

**District I**

1625 N. French Drive, Hobbs, NM 88240

**District II**

811 S. First St., Artesia, NM 88210

**District III**

1000 Rio Brazos Road, Aztec, NM 87410

**District IV**1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

**OIL CONSERVATION DIVISION**1220 S. St Francis Drive  
Santa Fe, New Mexico 87505Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**OPERATOR NAME: OXY USA INC.OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☒ State ☒ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 844G  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☐ Metering ☒ Other (Specify) ALLOCATION BY WELL TEST UPSTREAM OF EACH FACILITY'S SALES  
QUALITY METER(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 10/10/2025TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106E-MAIL ADDRESS: SANDRA\_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** OXY USA INC. **OGRID Number:** 16696  
**Well Name:** TOP SPOT 12\_13 FEDERAL COM 1H & MULTIPLE **API:** 30-015-48594 & MULTIPLE  
**Pool:** BILBREY BASIN;BONE SPRING & MULTIPLE **Pool Code:** 5695 & MULTIPLE

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

AMENDMENT  
TO PLC 844G

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

SANDRA MUSALLAM

Print or Type Name

10/10/2025

Date

(713) 366-5106

Phone Number

SANDRA\_MUSALLAM@OXY.COM

e-mail Address

Signature

**APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES**  
**Gas Production at Various Facilities in Lost Tank Area**

OXY USA INC requests to amend PLC 844G for gas production for facilities in the Lost Tank area. The wells in the Lost Tank 30-19 Battery (D-19-22S-32E), which are currently included in PLC 844G, will be moved to Lost Tank 18 Train #3 (M-18-22S-32E). Lost Tank 30-19 Battery will be removed from PLC 844G.

**Each facility in the Lost Tank area listed below has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility.** Any commingling of wells upstream of these meters is per allocation by well test to each individual well and has been approved according to the Commingle Orders for each individual facility (listed below). The gas sales meters are located at I-13-22S-31E, C-01-22S-31E, and F-05-T22S-R32E.

This commingle request also includes future wells within the same pools and leases/CAs/PAs of the wells listed below.

**FACILITY BEING AMENDED:**

**Lost Tank 18 CPF Train #3 (M-18-22S-32E)**  
**Amendment to Order PLC 937 with allocation by well test is pending approval**

LOST TANK 18 CPF TRAIN #3	PLC 937
WELL NAME	API
<b>TO BE ADDED</b>	
LOST TANK 30-19 FEDERAL COM #001H	30-025-46474
LOST TANK 30-19 FEDERAL COM #031H	30-025-45182
<b>EXISTING</b>	
LOST TANK 30_19 FEDERAL COM 22H	30-025-47543
LOST TANK 30_19 FEDERAL COM 21H	30-025-47942
LOST TANK 30_19 FEDERAL COM 32H	30-025-47944
LOST TANK 30_19 FEDERAL COM 33H	30-025-48464

**EXISTING FACILITIES IN PLC 844G:**

**Lost Tank 18 CPF Train #1 (M-18-22S-32E)**  
**Allocation by well test approved per Order PLC 834**

<b>LOST TANK 18 CPF TRAIN #1</b>	<b>PLC 834</b>
<b>WELL NAME</b>	<b>API</b>
DR PI FEDERAL UNIT 17_8 021H	30-025-48282
DR PI FEDERAL UNIT 17_8 023H	30-025-48947
DR PI FEDERAL UNIT 17_8 025H	30-025-48949
DR PI FEDERAL UNIT 17_8 026H	30-025-48950
DR PI FEDERAL UNIT 17_8 031H	30-025-49147
DR PI FEDERAL UNIT 17_8 032H	30-025-49148
DR PI FEDERAL UNIT 17_8 034H	30-025-48951
DR PI FEDERAL UNIT 17_8 035H	30-025-48952
DR PI FEDERAL UNIT 17_8 311H	30-025-49152
DR PI FEDERAL UNIT 17_8 312H	30-025-48955
DR PI FEDERAL UNIT 17_8 11H	30-025-48944
DR PI FEDERAL UNIT 17_8 12H	30-025-48945
DR PI FEDERAL UNIT 17_8 24H	30-025-48948
DR PI FEDERAL UNIT 17_8 71H	30-025-49150
DR PI FEDERAL UNIT 17_8 72H	30-025-49151
DR PI FEDERAL UNIT 17_8 73H	30-025-48953
DR PI FEDERAL UNIT 17_8 74H	30-025-48954
DR PI FEDERAL UNIT 18-7 031H	30-025-48160
DR PI FEDERAL UNIT 18-7 032H	30-025-48024
DR PI FEDERAL UNIT 18-7 034H	30-025-48025
DR PI FEDERAL UNIT 18-7 311H	30-025-48166
DR PI FEDERAL UNIT 18-7 312H	30-025-48167
DR PI FEDERAL UNIT 18-7 313H	30-025-48168
DR PI FEDERAL UNIT 18-7 21H	30-025-47835
DR PI FEDERAL UNIT 18-7 22H	30-025-48157
DR PI FEDERAL UNIT 18-7 24H	30-025-47867
DR PI FEDERAL UNIT 18-7 25H	30-025-48159
DR PI FEDERAL UNIT 18-7 71H	30-025-48162
DR PI FEDERAL UNIT 18-7 72H	30-025-48163
DR PI FED UNIT 18_7 IPP 11H	30-025-54178
DR PI FED UNIT 18_7 IPP 01H	30-025-54209
DR PI FED UNIT 18_7 IPP 12H	30-025-54179
DR PI FED UNIT 18_7 IPP 04H	30-025-54177
DR PI FED UNIT 18_7 IPP 02H	30-025-54175
DR PI FED UNIT 18_7 IPP 03H	30-025-54176
DR PI FED UNIT 18_7 IPP 15H	30-025-54180



