State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham

Governor

Melanie A. Kenderdine

Cabinet Secretary

Ben Shelton

Deputy Secretary

Erin Taylor

Deputy Secretary

Albert Chang
Division Director
Oil Conservation Division



Braxton Blandford bblandford@mewbourne.com

Administrative Order NSP – 2319

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Mewbourne Oil Company [OGRID 14744]

G W Buffalo 32 31 Federal Com Well No. 711H [API No. 30-015-PENDING]

G W Buffalo 32 31 Federal Com Well No. 713H [API No. 30-015-PENDING]

G W Buffalo 32 31 Federal Com Well No. 716H [API No. 30-015-PENDING]

G W Buffalo 32 31 Federal Com Well No. 718H [API No. 30-015-PENDING]

HSU: All of Section 32 & All of Section 31, T21S R26E, Eddy County

Reference is made to your application received on July 21st, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
All of Section 32	1281.32	Avalon; Wolfcamp	71120
All of Section 31		-	

NSP - 2319 Mewbourne Oil Company Page 2 of 2

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter section or equivalent, as required by 19.15.16.15(B)(3) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be included.

You have requested this non-standard horizontal spacing unit to eliminate the need for separate production facilities and additional administrative approvals all while protecting the correlative rights within the Wolfcamp formation. Thus, preventing waste underlying all of Section 32 and all of Section 31 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same <u>horizontal spacing unit</u> and <u>pool/formation</u>. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Albert Chang

Division Director

Albert Chang

AC/lrl

Released to Imaging: 10/7/2025 2:03:22 PM

Date: 10/3/2025

ID NO 481998	NSP - 2319	Revised March 23, 2017
II) N() 4x199x	NSP = /319	

07/21/25	REVIEWER:	TYPE:	APP NO:				
ABOVE THIS TABLE FOR OCD DIVISION USE ONLY							

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505



1220 dodinal. Maneis Bilve, danie	310,1000
ADMINISTRATIVE APPLICATION	
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICA REGULATIONS WHICH REQUIRE PROCESSING AT THE	
Applicant: Mewbourne Oil Company	OGRID Number: 14744
Well Name: G W Buffalo 32/31 Fed Com #711H, #713H, #716H, and #718H	API: Pending
Pool: Avalon, Wolfcamp	Pool Code: 71120
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUI	
1) TYPE OF APPLICATION: Check those which apply for [A A. Location – Spacing Unit – Simultaneous Dedicatio NSL NSP(PROJECT AREA) NS	
B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC CTB PLC PC C [11] Injection – Disposal – Pressure Increase – Enha	anced Oil Recovery OR PPR
 NOTIFICATION REQUIRED TO: Check those which apply A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue ow C. Application requires published notice D. Notification and/or concurrent approval by SLE. Notification and/or concurrent approval by BLF. Surface owner G. For all of the above, proof of notification or put H. No notice required 	O Complete Complete Complete
3) CERTIFICATION: I hereby certify that the information su administrative approval is accurate and complete to t understand that no action will be taken on this applicanotifications are submitted to the Division.	he best of my knowledge. I also
Note: Statement must be completed by an individual with	managerial and/or supervisory capacity.
	7/2/2025
Braxton Blandford	Date
Print or Type Name	
/ Francisco	432-682-3715
Bratta Bloods	Phone Number
	bblandford@mewbourne.com
Signature	e-mail Address

MEWBOURNE OIL COMPANY

414 WEST TEXAS AVENUE MIDLAND, TEXAS 79701

TELEPHONE (432) 682-3715

July 2, 2025

Via Certified Mail

New Mexico Oil Conservation Division

1220 S. St. Francis Drive

Santa Fe. New Mexico 87505

Mr. Leonard Lowe

Division Director

Application for Non-Standard Proration Unit Re:

G W Buffalo 32/31 Fed Com #711H

Surface Location: 2390' FSL & 350' FEL (Section 32) First Take Point: 660' FNL & 100' FEL (Section 32)

Bottomhole Location/Last Take Point: 660' FNL & 330' FWL (Section 31)

G W Buffalo 32/31 Fed Com #713H

Surface Location: 2350' FSL & 350' FEL (Section 32) First Take Point: 1980' FNL & 100' FEL (Section 32)

Bottomhole Location/Last Take Point: 1980' FNL & 300' FWL (Section 31)

G W Buffalo 32/31 Fed Com #716H

Surface Location: 2140' FSL & 350' FEL (Section 32) First Take Point: 1980' FSL & 100' FEL (Section 32)

Bottomhole Location/Last Take Point: 1980' FSL & 300' FWL (Section 31)

G W Buffalo 32/31 Fed Com #718H

Surface Location: 2100' FSL & 350' FEL (Section 32) First Take Point: 660' FSL & 100' FEL (Section 32)

Bottomhole Location/Last Take Point: 660' FSL & 300' FWL (Section 31)

Sections 31 and 32, T-21-S, R-26-E, NMPM

Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of a non-standard proration unit for its proposed G W Buffalo 32/31 wells listed above. These wells will be drilled as horizontal oil wells in the Avalon, Wolfcamp (Oil) pool (71120).

The G W Buffalo 32/31 Fed Com #711H, G W Buffalo 32/31 Fed Com #713H, G W Buffalo 32/31 Fed Com #716H and G W Buffalo 32/31 Fed Com #718H wells will be dedicated to a 1,281.32-acre proration unit comprising all of Sections 31 and 32.

