# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham

Governor

Melanie A. Kenderdine

Cabinet Secretary

**Ben Shelton** 

Deputy Secretary

**Erin Taylor** 

Deputy Secretary

Albert Chang Division Director Oil Conservation Division



### ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Paula M. Vance pmvance@hollandhat.com

**Administrative Order NSP - 2326** 

#### **XTO Permian Operating, LLC [OGRID 370375]**

Brushy Draw 30 Federal Well No. 106H (API No. 30-015-45188)

Brushy Draw 30 Federal Well No. 125H (API No. 30-015-45192)

Brushy Draw 30 Federal Well No. 126H (API No. 30-015-45193)

Brushy Draw 31 Federal Well No. 707H (API No. 30-015-45201)

Brushy Draw 31 Federal Well No. 127H (API No. 30-015-45198)

Brushy Draw 30 Federal Well No. 122H (API No. 30-015-45190)

HSU: W/2 E/2, E/2 SE/4 Section 31 (T25S, R30E), E/2 Section 06 (T26S, R30E) and NE/4

Section 07 (T26S, R30E), Eddy County, New Mexico

Reference is made to your application received on August 6<sup>th</sup>, 2025.

You have requested approval of a non-standard horizontal spacing unit as follows:

#### **Proposed Decreased Horizontal Spacing Unit:**

<b>Description</b>	Acres	Pool	Pool Code
W/2 E/2, E/2 SE/4 of	720	Purple Sage; Wolfcamp	98220
Section 31 (T25S, R30E)			
E/2 Section 06 (T26S, R30E)			
NE/4 Section 07 (T26S, R30E)			

NSP - 2326 XTO Permian Operating, LLC Page 2 of 2

**Area of Exclusion:** 

DescriptionAcresE/2 NE/4 Section 31, (T25S R30E)80

The proposed horizontal spacing unit does not consist of a quarter section or equivalent in the described Sections, as required by Rule 19.15.16.15(B)(3) NMAC. A request for a non-standard spacing unit per 19.15.16.15.(B)(3)(4) NMAC has been submitted. The request to deviate from standard has met all requirements of (7) of R - 14262 and 19.15.16.15 (B)(3)(5) NMAC. It is understood that you are seeking this exception in order to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above.

The request includes completion of this horizontal well as a gas well described above in the referenced pool or formation. This well is governed by special rules, R - 14262, for the Purple Sage; Wolfcamp (Gas) Pool and provides for 320-acres, comprising any two contiguous quarter sections of a single governmental section.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being **excluded**.

You have requested this non-standard horizontal spacing unit to exclude the E/2 NE/4 of Section 21, T25S R30E. It is understood that the reason for the Non Standard Spacing unit is in order to match the spacing formed around the Poker Lake Unit, to avoid the drilling of unnecessary wells and to prevent waste underlying the W/2 E/2, E/2 SE/4 of Section 31 (T25S, R30E), the E/2 Section 06 (T26S, R30E) and the NE/4 Section 07 (T26S, R30E) all while protecting the correlative rights within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same <u>horizontal spacing unit</u> and <u>pool/formation</u>. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

# **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Albert Chang
Date: 10/3/2025

**Albert Chang** 

NSP - 2326 XTO Permian Operating, LLC Page 3 of 2

Division Director AC/lrl

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ID NO. 492636	INS		
RECEIVED: 08/06/25	REVIEWER:	TYPE:	APP NO:

# NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau -



1220 South St. Francis Drive	, Santa Fe, NM 87505
	E APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
Applicant: XTO Permian Operating, LLC  Well Name: Brushy Draw 30 Federal wells  Pool: Purple Sage; Wolfcamp (gas)  SUBMIT ACCURATE AND COMPLETE INFORMATION	OGRID Number: 373075  API: 30-015-various  Pool Code: 98220
INDICATE	
1) TYPE OF APPLICATION: Check those which apply A. Location – Spacing Unit – Simultaneous Dec NSL NSP(PROJECT AREA)  B. Check one only for [1] or [1]	
[ I ] Commingling – Storage – Measurement  DHC   CTB   PLC   PC  [ II ] Injection – Disposal – Pressure Increase   WFX   PMX   SWD   IPI	□ols □olm
2) NOTIFICATION REQUIRED TO: Check those which A. Offset operators or lease holders  B. Royalty, overriding royalty owners, revered C. Application requires published notice  D. Notification and/or concurrent approvation and/or concurrent approvation.  E. Notification and/or concurrent approvation.  For all of the above, proof of notification H. No notice required	Notice Complete  Application Content Complete  Liby SLO Liby BLM
3) <b>CERTIFICATION:</b> I hereby certify that the informat administrative approval is <b>accurate</b> and <b>comple</b> understand that <b>no action</b> will be taken on this a notifications are submitted to the Division.	ete to the best of my knowledge. I also
Note: Statement must be completed by an individ	dual with managerial and/or supervisory capacity.
Paula M. Vance	August 6, 2025 Date
Print or Type Name  Pakhuvu	505-988-4421 Phone Number
Signature	pmvance@hollandhart.com e-mail Address



Paula M. Vance Associate Phone (505) 954-7286 PMVance@hollandhart.com

August 6, 2025

#### **VIA ONLINE FILING**

Albert Chang, Division Director
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

**Re:** XTO Permian Operating, LLC

Request for Administrative Approval of a Non-Standard Horizontal Spacing Unit

720-acre non-standard horizontal spacing unit Purple Sage; Wolfcamp (gas) [98220] W/2 NE/4 and SE/4 of Section 31, T25S-R30E, E/2 of Section 6 and NE/4 of Section 7, T26S-R30E, NMPM, Eddy County, New Mexico

Dear Mr. Chang:

XTO Permian Operating, LLC ("XTO") (OGRID No. 373075), pursuant to Division Rules 19.15.16.15(B)(5) and 19.15.15.11.B NMAC and applicable rules governing acreage and well spacing requirements for the Purple Sage; Wolfcamp (gas) [98220], seeks administrative approval of a non-standard 720-acre, more or less, horizontal spacing unit comprised of the W/2 NE/4 and SE/4 of Section 31, T25S-R30E, E/2 of Section 6 and NE/4 of Section 7, NMPM, Eddy County, New Mexico. The non-standard spacing unit will be dedicated to the following well:

- **Brushy Draw 30 Federal 106H** (API # 30-015-45188)
- **Brushy Draw 30 Federal 125H** (API # 30-015-45192)
- **Brushy Draw 30 Federal 126H** (API # 30-015-45193)
- **Brushy Draw 31 Federal 707H** (API # 30-015-45201)
- **Brushy Draw 31 Federal 127H** (API # 30-015-45198)

The formation of this non-standard spacing unit is limited by the outer boundary of the unitized lands encompassing the Poker Lake Unit ("PLU"), which causes the unit to have less than the minimum acreage required by 19.15.15.10 NMAC or special pool rules for the Purple Sage; Wolfcamp outlined in Division Order R-14262. Thus, approval is necessary to match the spacing formed around the PLU so XTO can obtain its just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**Exhibit A** is a plat showing the proposed non-standard horizontal spacing unit, including the subject Federal leases comprising the unit. Exhibit A also shows the affected offset acreage for the proposed non-standard horizontal spacing unit. The affected offset is XTO's Poker Lake Unit (Wolfcamp Participating Area D).