**Lost Tank 18 CPF Train #2 (M-18-22S-32E)****Allocation by well test is approved per Order PLC 878A**

<b>LOST TANK 18 CPF TRAIN #2</b>	<b>PLC 878A</b>
<b>WELL NAME</b>	<b>API</b>
TOP SPOT 12_13 FEDERAL 22H	30-015-47889
TOP SPOT 12_13 FEDERAL 23H	30-015-47885
TOP SPOT 12_13 FED COM 24H	30-015-47954
TOP SPOT 12_13 FED COM 25H	30-015-47639
TOP SPOT 12_13 FED COM 33H	30-015-47953
TOP SPOT 12_13 FED COM 26H	30-015-47888
TOP SPOT 12_13 FED COM 1H	30-015-48594
TOP SPOT 12_13 FED COM 11H	30-015-48595
TOP SPOT 12_13 FED COM 21H	30-015-47771
TOP SPOT 12_13 FED COM 31H	30-015-48597
TOP SPOT 12_13 FED COM 32H	30-015-48596
TOP SPOT 12_13 FED COM 34H	30-015-47949
TOP SPOT 12_13 FED COM 35H	30-015-47887
TOP SPOT 12_13 FED COM 311H	30-015-47627
TOP SPOT 12_13 FED COM 312H	30-015-47626
TOP SPOT 12_13 FED COM 313H	30-015-47625

**Lost Tank 5 CPF Train #1 (F-05-T22S-R32E)****Allocation by well test is approved per Order PLC 922**

<b>LOST TANK 5 CPF TRAIN #1</b>	<b>PLC 922</b>
<b>WELL NAME</b>	<b>API</b>
GOLD LOG 4_9 FED COM 71H	30-025-52224
GOLD LOG 4_9 FED COM 72H	30-025-52190
GOLD LOG 4_9 FED COM 73H	30-025-52208
GOLD LOG 4_9 FED COM 74H	30-025-52191
GOLD LOG 4_9 FED COM 311H	30-025-52225
GOLD LOG 4_9 FED COM 313H	30-025-52192
GOLD LOG 4_9 FED COM 32H	30-025-52187
GOLD LOG 4_9 FED COM 33H	30-025-52188
GOLD LOG 4_9 FED COM 34H	30-025-52189
GOLD LOG 4_9 FED COM 35H	30-025-52186
GOLD LOG 4_9 FED COM 22H	30-025-53818
GOLD LOG 4_9 FED COM 12H	30-025-53809
GOLD LOG 4_9 FED COM 23H	30-025-53812
GOLD LOG 4_9 FED COM 01H	30-025-53815
GOLD LOG 4_9 FED COM 26H	30-025-53814
GOLD LOG 4_9 FED COM 16H	30-025-53811
GOLD LOG 4_9 FED COM 02H	30-025-53807
GOLD LOG 4_9 FED COM 13H	30-025-53817
GOLD LOG 4_9 FED COM 04H	30-025-53816
GOLD LOG 4_9 FED COM 25H	30-025-53813
GOLD LOG 4_9 FED COM 03H	30-025-53808

**Lost Tank 5 CPF Train #2 (F-05-T22S-R32E)****Allocation by well test is approved per Order PLC 932**

<b>LOST TANK 5 CPF TRAIN #2</b>	<b>PLC 932</b>
<b>WELL NAME</b>	<b>API</b>
REGAL LAGER 31 19 FEDERAL COM 34H	30-025-52491
REGAL LAGER 31 19 FEDERAL COM 35H	30-025-52492
REGAL LAGER 31 19 FEDERAL COM 36H	30-025-52493
REGAL LAGER 31 19 FEDERAL COM 31H	30-025-52488
REGAL LAGER 31 19 FEDERAL COM 32H	30-025-52489
REGAL LAGER 31 19 FEDERAL COM 33H	30-025-52490
REGAL LAGER 31 19 FEDERAL COM 71H	30-025-52620
REGAL LAGER 31 19 FEDERAL COM 72H	30-025-52513
REGAL LAGER 31 19 FEDERAL COM 73H	30-025-52514
REGAL LAGER 31 19 FEDERAL COM 74H	30-025-52515

**Lost Tank 25 CPF (K-25-22S-31E)****Allocation by well test is approved per Order PLC 929B**

<b>LOST TANK 25 CPF</b>	<b>PLC 929B</b>
<b>WELL NAME</b>	<b>API</b>
OLIVE WON UNIT 231H	30-015-56502
OLIVE WON UNIT 232H	30-015-56503
OLIVE WON UNIT 233H	30-015-56509
OLIVE WON UNIT 234H	30-015-56510
OLIVE WON UNIT 235H	30-015-57294
OLIVE WON UNIT 236H	30-015-56522
OLIVE WON UNIT 237H	30-015-56524
OLIVE WON UNIT 33H	30-015-55187
OLIVE WON UNIT 32H	30-015-55179
OLIVE WON UNIT 34H	30-015-55189
OLIVE WON UNIT 31H	30-015-55177
OLIVE WON UNIT 35H	30-015-55215
OLIVE WON UNIT 36H	30-015-55180
OLIVE WON UNIT 37H	30-015-55181
OLIVE WON UNIT 4H	30-015-55182
OLIVE WON UNIT 71H	30-015-55183
OLIVE WON UNIT 131H	30-015-54746
OLIVE WON UNIT 132H	30-015-54747
OLIVE WON UNIT 133H	30-015-54748
OLIVE WON UNIT 134H	30-015-54749
OLIVE WON UNIT 135H	30-015-54755
OLIVE WON UNIT 136H	30-015-54756
OLIVE WON UNIT 137H	30-015-54757
OLIVE WON UNIT 174H	30-015-54734
OLIVE WON UNIT 101H	30-015-56138
OLIVE WON UNIT 102H	30-015-56139
OLIVE WON UNIT 103H	30-015-56140
OLIVE WON UNIT 104H	30-015-56142
OLIVE WON UNIT 105H	30-015-54655

