<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)											
OPERATOR NAME: OXY	USA INC		_								
OPERATOR ADDRESS: PO E	OX 4294 HOUSTON, TX	X 77210									
APPLICATION TYPE:											
☐ Pool Commingling ☐ Lease Comm	ngling ■Pool and Lease Co	mmingling Off-Lease	Storage and Measu	rement (Only if not Surface	e Commingled)						
LEASE TYPE: Fee	State Fede										
Is this an Amendment to existing C		"Yes", please include t									
Have the Bureau of Land Managen ☐ Yes ☐ No	ent (BLM) and State Land	u office (SLO) been not	iliea in writing	or the proposed comm	ıngııng						
(A) POOL COMMINGLING Please attach sheets with the following information											
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes						
SEE ATTACHED											
		1		1							
		1		1							
				1							
]							
 (3) Has all interest owners been notif (4) Measurement type: Metering (5) Will commingling decrease the value 	g ☑ Other (Specify) : ALL	OCATION BY WELL TI	⊠Yes □No. EST be why commingl								
		SE COMMINGLINGS with the following in									
 Pool Name and Code. Is all production from same source. Has all interest owners been notified. Measurement type:	e of supply? Yes N d by certified mail of the pro	lo	□Yes □N	vo							
	(C) POOL and	LEASE COMMIN	GLING								
	, ,	ts with the following in									
(1) Complete Sections A and E.											
	(D) OFF-LEASE ST	TORAGE and MEA ets with the following									
(1) Is all production from same source											
(2) Include proof of notice to all inter	— —										
(E)	ADDITIONAL INFO			ypes)							
(1) A sohomotic diagram of facility		ts with the following in	nformation								
 (1) A schematic diagram of facility, i (2) A plat with lease boundaries show (3) Lease Names, Lease and Well Nu 	ring all well and facility locat mbers, and API Numbers.			ate lands are involved.							
I hereby certify that the information abo	ve is true and complete to the	e best of my knowledge an	d belief.								
SIGNATURE:	T	ITLE:_REGULATORY E	NGINEER I	DATE:08/25/2025							
TYPE OR PRINT NAMESANDRA	MUSALLAM	TELEPHONE NO.:71	3-366-5106								
E-MAIL ADDRESS:SANDRA_M	JSALLAM@OXY.COM										

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCD D	IVISION USE ONLY	
	- Geologi	CO OIL CONSERVA cal & Engineering rancis Drive, Sant	g Bureau –	
	ADMINIST	RATIVE APPLICATION	ON CHECKLIST	
THIS	CHECKLIST IS MANDATORY FOR A REGULATIONS WHICH R	LL ADMINISTRATIVE APPLICA EQUIRE PROCESSING AT THE		
Applicant: OXY US	SA INC.		OGF	RID Number: 16696
	E WON UNIT 4H & MULTIPLE	TALETA WOLFGLAD & OF		30-015-55182 & MULTIPLE
OOI: LIVINGSTON F	RIDGE; BONE SPRING & WC 225	S31E13; WOLFCAMP & O1	Pool	Code: 39350 & 98351 & OTHERS
SUBMIT ACCUR	ATE AND COMPLETE IN	FORMATION REQUI		THE TYPE OF APPLICATION
1) TYPE OF APPL	ICATION: Check those			
A. Location	n – Spacing Uni <u>t –</u> Simul		n	lsd
[] Com [[] Inje	one only for [1] or [11] nmingling – Storage – N DHC CTB Forial CTB Fress WFX PMX S	PLC PC C ure Increase – Enha	OLS OLM Danced Oil Recov	mendment to PLC 929A ery FOR OCD ONLY
A. Offse B. Roya C. Appli D. Notifi E. Notifi F. Surfa G. For a	N REQUIRED TO: Check toperators or lease ho lty, overriding royalty of cation requires publish cation and/or concurrication and/or concurrice owner ll of the above, proof cotice required	Iders wners, revenue ow led notice ent approval by SL ent approval by BL	vners O M	Notice Complete Application Content Complete
administrative understand the	N: I hereby certify that e approval is accurate nat no action will be to are submitted to the Di	and complete to t ken on this applica	he best of my kn	owledge. I also
N	lote: Statement must be compl	eted by an individual with	managerial and/or su	pervisory capacity.
			08/25/2025	
SANDRA MUSALLAM			Date	
Print or Type Name			713-366-5106	
			Phone Numbe	r
Mush			SANDRA_MUS	ALLAM@OXY.COM
Signature			e-mail Address	

APPLICATION FOR POOL & LEASE COMMINGLING

Commingling proposal for oil production for Olive Won Unit Wells at the Lost Tank 25 CPF

OXY USA INC requests to amend PLC 929A for oil production at the Lost Tank 25 CPF (K-25-T22S-R31E). Wells to be added are listed below. All wells (being added and existing) are part of the pending Participating Areas for Unit Agreement NMNM106319137.

This commingle request also includes future wells within the same pools and leases/PAs of wells listed below.

WELLS TO BE ADDED:

20% NMNM062590 (SCH B) & 20% NMNM101601 (BLM NRI 12.5%) & 20% NMNM025876 (BLM NRI 12.5%) & 20% NMNM025365 (BLM NRI 12.5%) & 20% NMNM062589 (SCH B)

POOL: WC-015 G-08 S233102C; WOLFCAMP (98123)

WELL NAME	API NO.	SURFACE LOCATION	EST DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MSCFPD	EST BTU/CF	EST BWPD
OLIVE WON UNIT 231H	30-015-56502	K-26-22S-31E	Nov-25	1245	45.5	2465	1270	2370
OLIVE WON UNIT 232H	30-015-56503	K-26-22S-31E	Nov-25	1176	45.5	2329	1270	2239
OLIVE WON UNIT 233H	30-015-56509	J-26-22S-31E	Nov-25	1176	45.5	2329	1270	2239
OLIVE WON UNIT 234H (name change pending from EVIL OLIVE 26 23 FED COM 34H)	30-015-56510	J-26-22S-31E	Nov-25	1176	45.5	2329	1270	2239
OLIVE WON UNIT 235H (name change pending from EVIL OLIVE 26_23 FED COM 35H)	30-015-56521	J-26-22S-31E	Nov-25	1176	45.5	2329	1270	2239
OLIVE WON UNIT 236H (name change pending from EVIL OLIVE 26_23 FED COM 36H)	30-015-56522	I-26-22S-31E	Nov-25	1176	45.5	2329	1270	2239
OLIVE WON UNIT 237H (name change pending from EVIL OLIVE 26_23 FED COM 37H)	30-015-56524	I-26-22S-31E	Nov-25	936	45.5	1854	1270	1783

Production estimates are average of first 6-month volumes

EXISTING WELLS:

20% NMNM062590 (SCH B) & 20% NMNM101601 (BLM NRI 12.5%) & 20% NMNM025876 (BLM NRI 12.5%) & 20% NMNM025365 (BLM NRI 12.5%) & 20% NMNM062589 (SCH B)

POOL: LIVINGSTON RIDGE; BONE SPRING (39350)

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
OLIVE WON UNIT 101H	30-015-56138	N-25-22S-31E	Jul-25	1924	45.7	2500	1250	5313
OLIVE WON UNIT 102H	30-015-56139	N-25-22S-31E	Jul-25	1582	45.7	3000	1250	6480
OLIVE WON UNIT 103H	30-015-56140	P-25-22S-31E	Jul-25	731	45.7	1800	1250	4010
OLIVE WON UNIT 104H	30-015-56142	P-25-22S-31E	Jul-25	341	45.7	2000	1250	3411
OLIVE WON UNIT 105H	30-015-54655	P-25-22S-31E	Jul-25	430	45.7	1500	1250	3143
OLIVE WON UNIT 136H	30-015-54756	P-25-22S-31E	Jun-24	199	45.7	1492	1254	1435
OLIVE WON UNIT 4H	30-015-55182	I-26-22S-31E	Oct-24	278	45.7	1871	1219	377
OLIVE WON UNIT 71H	30-015-55183	K-26-22S-31E	Oct-24	344	45.7	1619	1263	701

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
POOL: WC 22S31E13; WOLFCAMP	(98351)							
OLIVE WON UNIT 131H	30-015-54746	N-25-22S-31E	Jul-24	298	45.7	1073	1243	334
OLIVE WON UNIT 132H	30-015-54747	N-25-22S-31E	Jul-24	412	45.7	1975	1296	594
OLIVE WON UNIT133H	30-015-54748	O-25-22S-31E	Jul-24	376	45.7	2043	1288	695
OLIVE WON UNIT 137H	30-015-54757	O-25-22S-31E	Jul-24	358	45.7	1945	1258	575
OLIVE WON UNIT 134H	30-015-54749	O-25-22S-31E	Jun-24	387	45.7	2219	1261	702
OLIVE WON UNIT 174H	30-015-54734	P-25-22S-31E	Jun-24	329	45.7	2328	1279	859
OLIVE WON UNIT 135H	30-015-54755	P-25-22S-31E	Jun-24	393	45.7	2719	1264	692
POOL: WC-015 G-08 S233102C; WC	OLFCAMP							
OLIVE WON UNIT 33H	30-015-55187	J-26-22S-31E	Oct-24	524	45.7	2214	1228	734
OLIVE WON UNIT 32H	30-015-55179	K-26-22S-31E	Sep-24	407	45.7	2153	1273	887
OLIVE WON UNIT 34H	30-015-55189	J-26-22S-31E	Oct-24	561	45.7	2494	1264	768
OLIVE WON UNIT 31H	30-015-55177	K-26-22S-31E	Sep-24	333	45.7	1728	1268	599
OLIVE WON UNIT 35H	30-015-55215	J-26-22S-31E	Oct-24	477	45.7	2223	1267	925
OLIVE WON UNIT 36H	30-015-55180	I-26-22S-31E	Oct-24	497	45.7	2537	1296	702
OLIVE WON UNIT 37H	30-015-55181	I-26-22S-31E	Oct-24	390	45.7	2049	1275	654

Process Description:

Production flows to one of two three-phase production separators. Oil then flows through an economizer then to an in-line heater before being sent to a VRT. It is then pumped through LACTs, which serve as the FMPs for BLM royalty payments and OXY's sales point.

Oil and gas production is allocated back to each well based on well test. For testing purposes, the facility is equipped with six permanent three-phase test separators. Each test vessel is equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started. Existing wells that have been online since June/July 2024 and are in Range 3 of decline. Existing wells that have been online since Oct/Sep 2024 are in Range 2 of decline. Existing wells that have been online since July 2025 are in Range 1 of decline.

Gas production is measured at the orifice meter off the production and test separators and then sent to sales. Gas is allocated back to the wells using the aforementioned well testing guidelines. The meters serve as the BLM gas FMP for the purpose of BLM royalty payment. The gas commingle is handled through PLC 844F.

All water will be sent to the Lost Tank Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

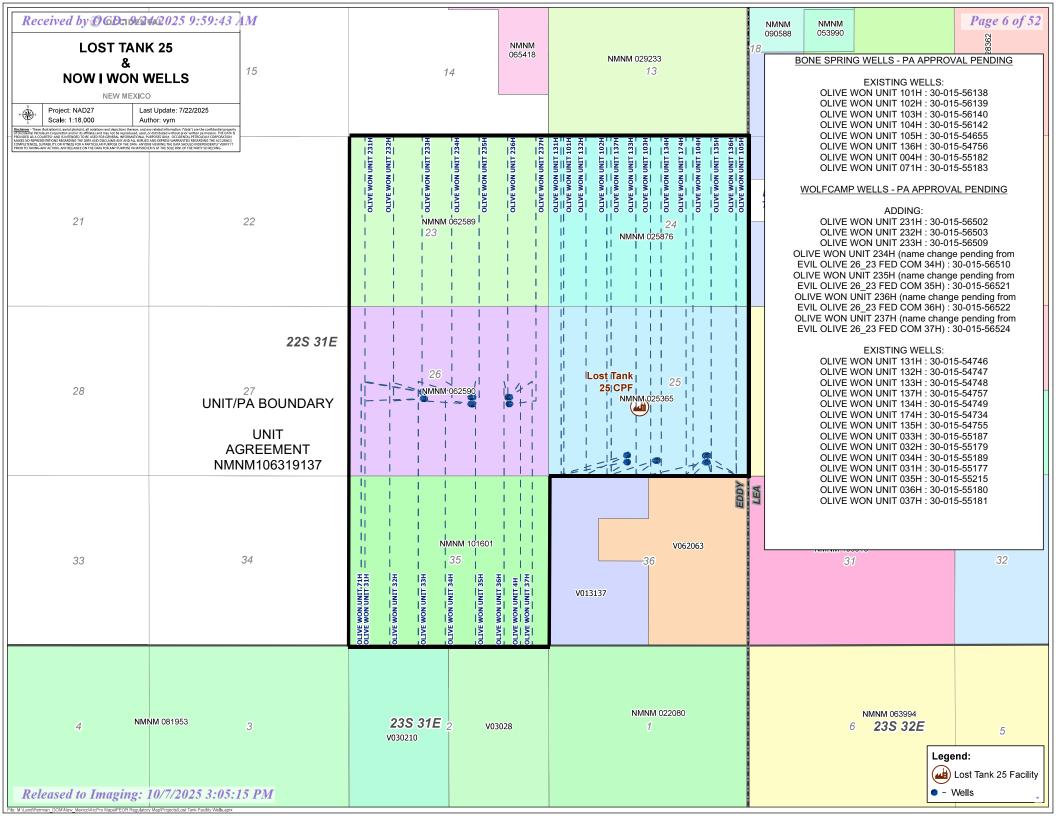
The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