**Exhibit B** is a Form C-102 for the well within the proposed non-standard spacing unit.

**Exhibit C** is a spreadsheet listing all "affected persons" in the affected offset acreage to be noticed. Exhibit C also includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. A copy of this application has been provided to the New Mexico State Land Office ("NMSLO") and Bureau of Land Management ("BLM") since state and federal lands are involved.

Your attention to this matter is appreciated.

Sincerely,

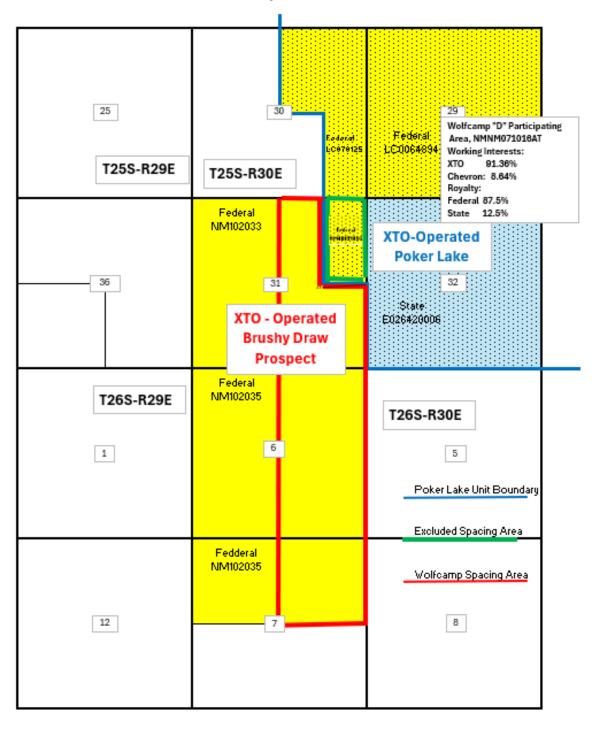
Paula M. Vance

ATTORNEY FOR XTO PERMIAN OPERATING, LLC

<sup>&</sup>lt;sup>1</sup> See NMAC §§ 19.15.2.7.A(8) [defining "affected persons" as, "in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner"] and 19.15.4.12.A(2)(a).

# EXHIBIT "A" Application for Non-Standard Spacing Area <u>Township 25 South, Range 30E</u> Section 31: W/2NE/4 & SE/4 Township 26 South, Range 30E

Section 6: E/2 Section 7: NE/4 Brushy Draw Wells Wolfcamp Formation

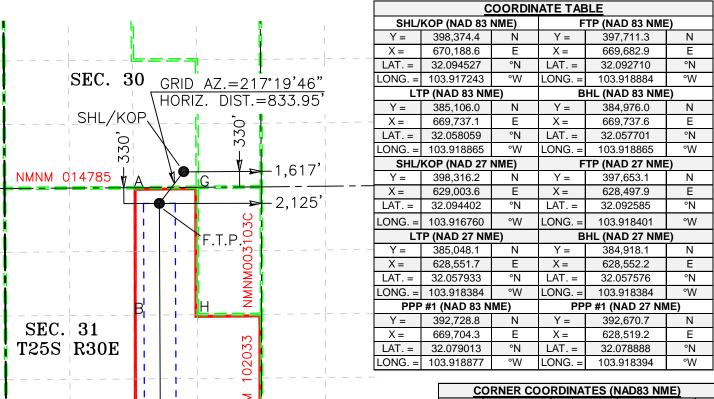


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<u>C-10</u>	<u>2</u>						ew Mexico			E	3	vised July 9, 2024
Submit El	ectronically		Ene				al Resources D TION DIVISIO	-	nent —		☐ Init	ial Submittal
Via OCD	Permitting			O	IL CONSE	AVA	TION DIVISIC	)IN		Submit Type:	tal 🔀 Am	ended Report
										Турс.	☐ As :	Drilled
					WELL LOCA	TION	INFORMATION				ı	
API Nu	mber		Pool Code			ool Name						
	30-015-451	88	98220			PU	IRPLE SAGE; WOLF	CAMP (G	AS)		337 H NT 1	
Property Code 325507 Property Name BRUSHY DRAW 30 FEDE						ERAL				Well Numb	er	
ORGID	) No. 373075		Operator Name	TX	O PERMIAN O	PERATI	NG, LLC.				Ground Lev 3,108'	vel Elevation
Surface	Owner:	State 🗌 F	ee □ Tribal 🛛	Federal			Mineral Owner: S	State 🔲 I	Fee 🗌 Triba	al 🛛 Fed	leral	
					Su	ırface L	_ocation					
UL O	Section 30	Townshi 25 S	.	Lot	Ft. from N/S 330' FSL		Ft. from E/W 1,617' FEL	Latitude	I	ongitude 103.9172		ounty EDDY
		200	002				le Location	02.004	521	100:0172		
UL	Section	Townshi	.   .	Lot	Ft. from N/S		Ft. from E/W	Latitude		ongitude	I .	county
G	7	26 8	30 E		2,440' FN	NL	2,125' FEL	32.0577	701   -	103.918	865	EDDY
Dedicat	ted Acres		Pefining Well		g Well API 0-015-98220	(	Overlapping Spacing Un	nit (Y/N)	Consolida	ation Code	e	
Order N	Numbers.					,	Well setbacks are under	Common	Ownership:	⊠ Yes [	□ No	
					Kic	և ∩ff D	oint (KOP)					
UL	Section	Townshi	p Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	L	ongitude	С	ounty
0	30	25 S	30 E		330' FSL		1,617' FEL	32.094	527 -1	103.9172	243	EDDY
UL	Section	Townshi	p Range	Lot	First Ft. from N/S		Point (FTP) Ft. from E/W	Latitude	L	ongitude	С	ounty
В	31	25 \$	30 E		330' FNL		2,125' FEL	32.092	710 -1	103.9188	384	EDDY
TIT	C4:	T	- P	T -4	Last Ft. from N/S		Point (LTP)	T -4'4 1-			-	
UL G	Section 7	Townshi 26 S		Lot	2,310' FN	I	Ft. from E/W 2,125' FEL	Latitude 32.058		ongitude -103.918	<b>I</b>	ounty EDDY
Unitize	d Area or Are	ea of Unifor	m Interest NMNM144140	Spacin	g Unit Type 🔀 🛚	Horizonta	al 🗌 Vertical	Gi	round Floor l	Elevation:	: 3,108'	
CA NIVIN	10012116	O, LEGACT	NIVINIVI 144 140								0,100	
ODEI	DATOD C	'EDTIEL	CATIONS				SHDVEVOD CE	DTIEL	TA TIONS			
OPE	RATOR C	EKHIFIC	LATIONS				SURVEYOR CE	KHIFIC	AHONS			
best of interest location an own agreem  If this w	my knowledg, or unleased, or or has a rig er of such a n ent or a comp well is a horiz sent of at lea.	e and belief, mineral inte ht to drill th nineral or w pulsory pool ontal well, I st one lessee	and that this org rest in the land in is well at this loce orking interest, or ling order heretof further certify the or owner of a we	anization cluding th ation purs r to a volv ore entere at this org	ed by the division. canization has rece crest or unleased n	rking m hole with eived nineral	I hereby certify that to notes of actual survers is true and correct to 1, TIM C. PAPPAS, NEW M 21209, DO HEREBY CERTIACTUAL SURVEY ON THE WERE PERFORMED BY ME THAT I AM RESPONSIBLE MEETS THE MINIMUM STAN MEXICO, AND THAT IS TRUMY KNOWLEDGE AND BELL	ys made b the best of IEXICO PROI IFY THAT TH GROUND UF OR UNDES FOR THIS S NDARDS FOR JE AND COF	y me or undo of my belief. FESSIONAL SUF IIS SURVEY PL PON WHICH IT MY DIRECT S SURVEY, THAT	er my sup RVEYOR NO AT AND TH IS BASED SUPERVISION THIS SURVE N NEW	ervision, and	PAPPA MEXICO
	ted interval w				ich any part of the		TIM C. PAPPAS REGISTERED PROFESSIONA STATE OF NEW MEXICO N	AL LAND SU	Uly 20 rveyor	25		NAL SURVETOR
Signatu	re		I	Oate			Signature and Seal of I	Profession	al Surveyor			
Printed	Name						Certificate Number		Date of Sur	vey		
Email A	Address						TIM C. PAPPAS 2	1209		NALLY 0 ΓED 7-23	2-26-2021 3-2025	
-		llowable wi	ll be assigned to	this com	oletion until all in	terests h	ave been consolidated o	or a non-si	tandard unit	has been	approved by	the division.
			6	· · · P				2.7.5			11	