**Federal 23-1 Battery (P 23 T22S R31E)**

Oil Commingle with Federal 26 Battery, allocation by well test approved per Order CTB 1046

Gas production – wells are in same lease and pool

FEDERAL 23-1 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 23 001	30-015-26377
FEDERAL 23 002	30-015-26932
FEDERAL 23 003	30-015-26400
FEDERAL 23 004	30-015-37336
FEDERAL 23 005	30-015-26681
FEDERAL 23 006	30-015-37340
FEDERAL 23 009	30-015-37334
FEDERAL 23 016	30-015-37341

**Federal 23-11 Battery (D 26 T22S R31E)**

Oil Commingle with Federal 26 Battery, allocation by well test approved per Order CTB 1046

Gas production – wells are in same lease and pool

FEDERAL 23-11 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 23 007H	30-015-39436
FEDERAL 23 011H	30-015-39437
FEDERAL 23 012H	30-015-41803
FEDERAL 23 013H	30-015-41636

**Federal 26 Battery (P 23 T22S R31E)**

Oil Commingle with Federal 23-1, 23-11 and 26-1 Batteries, allocation by well test approved per Order CTB 1046

Gas production – gas from Federal 26 004 – 007 wells located at Federal 26-1 Battery (A-26-T22S-R31E) is approved to be sent to gas FMP meter at Federal 26 Battery; wells are in same lease and pool

FEDERAL 26 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 26 12H	30-015-41573
FEDERAL 26 13H	30-015-41600
FEDERAL 26 004	30-015-26866
FEDERAL 26 005	30-015-26854
FEDERAL 26 006	30-015-26940
FEDERAL 26 007	30-015-26941

**Cabin Lake 31 Federal 6 Battery (M 31 T21S R32E)**

Single well battery, so not a commingle

CABIN LAKE 31 FEDERAL 6 BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
CABIN LAKE 31 FED COM 6H	30-025-41088	LOST TANK; DELAWARE	40299	CA NMNM132217

**Federal 12-04 Battery (E 12 T22S R31E)**

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 12-04 BATTERY		WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
FEDERAL 12 004	30-015-26859	LIVINGSTON RIDGE; DELAWARE	39360	NMNM029233
FEDERAL 12 005	30-015-26860	LIVINGSTON RIDGE; DELAWARE	39360	
FEDERAL 12 008	30-015-26942	LIVINGSTON RIDGE; DELAWARE	39360	

**Federal 1 Battery (K 01 T22S R31E)**

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 1 BATTERY		WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
FEDERAL 1 005	30-015-26909	LOST TANK; DELAWARE	40299	NMNM012845
FEDERAL 1 006	30-015-26910	LOST TANK; DELAWARE	40299	
FEDERAL 1 007	30-015-26988	LOST TANK; DELAWARE	40299	

**Federal 12-01 Battery (M 12 T22S R31E)**

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 12-01 BATTERY		WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
FEDERAL 12 002	30-015-26780	LIVINGSTON RIDGE; DELAWARE	39360	NMNM029233
FEDERAL 12 003	30-015-26858	LIVINGSTON RIDGE; DELAWARE	39360	
FEDERAL 12 009	30-015-26971	LIVINGSTON RIDGE; DELAWARE	39360	

**Federal 12-14H Battery (P 12 T22S R31E)**

Single well battery, so not a commingle

FEDERAL 12-14H BATTERY		SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
FEDERAL 12-14H	30-015-40821	WC-015 G-07 S223112P; BONE SPRING	98034	NMNM029233

**Federal NEFF 25 Battery (C 25 T22S R31E)**

Allocation by well test approved per Order PC 1273

FEDERAL NEFF 25 BATTERY	PC 1273
WELL NAME	API
NEFF 25 FEDERAL 5H	30-015-41031
NEFF 25 FEDERAL 9H	30-015-41459
NEFF FEDERAL 002	30-015-26639

**Getty 24 Federal 011 Battery (I 24 T22S R31E)****Single well battery, so not a commingle**

GETTY 24 FEDERAL 011 BATTERY		SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
GETTY 24 FEDERAL 011	30-015-31162	LIVINGSTON RIDGE; DELAWARE	39360	NMNM025876

**Livingston 19 Battery (D 19 T22S R32E)****Wells are in same lease and pool, so a Commingle Permit is not required at individual facility**

LIVINGSTON 19 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
LIVINGSTON RIDGE 18 FEDERAL 004	30-025-36012	LIVINGSTON RIDGE; DELAWARE, EAST	39366	NMNM090587
LIVINGSTON RIDGE 18 FEDERAL 006	30-025-36295	LIVINGSTON RIDGE; DELAWARE, EAST	39366	
LIVINGSTON RIDGE 19 FEDERAL 001	30-025-35960	LIVINGSTON RIDGE; DELAWARE, EAST	39366	