The affected offset acreage comprises the SE/4SE/4 of Section 25 and E/2E/2 of Section 36, each in T21S, R25E, Eddy County, New Mexico. Additionally, Lot 5 of Section 1, T22S, R25E, Eddy County, New Mexico. Additionally, Lots 1-4 in Sections 5 and 6 and Lot 4 in Section 4, all in T22S, R26E, Eddy County, New Mexico. Finally, W/2W/2 of Section 33, Lots 9-10 of Section 28, Lots 13-15 and Lots 23-24 in Section 29, the S/2SE/4, SE/4SW/4 and Lot 4 of Section 30, all in T21S, R26E, Eddy County, New Mexico. Notice of this application is being provided to all parties listed on the attached list of affected parties.

Received by OCD: 7/7/2025 12:36:14 PM

Mewbourne is seeking approval of this NSP to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights within the referenced horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this application. Should you have any questions regarding the above, please email me at bblandford@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Braxton Blandford

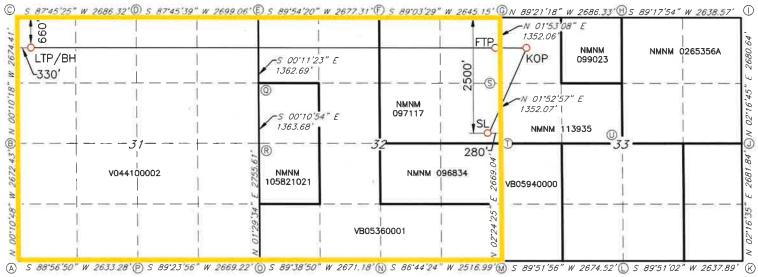
Landman

C-102 State of Ne Energy, Minerals & Natur											ıly 9, 2024		
	Electronical D Permittin		Lifei				ON DIVIS		timent	Sul	mittal	Initial Submittal	
							Тура				☐ Amended Rep	ort	
							☐ As Drilled						
API Nui	mhar		Pool Code		WELL LOC	_	ON INFORMA	ATION	1				
30-015	5-PENDING	•	71120 Property Na			1	ool Name Avalon, Wolfcamp						
Property			, ,	G	W BUFF	ALC	32/31	FED	COM			ll Number	711H
OGRID 14744	No.		Operator Na	ame	MEWBOU	JRN	E OIL C	OMP	ANY		Gro	ound Level Elevation	3255
Surface Owner: □State □Fee □Tribal □Federal							Mineral Ov	vner: □	State [Fee 🗌 Trib	al 🗆 Fo	ederal	
					S	Surfac	ce Location						
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/V	ν [i	Latitude		Lon	ngitude	County
H	32	21S	26E		2500 F	NL	280 FI	EL :	32.43	68508°1	V 104	4.3073670° W	EDDY
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UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/V		Latitude	404000		ngitude	County
D	31	21S	26E	1	660 FI	NL	330 FV	MT :	32.44	12439°1	1 104	4.3398043°W	EDDY
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1,281	ed Acres 32	Infill or Defi Infill	ning Well		, Well API 015-PENDIN	G	Overlappin	ig Spaci N	ing Unit (Y/N) Cons	olidatio	n Code	
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UL	Section	Township	Range	Lot	Ft. from N/S	_	Ft. from E/V		Latitude		Lon	ngitude	County
D	33	21S	26E		660 FI	NL	473 FV		32.44	19020°I		4.3047297°W	EDDY
					Firs	st Tal	ke Point (FTP))					
UL	Section	Township	Range	Lot	Ft, from N/S	S	Ft, from E/V	w	Latitude		Lon	ngitude	County
A	32	21S	26E		660 F	NL	100 FI	EL	32.44	19125°1	۱ ۱ 0	4.3065865°W	EDDY
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UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/V	- 1	Latitude		- 1	ngitude	County
D	31	21S	26E	1	660 F	NL	330 F	WL	32.44	12439°l	104	4.3398043° W	EDDY
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		ns a working inter ' hottom hole loca					my helief.		/		104	2	
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entered by the division.								1	1988	10)			
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest							12	1)	(5)			
in each	iraci (in the tai	rget pool or form	anon) in which a	ny part of the	e well's complete				13	1	1	50/	
interval will be located or obtained a compulsory pooling order from the division.									SSIONAL	SUP			
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							Robert	M	total	rett			
Printed N	ame					_	Certificate Number	er	Dat	e of Survey			-
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Email Ad	ldress					-:	190	UU				00/ AUAU	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau, Independent subdivision surveys will not be acceptable.

GW BUFFALO 32/31 FED COM #711H



NAD 83 GRID — NM EAST

SURFACE LOCATION (SL) 2500' FNL & 280' FEL (SEC.32) N: 522658.4 — E: 549348.4

> LAT: 32 4368508° N LONG: 104 3073670° W

<u>KICK OFF POINT (KOP)</u> 660' FNL & 473' FWL (SEC.33) N: 524496.2 - E: 550161.5

> LAT: 32.4419020° N LONG: 104.3047297° W

FIRST TAKE POINT (FTP) 660' FNL & 100' FEL (SEC.32) N: 524499.9 - E: 549588.7

> LAT: 32.4419125' N LONG: 104.3065865' W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
660' FNL & 330' FWL (SEC.31)
N: 524255 6 - E: 539341 2

LAT: 32.4412439° N LON: 104.3398043° W

CORNER DATA NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1943" N: 519557.0 - E: 539026.0

B: FOUND BRASS CAP "1943" N: 522228.8 - E: 539017.6

C: FOUND BRASS CAP "1943"

