

From: [Nate Alleman](#)
To: [Sandoval, Stacy, EMNRD](#)
Cc: [Goetze, Phillip, EMNRD](#); [Harris, Anthony, EMNRD](#); [Gebremichael, Million, EMNRD](#); [Gordan, Erica, EMNRD](#); [Lydick, Barbara, EMNRD](#); [Cordero, Gilbert, EMNRD](#)
Subject: [EXTERNAL] RE: Extension of Injection Authority for SWD-1707
Date: Monday, July 7, 2025 8:14:52 PM
Attachments: [image001.png](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Thank you Stacy and the rest of the OCD UIC team. We appreciate your attention to this request and guidance through the process!

Regards,

Nate Alleman

Regulatory Advisor
Ace Energy Advisors
E. nate.alleman@aceadvisors.com
C. 918.237.0559

From: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>
Sent: Monday, July 7, 2025 6:10 PM
To: Nate Alleman <nate.alleman@aceadvisors.com>
Cc: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>; Gordan, Erica, EMNRD <Erica.Gordan@emnrd.nm.gov>; Lydick, Barbara, EMNRD <Barbara.Lydick@emnrd.nm.gov>; Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>
Subject: Extension of Injection Authority for SWD-1707

Good evening Mr. Alleman,

Attached is the signed Extension of Injection Authority for the subject administrative order. Please ensure that you understand the provisions of the extension order. Please contact the UIC team with any questions about the extension order or its content.

Thank you,
Stacy Sandoval
Petroleum Specialist B
Stacy.Sandoval@emnrd.nm.gov



From: [Nate Alleman](#)
To: [Sandoval, Stacy, EMNRD](#)
Cc: [Gary Fisher](#); [Goetze, Phillip, EMNRD](#); [Harris, Anthony, EMNRD](#); [Gebremichael, Million, EMNRD](#); [Gordan, Erica, EMNRD](#)
Subject: RE: [EXTERNAL] RE: Permian Oilfield Partners - Athena 28 SWD #1 - Injection Order Extension Request
Date: Thursday, June 12, 2025 12:08:15 PM
Attachments: [image001.png](#)
[image002.png](#)

That's great! Thanks Stacy!!

Nate Alleman

Regulatory Advisor
Ace Energy Advisors
E. nate.alleman@aceadvisors.com
C. 918.237.0559

From: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>
Sent: Thursday, June 12, 2025 1:02 PM
To: Nate Alleman <nate.alleman@aceadvisors.com>
Cc: Gary Fisher <gfisher@popmidstream.com>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>; Gordan, Erica, EMNRD <Erica.Gordan@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Permian Oilfield Partners - Athena 28 SWD #1 - Injection Order Extension Request

Hello Nate,

The extension request for the Athena 28 SWD #1 is on the Director's desk for signature. As soon as I receive the signed extension of injection authority, I will send it to you.

Thank you,
Stacy Sandoval
Petroleum Specialist B
Stacy.Sandoval@emnrd.nm.gov



From: Nate Alleman <nate.alleman@aceadvisors.com>
Sent: Thursday, June 12, 2025 5:03 AM
To: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>
Cc: Gary Fisher <gfisher@popmidstream.com>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Permian Oilfield Partners - Athena 28 SWD #1 - Injection Order Extension Request

Stacy,

I was wondering if there were any updates that could be provided on the status of the review/processing of the Injection Order Extension Request for Permian Oilfield Partners's Athena 28 SWD #1 (Order# SWD-1707)?

In the email below from April 24, 2025, it was indicated that the request was being processed. Are there any updates on that status that could be provided?

If you have any questions or if there is any additional information we can provide to facilitate completion of the review/processing, please let us know and we'll be happy to help with whatever we can.

Thank You!

Nate Alleman

Regulatory Advisor
Ace Energy Advisors
E. nate.alleman@aceadvisors.com
C. 918.237.0559

From: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>
Sent: Thursday, April 24, 2025 12:17 PM
To: Nate Alleman <nate.alleman@aceadvisors.com>
Cc: Gary Fisher <gfisher@popmidstream.com>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Permian Oilfield Partners - Athena 28 SWD #1 - Injection Order Extension Request

Nate,

The OCD did not receive a notice of protest from Permian Resources Operating, LLC and the extension request for the Athena 28 SWD #1 is being processed.

Thank you,

Stacy Sandoval
Petroleum Specialist B
Stacy.Sandoval@emnrd.nm.gov



From: Nate Alleman <nate.alleman@aceadvisors.com>
Sent: Tuesday, April 22, 2025 3:34 PM
To: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>
Cc: Gary Fisher <gfisher@popmidstream.com>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Permian Oilfield Partners - Athena 28 SWD #1 - Injection Order Extension Request

Stacy,

Regarding Permian Oilfield Partners' Athena 28 SWD #1 Injection Order Extension Request, with the 15-day protest window ending last week, we tracked the notification that was sent to Permian Resources (the only new Affected Party) and confirmed that the notice was successfully delivered on April 3, 2025 (19 days ago).

We just wanted to check in and see if OCD had received a notice of protest from Permian Resources or if the extension request was now cleared to continue moving through the administrative and technical review process.

Thank You!