**Lost Tank 3 Federal 1 Battery (D 03 T22S R31E)****Allocation by well test approved per PC 1404**

LOST TANK 3 FEDERAL 1 BATTERY	PC 1404
WELL NAME	API
*LOST TANK 3 FEDERAL 023	30-015-35354
LOST TANK 3 FEDERAL 001	30-015-29638
LOST TANK 3 FEDERAL 002	30-015-29682
LOST TANK 3 FEDERAL 004	30-015-30418

\*Oil will be allocated by well test for all wells at the Battery; Lost Tank 3 Federal 023 has a separate individual sales-quality orifice gas meter, and the rest of the wells at Lost Tank Federal 1 Battery share the same sales-quality orifice gas meter

**Lost Tank 3 Federal 5 Battery (H 03 T22S R31E)**  
**Allocation by well test approved per Order CTB 1075**

<b>LOST TANK 3 FEDERAL 5 BATTERY</b>	<b>CTB 1075</b>
<b>WELL NAME</b>	<b>API</b>
LOST TANK 10 FEDERAL 001	30-015-37959
LOST TANK 10 FEDERAL 002	30-015-37960
LOST TANK 10 FEDERAL 003	30-015-37897
LOST TANK 10 FEDERAL 004	30-015-37961
LOST TANK 10 FEDERAL 005	30-015-37924
LOST TANK 11 FEDERAL 001	30-015-37962
LOST TANK 3 FEDERAL 005	30-015-30586
LOST TANK 3 FEDERAL 006	30-015-31887
LOST TANK 3 FEDERAL 007	30-015-32167
LOST TANK 3 FEDERAL 008	30-015-32168
LOST TANK 3 FEDERAL 009	30-015-32169
LOST TANK 3 FEDERAL 010	30-015-32345
LOST TANK 3 FEDERAL 011	30-015-32725
LOST TANK 3 FEDERAL 012	30-015-32726
LOST TANK 3 FEDERAL 013	30-015-37950
LOST TANK 3 FEDERAL 014	30-015-37918
LOST TANK 3 FEDERAL 015	30-015-37951
LOST TANK 3 FEDERAL 016	30-015-37907
LOST TANK 3 FEDERAL 018	30-015-37908
LOST TANK 3 FEDERAL 019	30-015-37952
LOST TANK 3 FEDERAL 020	30-015-37919
LOST TANK 3 FEDERAL 021	30-015-37920

**Lost Tank 4 Federal 1 Battery (C 04 T22S R31E)****Allocation by well test approved per PLC 930**

LOST TANK 4 FEDERAL 1 BATTERY	PLC 930
WELL NAME	API
*LOST TANK 4 FEDERAL 020	30-015-34918
*LOST TANK 4 FEDERAL 023	30-015-40775
LOST TANK 4 FEDERAL 001	30-015-28727
LOST TANK 4 FEDERAL 002	30-015-29611
LOST TANK 4 FEDERAL 003	30-015-29617
LOST TANK 4 FEDERAL 005	30-015-29732
LOST TANK 4 FEDERAL 006	30-015-29733
LOST TANK 4 FEDERAL 007	30-015-30414
LOST TANK 4 FEDERAL 008	30-015-37923
LOST TANK 4 FEDERAL 011	30-015-37954
LOST TANK 4 FEDERAL 012	30-015-37955
LOST TANK 4 FEDERAL 013	30-015-37956
LOST TANK 4 FEDERAL 015	30-015-37894
LOST TANK 4 FEDERAL 016	30-015-37957
LOST TANK 4 FEDERAL 017	30-015-37958
LOST TANK 4 FEDERAL 018	30-015-37895
LOST TANK 4 FEDERAL 019	30-015-37896

\*Oil will be allocated by well test for all wells at the Battery; Lost Tank 4 Federal 020 and 023 each have a separate individual sales-quality orifice gas meter, and the rest of the wells at Lost Tank 4 Federal 1 Battery share the same sales-quality orifice gas meter

**Lost Tank 33 Federal 4 Battery (P 33 T21S R31E)**

**Wells are in same lease and pool, so a Commingle Permit is not required at individual facility**

LOST TANK 33 FEDERAL 4 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
LOST TANK 33 FEDERAL 004	30-015-29338	LOST TANK; DELAWARE, WEST	96582	NMNM096231
LOST TANK 33 FEDERAL 007	30-015-29468	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 33 FEDERAL 008	30-015-29381	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 33 FEDERAL 009	30-015-29382	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 33 FEDERAL 010	30-015-29744	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 33 FEDERAL 012	30-015-29678	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 33 FEDERAL 015	30-015-29681	LOST TANK; DELAWARE, WEST	96582	

**Lost Tank 35 State 4 Battery (M 35 T21S R31E)**

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

LOST TANK 35 STATE 4 BATTERY		WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
LOST TANK 35 STATE 001	30-015-31361	LOST TANK; DELAWARE	40299	V036042
LOST TANK 35 STATE 002	30-015-32354	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 003	30-015-31608	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 004	30-015-31275	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 007	30-015-31640	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 008	30-015-31641	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 009	30-015-32511	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 010	30-015-32512	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 011	30-015-32240	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 012	30-015-31851	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 013	30-015-33445	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 014	30-015-33434	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 016	30-015-31926	LOST TANK; DELAWARE	40299	

**Mills 19-01 Battery (E 19 T22S R32E)**

Single well battery, so not a commingle

MILLS 19-01 BATTERY		SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
MILLS 19 001	30-025-35918	LIVINGSTON RIDGE; DELAWARE, EAST	39366	FEE