This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



	W N N N N N N N N N N N N N N N N N N N
PPP #1	330' WWW 102035
SEC. 6	
SEC. 6 T26S R30E	GRID AZ.=179°45'14" HORIZ. DIST.=12,735.43
	HORIZ. DIST.=12,735.43'
2,440°	L.T.P. 2,125' 2,125'
SEC. 7	F \ L B.H.Ļ.
	LEGEND  SECTION LINE PROPOSED WELLBORE NEW MEXICO MINERAL LEASE LINE 373', PUREFER

	CORNER COORDINATES (NAD83 NME)										
C	ORNER COO	RDII	NATES (I	NAD83 NME)							
A - Y =	398,037.8	Ν	A - X =	669,143.7	Е						
B - Y =	395,382.0	Ζ	B - X =	669,148.4	Е						
C - Y =	392,724.6	Ν	C - X =	669,153.0	Е						
D - Y =	390,069.4	Ν	D - X =	669,175.5	Е						
E - Y =	387,411.8	Ν	E - X =	669,198.0	Е						
F - Y =	384,756.2	N	F - X =	669,204.1	Е						
G - Y =	398,047.7	N	G - X =	670,474.6	Е						
H - Y =	395,390.9	N	H - X =	670,479.4	Е						
I - Y =	392,734.7	Ν	I - X =	670,483.5	Е						
J - Y =	390,079.0	Ν	J - X =	670,505.2	Е						
K - Y =	387,422.3	Ν	K - X =	670,525.6	Е						
L - Y =	384,766.4	Ν	L - X =	670,533.7	Е						
C	ORNER COO	RDI	NATES (N	NAD27 NME)							
A - Y =	397,979.6	N	A - X =	627,958.8	Е						
B - Y =	395,323.9	Ν	B - X =	627,963.3	Е						
C - Y =	392,666.5	Ν	C - X =	627,967.9	Е						
D - Y =	390,011.4	Ν	D - X =	627,990.3	Е						
E - Y =	387,353.9	Z	E - X =	628,012.7	Е						
F - Y =	384,698.4	Ν	F - X =	628,018.8	Е						
G - Y =	397,989.5	Ν	G - X =	629,289.6	Е						
H - Y =	395,332.7	Ν	H - X =	629,294.4	Е						
I - Y =	392,676.7	Ν	I - X =	629,298.4	Е						
J - Y =	390,021.1	Ν	J - X =	629,320.0	Е						
K - Y =	387,364.4	Ν	K - X =	629,340.3	Е						



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPL5 Firm 10000100
www.fscinc.net
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DATE:
DRAWN BY:
CHECKED BY:
FIELD CREW:

7-23-2025 PROJECT NO:

LM SCALE:

CH SHEET:

IR REVISION:

2017060889 1" = 2,000' 2 OF 2 NO

330' BUFFER DEDICATED ACREAGE

Solution   Constraints   Solution   Soluti	<u>C-10</u>	12		Ene	rgy. N		ew Mexico ral Resources D	Denari	ment			Revised July 9, 2024
Deficience   Access   Defining Well   Defini		•		ZMO							Submittal Amended Report	
Deficience   Access   Defining Well   Defini												-
Section	A DI NI.	1		D1 C1-	,							:
Surface Owner   State   Per   Tritial   Pederal   Tritial   Pederal   Surface Owner   State   Pea   Tritial   Pederal   Surface Owner   Surface   Surface   Surface Owner   Surface								AMP (G	AS)			
Surface Owner:   State   Fee   Tribal   Federal   Mineral Owner:   State   Fee   Tribal   Federal	_	-		Property Name	BRUS	SHY DRAW 30 FEDE	RAL					
Surface Location  UL Section Township Range Lot Pt. from NN S 1.887 FEL 32.094529 -103.917146 EDDY  Bottom Hole Location  U. Section Township Range Lot Pt. from NN S 1.887 FEL 32.094529 -103.917146 EDDY  Bottom Hole Location  U. Section Township Range Lot Pt. from NN S 1.391 FEL 32.097801 Longitude Country EDDY  Deficiented Acres Mell or Defining Well Defining Well API Overlapping Spacing Unit (YN) Councildation Code  Well setbacks are under Common Ownership: Yes No  Kick Off Puint (KOP)  U. Section Township Range Lot Pt. from NN Longitude Country Section Sect				Operator Name	хто	PERMIAN OPERATIN	IG, LLC.					
United Area or Area of Uniform Interest   Spacing Unit Type   Horizontal   Value of Area or Area of Uniform Interest   Spacing Unit Type   Horizontal   Value of Area or Area of Uniform Interest   Spacing Unit Type   Horizontal   Value of Area or Area of Uniform Interest   Spacing Unit Type   Horizontal   Value of Area or Area of Uniform Interest in each or among of years of a reason of area or a compulsory pooling gravement or a compulsory po	Surface	Owner:	State   F	ee 🗌 Tribal 🔀	Federal		Mineral Owner:	State [	Fee Triba	l 🛛 Fed		·
Section   Township   Range   Lot   Pt. from NN   2,407 FNL   1,331 FEL   32,094529   -103,91746   EDDY						Surface	Location					
Bottom Hole Location   Latitude   Longitude   Country			1 1	. 1	Lot	·	i i			_	7146	
G 7 26 S 30 E 2,407 FNL 1,391 FEL 32.057801 -103.916496 EDDY  Dedicated Acress Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code  TOWN Mell setbacks are under Common Ownership: □ Yes □ No  Kick Off Point (KOP)  UL Section Township Range Lot P. From N/S F. From E/N Latitude Longitude EDDY  Third Take Point (FTP)  UL Section Township Range Lot P. From N/S P. From E/N Latitude Longitude EDDY  Township S 30 E S 30 E Lot P. From N/S P. From E/N Latitude Longitude EDDY  List Take Point (FTP)  UL Section Township Range Lot P. From N/S P. From E/N Latitude Longitude EDDY  List Take Point (UTP)  UL Section Township Range Lot P. From N/S P. From E/N Latitude Longitude EDDY  List Take Point (UTP)  Unitized Area or Area of Uniform Interest Spacing Unit Type ☑ Horizontal □ Vertical Ground Floor Elevation: 3,108°  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this corang means to a contrast the anomal or substance of a caused mineral interest in the lead including the proposed bottom hold location or has a right to drift this well at this location proteins at the lead including the proposed bottom hold location or house a right to drift this well at this location proteins at the lead including the proposed bottom hold location or house a right to drift this well at this location proteins at the lead including the proposed bottom hold location or house a right to drift this well as the horizontal well. I further certify that this or genization has received the consent of all luxer on the lead including the proposed bottom hold location or house a right to drift this well as the location or house a right to drift this well as the location or house a right to drift this well as the location or house a right to drift this well as the location or house a right well well to control well. I further certify that this or genization has received the consent of all luxer on the location or h			200	1 00 2			ļ	02.00	74020	100.01	7 140	1 2331
Dedicated Acres   Defining Well   Defining Well   Defining Well API   Overlapping Spacing Unit (Y/N)   Consolidation Code		II.	1 '	,   ,	Lot	Ft. from N/S	Ft. from E/W			_	0400	
Content Numbers   Common   Content	G	7	26 S	30 E		2,407' FNL	1,391' FEL	32.05	7801	-103.91	6496	EDDY
County   C		ted Acres	Infill or D	efining Well	Definin	g Well API	Overlapping Spacing U	nit (Y/N)	Consolida	tion Cod	e	
UIL Section 25 S 30 E	Order N	Numbers.	*:		ħ		Well setbacks are under	Commo	on Ownership: [	Yes	□ No	
UIL Section 25 S 30 E						Kick Off	Point (KOP)					
First Take Point (FTP)  UI. Section Township Range S D Lot FI. from N/S 630 FNL The Point (FTP)  UI. Section Township Range Lot FI. from N/S 7 26 S 30 E Lot FI. from N/S 2.296 FNL 1,314' FEL 32.091890 Longitude -103.91690 EDDY  UI. Section Township Range Lot FI. from N/S 2.296 FNL 1,391' FEL 32.098106 Longitude -103.916496 EDDY  UI. Section Township Range Lot FI. from N/S 2.296 FNL 1,391' FEL 32.098106 Longitude -103.916496 EDDY  UI. Section Township Range Lot FI. from N/S 2.296 FNL 1,391' FEL 32.098106 Longitude -103.916496 EDDY  UI. Section Township Range Lot FI. from N/S 2.296 FNL 1,391' FEL 32.098106 Longitude -103.916496 EDDY  UII. Section Review		1	1 '	.   -	Lot	Ft. from N/S	Ft. from E/W			_	0000	
Unitized Area or Area of Uniform Interest   Spacing Unit Type   Horizontal   Vertical   Ground Floor Elevation: 3,108'	0	30	25 S	30 E			,	32.09	94315	-103.91	6668	EDDY
Last Take Point (LTP)  UL Section 7 26 S 30 E Lot 9 Ft. from N/S 2,296' FNL 1,391' FEL 32.058106 Longitude -103.916496 EDDY  Unitized Area or Area of Uniform Interest Spacing Unit Type ☑ Horizontal ☐ Vertical ☐ Ground Floor Elevation: 3,108'  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral timeters in the land including the proposed bottom hole location or has a right to drill this well at this location parsanat to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received when consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  Signature Date	UL	Section	Townshi	p Range	Lot	1	· · · · · · ·					County
Unitized Area or Area of Uniform Interest  Spacing Unit Type   Horizontal   Vertical   Ground Floor Elevation: 3,108*  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill his well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinfore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest in each tract (in the target pool or formation) in which my part of the well's completed interval will be located or obtained a compulsory pooling form the well's completed interval will be located or obtained a compulsory pooling form the well's completed interval will be located or obtained a compulsory pooling form the well's completed interval will be located or obtained a compulsory pooling form the well's completed interval will be located or obtained a compulsory pooling form the well's completed interval will be located or obtained a compulsory pooling form the well's completed interval will be located or obtained a compulsory pooling form the well's completed interval will be located or obtained a compulsory pooling form the well's completed interval will be located or obtained a compulsory pooling form the well's completed interval will be located or obtained a compulsory pooling form the well's completed interval will be located or obtained a compulsory pooling form the well's completed interval will be located or obtained a compulsory pooling form the well's completed interval will be located or obtained a compulsory pooling form the well so the well's complete interval will be located or obtained a compulsory pooling form the	В	31	25 S	30 E			· '	32.09	01890	-103.91	6590	EDDY
G 7 26 S 30 E 2,296 FNL 1,391 FEL 32.058106 -103.916496 EDDY  Unitized Area or Area of Uniform Interest Spacing Unit Type ☑ Horizontal ☐ Vertical ☐ Ground Floor Elevation: 3,108 ☐  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contravible an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well. I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed merval will be located or obtained a compulsory pooling form the division.  Signature ☐ Date ☐ Certificate Number ☐ Date of Survey ☐ Date ☐ D	UL	Section	Townshi	n Range	Lot	T	` ′	Latitud	le La	ongitude		County
OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  Signature  Date  Signature Date  SURVEYOR CERTIFICATIONS  I hereby certify that the well location shown on this plat was plotted from field notes of acutal surveys made by me or under my supervision, and that the same is true and correct to the best of motes of pactal surveys made by me or under my supervision, and that the same is true and correct to the best of motes of pactal surveys made by me or under my supervision, and that the same is true and correct to the best of motes of pactal surveys made by me or under my supervision, and that the same is true and correct to the best of motes of pactal surveys made by me or under my supervision, and that the same is true and correct to the best of motes of pactal surveys made by me or under my supervision, and that the same is true and correct to the best of motes of pactal surveys made by me or under my supervision, and that the same is true and correct to the best of motes of pactal surveys made by me or under my supervision, and that the same is true and correct to the best of motes of pactal surveys on the document of the best of motes of pactal surveys on the document of the best of motes of pactal surveys on	1	1	1 '	.	200		· ·			_	6496	1 *
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  Signature  Date  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same interest or undeased moteral to the best of my belief.  In C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WEEK PERPORMED BY ME OR UNDER MY DIEST SURVEY, THAT THIS SURVEY PLAT AND THE MENULUS SURVEY PLAT AND THE MENULUS SURVEY. THAT THIS SURVEY PLAT AND THE MENULUS SURV	Unitize	d Area or Are	ea of Unifor	m Interest	Spacin	g Unit Type 🛛 Horizon	ıtal 🗌 Vertical	72 L*	Ground Floor F	Elevation	: 3,108	3'
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  Signature  Date  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same interest or undeased moteral to the best of my belief.  In C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WEEK PERPORMED BY ME OR UNDER MY DIEST SURVEY, THAT THIS SURVEY PLAT AND THE MENULUS SURVEY PLAT AND THE MENULUS SURVEY. THAT THIS SURVEY PLAT AND THE MENULUS SURV												
best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  Signature  Date  Date  Date  Tim C. PAPPAS NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, Do Hereby CERTIFY THAT THIS SURVEY PLAT AND THE ROROUN UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THE SURVEY PLAT AND THE ROROUN UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, MINE SURVEY, THAT THIS SURVEY. THAT THIS SURVEY THAT AND THE ROROUN UPON WHICH IT IS BASED OR WERE TO THE BEST OF MY ROWLEDGE AND BELIEF.  TIM C. PAPPAS NEW MEXICO PROFESSIONAL LAND SURVEYOR  Signature Date  Date  Certificate Number  TIM C. PAPPAS 21209  Date of Survey  TIM C. PAPPAS 21209  Od/26/2022	OPE	RATOR C	ERTIFIC	CATIONS			SURVEYOR CE	ERTIF	ICATIONS			
Signature Date  Signature and Seal of Professional Surveyor  Printed Name  Certificate Number TIM C. PAPPAS 21209  O4/26/2022	best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the				notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  1, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MT KNOWLEDGE AND BELIEF.					C. PAPPALEN MEXICO		
Email Address TIM C. PAPPAS 21209 04/26/2022	Signatu	re		П	Pate		Signature and Seal of	Profession	onal Surveyor			
Email Address	Printed	Name						21209		•		
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.	Email A	Address					5.17417.02	0	04/20/2	-022		
o i i i i i i i i i i i i i i i i i i i	-	Note: No al	lowable wil	l be assigned to t	his comp	letion until all interests l	have been consolidated o	or a non-	standard unit l	as been	approv	ed by the division.