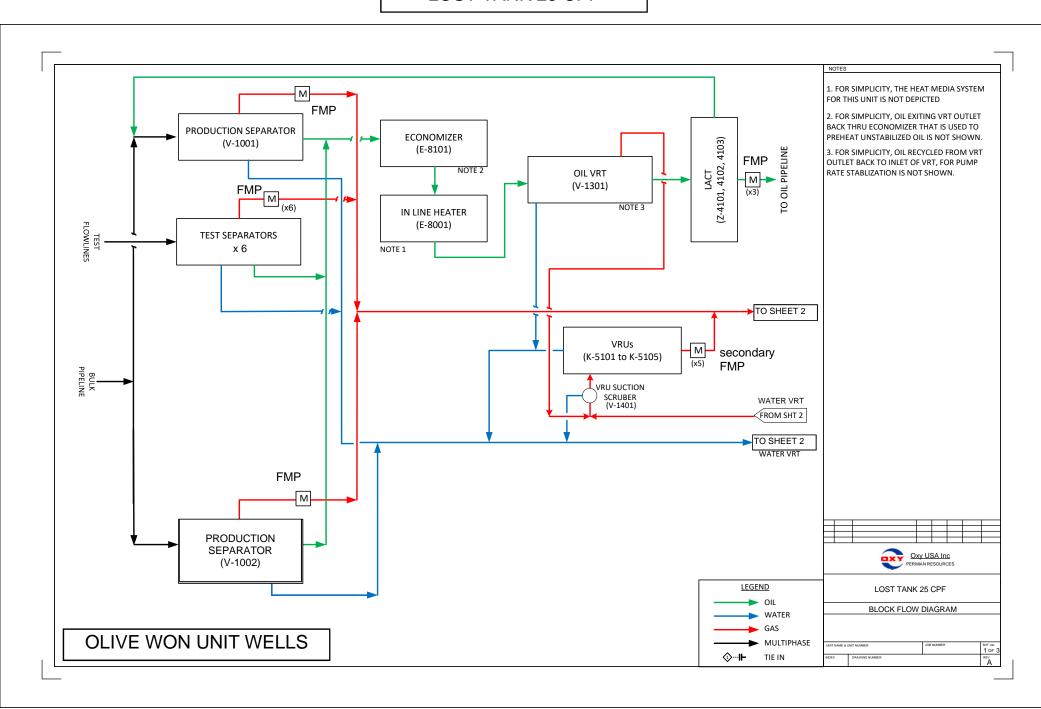
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

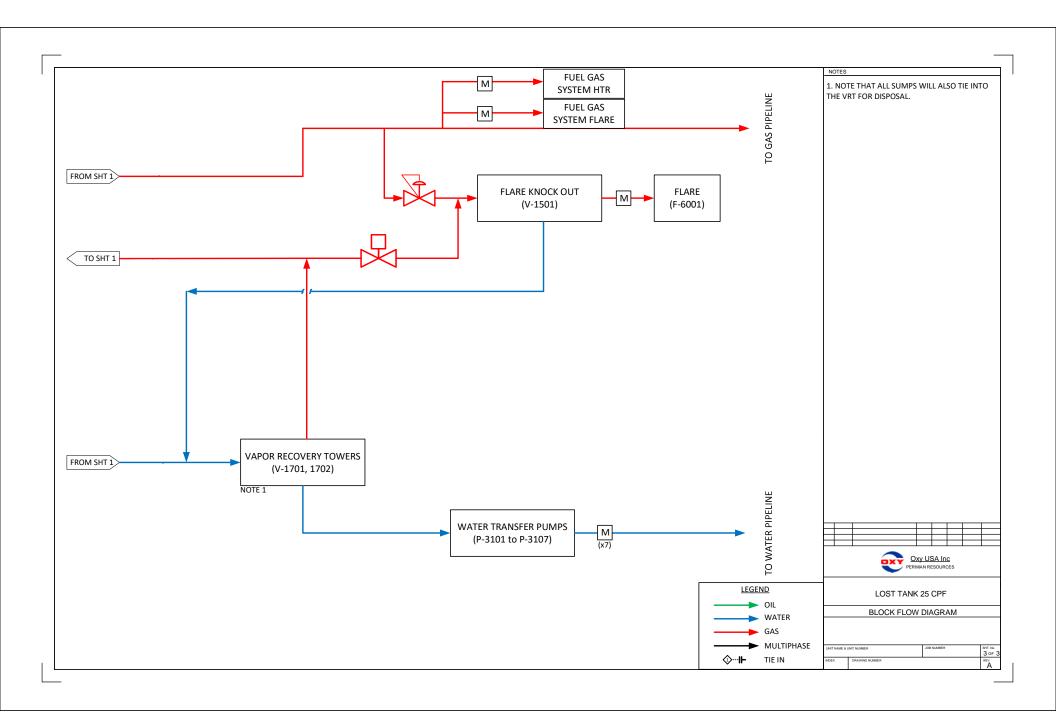
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.







		24/2025 9:5	9:43 AM						ı		Page 9
<u>C-10</u>			En		State of New nerals & Natura CONSERVAT	l Resources		ent			Revised July 9, 2024
	t Electronical D Permitting	,		OIL	JONSEKVAI	ION DIVI	ISION		C1	✓ Initial Su	ıbmittal
									Submittal Type:	☐ Amende	d Report
										☐ As Drille	ed
ADIN			D 10 1		WELL LOCAT						
	5-56502		Pool Code 98123			Pool Name \	/C-01	5 G-08	S2331	102C, W	OLFCAMF
Proper	ty Code 33	5973	Property Na	ame O	LIVE WOI	N UNIT				Well Numb	er 231H
OGRII 16696			Operator N	ame OX	Y USA	INC.				Ground Lev 3512'	el Elevation
Surfac	e Owner: \square	State □ Fee □	Tribal 🗹 Fed	leral		Mineral	Owner: 🗆 S	State 🗆 Fee	□ Tribal 🗹	Federal	
					Surfa	ice Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E	E/W	Latitude	I	Longitude	County
K	26	22S	31E		2403' FS	L 1972'	' FWL	32.3618	34291 -1	03.75077135	EDDY
		1			Bottom	Hole Locatio	n				
D	Section 23	Township 22S	Range 31E	Lot	Ft. from N/S 20' FNL	Ft. from E 430'		Latitude 32.3841		Longitude 103.75576446	County
	1	1			1						
Dedica 480	.00	Infill or Defi	ning Well	1	Well API 80-015-56503	Overlappi NO	ng Spacing	Unit (Y/N)	Consolidat N/A	tion Code	
Order	Numbers.	N/A				Well setb	acks are und	ler Common (Ownership:	□Yes ⊠No	
					Kick O	ff Point (KOP	')				
UL 	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2337' FS	Ft. from E 430'	FWL	Latitude 32.3616		Longitude 03.75576561	County
		LLO	012			ke Point (FT)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E		Latitude	I	Longitude	County
E	26	22S	31E		2540' FN	L 430'	FWL	32.3627	'6204 -1	03.75576519	EDDY
		1			Last Ta	ke Point (LT)	P)				
D	Section 23	Township 22S	Range 31E	Lot	Ft. from N/S 100' FN	Ft. from E 430'		Latitude 32.383 9		Longitude 03.75576438	County
				1	1				· ·		
Unitize	ed Area or Aı	rea of Uniform	Interest Y	Spacing	Unit Type 🗹 Horiz	ontal 🗆 Verti	cal	Groun 3512	nd Floor Ele	evation:	
OPER.	ATOR CERT	TIFICATIONS				SURVEYOR	R CERTIFIC	CATIONS			
my know organiz includir location interest	wledge and bel ation either ow ng the proposed n pursuant to a	ief, and, if the wel ons a working inte I bottom hole loca contract with an o ary pooling agree	l is a vertical or rest or unleased tion or has a rig owner of a work	directional v mineral inter tht to drill thi ing interest o	rest in the land			ll location shov er my supervisio		I hereby certify the shown on this ple notes of actual s under my super is true and correbellal.	CERTIFICATION that the well location lat was plotted from field urveys made by me or vision, and that the same ect to the best of my Story Y: AUGUST 2, 2023
consent in each interval	f this well is a horizontal well, I further certify that this organization has received onsent of at least one lessee or owner of a working interest or unleased mineral is a each tract (in the target pool or formation) in which any part of the well's computerval will be located or obtained a compulsory pooling order from the division. Melissa Guary 04/21/25					received the mineral interest ll's completed Signature and Seal of Pro					P. SAGRIMENTO
Signatur						Signature and Seal of Professional Surveyor					10/1

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21653

Certificate Number

Date of Survey

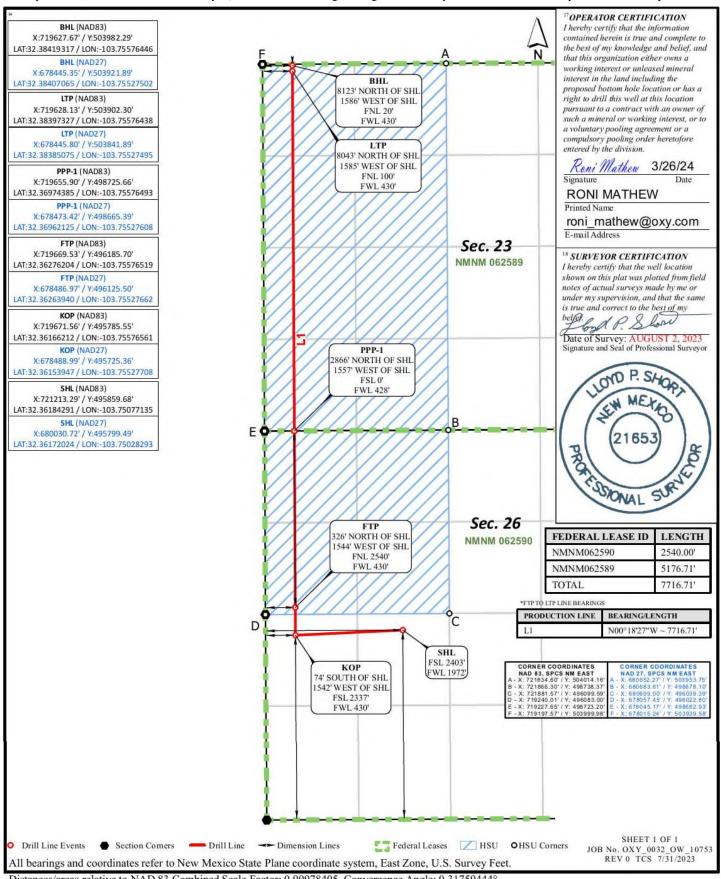
August 2, 2023

melissa_guidry@oxy.com

Melissa Guidry

Printed Name

Email Address



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	<u>C-10</u> 2			En			v Mexico Il Resources De ION DIVISIO		ent			Revised July 9, 2024	
		Electronical Permitting	У		OIL	ONSERVAI	ION DIVISIO	JΝ		Submitta	✓ Initial Su	ıbmittal	
										Type:	☐ Amende	d Report	
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_	4 DI 11			D ICI			TION INFORMAT						
	API Nui 30-015	mber -56503		Pool Code 98123			Pool Name WC-	-015	G-08	S233 [*]	102C, W	OLFCAME	
	Property	Code 33	5973	Property Na		VE WON	UNIT				Well Numb	er 232H	
	ogrid 16696	No.				Y USA				Ground Lev 3512'	el Elevation		
	Surface	Owner: 🗆 S	State □ Fee □	Tribal ☑ Fed	leral		Mineral Own	er: 🗆 S	tate □ Fee □	□ Tribal 🗹	Federal		
						Surf	Surface Location						
Γ	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude		Longitude	County	
	K	26	22S	31E		2403' FS	L 2002' F	WL	32.3618	4256 -	103.75067448	EDDY	
						Bottom	Hole Location						
١.	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	۱۸/۱	Latitude	I .	Longitude	County	
L	D 23 22S 31E 20' F					20' FN	L 1185' F	VVL	32.3841	9311	103.75331872	EDDY	
Г	Dedicate	ed Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping S	nacing	Unit (V/N)	Consolida	tion Code		
	480.		DEFINI	_	30-015-		NO	pacing	0111(1711)	N/A	aton code		
	Order N	lumbers.	I/A		1		Well setbacks	are und	er Common C	Ownership:	□Yes ⊠No		
						Kick Off Point (KOP)							
Г	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude		Longitude	County	
	L	26	22S	31E		2338' FS	L 1185' F	WL	32.3616	6489 -	103.75332047	EDDY	
_			•	,		First Ta	ke Point (FTP)			,		,	
	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	١٨/١	Latitude		Longitude	County	
Ŀ	E	26	22S	31E		2540' FN		VVL	32.3027	6275	103.75332003	EDDY	
Г	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude		Longitude	County	
	Ď	23	22S	31E	201	100' FN		WL	32.3839		103.75331864	EDDY	
L			1	1	1								
	Unitized	l Area or Ar N/A	ea of Uniform I	nterest	Spacing	Unit Type 🗹 Horiz	ontal 🗆 Vertical		Groun 3512'	nd Floor Ele	evation:		
г	ODEDA	TOD CEDT	TEICATIONS				SURVEYOR CE	DTIEIC	ATIONS				
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the be						1					18 CUBVEVOR	CERTIFICATION	
	my knowledge and belief, and, if the well is a vertical or directional well, that organization either owns a working interest or unleased mineral interest in the including the proposed bottom hole location or has a right to drill this well at location pursuant to a contract with an owner of a working interest or unlease interest, or to a voluntary pooling agreement or a compulsory pooling order hentered by the division.						surveys made by me or under my supervision, and that my belief. swell at this runleased mineral				the I hereby certify shown on this p notes of actual : under my super	that the well location lat was plotted from field surveys made by me or vision, and that the same ect to the best of my	
	If this well is a horizontal well, I further certify that this organization has receive consent of at least one lessee or owner of a working interest or unleased mineral in each tract (in the target pool or formation) in which any part of the well's con interval will be located or obtained a compulsory pooling order from the division Melissa Guidy 04/21/25										Date of Surve Signature and Se	P. SAOP	
ļ.	Meli	ssa Gu	iary	04/21/25	5						1/8	METO	
	Signature						Signature and Seal of Professional Surveyor					101	