**Proximity 30-3 Battery (F 30 T22S R32E)**

Single well battery, so not a commingle

PROXIMITY 30 FEDERAL 3 BATTERY		SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
PROXIMITY 30 FEDERAL 3	30-025-37184	LIVINGSTON RIDGE; DELAWARE, EAST	39366	NMNM106915

**State 2-3 Battery (I 02 T22S R31E)**

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

STATE 2-3 BATTERY		WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
STATE 2 004	30-015-28456	LOST TANK; DELAWARE	40299	LH15231
STATE 2 001	30-015-26894	LOST TANK; DELAWARE	40299	
STATE 2 002	30-015-28416	LOST TANK; DELAWARE	40299	

**Loper 34 State Battery (E-34-21S-31E)**

Allocation by well test approved per CTB 1129

LOPER 34 STATE BATTERY		CTB 1129
WELL NAME		API
JACQUE AQJ STATE 003		30-015-30635
LOPER 34 STATE 001		30-015-29988

\*Jacque well will be added once OXY has taken over ownership



**Additional Application Components:**

Any commingling of wells upstream of these meters is per allocation by well test to each individual well and has been approved according to the Commingle Orders for each individual facility.

For Cabin Lake 31 Federal 6 Battery, Federal 12-04 Battery, Federal 1 Battery, Federal 12-01 Battery, Federal 12-14H Battery, Getty 24 Federal 011 Battery, Livingston 19 Battery, Lost Tank 33 Federal 4 Battery, Lost Tank 35 State 4 Battery, Mills 19-01 Battery, Proximity 30-3 battery and State 2-3 Battery, where all wells are within the same pool/lease or it is a single well battery so a commingle permit is not required, the battery gas meter is dedicated to a single pool and lease.

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

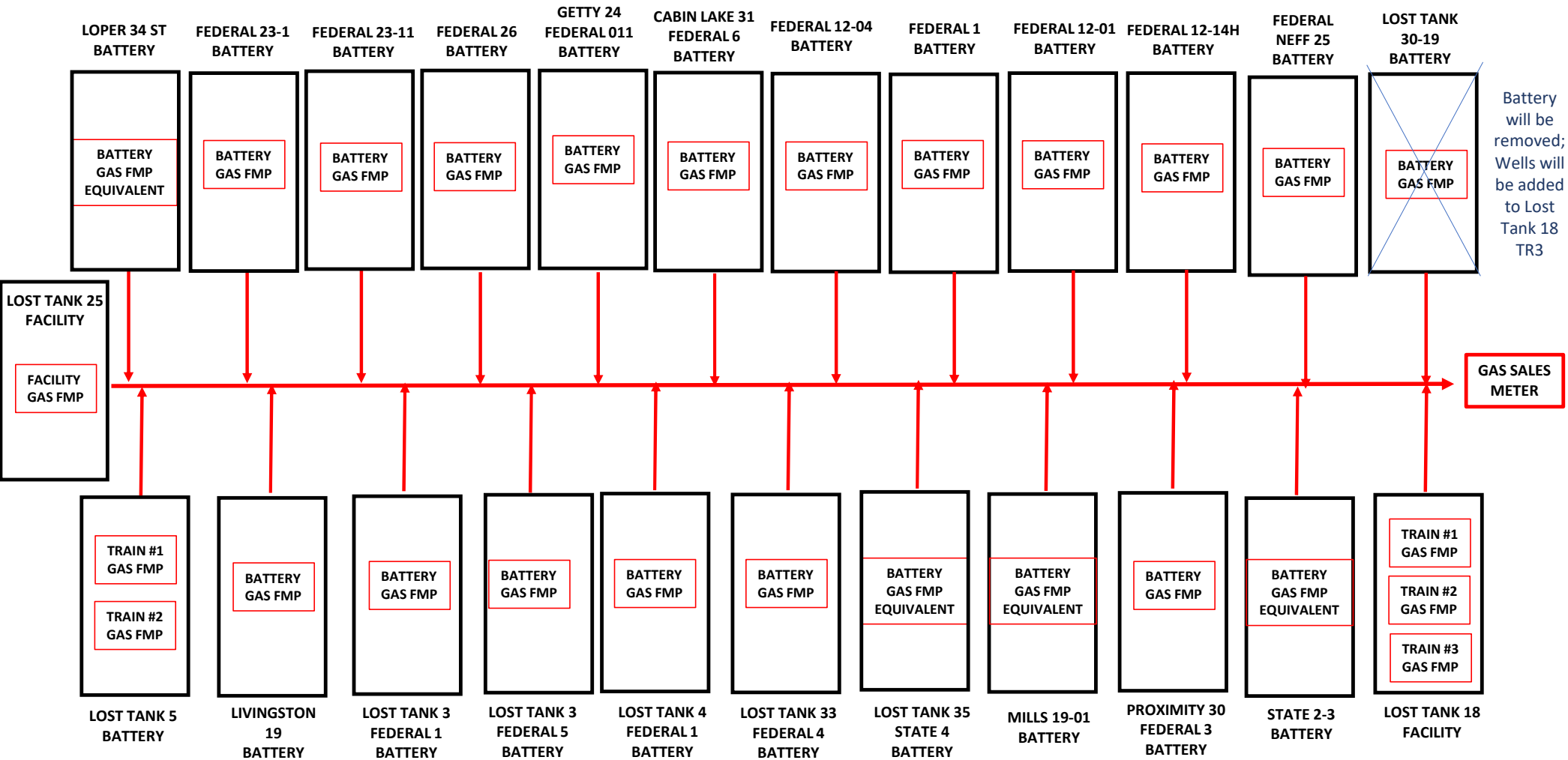
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