N: 524902.6 - E: 539009.6

D: FOUND BRASS CAP "1943" N: 525007.7 - E: 541693.2

E: FOUND BRASS CAP "1943" N: 525113.1 - E: 544389.6

F: FOUND BRASS CAP "1976" N: 525117.5 - E: 547066.2

G: FOUND BRASS CAP "1976" N: 525161.0 - E: 549710.4

H: FOUND BRASS CAP "1976" N: 5251307 - E: 552395.9

I: FOUND BRASS CAP "1976" N: 525163.0 - E: 555033.6

J: FOUND BRASS CAP "1976" N: 522485 2 - E: 554927 0

K: FOUND BRASS CAP "1943" N: 519806.1 - E: 554820.5 L: FOUND ALUM CAP PS & PE "5412" , N: 519799.2 - E:552183.3

> M: FOUND BRASS CAP "1943" N: 519792.9 - E: 549509.4

> N: FOUND BRASS CAP "1943" N: 5196498 - E: 546997.1

O: FOUND BRASS CAP "1943" N: 519633 4 — E: 544326 6

P: FOUND BRASS CAP "1943" N: 5196054 - E: 5416582

Q: FOUND BRASS CAP "1976" N: 5237507 - E: 5443941

R: FOUND BRASS CAP "1943" N: 522387.4 - E: 544398.4

S: FOUND 1/2-INCH REBAR N: 523810 0 - E: 549665 9

T: FOUND BRASS CAP "1976" N: 522459 0 - E: 549621 5

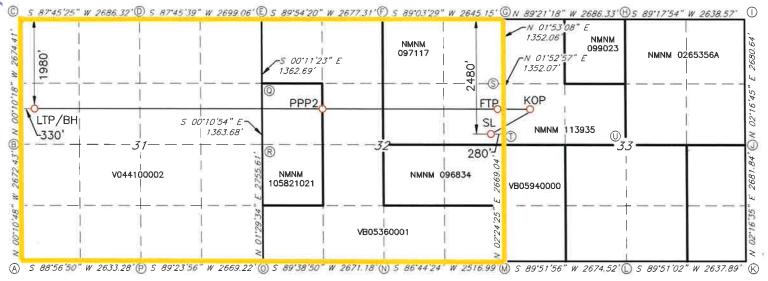
U: FOUND CAP LS "21204" N: 522472 1 - E: 552289 9

C-102					State of New					Revised Ju	uly 9, 2024
Submit	Electronical	lls:	Ener			Resources Dep	artment				
	D Permittin			OIL	CONSERVATI	ON DIVISION				☐ Initial Submitt	al
						Submittal Type:			☐ Amended Rep	ort	
										☐ As Drilled	
					WELL LOCATI	ON INFORMATIO	N			J	
API Nur			Pool Code			ool Name					
30-01:	5-PENDING	ì	71120			Avalon, Wolfcam	р				
Property			Property Na	_{ame} G	W BUFFALO	32/31 FE	р сом		Well	Number	713H
OGRID 14744	No		Operator Na	ime	MEWBOURN	E OIL COM	PANY		Grou	and Level Elevation	3255'
Surface Owner: ☐State ☐Fee ☐Tribal ☐Federal						Mineral Owner:	□ State □	Fee 🗌 Tribal	□Fe	deral	
					Surfac	ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	gitude	County
Н	32	21S	26E		2480 FNL	280 FEL	32,436	9057°N	١ -	.3073650°W	EDDY
						Hole Location	0.01100	-	101		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	gitude	County
E	31	21S	26E	2	1980 FNL	330 FWL		6164°N	1 ~	.3397912°W	EDDY
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Dedicate	ed Acres	Infill or Defi	ning Well		Well API 0-015-PENDING	Overlapping Spa	cing Unit (Y	'/N) Consoli	dation	Code	
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Order	unibers					Well setbacks an	e under Con	illion Owners	шр. ∟	163 [110	J
-	r'				Kick Of	f Point (KOP)	-				
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E	33	21S	26E		1980 FNL	473 FWL	32.4382764°N		104	.3048714°W	EDDY
	r			r	T	ke Point (FTP)			1		
UL	Section	Township	Range	Lot	Ft, from N/S	Ft. from E/W		Latitude		gitude	County
H	32	21S	26E		1980 FNL		32.438	32870°N	104	3067281°W	EDDY
	I					ke Point (LTP)			1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		1 '	gitude	County
E	31	21S	26E	2	1980 FNL	330 FWL	32.437	6164°N	104	.3397912°W	EDDY
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including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore							100	W MEN	6	2	
entered by the division							12	40880	10	4	
If this well is a horizontal well, I further certify that this organization has received the							130	(1	E C	
					sed mineral interest e well's completed		100	1	/	5	
		l or obtained a co					10	SSIONAL.	SUP		
						44			/		
Signature			Date			Signature and Seal of Pro	ofessional Surve	yor			
						Robert M	· Hou	rett			
Printed N	ame					Certificate Number	Date	of Survey			
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fe bi							1		/	,	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey, Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

GW BUFFALO 32/31 FED COM #713H



GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) 2480' FNL & 280' FEL (SEC.32) N: 522678 4 - E: 549349.0

> LAT: 32 4369057° N LONG: 104 3073650° W

<u>KICK OFF POINT (KOP)</u> 1980' FNL & 473' FWL (SEC.33) N: 523177.2 - E: 550118.1

> LAT: 32-4382764° N LONG: 104.3048714° W

FIRST_TAKE_POINT_(FTP) 1980' FNL & 100' FEL (SEC.32) N: 523180.9 - E: 549545.3

> LAT: 32,4382870° N LONG: 104,3067281° W

PROPOSED PENETRATION POINT 2 (PPP2)