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21653

Certificate Number

Date of Survey

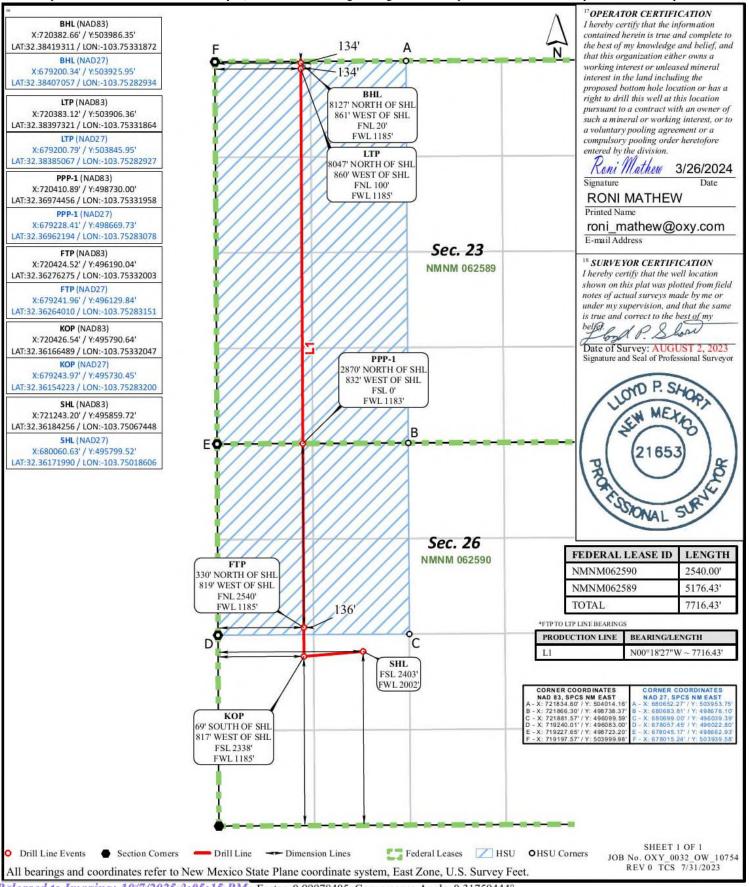
August 2, 2023

melissa_guidry@oxy.com

Melissa Guidry

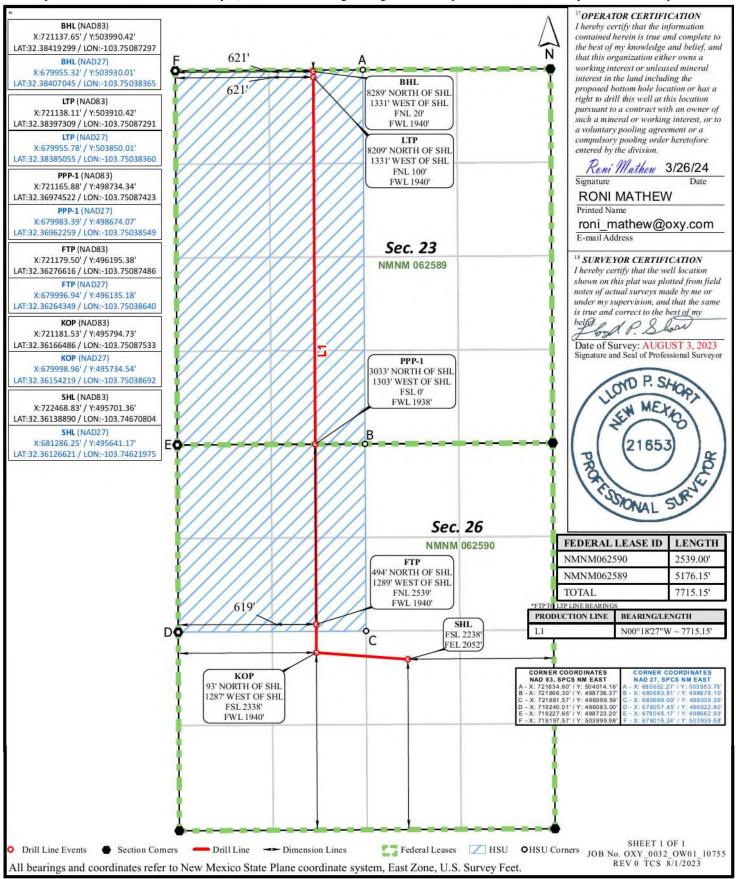
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<u>C-10</u>						ral R	lexico esources Departm N DIVISION	ent			Revised July 9, 2		
	D Permitting	ıy		OIL (OTTOLICTI		IV BI VISIOI		Submitta		Submittal		
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			T		WELL LOCA		NINFORMATION						
API Nu 30-015	mber 5-56509		Pool Code 98123			Pool	Name WC-015	5 G-08	S233			ЛF	
Propert	y Code 33	7187	Property Na		IVE WON	1 U	NIT			Well Num	Well Number 233H		
OGRID 16696			Operator Na	ame OX	Y USA	IN	IC.			-	evel Elevation		
Surface	Owner: 🗆 S	State □ Fee □	Tribal 🗹 Fed	leral		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal							
					Sur	urface Location							
J	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2238' FS		Ft. from E/W 2052' FEL	Latitude		Longitude -103.7467080	County EDDY		
J	20	220	JIL				le Location	02.0010		100,140,000			
C	Section 23	Township 22S	Range 31E	Lot	Ft. from N/S 20' FN		Ft. from E/W 1940' FWL	Latitude 32.3841		Longitude -103.7508729	County EDDY		
		1		1									
Dedicate 480.	ted Acres	Infill or Defi	ning Well	_	; Well API 0-15-56503	1							
Order Numbers. N/A							Well setbacks are und	ler Common (Ownership:	: □Yes ⊠No			
					Kick (Off Po	oint (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longitude	County		
K	26	22S	31E		2338' FS	SL ′	1940' FWL	32.3616	66486	-103.7508753	3 EDDY		
	T		T	T	ı		Point (FTP)	1					
F	Section 26	Township 22S	Range 31E	Lot	Ft. from N/S 2539' FN		Ft. from E/W 1940' FWL	Latitude 32.3627		Longitude -103.7508748	County EDDY		
					Last T		Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Longitude	County		
С	23	22S	31E		100' FN	1L ′	1940' FWL	32.3839	97309	-103.7508729	EDDY		
Unitize	d Area or Ar	ea of Uniform	Interest Y	Spacing	Unit Type 🗹 Hor	rizonta	al 🗆 Vertical	Groun 3514	nd Floor El	levation:			
OPER.A	ATOR CERT	TIFICATIONS				SU	JRVEYOR CERTIFIC	CATIONS					
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.						I h sur my	nereby certify that the we vveys made by me or unde belief.	ll location sho		the 18 SURVE YOR I hereby certify shown on this p notes of actual under my supe		d	
consent in each i interval	of at least one tract (in the tar will be located	rget pool or forma l or obtained a co	of a working inte ation) in which a mpulsory poolin	rest or unleas ny part of the	sed mineral interest e well's completed	:					ey: AUGUST 3, 2023 eal of Professional Surveyo		
	ssa Guí	wy	04/22/25			Signature and Seel of Participant Supreme					N METO	\	
Signature Melissa	^e a Guidry		Date			Signature and Seal of Professional Surveyor				()	21653		
Printed N	Name					Cei	rtificate Number	Date of Surve	ey	THE STATE OF	J.	1	
meliss	sa_guidry@	②oxy.com				2	21653	August	3, 202	3 /20	WAL SURVIV	2	
Email Ad		- •				21000					WAL ST		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



		/24/2025 9:5	9:43 AM							Page 150
<u>C-10</u>	<u>)2</u>		En			l Resources Departm	nent			Revised July 9, 2024
	t Electronicall	•		OIL (CONSERVAT!	ION DIVISION			✓ Initial Su	hmittal
Via CC	D Permitting							Submitta Type:		
								1 ypc.	☐ As Drille	
					WELL LOCAT!	ION INFORMATION				
	5 <u>-56510</u>)	Pool Code 98123			Pool Name WC-015				
	ty Code 337187					26-23 FED	ERAL	CON	Well Number 34H	er
ogrii 16696			Operator Na	ame OX	(Y USA I	NC.			Ground Lev 3514'	el Elevation
Surface	e Owner: 🗆 '	State □ Fee □	Tribal 🗹 Fed	ieral		Mineral Owner: □ S	State □ Fee	□ Tribal 🗷	☑ Federal	
					Surfa	ce Location		_		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
J	26	228	31E		2237' FSL	2022' FEL	32.3613	38826	-103.74661103	EDDY
	<u> </u>	·	-	+	+	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
В	23	22S	31E		20' FNL	. 2554' FEL	32.3841	19282 -	-103.74834576	EDDY
	ated Acres	Infill or Defi	ning Well	1	g Well API	Overlapping Spacing	Unit (Y/N)	Consolid	lation Code	
480.		INFILL		PENDING-EVI	/IL OLIVE 26-23 FED COM 32I	1		<u> </u>		
Order 1	Numbers.					Well setbacks are und	der Common (Ownership:	: □Yes □No	
					Kick Of	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
J	26	22S	31E		2339' FSL	_ 2554' FLL	32.3616	36753 -	-103.74833342	EDDY
						ke Point (FTP)				 -
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
G	26	22S	31E			L 2554' FEL	32.3021	60/9	-103.74833605	EDDY
UL	Section	Township	Range	Lot	Ft. from N/S	ke Point (LTP) Ft. from E/W	Latitude		Longitude	County
B	23	22S	31E	Lot		2554' FEL	32.3839		-103.74834554	EDDY
							·	<u> </u>		
Unitize	d Area or Ar	rea of Uniform I	.nterest	Spacing	Unit Type 🗹 Horizo	ontal Vertical	Grour 3514'	nd Floor El '	levation:	
OPER.	ATOR CERT	ΓΙΓΙCATIONS				SURVEYOR CERTIFIC	CATIONS			
my knov organize includin location	wledge and beli zation either own ng the proposed n pursuant to a	lief, and, if the well wns a working inter d bottom hole locat contract with an o	ll is a vertical or a crest or unleased a ation or has a riga owner of a worki.	directional w mineral interght to drill this ing interest of	erest in the land	I hereby certify that the we surveys made by me or undo my belief.			the I hereby certify t shown on this planotes of actual s under my superv	CERTIFICATION that the well location lat was plotted from field waveys made by me or wition, and that the same ect to the best of my

entered by the division.

 ${\it If this well is a horizontal well, I further certify that this organization has received the} \\$ on the second of the second well, I further certify that this organization has received interest or consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