Nate



Nate Alleman
Chief Regulatory Advisor

A: 501 SE Frank Phillips Blvd., Ste 201
Bartlesville, OK 74003
C: 918.237.0559
E: nate.alleman@aceadvisors.com

From: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>
Sent: Monday, March 31, 2025 10:58 AM
To: Nate Alleman <nate.alleman@aceadvisors.com>
Cc: Gary Fisher <gfisher@popmidstream.com>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Permian Oilfield Partners - Athena 28 SWD #1 - Injection Order Extension Request

Thank you Nate.

Thank you,
Stacy Sandoval
Petroleum Specialist B
Stacy.Sandoval@emnrd.nm.gov



From: Nate Alleman <nate.alleman@aceadvisors.com>
Sent: Monday, March 31, 2025 1:38 AM
To: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>
Cc: Gary Fisher <gfisher@popmidstream.com>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Permian Oilfield Partners - Athena 28 SWD #1 - Injection Order Extension Request

Stacy,

Per your email below, we confirmed that OCD's updated well data does indeed indicate that Permian Resources Operating, LLC (Permian Resources) is now an operator of wells within the 1-mile AOR of the Athena 28 SWD #1. As such, notification of the application was mailed to Permian Resources on March 28, 2025.

Attached for OCD's records are the updated Statement of Notification (indicating the parties that have been notified of the application and the date such notification was sent, with the notification to Permian Resources reflected on the bottom row) as well as the confirmation of mailing (Green Sheet) for the notification.

Please let us know if you have any questions or need any additional information to complete the review of Permian Oilfield Partners's extension request for the Athena 28 SWD #1.

Thank You!

Nate



Nate Alleman
Chief Regulatory Advisor

A: 501 SE Frank Phillips Blvd., Ste 201
Bartlesville, OK 74003
C: 918.237.0559
E: nate.alleman@aceadvisors.com

From: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>
Sent: Monday, March 10, 2025 9:38 AM
To: Nate Alleman <nate.alleman@aceadvisors.com>
Cc: Gary Fisher <gfisher@popmidstream.com>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Permian Oilfield Partners - Athena 28 SWD #1 - Injection Order Extension Request

Good morning Nate,

The UIC team has received your extension request and it is being reviewed. We see that there is possibly a new operator, Permian Resources Operating, LLC, within the 1 mile AOR we feel you should notice. If you have any questions please reach out to the UIC team.

Thank you,
Stacy Sandoval
Petroleum Specialist B
Stacy.Sandoval@emnrd.nm.gov



From: Nate Alleman <nate.alleman@aceadvisors.com>
Sent: Thursday, March 6, 2025 3:17 AM
To: Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>
Cc: Gary Fisher <gfisher@popmidstream.com>; Goetze, Phillip, EMNRD <Phillip.Goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Subject: [EXTERNAL] RE: Permian Oilfield Partners - Athena 28 SWD #1 - Injection Order Extension Request

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Million,

I wanted to follow up on the Injection Order Extension Request for the Athena 28 SWD #1 submitted last month on behalf of Permian Oilfield Partners, LLC (Permian) (see email below and attached Extension Request package).

As is mentioned in the attached Extension Request, Permian only recently purchased the Athena 28 SWD #1 in August 2024 and needs some more time to get the well drilled and active. Permian has already drilled two other SWDs that they purchased that same month and the wellpad for the Athena 28 SWD #1 is already constructed, which demonstrates that Permian is actively drilling their permitted wells and demonstrates full intent to drill the Athena 28 SWD #1 as well.

I know OCD is busy with various important matters in addition to their standard large workload, so your attention to this email and any insights into OCD's consideration of the requested attention is very much appreciated.

If OCD has additional questions for Permian, they'd be happy to jump on a call to discuss the situation and their intentions for drilling the well. If a call is necessary or preferred prior to approving the extension, could you please provide a couple proposed dates/times so we can pick a timeslot that fits everyone's schedules?

Thank You!

Nate

Nate Alleman
Chief Regulatory Advisor

A: 501 SE Frank Phillips Blvd., Ste 201
Bartlesville, OK 74003



Ace Energy Advisors

C: 918.237.0559

E: nate.alleman@aceadvisors.com

From: Nate Alleman

Sent: Thursday, February 6, 2025 11:14 PM

To: 'ocd.engineer@emnrd.nm.gov' <ocd.engineer@emnrd.nm.gov>

Cc: Gary Fisher <gfisher@popmidstream.com>

Subject: Permian Oilfield Partners - Athena 28 SWD #1 - Injection Order Extension Request

OCD Engineering Group,

On behalf of Permian Oilfield Partners, LLC (Permian), attached is an Injection Order extension request for the Athena 28 SWD #1 (Order# SWD-1707), which Permian recently acquired on August 9, 2024.

If you have any questions or comments, please don't hesitate to contact us.

Regards,

Nate Alleman

Owner – Chief Regulatory Advisor

Ace Energy Advisors

E. nate.alleman@aceadvisors.com

C. 918.237.0559

Statement of Affected Person Notification

A copy of the C-108 application has been provided to the following Affected Persons as notification of the subject Application for Authorization to Inject (C-108).

