

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC

OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 929A

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☐ Metering ☒ Other (Specify) : ALLOCATION BY WELL TEST(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: REGULATORY ENGINEER DATE: 08/25/2025

TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: OLIVE WON UNIT 4H & MULTIPLE **API:** 30-015-55182 & MULTIPLE
Pool: LIVINGSTON RIDGE; BONE SPRING & WC 22S31E13; WOLFCAMP & OTHERS **Pool Code:** 39350 & 98351 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

Amendment to
PLC 929A

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

08/25/2025

Date

713-366-5106

Phone Number

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR POOL & LEASE COMMINGLING**Commingling proposal for oil production for Olive Won Unit Wells at the Lost Tank 25 CPF**

OXY USA INC requests to amend PLC 929A for oil production at the Lost Tank 25 CPF (K-25-T22S-R31E). Wells to be added are listed below. All wells (being added and existing) are part of the pending Participating Areas for Unit Agreement NMNM106319137.

This commingle request also includes future wells within the same pools and leases/PAs of wells listed below.

WELLS TO BE ADDED:

**20% NMNM062590 (SCH B) & 20% NMNM101601 (BLM NRI 12.5%) & 20% NMNM025876 (BLM NRI 12.5%)
& 20% NMNM025365 (BLM NRI 12.5%) & 20% NMNM062589 (SCH B)**

POOL : WC-015 G-08 S233102C; WOLFCAMP (98123)

WELL NAME	API NO.	SURFACE LOCATION	EST DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MSCFPD	EST BTU/CF	EST BWPD
OLIVE WON UNIT 231H	30-015-56502	K-26-22S-31E	Nov-25	1245	45.5	2465	1270	2370
OLIVE WON UNIT 232H	30-015-56503	K-26-22S-31E	Nov-25	1176	45.5	2329	1270	2239
OLIVE WON UNIT 233H	30-015-56509	J-26-22S-31E	Nov-25	1176	45.5	2329	1270	2239
OLIVE WON UNIT 234H (name change pending from EVIL OLIVE 26_23 FED COM 34H)	30-015-56510	J-26-22S-31E	Nov-25	1176	45.5	2329	1270	2239
OLIVE WON UNIT 235H (name change pending from EVIL OLIVE 26_23 FED COM 35H)	30-015-56521	J-26-22S-31E	Nov-25	1176	45.5	2329	1270	2239
OLIVE WON UNIT 236H (name change pending from EVIL OLIVE 26_23 FED COM 36H)	30-015-56522	I-26-22S-31E	Nov-25	1176	45.5	2329	1270	2239
OLIVE WON UNIT 237H (name change pending from EVIL OLIVE 26_23 FED COM 37H)	30-015-56524	I-26-22S-31E	Nov-25	936	45.5	1854	1270	1783

Production estimates are average of first 6-month volumes

EXISTING WELLS:

**20% NMNM062590 (SCH B) & 20% NMNM101601 (BLM NRI 12.5%) & 20% NMNM025876 (BLM NRI 12.5%)
& 20% NMNM025365 (BLM NRI 12.5%) & 20% NMNM062589 (SCH B)**

POOL : LIVINGSTON RIDGE; BONE SPRING (39350)

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
OLIVE WON UNIT 101H	30-015-56138	N-25-22S-31E	Jul-25	1924	45.7	2500	1250	5313
OLIVE WON UNIT 102H	30-015-56139	N-25-22S-31E	Jul-25	1582	45.7	3000	1250	6480
OLIVE WON UNIT 103H	30-015-56140	P-25-22S-31E	Jul-25	731	45.7	1800	1250	4010
OLIVE WON UNIT 104H	30-015-56142	P-25-22S-31E	Jul-25	341	45.7	2000	1250	3411
OLIVE WON UNIT 105H	30-015-54655	P-25-22S-31E	Jul-25	430	45.7	1500	1250	3143
OLIVE WON UNIT 136H	30-015-54756	P-25-22S-31E	Jun-24	199	45.7	1492	1254	1435
OLIVE WON UNIT 4H	30-015-55182	I-26-22S-31E	Oct-24	278	45.7	1871	1219	377
OLIVE WON UNIT 71H	30-015-55183	K-26-22S-31E	Oct-24	344	45.7	1619	1263	701

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
POOL : WC 22S31E13; WOLFCAMP (98351)								
OLIVE WON UNIT 131H	30-015-54746	N-25-22S-31E	Jul-24	298	45.7	1073	1243	334
OLIVE WON UNIT 132H	30-015-54747	N-25-22S-31E	Jul-24	412	45.7	1975	1296	594
OLIVE WON UNIT 133H	30-015-54748	O-25-22S-31E	Jul-24	376	45.7	2043	1288	695
OLIVE WON UNIT 137H	30-015-54757	O-25-22S-31E	Jul-24	358	45.7	1945	1258	575
OLIVE WON UNIT 134H	30-015-54749	O-25-22S-31E	Jun-24	387	45.7	2219	1261	702
OLIVE WON UNIT 174H	30-015-54734	P-25-22S-31E	Jun-24	329	45.7	2328	1279	859
OLIVE WON UNIT 135H	30-015-54755	P-25-22S-31E	Jun-24	393	45.7	2719	1264	692
POOL : WC-015 G-08 S233102C; WOLFCAMP								
OLIVE WON UNIT 33H	30-015-55187	J-26-22S-31E	Oct-24	524	45.7	2214	1228	734
OLIVE WON UNIT 32H	30-015-55179	K-26-22S-31E	Sep-24	407	45.7	2153	1273	887
OLIVE WON UNIT 34H	30-015-55189	J-26-22S-31E	Oct-24	561	45.7	2494	1264	768
OLIVE WON UNIT 31H	30-015-55177	K-26-22S-31E	Sep-24	333	45.7	1728	1268	599
OLIVE WON UNIT 35H	30-015-55215	J-26-22S-31E	Oct-24	477	45.7	2223	1267	925
OLIVE WON UNIT 36H	30-015-55180	I-26-22S-31E	Oct-24	497	45.7	2537	1296	702
OLIVE WON UNIT 37H	30-015-55181	I-26-22S-31E	Oct-24	390	45.7	2049	1275	654

Process Description:

Production flows to one of two three-phase production separators. Oil then flows through an economizer then to an in-line heater before being sent to a VRT. It is then pumped through LACTs, which serve as the FMPs for BLM royalty payments and OXY's sales point.

Oil and gas production is allocated back to each well based on well test. For testing purposes, the facility is equipped with six permanent three-phase test separators. Each test vessel is equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started. Existing wells that have been online since June/July 2024 and are in Range 3 of decline. Existing wells that have been online since Oct/Sep 2024 are in Range 2 of decline. Existing wells that have been online since July 2025 are in Range 1 of decline.

Gas production is measured at the orifice meter off the production and test separators and then sent to sales. Gas is allocated back to the wells using the aforementioned well testing guidelines. The meters serve as the BLM gas FMP for the purpose of BLM royalty payment. The gas commingle is handled through PLC 844F.

All water will be sent to the Lost Tank Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

LOST TANK 25
&
NOW I WON WELLS

NEW MEXICO



Project: NAD27
Scale: 1:18,000

Last Update: 7/22/2025
Author: vym

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NMNM
065418

NMNM 029233

NMNM
090588

NMNM
053990

28362

BONE SPRING WELLS - PA APPROVAL PENDING

EXISTING WELLS:

OLIVE WON UNIT 101H : 30-015-56138
OLIVE WON UNIT 102H : 30-015-56139
OLIVE WON UNIT 103H : 30-015-56140
OLIVE WON UNIT 104H : 30-015-56142
OLIVE WON UNIT 105H : 30-015-54655
OLIVE WON UNIT 136H : 30-015-54756
OLIVE WON UNIT 004H : 30-015-55182
OLIVE WON UNIT 071H : 30-015-55183

WOLFCAMP WELLS - PA APPROVAL PENDING

ADDING:

OLIVE WON UNIT 231H : 30-015-56502
OLIVE WON UNIT 232H : 30-015-56503
OLIVE WON UNIT 233H : 30-015-56509
OLIVE WON UNIT 234H (name change pending from
EVIL OLIVE 26_23 FED COM 34H) : 30-015-56510
OLIVE WON UNIT 235H (name change pending from
EVIL OLIVE 26_23 FED COM 35H) : 30-015-56521
OLIVE WON UNIT 236H (name change pending from
EVIL OLIVE 26_23 FED COM 36H) : 30-015-56522
OLIVE WON UNIT 237H (name change pending from
EVIL OLIVE 26_23 FED COM 37H) : 30-015-56524

EXISTING WELLS:

OLIVE WON UNIT 131H : 30-015-54746
OLIVE WON UNIT 132H : 30-015-54747
OLIVE WON UNIT 133H : 30-015-54748
OLIVE WON UNIT 137H : 30-015-54757
OLIVE WON UNIT 134H : 30-015-54749
OLIVE WON UNIT 174H : 30-015-54734
OLIVE WON UNIT 135H : 30-015-54755
OLIVE WON UNIT 033H : 30-015-55187
OLIVE WON UNIT 032H : 30-015-55179
OLIVE WON UNIT 034H : 30-015-55189
OLIVE WON UNIT 031H : 30-015-55177
OLIVE WON UNIT 035H : 30-015-55215
OLIVE WON UNIT 036H : 30-015-55180
OLIVE WON UNIT 037H : 30-015-55181

Lost Tank
25 CPF

NMNM 025365

26

NMNM 062590

25

22S 31E

UNIT/PA BOUNDARY

UNIT
AGREEMENT
NMNM106319137

EDDY
LEA

V062063

V013137

NMNM 101601

35

OLIVE WON UNIT 31H
OLIVE WON UNIT 32H
OLIVE WON UNIT 33H
OLIVE WON UNIT 34H
OLIVE WON UNIT 35H
OLIVE WON UNIT 36H
OLIVE WON UNIT 4H
OLIVE WON UNIT 37H