2027' FNL & 1323' FWL (SEC.32)

N: 523089 0 - E: 545718.5

LAT: 32 4380364° N LONG: 104 3191327° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH) 1980' FNL & 330' FWL (SEC.31) N: 522936.0 - E: 539345.2

> LAT: 32.4376164° N LONG: 104.3397912° W

CORNER DATA NAD 83 GRID — NM EAST

A: FOUND BRASS CAP "1943" N: 519557 0 - E: 539026.0

B: FOUND BRASS CAP "1943" N: 522228.8 - E: 539017.6

C: FOUND BRASS CAP "1943" N: 524902.6 - E: 539009.6

D: FOUND BRASS CAP "1943" N: 525007.7 - E: 541693.2

E: FOUND BRASS CAP "1943" N: 525113.1 - E: 544389.6

F: FOUND BRASS CAP "1976" N: 525117.5 - E: 547066.2

G: FOUND BRASS CAP "1976" N: 52516110 - E: 549710.4

H: FOUND BRASS CAP "1976" N: 525130.7 - E: 552395.9

I: FOUND BRASS CAP "1976" N: 525163.0 - E: 555033.6

J: FOUND BRASS CAP "1976" N: 522485 2 - E: 554927 0

K: FOUND BRASS CAP "1943" N: 519806,1 - E: 554820.5 L: FOUND ALUM CAP PS & PE "5412" N: 519799 2 - E:552183 3

> M: FOUND BRASS CAP "1943" N: 519792.9 - E: 549509.4

N: FOUND BRASS CAP "1943" N: 519649.8 - E: 546997.1

O: FOUND BRASS CAP "1943" N: 5196334 - E: 544326.6

P: FOUND BRASS CAP "1943" N: 519605.4 - E: 541658.2

Q: FOUND BRASS CAP "1976" N: 523750.7 - E: 544394.1

R: FOUND BRASS CAP "1943" N: 522387.4 - E: 544398.4

S: FOUND 1/2-INCH REBAR N: 523810.0 - E: 549665.9

T: FOUND BRASS CAP "1976" N: 522459-0 - E: 549621-5

U: FOUND CAP LS "21204" N: 522472.1 - E: 552289.9

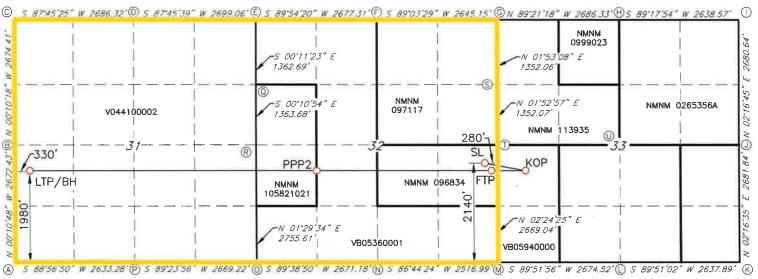
<u>C-102</u>	Ene	rgy, Min	State of New erals & Natural	v Mexico Revised July 9 I Resources Department			uly 9, 2024		
Submit Electronically Via OCD Permitting				ION DIVISION			_	☐ Initial Submitt	tal
Y tu OED I CIMILLING						Subm Type:		☐ Amended Rep	
								☐ As Drilled	
	110		WELL LOCATI	ON INFORMATIO	N				
API Number 30-015-PENDING	Pool Code 71120		P	Pool Name Avalon, Wolfcamp					
Property Code	Property Na	ame G	W BUFFALO	32/31 FE	р сом		Well	Number	716H
OGRID No. 14744	MEWBOURN	E OIL COM	PANY		Grou	nd Level Elevation	3256'		
Surface Owner: □State □Fee	☐ Tribal ☐ F	ederal		Mineral Owner:	☐ State ☐ I	Fee □Tribal	□Fee	deral	
			Surfa	ce Location					
UL Section Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		_	itude	County
I 32 21S	26E		2140 FSL		32.434	8063°N	104	.3074600°W	EDDY
UL Section Township	Range	Lot	Bottom Ft. from N/S	Hole Location Ft. from E/W	Latitude		Long	itudo	County
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Dedicated Acres Infill or De 1,281.32 Inf	fining Well		g Well API DI5-PENDING	Overlapping Spa N	cing Unit (Y	/N) Consoli	dation	Code	
Order Numbers.				Well setbacks are	e under Com	mon Owners	hip: 🗆] Yes □ No	
- of			Kick Ot	ff Point (KOP)					
UL Section Township	Range	Lot	Ft. from N/S	Ft, from E/W	Latitude		Long	gitude	County
L 33 21S	26E		1980 FSL	243 FWL	32.434	4120°N	104	.3057887°W	EDDY
			First Ta	ke Point (FTP)					
UL Section Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		1 ~	gitude	County
I 32 21S	26E		1980 FSL	1	32.434	3593°N	104	.3076438°W	EDDY
LU Continu Translin	Danes	Tr.	Ft. from N/S	ke Point (LTP)	T asis as		1		Country
UL Section Township L 31 21S	Range 26E	Lot 3	1980 FSL	Ft. from E/W 330 FWL	Latitude	7863°N	1 1	gitude :.3397765° W	County EDDY
L 31 213	ZOE	J	1900 131	330 FWL	32.430	7003 11	104		EDD1
Unitized Area or Area of Unifo	rm Interest	Spacing	; Unit Type □ Hori	zontal 🗌 Vertical		Ground Floor	Eleva	tion:	
		1							
OPERATOR CERTIFICATIO	NS			SURVEYOR CER	RTIFICATIO	ONS			
I hereby certify that the information of my knowledge and belief, and , if the								as plotted from field n me is true and correct	
organization either owns a working it including the proposed bottom hole lo	iterest or unleased	l nuneral inte	rest in the land	my belief	6		Ch		
location pursuant to a contract with an owner of a working interest or indeased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore						EN ME	6	3	
entered by the division					44	(19680	0)	~	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interes.					13		/ /	اق	
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					13	in	10	54/	
			110			SONAL	SU	(6)	
Signature	Date			Signature and Seal of Pro	ofessional Survey	or			
				Robert N	r. 17400	rett			
Printed Name				Certificate Number	Date o	of Survey			
Email Address						06/04/2025			