Entity Name	Entity Address	Mailing Date
Site Surface Owner		
Berry Ranch	P.O. Box 160 Eunice, NM 88231	10/31/2017
Mineral Owner		
Bureau of Land Management Oil & Gas Division	620 E. Greene St. Carlsbad, NM 88240	10/31/2017
State Land Office	P.O. Box 1148 Santa Fe, NM 87504	1/5/2024
OCD District		
OCD – District 1	1625 N. French Drive Hobbs, NM 88240	10/31/2017
Leaseholders		
ConocoPhillips	600 W Illinois Ave Midland TX, 79701	1/5/2024
Advance Energy Partners Hat Mesa	1675 South State Ste B Dover DE, 19901	1/5/2024
XTO Energy	6401 Holiday Hill Rd Midland TX, 79707	1/5/2024
Sundown Energy	16400 Dallas Parkway Ste 100 Dallas TX, 75248	1/5/2024
COG Operating	600 W Illinois Ave Midland TX, 79701	1/5/2024
OXY	6001 Deauville Blvd. Midland, TX 79706	10/31/2017
Marathon	990 Town and Country Blvd Houston TX, 77024	1/5/2024
Apache	303 Veterans Airpark Lane Ste 1000 Midland, TX 79705	1/5/2024
Chevron	6301 Deauville Blvd Midland TX, 79706	1/5/2024
Yates Petroleum	105 S 4 th St Artesia, NM 88210	1/5/2024
Santa Fe Energy	550 W Texas Suite 1330 Midland, TX 7970	1/5/2024
Richardson Operating Co.	4601 DTC Boulevard, Suite 725 Denver, CO 80237	1/5/2024
Well Operators		
Mulloy Operating, INC.	415 W Wall, Suite 200 Midland, TX 79701	1/5/2024
EOG	5509 Champions Dr Midland, TX 79703	10/31/2017
RHCJ Enterprises, LLC	P.O. Box 6055 Hobbs, NM 88241	10/31/2017
COG Operating	600 W Illinois Ave Midland TX, 79701	1/5/2024
Permian Resources Operating, LLC	300 N Marienfield St., Ste 1000 Midland, TX 79701	3/28/2025

Place label at top of the center of the envelope and fold at dotted line.

Place label at top of the center of the envelope and fold at dotted line.

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Nathan Alleman
Ace Energy Advisors
501 Se Fph Blvd Ste 201
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9407 1118 9956 0336 8807 41

Permian Resources Operating, LLC
300 N Marienfeld St Ste 1000
Midland TX 79701-4688



February 6, 2025

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Subject: Permian Oilfield Partners, LLC
Injection Permit Extension Request
Athena 28 SWD #1 (SWD-1707)

Oil Conservation Division Director,

On behalf of, and at the request of, Permian Oilfield Partners, LLC (Permian), Ace Energy Advisors, LLC (Ace) respectfully requests an additional one (1) year extension of the Injection Permit for Permian's newly acquired Athena 28 SWD #1, hereafter referred to as the "Subject SWD" (Injection Order# SWD-1707), which is a permitted Devonian SWD in Lea County, NM.

Permian recently acquired the Subject SWD, and two additional permitted SWDs, approximately 6 months ago (August 8, 2024), and Permian has already drilled and commenced injection into the other two SWDs that were part of that same acquisition. Additionally, the well pad for the Subject SWD has already been constructed in expectation of the drilling of this well. Based on Permian only recently acquiring the Subject SWD, Permian's demonstrated record of drilling their acquired SWDs, and the well pad being constructed in anticipation of the well being drilled, it is Ace's opinion that there is good cause to approve this extension request to allow Permian additional time to drill and commence injection into the Subject SWD.

New Mexico Oil Conservation Division (NMOCD) records were reviewed and confirmed that there are no new wells penetrating the injection interval within the 1-mile Area of review (AOR) and no new Affected Parties are present within the 1-mile AOR that need to be notified of the application. Additionally, a review of seismic data from the U.S. Geological Survey (USGS) and New Mexico Tech Seismological Observatory (NMTSO) indicate that no new seismic events $\geq M2.0$ have been recorded within the 9.08km Seismic AOR since the previous extension request package was prepared and submitted on January 5, 2024.

Attached for reference are the approved Injection Order (SWD-1707), the most recent approved Injection Permit Extension, Form C-145 Change of Operator Form (approved by OCD on August 8, 2024), and an Area Map demonstrating that the well pad has already been constructed in anticipation of drilling.

Questions regarding this application or the included materials can be directed to Nate Alleman (Contract Regulatory Advisor for Permian) via telephone at 918-237-0559 or via email at nate.alleman@aceadvisors.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Nate Alleman".

Nate Alleman
Chief Regulatory Advisor
Ace Energy Advisors

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

ORDER

GRANTING UIC PERMIT SWD-1707

Permian TDS, LLC ("Applicant") filed an Application for Authorization to Inject (Form C-108) ("Application") with the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division ("OCD") to inject produced water at the Applicant's Athena 28 SWD Well No. 1 ("Well"), as more fully described in Appendix A.

