STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC

ORDER NO. PLC-844-G

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Oxy USA, Inc ("Applicant") submitted a complete application to surface commingle the gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
- 3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit B from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
- 4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
- 5. Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 6. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
- 8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

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- 10. Applicant is seeking pre-approval to commingle gas production from the Jacque AGJ State No. 3 (API No. 30-015-30635) which is currently operated by EOG Resources, Inc.
- 11. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("PA Pooled Area") to be included in the application(s), as described in Exhibit A.
- 12. This Order is associated with Order CTB-1046, CTB-1075, CTB-1129, PC-1273, PC-1404, PLC-657-B, PLC-834, PLC-878-A, PLC-929-A, PLC-929-B, PLC-922, PLC-930, PLC-932 and PLC-937 which authorizes in-full or in-part the commingling of Oil production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

- 13. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 15. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 16. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 17. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 18. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 19. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

- 1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells as described in Exhibit A provided Applicant shall not commingle gas production from the Jacque AGJ State No. 3 (API No. 30-015-30635) until it is the operator of record.
 - Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter

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described in Exhibit A provided Applicant shall not store or measure gas production off-lease from the Jacque AGJ State No. 3 (API No. 30-015-30635) until it is the operator of record.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order PLC-844-F.
- 3. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

4. The allocation of gas production to each pool and lease identified in Exhibit B shall be determined by separating and metering the production from each pool and lease as described by Group ID in Exhibit B prior to commingling that production with production from any other pool and lease.

Each well identified in Exhibit B shall be exempt from the well test allocation requirements of this Order.

5. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one

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allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

- 6. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
- 7. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

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- 8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 9. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 10. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
- 13. Applicant shall submit Form C-103 to the OCD Engineering Bureau after it is the operator of record and prior to off-lease measurement or commingling oil or gas production from the Jacque AGJ State No. 3 (API No. 30-015-30635). The Form C-103 shall reference this Order, identify the well, and confirm that Applicant is the operator of record for the well.
- 14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

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16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

DATE: 10/3/2025

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ALBERT C. S. CHANG

Mert Chang

DIRECTOR

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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-844-G

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Federal 23 1 Central Tank Battery (GAS ONLY)

Central Tank Battery Location: UL P, Section 23, Township 22 South, Range 31 East

Central Tank Battery: Federal 23 11 Battery

Central Tank Battery Location: UL D, Section 26, Township 22 South, Range 31 East

Central Tank Battery: Federal 26 Battery

Central Tank Battery Location: UL I P, Section 23, Township 22 South, Range 31 East

Central Tank Battery: Federal 26 1 Central Tank Battery

Central Tank Battery Location: UL A, Section 26, Township 22 South, Range 31 East

Central Tank Battery: Cabin Lake 31 Federal 6 Battery

Central Tank Battery Location: UL M, Section 31, Township 21 South, Range 32 East

Central Tank Battery: Federal 12 04 Battery

Central Tank Battery Location: UL E, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal 1 Battery

Central Tank Battery Location: UL K, Section 1, Township 22 South, Range 31 East

Central Tank Battery: Federal 12 01 Battery

Central Tank Battery Location: UL M, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal 12 14H Battery

Central Tank Battery Location: UL P, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal Neff 25 Battery

Central Tank Battery Location: UL C, Section 25, Township 22 South, Range 31 East

Central Tank Battery: Getty 24 Federal 011 Battery

Central Tank Battery Location: UL I, Section 24, Township 22 South, Range 31 East

Central Tank Battery: Livingston 19 Battery

Central Tank Battery Location: UL D, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Lost Tank 3 Federal 1 Battery

Central Tank Battery Location: UL D, Section 3, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 3 Federal 5 Battery

Central Tank Battery Location: UL H, Section 3, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 4 Federal 1 Battery

Central Tank Battery Location: UL C, Section 4, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 33 Federal 4 Battery

Central Tank Battery Location: UL P, Section 33, Township 21 South, Range 31 East

Central Tank Battery: Lost Tank 35 State 4 Battery

Central Tank Battery Location: UL M, Section 35, Township 21 South, Range 31 East

Central Tank Battery: Mills 19 01 Battery

Central Tank Battery Location: UL E, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Proximity 30 3 Battery

Central Tank Battery Location: UL F, Section 30, Township 22 South, Range 32 East

Central Tank Battery: State 2 3 Battery

Central Tank Battery Location: UL I, Section 2, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 30 19 Battery

Central Tank Battery Location: UL D, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Lost Tank 18 Central Processing Facility

Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East

Central Tank Battery: Lost Tank 25 Central Processing Facility

Central Tank Battery Location: UL K, Section 25, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 18 Central Processing Facility Train 3

Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East

Central Tank Battery: Loper 34 State Battery

Central Tank Battery Location: UL E, Section 34, Township 21 South, Range 31 East

Central Tank Battery: Lost Tank 5 Central Processing Facility

Central Tank Battery Location: UL F, Section 5, Township 22 South, Range 32 East Gas Title Transfer Meter Location: UL C, Section 1, Township 22 South, Range 31 East Gas Title Transfer Meter Location: UL I, Section 13, Township 22 South, Range 31 East Gas Title Transfer Meter Location: UL F, Section 5, Township 22 South, Range 32 East

Gas Title Transfer Meter Location: UL I, Section 13, Township 22 South, Range 31 East

Gas Title Transfer Meter Location: UL F, Section 5, Township 22 South, Range 32 East

Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
LIVINGSTON RIDGE; BONE SPRING	39350
LIVINGSTON RIDGE; DELAWARE	39360
LIVINGSTON RIDGE; DELAWARE, EAST	39366
LOST TANK; DELAWARE	40299
LOST TANK; DELAWARE, WEST	96582
BILBREY BASIN; BONE SPRING, SOUTH	97366
LOST TANK; WOLFCAMP	97573
WC-015 G-07 S223112P; BONE SPRING	98034
WC-015 G-08 S233102C; WOLFCAMP	98123
WC-025 G-09 S233216K; UPR WOLFCAMP	98166
WC-025 G-09 S223219D; WOLFCAMP	98296
WC-025 G-09 S213232A; UPR WOLFCAMP	98313
WC 22S31E13;WOLFCAMP	98351

Leases as defined in 19.15.12.7(C) NMAC

	Lease	UL or Q/Q	S-T-R
NMN	M 105557206 (062589)	All	23-22S-31E
NMN	M 105416455 (062590)	All	26-22S-31E
CA Delaware NMN	M 105380712 (132217)	S2S2	31-21S-32E
NMN	M 105450395 (012845)	S2	1-22S-31E
NMN	M 105464093 (025365)	All	25-22S-31E
NMN	M 105700127 (025876)	All	24-22S-31E
NIMNI	M 105721007 (000507)	L M P	18-22S-32E
INIVIIN	M 105731097 (090587)	C D F L M	19-22S-32E
NIMINIA	Л 105///5222 (0/17/60/)	All	3-22S-31E
INIVIININ	NMNM 105445222 (0417696)	All minus D	4-22S-31E
NMNN	M 105445222 (0417696)	Н	4-22S-31E
[L	ost Tank 4 Federal #8]	п	4-225-31E
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NMNM 105320836 (417506)	A B C H	10-22S-31E
	D	11-22S-31E
NMNM 105444758 (096231)	All	33-21S-31E
VO 3604 0002	All	35-21S-31E
Fee A	E	19-22S-32E
NMNM 105478656 (106915)	W2	30-22S-32E
LH 1523 0001	SE4	2-22S-31E
CA Wolfcamp NMNM 105693341 (139009)	W2W2	19-22S-32E
C11 (Voncamp 1(11111)11 100000041 (100000)	W2W2	30-22S-32E
CA Bone Spring NMNM 10572844 (140586)	W2W2	19-22S-32E
CA Done Spring 1441441 10372044 (140300)	W2W2	30-22S-32E
NMNM 105312805 (029233)	W2 , SE4	12-22S-31E
141/1141/1 103312603 (027233)	All	13-22S-31E
PROPOSED CA Wolfcamp NMNM 105810902	E2	12-22S-31E
PROPOSED CA Wollcamp Nivinii 105010902	E2	13-22S-31E
DDODOGED GLD G ' DIMI	W2E2	12-22S-31E
PROPOSED CA Bone Spring BLM I	W2E2	13-22S-31E
PROPOSTER SALE OF A PARKY	E2E2	12-22S-31E
PROPOSED CA Bone Spring BLM J	E2E2	13-22S-31E
	E2	7-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit H	E2	18-22S-32E
	ALL	24-22S-31E
PA Bone Spring Olive Won Unit NMNM 106725931	ALL	25-22S-31E
Unit "A"	S2	26-22S-31E 26-22S-31E
Unit A	ALL	35-22S-31E
	ALL	24-22S-31E
DA Wolform Olivo Won Unit NMNM 106725022 Unit		
PA Wolfcamp Olive Won Unit NMNM 106725933 Unit	ALL	25-22S-31E
" A "	S2	26-22S-31E
	ALL	35-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit B	ALL	23-22S-31E
	ALL	26-22S-31E
PROPOSED PA Bone Spring Olive Won Unit B	ALL	23-22S-31E
	ALL	26-22S-31E
BLM Lease NMNM 105413455 (062590)	ALL	26-22S-31E
BLM Lease NMNM 105557206 (062589)	ALL	23-22S-31E
PROPOSED CA Bone Spring NMNM 106368131	W2	19-22S-32E
TROTOSED ON DONE Spring Warvar 100500151	W2	30-22S-32E
PROPOSED CA Wolfcamp NMNM 106368122	W2	19-22S-32E
1 KO1 OSED CA Wollcamp NVINWI 100300122	W2	30-22S-32E
B0 6869 0047	E	34-21S-31E
V0 4100 0001	N	34-21S-31E
	W2	19-21S-32E
CA Wolfcamp NMNM 106307077	W2	30-21S-32E
X.	W2	31-21S-32E
	E2	19-21S-32E
PROPOSED CA Wolfcamp NMNM 106317773	E2	30-21S-32E
THE TOTAL OF THE PROPERTY OF T	E2	31-21S-32E
	W2W2	19-21S-32E
	VV Z VV Z	17-218-32E