V03028



23S 31E
V030210

NMNM 022080

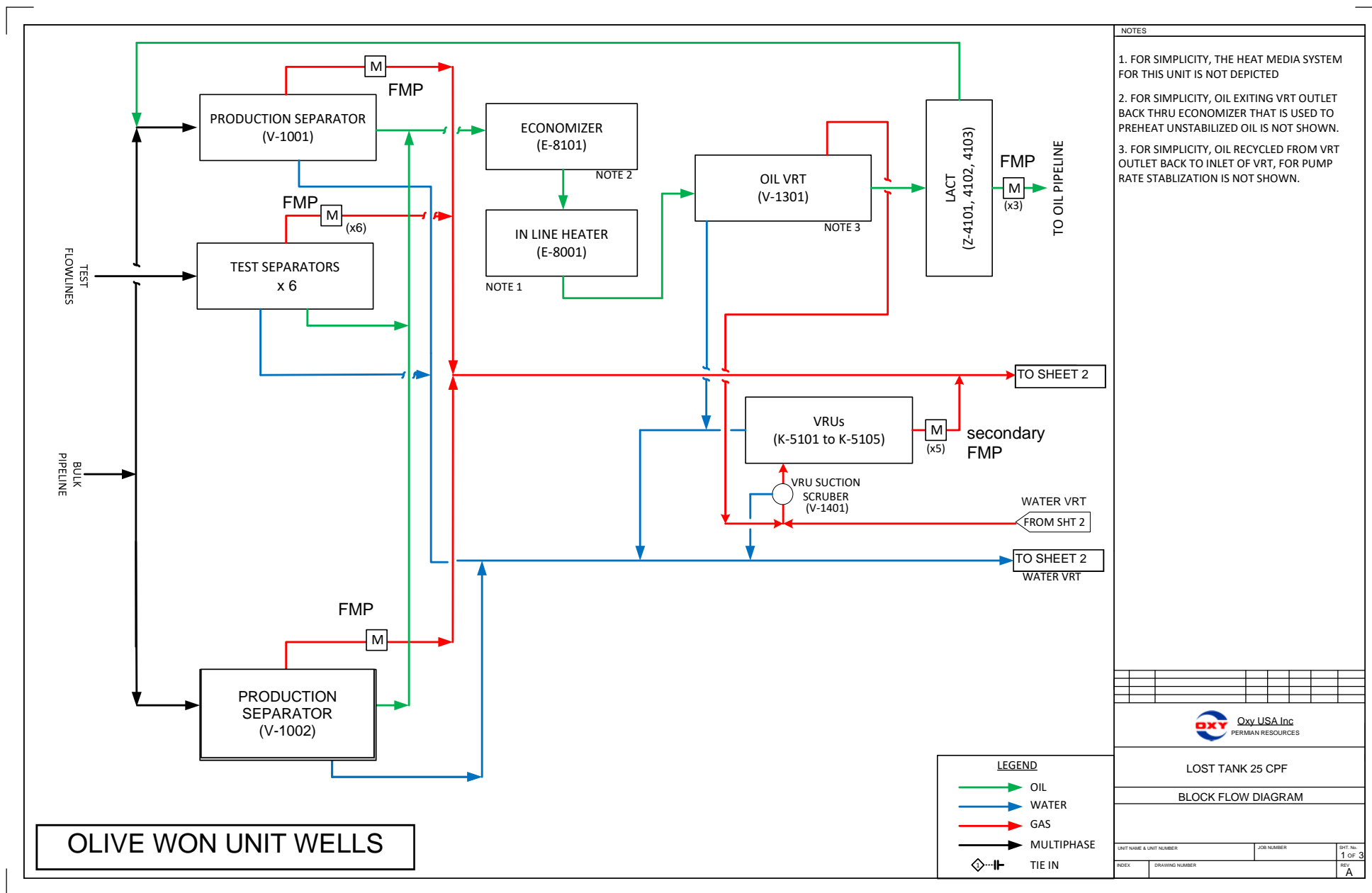
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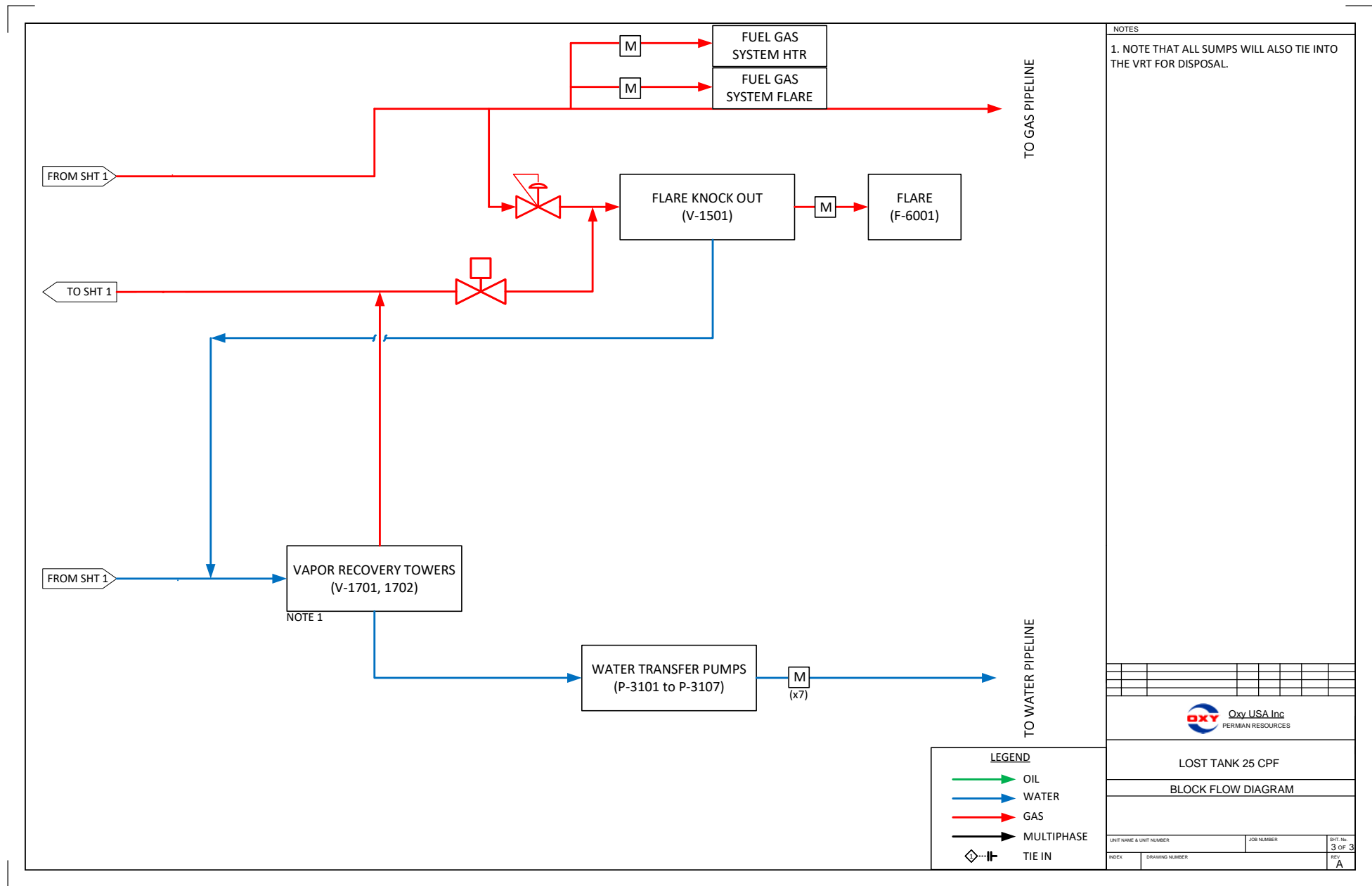
23S 32E

Legend:

-  Lost Tank 25 Facility
 Wells

LOST TANK 25 CPF





C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-56502	Pool Code 98123	Pool Name WC-015 G-08 S233102C, WOLFCAMP		
Property Code 335973	Property Name OLIVE WON UNIT		Well Number 231H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 3512'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL K	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2403' FSL	Ft. from E/W 1972' FWL	Latitude 32.36184291	Longitude -103.75077135	County EDDY
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Bottom Hole Location

UL D	Section 23	Township 22S	Range 31E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 430' FWL	Latitude 32.38419317	Longitude -103.75576446	County EDDY
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Dedicated Acres 480.00	Infill or Defining Well INFILL	Defining Well API 32H - 30-015-56503	Overlapping Spacing Unit (Y/N) NO	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL L	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2337' FSL	Ft. from E/W 430' FWL	Latitude 32.36166212	Longitude -103.75576561	County EDDY
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First Take Point (FTP)

UL E	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2540' FNL	Ft. from E/W 430' FWL	Latitude 32.36276204	Longitude -103.75576519	County EDDY
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Last Take Point (LTP)

UL D	Section 23	Township 22S	Range 31E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 430' FWL	Latitude 32.38397327	Longitude -103.75576438	County EDDY
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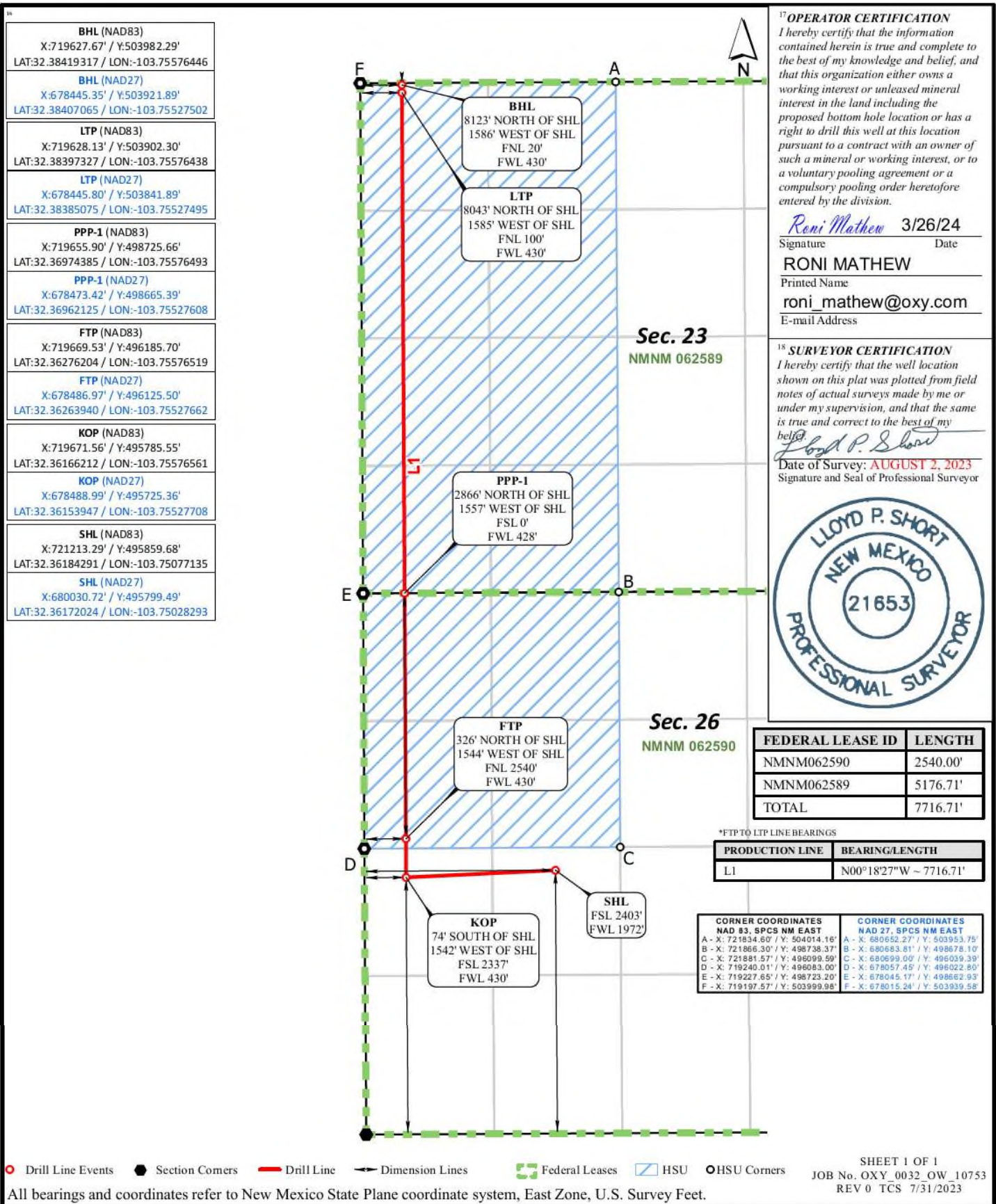
Unitized Area or Area of Uniform Interest <input checked="" type="checkbox"/> Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3512'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Melissa Guidry</i> 04/21/25 Signature Date Melissa Guidry Printed Name melissa_guidry@oxy.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <i>Lloyd P. Short</i> Date of Survey: AUGUST 2, 2023 Signature and Seal of Professional Surveyor  Signature and Seal of Professional Surveyor Certificate Number 21653 Date of Survey August 2, 2023	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-56503	Pool Code 98123	Pool Name WC-015 G-08 S233102C, WOLFCAMP		
Property Code 335973	Property Name OLIVE WON UNIT		Well Number 232H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 3512'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL K	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2403' FSL	Ft. from E/W 2002' FWL	Latitude 32.36184256	Longitude -103.75067448	County EDDY
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Bottom Hole Location

UL D	Section 23	Township 22S	Range 31E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 1185' FWL	Latitude 32.38419311	Longitude -103.75331872	County EDDY
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Dedicated Acres 480.00	Infill or Defining Well DEFINING	Defining Well API 30-015-56503	Overlapping Spacing Unit (Y/N) NO	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL L	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2338' FSL	Ft. from E/W 1185' FWL	Latitude 32.36166489	Longitude -103.75332047	County EDDY
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First Take Point (FTP)