THE OCD FINDS THAT:

1. Applicant provided the information required by 19.15.26 NMAC and the Form C-108 for an application to inject produced water into a Class II Underground Injection Control ("UIC") well.
2. Applicant complied with the notice requirements of 19.15.26.8 NMAC.
3. No person filed a protest on the Application.
4. The Well will inject produced water into the Devonian and Silurian formation(s).
5. The produced water injected into the Well will be confined by layers above and below the approved injection interval.
6. No other UIC wells which inject or that are authorized to inject produced water into the same approved injection interval are permitted within 0.74 mile(s) of the Well.
7. Applicant affirmed in a sworn statement by a qualified person that it examined the available geologic and engineering data and found no evidence of open faults or other hydrologic connections between the approved injection interval and any underground sources of drinking water.
8. Applicant affirmed in a sworn statement by a qualified person that the injection of produced water over the predicted service life of the Well will not increase the potential for an induced seismic event.
9. Applicant is in compliance with 19.15.5.9 NMAC.
10. Applicant agrees to the Terms and Conditions in the attached Permit.

THE DIVISION CONCLUDES THAT:

1. OCD has authority under the Oil and Gas Act, NMSA 1978, §§70-2-1 *et seq.*, and its implementing regulations, 19.15.1 *et seq.* NMAC, and under the federal Safe Drinking Water Act, 42 U.S.C. 300f *et seq.*, and its implementing regulations, 40 CFR 144 *et seq.*, to issue this permit for an UIC Class II injection well. *See* 40 CFR 147.1600.
2. Based on the information and representations provided in the Application, the proposed injection, if conducted in accordance with the Application and the terms and conditions of the attached Permit, (a) will not result in waste of oil and gas; (b) will not adversely affect correlative rights; (c) will protect underground sources of drinking water; and (d) will protect the public health and environment.
3. Applicant is authorized to inject subject to the terms and conditions of the Permit.

IT IS THEREFORE ORDERED THAT:

The Applicant be granted UIC Permit SWD- 1707 for Well Athena 28 SWD Well No. 1.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M FUGE
DIRECTOR (ACTING)
DMF/ mgm

Date: 2/7/2023

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

UIC CLASS II PERMIT SWD- 1707

APPENDIX A – AUTHORIZED INJECTION

Permittee: Permian TDS, LLC

OGRID No.: 371643

Well name: Athena 28 SWD Well No. 1

Surface location: 2198 feet from the North line and 350 from the West line,
Unit E of Section 28, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico

Bottom hole location (if different):

Type of completion: Open hole

Type of injection: Commercial

Injection fluid: Salt Water Disposal

Injection interval: 14500'-16250'

Injection interval thickness (feet):1750

Confining layer(s): Woodford formation (Upper) and Montoya formation (Lower)

Prohibited injection interval(s): *Ellenburger formation (lower Ordovician) or
lost circulation intervals directly on top and obviously connected to this formation.*

Liner, tubing, and packer set: Internally coated 5.5 inch tubing and packer set within 100 feet of
the injection interval

Maximum daily injection rate: will be dictated by the maximum surface injection pressure 2900
psi.

Maximum surface injection pressure: 2900 psi.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

UIC CLASS II PERMIT SWD- 1707

Pursuant to the Oil and Gas Act, NMSA 1978, §§70-2-1 *et seq.*, (“Act”) and its implementing regulations, 19.15.1 *et seq.* NMAC, (“Rules”) and the federal Safe Drinking Water Act, 42 U.S.C. 300f *et seq.*, and its implementing regulations, 40 CFR 144 *et seq.*, the Oil Conservation Division (“OCD”) issues this Permit to Heidel, Samberson, Cox & McMahon, LLC (“Permittee”) to authorize the construction and operation of a well to inject produced water at the location and under the terms and conditions specified in this Permit and Appendix A.

I. GENERAL CONDITIONS

A. AUTHORIZATION

1. Scope of Permit. This Permit authorizes the injection of produced water into the well described on Appendix A (“Well”). Any injection not specifically authorized by this Permit is prohibited. Permittee shall be the “operator” of the Well as defined in 19.15.2.7(O)(5) NMAC.

a. Injection is limited to the approved injection interval described in Appendix A. Permittee shall not allow the movement of fluid containing any contaminant into an underground source of drinking water (“USDW”) if the presence of that contaminant may cause a violation of a Primary Drinking Water Regulation adopted pursuant to 40 CFR Part 142 or that may adversely affect the health of any person. [40 CFR 144.12(a)]

b. The wellhead injection pressure for the Well shall not exceed the value identified in Appendix A.

c. Permittee shall not commence to drill, convert, or recompleat the Well until receiving this approval and until OCD approves a Form C-101 Application for Permit to Drill (“APD”) pursuant to 19.15.14 NMAC or receives an approved federal Form 3160-3 APD for the Well. [40 CFR 144.11; 19.15.14.8 and 19.15.26.8 NMAC]

d. Permittee shall not commence injection into the Well until the Permittee complies with the conditions in Section I. C. of this Permit.

e. This Permit authorizes injection of any UIC Class II fluid or oil field waste defined in 19.15.2.7(E)(6) NMAC.

f. This Permit does not authorize injection for an enhanced oil recovery project as defined in 19.15.2.7(E)(2) NMAC.