Page 10 of 21

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau, Independent subdivision surveys will not be acceptable.

GW BUFFALO 32/31 FED COM #716H



NAD 83 GRID - NM EAST

<u>SURFACE LOCATION (SL)</u> 2140' FSL & 280' FEL (SEC.32) N: 521914.6 - E: 549319.8

> LAT: 32.4348063° N LONG: 104.3074600° W

<u>KICK OFF POINT (KOP)</u> 1980' FSL & 243' FWL (SEC.33) N: 521771.3 - E: 549835.5

> LAT: 32.4344120° N LONG: 104.3057887° W

FIRST TAKE POINT (FTP)

1980' FSL & 330' FEL (SEC.32)

N: 521751.9 - E: 549263.2

LAT: 32.4343593° N LONG: 104.3076438° W

PROPOSED PENETRATION POINT 2 (PPP2)
2036' FSL & 1321' FWL (SEC.32)
N: 521676.7 - E: 545701.2
LAT: 32.4341543' N
LONG: 104.3191893' W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)

<u>1980' FSL & 330' FWL (SEC.31)</u> N: 521542 6 - E: 539349 6

LAT: 32.4337863° N LONG: 104.3397765° W

CORNER DATA NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1943" N: 5195570 - E: 5390260

B: FOUND BRASS CAP "1943" N: 522228 8 - E: 539017 6

C: FOUND BRASS CAP "1943" N: 524902.6 - E: 539009.6

D: FOUND BRASS CAP "1943" N: 525007,7 - E: 541693,2

E: FOUND BRASS CAP "1943" N: 525113.1 - E: 544389.6

F: FOUND BRASS CAP "1976" N: 525117,5 - E: 547066,2

G: FOUND BRASS CAP "1976" N: 525161.0 - E: 549710.4

H: FOUND BRASS CAP "1976" N: 525130.7 - E: 552395.9

I: FOUND BRASS CAP "1976" N: 525163.0 - E: 555033.6

J: FOUND BRASS CAP "1976" N: 522485 2 - E: 554927 0

K: FOUND BRASS CAP "1943" N: 519806.1 - E: 554820.5 L: FOUND ALUM CAP PS & PE "5412" N: 519799 2 - E:552183.3

> M: FOUND BRASS CAP "1943" N: 519792 9 - E: 549509.4

N: FOUND BRASS CAP "1943" N: 519649.8 - E: 546997.1

O: FOUND BRASS CAP "1943" N: 519633.4 — E: 544326.6

P: FOUND BRASS CAP "1943" N: 519605.4 - E: 541658.2

Q: FOUND BRASS CAP "1976" N: 523750-7 - E: 544394-1

R: FOUND BRASS CAP "1943" N: 5223874 - E: 5443984

S: FOUND 1/2-INCH REBAR N: 523810.0 - E: 549665.9

T: FOUND BRASS CAP "1976" N: 5224590 - E: 5496215

U: FOUND CAP LS "21204" N: 522472 1 - E: 552289 9

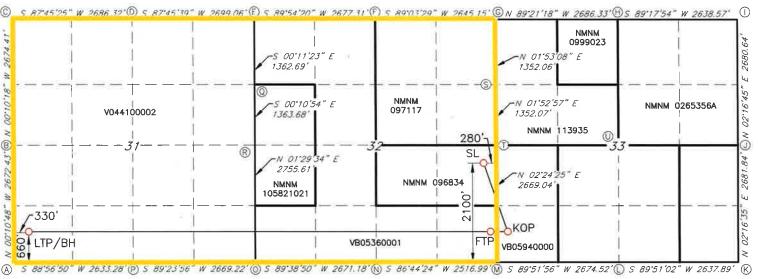
<u>C-102</u>			Ener			l Resources Depa	Resources Department			Revised July 9, 2024		
	Electronical D Permitting			OIL	CONSERVAT	TION DIVISION		-			☐ Initial Submitt	al
via OC	D I CHIMICIN	E							Submi	ttal	☐ Amended Rep	
						Ту			Type:	- 1		oit
					WELLLOCAT	☐ As Drilled						
API Nur	mbar		Pool Code			ION INFORMATIO Pool Name	J.N					- i
30-01:	5-PENDING	3	71120		1	Avalon, Wolfe	amp					
Property	Code		Property Na	me G	W BUFFAL	0 32/31 FE	D COI	M		Well	Number	718H
OGRID 1474	2.2		Operator Na	ime	MEWBOUR	NE OIL COM	PANY			Groun	nd Level Elevation	3256'
Surface Owner: State Fee Tribal 6				deral		Mineral Owner:	State	☐ Fee ☐	Tribal	☐ Fed	leral	
					Surfa	ace Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	e		Longi	itude	County
I	32	21S	26E		2100 FSL	280 FEL	32.43	34696	6°N	104.	.3074657°W	EDDY
				l	Bottom	Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft, from E/W	Latitude	e		Long	itude	County
M	31	21S	26E	4	660 FSL	330 FWL	32.43	30158	8°N	_	.3397628°W	EDDY
Dedicate	ed Acres	Infill or Defi	ning Well	Defining	; Well API	Overlapping Spa	cing Unit	t (Y/N)	Consolic	lation	Code	