PRO	POSED CA Bone Spring NMNM C	W2W2	30-21S-32E	
		W2W2	31-21S-32E	
		E2W2	19-21S-32E	
PRO	POSED CA Bone Spring NMNM D	E2W2	30-21S-32E	
	•	E2W2	31-21S-32E	
		W2E2	19-21S-32E	
PRO	POSED CA Bone Spring NMNM E	W2E2	30-21S-32E	
			31-21S-32E	
		E2E2	19-21S-32E	
PRO	POSED CA Bone Spring NMNM F	E2E2	30-21S-32E	
		E2E2	31-21S-32E	
DDODOSED	CA Dana Spring NMNM 106220512	All	4-22S-32E	
PROPUSED	CA Bone Spring NMNM 106320513	All	9-22S-32E	
DDODOSEI	D.C.A. Wolfsomp NMNM 106220515	All	4-22S-32E	
PROPUSEI	D CA Wolfcamp NMNM 106320515	All	9-22S-32E	
		All	7-22S-32E	
DA Dono Sa	oring Dr. Di Unit NMNM 105925007	All	8-22S-32E	
r A Done S	pring Dr Pi Unit NMNM 105825907	All	17-22S-32E	
		All	18-22S-32E	
		All	7-22S-32E	
DA Wolfe	camp Dr Pi Unit NMNM 105825906	All	8-22S-32E	
1 A WOII	tamp Di 11 Unit NWINWI 103623700	All	17-22S-32E	
		All	18-22S-32E	
	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-26377	Federal 23 #1	O P	23-22S-31E	39360
30-015-26932	Federal 23 #2	IJ	23-22S-31E	39360
30-015-26400	Federal 23 #3	GH	23-22S-31E	39360
30-015-37336	Federal 23 #4	O P	23-22S-31E	39360
30-015-26681	Federal 23 #5	A B	23-22S-31E	39360
30-015-37340	Federal 23 #6	IJ	23-22S-31E	39360
30-015-37334	Federal 23 #9	GH	23-22S-31E	39360
30-015-37341	Federal 23 #16	A B	23-22S-31E	39360
30-015-39436	Federal 23 #7H	E2W2	23-22S-31E	39360
30-015-39437	Federal 23 #11H	W2W2	23-22S-31E	39360
30-015-41803	Federal 23 #12H	W2W2	23-22S-31E	39360
30-015-41636	Federal 23 #13H	E2W2	23-22S-31E	39360
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26-22S-31E

26-22S-31E

26-22S-31E

26-22S-31E

26-22S-31E

31-21S-32E

12-22S-31E

12-22S-31E

39360

39360

39360

39360

39360

39360

40299

39360

39360

Federal 26 12H

Federal 26 13H

Federal 26 #4

Federal 26 #5

Federal 26 #6

Federal 26 #7

Cabin Lake 31 Federal Com #6H

Federal 12 #4

Federal 12 #5

30-015-41573

30-015-41600

30-015-26866

30-015-26854

30-015-26940

30-015-26941

30-025-41088

30-015-26859

30-015-26860

30-015-26942	Federal 12 #8	C	12-22S-31E	39360
30-015-26909	Federal 1 #5	M	1-22S-31E	40299
30-015-26910	Federal 1 #6	N	1-22S-31E	40299
30-015-26988	Federal 1 #7	0	1-22S-31E	40299
30-015-26780	Federal 12 #2	L	12-22S-31E	39360
30-015-26858	Federal 12 #3	N	12-22S-31E	39360
30-015-26971	Federal 12 #9	0	12-22S-31E	39360
30-015-40821	Federal 12 #14H	S2S2	12-22S-31E	98034
30-015-41031	Neff 25 Federal #5H	E2W2	25-22S-31E	39360
30-015-41459	Neff 25 Federal #9H	S2N2	25-22S-31E	39350
30-015-26639	Neff Federal #2	E	25-22S-31E	39360
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	39360
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	39366
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	39366
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	39366
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	96582
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	96582
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	96582
30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	96582
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	97573
30-015-37959	Lost Tank 10 Federal #1	ABCH	10-22S-31E	96582
30-015-37960	Lost Tank 10 Federal #2	ABCH	10-22S-31E	96582
30-015-37897	Lost Tank 10 Federal #3	ABCH	10-22S-31E	96582
30-015-37961	Lost Tank 10 Federal #4	ABCH	10-22S-31E	96582
30-015-37924	Lost Tank 10 Federal #5	ABCH	10-22S-31E	96582
30-015-37962	Lost Tank 10 Federal #1	D	11-22S-31E	96582
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	96582
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	96582
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	96582
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	96582
	Lost Tank 3 Federal #9	All		96582
30-015-32169	Lost Tank 3 Federal #9 Lost Tank 3 Federal #10		3-22S-31E	
30-015-32345		All	3-22S-31E	96582
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	96582
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	96582
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	96582
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	96582
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	96582
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	96582
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	96582
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	96582
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	96582
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	96582
30-015-28727	Lost Tank 4 Federal #1	<u>C</u>	4-22S-31E	96582
30-015-29611	Lost Tank 4 Federal #2	В	4-22S-31E	96582
30-015-29617	Lost Tank 4 Federal #3	A	4-22S-31E	96582
30-015-29732	Lost Tank 4 Federal #5	F	4-22S-31E	96582
30-015-29733	Lost Tank 4 Federal #6	G	4-22S-31E	96582
30-015-30414	Lost Tank 4 Federal #7	Н	4-22S-31E	96582