2. Notice of Commencement. Permittee shall provide written notice on Form C-103 to OCD E-Permitting and notify OCD Engineering Bureau by email of the submittal no later than two (2) business days following the date on which injection commenced into the Well. [19.15.26.12(B) NMAC]

3. Termination. Unless terminated sooner, this Permit shall remain in effect for a term of twenty (20) years beginning on the date of issuance. Permittee may submit an application for a new permit prior to the expiration of this Permit. If Permittee submits an application for a new permit, then the terms and conditions of this Permit shall remain in effect until OCD denies the application or grants a new permit.

a. This Permit shall terminate one (1) year after the date of issuance if Permittee has not commenced injection into the Well, provided, however, that OCD may grant a single extension of no longer than one (1) year for good cause shown. Permittee shall submit a written request for an extension to OCD Engineering Bureau no later than thirty (30) days prior to the deadline for commencing injection.

b. One (1) year after the last date of reported injection into the Well, OCD shall consider the Well abandoned, the authority to inject pursuant to this Permit shall terminate automatically, and Permittee shall plug and abandon the Well as provided in Section I. E. of this Permit. Upon receipt of a written request by the Permittee no later than one year after the last date of reported injection into the Well, OCD may grant an extension for good cause. [19.15.26.12(C) NMAC]

B. DUTIES AND REQUIREMENTS

1. Duty to Comply with Permit. Permittee shall comply with the terms and conditions of this Permit. Any noncompliance with the terms and conditions of this Permit, or of any provision of the Act, Rules or an Order issued by OCD or the Oil Conservation Commission, shall constitute a violation of law and is grounds for an enforcement action, including revocation of this Permit and civil and criminal penalties. Compliance with this Permit does not relieve Permittee of the obligation to comply with any other applicable law, or to exercise due care for the protection of fresh water, public health and safety and the environment. The contents of the Application and Appendix A shall be enforceable terms and conditions of this Permit. [40 CFR 144.51(a); 19.15.5 NMAC]

2. Duty to Halt or Reduce Activity to Avoid Permit Violations. Permittee shall halt or reduce injection to avoid a violation of this Permit or other applicable law. It shall not be a defense in an enforcement action for Permittee to assert that it would have been necessary to halt or reduce injection in order to maintain compliance with this Permit. [40 CFR 144.51(c)]

3. Duty to Mitigate Adverse Effects. Permittee shall take all reasonable steps to minimize, mitigate and correct any waste or effect on correlative rights, public health, or the

environment resulting from noncompliance with the terms and conditions of this Permit. [40 CFR 144.51(d)]

4. Duty to Operate and Maintain Well and Facilities. Permittee shall operate and maintain the Well and associated facilities in compliance with the terms and conditions of this Permit. [40 CFR 144.51(e)]

5. Duty to Provide Information. In addition to any other applicable requirement, Permittee shall provide to OCD by the date and on the terms specified by OCD any information which OCD requests for the purpose of determining whether Permittee is complying with the terms and conditions of this Permit. [40 CFR 144.51(h)]

6. Private Property. This Permit does not convey a property right or authorize an injury to any person or property, an invasion of private rights, or an infringement of state or local law or regulations. [40 CFR 144.51(g)]

7. Inspection and Entry. Permittee shall allow OCD's authorized representative(s) to enter upon the Permittee's premises where the Well is located and where records are kept for the purposes of this Permit at reasonable times and upon the presentation of credentials to:

- a. Inspect the Well and associated facilities;
- b. Have access to and copy any record required by this Permit;
- c. Observe any action, test, practice, sampling, measurement or operation of the Well and associated facilities; and
- d. Obtain a sample, measure, and monitor any fluid, material or parameter as necessary to determine compliance with the terms and conditions of this Permit. [40 CFR 144.51(i)]

8. Certification Requirement. Permittee shall sign and certify the truth and accuracy of all reports, records, and documents required by this Permit or requested by OCD. [40 CFR 144.51(k)]

9. Financial Assurance. Permittee shall provide and maintain financial assurance for the Well in the amount specified by OCD until the Well has been plugged and abandoned and the financial assurance has been released by OCD. [40 CFR 144.52; 19.15.8.12 NMAC]

C. PRIOR TO COMMENCING INJECTION

1. Construction Requirements.

- a. Permittee shall construct the Well as described in the Application,

Appendix A and as required by the Special Conditions.

b. Permittee shall construct and operate the Well in a manner that ensures the injected fluid enters only the approved injection interval and is not permitted to escape to other formations or onto the surface.