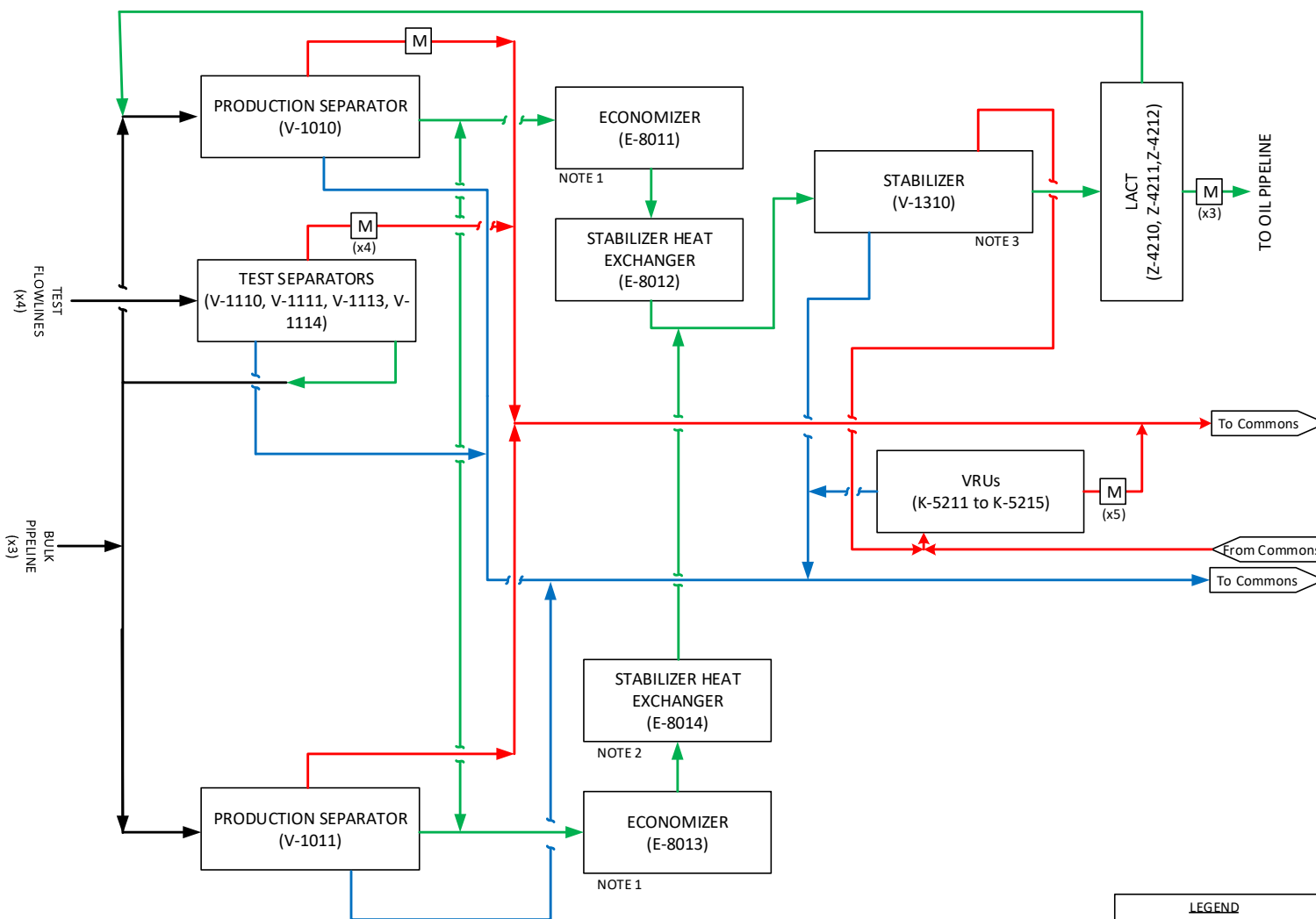
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



## GAS COMMINGLE FOR LOST TANK AREA FACILITY DIAGRAM



# LOST TANK 18 FACILITY TRAINS 1, 2 & 3



- NOTES**
1. FOR SIMPLICITY, OIL FROM THE STABILIZER THAT IS USED AS THE HEAT MEDIA IN THIS SYSTEM IS NOT SHOWN.
  2. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED.
  3. FOR SIMPLICITY, OIL FROM THE STABILIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN.