30-015-37923	Lost Tank 4 Federal #8	Н	4-22S-31E	96582
30-015-37954	Lost Tank 4 Federal #11	E	4-22S-31E	96582
30-015-37955	Lost Tank 4 Federal #12	L	4-22S-31E	96582
30-015-37956	Lost Tank 4 Federal #13	K	4-22S-31E	96582
30-015-37894	Lost Tank 4 Federal #15	I	4-22S-31E	96582
30-015-37957	Lost Tank 4 Federal #16	P	4-22S-31E	96582
30-015-37958	Lost Tank 4 Federal #17	0	4-22S-31E	96582
30-015-37895	Lost Tank 4 Federal #18	N	4-22S-31E	96582
30-015-37896	Lost Tank 4 Federal #19	M	4-22S-31E	96582
30-015-34918	Lost Tank 4 Federal #20	Н	4-22S-31E	97573
30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	97573
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	96582
30-015-29468	Lost Tank 33 Federal #7	Н	33-21S-31E	96582
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	96582
30-015-29382	Lost Tank 33 Federal #9	0	33-21S-31E	96582
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	96582
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	96582
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	96582
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	40299
30-015-32354	Lost Tank 35 State #2	0	35-21S-31E	40299
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	40299
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	40299
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	40299
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	40299
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	40299
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	40299
30-015-32240	Lost Tank 35 State #11	\mathbf{F}	35-21S-31E	40299
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	40299
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	40299
30-015-33434	Lost Tank 35 State #14	В	35-21S-31E	40299
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	40299
30-025-35918	Mills 19 #1	E	19-22S-32E	39366
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	39366
30-015-26894	State 2 #1	P	2-22S-31E	40299
30-015-28416	State 2 #2	0	2-22S-31E	40299
30-015-28456	State 2 #4	J	2-22S-31E	40299
30-025-46474	Lost Tank 30 19 Federal Com #1H	W2W2	19-22S-32E	07266
3U-U23-404/4 	LUST TAIR SU 19 FEGERAL COM #1H	W2W2	30-22S-32E	96582 96582 96582 96582 96582 96582 96582 96582 97573 97573 96582 96582 96582 96582 96582 96582 96582 96582 962 962 963 963 963 963 963 963 963 963
30-025-45182	Lost Tank 30 19 Federal Com #31H	W2W2	19-22S-32E	00204
3U-U23-45162 	Lust Tank 30 17 rederal Com #31H	W2W2	30-22S-32E	96582 96582 96582 96582 96582 96582 96582 96582 97573 97573 96582 96582 96582 96582 96582 96582 96582 962 962 96382 97366 98366
30-025-49147	Dr Pi Unit #31H	W2W2	8-22S-32E	00166
JU-U43-4714/	DI FI UIII #31H	W2W2	17-22S-32E	70100
30-025-49148	Dr Pi Unit #32H	E2W2	8-22S-32E	00166
JU-U43-47148	DI FI UIII #32H	E2W2	17-22S-32E	70100
30-025-48951	Dr Pi Unit #34H	E2	8-22S-32E	08166
JU-U43-40731 	Di 11 Unit #34fi	E2	17-22S-32E	70100
30-025-48952	Dr Pi Unit #35H	E2E2	8-22S-32E	97366
30-043-40734	D1 11 Unit #3311	E2E2	17-22S-32E	71300

30-025-49152	Dr Pi Unit #311H	W2 W2	8-22S-32E 17-22S-32E	97366
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30-025-48955 Dr Pi Unit #312H W2E2 W2E2 17-22S-32E W2E2 17-22S-32E 30-025-48160 Dr Pi Unit #31H W2W2 7-22S-32E W2W2 18-22S-32E 30-025-48024 Dr Pi Unit #32H E2W2 7-22S-32E E2W2 18-22S-32E 30-025-48025 Dr Pi Unit #34H E2 7-22S-32E E2S-32E 30-025-48166 Dr Pi Unit #311H W2 7-22S-32E W2E-32E 30-025-48166 Dr Pi Unit #311H W2 7-22S-32E W2E-32E	97366 98296 98296 98296
30-025-48160 Dr Pi Unit #31H W2W2 7-22S-32E W2W2 18-22S-32E 30-025-48024 Dr Pi Unit #32H E2W2 7-22S-32E E2W2 18-22S-32E 30-025-48025 Dr Pi Unit #34H E2 7-22S-32E E2S-32E 30-025-48166 Dr Pi Unit #311H W2 7-22S-32E W2S-32E W2 7-22S-32E W2 18-22S-32E	98296
30-025-48160 Dr Pi Unit #31H W2W2 18-22S-32E 30-025-48024 Dr Pi Unit #32H E2W2 7-22S-32E 50-025-48025 Dr Pi Unit #34H E2 7-22S-32E 30-025-48166 Dr Pi Unit #311H W2 7-22S-32E W2 7-22S-32E W2 18-22S-32E	98296
30-025-48024 Dr Pi Unit #32H E2W2 7-22S-32E 30-025-48025 Dr Pi Unit #34H E2 7-22S-32E 30-025-48166 Dr Pi Unit #311H W2 7-22S-32E W2W2 18-22S-32E E2W2 18-22S-32E W2 7-22S-32E W2 7-22S-32E	98296
30-025-48024 Dr Pi Unit #32H E2W2 18-22S-32E 30-025-48025 Dr Pi Unit #34H E2 7-22S-32E 30-025-48166 Dr Pi Unit #311H W2 7-22S-32E W2 18-22S-32E W2 18-22S-32E	
30-025-48025 Dr Pi Unit #34H E2W2 18-22S-32E 30-025-48166 Dr Pi Unit #311H W2 7-22S-32E W2 7-22S-32E W2 18-22S-32E	98296
30-025-48025 Dr Pi Unit #34H E2 18-22S-32E 30-025-48166 Dr Pi Unit #311H W2 7-22S-32E W2 7-22S-32E W2 18-22S-32E	98296
30-025-48166 Dr Pi Unit #311H E2 18-22S-32E W2 7-22S-32E W2 18-22S-32E	98296 98296 98296 97366 97366 97366 97366 97366 97366
30-025-48166 Dr Pi Unit #311H W2 18-22S-32E	
W2 18-22S-32E	07366
W2E2 7 228 22E	9/300
20 025 40175 P. D. H. 4 #212H WZEZ 1-225-3ZE	05266
30-025-48167 Dr Pi Unit #312H W2E2 18-22S-32E	9/366
E2E2 7-22S-32E	0=266
30-025-48168 Dr Pi Unit #313H E2E2 18-22S-32E	97366
W2 8-22S-32E	
30-025-48282 Dr Pi Unit #21H W2 17-22S-32E	97366
W2 8-22S-32E	
30-025-48947 Dr Pi Unit #23H W2 17-22S-32E	97366
E2 8-22S-32E	
30-025-48949 Dr Pi Unit #25H E2 6-225-32E E2 17-22S-32E	97366
E2 17-225-32E E2 8-22S-32E	
30-025-48950 Dr Pi Unit #26H	97366 97366 97366 97366 97366 97366 97366 97366 97366 97366
30-025-47835 Dr Pi Unit #21H W2 7-22S-32E	97366 97366 97366 97366 97366
W2 18-22S-32E	97366 97366 97366
30-025-48159 Dr Pi Unit #25H	97366
E2 18-22S-32E	
30-025-48163 Dr Pi Unit #72H W2 7-22S-32E	97366
W2 18-22S-32E	
30-025-48162 Dr Pi Unit #71H W2 7-22S-32E	97366
W2 18-22S-32E	7/300
30-025-47867 Dr Pi Unit #24H	07366
E2 18-22S-32E	97300
30-025-48157 Dr Pi Unit #22H W2 7-22S-32E	07366
30-025-48157 Dr Pi Unit #22H W2 18-22S-32E	97366 97366 97366
20 027 74100 E2E2 7-22S-32E	0=266
30-025-54180 Dr Pi Unit #15H E2E2 18-22S-32E	9/366
W2E2 7-22S-32E	0=266
30-025-54176 Dr Pi Unit #3H W2E2 18-22S-32E	98296 98296 98296 97366 97366 97366 97366 97366 97366 97366 97366 97366 97366 97366
W2 7-22S-32F	
30-025-54175 Dr Pi Unit #2H W2 18-22S-32E W2 18-22S-32E	97366
F2F2 7-22S-32F	
30-025-54177 Dr Pi Unit #4H E2E2 18-22S-32E	97366
W2 7-22S-32F	
30-025-54179 Dr Pi Unit #12H W2 7-225-32E W2 18-22S-32E	97366
30-025-54209 Dr Pi Unit #1H W2 7-22S-32E	97366
W2 18-22S-32E	
30-025-54178 Dr Pi Unit #11H W2 7-22S-32E	97366
W2 18-22S-32E	