UL E	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2540' FNL	Ft. from E/W 1185' FWL	Latitude 32.36276275	Longitude -103.75332003	County EDDY
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Last Take Point (LTP)

UL D	Section 23	Township 22S	Range 31E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1185' FWL	Latitude 32.38397321	Longitude -103.75331864	County EDDY
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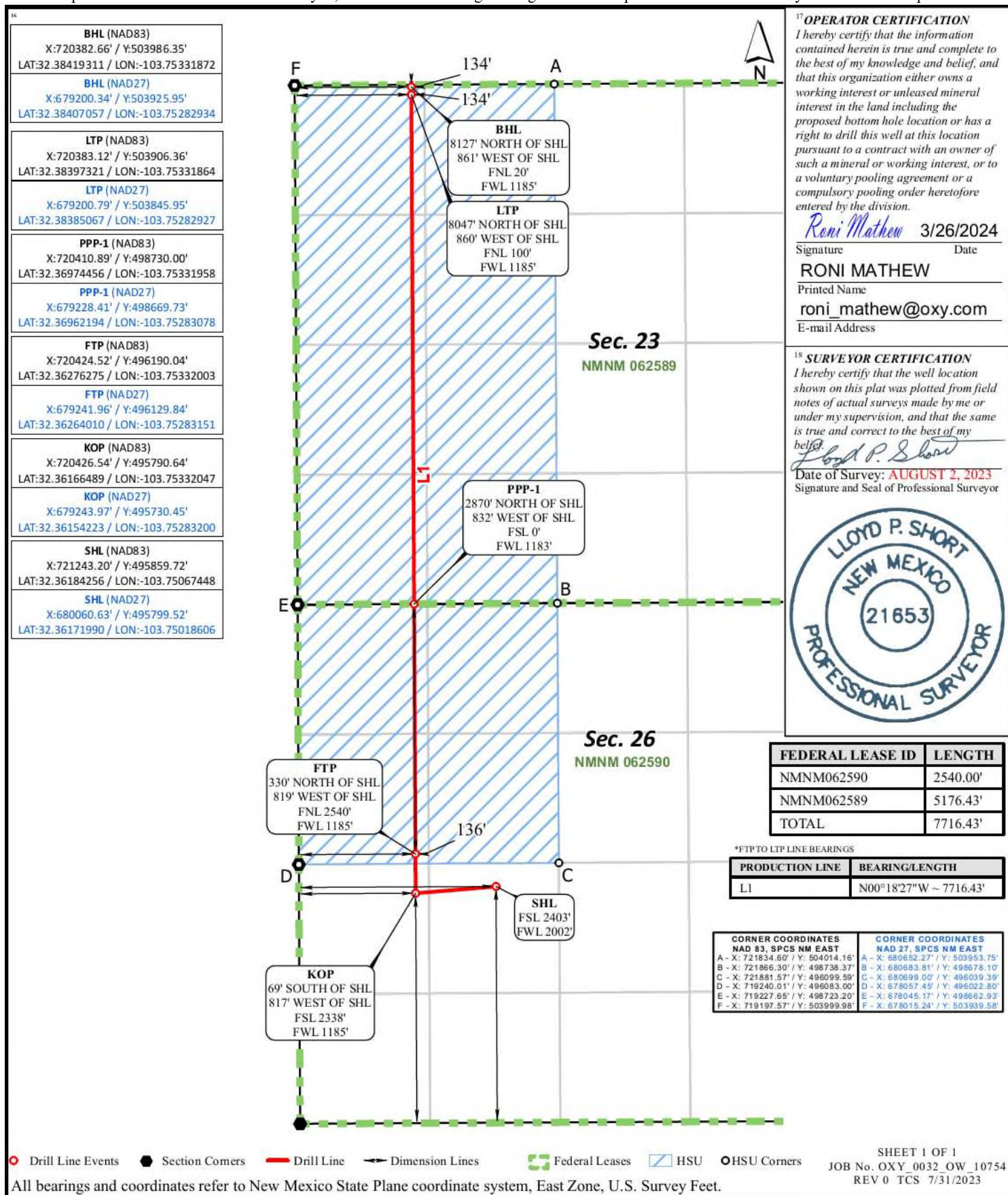
Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3512'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/21/25 Signature _____ Date _____ Melissa Guidry Printed Name melissa_guidry@oxy.com Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat surveys made by me or under my supervision, and that the my belief.</i> 18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Lloyd P. Short Date of Survey: AUGUST 2, 2023 Signature and Seal of Professional Surveyor 	
Certificate Number 21653		Date of Survey August 2, 2023	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-56509	Pool Code 98123	Pool Name WC-015 G-08 S233102C, WOLFCAMP
Property Code 337187	Property Name OLIVE WON UNIT	Well Number 233H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3514'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	26	22S	31E		2238' FSL	2052' FEL	32.36138890	-103.74670804	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	23	22S	31E		20' FNL	1940' FWL	32.38419299	-103.75087297	EDDY

Dedicated Acres 480.00	Infill or Defining Well INFILL	Defining Well API 32H - 30-15-56503	Overlapping Spacing Unit (Y/N) NO	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	26	22S	31E		2338' FSL	1940' FWL	32.36166486	-103.75087533	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	26	22S	31E		2539' FNL	1940' FWL	32.36276616	-103.75087486	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	23	22S	31E		100' FNL	1940' FWL	32.38397309	-103.75087291	EDDY

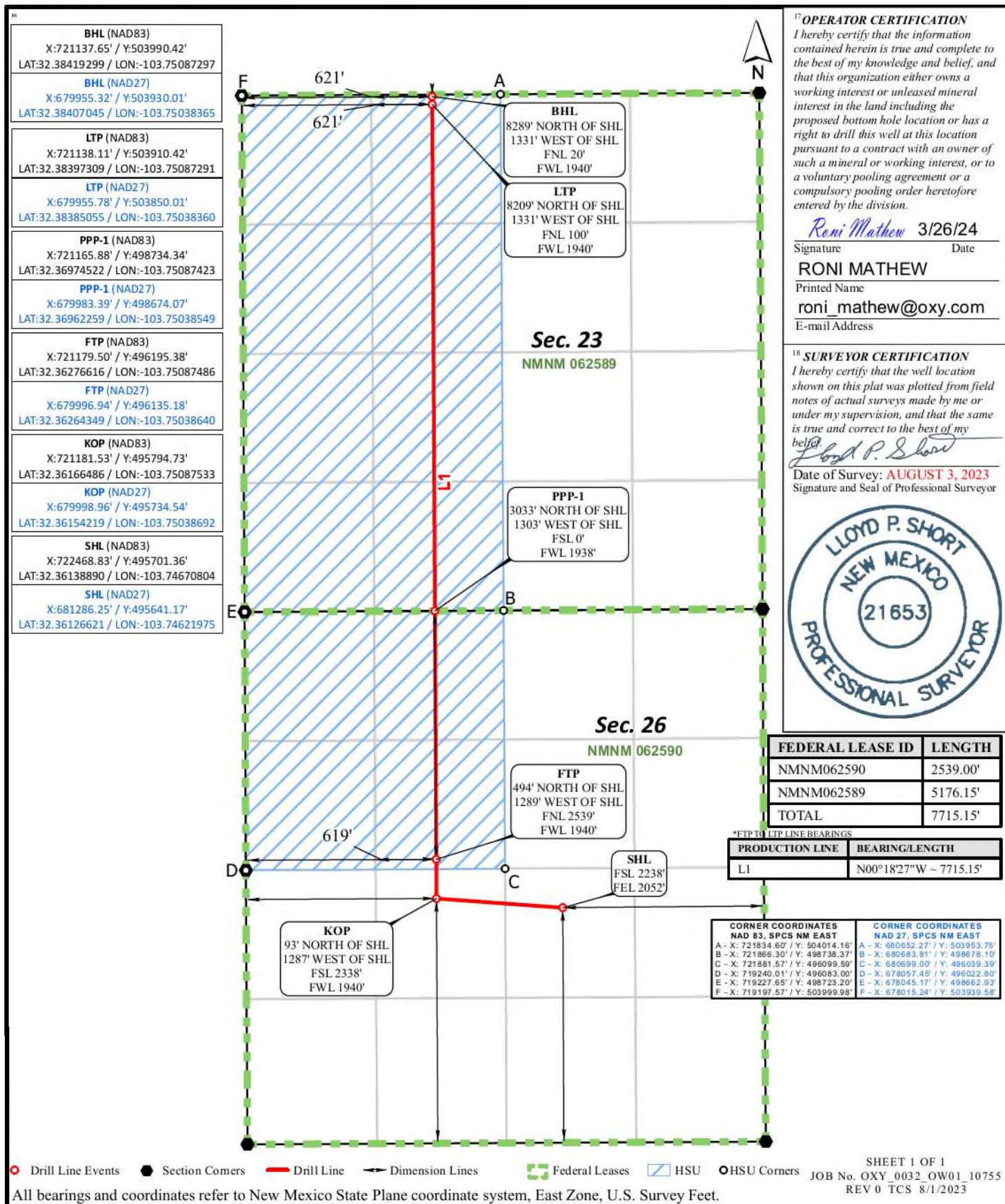
Unitized Area or Area of Uniform Interest Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3514'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/22/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 15 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Lloyd P. Short Date of Survey: AUGUST 3, 2023 Signature and Seal of Professional Surveyor	
Signature Melissa Guidry		Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com		Certificate Number 21653	Date of Survey August 3, 2023
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015 -56510	Pool Code 98123	Pool Name WC-015 G-08 S233102C, WOLFCAMP
Property Code 337187	Property Name EVIL OLIVE 26-23 FEDERAL COM	Well Number 34H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3514'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL J	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2237' FSL	Ft. from E/W 2022' FEL	Latitude 32.36138826	Longitude -103.74661103	County EDDY
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Bottom Hole Location

UL B	Section 23	Township 22S	Range 31E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 2554' FEL	Latitude 32.38419282	Longitude -103.74834576	County EDDY
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Dedicated Acres 480.00	Infill or Defining Well INFILL	Defining Well API PENDING-EVIL OLIVE 26-23 FED COM 32H	Overlapping Spacing Unit (Y/N) NO	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL J	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2339' FSL	Ft. from E/W 2554' FEL	Latitude 32.36166753	Longitude -103.74833342	County EDDY
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First Take Point (FTP)

UL G	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2539' FNL	Ft. from E/W 2554' FEL	Latitude 32.36276679	Longitude -103.74833605	County EDDY
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Last Take Point (LTP)

