset Tracts Section 06 (T24S-R35E) - Units L2, G, J, O**  
**Offset Tracts Section 07 (T24S-R35E) - Units B, G, J, O**

Type	Affected Party	Date Letter Sent	Mail Tracking #
Working Interest	Ecopetrol Permian LLC 2800 Post Oak Blvd, Suite 5500 Houston, TX 77056	08/05/25	9402611898765475733700
Working Interest	Occidental Permian Limited Partnership 5 Greenway Plaza, Suite 110 Houston, TX 77046	08/05/25	9402611898765475733748
Working Interest	OXY USA WTP Limited Partnership 5 Greenway Plaza, Suite 110 Houston, TX 77046	08/05/25	9402611898765475733779
Working Interest	OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046	08/05/25	9402611898765475733922

Copies of this application were mailed to the individuals, companies and organizations on or before August 5, 2025

*Melissa Guidry*

Melissa Guidry, Sr. Regulatory Advisor  
OXY USA Inc.





**OXY USA Inc**

**5 Greenway Plaza, Suite 110  
Houston, TX 77046-0521**

August 5, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Attention: Leonard Lowe

Re: *Application for Administrative Approval of Non-Standard Location – Engineering Justification*  
*Saker 6\_7 Federal 1H – Antelope Ridge; Bone Spring*  
*Surface – 200' FNL 1600' FWL Unit C, Sec 06 T24S R35E*  
*First Take Point – 100' FNL 2540' FWL Unit C, Sec 06 T24S R35E*  
*Last Take Point – 100' FSL 2540' FWL Unit N, Sec 07 T24S R35E*  
*Bottom Hole – 20' FSL 2540' FWL Unit N, Sec 07 T24S R35E*  
*Eddy County, New Mexico*

Dear Mr. Lowe:

OXY USA Inc. respectfully requests administrative approval of a non-standard location on the Saker 6\_7 Federal #1H well to be drilled with the 330' of the HSU boundary. It is Oxy's responsibility as a prudent operator to optimize the section's well spacing and minimize reserves left in the ground. Placing the well within the setback, allows for the optimal horizontal well spacing that has been determined to maximize the recoverable reserves while minimizing production damage to nearby wells.

Sincerely,

*Chris Wolff*

Chris Wolff  
Sr. Staff Development Engineer  
[Christopher\\_Wolff@oxy.com](mailto:Christopher_Wolff@oxy.com)

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 492184

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 492184
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	This well that has an increased horizontal spacing unit (HSU) area, creating a non-standard spacing unit. The operator of this well needs to obtain an NSP order (Administratively) in order to produce from this Well. The C-104 will not be approved until the NSP is obtained.	9/17/2025