30-025-48954	Dr Pi Unit #74H	E2	8-22S-32E	97366
		E2	17-22S-32E	
30-025-48953	Dr Pi Unit #73H	E2	8-22S-32E	97366
30-023-40733	Di II Omt #7511	E2	17-22S-32E	77500
30-025-49151	Dr Pi Unit #72H	W2	8-22S-32E	97366
30-023-47131	DI 11 Unit #7211	W2	17-22S-32E	97300
20.025.40150	D. D. II., 4 471II	W2	8-22S-32E	07266
30-025-49150	Dr Pi Unit #71H	W2	17-22S-32E	97366
20.025.40040	D D' 11 '4 #24H	E2	8-22S-32E	07266
30-025-48948	Dr Pi Unit #24H	E2	17-22S-32E	97366
20.025.40045	D D' 11 ' / //441	E2	8-22S-32E	05266
30-025-48945	Dr Pi Unit #12H	E2	17-22S-32E	97366
20.025.40044	D D'II ' 444I	W2	8-22S-32E	07266
30-025-48944	Dr Pi Unit #11H	W2	17-22S-32E	97366
		E2	12-22S-31E	
30-015-47949	Top Spot 12 13 Federal Com #34H	E2	13-22S-31E	98351
		E2	12-22S-31E	
30-015-47887	Top Spot 12 13 Federal Com #35H	E2	13-22S-31E	98351
		E2	12-22S-31E	
30-015-47625	Top Spot 12 13 Federal Com #313H	E2	13-22S-31E	98351
		W2W2	12-22S-31E	
30-015-48594	Top Spot 12 13 Federal Com #1H	W2W2	13-22S-31E	5695
		W2W2	12-22S-31E	
30-015-48595	Top Spot 12 13 Federal Com #11H	W2W2 W2W2	13-22S-31E	5695
		W2W2 W2W2	12-22S-31E	
30-015-47771	Top Spot 12 13 Federal Com #21H	W2W2 W2W2	12-22S-31E 13-22S-31E	5695
		W2 W2	12-22S-31E	
30-015-48597	Top Spot 12 13 Federal Com #31H	W2	13-22S-31E	98351
		W2	12-22S-31E	
30-015-48596	Top Spot 12 13 Federal Com #32H	W2 W2	13-22S-31E	98351
		W2 W2	13-22S-31E 12-22S-31E	
30-015-47627	Top Spot 12 13 Federal Com #311H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-47626	Top Spot 12 13 Federal Com #312H	W2	12-22S-31E	98351
		W2	13-22S-31E	
30-015-47639	Top Spot 12 13 Federal Com #25H	W2E2	12-22S-31E	5695
		W2E2	13-22S-31E	
30-015-47885	Top Spot 12 13 Federal Com #23H	E2W2	12-22S-31E	5695
		E2W2	13-22S-31E	
30-015-47888	Top Spot 12 13 Federal Com #26H	E2E2	12-22S-31E	5695
	* *	E2E2	13-22S-31E	
30-015-47889	Top Spot 12 13 Federal Com #22H	E2W2	12-22S-31E	5695
	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	E2W2	13-22S-31E	
30-015-47953	Top Spot 12 13 Federal Com #33H	E2E2	12-22S-31E	5695
	F WEST == 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E2E2	13-22S-31E	
30-015-47954	Top Spot 12 13 Federal Com #24H	W2E2	12-22S-31E	5695
20 010 11701	Top open 12 to 1 end of Com ##111	W2E2	13-22S-31E	3075
30-015-54756	Olive Won Unit #136H	T#1.36H	24-22S-31E	39350
50 015-5T/50	Onto tron Ont #15011	E2E2	25-22S-31E	0,000

30-015-54746	Olive Won Unit #131H	W2W2	24-22S-31E	98351
		W2W2	25-22S-31E	
30-015-54747	Olive Won Unit #132H	W2W2	24-22S-31E	98351
		W2W2	25-22S-31E	70001
30-015-56138	Olive Won Unit #101H	Olivo Won Unit #101H W2 24-	24-22S-31E	39350
50-015-30150	Onve won Ome #10111	W2	25-22S-31E	37330
30-015-56139	Olive Won Unit #102H	W2	24-22S-31E	39350
30-013-30137	Onve won Ont #10211	W2	25-22S-31E	39330
20.015.5(140	Olive Wen Hait #102H	E2	24-22S-31E	20250
30-015-56140	Olive Won Unit #103H	E2	25-22S-31E	39350
20.015.5(142	OP W. 11 1404H	E2	24-22S-31E	20250
30-015-56142	Olive Won Unit #104H	E2	25-22S-31E	39350
		E2	24-22S-31E	
30-015-54655	Olive Won Unit #105H	E2	25-22S-31E	39350
		E2W2	24-22S-31E	7.
30-015-54748	Olive Won Unit #133H	E2W2	25-22S-31E	98351
		E2W2	24-22S-31E	
30-015-54757	Olive Won Unit #137H	E2W2	25-22S-31E	98351
		W2E2	24-22S-31E	
30-015-54749	Olive Won Unit #134H			98351
		W2E2	25-22S-31E	
30-015-54734	Olive Won Unit #174H	W2E2	24-22S-31E	98351
		W2E2	25-22S-31E	
30-015-54755	Olive Won Unit #135H	E2E2	24-22S-31E	98351
		E2E2	25-22S-31E	
30-015-55187	Olive Won Unit #33H	S2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55179	Olive Won Unit #32H	S2	26-22S-31E	98123
	onvo vvon emenozii	All	35-22S-31E) 01 20
30-015-55189	Olive Won Unit #34H	S2	26-22S-31E	98123
50-015-55107	Onve won Cint #3411	All	35-22S-31E	70123
30-015-55177	Olive Won Unit #31H	S2	26-22S-31E	98123
30-013-331//	Onve won Ont #31H	All	35-22S-31E	90123
20 015 55215	Olivo Word Unit #25H	S2	26-22S-31E	00122
30-015-55215	Olive Won Unit #35H	All	35-22S-31E	98123
20.015.55100	OP W 11 1/1/2/11	S2	26-22S-31E	00122
30-015-55180	Olive Won Unit #36H	All	35-22S-31E	98123
20.04#.##104	OH WY HARM	S2	26-22S-31E	00122
30-015-55181	Olive Won Unit #37H	All	35-22S-31E	98123
		S2	26-22S-31E	
30-015-55182	Olive Won Unit #4H	All	35-22S-31E	39350
-		S2	26-22S-31E	
30-015-55183	Olive Won Unit #71H	All	35-22S-31E	39350
		W2	19-22S-32E	
30-025-48464	Lost Tank 30 19 Federal Com #33H			98296
		W2	30-22S-32E	
30-025-48691	Lost Tank 30 19 Federal Com #41H	W2	19-22S-32E	98296
		W2	30-22S-32E	
30-025-47543	Lost Tank 30 19 Federal Com #22H	W2	19-22S-32E	97366
		W2	30-22S-32E	

30-025-47941	Lost Tank 30 19 Federal Com #11H	W2	19-22S-32E	97366
30-023-47941	Lost Talik 30 19 Federal Colli #11H	W2	30-22S-32E	97300
30-025-47942	Lost Tank 30 19 Federal Com #21H	W2	19-22S-32E	97366
30-023-47342	Lost Talik 30 19 Federal Colli #2111	W2	30-22S-32E	97300
20.025.47044	Lost Tonk 20.10 Federal Com #22H	W2	19-22S-32E	07266
30-025-47944	Lost Tank 30 19 Federal Com #32H	W2	30-22S-32E	97366
20.025.47045	Log4 Touls 20 10 Federal Com #71H	W2	19-22S-32E	072((
30-025-47945	Lost Tank 30 19 Federal Com #71H	W2	30-22S-32E	97366
30-015-30635	Jacque AQJ State #3	N	34-21S-31E	96582
30-015-29988	Loper 34 State #1	E	34-21S-31E	96582
	-	E/2	19-21S-32E	
30-025-52491	Regal Lager 31 19 Federal Com #34H	E/2	30-21S-32E	98313
		E/2	31-21S-32E	
		E/2	19-21S-32E	
30-025-52492	Regal Lager 31 19 Federal Com #35H	E/2	30-21S-32E	98313
		E/2	31-21S-32E	
		E/2	19-21S-32E	
30-025-52493	Regal Lager 31 19 Federal Com #36H	E/2	30-21S-32E	98313
		E/2	31-21S-32E	, , , ,
		W2	19-21S-32E	
30-025-52488	Regal Lager 31 19 Federal Com #31H	W2	30-21S-32E	98313
20 023 32400	regul Engel of 17 I energy com worth	W2	31-21S-32E	98313 98313 98313
		W2	19-21S-32E	
30-025-52489	Regal Lager 31 19 Federal Com #32H	W2	30-21S-32E	98313
30 023 3240)	Regar Dager 51 17 Tederal Com #5211	W2	31-21S-32E	70010
		W2	19-21S-32E	
30-025-52490	Regal Lager 31 19 Federal Com #33H	W2	30-21S-32E	98313
50 025 52470	Regar Dager 51 17 Tederar Com #5511	W2	31-21S-32E	98313
		W2W2	19-21S-32E	
30-025-52620	Regal Lager 31 19 Federal Com #71H	W2W2	30-21S-32E	5695
50 023 32020	Regar Dager 51 17 Teuerar Com #7111	W2W2	31-21S-32E	3073
		E2W2	19-21S-32E	
30-025-52513	Regal Lager 31 19 Federal Com #72H	E2W2	30-21S-32E	5695
30-023-32313	Regai Lager 31 17 Pederal Com #/211	E2W2	31-21S-32E	3073
		W2E2	19-21S-32E	
30-025-52514	Regal Lager 31 19 Federal Com #73H	W2E2	30-21S-32E	5695
30-023-32314	Regai Lager 31 19 Federal Com #/311	W2E2	31-21S-32E	3073
20 025 52515	Dogal Logar 21 10 Endard Com #74H	E2E2	19-21S-32E	5605
30-025-52515	Regal Lager 31 19 Federal Com #74H	E2E2	30-21S-32E	5695
		E2E2	31-21S-32E	
30-025-52224	Gold Log 4 9 Federal Com #71H	All	4-22S-32E	5695
	-	All	9-22S-32E	
30-025-52190	Gold Log 4 9 Federal Com #72H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52208	Gold Log 4 9 Federal Com #73H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52191	Gold Log 4 9 Federal Com #74H	All	4-22S-32E	5695
	5	All	9-22S-32E	