UL B	Section 23	Township 22S	Range 31E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2554' FEL	Latitude 32.38397292	Longitude -103.74834554	County EDDY
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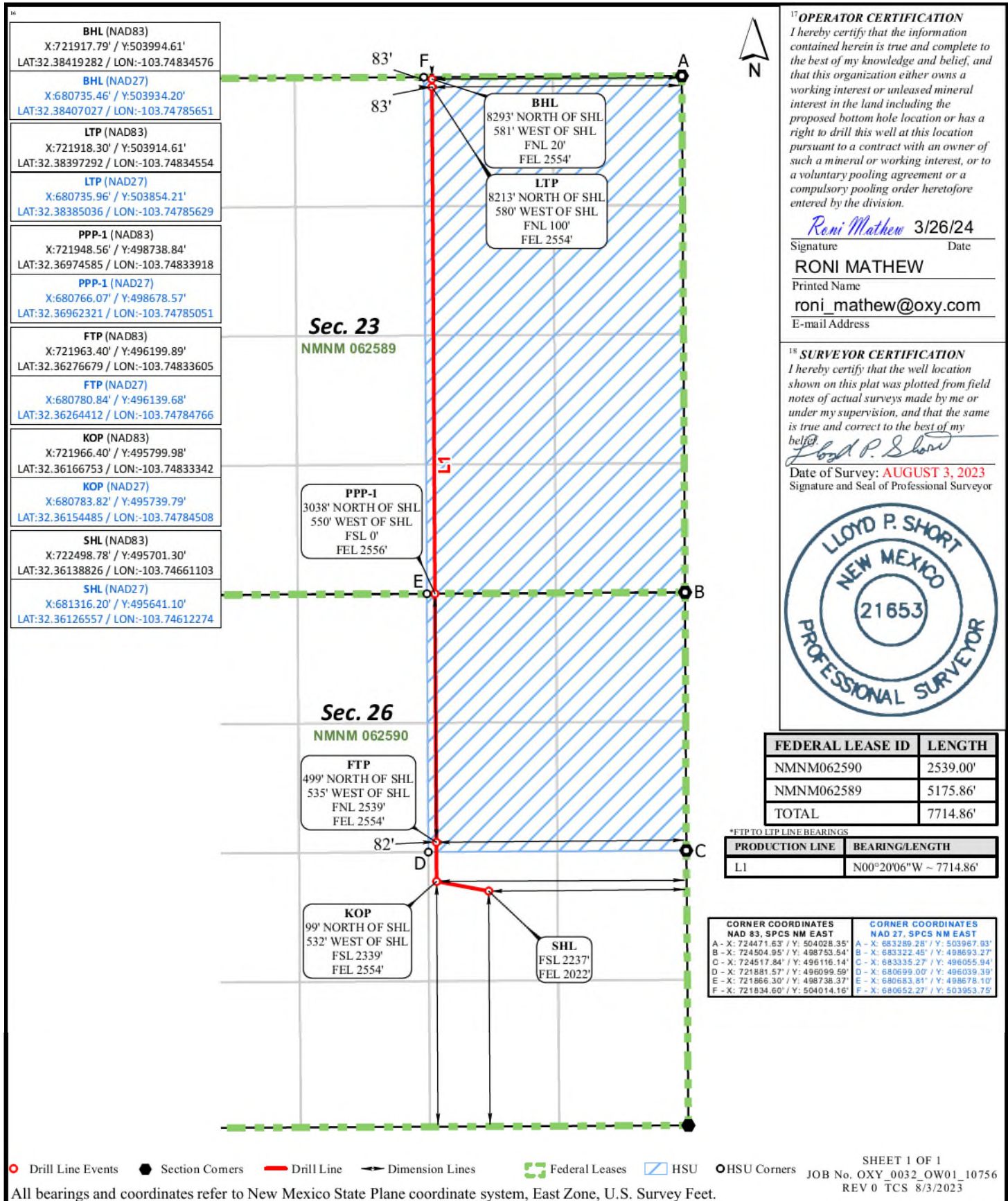
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3514'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Sara Guthrie</i> 3/4/2025 Signature Date Sara Guthrie Printed Name sara_guthrie@oxy.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat surveys made by me or under my supervision, and that the my belief. 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <i>Lloyd P. Short</i> Date of Survey: AUGUST 3, 2023 Signature and Seal of Professional Surveyor 	
		Signature and Seal of Professional Surveyor Certificate Number 21653 Date of Survey August 3, 2023	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-56510	Pool Code 98123	Pool Name WC-015 G-08 S233102C, WOLFCAMP
Property Code 337187	Property Name OLIVE WON UNIT	Well Number 234H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3514'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	26	22S	31E		2237' FSL	2022' FEL	32.36138826	-103.74661103	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	22S	31E		20' FNL	2554' FEL	32.38419282	-103.74834576	EDDY

Dedicated Acres 480.00	Infill or Defining Well INFILL	Defining Well API 32H - 30-015-56503	Overlapping Spacing Unit (Y/N) NO	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	26	22S	31E		2339' FSL	2554' FEL	32.36166753	-103.74833342	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	26	22S	31E		2539' FNL	2554' FEL	32.36276679	-103.74833605	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	22S	31E		100' FNL	2554' FEL	32.38397292	-103.74834554	EDDY

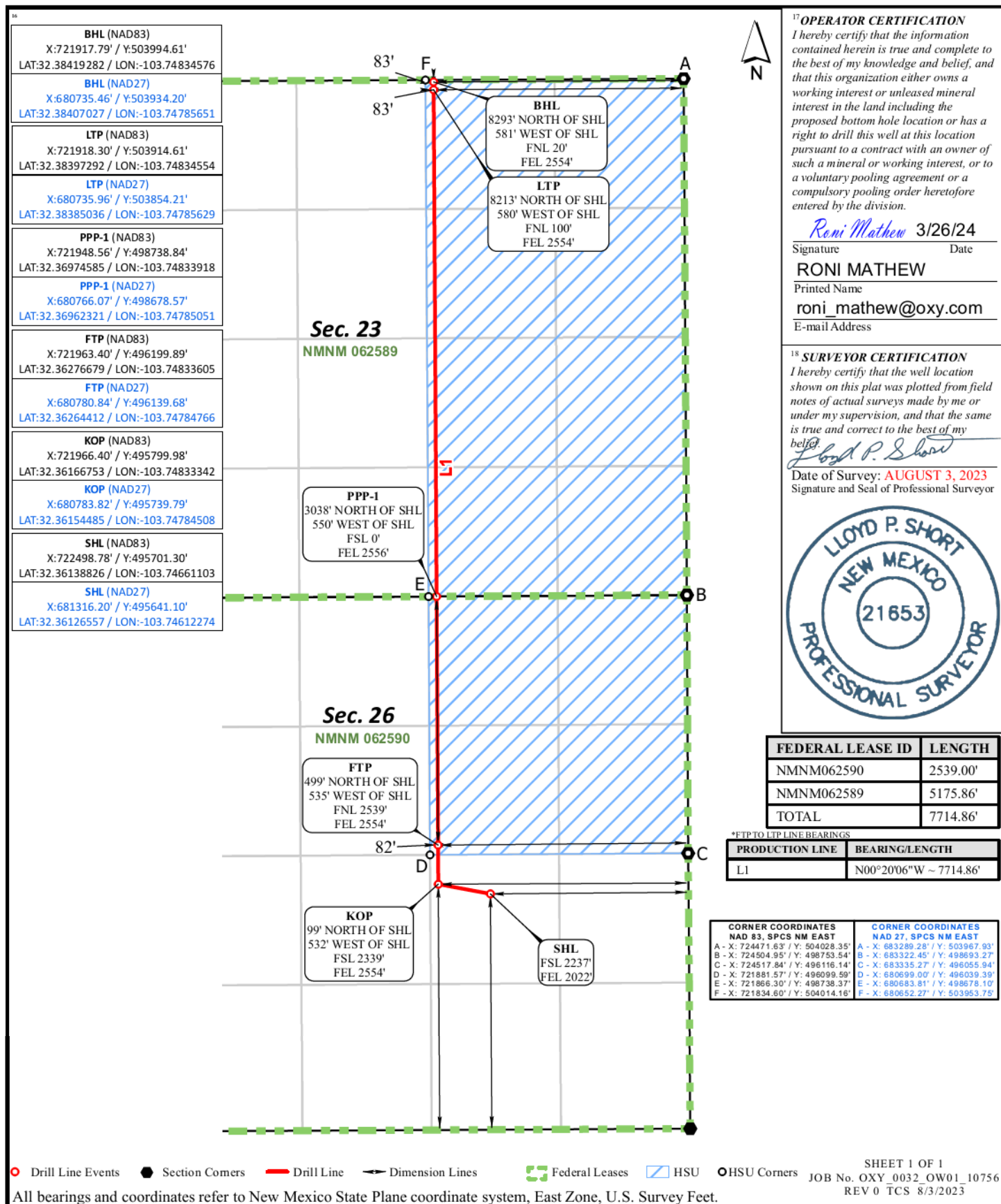
Unitized Area or Area of Uniform Interest Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3514'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/22/25 Signature Date Melissa Guidry Printed Name melissa_guidry@oxy.com Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat surveys made by me or under my supervision, and that the my belief.</i> 18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Lloyd P. Short Date of Survey: AUGUST 3, 2023 Signature and Seal of Professional Surveyor 	
		Signature and Seal of Professional Surveyor	
		Certificate Number 21653	Date of Survey August 3, 2023

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015 -56521	Pool Code 98123	Pool Name WC-015 G-08 S233102C, WOLFCAMP
Property Code 337187	Property Name EVIL OLIVE 26-23 FEDERAL COM	Well Number 35H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3515'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	26	22S	31E		2237' FSL	1992' FEL	32.36138778	-103.74651397	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	22S	31E		20' FNL	1830' FEL	32.38419262	-103.74600044	EDDY

Dedicated Acres 480.00	Infill or Defining Well INFILL	Defining Well API PENDING-EVIL OLIVE 26-23 FED COM 36H	Overlapping Spacing Unit (Y/N) NO	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	26	22S	31E		2339' FSL	1830' FEL	32.36166741	-103.74598868	EDDY

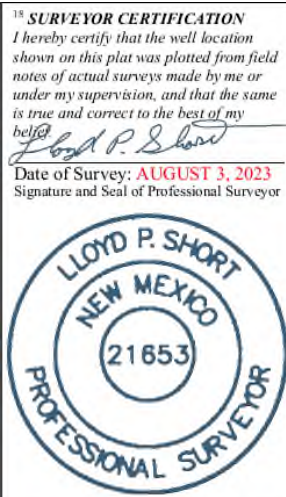
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	26	22S	31E		2539' FNL	1830' FEL	32.36276734	-103.74599128	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	22S	31E		100' FNL	1830' FEL	32.38397272	-103.74600022	EDDY

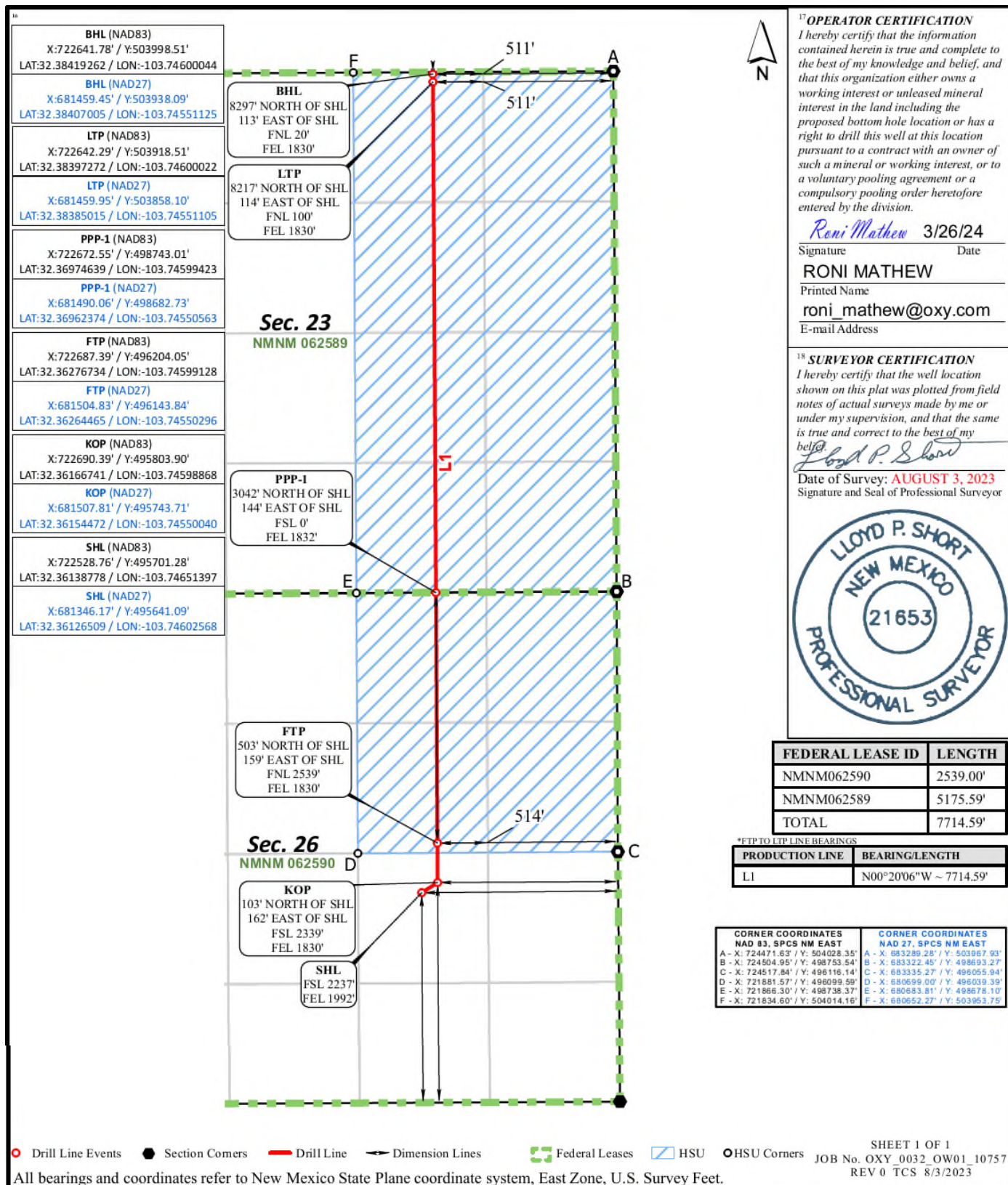
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3515'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Sara Guthrie</i> 3/4/2025 Signature Date Sara Guthrie Printed Name sara_guthrie@oxy.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat surveys made by me or under my supervision, and that the my belief. Date of Survey: AUGUST 3, 2023 Signature and Seal of Professional Surveyor 	
		Certificate Number 21653	Date of Survey August 3, 2023