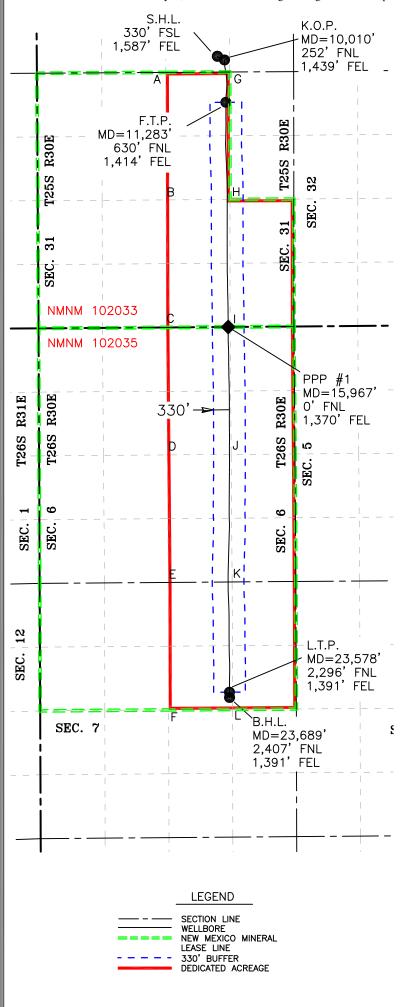
DATE: DRAWN BY: CHECKED BY: FIELD CREW:

6-19-2025 LM WL IR PROJECT NO: SCALE: SHEET: REVISION: 2017060891

1 OF 2

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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SHL (1	NAD83 NME)	LTP (NAD83 NME)
Y =	398,375.1	Y = 385,126.2
X =	670,218.6	X = 670,470.9
LAT. =	32.094529 °N	LAT. = 32.058106 °N
LONG. =		LONG. = 103.916496 °W
	NAD83 NME)	BHL (NAD83 NME)
Y =	398,297.9	Y = 385,015.2
X =	670,366.9	X = 670,471.4
	32.094315 °N	,
LAT. =		
LONG. =		LONG. = 103.916496 °W
	NAD83 NME)	
Y =	397,415.6	
X =	670,394.5	
LAT. =	32.091890 °N	
LONG. =	103.916590 °W	
	CORNER COORD	INATES (NAD83 NME)
A - Y =	398,037.8 N	, X = 669,143.7 E
B - Y =	395,382.0 N	, X = 669,148.4 E
C - Y =	•	, X = 669,153.0 E
D - Y =	390,069.4 N	, X = 669,175.5 E
E - Y =	387,411.8 N	, X = 669,198.0 E
	384,756.2 N	· · · · · · · · · · · · · · · · · · ·
F - Y =	•	· ·
G - Y =	398,047.7 N	, X = 670,474.6 E
H - Y =	•	, X = 670,479.4 E
I - Y =	392,734.7 N	, X = 670,483.5 E
J - Y =	390,079.0 N	, X = 670,505.2 E
K - Y =	387,422.3 N	, X = 670,525.6 E
L - Y =	384,766.4 N	, X = 670,533.7 E
SHL (I	NAD27 NME)	LTP (NAD27 NME)
Y =	398,316.9	Y = 385,068.3
X =	629,033.7	X = 629,285.5
LAT. =	•	LAT. = 32.057981 °N
LONG. =		LONG. = 103.916015 °W
	NAD27 NME)	BHL (NAD27 NME)
Y =		•
	398,239.7	,
	629,182.0	X = 629,286.0
	32.094190 °N	LAT. = 32.057676 °N
	103.916185 °W	LONG. = 103.916015 °W
FTP (I	NAD27 NME)	
Y =	397,357.5	
X =	629,209.5	
LAT. =	32.091764 °N	
LONG. =	103.916107 °W	
	CORNER COORD	INATES (NAD27 NME)
A - Y =	397,979.6 N	, X = 627,958.8 E
B - Y =	395,323.9 N	, X = 627,963.3 E
C - Y =	392,666.5 N	, X = 627,967.9 E
D - Y =	390,011.4 N	, X = 627,990.3 E
E - Y =	387,353.9 N	, $X = 628,012.7 E$
F - Y =	•	<i>'</i>
	384,698.4 N	V - C20 200 C F
G - Y =	397,989.5 N	, X = 629,289.6 E
H - Y =	395,332.7 N	, X = 629,294.4 E
I - Y =	392,676.7 N	, X = 629,298.4 E
J - Y =	390,021.1 N	, X = 629,320.0 E
K - Y =	387,364.4 N	, X = 629,340.3 E
L - Y =	384,708.6 N	, X = 629,348.4 E
PPP #1	(NAD83 NME)	PPP #1 (NAD27 NME)
Y =	398,051.1	Y = 397,992.9
X =	671,193.5	X = 630,008.5
LAT. =	32.093628 °N	LAT. = 32.093503 °N
LONG. =	103.914002 °W	LONG. = 103.913519 °W
	(NAD83 NME)	PPP #2 (NAD27 NME)
	•	•
Y =	392,734.4	Y = 392,676.4
X =	670,444.3	X = 629,259.2
LAT. =	32.079021 °N	LAT. = 32.078896 °N
LONG. =	103.916487 °W	LONG. = 103.916005 °W



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPL5 Firm 10000100
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DATE:
DRAWN BY:
CHECKED BY:
FIELD CREW:

6-19-2025 PROJECT NO:

LM SCALE:

WL SHEET:

IR REVISION:

2017060891 1" = 2,000' 2 OF 2

CHECKED BY:

DATF.