2. Tests and Reports. Permittee shall complete the following actions prior to commencing injection in the Well.

a. Permittee shall obtain and comply with the terms and conditions of an approved APD prior to commencing drilling of the Well, or other OCD approval, as applicable, prior to converting or recompleting the Well. If the APD is approved by the OCD, the Well shall be subject to the construction, testing, and reporting requirements of 19.15.16 NMAC.

b. Permittee shall circulate to surface the cement for the surface and intermediate casings. If cement does not circulate on any casing string, Permittee shall run a cement bond log ("CBL") to determine the top of cement, then notify the OCD Engineering Bureau and the appropriate OCD Inspection Supervisor and submit the CBL prior to continuing with any further cementing on the Well. If the cement did not tie back into next higher casing shoe, Permittee shall perform remedial cement action to bring the cement to a minimum of two hundred (200) feet above the next higher casing shoe.

c. If a liner is approved for the construction of the Well, Permittee shall run and submit to OCD E-Permitting and notify the OCD Engineering Bureau by email, a CBL for the liner to demonstrate placement cement and the cement bond with the tie-in for the casing string.

d. Permittee shall submit the mudlog, geophysical logs, and a summary of depths (picks) for the contacts of the formations demonstrating that only the permitted formation is open for injection. OCD may amend this Permit to specify the depth of the approved injection interval within the stratigraphic interval requested in the application. If Permittee detects a hydrocarbon show during the drilling of the Well, it shall notify OCD Engineering Bureau by email and obtain written approval prior to commencing injection into the Well.

e. Permittee shall obtain and submit on a Form C-103 a calculated or measured static bottom-hole pressure measurement representative of the completion in the approved injection interval.

f. Permittee shall conduct an initial mechanical integrity test ("MIT") on the Well in compliance with the terms and conditions of this Permit and 19.15.26 NMAC, and shall not commence injection into the Well until the results of the initial MIT have been approved by the appropriate OCD Inspection Supervisor. [19.15.26.11(A) NMAC]

g. OCD retains authority to require a wireline verification of the completion and packer setting depths in this Well. [19.15.26.11(A) NMAC]

D. OPERATION

1. Operation and Maintenance.

a. Permittee shall equip, operate, monitor and maintain the Well to facilitate periodic testing, assure mechanical integrity, and prevent significant leaks in the tubular goods and packing materials used and significant fluid movements through vertical channels adjacent to the well bore. [19.15.26.10(A) NMAC]

b. Permittee shall operate and maintain the Well and associated facilities in a manner that confines the injected fluid to the approved injection interval and prevents surface damage and pollution by leaks, breaks and spills. [19.15.26.10(B) NMAC]

c. OCD may authorize an increase in the maximum surface injection pressure upon a showing by the Permittee that such higher pressure will not result in the migration of the disposed fluid from the approved injection interval or induced seismicity. Such proper showing shall be demonstrated by sufficient evidence, including an acceptable step-rate test.

d. If OCD has reason to believe that operation of the Well may have caused or determined to be contributing to seismic activity, Permittee shall, upon OCD's written request:

i. Take immediate corrective action, which could include testing and evaluating of the injection interval and confining layers; suspending or reducing of the rate of injection or maximum surface injection pressure, or both; and providing increased monitoring of the Well's operation; and

ii. Submit a remedial work plan or an application to modify the Permit to implement the corrective action, plug back the injection interval, or incorporate another modification required by OCD.

OCD may approve the remedial work plan, modify the Permit or issue an emergency order or temporary cessation order as it deems necessary.

2. Pressure Limiting Device.

a. The Well shall be equipped with a pressure limiting device, which is in workable condition and can be tested for proper calibration at the well site, that shall limit surface tubing pressure to the maximum surface injection pressure specified in Appendix A.

b. Permittee shall test the pressure limiting device and all gauges and other metering requirement to ensure their accuracy and proper function no less than every five (5) years.

3. Mechanical Integrity. Permittee shall conduct a MIT prior to commencing injection, at least every five (5) years after the date of the previous MIT, and whenever the tubing is removed or replaced, the packer is reset, mechanical integrity is lost, Permittee proposes to transfer the Well, or requested by OCD.

a. MITs shall be conducted in accordance with 19.15.26 NMAC.

b. Permittee shall submit a sundry notice on Form C-103 of intent to install or replace injection equipment or conduct a MIT no later than three (3) business days prior to the event.

c. Permittee shall report the result of a MIT no later than two (2) business days after the test.

d. Permittee shall cease injection and shut-in the Well no later than twenty-four (24) hours after discovery if:

i. The Well fails a MIT; or

ii. Permittee observes conditions at the Well that indicate the mechanical failure of tubing, casing, or packer.

e. Permittee shall take all necessary actions to address the effects resulting from the loss of mechanical integrity in accordance with 19.15.26.10 NMAC.

f. Permittee shall conduct a successful MIT pursuant to 19.15.26.11 NMAC, including written approval from OCD prior to recommencing injection and the requirements contained in Section I G.3.

4. Additional Tests. Permittee shall conduct any additional test requested by OCD, including but not limited to step-rate tests, tracer surveys, injection surveys, noise logs, temperature logs, and casing integrity logs [19.15.26.11(A)(3) NMAC]

5. Records.

a. Permittee shall retain a copy of each record required by this Permit for a period of at least five (5) years and shall furnish a copy to OCD upon request. [40 CFR 144.51(h)]

b. Permittee shall retain a record of each test, sample, measurement, and certification of accuracy and function collected for the Well, including:

i. Date, location, and time of sample, measurement or calibration;

ii. Person who conducted the sample event, -measurement or calibration;

iii. Calibration of gauge or other equipment in accordance with the manufacturer's specifications;

iv. Description of method and procedures;

v. Description of handling and custody procedures; and

vi. Result of the analysis.

E. PLUGGING AND ABANDONMENT

1. Upon the termination of this Permit, Permittee shall plug and abandon the Well and restore and remediate the location in accordance with 19.15.25 NMAC.