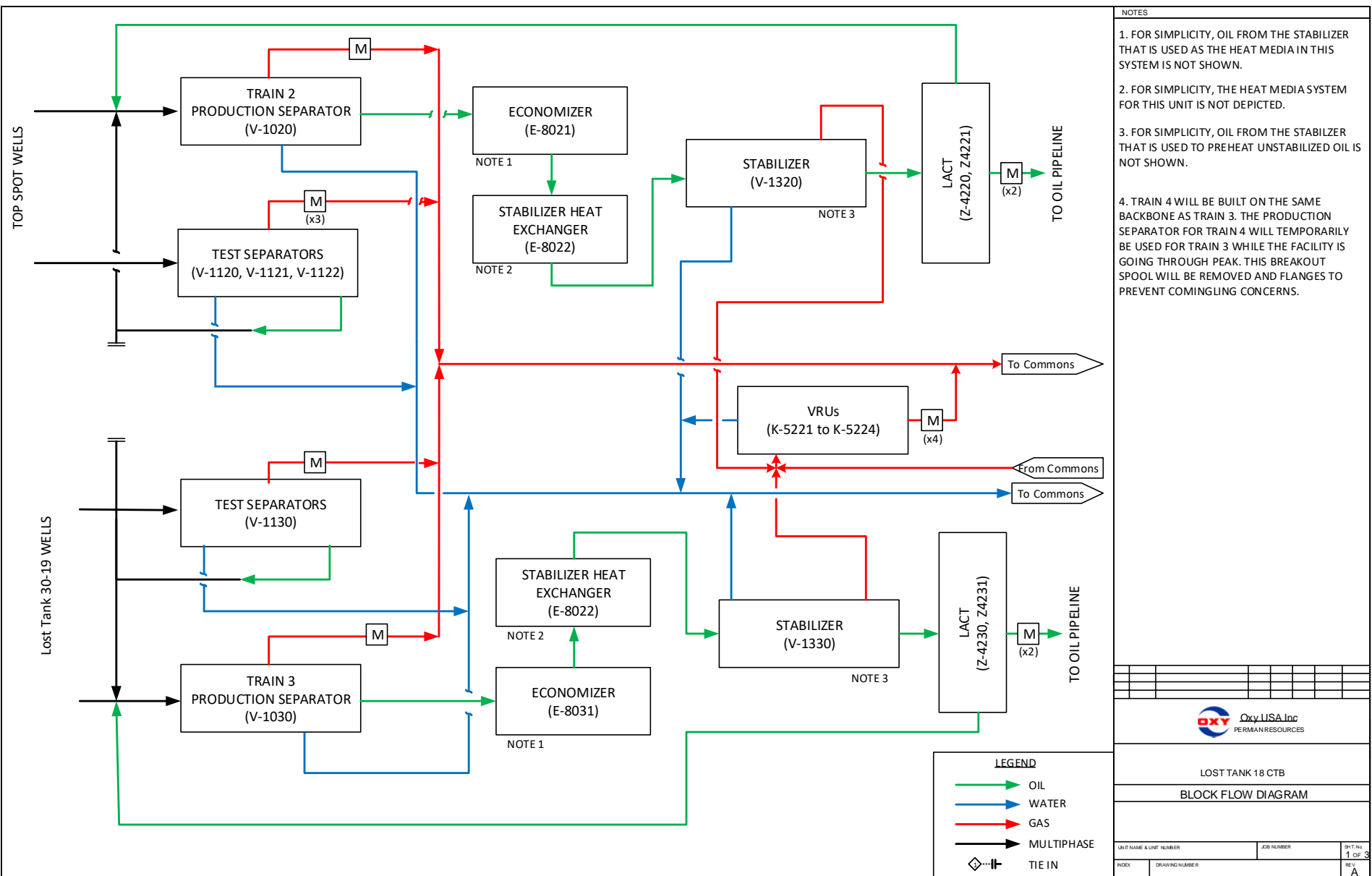


LOST TANK 18 CTB

## BLOCK FLOW DIAGRAM

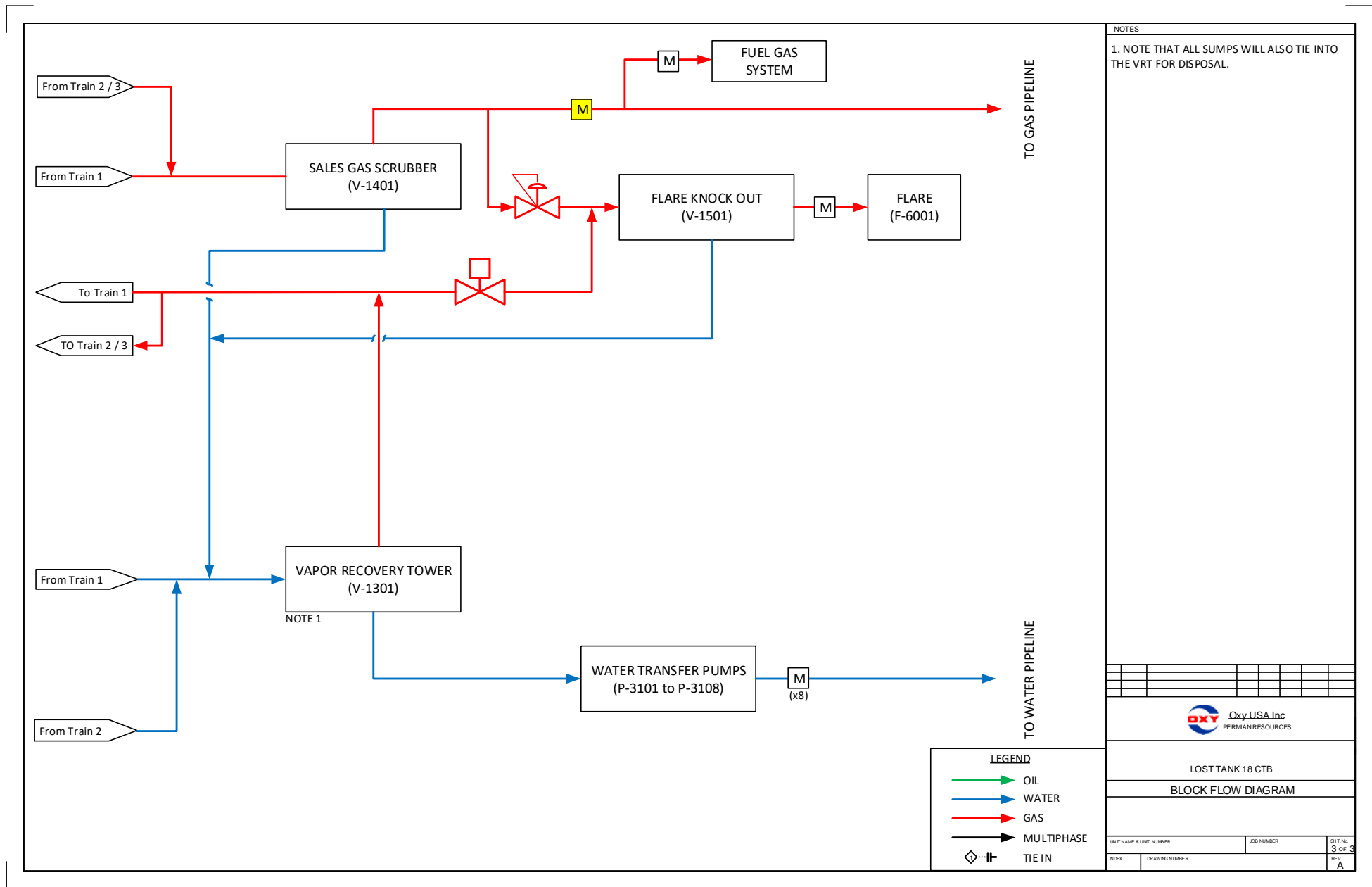
UNIT NAME & UNIT NUMBER	JOB NUMBER	SHEET NO. 1 OF 3