30-025-53818	Gold Log 4 9 Federal Com #22H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-53809	Gold Log 4 9 Federal Com #12H	All	4-22S-32E	5695
	2014 20g 19 1 040141 2011 11211	All	9-22S-32E	
30-025-53812	Gold Log 4 9 Federal Com #23H	All	4-22S-32E	5695
	Gold Eog 4 / Tederal Com #2011	All	9-22S-32E	
30-025-53815	Gold Log 4 9 Federal Com #1H	All	4-22S-32E	5695
30-023-33013	Gold Edg 4 / Federal Colli #111	All	9-22S-32E	3073
30-025-53814	Cold Log 40 Federal Com #26H	All	4-22S-32E	5695
30-025-55614	Gold Log 4 9 Federal Com #26H	All	9-22S-32E	3093
20.025.52011		All	4-22S-32E	E (O E
30-025-53811	Gold Log 4 9 Federal Com #16H	All	9-22S-32E	5695
		All	4-22S-32E	
30-025-53807	Gold Log 4 9 Federal Com #2H	All	9-22S-32E	5695
		All	4-22S-32E	
30-025-53817	Gold Log 4 9 Federal Com #13H	All	9-22S-32E	5695
		All	4-22S-32E	
30-025-53816	Gold Log 4 9 Federal Com #4H			5695
		All	9-22S-32E	
30-025-53813	Gold Log 4 9 Federal Com #25H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-53808	Gold Log 4 9 Federal Com #3H	All	4-22S-32E	5695
	Gold Eog 4 7 I cuci ai Com #511	All	9-22S-32E	
30-025-52225	Gold Log 4 9 Federal Com #311H	All	4-22S-32E	98296
30-023-32223	Gold Log 4 / Federal Colli #31111	All	9-22S-32E	70270
30-025-52192	Gold Log 4 9 Federal Com #313H	All	4-22S-32E	98296
30-025-52192		All	9-22S-32E	98290
20 025 52105	C-111 40 F-11 C #22H	All	4-22S-32E	00207
30-025-52187	Gold Log 4 9 Federal Com #32H	All	9-22S-32E	98296
20.005.50100	G 117 40 T 1 1 G #227	All	4-22S-32E	00006
30-025-52188	Gold Log 4 9 Federal Com #33H	All	9-22S-32E	98296
		All	4-22S-32E	
30-025-52189	Gold Log 4 9 Federal Com #34H	All	9-22S-32E	98296
-		All	4-22S-32E	
30-025-52186	Gold Log 4 9 Federal Com #35H	All	9-22S-32E	98296
		W2	23-22S-31E	
30-015-56502	Olive Won Unit #231H	NW4	26-22S-31E	98123
		W2	23-22S-31E	
30-015-56503	Olive Won Unit #232H			98123
		NW4	26-22S-31E	
30-015-56509	Olive Won Unit #233H	W2	23-22S-31E	98123
		NW4	26-22S-31E	
30-015-56510	Olive Won Unit #234H	E2	23-22S-31E	98123
		NE4	26-22S-31E	
30-015-57294	Olive Won Unit #235H	E2	23-22S-31E	98123
	Onic 1100 Onic #20311	NE4	26-22S-31E	70120
30-015-56522	Olive Won Unit #236H	E2	23-22S-31E	98123
JU-U13-30344 	Onve won Ont #250fi	NE4	26-22S-31E	70123
20 015 5/524	Olivo Wan Hnit #227H	E2	23-22S-31E	00122
30-015-56524	Olive Won Unit #237H	NE4	26-22S-31E	98123

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-844-G

Operator: Oxy USA, Inc. (16696)

Pools

Pool Name	Pool Code
LIVINGSTON RIDGE; DELAWARE	39360
LIVINGSTON RIDGE; DELAWARE, EAST	39366
LOST TANK; DELAWARE	40299
LOST TANK; DELAWARE, WEST	96582
WC-015 G-07 S223112P; BONE SPRING	98034

Leases as defined in 19.15.12.7(C) NMAC

Leases as defined in 17.13.12.7(C) 11.1111C			
Lease	UL or Q/Q	S-T-R	
CA Delaware NMNM 105380712 (132217)	S/2 S/2	31-21S-32E	
NMNM 105312805 (029233)	W/2, SE/4	12-22S-31E	
NMNM 105450395 (012845)	S/2	1-22S-31E	
NMNM 105700127 (025876)	All	24-22S-31E	
NMNM 105731097 (090587)	LM	18-22S-32E	
NIVINIVI 103/31097 (090387)	C D F	19-22S-32E	
NMNM 105444758 (096231)	All	33-21S-31E	
VO 3604 0002	All	35-21S-31E	
Fee A	E	19-22S-32E	
NMNM 105478656 (106915)	W/2	30-22S-32E	
LH 1523 0001	SE/4	2-22S-31E	

Pools within each Lease

Lease	Pool Code	Group ID
CA Delaware NMNM 105380712 (132217)	40299	AA
NMNM 105312805 (029233)	39360	BB
NMNM 105450395 (012845)	40299	CC
NMNM 105312805 (029233)	39360	DD
NMNM 105312805 (029233)	98034	EE
NMNM 105700127 (025876)	39360	FF
NMNM 105731097 (090587)	39366	GG
NMNM 105444758 (096231)	96582	\mathbf{JJ}
VO 3604 0002	40299	KK
Fee A	39366	LL
NMNM 105478656 (106915)	39366	MM
LH 1523 0001	40299	NN

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	AA
30-015-26859	Federal 12 #4	E	12-22S-31E	BB
30-015-26860	Federal 12 #5	D	12-22S-31E	BB
30-015-26918	Federal 12 #7	F	12-22S-31E	BB
30-015-26942	Federal 12 #8	C	12-22S-31E	BB
30-015-26909	Federal 1 #5	M	1-22S-31E	CC
30-015-26910	Federal 1 #6	N	1-22S-31E	CC
30-015-26988	Federal 1 #7	0	1-22S-31E	CC
30-015-26780	Federal 12 #2	L	12-22S-31E	DD
30-015-26858	Federal 12 #3	N	12-22S-31E	DD
30-015-26971	Federal 12 #9	0	12-22S-31E	DD
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	EE
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	FF
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	GG
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	GG
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	GG
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	JJ
30-015-29468	Lost Tank 33 Federal #7	Н	33-21S-31E	JJ
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	JJ
30-015-29382	Lost Tank 33 Federal #9	0	33-21S-31E	JJ
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	JJ
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	JJ
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	JJ
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	KK
30-015-32354	Lost Tank 35 State #2	0	35-21S-31E	KK
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	KK
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	KK
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	KK
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	KK
30-015-31641	Lost Tank 35 State #8	\mathbf{L}	35-21S-31E	KK
30-015-32511	Lost Tank 35 State #9	Н	35-21S-31E	KK
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	KK
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	KK
30-015-31851	Lost Tank 35 State #12	${f E}$	35-21S-31E	KK
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	KK
30-015-33434	Lost Tank 35 State #14	В	35-21S-31E	KK
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	KK
30-025-35918	Mills 19 #1	\mathbf{E}	19-22S-32E	LL
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	MM
30-015-26894	State 2 #1	P	2-22S-31E	NN
30-015-28416	State 2 #2	0	2-22S-31E	NN
30-015-28456	State 2 #4	J	2-22S-31E	NN

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-844-G

Operator: Oxy USA, Inc. (16696)