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-56521	Pool Code 98123	Pool Name WC-015 G-08 S233102C, WOLFCAMP
Property Code	Property Name OLIVE WON UNIT	Well Number 235H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3515'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	26	22S	31E		2237' FSL	1992' FEL	32.36138778	-103.74651397	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	22S	31E		20' FNL	1830' FEL	32.38419262	-103.74600044	EDDY

Dedicated Acres 480.00	Infill or Defining Well INFILL	Defining Well API PENDING-EVIL OLIVE 26-23 FED COM 36H	Overlapping Spacing Unit (Y/N) NO	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	26	22S	31E		2339' FSL	1830' FEL	32.36166741	-103.74598868	EDDY

First Take Point (FTP)

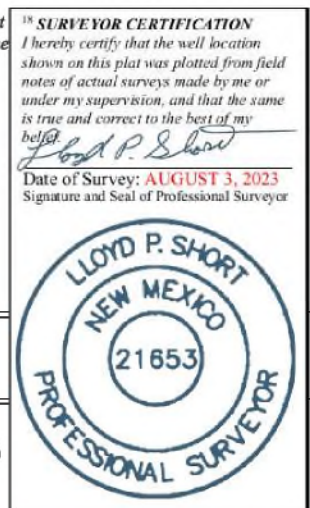
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	26	22S	31E		2539' FNL	1830' FEL	32.36276734	-103.74599128	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	22S	31E		100' FNL	1830' FEL	32.38397272	-103.74600022	EDDY

Unitized Area or Area of Uniform Interest <input checked="" type="checkbox"/> Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3515'
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		<input checked="" type="checkbox"/> Initial Submittal
	Submittal Type:	<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015 -56522	Pool Code 98123	Pool Name WC-015 G-08 S233102C, WOLFCAMP
Property Code 337187	Property Name EVIL OLIVE 26-23 FEDERAL COM	Well Number 36H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3516'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL I	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2235' FSL	Ft. from E/W 1049' FEL	Latitude 32.36138068	Longitude -103.74345840	County EDDY
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Bottom Hole Location

UL A	Section 23	Township 22S	Range 31E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 1075' FEL	Latitude 32.38419237	Longitude -103.74355470	County EDDY
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Dedicated Acres 480.00	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) NO	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL I	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2340' FSL	Ft. from E/W 1075' FEL	Latitude 32.36166999	Longitude -103.74354354	County EDDY
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First Take Point (FTP)

UL H	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2538' FNL	Ft. from E/W 1075' FEL	Latitude 32.36277060	Longitude -103.74354612	County EDDY
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Last Take Point (LTP)

UL A	Section 23	Township 22S	Range 31E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1075' FEL	Latitude 32.38397247	Longitude -103.74355449	County EDDY
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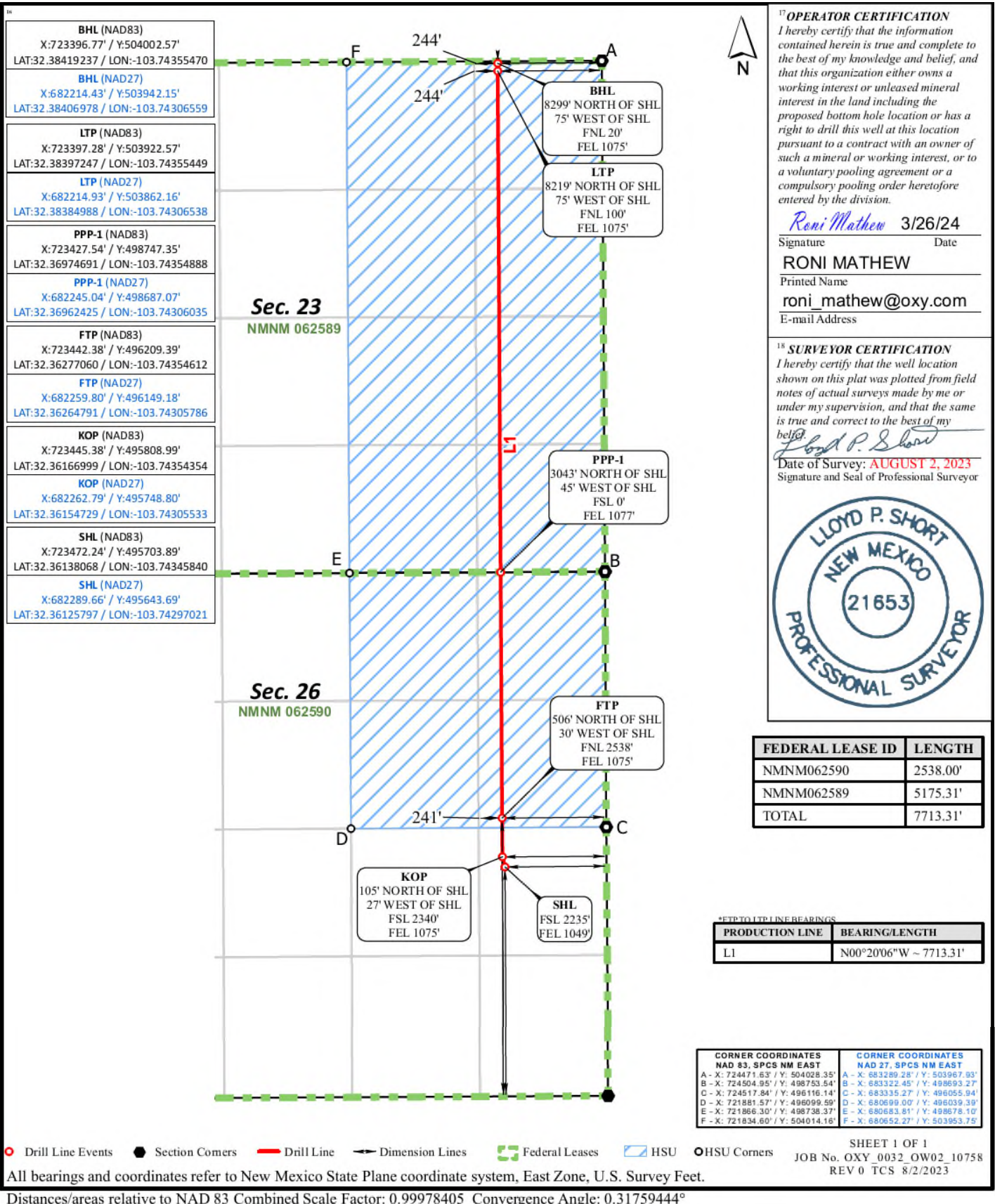
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3516'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Sara Guthrie 3/4/2025 Signature Date Sara Guthrie Printed Name sara_guthrie@oxy.com Email Address	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Lloyd P. Short Date of Survey: AUGUST 2, 2023 Signature and Seal of Professional Surveyor  Signature and Seal of Professional Surveyor Certificate Number Date of Survey 21653 August 3, 2023
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal
		<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-56522	Pool Code 98123	Pool Name WC-015 G-08 S233102C, WOLFCAMP
Property Code 337187	Property Name OLIVE WON UNIT	Well Number 236H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3516'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL I	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2235' FSL	Ft. from E/W 1049' FEL	Latitude 32.36138068	Longitude -103.74345840	County EDDY
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Bottom Hole Location

UL A	Section 23	Township 22S	Range 31E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 1075' FEL	Latitude 32.38419237	Longitude -103.74355470	County EDDY
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Dedicated Acres 480.00	Infill or Defining Well DEFINING	Defining Well API 236H - 30-015-56522	Overlapping Spacing Unit (Y/N) NO	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL I	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2340' FSL	Ft. from E/W 1075' FEL	Latitude 32.36166999	Longitude -103.74354354	County EDDY
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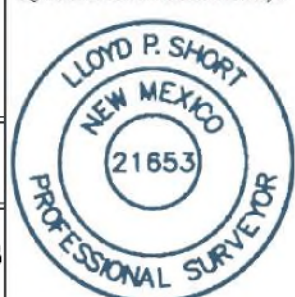
First Take Point (FTP)

UL H	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2538' FNL	Ft. from E/W 1075' FEL	Latitude 32.36277060	Longitude -103.74354612	County EDDY
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Last Take Point (LTP)