3/4/2025

Signature

Date

Signature and Seal of Professional Surveyor

Sara Guthrie

sara_guthrie@oxy.com

Email Address

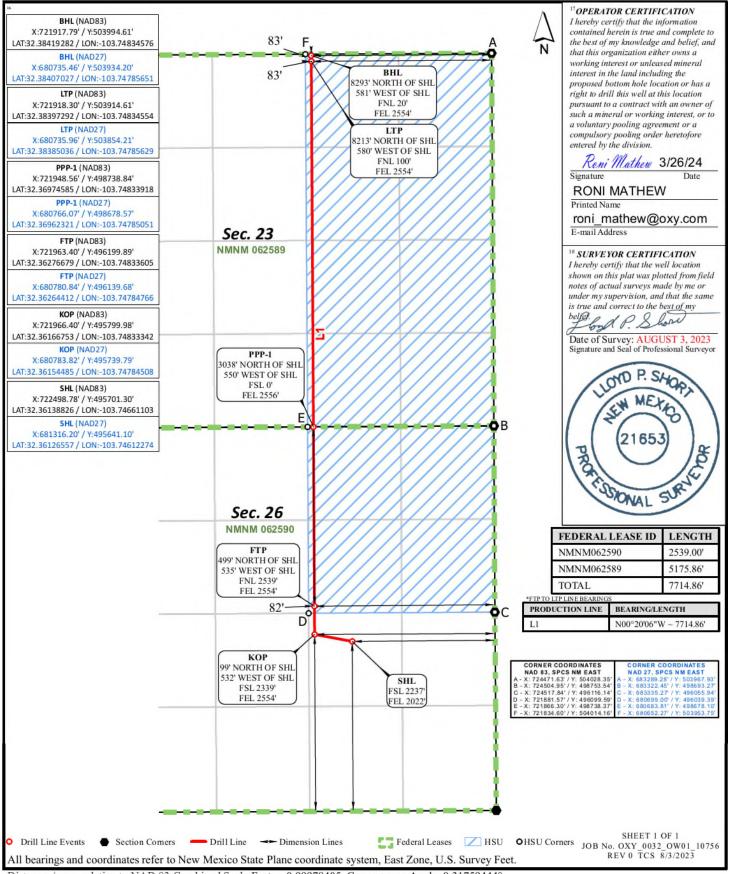
Printed Name

Certificate Number Date of Survey August 3, 2023 21653

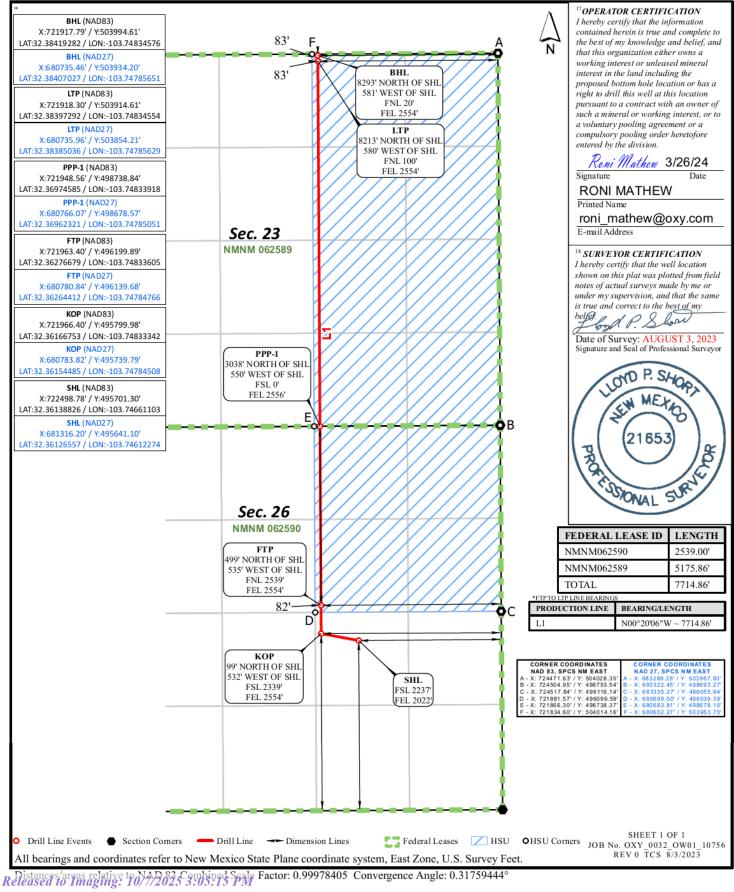
Date of Survey: AUGUST 3, 2023 Signature and Seal of Professional Surveyor

PROPERTY

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



C-10	 "		En		State of Nonerals & Natur CONSERVA	ıral F	Resources De		ent			F	Revised July 9, 2024	
	: Electronicall [,] D Permitting			OIL	JUNDER	111	JN DIVIOI	JIN	ĺ	Cubmit	tal -	☐ Initial Sub		
									ĺ	Submitta Type:	2	X Amended		
										<u> </u>		☐ As Drilled	d	
					WELL LOCA		ON INFORMAT							
API Nu 30-015	umber 5-56510		Pool Code 98123		ļ	Poc	ol Name WC	-01 <i>5</i>	5 G-08	S233	3102	2C, W	OLFCAMP	
Property	tr. Codo	7187	Property Na	ime OLI	IVE WON	1						Well Number		
OGRID 16696			Operator Na		Y USA							Ground Leve	el Elevation	
		State □ Fee □	 Tribal ☑ Fed				Mineral Own	ner: \square S	State ☐ Fee	☐ Tribal 「		-		
					Su	rface	e Location							
UL	Section	Township	Range	Lot	Ft. from N/S	l lac-	Ft. from E/W		Latitude	$\overline{}$	Long	gitude	County	
J	26	22S	31E		2237' FS	SL	2022' F	-ELI	32.3613	38826		0		
_							Iole Location							
UL	_						Ft. from E/W		Latitude		_	gitude	County	
В							2554' F	-ELI	32.3841	19282	-103.	.74834576	EDDY	
Dedicate 480.	ted Acres	Infill or Defin	ning Well	_	g Well API 0-015-56503		Overlapping S	pacing U	Unit (Y/N)	Consolid N/A	lation (Code		
		N/A				——	Well setbacks	are und	der Common (p: □Y	es ⊠No		
		47.			¥7* 1	- 00								
UL	Section	Township	Range	Lot	Ft. from N/S	Off 1	Point (KOP) Ft. from E/W		Latitude		Long	gitude	County	
J	26	22S	31E	Lui	2339' FS	SL	l		32.3616	36753	_	_	EDDY	
U		220	JIL.				e Point (FTP)						LUUI	
UL	Section	Township	Range	Lot	Ft. from N/S	1 6	Ft. from E/W		Latitude		Long	gitude	County	
G	26	22S	31E		2539' FN	NL	2554' F	-ELI	32.3627	76679				
							e Point (LTP)							
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W		Latitude			gitude	County	
В	23	22S	31E		100' FN		2554' F	-ELI	32.3839	<i>3</i> 7292	-103.	74834554	EDDY	
											<u> </u>			
Unitize	d Area or Are	rea of Uniform I	nterest Y	Spacing I	Unit Type 🗹 Hor	rizon	tal Vertical		Grour 3514'	ind Floor E !'	Elevation	on:		
OPER/	ATOR CERT	ΓΙΓΙCATIONS				<u> </u>	SURVEYOR CE	RTIFIC	TATIONS					
			tained herein is	tone and com	iplete to the best of					on this	~1 _{nt} 1	THE PARTY OF THE P		
my know	vledge and beli	ie injormation cont lief, and, if the well vns a working inter	ll is a vertical or d	directional w	well, that this	SI	I hereby certify that surveys made by me my belief				at the 11	I hereby certify th	CERTIFICATION that the well location at was plotted from field	
including	g the proposed	d bottom hole locat	ation or has a righ	ght to drill this	is well at this		my belief.				no	notes of actual su	at was plotted from field urveys made by me or vision, and that the same	
interest,	location pursuant to a contract with an owner of a working interest or unleased mine interest, or to a voluntary pooling agreement or a compulsory pooling order heretofo												ect to the best of my	
	entered by the division. If this well is a horizontal well, I further certify that this organization has received the										Ž	Posts of Survey	y: AUGUST 3, 2023	
consent o	of at least one	lessee or owner oj	of a working inter	erest or unleas	sed mineral interest								al of Professional Surveyor	
interval	will be located	d or obtained a con			e well's completed the division.								P. SHOO	
Meli	issa Gu	ídry _	04/22/25	<u>_</u>		MEYE					MEX			
	Signature Date					Signature and Seal of Professional Surveyor					1/8/1			
Meliss	lelissa Guidry											2 (2	1653	
Printed N	Vame					- 7	Certificate Number		Date of Surve		=\	3		
meliss	sa_guidry@	⊉oxy.com				1:	21653	J	August	3, 202	23	(180	NAL SURIN	
Email Ad						21653				ML				



<u>rvea b</u> <u>C-10</u>		/24/2025 9:5	7145 AWL		State of Nev	v Mexico					Revised July 9, 2024
			En		nerals & Natura			nent			
	t Electronical D Permitting	,		OIL (CONSERVAT	ION DIVI	SION			☑ Initial S	Submittal
									Submittal Type:	l ☐ Amend	ed Report
									31 **	☐ As Dril	led
					WELL LOCAT	ION INFORM	MATION				
	umber 5 <u>-5652</u>	1	Pool Code 98123		I	Pool Name W	/C-01	5 G-08	S233′	102C, V	VOLFCAME
Proper	ty Code 33718	37	Property Na	me EV	IL OLIVE	26-23	FED	ERAL	COM	Well Num 35H	ber
OGRI 16696			Operator Na		Y USA I	NC.				Ground Le 3515'	evel Elevation
Surfac	e Owner: 🗆	State □ Fee □	l Tribal 🗹 Fed	eral		Mineral (Owner: 🗆	State □ Fee	🗆 Tribal 🗹	Federal	
					Surfa	ice Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E		Latitude	1	Longitude	County
J	26	22S	31E		2237' FS	L 1992'	' FEL	32.3613	38778 -	103.7465139	⁷ EDDY
					Bottom	Hole Location	1				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E		Latitude		Longitude	County
В	23	22S	31E		20' FNL	. 1830	FEL	32.3841	19262 -	103.7460004	4 EDDY
D 1'	. 1 4	I CH D C		I D	W. II A DI			TI ': (TIOT)	G 1:1		
480	ated Acres	Infill or Defi	ning Well		; Well API IL OLIVE 26-23 FED COM 3		ng Spacing	Unit (Y/N)	Consolida	tion Code	
Order	Numbers.					Well setba	icks are un	der Common (Ownership:	□Yes □No	
					Kick O	ff Point (KOP))				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E		Latitude]	Longitude	County
J	26	22S	31E		2339' FS	L 1830'	' FEL	32.3616	6741 -	103.7459886	8 EDDY
			-		First Ta	ke Point (FTF	P)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E		Latitude		Longitude	County
G	26	22S	31E		2539' FN	L 1830	' FEL	32.3627	76734 ₋ -	103.7459912	* EDDY
	1	1	1	1	1	ke Point (LTP	<u> </u>	T			1
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E		Latitude		Longitude	County
В	23	22S	31E		100' FNI	_ 1830	FEL	32.3839	3/2/2 -	103.7460002	
		277.12		ı							
Unitiz	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗹 Horiz	ontal □ Vertic	:al	3515	nd Floor Ele	evation:	
OPER	ATOR CERT	TIFICATIONS				SURVEYOR	. CERTIFI	CATIONS			
I hereb	y certify that th	e information con	tained herein is	true and com	plete to the best of	I hereby certifi	v that the w	ell location sho	wn on this nl	at 18 SURVE VO	R CERTIFICATION
my kno organiz includii locatio	wledge and bel cation either ow ng the proposed n pursuant to a	ief, and, if the wei ons a working inte d bottom hole loca	l is a vertical or rest or unleased tion or has a rig owner of a worki	directional v mineral inte ht to drill thi ng interest o	vell, that this rest in the land is well at this r unleased mineral			ler my supervisi		the I hereby certif shown on this notes of actua under my supe	by that the well location plat was plotted from field I surveys made by me or ervision, and that the same prect to the best of my

interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

 ${\it If this well is a horizontal well, I further certify that this organization has received the} \\$ in this will is a nonlocation well, I juried eerly) that this organization has received in consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