	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-26377	Federal 23 #1	O P	23-22S-31E	A1
30-015-26932	Federal 23 #2	IJ	23-22S-31E	A1
30-015-26400	Federal 23 #3	GH	23-22S-31E	A1
30-015-37336	Federal 23 #4	O P	23-22S-31E	A1
30-015-26681	Federal 23 #5	A B	23-22S-31E	A1
30-015-37340	Federal 23 #6	IJ	23-22S-31E	A1
30-015-37334	Federal 23 #9	GH	23-22S-31E	A1
30-015-37341	Federal 23 #16	A B	23-22S-31E	A1
30-015-39436	Federal 23 #7H	E/2 W/2	23-22S-31E	B1
30-015-39437	Federal 23 #11H	W/2 W/2	23-22S-31E	B1
30-015-41803	Federal 23 #12H	W/2 W/2	23-22S-31E	B 1
30-015-41636	Federal 23 #13H	E/2 W/2	23-22S-31E	B1
30-015-41573	Federal 26 12H	E/2 E/2	26-22S-31E	C 1
30-015-41600	Federal 26 13H	W/2 E/2	26-22S-31E	C 1
30-015-26866	Federal 26 #4	D	26-22S-31E	C1
30-015-26854	Federal 26 #5	В	26-22S-31E	C 1
30-015-26940	Federal 26 #6	E	26-22S-31E	C 1
30-015-26941	Federal 26 #7	F	26-22S-31E	C1
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	E 1
30-015-26859	Federal 12 #4	E	12-22S-31E	F1
30-015-26860	Federal 12 #5	D	12-22S-31E	F 1
30-015-26942	Federal 12 #8	C	12-22S-31E	F1
30-015-26909	Federal 1 #5	M	1-22S-31E	G1
30-015-26910	Federal 1 #6	N	1-22S-31E	G1
30-015-26988	Federal 1 #7	0	1-22S-31E	G1
30-015-26780	Federal 12 #2	L	12-22S-31E	H1
30-015-26858	Federal 12 #3	N	12-22S-31E	H1
30-015-26971	Federal 12 #9	0	12-22S-31E	H1
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	I1
30-015-41031	Neff 25 Federal #5H	E/2 W/2	25-22S-31E	J1
30-015-41459	Neff 25 Federal #9H	S/2 N/2	25-22S-31E	J1
30-015-26639	Neff Federal #2	E	25-22S-31E	J1
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	K1
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	L1
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	L1
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	L1
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	M1
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	M1
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	M1

			M1
*		3-22S-31E	M1
Lost Tank 10 Federal #1	A B C H	10-22S-31E	N1
Lost Tank 10 Federal #2	ABCH	10-22S-31E	N1
Lost Tank 10 Federal #3	ABCH	10-22S-31E	N1
Lost Tank 10 Federal #4	ABCH	10-22S-31E	N1
Lost Tank 10 Federal #5	ABCH	10-22S-31E	N1
Lost Tank 11 Federal #1	D	11-22S-31E	N1
Lost Tank 3 Federal #5	All	3-22S-31E	N1
Lost Tank 3 Federal #6	All	3-22S-31E	N1
Lost Tank 3 Federal #7	All	3-22S-31E	N1
Lost Tank 3 Federal #8	All	3-22S-31E	N1
Lost Tank 3 Federal #9	All	3-22S-31E	N1
Lost Tank 3 Federal #10	All	3-22S-31E	N1
Lost Tank 3 Federal #11	All	3-22S-31E	N1
Lost Tank 3 Federal #12			N1
Lost Tank 3 Federal #13			N1
			01
			01
			01
			01
			01
			01
			01
			01
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			01
			01
			01
			01
			01
			01
			01
			01
			<u>P1</u>
			<u>P1</u>
			P1
			P1
	A	33-21S-31E	P1
	C	33-21S-31E	P1
Lost Tank 33 Federal #15	K	33-21S-31E	P1
	Lost Tank 10 Federal #4 Lost Tank 10 Federal #4 Lost Tank 10 Federal #5 Lost Tank 11 Federal #1 Lost Tank 3 Federal #5 Lost Tank 3 Federal #6 Lost Tank 3 Federal #6 Lost Tank 3 Federal #8 Lost Tank 3 Federal #9 Lost Tank 3 Federal #10 Lost Tank 3 Federal #11 Lost Tank 3 Federal #12 Lost Tank 3 Federal #12 Lost Tank 3 Federal #13 Lost Tank 3 Federal #14 Lost Tank 3 Federal #15 Lost Tank 3 Federal #16 Lost Tank 3 Federal #18 Lost Tank 3 Federal #19 Lost Tank 3 Federal #19 Lost Tank 3 Federal #2 Lost Tank 3 Federal #2 Lost Tank 4 Federal #1 Lost Tank 4 Federal #3 Lost Tank 4 Federal #3 Lost Tank 4 Federal #6 Lost Tank 4 Federal #7 Lost Tank 4 Federal #8 Lost Tank 4 Federal #11 Lost Tank 4 Federal #15 Lost Tank 4 Federal #11 Lost Tank 4 Federal #11 Lost Tank 4 Federal #11 Lost Tank 4 Federal #15 Lost Tank 4 Federal #15 Lost Tank 4 Federal #15 Lost Tank 4 Federal #16 Lost Tank 4 Federal #17 Lost Tank 4 Federal #18 Lost Tank 3 Federal #19 Lost Tank 3 Federal #10 Lost Tank 3 Federal #12	Lost Tank 3 Federal Deep #23	Lost Tank 3 Federal Deep #23 E

30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	Q1
30-015-32354	Lost Tank 35 State #2	0	35-21S-31E	Q1
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	Q1
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	Q1
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	Q1
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	Q1
30-015-32511	Lost Tank 35 State #9	Н	35-21S-31E	Q1
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	Q1
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	Q1
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	Q1
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	Q1
30-015-33434	Lost Tank 35 State #14	В	35-21S-31E	Q1
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	Q1
30-025-35918	Mills 19 #1	E	19-22S-32E	R1
30-025-37184	Proximity 30 Federal #3	<u>F</u>	30-22S-32E	S1
30-025-37104	State 2 #1	<u>r</u> P	2-22S-31E	T1
30-015-28416	State 2 #1	0	2-22S-31E 2-22S-31E	T1
30-015-28456	State 2 #4		2-22S-31E 2-22S-31E	T1
30-013-20430	State 2 ma	W/2 W/2	19-22S-32E	11
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2 W/2 W/2	30-22S-32E	U1
		W/2 W/2 W/2 W/2	19-22S-32E	
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2 W/2 W/2	30-22S-32E	U1
		W/2 W/2 W/2 W/2	8-22S-32E	
30-025-49147	Dr Pi Unit #31H			V1
		W/2 W/2	17-22S-32E	
30-025-49148	Dr Pi Unit #32H	E/2 W/2	8-22S-32E	V1
		E/2 W/2	17-22S-32E	
30-025-48951	Dr Pi Unit #34H	E/2	8-22S-32E	V1
		E/2	17-22S-32E	
30-025-48952	Dr Pi Unit #35H	E/2 E/2	8-22S-32E	V1
		E/2 E/2	17-22S-32E	
30-025-49152	Dr Pi Unit #311H	W/2	8-22S-32E	V 1
		W/2	17-22S-32E	
30-025-48955	Dr Pi Unit #312H	W/2 E/2	8-22S-32E	V 1
		W/2 E/2	17-22S-32E	
30-025-48160	Dr Pi Unit #31H	W/2 W/2	7-22S-32E	V1
		W/2 W/2	18-22S-32E	
30-025-48024	Dr Pi Unit #32H	E/2 W/2	7-22S-32E	V 1
		E/2 W/2	18-22S-32E	·
30-025-48025	Dr Pi Unit #34H	E/2	7-22S-32E	V 1
		E/2	18-22S-32E	
30-025-48166	Dr Pi Unit #311H	W/2	7-22S-32E	V 1
20 022 10100	WI II CHIVIIVIII	W/2	18-22S-32E	V #
30-025-48167	Dr Pi Unit #312H	W/2 E/2	7-22S-32E	V 1
00 020 1010/	DI II CHICHOIMI	W/2 E/2	18-22S-32E	4 I
30-025-48168	Dr Pi Unit #313H	E/2 E/2	7-22S-32E	V1
50 0 <u>2</u> 5-40100	Di 11 Unit mototi	E/2 E/2	18-22S-32E	V 1
30-025-48282	Dr Pi Unit #21H	W/2	8-22S-32E	V1
JU 023-40202	DI 11 UHI π2111	W/2	17-22S-32E	¥ 1