UL A	Section 23	Township 22S	Range 31E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1075' FEL	Latitude 32.38397247	Longitude -103.74355449	County EDDY
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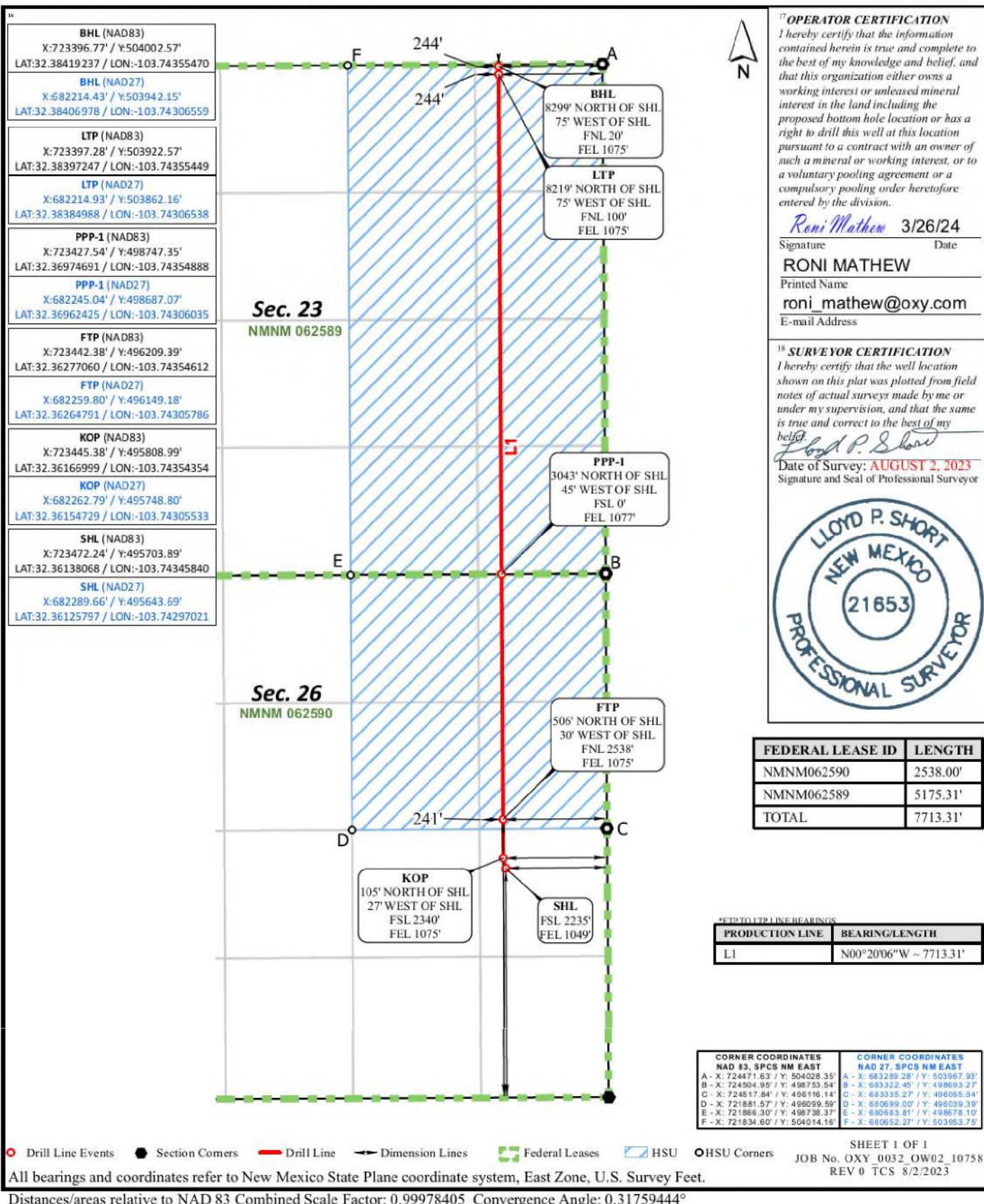
Unitized Area or Area of Uniform Interest Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3516'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/24/25 Signature Date Melissa Guidry Printed Name melissa_guidry@oxy.com Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Lloyd P. Short Date of Survey: AUGUST 2, 2023 Signature and Seal of Professional Surveyor 	
		Signature and Seal of Professional Surveyor Certificate Number 21653 Date of Survey August 3, 2023	

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015 -56524	Pool Code 98123	Pool Name WC-015 G-08 S233102C, WOLFCAMP
Property Code 337187	Property Name EVIL OLIVE 26-23 FEDERAL COM	Well Number 37H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3517'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL I	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2235' FSL	Ft. from E/W 1019' FEL	Latitude 32.36138013	Longitude -103.74336141	County EDDY
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Bottom Hole Location

UL A	Section 23	Township 22S	Range 31E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 330' FEL	Latitude 32.38419207	Longitude -103.74114135	County EDDY
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Dedicated Acres 480.00	Infill or Defining Well INFILL	Defining Well API PENDING-EVIL OLIVE 26-23 FED COM 36H	Overlapping Spacing Unit (Y/N) NO	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL I	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2340' FSL	Ft. from E/W 330' FEL	Latitude 32.36166978	Longitude -103.74113079	County EDDY
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First Take Point (FTP)

UL H	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2538' FNL	Ft. from E/W 330' FEL	Latitude 32.36277107	Longitude -103.74113334	County EDDY
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Last Take Point (LTP)

UL A	Section 23	Township 22S	Range 31E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 330' FEL	Latitude 32.38397217	Longitude -103.74114115	County EDDY
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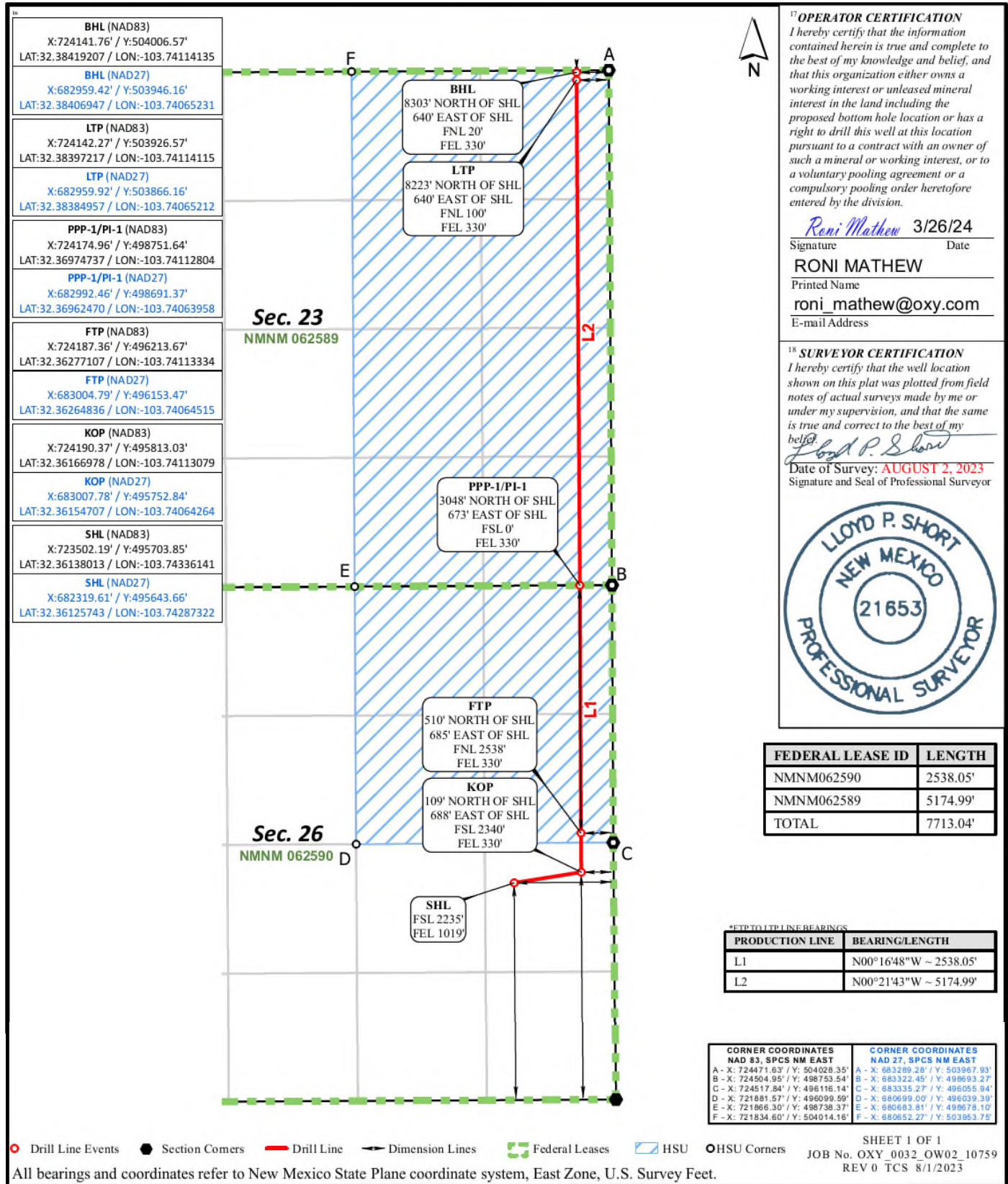
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3517'
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		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-56524	Pool Code 98123	Pool Name WC-015 G-08 S233102C, WOLFCAMP
Property Code 337187	Property Name OLIVE WON UNIT	Well Number 237H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3517'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

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Dedicated Acres 480.00	Infill or Defining Well INFILL	Defining Well API 36H - 30-015-56522	Overlapping Spacing Unit (Y/N) NO	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL I	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2340' FSL	Ft. from E/W 330' FEL	Latitude 32.36166978	Longitude -103.74113079	County EDDY
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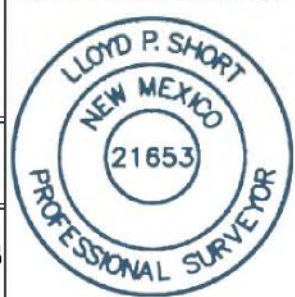
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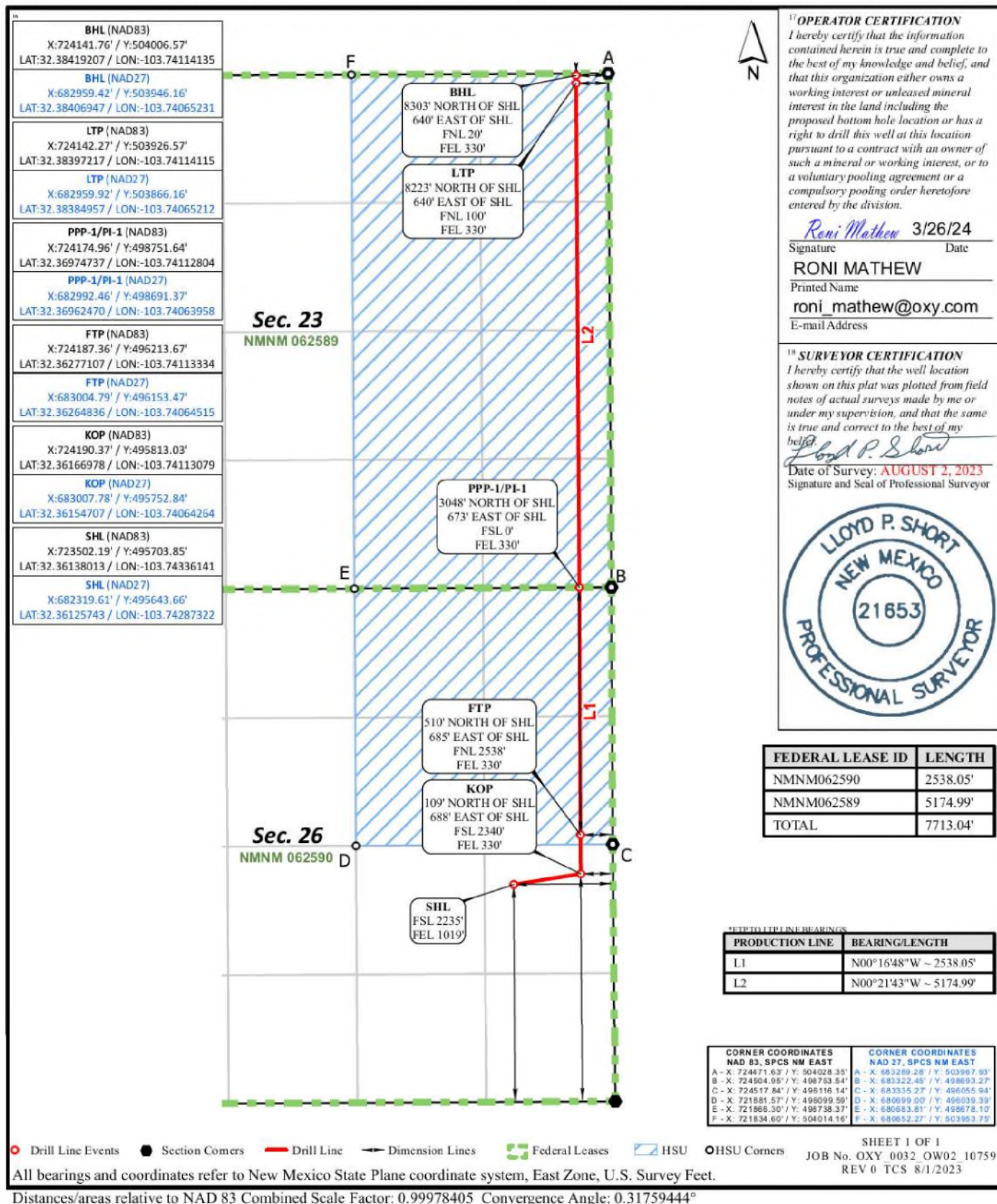
Unitized Area or Area of Uniform Interest Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3517'
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MAILED 08/28/25