2. If Permittee has received an extension pursuant to Section I. A. 2. b., Permittee shall apply for approved temporary abandonment pursuant to 19.15.25 NMAC.

3. If this Permit expires pursuant to 19.15.26.12 NMAC and OCD has not issued a new permit, then Permittee shall plug and abandon the Well and restore and remediate the location in accordance with 19.15.25 NMAC.

4. Permittee's temporary abandonment of the Well shall not toll the abandonment of injection in accordance with 19.15.26.12(C) NMAC.

F. REPORTING

1. **Monthly Reports.** Permittee shall submit a report using Form C-115 using the OCD's web-based online application on or before the 15th day of the second month following the month of injection, or if such day falls on a weekend or holiday, the first workday following the 15th, with . the number of days of operation, injection volume, and injection pressure. [19.15.26.13 NMAC; 19.15.7.24 NMAC]

2. Corrections. Permittee shall promptly disclose to OCD any incorrect information in the Application, or any record required by this Permit and submit corrected information. [40 CFR 144.51(h)(8)]

G. CORRECTIVE ACTION

1. Releases. Permittee shall report any unauthorized release of injection fluid at the Well or associated facilities in accordance with 19.15.29 and 19.15.30 NMAC.

2. Failures and Noncompliance. Permittee shall report the following incidents to appropriate OCD Inspection Supervisor and OCD Engineering Bureau verbally and by e-mail no later than 24 hours after such incident:

a. Any mechanical integrity failures identified in Section I. D. 3. d;

b. The migration of injection fluid from the injection interval [19.15.26.10 NMAC]; or

c. A malfunction of the Well or associated facilities that may cause waste or affect the public health or environment, including: (a) monitoring or other information which indicates that a contaminant may affect a USDW; or (b) noncompliance or malfunction which may cause the migration of injection fluid into or between USDWs. [40 CFR 144.51(l)(6)]

3. Corrective Action. Permittee shall submit a written report describing the incident in Sections I.G.1 or I.G.2, including a corrective active plan, no later than five (5) calendar days after discovery of the incident. [40 CFR 144.51(l)(6)] For an unauthorized release, Permittee also shall comply with the site assessment, characterization and remediation requirements of 19.15.29 and 19.15.30 NMAC.

4. Restriction or Shut-In. OCD may restrict the injected volume and pressure or shut-in the Well if OCD determines that the Well has failed or may fail to confine the injected fluid to the approved injection interval or has caused induced seismicity until OCD determines that Permittee has identified and corrected the failure. [19.15.26.10(E) NMAC]

H. PERMIT CHANGES

1. Transfer. This Permit shall not be transferred without the prior written approval of OCD. Permittee shall file Form C-145 for a proposed transfer of the Well. OCD may require, as a condition of approving the transfer, that this Permit be amended to ensure compliance and consistency with applicable law. If the Well has not been spud prior to the transfer, the OCD may require that the new operator reapply and submit to the OCD a new Form C-108 prior to constructing and injecting into the well. [19.15.26.15 NMAC; 19.15.9.9 NMAC]

2. Insolvency. Permittee shall notify OCD Engineering Bureau of the commencement of a voluntary or involuntary proceeding in bankruptcy which names Permittee or

an entity which operates the Well on behalf of Permittee as a debtor no later than ten (10) business days after the commencement of the proceeding.

3. OCD Authority to Modify Permit and Issue Orders

a. The OCD may amend, suspend, or revoke this Permit after notice and an opportunity for hearing if it determines that:

- i. The Permit contains a material mistake;
- ii. Permittee made an incorrect statement on which OCD relied to establish a term or condition of the Permit or grant this Permit;
- iii. this Permit must be amended to ensure compliance and consistency with applicable law, including a change to the financial assurance requirements;
- iv. The Well's operation may affect the water quality of fresh water;
- v. Injected fluid is escaping from the approved injection interval;
- vi. Injection may be caused or contributed to seismic activity:
or
- vii. Injection may cause or contribute to the waste of oil, gas or potash resources or affect correlative rights, public health, or the environment.

b. OCD retains jurisdiction to enter such orders as it deems necessary to prevent waste and to protect correlative rights, protect public health, and the environment.

c. OCD retains jurisdiction to review this Permit as necessary and no less than once every five (5) years, and may determine whether this Permit should be modified, revoked and reissued, or terminated. [40 CFR 144.36(a)]

4. Permittee Request to Modify Permit. Permittee may apply to modify the terms of this Permit.

a. **Minor Modifications.** OCD may make a minor modification to this Permit without notice and an opportunity for hearing for:

- i. Non-substantive changes such as correction of typographical errors;

- ii. Requirements for more frequent monitoring or reporting.
- iii. Changes to the Well construction requirements provided that any alteration shall comply with the conditions of the Permit and does not change the Area of Review considered in the application for the Permit.
- iv. Amendments to the plugging and abandonment plan.
- v. Changes in the types of fluids injected which are consistent with sources listed in the application for the Permit and do not change the classification of the Well.
- vi. Corrections of the actual injection interval if within the approved formation; or
- vii. Transfer of a Permit for a Well that has been spud. [40 CFR 144.41]

b. **Major Modifications.** OCD shall require notice and an opportunity for hearing for any modification that is not minor. For such modifications, Permittee shall submit Form C-108 and comply with the notice requirements of 19.15.26 NMAC.