3/4/2025

Sara Guthrie

Printed Name sara_guthrie@oxy.com Email Address

Date of Survey: AUGUST 3, 2023 Signature and Seal of Professional Surveyor

PROPERTY STONAL

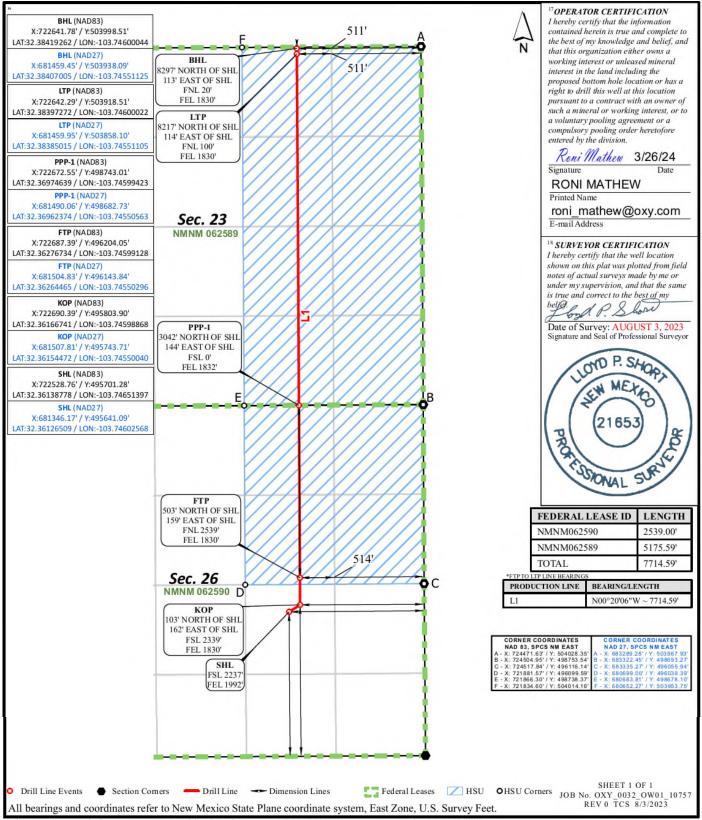
August 3, 2023 21653

Date of Survey

Signature and Seal of Professional Surveyor

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Certificate Number



ei	ved by C-10		24/2025 9:5	9:43 AM_		State of Nev	w Mexico			1		Page 21 Revised July 9, 2024
				End		nerals & Natura	l Resourc		nent			nevised saly s, zez
		Electronicall Permitting	у		OIL	CONSERVA	ION DI	ISION		0.1	Initial Su	ıbmittal
										Submitta Type:	M Amende	d Report
											☐ As Drille	ed
Г						WELL LOCAT						
	API Nu 30-015	mber 5-56521		Pool Code 98123			Pool Name	NC-01	5 G-08	S233	102C, W	OLFCAM
	Property	y Code		Property Na	ime C	LIVE WO	N UNI	Т			Well Number	^{er} 235H
OGRID No. Operator Name OXY U							INC.				Ground Lev 3515'	el Elevation
Surface Owner: □ State □ Fee □ Tribal ☑ Federal							Miner	l Owner: 🗆	State □ Fee	☐ Tribal 🖪	2 Federal	
						Surf	ace Location					
Γ	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. fron		Latitude		Longitude	County
	J	26	22S	31E		2237' FS	L 199	2' FEL	32.361	I	-103.74651397	EDDY
L							Hole Locat	ion				
ſ	UL	Section	Township	Range	Lot	Ft, from N/S	Ft, fron		Latitude	I	Longitude	County
	В	23 22S 31E 20' FN						O' FEL	32.384	19262	-103.74600044	EDDY
Г			1		1					I		
l.	Dedicat 480.	ed Acres	Infill or Defi	ning Well	~	; Well API IL OLIVE 28-23 FED COM :	1	ping Spacing	(Unit (Y/N)	Consolida N/A	ation Code	
ŀ.		lumbers. N			PERDING-EVI	E OLIVE 20-23 FED COM		hacks are un	der Common		: □Yes ⊠No	
L			<i>i</i> r.						atr common	O WHOLDING	100 1410	
Γ	UL	Section	Township	Range	Lot	Ft. from N/S	ff Point (KC		Latitude		Longitude	County
	Ĵ	26	22S	31E	Lot	2339' FS		Ö' FEL			-103.74598868	EDDY
_						First Ta	ake Point (F	TP)				
	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. fron		Latitude		Longitude	County
	G_	26	22S	31E		2539' FN	L 183	O' FEL	32.362	76734	-103.74599128	EDDY
Г	***	l a .:	l	l 5	1	1	ke Point (L		1		w 10 4	l a .
т.	и В	Section 23	Township 22S	Range 31E	Lot	100' FN	Ft. fron	D' FEL	12.3839	- 1	Longitude -103.74600022	County
L		20	220	JIL		100 114	_ 100	5	. 02.000		100,1 1000022	LDD1
	Unitized	d Area or Ar	ea of Uniform I	nterest Y	Spacing	Unit Type 🖬 Horiz	ontal 🗆 Ve	tical	Grou 3515	ind Floor El	levation:	
Γ	OPERA	TOR CERT	TFICATIONS				SURVEY	OR CERTIFI	CATIONS			
	I hereby	certify that the	information con	ained herein is t	true and com	plete to the best of	I herehv ce	tify that the w	ell location sho	own on this n	olat 18 SURVEYOR	CERTIFICATION
	my know	ledge and beli	ef, and, if the well ns a working inter	is a vertical or	directional v	vell, that this			ler my supervis		the I hereby certify	that the well location lat was plotted from field
			bottom hole loca contract with an c			s well at this r unleased mineral					under my superv	surveys made by me or vision, and that the same
		or to a volunta by the division.		ment or a compu	lsory poolin	g order heretofore					belfer.	Slow
	If this well is a horizontal well, I further certify that this organization has received the											y: AUGUST 3, 2023 al of Professional Surveyor
	consent of at least one lessee or owner of a working interest or unleased mineral inter in each tract (in the target pool or formation) in which any part of the well's complete										/	PSU
		will be located issov Gv	or obtained a co	npulsory pooling 04/23/25	g order from	the division.					Trou	MEROP
-			uur y				Signature on	1 Seal of Profee	sional Surveyor		- / (SEX)	18
1	Signature Date						Digitaluic all	2 2001 OI 1 101C3	Sicilia SurveyOl			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

21653

Certificate Number

Date of Survey

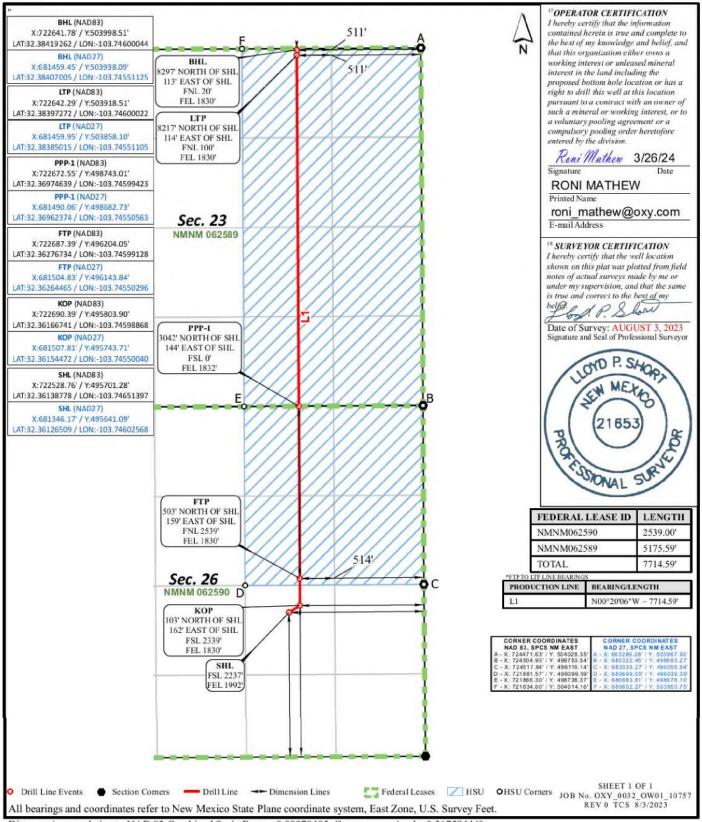
August 3, 2023

melissa_guidry@oxy.com

Melissa Guidry

Printed Name

Email Address



		24/2025/9:5	9:43 AM		G							Page 23
<u>C-10</u>	<u>C-102</u>		En	State of New Mexico Energy, Minerals & Natural Resources Department					nt	Revised July 9, 202		
Submi	t Electronical	ly		OIL CONSERVATION DIVISION								
Via OC	D Permitting									Submittal	✓ Initial Su	
										Type:	☐ Amended☐ As Drille	•
					WELL LOCA	TIO	N INFORMATION	N			As Dillie	<u> </u>
APIN	umber		Pool Code		WEELEBOOK				0.00	0000	1000 \	
30-01	umber 5 -5652	22	98123				ol Name WC-0					
Proper	ty Code 3371	87	Property Na	me EV	IL OLIVE	E 2	26-23 FE	DE	ERAL	COM	Well Number 36H	er
OGRII 16696	D No.		Operator Na		Y USA	١N	1C.				Ground Lev 3516'	el Elevation
		State □ Fee □					Mineral Owner:	□ Sta	ate □ Fee □	□ Tribal 🗹	l	
					Sur	rface	Location					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W		Latitude]	Longitude	County
	26	22S	31E		2235' FS	SL	1049' FE	L	32.3613	8068 -	103.74345840	EDDY
				1	Bottor	m Ho	ole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	_	Ft. from E/W		Latitude	1	Longitude	County
Α	23	22S	31E		20' FN	L	1075' FE	L	32.3841	9237	103.74355470	EDDY
		·										
Dedica 480	.00	Infill or Defi	-	Defining Well API			Overlapping Spacing Unit (Y/N) Consolidation Code NO					
Order	Numbers.	•					Well setbacks are u	unde	r Common C)wnership:	□Yes □No	
					Kick (Off P	Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W		Latitude	1	Longitude	County
	26	22S	31E		2340' FS	SL	1075' FE	L	32.3616	6999	103.74354354	EDDY
	-	<u>.</u>			First T	Гаке	Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	.	Latitude		Longitude	County
Н	26	22S	31E		2538' FN	۱L	1075' FE	L	32.3627	7060 -	103.74354612	EDDY
	Г	T	Г		1	Take	Point (LTP)					Γ
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W		Latitude		Longitude	County
А	23	22S	31E		100' FN	1	1075' FE	L	32.3839	7247	103.74355449	EDDY
Unitiz	ed Area or A	rea of Uniform l	Interect	Smaaina	Unit Type 🗹 Hor	.i	tol Voution!		Groun	ıd Floor Ele	evation:	
CIIIIZ				Spacing	Omt Type 12 Hor	izoni	tai 🗆 Verticai		3516'	id I loof Ex		
OPER	ATOR CERT	TIFICATIONS				S	URVEYOR CERTII	FICA	ATIONS			
			tainad havain is	true and com	plete to the best of					41.:1	18 SURVEYOR	CERTIFICATION
my kno	wledge and bel	ief, and, if the well ins a working inter	l is a vertical or	directional w	vell, that this	SI	hereby certify that the urveys made by me or u w belief.				h I hereby certify to shown on this ple	hat the well location at was plotted from field
		l bottom hole loca contract with an o			is well at this r unleased mineral		y condy.				under my superv	urveys made by me or ision, and that the same
interest	, or to a volunt	ary pooling agree			g order heretofore						is true and corre-	ct to the best of my
	by the division		and California		L							/: AUGUST 2, 2023
consent	of at least one		of a working inte	rest or unlea:	sed mineral interest						Signature and Sea	l of Professional Surveyor
		rget pool or forma d or obtained a co			e well's completed the division.						ian	P. SHOP

PROPERTY Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

21653

Certificate Number

Signature and Seal of Professional Surveyor

Date of Survey

August 3, 2023

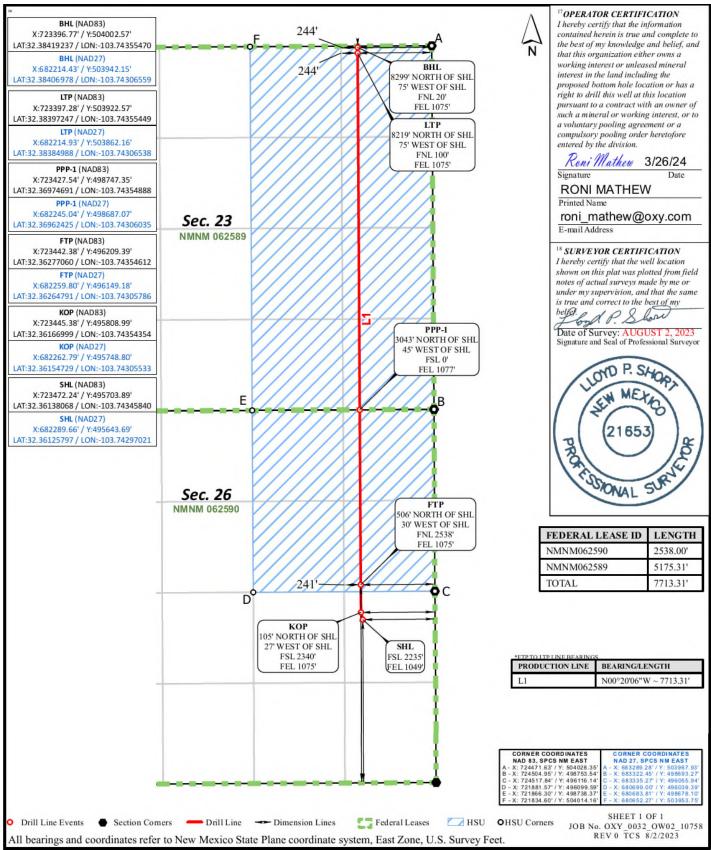
sara_guthrie@oxy.com

Sara Guthrie

Printed Name

Email Address

3/4/2025



ived by	OCD: 9/	24/2025 9:5	9:43 AM_						,		Page 25	
C-102 Submit Electronically Via OCD Permitting		Enc			v Mexico Il Resources Department TON DIVISION			Revised July 9, 202				
			OIL	ONSERVAI				0.1.34	Initial Su	bmittal		
								Submitta Type:	K Amended	l Report		
										☐ As Drille	d	
					WELL LOCAT							
	5-56522		Pool Code 98123				C-015	G-08	S233	102C, W	OLFCAME	
					VE WON					Well Number 236H		
OGRID No. C			Operator Na	ame OX	Y USA I	INC.				Ground Lev 3516'	el Elevation	
Surface	Owner: 🗆 S	State □ Fee □	Tribal 🗹 Fed	eral		Mineral Ov	wner: 🗆 S	State 🗆 Fee	🗆 Tribal 🗷	Federal		
					Surfa	ice Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft, from E/V	V	Latitude		Longitude	County	
	26	22S	31E		2235' FS	L 1049'	FEL	32.3613	38068 -	103.74345840	EDDY	
	ı	1	1	1	Bottom	Hole Location		l				
UL	Section	Township	Range	Lot	Ft, from N/S	Ft. from E/V	·	Latitude		Longitude	County	
Α	23	22S	31E		20' FNL	. 1075'	FEL	32.3841	9237	103.74355470	EDDY	
Dedicated Acres Infill or Defining Well Defining Well API 480.00 DEFINING 236H - 30-015-5652					Overlapping Spacing Unit (Y/N) Consolidation Code N/A							
			10					er Common (□Yes ⊠No		
									- · · · · · · · · · · · · · · · · · · ·			
UL	Section	Township	Danca	Lot	Ft. from N/S	Ft. from E/V	X 7	Latitude		Longitude	Country	
I	26	22S	Range 31E	Lot	2340' FSI			32.3616		103.74354354	County	
					First Ta	ke Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/V	V	Latitude		Longitude	County	
Н	26	22S	31E		2538' FN	L 1075'	FEL	32.3627	77060 -	103.74354612	EDDY	
					Last Ta	ke Point (LTP)						
ម A	Section 23	Township 22S	Range 31E	Lot	Ft. from N/S 100' FNI	L 1075'		Latitude 32.3839		Longitude 103.74355449	County EDDY	
Unitize	d Area or Ar	ea of Uniform I	interest Y	Spacing	Unit Type 🗹 Horiz	ontal Vertica	1	Grou	nd Floor El	evation:		
OPER/	ATOR CERT	IFICATIONS				SURVEYOR	CERTIFIC	CATIONS		1		
my know organiza includin location interest,	vledge and beli ation either ow g the proposed pursuant to a	ef, and, if the well ns a working inter bottom hole loca contract with an o ary pooling agree	l is a vertical or rest or unleased tion or has a rig owner of a worki	directional w mineral inter ht to drill thi ing interest o	rest in the land	I hereby certify surveys made by my belief.				the I hereby certify to shown on this pla notes of actual st under my superv is true and correct before for the plant of the Date of Survey	ERTIFICATION that the well location to was plotted from field treeys made by me or ission, and that the same et to the best of my C. AUGUST 2, 2023	
consent in each interval	of at least one tract (in the tar	get pool or forma or obtained a co	f a working inter tion) in which a	rest or unleas ny part of the	sed mineral interest well's completed						P. SHOP	
Signatur	е		Date			Signature and Sea	l of Profess	ional Surveyor		1/36	1853	
Meliss	a Guidry									1216	1653)	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