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	MARSHALL AND WINSTON INC	PO BOX 50880	MIDLAND	TX	79710	_9414811898765479358151
	CIBOLO OIL AND GAS LLC	3600 BEE CAVE ROAD STE 102	WEST LAKE HILLS	TX	78746	_9414811898765479358168
ATTN COMMINGLING MANAGER	COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765479358120
	LANELL JOY HONEYMAN	26 MEADOW BROOK PL	WOODLANDS	TX	77382	_9414811898765479358144
TRSTEE OF LESLIE ROBERT HONEYMAN TST	LANELL JOY HONEYMAN	406 SKYWOOD CIRCLE	MIDLAND	TX	79705	_9414811898765479358182
	VERITAS PERMIAN RESOURCES III LLC	PO BOX 10850	FORT WORTH	TX	76114	_9414811898765479358137
	White Horse Investments I LLC	3600 BEE CAVE ROAD STE 102	WEST LAKE HILLS	TX	78746	_9414811898765479358175
	Curlew Investments I LLC	3600 BEE CAVE ROAD STE 102	WEST LAKE HILLS	TX	78746	_9414811898765479358311
	Cibolo Brigham Oil and Gas LLC	3600 BEE CAVE ROAD STE 102	WEST LAKE HILLS	TX	78746	_9414811898765479358359
	LMB Properties I LLC	3600 BEE CAVE ROAD STE 102	WEST LAKE HILLS	TX	78746	_9414811898765479358366



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

August 28, 2025

Re: Request for Pool and Lease Surface Commingling for Oil Production at the Lost Tank 25 CPF

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved order PLC 929A for oil production at the Lost Tank 25 CPF. A copy of the application is attached. This request also includes future wells within the same leases / participating areas and pools of the wells listed in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "S Musallam".

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication**Copy of Publication:**No. 59150

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

August 16, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

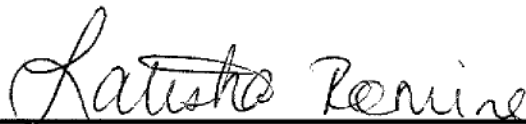
Seventh Publication

Eighth Publication

Subscribed and sworn before me this

25th day of September 2025

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend Order PLC 929A for surface commingling of oil production at the Lost Tank 25 Facility. The facility is located in Eddy County in Section 25 in T22S R31E. Wells going to this facility are located in Sections 23, 24, 25, 26 and 35 in T22S R31E. Production is from the Livingston Ridge; Bone Spring, WC 22S31E13; Wolfcamp and W C - 0 1 5 G - 0 8 S233102C; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the divisions Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.

59150-Published in Carlsbad Current Argus Aug. 16, 2025.

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
OLIVE WON UNIT	103H	3001556140	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	33H	3001555187	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	36H	3001555180	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	134H	3001554749	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	136H	3001554756	NMNM25365	NMNM25365	OXY USA
OLIVE WON UNIT	135H	3001554755	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	174H	3001554734	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	133H	3001554748	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	137H	3001554757	NMNM25365	NMNM25365	OXY USA
OLIVE WON UNIT	131H	3001554746	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	132H	3001554747	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	71H	3001555183	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	31H	3001555177	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	32H	3001555179	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	34H	3001555189	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	35H	3001555215	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	37H	3001555181	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	4H	3001555182	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	235H	3001556521	NMNM62590	NMNM62590	OXY USA
OLIVE WON UNIT	234H	3001556510	NMNM62590	NMNM62590	OXY USA
OLIVE WON UNIT	233H	3001556509	NMNM62590	NMNM62590	OXY USA
OLIVE WON UNIT	232H	3001556503	NMNM62590	NMNM62590	OXY USA
OLIVE WON UNIT	231H	3001556502	NMNM62590	NMNM62590	OXY USA
OLIVE WON UNIT	237H	3001556524	NMNM62590	NMNM62590	OXY USA
OLIVE WON UNIT	236H	3001556522	NMNM62590	NMNM62590	OXY USA
OLIVE WON UNIT	101H	3001556138	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	105H	3001554655	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	102H	3001556139	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	104H	3001556142	NMNM25365	NMNM106319137	OXY USA

Notice of Intent

Sundry ID: 2871335

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/03/2025

Date proposed operation will begin: 12/01/2025

Type of Action: Commingling (Surface)

Time Sundry Submitted: 12:21

Procedure Description: OXY requests approval according to 43 CFR 3173.14(b)(5) and IM 2025-034 to commingle production from two Federal PAs at the Lost Tank 25 CPF. Allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

OLIVE_WON_UNIT_BLM_Submittal_2025_09_20250924104217.pdf

Conditions of Approval

Specialist Review

Surface_Comingling_COA_20250924132926.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: SEP 24, 2025 10:42 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 09/24/2025

Signature: Jonathon Shepard

WELL NAME	API NO.	SURFACE LOCATION
OLIVE WON UNIT 231H	30-015-56502	K-26-22S-31E
OLIVE WON UNIT 232H	30-015-56503	K-26-22S-31E
OLIVE WON UNIT 233H	30-015-56509	J-26-22S-31E
OLIVE WON UNIT 234H (name change pending from EVIL OLIVE 26_23 FED COM 34H)	30-015-56510	J-26-22S-31E
OLIVE WON UNIT 235H (name change pending from EVIL OLIVE 26_23 FED COM 35H)	30-015-56521	J-26-22S-31E
OLIVE WON UNIT 236H (name change pending from EVIL OLIVE 26_23 FED COM 36H)	30-015-56522	I-26-22S-31E
OLIVE WON UNIT 237H (name change pending from EVIL OLIVE 26_23 FED COM 37H)	30-015-56524	I-26-22S-31E
OLIVE WON UNIT 101H	30-015-56138	N-25-22S-31E
OLIVE WON UNIT 102H	30-015-56139	N-25-22S-31E
OLIVE WON UNIT 103H	30-015-56140	P-25-22S-31E
OLIVE WON UNIT 104H	30-015-56142	P-25-22S-31E
OLIVE WON UNIT 105H	30-015-54655	P-25-22S-31E
OLIVE WON UNIT 136H	30-015-54756	P-25-22S-31E
OLIVE WON UNIT 4H	30-015-55182	I-26-22S-31E
OLIVE WON UNIT 71H	30-015-55183	K-26-22S-31E
OLIVE WON UNIT 131H	30-015-54746	N-25-22S-31E
OLIVE WON UNIT 132H	30-015-54747	N-25-22S-31E
OLIVE WON UNIT 133H	30-015-54748	O-25-22S-31E
OLIVE WON UNIT 137H	30-015-54757	O-25-22S-31E
OLIVE WON UNIT 134H	30-015-54749	O-25-22S-31E
OLIVE WON UNIT 174H	30-015-54734	P-25-22S-31E
OLIVE WON UNIT 135H	30-015-54755	P-25-22S-31E
OLIVE WON UNIT 33H	30-015-55187	J-26-22S-31E
OLIVE WON UNIT 32H	30-015-55179	K-26-22S-31E
OLIVE WON UNIT 34H	30-015-55189	J-26-22S-31E
OLIVE WON UNIT 31H	30-015-55177	K-26-22S-31E
OLIVE WON UNIT 35H	30-015-55215	J-26-22S-31E
OLIVE WON UNIT 36H	30-015-55180	I-26-22S-31E
OLIVE WON UNIT 37H	30-015-55181	I-26-22S-31E

POOL	POOL CODE	
WC-015 G-08 S233102C; WOLFCAMP	98123	ADDING
WC-015 G-08 S233102C; WOLFCAMP	98123	ADDING
WC-015 G-08 S233102C; WOLFCAMP	98123	ADDING
WC-015 G-08 S233102C; WOLFCAMP	98123	ADDING
WC-015 G-08 S233102C; WOLFCAMP	98123	ADDING
WC-015 G-08 S233102C; WOLFCAMP	98123	ADDING
WC-015 G-08 S233102C; WOLFCAMP	98123	ADDING
LIVINGSTON RIDGE; BONE SPRING	39350	
LIVINGSTON RIDGE; BONE SPRING	39350	
LIVINGSTON RIDGE; BONE SPRING	39350	
LIVINGSTON RIDGE; BONE SPRING	39350	
LIVINGSTON RIDGE; BONE SPRING	39350	
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LIVINGSTON RIDGE; BONE SPRING	39350	
LIVINGSTON RIDGE; BONE SPRING	39350	
WC 22S31E13; WOLFCAMP	98351	
WC 22S31E13; WOLFCAMP	98351	
WC 22S31E13; WOLFCAMP	98351	
WC 22S31E13; WOLFCAMP	98351	
WC 22S31E13; WOLFCAMP	98351	
WC 22S31E13; WOLFCAMP	98351	
WC 22S31E13; WOLFCAMP	98351	
WC-015 G-08 S233102C; WOLFCAMP	98123	
WC-015 G-08 S233102C; WOLFCAMP	98123	
WC-015 G-08 S233102C; WOLFCAMP	98123	
WC-015 G-08 S233102C; WOLFCAMP	98123	
WC-015 G-08 S233102C; WOLFCAMP	98123	
WC-015 G-08 S233102C; WOLFCAMP	98123	
WC-015 G-08 S233102C; WOLFCAMP	98123	

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<div><div>Text & Email Updates</div><div>Return Receipt Electronic</div><div>USPS Tracking Plus®</div><div>Product Information</div><div>See Less</div></div>	
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<div><div><div><div>Latest Update</div><div>We now anticipate delivery of your package the next business day. We apologize for the delay.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div></div><div><div>Alert</div><div>Awaiting Delivery</div><div>August 29, 2025, 9:21 pm</div><div>Out for Delivery</div><div>SPRING, TX 77382 August 29, 2025, 7:28 am</div><div>See All Tracking History</div><div>What Do USPS Tracking Statuses Mean?</div></div></div>	
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57294	Pool Code 98123	Pool Name WC-015 G-08 S233102C; WOLFCAMP
Property Code 336102	Property Name OLIVE WON UNIT	Well Number 235H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3515'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
J	26	22S	31E		2237' FSL	1962' FEL	32.36138729	-103.74641683	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	23	22S	31E		20' FNL	1830' FEL	32.38419262	-103.74600044	EDDY

Dedicated Acres 480.00	Infill or Defining Well INFILL	Defining Well API 30-015-56522	Overlapping Spacing Unit (Y/N) N	Consolidation Code U
Order Numbers: N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
J	26	22S	31E		2339' FSL	1830' FEL	32.36166741	-103.74598868	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
G	26	22S	31E		2539' FNL	1830' FEL	32.36276734	-103.74599128	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	23	22S	31E		100' FNL	1830' FEL	32.38397272	-103.74600022	EDDY

Unitized Area or Area of Uniform Interest Y	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3515'
---	---	--

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Leslie T. Reeves 9/23/2025
Signature Date