30-025-48947	Dr Pi Unit #23H	W/2	8-22S-32E	V1
		W/2	17-22S-32E	
30-025-48949	Dr Pi Unit #25H	E/2	8-22S-32E	V 1
		E/2	17-22S-32E	
30-025-48950	Dr Pi Unit #26H	E/2	8-22S-32E	V 1
	DI II CMU II ZUII	E/2	17-22S-32E	, -
30-025-47835	Dr Pi Unit #21H	W/2	7-22S-32E	V 1
00 020 17000	DITIONUMENT	W/2	18-22S-32E	V
30-025-48159	Dr Pi Unit #25H	E/2	7-22S-32E	V 1
20 023 40137	DI II CHICHASII	E/2	18-22S-32E	V 1
30-025-48163	Dr Pi Unit #72H	W/2	7-22S-32E	V 1
30-023-40103	Di 11 Unit #7211	W/2	18-22S-32E	V 1
30-025-48162	Dr Pi Unit #71H	W/2	7-22S-32E	V 1
30-023-40102	DI 11 Omt #/111	W/2	18-22S-32E	V I
30-025-47867	Dr Pi Unit #24H	E/2	7-22S-32E	V1
30-025-47807	Dr Fi Omt #24H	E/2	18-22S-32E	V I
30-025-48157	Dr Pi Unit #22H	W/2	7-22S-32E	V1
30-025-4615/	Dr Fi Omt #22H	W/2	18-22S-32E	V I
20.025.54100	D D' II '4 #4#II	E/2 E/2	7-22S-32E	¥71
30-025-54180	Dr Pi Unit #15H	E/2 E/2	18-22S-32E	V1
20.025.54156	D. D. H. W. HATT	W/2 E/2	7-22S-32E	W 74
30-025-54176	Dr Pi Unit #3H	W/2 E/2	18-22S-32E	V 1
20.025.544.55	D. DUTT 1, HATE	W/2	7-22S-32E	* 74
30-025-54175	Dr Pi Unit #2H	W/2	18-22S-32E	V1
20.025.54155	D D' II */ ///II	E/2 E/2	7-22S-32E	¥74
30-025-54177	Dr Pi Unit #4H	E/2 E/2	18-22S-32E	V1
20.025.54150	D. D. H. 1/ // // // // // // // // // // // //	W/2	7-22S-32E	¥74
30-025-54179	Dr Pi Unit #12H	W/2	18-22S-32E	V1
20.025.54200	Dr Pi Unit #1H	W/2	7-22S-32E	* 74
30-025-54209		W/2	18-22S-32E	V1
20.025.544.50	D. D. V. A. #444	W/2	7-22S-32E	~~_
30-025-54178	Dr Pi Unit #11H	W/2	18-22S-32E	V 1
		E/2	8-22S-32E	
30-025-48954	Dr Pi Unit #74H	E/2	17-22S-32E	V 1
		E/2	8-22S-32E	
30-025-48953	Dr Pi Unit #73H	E/2	17-22S-32E	V 1
		W/2	8-22S-32E	
30-025-49151	Dr Pi Unit #72H	W/2	17-22S-32E	V 1
		W/2	8-22S-32E	
30-025-49150	Dr Pi Unit #71H	W/2	17-22S-32E	V1
		E/2	8-22S-32E	
30-025-48948	Dr Pi Unit #24H	E/2	17-22S-32E	V 1
		E/2	8-22S-32E	
30-025-48945	Dr Pi Unit #12H	E/2	17-22S-32E	V 1
		W/2	8-22S-32E	
30-025-48944	Dr Pi Unit #11H	W/2 W/2	17-22S-32E	V1
		E/2	17-22S-32E 12-22S-31E	
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2	13-22S-31E 13-22S-31E	V2
		L/2	13-223-31E	

30-015-47887	Top Spot 12 13 Federal Com #35H	E/2	12-22S-31E	V2
	* *	E/2	13-22S-31E	
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2	12-22S-31E	V2
	1 1	E/2	13-22S-31E	
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2	12-22S-31E	V2
		W/2 W/2	13-22S-31E	
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2	12-22S-31E	V2
	Top Spot 12 10 1 cuciui Com #1111	W/2 W/2	13-22S-31E	
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2	12-22S-31E	V2
30-013-47771	10p Spot 12 13 Federal Com #2111	W/2 W/2	13-22S-31E	V 2
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2	12-22S-31E	V2
30-013-40377	Top Spot 12 13 Federal Com #3111	W/2	13-22S-31E	V 2
20 015 49506	Ton Snot 12 12 Fodoval Com #22H	W/2	12-22S-31E	V2
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2	13-22S-31E	V Z
20.015.45(25	T C 412.12 E 1 1 C #211H	W/2	12-22S-31E	170
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2	13-22S-31E	V2
20.015.45(2)	E C (14.13 E) 1 C (2141)	W/2	12-22S-31E	***
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2	13-22S-31E	V2
		W/2 E/2	12-22S-31E	
30-015-47639	Top Spot 12 13 Federal Com #25H	W/2 E/2	13-22S-31E	V2
		E/2 W/2	12-22S-31E	
30-015-47885	Top Spot 12 13 Federal Com #23H	E/2 W/2	13-22S-31E	V2
		E/2 E/2	12-22S-31E	
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2 E/2	13-22S-31E	V2
		E/2 W/2	12-22S-31E	
30-015-47889	Top Spot 12 13 Federal Com #22H	E/2 W/2	13-22S-31E	V2
		E/2 E/2	12-22S-31E	
30-015-47953	Top Spot 12 13 Federal Com #33H	E/2 E/2	13-22S-31E	V2
		W/2 E/2	12-22S-31E	
30-015-47954	Top Spot 12 13 Federal Com #24H	W/2 E/2 W/2 E/2	13-22S-31E	V2
		E/2 E/2	24-22S-31E	
30-015-54756	Olive Won Unit #136H	E/2 E/2 E/2 E/2	25-22S-31E	W1
-		W/2 W/2	24-22S-31E	
30-015-54746	Olive Won Unit #131H	W/2 W/2 W/2 W/2	25-22S-31E	W1
-			24-22S-31E	
30-015-54747	Olive Won Unit #132H	W/2 W/2	·	$\mathbf{W1}$
		W/2 W/2	25-22S-31E 24-22S-31E	
30-015-56138	Olive Won Unit #101H	W2		$\mathbf{W1}$
		W2	25-22S-31E	
30-015-56139	Olive Won Unit #102H	W2	24-22S-31E	$\mathbf{W1}$
		W2	25-22S-31E	
30-015-56140	Olive Won Unit #103H	E2	24-22S-31E	W 1
		<u>E2</u>	25-22S-31E	
30-015-56142	Olive Won Unit #104H	E2	24-22S-31E	W 1
		E2	25-22S-31E	
30-015-54655	Olive Won Unit #105H	E2	24-22S-31E	W 1
	OATO TO CHIEF IT LOUIS	E2	25-22S-31E	
30-015-54748	Olive Won Unit #133H	E/2 W/2	24-22S-31E	W 1
30 010 017 10	Onto the Chit Hiteli	E/2 W/2	25-22S-31E	7 Y -