21653

Certificate Number

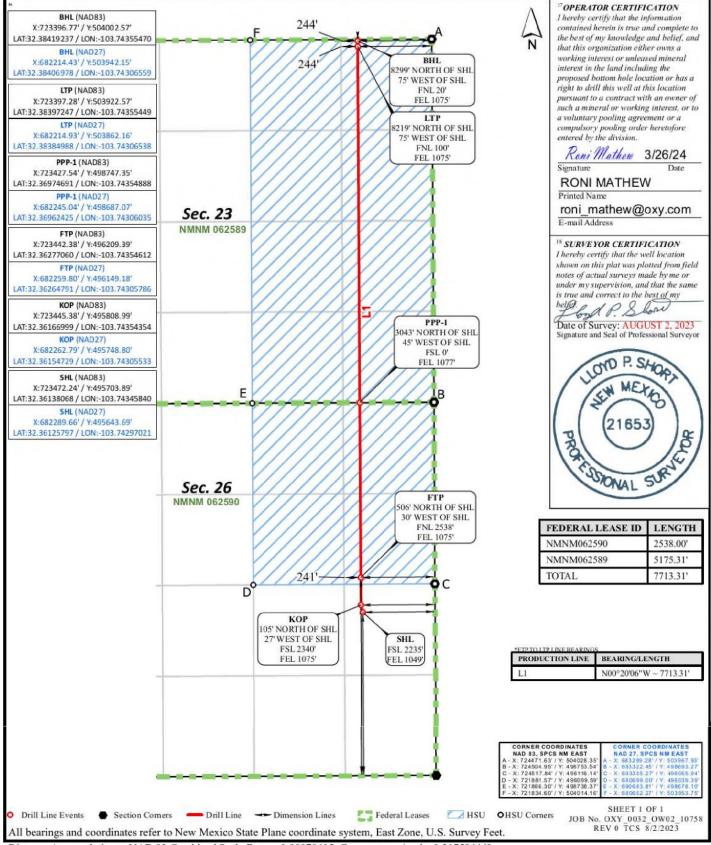
Date of Survey

August 3, 2023

melissa_guidry@oxy.com

Printed Name

Email Address



		/24/202589:5	9:43 AM_		G			ı		PPage 27	
<u>C-10</u>	C-102 Submit Electronically			State of New Mexico Energy, Minerals & Natural Resources Department					Revised July 9, 2024		
		,		OIL CONSERVATION DIVISION					✓ Initial Su	ubmittal	
Via OC	CD Permitting							Submitta			
								Type:	☐ As Drille	•	
					WELL LOCA	TION INFORMATION					
	umber 5 -5652 4	1	Pool Code 98123			Pool Name WC-01	5 G-08	S233	102C, W	OLFCAME	
	rty Code 3371			ame EV	IL OLIVE	E 26-23 FEI	DERAL	CON	Well Numb	er	
OGRI 16696	D No.	<u> </u>			Y USA				Ground Lev 3517'	rel Elevation	
		State □ Fee □				Mineral Owner:	State □ Fee	□ Tribal 🗷			
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
1	26	22S	31E		2235' FS	SL 1019' FEI	_ 32.3613	38013 -	103.74336141	EDDY	
					Botton	n Hole Location		<u> </u>		<u> </u>	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Α	23	22S	31E		20' FNI	L 330' FEL	. 32.384	19207 -	103.74114135	EDDY	
		1		1							
Dedic 480	ated Acres	Infill or Defi	_	`	g Well API /IL OLIVE 26-23 FED COM	Overlapping Spacin	g Unit (Y/N)	Consolida	ation Code		
Order	Numbers.					Well setbacks are u	nder Common	Ownership:	□Yes □No		
					Kick (Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
	26	22S	31E		2340' FS	SL 330' FEL	32.3616	66978 -	103.74113079	EDDY	
	l				First T	Cake Point (FTP)	· ·			I	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
H	26	22S	31E		2538' FN	1L 330' FEL	. 32.3627	77107 -	103.74113334	EDDY	
,					Last T	ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Α	23	22S	31E		100' FN	IL 330' FEL	32.3839	9/21/ -	103.74114115	EDDY	
Unitiz	ed Area or A	rea of Uniform	Interest	Cassina	Hait Tong D Hani	imantal Wantical	Grou	nd Floor El	evation:		
Cintiz	ed Thea of Th	rea or Chinorin	interest	Spacing	Unit Type 🗹 Hori	izontai 🗆 Verticai	3517		e vation.		
OPER	ATOR CERT	ΓΙΓΙCATIONS				SURVEYOR CERTIF	ICATIONS				
			tained hovein is	tmia and aon	unlate to the best of			.1 *	18 SURVEYOR	CERTIFICATION	
my kno	wledge and bei	ief, and, if the wei	ll is a vertical or	directional v		I hereby certify that the surveys made by me or un			th I hereby certify t.	hat the well location at was plotted from field	
includi	ng the proposed	vns a working inte d bottom hole loca	ition or has a rig	ght to drill th	is well at this	my belief.			notes of actual si	urveys made by me or ision, and that the same	
					or unleased mineral ng order heretofore					ct to the best of my	
	by the division	, ,	1	- 1	- "				Flood o.	: AUGUST 2, 2023	
					n has received the					l of Professional Surveyor	
in each	tract (in the ta		ation) in which a	iny part of th	nsed mineral interest we well's completed				CAL	P. SHOW	
inierva	i wiii ve tocate	и от оогигнен и со	тривогу родин	ig order from	i ine aivisi0fl.	I			1.0-	7/1	

Sara Guthrie Date of Survey Printed Name Certificate Number

3/4/2025

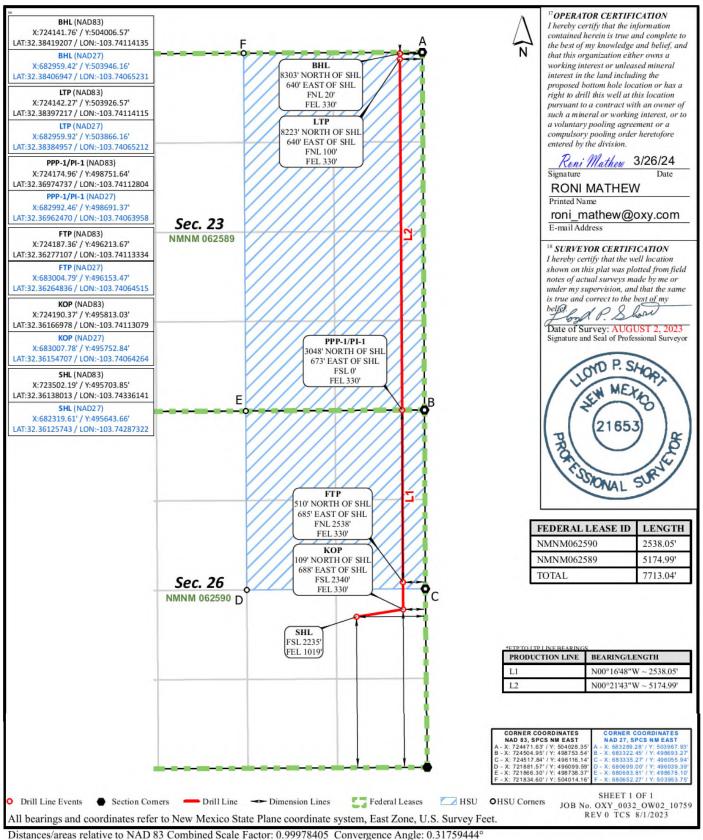
sara_guthrie@oxy.com

Email Address

August 3, 2023 21653

Signature and Seal of Professional Surveyor

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



1		24/2025 9:5	9:43 AM_							Page 29	
	C-102 Submit Electronically		Enc			al Resources Departm	Revised July 9, 2024				
	Electronicall D Permitting	,		OIL	JONSERVAI	TION DIVISION		Submittal	☐ Initial Su	ıbmittal	
										d Report	
									☐ As Drille	ed	
						TION INFORMATION					
API No 30-015	ımber 5-56524		Pool Code 98123		1	Pool Name WC-018	5 G-08	S2331			
Property Code 337187 Property			Property Na	ime OLI	IVE WON	UNIT			^{er} 237H		
OGRIE 16696			Operator Na		Y USA	INC.			Ground Lev 3517'	el Elevation	
Surface	Owner: 🗆 S	State □ Fee □	Tribal 🗹 Fed	leral		Mineral Owner: S	State □ Fee [□ Tribal 🗹	Federal		
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
I	26	22S	31E		2235' FS	L 1019' FEL	32.3613	8013 -1	03.74336141	EDDY	
					Bottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft, from E/W	Latitude	- 1	ongitude	County	
Α	23	22S	31E		20' FNL	_ 330' FEL	32.3841	9207 -1	03.74114135	EDDY	
Dadian		Ingli as Dag	nin n Wall	Defining	Wall ADI	O	III-it (MAI)	Consolidat	ian Cada		
480.	ted Acres	Infill or Defin	ning Well Defining Well API 36H - 30-015-56522			Overlapping Spacing	Umit (Y/N)	non Code			
		N/A		10011	70 010 00022		Well setbacks are under Common Ownership: □Yes ☒No				
		1071						1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	ī	ongitude	County	
ا	26	22S	31E	201	2340' FS				03.74113079	EDDY	
	1				First Ta	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
H	26	22S	31E		2538' FN	L 330' FEL	32.3627	7107 -1	03.74113334	EDDY	
						ake Point (LTP)					
UL A	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
Α	23	22S	31E		100' FN	L 330' FEL	32.3839	97217 -1	03.74114115	EDDY	
Unitize	d Area or Ar	ea of Uniform I	nterest Y	Spacing 1	Unit Type 🖬 Horiz	zontal Vertical	Groun 3517	nd Floor Ele	vation:		
OPER/	ATOR CERT	TIFICATIONS				SURVEYOR CERTIFIC	CATIONS				
		e information cont ief, and, if the well			plete to the best of	I hereby certify that the we surveys made by me or und			4	CERTIFICATION hat the well location	
organiza	ation either ow	ns a working inter	rest or unleased	mineral inter	rest in the land	my belief.	er my supervisu	m, unu mai m	notes of actual st	at was plotted from field urveys made by me or	
location	pursuant to a	contract with an o	owner of a worki	ing interest of	r unleased mineral g order heretofore					ision, and that the same ct to the best of my	
	by the division		nem or a compa	and y pooring	, oraci nerciojore				Date of Survey	: AUGUST 2, 2023	
		ital well, I further			has received the sed mineral interest					l of Professional Surveyor	
in each	tract (in the tar		ition) in which a	my part of the	e well's completed				100	P. SHOW	
		gwidry	04/24/25		nic miridion.				CH	MEXA	
Signatur	e		Date			Signature and Seal of Profess	ional Surveyor		1 /26	1057	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

21653

Certificate Number

Date of Survey

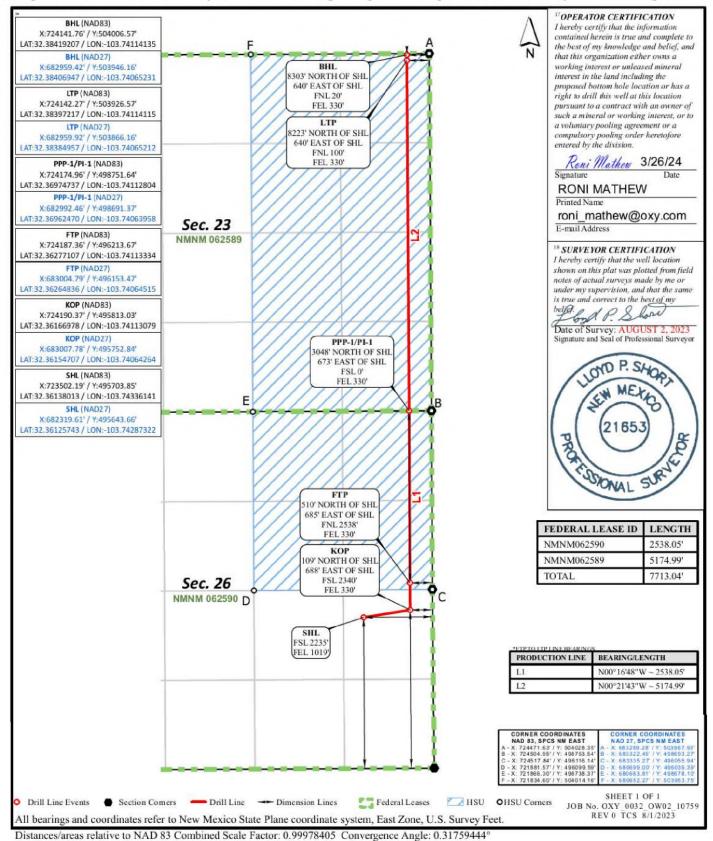
August 3, 2023

melissa_guidry@oxy.com

Melissa Guidry

Printed Name

Email Address



MAILED 08/28/25

7						
To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	MARSHALL AND WINSTON INC	PO BOX 50880	MIDLAND	TX	79710	_9414811898765479358151
	CIBOLO OIL AND GAS LLC	3600 BEE CAVE ROAD STE 102	WEST LAKE HILLS	TX	78746	_9414811898765479358168
ATTN COMMINGLING MANAGER	COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765479358120
	LANELL JOY HONEYMAN	26 MEADOW BROOK PL	WOODLANDS	TX	77382	_9414811898765479358144
TRSTEE OF LESLIE ROBERT HONEYMAN TST	LANELL JOY HONEYMAN	406 SKYWOOD CIRCLE	MIDLAND	TX	79705	_9414811898765479358182
	VERITAS PERMIAN RESOURCES III LLC	PO BOX 10850	FORT WORTH	TX	76114	_9414811898765479358137
	White Horse Investments I LLC	3600 BEE CAVE ROAD STE 102	WEST LAKE HILLS	TX	78746	_9414811898765479358175
	Curlew Investments I LLC	3600 BEE CAVE ROAD STE 102	WEST LAKE HILLS	TX	78746	_9414811898765479358311
	Cibolo Brigham Oil and Gas LLC	3600 BEE CAVE ROAD STE 102	WEST LAKE HILLS	TX	78746	_9414811898765479358359
	LMB Properties I LLC	3600 BEE CAVE ROAD STE 102	WEST LAKE HILLS	TX	78746	_9414811898765479358366