1,281,32 Defining				30-	015-PENDING	N						
Order Numbers						Well setbacks are	Well setbacks are under Common Ownership: ☐ Yes ☐ No					
V				Kick C	Off Point (KOP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	۹		Long	itude	County
M	33	21S	26E	Lot	660 FSL	243 FEL	1	30787	'7°N	_	.3059695°W	EDDY
141	00	NID	_ AGE			ake Point (FTP)	00.1	00101	1 11	101	.000000011	LDD1
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitud	le	- 1	Long	itude	County
P	32	21S	26E	Lot	660 FSL	Ft. from E/W Latitude 330 FEL 32.4307350°N		IN ON	_	.3078245°W	EDDY	
	32	215	LOE			ake Point (LTP)	J. T.	30730	0 11	104	.5070245 11	EDD1
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitud	la		Long	itudo	County
M	31	21S	26E	4	660 FSL		1		RON	_	.3397628°W	EDDY
TAT	91	215	20E	_ T	000 151	350 TWL	38.4	30130	JO IN	101	.0007020 11	EDD1
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type 🔲 Hor	rizontal 🗌 Vertical		Ground	d Floor	Elevat	iont	
										_		
OPER.	ATOR CER	TIFICATIONS	S			SURVEYOR CER	RTIFICA	TIONS				
l hereby	certify that the	e information con	tained herein is:	true and con	plete to the best of	I hereby certify that to	he well loc	ation show	e on the	plat wa	is plotted from field no	otes of actual
ıny know	ledge and beli	ef, and , if the we ns a working inte	ll is a vertical or	directional	well, that this	surveys made by me i my belief.	inder my si	uper issue.	all that	die mu	ie is true and correct	to the best of
including	g the proposed	l bottom hole loca	ition or has a rig	ht to drill th	is well at this	my beneg.	/		MEY	1	10	
location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore					10	2/ <i>3</i> /		8	-1			
entered by the division.						7		19680		po l		
If this well is a horizontal well, I further certify that this organization has receive consent of at least one lessee or owner of a working interest or unleased mineral						17	8/		/	2		
ın each i	tract (in the ta	rget pool or form	ution) in which a	ny pari of th	e well's completed		/	100		13	4	
merval	n III DE TOCUTEC	l or obtained a co	паривон у родин	g order from	The division			5/0	NAL '	SUL		
Signature			Date			Signature and Seal of Pro	ofessional Su	urveyor				
						Robert M Howell						
Printed N	ame					Certificate Number	D	Date of Surve	у			
						10000			,	ne /	14 /2025	
Email Ad	ldrace					19680			() / סע	04/2025	

Page 12 of 21

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

GW BUFFALO 32/31 FED COM #718H



NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) 2100' FSL & 280' FEL (SEC.32) N: 521874.7 - E: 549318.1

> LAT: 32.4346966" N LONG: 104.3074657" W

<u>KICK OFF POINT (KOP)</u> 660' FSL & 243' FWL (SEC.33) N: 5204528 - E: 549780.1

> LAT: 32.4307877' N LONG: 104.3059695' W

FIRST TAKE POINT (FTP) 660' FSL & 330' FEL (SEC.32) N: 520433.4 — E: 549207.7

> LAT: 32 4307350° N LONG: 104 3078245° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
660' FSL & 330' FWL (SEC.31)
N: 520222 9 - E: 539353.8

LAT: 32,4301588° N LONG: 104-3397628° W

CORNER DATA NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1943" N: 519557,0 - E: 539026,0