II. SPECIAL CONDITIONS

Permittee shall comply with the following special conditions: no special conditions.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 191185

CONDITIONS

Operator: PERMIAN TDS, LLC P.O. Box 788 Lovington, NM 88260	OGRID: 306958
	Action Number: 191185
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Document created to save signed order in imaging website.	2/27/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary-Designate

Ben Shelton
Deputy Secretary (Acting)

Gerasimos "Gerry" Razatos
Division Director (Acting)
Oil Conservation Division



BY ELECTRONIC MAIL ONLY

Permian Oilfield Partners, LLC
(OGRID: 328259)
c/o Nate Alleman, Ace Energy Advisors
E-mail contact: nate.alleman@aceadvisors.com

RE: Administrative Order SWD-1707 – Extension of Injection Authority

Well: Athena 28 SWD Well No. 1
Surface location: 2198 feet FNL and 350 feet FWL, Unit E of Section 28,
Township 20 South, Range 34 East, NMPM, Lea County, New Mexico
Lat: 32.545348, Long: -103.572712; NAD83
Order Date: February 7, 2023
Injection formation: Devonian and Silurian Formations; 14,500 feet to 16,250 feet

Dear Mr. Alleman,

Reference is made to your January 5, 2024, request on behalf of Permian Oilfield Partners, LLC (the current "operator") to extend the deadline stipulated in the above titled order to commence injection for the above referenced well for reasons outlined in your correspondence. The current deadline date to commence injection under said order is one year after the issuance of the order: February 7, 2024.

The Oil Conservation Division ("OCD") has reviewed your correspondence which states that since the date of issuance of this permit, no additional wells that penetrate the approved injection interval were drilled in the one-mile Area of Review ("AOR"). Additionally, thirteen new Affected Parties were identified within the one-mile AOR that have been notified of this extension request and no protests were received. Therefore, the extension request could be reviewed administratively for approval.

The OCD finds that for reasons you have stated, the granting of this request to extend this administrative order is in the interest of conservation, will prevent waste, and will protect the environment. Therefore, the deadline to commence injection for the existing order is hereby extended until February 7, 2025.

SWD-1707: Extension of Injection Authority
Permian Oilfield Partners, LLC
Page 2 of 2

All requirements of the above-mentioned administrative order and agreements in the application remain in full force and effect. Any additional extension of the deadline to commence injection for this administrative order will not be considered unless the operator has already commenced drilling of the referenced well. Otherwise, the injection authority shall expire under the terms of the extended administrative order and the operator shall be required to submit a new application to obtain injection authority for the referenced well.



GERASIMOS RAZATOS
Division Director (Acting)

Date: 1/30/2025

GR/sjs

cc: Order SWD-1707

District I

1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals and Natural
Resources

Oil Conservation Division

1220 S. St Francis Dr.
Santa Fe, NM 87505

Change of Operator

Form C-145
Revised May 19, 2017

Permit 371434

Previous Operator Information

OGRID: 332067
Name: Ranger Water, LLC
Address: 400 W Wall St., Suite 250

City, State, Zip: Midland, TX 79701

New Operator Information

Effective Date: Effective on the date of approval by the OCD
OGRID: 328259
Name: Permian Oilfield Partners, LLC
Address: PO Box 3329

City, State, Zip: Hobbs, NM 88241

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, Permian Oilfield Partners, LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

Permian Oilfield Partners, LLC understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, Permian Oilfield Partners, LLC agrees to the following statements:

1. Initials GF I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials GF I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials GF I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials GF I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials GF I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials GF I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials GF I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials GF For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials GF I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials GF If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials GF No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials GF NMOC Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

Signature:



Printed
Name:

Taylor Mitchell

Title:

CEO

Date:

8/8/2024

Phone:

225-279-0669

New Operator

Signature:



Printed
Name:

Gary Fisher

Title:

President

Date:

8/8/2024

Phone:

720-315-8035

Permit 371434

NMOCD Approval

Electronic Signature(s): Rob Jackson, District 1

Date: August 09, 2024

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Wells Selected for Transfer

Permit 371434

2 Wells Selected for Transfer

From:	Ranger Water, LLC	OGRID:	332067
To:	Permian Oilfield Partners, LLC	OGRID:	328259

OCD District Hobbs (2 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
336201	ATHENA 28 SWD #001	P	E-28-20S-34E	E	30-025-51869			S
336202	WILDRYE FEE SWD #001	P	A-20-19S-35E	A	30-025-51764			S

Athena 28 SWD #1 - Area Map



Dataset Layers

NM Injection Wells

Surface Holes

Pool

◆ SWD;DEVONIAN-SILURIAN (1)

Label: Well Name

OK Injection Wells



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 513330

CONDITIONS

Operator: NEW MEXICO ENERGY MINERALS & NATURAL RESOURCE 1220 S St Francis Dr Santa Fe , NM 87504	OGRID: 264235
	Action Number: 513330
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
stacy.sandoval	None	10/8/2025