5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5106 Sandra_Musallam@oxy.com

August 28, 2025

Re: Request for Pool and Lease Surface Commingling for Oil Production at the Lost Tank 25 CPF

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved order PLC 929A for oil production at the Lost Tank 25 CPF. A copy of the application is attached. This request also includes future wells within the same leases / participating areas and pools of the wells listed in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA INC

Sandra Musallam Regulatory Engineer Sandra_Musallam@oxy.com

Received by OCD: 9/24/2025 9:59:43 AM Affidavit of Publication

No.	59150
State of New Mexico	Publisher
County of Eddy:	
Adrian Hedden	
being duly sworn, sayes that he is the	Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

	_
day as follows:	
First Publication	August 16, 2025
Second Publication	
Third Publication	
Fourth Publication	

Consecutive weeks/day on the same

Fifth Publication Sixth Publication Seventh Publication

Eighth Publication Subscribed ans sworn before me this

25th

day of

Septermber

2025

LATISHA ROMINE Notary Public, State of New Mexico Commission No. 1076338 My Commission Expires 05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

Notice of Application for Surface Commingling OXY USA INC located at 5 Greenway Plaza. Suite 110 Houston TX 77046 is applying to the NMOCD to amend Order PLC 929A for surface commingling of oil production at the Lost Tank 25 Facility. The facility is located in Eddy County in Section 25 in T22S R31E. Wells going to this facility are located in Sections 23, 24, 25, 26 and 35 in T22S R31E. Production is from the Livingston Ridge: Bone Spring. WC 22S31E13; Wolfcamp and W C - 0 1 5 G - 0 8 \$233102C; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the divisions Santa Fe office within 20 days after publica-tion, or the NMOCD may approve the application. For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.

59150-Published in Carlsbad Current Argus Aug. 16, 2025.

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
OLIVE WON UNIT	103H	3001556140	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	33H	3001555187	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	36H	3001555180	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	134H	3001554749	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	136H	3001554756	NMNM25365	NMNM25365	OXY USA
OLIVE WON UNIT	135H	3001554755	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	174H	3001554734	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	133H	3001554748	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	137H	3001554757	NMNM25365	NMNM25365	OXY USA
OLIVE WON UNIT	131H	3001554746	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	132H	3001554747	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	71H	3001555183	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	31H	3001555177	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	32H	3001555179	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	34H	3001555189	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	35H	3001555215	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	37H	3001555181	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	4H	3001555182	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	235H	3001556521	NMNM62590	NMNM62590	OXY USA
OLIVE WON UNIT	234H	3001556510	NMNM62590	NMNM62590	OXY USA
OLIVE WON UNIT	233H	3001556509	NMNM62590	NMNM62590	OXY USA
OLIVE WON UNIT	232H	3001556503	NMNM62590	NMNM62590	OXY USA
OLIVE WON UNIT	231H	3001556502	NMNM62590	NMNM62590	OXY USA
OLIVE WON UNIT	237H	3001556524	NMNM62590	NMNM62590	OXY USA
OLIVE WON UNIT	236H	3001556522	NMNM62590	NMNM62590	OXY USA
OLIVE WON UNIT	101H	3001556138	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	105H	3001554655	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	102H	3001556139	NMNM25365	NMNM106319137	OXY USA
OLIVE WON UNIT	104H	3001556142	NMNM25365	NMNM106319137	OXY USA

Notice of Intent

Sundry ID: 2871335

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 09/03/2025 Time Sundry Submitted: 12:21

Date proposed operation will begin: 12/01/2025

Procedure Description: OXY requests approval according to 43 CFR 3173.14(b)(5) and IM 2025-034 to commingle production from two Federal PAs at the Lost Tank 25 CPF. Allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

OLIVE_WON_UNIT_BLM_Submittal_2025_09_20250924104217.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20250924132926.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM Signed on: SEP 24, 2025 10:42 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON State: TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City: State: Zip

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Approved **Disposition Date:** 09/24/2025

Signature: Jonathon Shepard

WELL NAME	API NO.	SURFACE	
WELL NAME	API NO.	LOCATION	
OLIVE WON UNIT 231H	30-015-56502	K-26-22S-31E	
OLIVE WON UNIT 232H	30-015-56503	K-26-22S-31E	
OLIVE WON UNIT 233H	30-015-56509	J-26-22S-31E	
OLIVE WON UNIT 234H			
(name change pending from EVIL	30-015-56510	J-26-22S-31E	
OLIVE 26_23 FED COM 34H)			
OLIVE WON UNIT 235H			
(name change pending from	30-015-56521	J-26-22S-31E	
EVIL OLIVE 26_23 FED COM 35H)			
OLIVE WON UNIT 236H			
(name change pending from EVIL	30-015-56522	I-26-22S-31E	
OLIVE 26_23 FED COM 36H)			
OLIVE WON UNIT 237H			
(name change pending from EVIL	30-015-56524	I-26-22S-31E	
OLIVE 26_23 FED COM 37H)			
OLIVE WON UNIT 101H	30-015-56138	N-25-22S-31E	
OLIVE WON UNIT 102H	30-015-56139	N-25-22S-31E	
OLIVE WON UNIT 103H	30-015-56140	P-25-22S-31E	
OLIVE WON UNIT 104H	30-015-56142	P-25-22S-31E	
OLIVE WON UNIT 105H	30-015-54655	P-25-22S-31E	
OLIVE WON UNIT 136H	30-015-54756	P-25-22S-31E	
OLIVE WON UNIT 4H	30-015-55182	I-26-22S-31E	
OLIVE WON UNIT 71H	30-015-55183	K-26-22S-31E	
OLIVE WON UNIT 131H	30-015-54746	N-25-22S-31E	
OLIVE WON UNIT 132H	30-015-54747	N-25-22S-31E	
OLIVE WON UNIT133H	30-015-54748	O-25-22S-31E	
OLIVE WON UNIT 137H	30-015-54757	O-25-22S-31E	
OLIVE WON UNIT 134H	30-015-54749	O-25-22S-31E	
OLIVE WON UNIT 174H	30-015-54734	P-25-22S-31E	
OLIVE WON UNIT 135H	30-015-54755	P-25-22S-31E	
OLIVE WON UNIT 33H	30-015-55187	J-26-22S-31E	
OLIVE WON UNIT 32H	30-015-55179	K-26-22S-31E	
OLIVE WON UNIT 34H	30-015-55189	J-26-22S-31E	
OLIVE WON UNIT 31H	30-015-55177	K-26-22S-31E	
OLIVE WON UNIT 35H	30-015-55215	J-26-22S-31E	
OLIVE WON UNIT 36H	30-015-55180	I-26-22S-31E	
OLIVE WON UNIT 37H	30-015-55181	I-26-22S-31E	

WC-015 G-08 S233102C; WOLFCAMP 98123 ADDING WC-015 G-08 S233102C; WOLFCAMP 98123 WC-015 G-08 S233102C; WOLFCAMP 98351 WC-015 G-08 S233102C; WOLFCAMP 98351 WC-015 G-08 S233102C; WOLFCAMP 98123 WC-015 G-08 S23310	POOL	POOL	
WC-015 G-08 S233102C; WOLFCAMP 98123 ADDING WC-015 G-08 S233102C; WOLFCAMP 98123 ADDING WC-015 G-08 S233102C; WOLFCAMP 98123 ADDING WC-015 G-08 S233102C; WOLFCAMP 98123 LIVINGSTON RIDGE; BONE SPRING 39350 LIVINGSTON RIDGE	POOL	CODE	
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	WC-015 G-08 S233102C; WOLFCAMP	98123	

Tr Received by OCD: 9/24/2025 9:59:43 AM 9414811898765479358151 Add to Informed Delivery Copy Delivered **Latest Update** Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79705 Your item was picked up at a postal facility at 10:33 am on September 3, 2025, 10:33 am September 3, 2025 in MIDLAND, TX 79705. See All Tracking History What Do USPS Tracking Statuses Mean? Get More Out of USPS Tracking: USPS Tracking Plus® Text & Email Updates Return Receipt Electronic USPS Tracking Plus® Product Information See Less ^ Remove X Tracking Number: 9414811898765479358168 Copy 🔀 Add to Informed Delivery Delivered **Latest Update** Delivered, Left with Individual AUSTIN, TX 78746 Your item was delivered to an individual at the address at August 29, 2025, 12:27 pm 12:27 pm on August 29, 2025 in AUSTIN, TX 78746. See All Tracking History What Do USPS Tracking Statuses Mean? Get More Out of USPS Tracking: USPS Tracking Plus® See More V Remove X Tracking Number: 9414811898765479358120 Copy Add to Informed Delivery Delivered **Latest Update** Delivered, PO Box MIDLAND, TX 79701 Your item has been delivered and is available at a PO Box September 3, 2025, 7:47 am at 7:47 am on September 3, 2025 in MIDLAND, TX 79701. See All Tracking History What Do USPS Tracking Statuses Mean? Get More Out of USPS Tracking: USPS Tracking Plus® See More V Remove X Tracking Number: 9414811898765479358144 Copy Add to Informed Delivery Alert Latest Update **Awaiting Delivery** August 29, 2025, 9:21 pm We now anticipate delivery of your package the next business day. We apologize for the delay. Out for Delivery SPRING, TX 77382 August 29, 2025, 7:28 am Get More Out of USPS Tracking: USPS Tracking Plus® See All Tracking History See More V Remove X Tracking Number: 9414811898765479358182 Copy Add to Informed Delivery Moving Through Network **Latest Update** In Transit to Next Facility, Arriving Late September 2, 2025 Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. Arrived at USPS Regional Destination Facility MIDLAND TX DISTRIBUTION CENTER Get More Out of USPS Tracking: August 29, 2025, 2:08 pm USPS Tracking Plus® See All Tracking History What Do USPS Tracking Statuses Mean? See More V Remove X Tracking Number: 9414811898765479358137 Copy 🕺 Add to Informed Delivery Delivered **Latest Update** Delivered, PO Box FORT WORTH, TX 76114 Your item has been delivered and is available at a PO Box September 2, 2025, 11:59 am at 11:59 am on September 2, 2025 in FORT WORTH, TX 76114. See All Tracking History What Do USPS Tracking Statuses Mean? Get More Out of USPS Tracking: USPS Tracking Plus® See More V Remove X Tracking Number: 9414811898765479358175 Add to Informed Delivery Copy Delivered **Latest Update** Delivered, Left with Individual AUSTIN, TX 78746 Your item was delivered to an individual at the address at August 29, 2025, 12:27 pm 12:27 pm on August 29, 2025 in AUSTIN, TX 78746. See All Tracking History What Do USPS Tracking Statuses Mean? Get More Out of USPS Tracking: USPS Tracking Plus® See More V Remove X Tracking Number: 9414811898765479358311 Copy K Add to Informed Delivery Delivered **Latest Update** Delivered, Left with Individual AUSTIN, TX 78746 Your item was delivered to an individual at the address at August 29, 2025, 12:27 pm 12:27 pm on August 29, 2025 in AUSTIN, TX 78746. See All Tracking History What Do USPS Tracking Statuses Mean? Get More Out of USPS Tracking: USPS Tracking Plus® See More V Remove X Tracking Number: 9414811898765479358359 Copy Add to Informed Delivery Delivered **Latest Update** Delivered, Left with Individual AUSTIN, TX 78746 Your item was delivered to an individual at the address at August 29, 2025, 12:27 pm 12:27 pm on August 29, 2025 in AUSTIN, TX 78746. See All Tracking History What Do USPS Tracking Statuses Mean? Get More Out of USPS Tracking: USPS Tracking Plus® See More V Remove X Tracking Number: 9414811898765479358366 Add to Informed Delivery Copy Delivered **Latest Update** Delivered, Left with Individual AUSTIN, TX 78746 Your item was delivered to an individual at the address at August 29, 2025, 12:27 pm 12:27 pm on August 29, 2025 in AUSTIN, TX 78746. See All Tracking History What Do USPS Tracking Statuses Mean? Get More Out of USPS Tracking: USPS Tracking Plus® See More ∨ Released to Imaging: 10/7/2025 3:05:15 PM

<u>C-102</u>
Submit Elec

State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024 PAGE 1 OF 2
X Initial Submittal