B: FOUND BRASS CAP "1943" N: 522228.8 - E: 539017.6

C: FOUND BRASS CAP "1943" N: 524902.6 - E: 539009.6

D: FOUND BRASS CAP "1943" N: 525007.7 - E: 541693.2

E: FOUND BRASS CAP "1943" N: 525113.1 - E: 544389.6

F: FOUND BRASS CAP "1976" N: 525117.5 - E: 547066.2

G: FOUND BRASS CAP "1976" N: 525161.0 - E: 549710.4

H: FOUND BRASS CAP "1976" N: 525130.7 - E: 552395.9

I: FOUND BRASS CAP "1976" N: 525163.0 - E: 555033.6

J: FOUND BRASS CAP "1976" N: 522485.2 - E: 554927.0

K: FOUND BRASS CAP "1943" N: 519806.1 - E: 554820.5 L: FOUND ALUM CAP PS & PE "5412" N: 519799 2 - E:552183 3

> M: FOUND BRASS CAP "1943" N: 519792.9 - E: 549509.4

N: FOUND BRASS CAP "1943" N: 5196498 - E: 546997.1

O: FOUND BRASS CAP "1943" N: 519633.4 - E: 544326.6

P: FOUND BRASS CAP "1943" N: 519605.4 - E: 541658.2

Q: FOUND BRASS CAP "1976" N: 523750 7 - E: 544394.1

R: FOUND BRASS CAP "1943" N: 522387.4 - E: 544398.4

S: FOUND 1/2-INCH REBAR N: 523810.0 - E: 549665.9

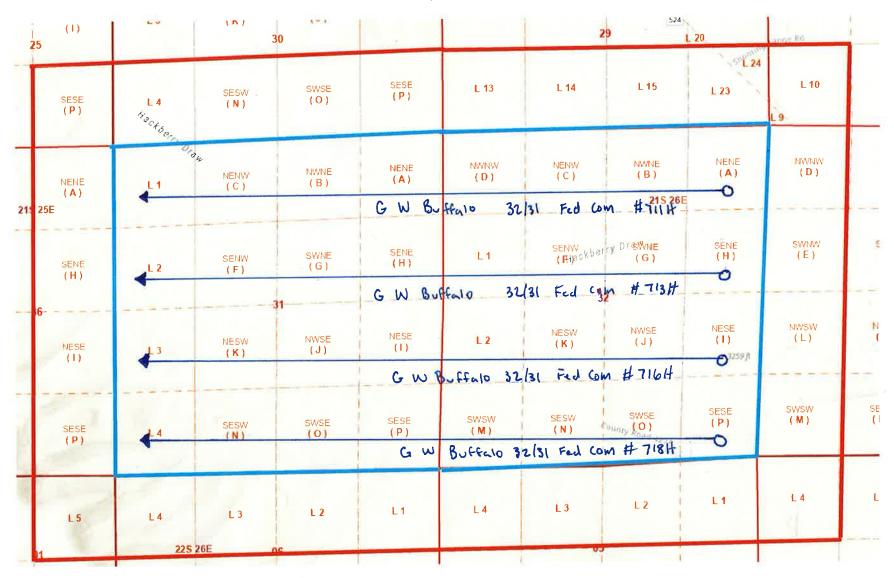
T: FOUND BRASS CAP "1976" N: 522459 0 — E: 549621.5

U: FOUND CAP LS "21204" N: 522472 1 - E: 552289 9

NSP Plat of Affected Tracts

G W Buffalo 32/31

T21S, R26E, Eddy County, New Mexico



Proration Unit

Affected Tracts

414 WEST TEXAS AVENUE MIDLAND, TEXAS 79701

TELEPHONE (432) 682-3715 July 2, 2025

Via Certified Mail

Affected Parties (See Attached List)

Re: Application for Non-Standard Proration Unit

G W Buffalo 32/31 Fed Com #711H

Surface Location: 2390' FSL & 350' FEL (Section 32) First Take Point: 660' FNL & 100' FEL (Section 32)

Bottomhole Location/Last Take Point: 660' FNL & 330' FWL (Section 31)

G W Buffalo 32/31 Fed Com #713H

Surface Location: 2350' FSL & 350' FEL (Section 32) First Take Point: 1980' FNL & 100' FEL (Section 32)

Bottomhole Location/Last Take Point: 1980' FNL & 300' FWL (Section 31)

G W Buffalo 32/31 Fed Com #716H

Surface Location: 2140' FSL & 350' FEL (Section 32) First Take Point: 1980' FSL & 100' FEL (Section 32)

Bottomhole Location/Last Take Point: 1980' FSL & 300' FWL (Section 31)

G W Buffalo 32/31 Fed Com #718H

Surface Location: 2100' FSL & 350' FEL (Section 32) First Take Point: 660' FSL & 100' FEL (Section 32)

Bottomhole Location/Last Take Point: 660' FSL & 300' FWL (Section 31)

Sections 31 and 32, T-21-S, R-26-E, NMPM Eddy County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Non-Standard Proration Unit for the G W Buffalo 32/31 Fed Com #711H, G W Buffalo 32/31 Fed Com #713H, G W Buffalo 32/31 Fed Com #716H and G W Buffalo 32/31 Fed Com #718H wells covering all of Sections 31 and 32, T-21-S, R-26-E, Eddy County, New Mexico. You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights with the referenced horizontal spacing unit.

If you have any questions regarding this application, please contact me via telephone at 432-682-3715 or via email at bblandford@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY

Bratto Blandford

Braxton Blandford

Landman

Page 15 of 2

Received by OCD: 7/7/2025 12:36:14 PM

Owners	Owners 2	Address Line 1	Attn	City	State	Zip Code 1	Zip Code 2	REFERENCE	TRACKING #
Bureau of Land Management	O HILLIO I	301 Dinosaur Trail		Santa Fe	NM	87508		GW BUFFALO APPLICATION	9414836208551284493523
New Mexico State Land Office		310 Old Santa Fe Trail		Santa Fe	NM	87504	1148	GW BUFFALO APPLICATION	9414836208551284493547
Permian Resources Operating, LLC	Earthstone Permian, LLC	300 N. Marienfeld, Suite 1000	Attn: Land Department	Midland	TX	79701		GW BUFFALO APPLICATION	9414836208551284493530
Fasken Acquisitions 02, Ltd	Fasken Land & Minerals, Ltd	6101 Holiday Hill Road	Attn: Mike Wallace	Midland	TX	79707	1631	GW BUFFALO APPLICATION	9414836208551284493516
Hanagan Petroleum Corporation	Pasker Edit & Willeras, Die	P.O. Box 1737		Roswell	NM	88202		GW BUFFALO APPLICATION	9414836208551284493554
EOG Resources, Inc		5509 Champions Drive	Attn: Land Department	Midland	TX	79706		GW BUFFALO APPLICATION	9414836208551284493561
Occidental Permian, Ltd Occidental Permian, LP		5 Greenway Plaza, Suite 110	Attn: Land Department	Houston	TX	77046		GW BUFFALO APPLICATION	9414836208551284493578
Lario Oil & Gas Co.		P.O. Box 29	Attn Land Department	Denver	CO	80201		GW BUFFALO APPLICATION	9414836208551284493585
Altura Energy, Ltd		P.O. Box 4294	Attn: Land Department	Houston	TX	77210	4294	GW BUFFALO APPLICATION	9414836208551284493592
ZPZ Delaware I, LLC		2000 W Sam Houston Pkwy S, Suite 200	Attn: Land Department	Houston	TX	77042		GW BUFFALO APPLICATION	9414836208551284493608
		5400 LBJ Freeway, Suite 1500	Attn: Land Department	Dallas	TX	75240		GW BUFFALO APPLICATION	9414836208551284493615
Tom Brown, Inc. Donald E. Blackmar		1407 Highland Road		Roswell	NM	88201		GW BUFFALO APPLICATION	9414836208551284493622
COG Operating, LLC	Concho Oil & Gas, LLC	600 W. Illinois Ave	Attn Land Department	Midland	TX	79701		GW BUFFALO APPLICATION	9414836208551284493639