30-015-54757	Olive Won Unit #137H	E/2 W/2	24-22S-31E	W1
		E/2 W/2	25-22S-31E	
30-015-54749	Olive Won Unit #134H	W/2 E/2	24-22S-31E	W1
		W/2 E/2	25-22S-31E	
30-015-54734	Olive Won Unit #174H	W/2 E/2	24-22S-31E	W 1
	011,0 1, 011 0 mo 1 . 1 11	W/2 E/2	25-22S-31E	
30-015-54755	Olive Won Unit #135H	E/2 E/2	24-22S-31E	W 1
		E/2 E/2	25-22S-31E	
30-015-55187	Olive Won Unit #33H	S/2	26-22S-31E	W 1
20 013 33107	Onve won one noon	All	35-22S-31E	***
30-015-55179	Olive Won Unit #32H	S/2	26-22S-31E	W 1
30-013-33177	Office won Office #3211	All	35-22S-31E	** 1
30-015-55189	Olive Won Unit #34H	S/2	26-22S-31E	W1
30-013-33109	Onve won Ont #34ff	All	35-22S-31E	VV I
20.015.55177	OP W U #21H	S/2	26-22S-31E	XX71
30-015-55177	Olive Won Unit #31H	All	35-22S-31E	W 1
20.015.55215	OP W TI WAST	S/2	26-22S-31E	**74
30-015-55215	Olive Won Unit #35H	All	35-22S-31E	W 1
		S/2	26-22S-31E	
30-015-55180	Olive Won Unit #36H	All	35-22S-31E	W 1
		S/2	26-22S-31E	
30-015-55181	Olive Won Unit #37H	All	35-22S-31E	W1
		S/2	26-22S-31E	
30-015-55182	Olive Won Unit #4H	All	35-22S-31E	$\mathbf{W1}$
		S/2	26-22S-31E	
30-015-55183	Olive Won Unit #71H	All	35-22S-31E	$\mathbf{W1}$
		W2	23-22S-31E	
30-015-56502	Olive Won Unit #231H	NW4	26-22S-31E	$\mathbf{W1}$
		W2	23-22S-31E	
30-015-56503	Olive Won Unit #232H	NW4	26-22S-31E	$\mathbf{W1}$
		W2	23-22S-31E	
30-015-56509	Olive Won Unit #233H	NW4	26-22S-31E	$\mathbf{W1}$
		E2	23-22S-31E	
30-015-56510	Olive Won Unit #234H	NE4	26-22S-31E	$\mathbf{W1}$
		E2	23-22S-31E	
30-015-57294	Olive Won Unit #235H	NE4	26-22S-31E 26-22S-31E	W1
		E2	23-22S-31E	
30-015-56522	Olive Won Unit #236H			$\mathbf{W1}$
		NE4	26-22S-31E	
30-015-56524	Olive Won Unit #237H	E2	23-22S-31E	$\mathbf{W1}$
		NE4	26-22S-31E	
30-025-48464	Lost Tank 30 19 Federal Com #33H	W/2	19-22S-32E	X1
		W/2	30-22S-32E	
30-025-48691	Lost Tank 30 19 Federal Com #41H	W/2	19-22S-32E	X 1
		W/2	30-22S-32E	
30-025-47543	Lost Tank 30 19 Federal Com #22H	W/2	19-22S-32E	X1
		W/2	30-22S-32E	
30-025-47941	Lost Tank 30 19 Federal Com #11H	W/2	19-22S-32E	X 1
10 020 1/711		W/2	30-22S-32E	

20.025.450.42	Lost Tank 30 19 Federal Com #21H	W/2	19-22S-32E	¥7.1
30-025-47942		W/2	30-22S-32E	X1
20.025.45044		W/2	19-22S-32E	****
30-025-47944	Lost Tank 30 19 Federal Com #32H	W/2	30-22S-32E	X1
		W/2	19-22S-32E	
30-025-47945	Lost Tank 30 19 Federal Com #71H	W/2	30-22S-32E	X1
30-015-30635	Jacque AQJ State #3	N	34-21S-31E	<u>Y1</u>
30-015-29988	Loper 34 State #1	E	34-21S-31E	<u>Y1</u>
	•	E/2	19-21S-32E	
30-025-52491	Regal Lager 31 19 Federal Com #34H	E/2	30-21S-32E	Z2
		E/2	31-21S-32E	
		E/2	19-21S-32E	
30-025-52492	Regal Lager 31 19 Federal Com #35H	E/2	30-21S-32E	Z 2
00 020 02 52	regularies systems commented to	E/2	31-21S-32E	
		E/2	19-21S-32E	
30-025-52493	Regal Lager 31 19 Federal Com #36H	E/2	30-21S-32E	Z 2
00 023 32470	Regai Lager 51 17 Tederar Com "5011	E/2	31-21S-32E	
		W/2	19-21S-32E	
30-025-52488	Regal Lager 31 19 Federal Com #31H	W/2 W/2	30-21S-32E	Z2
30-023-32400	Regai Lager 31 17 rederar Com #3111	W/2 W/2	31-21S-32E	
20 025 52490	Decel Legen 21 10 Federal Com #22H	W/2	19-21S-32E	70
30-025-52489	Regal Lager 31 19 Federal Com #32H	W/2	30-21S-32E	Z2
		W/2	31-21S-32E	
20.025.52.400	Regal Lager 31 19 Federal Com #33H	W/2	19-21S-32E	Z 2
30-025-52490		W/2	30-21S-32E	
		W/2	31-21S-32E	
		W/2 W/2	19-21S-32E	
30-025-52620	Regal Lager 31 19 Federal Com #71H	W/2 W/2	30-21S-32E	Z2
		W/2 W/2	31-21S-32E	
		E/2 W/2	19-21S-32E	
30-025-52513	Regal Lager 31 19 Federal Com #72H	E/2 W/2	30-21S-32E	$\mathbb{Z}2$
		E/2 W/2	31-21S-32E	
		W/2 E/2	19-21S-32E	
30-025-52514	Regal Lager 31 19 Federal Com #73H	W/2 E/2	30-21S-32E	Z2
		W/2 E/2	31-21S-32E	
		E/2 E/2	19-21S-32E	
30-025-52515	Regal Lager 31 19 Federal Com #74H	E/2 E/2	30-21S-32E	Z2
		E/2 E/2	31-21S-32E	
20.025.52224	CILL AGE L LC WHILL	All	4-22S-32E	77.1
30-025-52224	Gold Log 4 9 Federal Com #71H	All	9-22S-32E	Z 1
20.025.52100	CILL TOP I IC WAY	All	4-22S-32E	P7.1
30-025-52190	Gold Log 4 9 Federal Com #72H	All	9-22S-32E	Z 1
20.025.52222	C 111	All	4-22S-32E	
30-025-52208	Gold Log 4 9 Federal Com #73H	All	9-22S-32E	Z 1
		All	4-22S-32E	
30-025-52191	Gold Log 4 9 Federal Com #74H	All	9-22S-32E	Z 1
		All	4-22S-32E	
30-025-53818	Gold Log 4 9 Federal Com #22H	All	9-22S-32E	Z 1
		All	<i>J-22</i> 0-32 E	

30-025-53809	Gold Log 4 9 Federal Com #12H	All	4-22S-32E	Z 1
	Gold Log 4 / Pederal Colli #1211	All	9-22S-32E	
30-025-53812	Gold Log 49 Federal Com #23H	All	4-22S-32E	Z 1
	Gold Log 471 cdcrar Com #2511	All	9-22S-32E	221
30-025-53815	Gold Log 4 9 Federal Com #1H	All	4-22S-32E	Z 1
	Gold Log 4 / Federal Colli #111	All	9-22S-32E	21
30-025-53814	Gold Log 4 9 Federal Com #26H	All	4-22S-32E	Z 1
	Gold Log 4 / Pederal Colli #2011	All	9-22S-32E	21
30-025-53811	Gold Log 4 9 Federal Com #16H	All	4-22S-32E	Z 1
30-023-33011	Gold Log 4 / Federal Colli #1011	All	9-22S-32E	2.1
30-025-53807	Gold Log 4 9 Federal Com #2H	All	4-22S-32E	Z 1
30-023-33607	Gold Log 4 9 Federal Colli #2H	All	9-22S-32E	<i>L</i> 1
30-025-53817	Gold Log 4 9 Federal Com #13H	All	4-22S-32E	Z 1
30-023-33017	Gold Log 4 9 Federal Colli #15H	All	9-22S-32E	21
30-025-53816	Cold Log 40 Fodoval Com #4H	All	4-22S-32E	Z 1
30-023-33610	Gold Log 4 9 Federal Com #4H	All	9-22S-32E	Z1
30-025-53813	Gold Log 4 9 Federal Com #25H	All	4-22S-32E	Z 1
30-023-33013		All	9-22S-32E	Z 1
30-025-53808	Gold Log 4 9 Federal Com #3H	All	4-22S-32E	Z 1
30-023-33000	Gold Log 4 9 rederal Colli #3f1	All	9-22S-32E	Z1
20.025.52225	Cold Log 40 Fodovol Com #211H	All	4-22S-32E	Z 1
30-025-52225	Gold Log 4 9 Federal Com #311H	All	9-22S-32E	LI
30-025-52192	Cold Log 40 Fodovol Com #212H	All	4-22S-32E	Z 1
30-025-52192	Gold Log 4 9 Federal Com #313H	All	9-22S-32E	Z 1
20 025 52107	Cold Log 40 Federal Com #22H	All	4-22S-32E	771
30-025-52187	Gold Log 4 9 Federal Com #32H	All	9-22S-32E	Z 1
20 025 52100	Cold Log 40 Endowel Com #22H	All	4-22S-32E	Z 1
30-025-52188	0-025-52188 Gold Log 4 9 Federal Com #33H	All	9-22S-32E	LI
20.025.52100	Cold Log 40 Federal Com #24H	All	4-22S-32E	771
30-025-52189	Gold Log 4 9 Federal Com #34H	All	9-22S-32E	Z 1
20.025.52107	C-111 40 E-11 C #25H	All	4-22S-32E	71
30-025-52186	Gold Log 4 9 Federal Com #35H	All	9-22S-32E	Z 1
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General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 512979

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	512979
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	10/7/2025