LESLIE REEVES
Printed Name

LESLIE_REEVES@OXY.COM
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

29049

Date of Survey

SEPTEMBER 22, 2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

OLIVE WON UNIT 235H

PAGE 2 OF 2

BHL (NAD83)
X:722641.78' / Y:503998.51'
LAT:32.38419262 / LON:-103.74600044

BHL (NAD27)
X:681459.45' / Y:503938.09'
LAT:32.38407005 / LON:-103.74551125

LTP (NAD83)
X:722642.29' / Y:503918.51'
LAT:32.38397272 / LON:-103.74600022

LTP (NAD27)
X:681459.95' / Y:503858.10'
LAT:32.38385015 / LON:-103.74551105

PPP-1 (NAD83)
X:722672.55' / Y:498743.01'
LAT:32.36974639 / LON:-103.74599423

PPP-1 (NAD27)
X:681490.06' / Y:498682.73'
LAT:32.36962374 / LON:-103.74550563

FTP (NAD83)
X:722687.39' / Y:496204.05'
LAT:32.36276734 / LON:-103.74599128

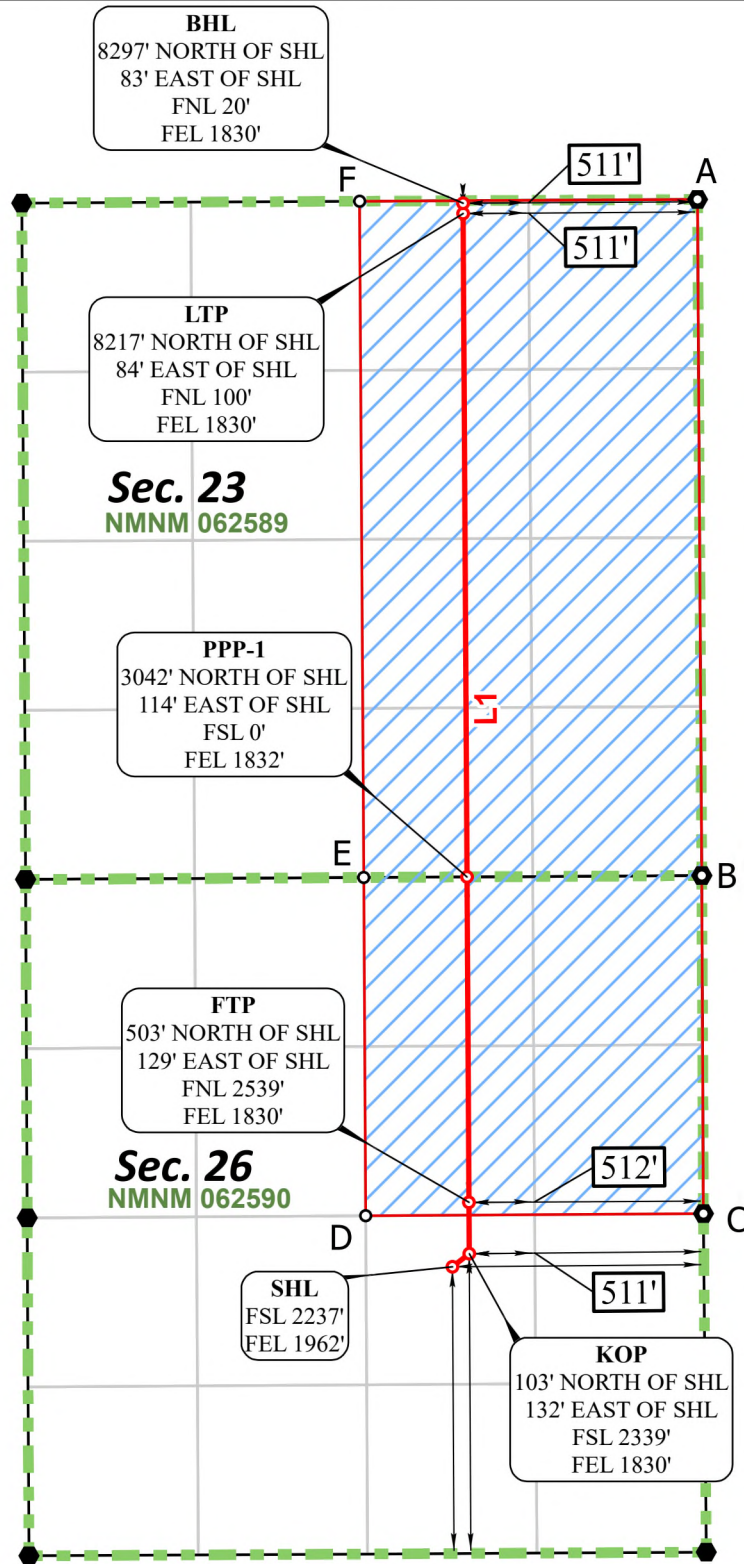
FTP (NAD27)
X:681504.83' / Y:496143.84'
LAT:32.36264465 / LON:-103.74550296

KOP (NAD83)
X:722690.39' / Y:495803.90'
LAT:32.36166741 / LON:-103.74598868

KOP (NAD27)
X:681507.81' / Y:495743.71'
LAT:32.36154472 / LON:-103.74550040

SHL (NAD83)
X:722558.75' / Y:495701.27'
LAT:32.36138729 / LON:-103.74641683

SHL (NAD27)
X:681376.17' / Y:495641.08'
LAT:32.36126459 / LON:-103.74592855

**CORNER COORDINATES
NAD 83, SPCS NM EAST**

A - X: 724471.63' / Y:504028.35'
B - X: 724504.95' / Y:498753.54'
C - X: 724517.84' / Y:496116.14'
D - X: 721881.57' / Y:496099.59'
E - X: 721866.30' / Y:498738.37'
F - X: 721834.60' / Y:504014.16'

**CORNER COORDINATES
NAD 27, SPCS NM EAST**

A - X: 683289.28' / Y:503967.93'
B - X: 683322.45' / Y:498693.27'
C - X: 683335.27' / Y:496055.94'
D - X: 680699.00' / Y:496039.39'
E - X: 680683.81' / Y:498678.10'
F - X: 680652.27' / Y:503953.75'

***FTP TO LTP LINE BEARINGS**

LINE	BEARING
L1	N 00°20'06" W ~ 7714.59'

***FTP TO LTP LEASE DISTANCES**

TRACT	DISTANCE
NMNM 062590	2539.00'
NMNM 062589	5175.59'
TOTAL	7714.59'



○ Drill Line Events ● Section Corners — Drill Line — Dimension Lines — Federal Leases — HSU ○ HSU Corners

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

JOB No. 20251068_OW01_16122
REV 1 NDS 9/22/2025

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99978405 and a Convergence Angle: 0.31759444°

From: [Musallam, Sandra C](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: Re: [EXTERNAL] Action ID 508677 PLC-929-B
Date: Monday, September 29, 2025 4:55:23 PM
Attachments: [Olive Won 235H Redrill C102.pdf](#)

Hello Sarah,

Apologies - I see where a sundry was filed with OCD on 9/26/25 for Olive Won Unit 235Y (name change of 30-015-56521) for a skid over and replacement well. 235Y encountered problems during drilling and will be plugged.

The replacement well is Olive Won 235H (30-015-57294) in pool WC-015 G-08 S233102C; Wolfcamp (98123), which is the same pool as the to-be plugged well 235Y 30-015-56521. The new BLM-approved APD for replacement well 235H 30-015-57294 was filed with the 09/26/25 OCD sundry for 235Y. Attached is the new C-102 with that sundry for replacement well 235H (30-015-57294).

Would it be possible to just replace old API number of 30-015-56521 with redrill 235H API of 30-015-57294 for the commingle permit submittal? HSU and pool are identical for to-be plugged well and the planned redrill.

Thank you!
Sandra Musallam

Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Monday, September 29, 2025 4:16 PM
To: Musallam, Sandra C <sandra_musallam@oxy.com>
Subject: [EXTERNAL] Action ID 508677 PLC-929-B

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

To whom it may concern (c/o Sandra Musallam for Oxy USA Inc),

The Division is reviewing the following application:

Action ID	508677
Admin No.	PLC-929-B
Applicant	Oxy USA Inc
Title	Lost Tank 25 CPF (Oil Only)

Sub. Date	09/24/2025
------------------	------------

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please verify API for Olive Won Unit #235H. Application shows API as 30-015-56521 but that shows as a Dry Hole. Please advise how Oxy would like to proceed.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-929-B

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area (“PA”) and has identified the acreage of each lease within each spacing unit (“PA Pooled Area”) to be included in the application(s), as described in Exhibit A.
9. This Order is associated with Order PLC-844-G which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
14. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-929-F.
3. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order

shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.

11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 10/3/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-929-B**

Operator: **Oxy USA, Inc. (16696)**

Central Tank Battery: **Lost Tank 25 Central Processing Facility (OIL ONLY)**

Central Tank Battery Location: **UL K, Section 25, Township 22 South, Range 31 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
LIVINGSTON RIDGE; BONE SPRING	39350
WC-015 G-08 S233102C; WOLFCAMP	98123
WC 22S31E13; WOLFCAMP	98351

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Bone Spring Olive Won Unit NMNM 106725931	ALL	24-22S-31E
	ALL	25-22S-31E
	S2	26-22S-31E
	ALL	35-22S-31E
PA Wolfcamp Olive Won Unit NMNM 106725933	ALL	24-22S-31E
	ALL	25-22S-31E
	S2	26-22S-31E
	ALL	35-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit B	ALL	23-22S-31E
	ALL	26-22S-31E
PROPOSED PA Bone Spring Olive Won Unit B	ALL	23-22S-31E
	ALL	26-22S-31E
BLM Lease NMNM 105413455 (062590)	ALL	26-22S-31E
BLM Lease NMNM 105557206 (062589)	ALL	23-22S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-54756	Olive Won Unit #136H	E2E2	24-22S-31E	39350
		E2E2	25-22S-31E	
30-015-54746	Olive Won Unit #131H	W2W2	24-22S-31E	98351
		W2W2	25-22S-31E	
30-015-54747	Olive Won Unit #132H	W2W2	24-22S-31E	98351
		W2W2	25-22S-31E	
30-015-54748	Olive Won Unit #133H	E2W2	24-22S-31E	98351
		E2W2	25-22S-31E	
30-015-54757	Olive Won Unit #137H	E2W2	24-22S-31E	98351
		E2W2	25-22S-31E	
30-015-54749	Olive Won Unit #134H	W2E2	24-22S-31E	98351
		W2E2	25-22S-31E	

30-015-54734	Olive Won Unit #174H	W2E2 W2E2	24-22S-31E 25-22S-31E	98351
30-015-54755	Olive Won Unit #135H	E2E2 E2E2	24-22S-31E 25-22S-31E	98351
30-015-55187	Olive Won Unit #33H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55179	Olive Won Unit #32H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55189	Olive Won Unit #34H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55177	Olive Won Unit #31H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55215	Olive Won Unit #35H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55180	Olive Won Unit #36H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55181	Olive Won Unit #37H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55182	Olive Won Unit #4H	S2 All	26-22S-31E 35-22S-31E	39350
30-015-55183	Olive Won Unit #71H	S2 All	26-22S-31E 35-22S-31E	39350
30-015-56138	Olive Won Unit #101H	W2 W2	24-22S-31E 25-22S-31E	39350
30-015-54655	Olive Won Unit #105H	E2 E2	24-22S-31E 25-22S-31E	39350
30-015-56142	Olive Won Unit #104H	E2 E2	24-22S-31E 25-22S-31E	39350
30-015-56140	Olive Won Unit #103H	E2 E2	24-22S-31E 25-22S-31E	39350
30-015-56139	Olive Won Unit #102H	W2 W2	24-22S-31E 25-22S-31E	39350
30-015-56502	Olive Won Unit #231H	W2 NW4	23-22S-31E 26-22S-31E	98123
30-015-56503	Olive Won Unit #232H	W2 NW4	23-22S-31E 26-22S-31E	98123
30-015-56509	Olive Won Unit #233H	W2 NW4	23-22S-31E 26-22S-31E	98123
30-015-56510	Olive Won Unit #234H	E2 NE4	23-22S-31E 26-22S-31E	98123
30-015-57294	Olive Won Unit #235H	E2 NE4	23-22S-31E 26-22S-31E	98123
30-015-56522	Olive Won Unit #236H	E2 NE4	23-22S-31E 26-22S-31E	98123
30-015-56524	Olive Won Unit #237H	E2 NE4	23-22S-31E 26-22S-31E	98123

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 508677

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 508677
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	10/7/2025