From: Braxton Blandford

To: Lowe, Leonard, EMNRD

Subject: [EXTERNAL] Naming Convention of Buffalo Nickel Wells-Buffalo Nickel NSP

Date: Monday, October 6, 2025 12:51:23 PM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Leonard,

I just heard your voicemail regarding the Buffalo Nickel wells and NSP. I am not sure where you saw the reference to State Com, but below I have provided the names of the proposed Buffalo Nickel wells. Please let me know if this answers your question or if you need any further information regarding the naming convention of the wells. Thanks,

Buffalo Nickel 33/34 Fed Com #525H Buffalo Nickel 33/34 Fed Com #527H Buffalo Nickel 33/34 Fed Com #711H Buffalo Nickel 33/34 Fed Com #716H Buffalo Nickel 33/34 Fed Com #718H Buffalo Nickel 33/34 Fed Com #718H

Braxton Blandford

Landman Mewbourne Oil Company 414 West Texas Ave. Midland, Texas 79701

Bus: (432)682-3715 Cell: (806)341-4357



From: Braxton Blandford

To: Lowe, Leonard, EMNRD

Subject: RE: [EXT] RE: [EXTERNAL] Buffalo Nickel NSP Applications

Date: Monday, July 21, 2025 10:00:55 AM

Attachments: NSP Application to NMOCD Buffalo Nickel 33.34 (Bone Spring).pdf

NSP Application to NMOCD Buffalo Nickel 33.34 (Wolfcamp).pdf NSP Application to NMOCD G W Buffalo 32.31 (Bone Spring)).pdf NSP Application to NMOCD G W Buffalo 32.31 (Wolfcamp).pdf

Leonard,

I just found the tracking numbers a little difficult to read when they were in the pdf form which is why I sent the spreadsheet. I was not asking you to make the application for me, so I apologize if it came across that way. The fully compiled applications for each of the Buffalo Nickel and G W Buffalo NSPs are attached. Please let me know if you have any questions. Thanks!

Braxton Blandford

Landman
Mewbourne Oil Company
414 West Texas Ave.
Midland, Texas 79701

Bus: (432)682-3715 Cell: (806)341-4357



From: Lowe, Leonard, EMNRD < Leonard.Lowe@emnrd.nm.gov>

Sent: Tuesday, July 15, 2025 4:19 PM

To: Braxton Blandford
 Subject: [EXT] RE: [EXTERNAL] Buffalo Nickel NSP Applications

Importance: High

The Excel spreadsheet needs to be converted over to PDF format. I tried to do it on my end by it is in Protection Mode and it will not allow me to.

Please send me a COMPLETE packet PDF for the GW Buffalo application as well.

Please create the entire application for each NSP as one PDF. I cannot make the application for you.

Leonard R. Lowe

Engineering Bureau

OCD/EMNRD 5400 Oakland Ave. Albuquerque, N.M 87113 Cell/Office Phone: 505-584-8351

E-mail: Leonard.Lowe@emnrd.nm.gov

From: Braxton Blandford < <u>bblandford@mewbourne.com</u>>

Sent: Tuesday, July 15, 2025 3:04 PM

To: Lowe, Leonard, EMNRD < Leonard.Lowe@emnrd.nm.gov >

Subject: [EXTERNAL] Buffalo Nickel NSP Applications

Importance: High

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Leonard,

The attached should be a better version of our submission. The notice list at the end of each application has been attached in excel because I found the tracking numbers difficult to read in the PDF. Please let me know if this meets with your approval. Additionally, if you should find any similar issues with my G W Buffalo NSP applications (Bone Spring and Wolfcamp also) do not hesitate to reach out. Thanks

Braxton Blandford

Landman Mewbourne Oil Company 414 West Texas Ave. Midland, Texas 79701

Bus: (432)682-3715 Cell: (806)341-4357



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 481998

COMMENTS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	481998
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

COMMENTS

Created	Comment	Comment
Ву		Date
llowe	07/07/25 Initially received. Needed a clear copy of the application. 07/15/25 Informed B.B. of this. 07/21/25 updated.	9/30/2025

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 481998

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	481998
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created		Condition Date
llowe	This NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when API number(s) are assigned to those pending APD well(s) by sending an e-mail to ocd.engineer@emnrd.nm.gov. TITLED: Updating NSP-XXX with API number(s) and associated Well Name.	10/7/2025