DRAWN BY:

FIELD CREW:

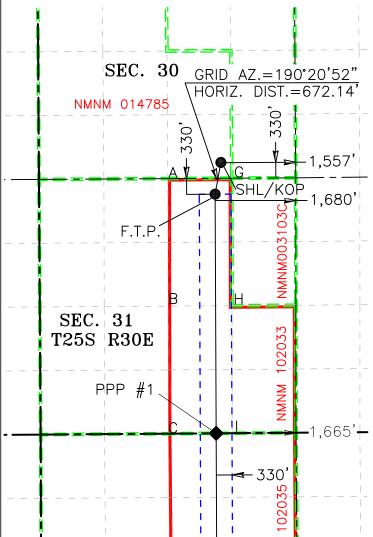
7-24-2025 LM IR PROJECT NO 2017060890 SCALE: SHEET:

REVISION:

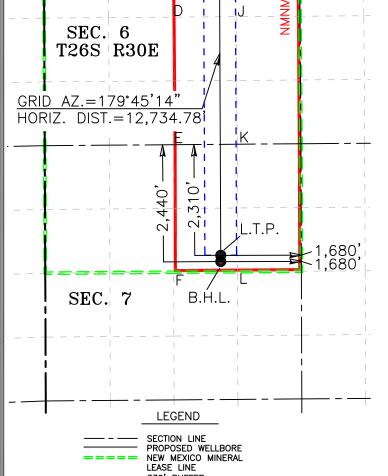
NO

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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COORDINATE TABLE										
SHL/	KOP (NAD 83	NME)	F	TP (NAD 83 NME	Ξ)					
Y =	398,375.4	N	Y =							
X =	670,248.6	Е	X =	670,127.9	Е					
LAT. =	32.094529	°N	LAT. =	32.092713	°N					
LONG. =	103.917049	°W	LONG. =	103.917447	°W					
LT	P (NAD 83 NN	IE)	В	HL (NAD 83 NMI	Ξ)					
Y =	385,109.5	N	Y =	384,979.5	N					
X =	670,182.1	Е	X =	670,182.6	Е					
LAT. =	32.058064	°N	LAT. =	32.057706	°N					
LONG. =	103.917429	°W	LONG. =	103.917429	°W					
SHL/	SHL/KOP (NAD 27 NME)			TP (NAD 27 NME	Ξ)					
Y =	398,317.2	N	Y =	397,656.0	N					
X =	629,063.6	Е	X =	628,942.9	Е					
LAT. =	32.094404	°N	LAT. =	32.092588	°N					
LONG. =	103.916566	°W	LONG. =	103.916964	°W					
LT	P (NAD 27 NN	IE)	В	HL (NAD 27 NMI	Ξ)					
Y =	385,051.7	N	Y =	384,921.7	N					
X =	628,996.7	Е	X =	628,997.2	Е					
LAT. =	32.057938	°N	LAT. =	32.057581	°N					
LONG. =	103.916947	°W	LONG. =	103.916947	°W					
PPP	#1 (NAD 83 N	ME)	PP	P #1 (NAD 27 NI	ΛE)					
Y =	392,732.2	N	Y =	392,674.1	N					
X =	670,149.3	Е	X =	628,964.2	E					
LAT. =	32.079018	°N	LAT. =	32.078893	°N					
LONG. =	103.917440	°W	LONG. =	103.916957	°W					



330' BUFFER DEDICATED ACREAGE

A - Y =	398,037.8	Ν	A - X =	669,143.7	Е
B - Y =	395,382.0	Ν	B - X =	669,148.4	Е
C - Y =	392,724.6	Ν	C - X =	669,153.0	Е
D - Y =	390,069.4	Ν	D - X =	669,175.5	Е
E - Y =	387,411.8	Ν	E - X =	669,198.0	Е
F - Y =	384,756.2	Z	F - X =	669,204.1	Е
G - Y =	398,047.7	Ν	G - X =	670,474.6	Е
H - Y =	395,390.9	Ν	H - X =	670,479.4	Е
I - Y =	392,734.7	Z	I - X =	670,483.5	Е
J - Y =	390,079.0	Z	J - X =	670,505.2	Е
K - Y =	387,422.3	Z	K - X =	670,525.6	Е
L - Y =	384,766.4	Z	L - X =	670,533.7	Е
C	ORNER COO	RDI	NATES (N	NAD27 NME)	
A - Y =	397,979.6	N	A - X =	627,958.8	Е
B - Y =	395,323.9	Ν	B - X =	627,963.3	Е
C - Y =	392,666.5	Ν	C - X =	627,967.9	Е
D - Y =	390,011.4	N	D - X =	627,990.3	Е
E - Y =	387,353.9	N	E - X =	628,012.7	Е
F - Y =	384,698.4	N	F - X =	628,018.8	Е
G - Y =	397,989.5	Ν	G - X =	629,289.6	Е
G - Y = H - Y =	397,989.5 395,332.7	Z	G - X = H - X =	629,289.6 629,294.4	E
				·	_
H - Y =	395,332.7	N	H - X =	629,294.4	E
H - Y =	395,332.7 392,676.7	N N	H - X =	629,294.4 629,298.4	E

**CORNER COORDINATES (NAD83 NME)** 



2205 Walnut Street - Columbus, TX 78934
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 DATE:
 7-24-2025
 PROJECT NO:
 2017060890

 DRAWN BY:
 LM
 SCALE:
 1" = 2,000'

 CHECKED BY:
 CH
 SHEET:
 2 OF 2

 FIELD CREW:
 IR
 REVISION:
 NO

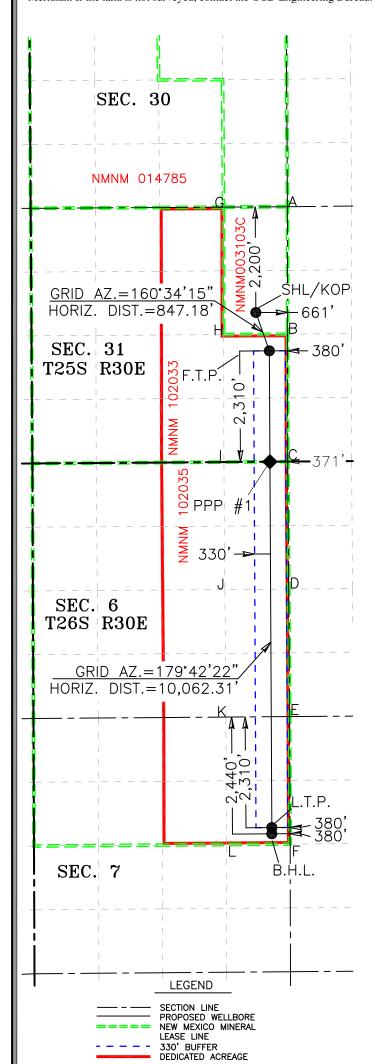
FIELD CREW:

IR

REVISION:

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COORDINATE TABLE									
SHL/	SHL/KOP (NAD 83 NME) FTP (NAD 83 NME)								
Y =	395,851.0	N	Y =	395,052.0	N				
X =	671,149.1	Е	X =	671,431.0	Е				
LAT. =	32.087580	°N	LAT. =	32.085381	°N				
LONG. =	103.914173	°W	LONG. =	103.913273	°W				
LT	P (NAD 83 NM	IE)	BHL (NAD 83 NME)						
Y =	385,119.8	N	Y =	384,989.8	N				
X =	671,482.1	Е	X =	671,482.5	Е				
LAT. =	32.058078	°N	LAT. =	32.057721	°N				
LONG. =	103.913233	°W	LONG. =	103.913233	°W				
SHL/	KOP (NAD 27	NME)	F	TP (NAD 27 NMI	≣)				
Y =	395,792.8	N	Y =	394,993.9	N				
X =	629,964.1	Е	X =	630,245.9	Е				
LAT. =	32.087455	°N	LAT. =	32.085256	°N				
LONG. =	103.913690	°W	LONG. =	103.912790	°W				
LT	P (NAD 27 NM	IE)	В	HL (NAD 27 NMI	Ξ)				
Y =	385,062.0	N	Y =	384,932.0	N				
X =	630,296.7	E	X =	630,297.1	Е				
LAT. =	32.057953	°N	LAT. =	32.057595	°N				
LONG. =	103.912751	°W	LONG. =	103.912751	°W				
PPP	#1 (NAD 83 N	ME)	PPP #1 (NAD 27 NME)						
Y =	392,742.0	N	Y =	392,684.0	N				
X =	671,442.8	E	X =	630,257.6	E				
LAT. =	32.079031	°N	LAT. =	32.078906	°N				
LONG. =	103.913263	°W	LONG. =	103.912781	°W				

_					
<u>C(</u>	ORNER COO	RDII	NATES (N	NAD83 NME)	
A - Y =	398,055.0	Ζ	A - X =	671,807.5	Е
B - Y =	395,399.7	Ν	B - X =	671,810.5	Е
C - Y =	392,744.9	Ν	C - X =	671,814.0	ш
D - Y =	390,088.7	Ν	D - X =	671,835.0	Е
E - Y =	387,432.9	N	E-X=	671,853.3	Е
F - Y =	384,776.6	N	F-X=	671,863.4	Е
G - Y =	398,047.7	N	G - X =	670,474.6	Е
H - Y =	395,390.9	Ν	H - X =	670,479.4	Е
I - Y =	392,734.7	Ν	I - X =	670,483.5	Е
J - Y =	390,079.0	Ν	J - X =	670,505.2	Е
K - Y =	387,422.3	Ν	K-X=	670,525.6	Е
L - Y =	384,766.4	Ν	L-X=	670,533.7	Е
C	ORNER COO	RDII	NATES (N	NAD27 NME)	
A - Y =	397,996.9	N	A - X =	630,622.5	Е
B - Y =	395,341.6	N	B - X =	630,625.4	Е
C - Y =	392,686.8	Ν	C - X =	630,628.9	Е
D - Y =	390,030.7	Ν	D - X =	630,649.7	Ε
E - Y =	387,375.0	Ν	E-X=	630,668.0	Е
F - Y =	384,718.8	Ν	F - X =	630,677.9	Ε
G - Y =	397,989.5	Ν	G - X =	629,289.6	Ε
H - Y =	395,332.7	Ν	H - X =	629,294.4	Е
I - Y =	392,676.7	Ν	I - X =	629,298.4	Ε
J - Y =	390,021.1	N	J - X =	629,320.0	Е
K - Y =	387,364.4	N	K - X =	629,340.3	Е
L - Y =	384,708.6	N	L - X =	629,348.4	Е



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
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DATE: 7-24-2025
DRAWN BY: LM 5
CHECKED BY: CH 5
FIELD CREW: IR 6

PROJECT NO: 2017060894

SCALE: 1" = 2,000'

SHEET: 2 OF 2

REVISION: NO

DATF.

DRAWN BY:

CHECKED BY:

FIELD CREW:

7-24-2025 LM

IR

PROJECT NO SCALE: SHEET:

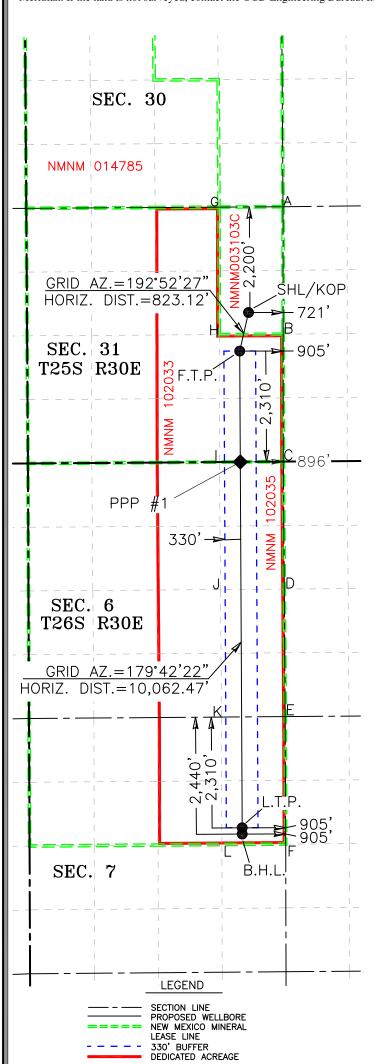
REVISION:

NO

2017060895

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



	COORDINATE TABLE							
SHL/KOP (NAD 83 NME)			FTP (NAD 83 NME)					
395,850.4	N	Y =	395,048.0	Ν				
671,089.4	Е	X =	670,906.0	Е				
32.087580	°N	LAT. =	32.085376	°N				
103.914366	°W	LONG. =	103.914968	°W				
(NAD 83 NM	E)	BHL (NAD 83 NME)						
385,115.7	N	Y =	384,985.7	Ν				
670,957.1	Е	X =	670,957.6	Е				
32.058072	°N	LAT. =	32.057715	°N				
103.914927	°W	LONG. = 103.914927 °						
OP (NAD 27 I	NME)	FTP (NAD 27 NME)						
395,792.3	N	Y =	394,989.9	Ν				
629,904.3	Е	X =	629,720.9	Е				
32.087454	°N	LAT. =	32.085251	°N				
103.913883	°W	LONG. =	103.914485	°W				
(NAD 27 NM	E)	BHL (NAD 27 NME)						
385,057.8	N	Y =	384,927.8	N				
629,771.7	Е	X =	629,772.2	Е				
32.057947	°N	LAT. =	32.057590	°N				
103.914446	°W	LONG. =	103.914446	°W				
PPP #1 (NAD 83 NME)			PPP #1 (NAD 27 NME)					
392,738.0	N	Y =	392,680.0	N				
670,917.8	Е	X =	629,732.6	Е				
32.079026	°N	LAT. =	32.078901	°N				
LONG. = 103.914959 °W LONG. = 103.914476 °W				°W				
	671,089.4 32.087580 103.914366 (NAD 83 NM 385,115.7 670,957.1 32.058072 103.914927 OP (NAD 27 I 395,792.3 629,904.3 32.087454 103.913883 (NAD 27 NM 385,057.8 629,771.7 32.057947 103.914446 P1 (NAD 83 N 392,738.0 670,917.8 32.079026	671,089.4 E 32.087580 °N 103.914366 °W (NAD 83 NME) 385,115.7 N 670,957.1 E 32.058072 °N 103.914927 °W OP (NAD 27 NME) 395,792.3 N 629,904.3 E 32.087454 °N 103.913883 °W (NAD 27 NME) 385,057.8 N 629,771.7 E 32.057947 °N 103.914446 °W E1 (NAD 83 NME) 392,738.0 N 670,917.8 E 32.079026 °N	671,089.4 E X = 32.087580 °N LAT. = 103.914366 °W LONG. = (NAD 83 NME) B 385,115.7 N Y = 670,957.1 E X = 103.914927 °W LONG. = 0P (NAD 27 NME) F 395,792.3 N Y = 629,904.3 E X = 103.913883 °W LONG. = (NAD 27 NME) B 385,057.8 N Y = 629,771.7 E X = 32.057947 °N LAT. = 103.914446 °W LONG. = 21.057947 °N LAT. = 22.057947 °N LAT. = 23.057947 °N LAT. = 23.057947 °N LAT. = 24.057947 °N LAT. = 25.057947 °N LONG. = 25.057947 °N LAT.	671,089.4         E         X =         670,906.0           32.087580         °N         LAT. =         32.085376           103.914366         °W         LONG. =         103.914968           (NAD 83 NME)         BHL (NAD 83 NME)           385,115.7         N         Y =         384,985.7           670,957.1         E         X =         670,957.6           32.058072         °N         LAT. =         32.057715           103.914927         °W         LONG. =         103.914927           OP (NAD 27 NME)         FTP (NAD 27 NME)           395,792.3         N         Y =         394,989.9           629,904.3         E         X =         629,720.9           32.087454         °N         LAT. =         32.085251           103.913883         °W         LONG. =         103.914485           (NAD 27 NME)         BHL (NAD 27 NME)           385,057.8         N         Y =         384,927.8           629,771.7         E         X =         629,772.2           32.057947         °N         LAT. =         32.057590           103.914446         °W         LONG. =         103.914446           E1 (NAD 27 NME) <td< td=""></td<>				

CORNER COORDINATES (NAD83 NME)							
A - Y =	398,055.0	N	A - X =	671,807.5	E		
B - Y =	395,399.7	Ν	B - X =	671,810.5	Е		
C - Y =	392,744.9	N	C - X =	671,814.0	Е		
D - Y =	390,088.7	Ν	D - X =	671,835.0	Е		
E - Y =	387,432.9	Ν	E - X =	671,853.3	Е		
F - Y =	384,776.6	N	F-X=	671,863.4	Е		
G-Y=	398,047.7	N	G - X =	670,474.6	Е		
H - Y =	395,390.9	N	H - X =	670,479.4	Е		
I - Y =	392,734.7	N	I - X =	670,483.5	Е		
J - Y =	390,079.0	N	J - X =	670,505.2	Е		
K - Y =	387,422.3	N	K - X =	670,525.6	Е		
L - Y =	384,766.4	N	L - X =	670,533.7	Е		
C	ORNER COO	RDII	NATES (N	NAD27 NME)			
A - Y =	397,996.9	N	A - X =	630,622.5	Е		
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D - Y =	390,030.7	N	D - X =	630,649.7	Е		
E-Y=	387,375.0	N	E - X =	630,668.0	Е		
F - Y =	384,718.8	N	F - X =	630,677.9	Е		
G-Y=	397,989.5	N	G - X =	629,289.6	Е		
H - Y =	395,332.7	N	H - X =	629,294.4	Е		
I - Y =	392,676.7	Ν	I - X =	629,298.4	Е		
J - Y =	390,021.1	N	J - X =	629,320.0	Е		
K - Y =	387,364.4	N	K - X =	629,340.3	Е		
L - Y =	384,708.6	N	L - X =	629,348.4	Е		

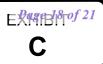


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DATE: 7-24-2025 DRAWN BY: CHECKED BY: СН FIELD CREW: IR PROJECT NO: 2017060895 1" = 2,000' SCALE: SHEET. REVISION:

2 OF 2

NO



Bureau of Land Management	620 E Greene St.	Carlsbad	NM	88220
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501
New Mexico State Land Office	P.O. Box 1148	Santa Fe	NM	87504
Chevron U.S.A. Inc.	Attn: Land Department, 6301 Deauville Blvd.	Midland	TX	79706
Chevron U.S.A Inc.	c/o Valerie Mattiza, 1400 Smith Street	Houston	TX	77002



Paula M. Vance Associate Phone (505) 954-7286 PMVance@hollandhart.com

July 28, 2025

# <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

**Re:** XTO Permian Operating, LLC

Request for Administrative Approval of a Non-Standard Horizontal Spacing Unit

720-acre non-standard horizontal spacing unit Purple Sage; Wolfcamp (gas) [98220]

W/2 NE/4 and SE/4 of Section 31, T25S-R30E, E/2 of Section 6 and NE/4 of Section 7,

T26S-R30E, NMPM, Eddy County, New Mexico

#### Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Brett Woody, CPL XTO Energy Inc. (346) 566-9338 brett.woody@exxonmobil.com

Sincerely,

Paula M. Vance **ATTORNEY FOR** 

XTO PERMIAN OPERATING, LLC

# XTO - Bushy Draw 125H NSP Postal Delivery Repoert

						Your item was delivered to an
						individual at the address at 12:10
						pm on August 1, 2025 in CARLSBAD,
9414811898765443478496	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	NM 88220.
						Your item was delivered to the front
						desk, reception area, or mail room
						at 11:06 am on July 31, 2025 in
9414811898765443478441	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	SANTA FE, NM 87508.
						Your item was picked up at the post
						office at 7:51 am on August 1, 2025
9414811898765443478489	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	in SANTA FE, NM 87501.
						Your item was picked up at the post
						office at 7:48 am on July 31, 2025 in
9414811898765443478434	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	SANTA FE, NM 87501.
						Your item was delivered to an
						individual at the address at 3:05 pm
						on August 1, 2025 in MIDLAND, TX
9414811898765443478472	Chevron U.S.A. Inc. Attn Land De	6301 Deauville	Midland	TX	79706-2964	79706.
						Your item has been delivered to an
						agent. The item was picked up at
						USPS at 2:30 pm on August 1, 2025
9414811898765443478519	Chevron U.S.A Inc. C/O Valerie N	1400 Smith St	Houston	TX	77002-7311	in HOUSTON, TX 77002.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 492636

#### **CONDITIONS**

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	492636
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

#### CONDITIONS

( E		Condition	Condition Date
	llowe	None	8/8/2025