	Militial Sublititial
Submittal	Amended Repor
Type:	As Drilled

Submit Electronical	y
Via OCD Permitting	

								As	Drilled
					WELL LOCATIO	ON INFORMATION			
)15- <mark>57</mark>	'294	Pool Code 9812			Pool Name WC-015 G-	-08 S23310		CAMP
Property			Property Na	ime		outer 10 tags		Well Number	
336					OLIVE V	VON UNIT		2351	
OGRID		-	Operator Na	ame		IA . DIG		Ground Level Elevati	
	16696					JSA INC.		3515	
Surface	e Owner: [State	Fee Tr	ibal 🔽	Federal	Mineral Owner:	State Fee	Tribal 🔽 Federal	
					Surface	Location			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
J	26	22S	31E		2237' FSL	1962' FEL	32.36138729	-103.74641683	EDDY
					Bottom Ho	ole Location			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
В	23	22S	31E		20' FNL	1830' FEL	32.38419262	-103.74600044	EDDY
Dedicate	ed Acres	Infill or Defir	ning Well	Definin	g Well API	Overlapping Spacing Uni	t (Y/N)	Consolidation Code	
48	80.00	INFILL	_	30-0	015-56522	N		U	
Order 1	Numbers: N	/A				Well setbacks are unde	r Common Ownership	: Yes No	,
					Kick Off I	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
J	26	22S	31E		2339' FSL	1830' FEL	32.36166741	-103.74598868	EDDY
					First Taka	Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
G	26	22S	31E		2539' FNL	1830' FEL	32.36276734	-103.74599128	EDDY
					Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
В	23	22S	31E		100' FNL	1830' FEL	32.38397272	-103.74600022	EDDY
	l Area or Area	of Uniform Inte	rest	G .	II : T		Ground Floor I	Elevation	
Υ				Spacin	g Unit Type: X Horiz	ontal Vertical		3515'	
OPER	ATOR CE	RTIFICATIO	NS			SURVEYOR CERT	TIFICATIONS		
					l complete to the best of my	I hereby certify that the w			
					well, that this organization be land including the	actual surveys made by m the best of my belief.	e or under my supervision	, and that the same is tri	ue and correct to
either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a		l me coursy my comp.	I M F	2110-					
					al interest, or to a voluntary tered by the division.		OHN	RUSSEL	
If this w	all is a horizo	ntal wall I furth	or cortify that t	hie omani=	ation has received the		N ME	to 1	
consent	of at least one	lessee or owner	of a working i	nterest or i	ınleased mineral interest in		1/8/	181	
					the well's completed from the division.		1 (290	49)	
		T. Ree		-		/	X X/	17/1/	/
	sue I	. – 100	9/23/	2025			1		

Signature Date

LESLIE REEVES

Printed Name

LESLIE REEVES@OXY.COM

Email Address



Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey

29049

SEPTEMBER 22, 2025

PAGE 2 OF 2



X:722641.78' / Y:503998.51' LAT:32.38419262 / LON:-103.74600044

BHL (NAD27)

X:681459.45' / Y:503938.09' LAT:32.38407005 / LON:-103.74551125

LTP (NAD83)

X:722642.29' / Y:503918.51' LAT:32.38397272 / LON:-103.74600022

LTP (NAD27)

X:681459.95' / Y:503858.10' LAT:32.38385015 / LON:-103.74551105

PPP-1 (NAD83)

X:722672.55' / Y:498743.01' LAT:32.36974639 / LON:-103.74599423

PPP-1 (NAD27)

X:681490.06' / Y:498682.73' LAT:32.36962374 / LON:-103.74550563

FTP (NAD83)

X:722687.39' / Y:496204.05' LAT:32.36276734 / LON:-103.74599128

FTP (NAD27)

X:681504.83' / Y:496143.84' LAT:32.36264465 / LON:-103.74550296

KOP (NAD83)

X:722690.39' / Y:495803.90' LAT:32.36166741 / LON:-103.74598868

KOP (NAD27)

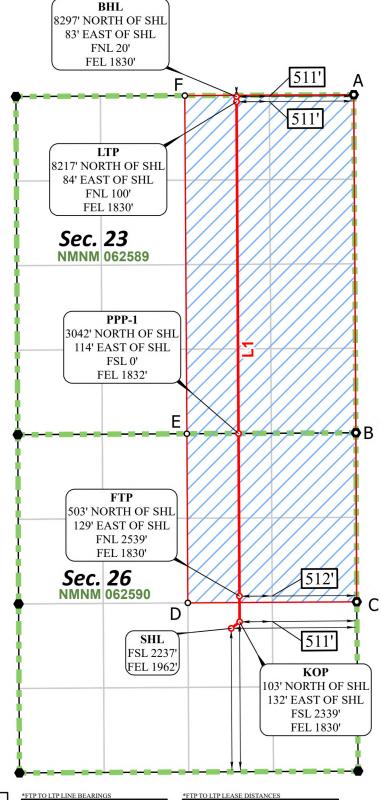
X:681507.81' / Y:495743.71' LAT:32.36154472 / LON:-103.74550040

SHL (NAD83)

X:722558.75' / Y:495701.27' LAT:32.36138729 / LON:-103.74641683

SHL (NAD27)

X:681376.17' / Y:495641.08' LAT:32.36126459 / LON:-103.74592855



CORNER COORDINATES
NAD 33, SPCS NM EAST
A - X: 724471.63' / Y:504028.35'
B - X: 724504.95' / Y:498753.54'
C - X: 724517.84' / Y:496116.14'
D - X: 721881.57' / Y:498738.37'
F - X: 721834.60' / Y:504014.16'

CORNER COORDINATES
NAD 27, SPCS NM EAST
- X: 683289.28' / Y:503967.93'
- X: 683322.45' / Y:498693.27'
- X: 680699.00' / Y:496039.39'
- X: 680683.81' / Y:498678.10'
- X: 680682.27' / Y:498678.10' X: 680652.27' / Y:503953.75

LINE

BEARING L1 N 00°20'06" W ~ 7714.59' FTP TO LTP LEASE DISTANC TRACT

DISTANCE NMNM 062590 2539.00' NMNM 062589 5175.59' TOTAL 7714.59'











O HSU Corners

JOB No. 20251068_OW01_16122 REV 1 NDS 9/22/2025

From: <u>Musallam, Sandra C</u>
To: <u>Clelland, Sarah, EMNRD</u>

Subject:Re: [EXTERNAL] Action ID 508677 PLC-929-BDate:Monday, September 29, 2025 4:55:23 PM

Attachments: Olive Won 235H Redrill C102.pdf

Hello Sarah,

Apologies - I see where a sundry was filed with OCD on 9/26/25 for Olive Won Unit 235Y (name change of 30-015-56521) for a skid over and replacement well. 235Y encountered problems during drilling and will be plugged.

The replacement well is Olive Won 235H (30-015-57294) in pool WC-015 G-08 S233102C; Wolfcamp (98123), which is the same pool as the to-be plugged well 235Y 30-015-56521. The new BLM-approved APD for replacement well 235H 30-015-57294 was filed with the 09/26/25 OCD sundry for 235Y. Attached is the new C-102 with that sundry for replacement well 235H (30-015-57294).

Would it be possible to just replace old API number of 30-015-56521 with redrill 235H API of 30-015-57294 for the commingle permit submittal? HSU and pool are identical for to-be plugged well and the planned redrill.

Thank you! Sandra Musallam

Regulatory Engineer 713-366-5106 (office) 713-504-8577 (cell)

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Sent: Monday, September 29, 2025 4:16 PM

To: Musallam, Sandra C <sandra_musallam@oxy.com> **Subject:** [EXTERNAL] Action ID 508677 PLC-929-B

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

To whom it may concern (c/o Sandra Musallam for Oxy USA Inc),

The Division is reviewing the following application:

	<u> </u>
Action ID	508677
Admin No.	PLC-929-B
Applicant	Oxy USA Inc
Title	Lost Tank 25 CPF (Oil Only)

Sub. Date 09/24/2025

Please provide the following additional supplemental documents:

•

Please provide additional information regarding the following:

• Please verify API for Olive Won Unit #235H. Application shows API as 30-015-56521 but that shows as a Dry Hole. Please advise how Oxy would like to proceed.

Additional notes:

•

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD. Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC

ORDER NO. PLC-929-B

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Oxy USA, Inc ("Applicant") submitted a complete application to surface commingle the oil production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
- 8. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("PA Pooled Area") to be included in the application(s), as described in Exhibit A.
- 9. This Order is associated with Order PLC-844-G which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

Order No. PLC-929-B Page 1 of 5

CONCLUSIONS OF LAW

- 10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 14. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order PLC-929-F.
- 3. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order

Order No. PLC-929-B Page 2 of 5

shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

- 4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 5. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

Order No. PLC-929-B Page 3 of 5

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.

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- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

DATE: 10/3/2025

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ALBERT C. S. CHANG

Albert Chang

DIRECTOR

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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-929-B

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Lost Tank 25 Central Processing Facility (OIL ONLY) Central Tank Battery Location: UL K, Section 25, Township 22 South, Range 31 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
LIVINGSTON RIDGE; BONE SPRING	39350
WC-015 G-08 S233102C; WOLFCAMP	98123
WC 22S31E13; WOLFCAMP	98351

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
	ALL	24-22S-31E
PA Bone Spring Olive Won Unit NMNM 106725931	ALL	25-22S-31E
r A bone Spring Onve won Onit INMINIT 100/25951	S2	26-22S-31E
	ALL	35-22S-31E
	ALL	24-22S-31E
PA Wolfcamp Olive Won Unit NMNM 106725933	ALL	25-22S-31E
1 A Woncamp Onve Won Ont (WINW 100/25)55	S2	26-22S-31E
	ALL	35-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit B	ALL	23-22S-31E
1 KOI OSED I A WONCAMP ONVE WON OUR B	ALL	26-22S-31E
PROPOSED PA Bone Spring Olive Won Unit B	ALL	23-22S-31E
1 KO1 OSED I A Done Spring Onve Won Ont D	ALL	26-22S-31E
BLM Lease NMNM 105413455 (062590)	ALL	26-22S-31E
BLM Lease NMNM 105557206 (062589)	ALL	23-22S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-54756	Olive Won Unit #136H	E2E2	24-22S-31E	39350
30-013-34730	Onve won Unit #13011	E2E2	25-22S-31E	37330
30-015-54746	Olive Won Unit #131H	W2W2	24-22S-31E	98351
30-013-34740	Onve won Unit #13111	W2W2	25-22S-31E	70331
30-015-54747	Olive Won Unit #132H	W2W2	24-22S-31E	98351
30-013-34747		W2W2	25-22S-31E	70331
30-015-54748	Olive Won Unit #133H	E2W2	24-22S-31E	98351
30-013-34740		E2W2	25-22S-31E	90331
30-015-54757	Olive Won Unit #137H	E2W2	24-22S-31E	98351
30-015-54/5/		E2W2	25-22S-31E	90331
30-015-54749	Olive Won Unit #134H	W2E2	24-22S-31E	98351
		W2E2	25-22S-31E	70331

30-015-54734	Olive Won Unit #174H	W2E2	24-22S-31E	98351
		W2E2	25-22S-31E	
30-015-54755	Olive Won Unit #135H	E2E2	24-22S-31E	98351
		E2E2	25-22S-31E	
30-015-55187	Olive Won Unit #33H	S2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55179	Olive Won Unit #32H	S2	26-22S-31E	98123
	Onve vvon Ome wezir	All	35-22S-31E	
30-015-55189	Olive Won Unit #34H	S2	26-22S-31E	98123
	Onve won one #3411	All	35-22S-31E	70125
30-015-55177	Olive Won Unit #31H	S2	26-22S-31E	98123
30-013-33177	Onve won Omt #3111	All	35-22S-31E	90123
20 015 55215	Olive Won Unit #35H	S2	26-22S-31E	98123
30-015-55215	Onve won Unit #35H	All	35-22S-31E	96123
20.045.55100	OP W 11 1 1/2/11	S2	26-22S-31E	00122
30-015-55180	Olive Won Unit #36H	All	35-22S-31E	98123
20.045.55404	ON W. W. W. W. W.	S2	26-22S-31E	00100
30-015-55181	Olive Won Unit #37H	All	35-22S-31E	98123
		S2	26-22S-31E	
30-015-55182	Olive Won Unit #4H	All	35-22S-31E	39350
		S2	26-22S-31E	
30-015-55183	Olive Won Unit #71H	All	35-22S-31E	39350
		W2	24-22S-31E	
30-015-56138	Olive Won Unit #101H			39350
		W2	25-22S-31E	
30-015-54655	Olive Won Unit #105H	ve Won Unit #105H	24-22S-31E	39350
		E2	25-22S-31E	
30-015-56142	Olive Won Unit #104H	E2	24-22S-31E	39350
		E2	25-22S-31E	
30-015-56140	Olive Won Unit #103H	t #103H	24-22S-31E	39350
		E2	25-22S-31E	
30-015-56139	Olive Won Unit #102H	W2	24-22S-31E	39350
	Onve won Onte #10211	W2	25-22S-31E	37330
30-015-56502	Olive Won Unit #231H	W2	23-22S-31E	98123
30-013-30302	Onve won Ont #25111	NW4	26-22S-31E	70123
20.015.5(502	Olivo Wan Huit #222H	W2	23-22S-31E	00122
30-015-56503	Olive Won Unit #232H	NW4	26-22S-31E	98123
20.015.56500	OP W 11 1 10001	W2	23-22S-31E	00122
30-015-56509	Olive Won Unit #233H	NW4	26-22S-31E	98123
		E2	23-22S-31E	
30-015-56510	Olive Won Unit #234H	NE4	26-22S-31E	98123
30-015-57294		E2	23-22S-31E	
	Olive Won Unit #235H	NE4	26-22S-31E	98123
_		E2	23-22S-31E	
30-015-56522	Olive Won Unit #236H	NE4	26-22S-31E	98123
30-015-56524	Olive Won Unit #237H	E2	23-22S-31E	98123
		NE4	26-22S-31E	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 508677

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	508677
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By		Condition Date	
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	10/7/2025	