INDEX	DRAWING NUMBER	REV. A

Train #1: Dr Pi wells



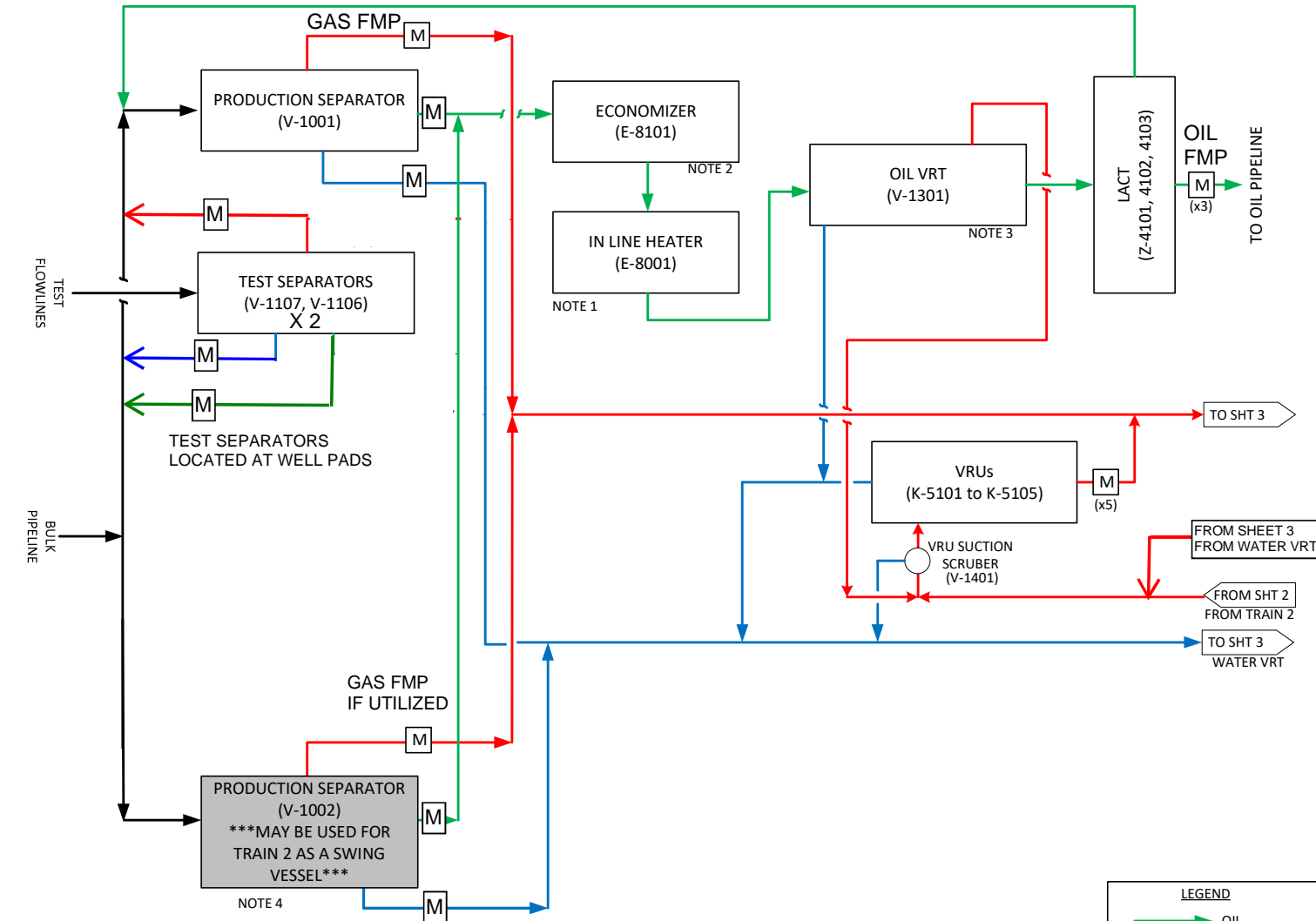
Train #2: Top Spot wells

Train #3, Lost Tank 30-19 wells



## TRAIN 1 - GOLD LOG

## SHEET 1



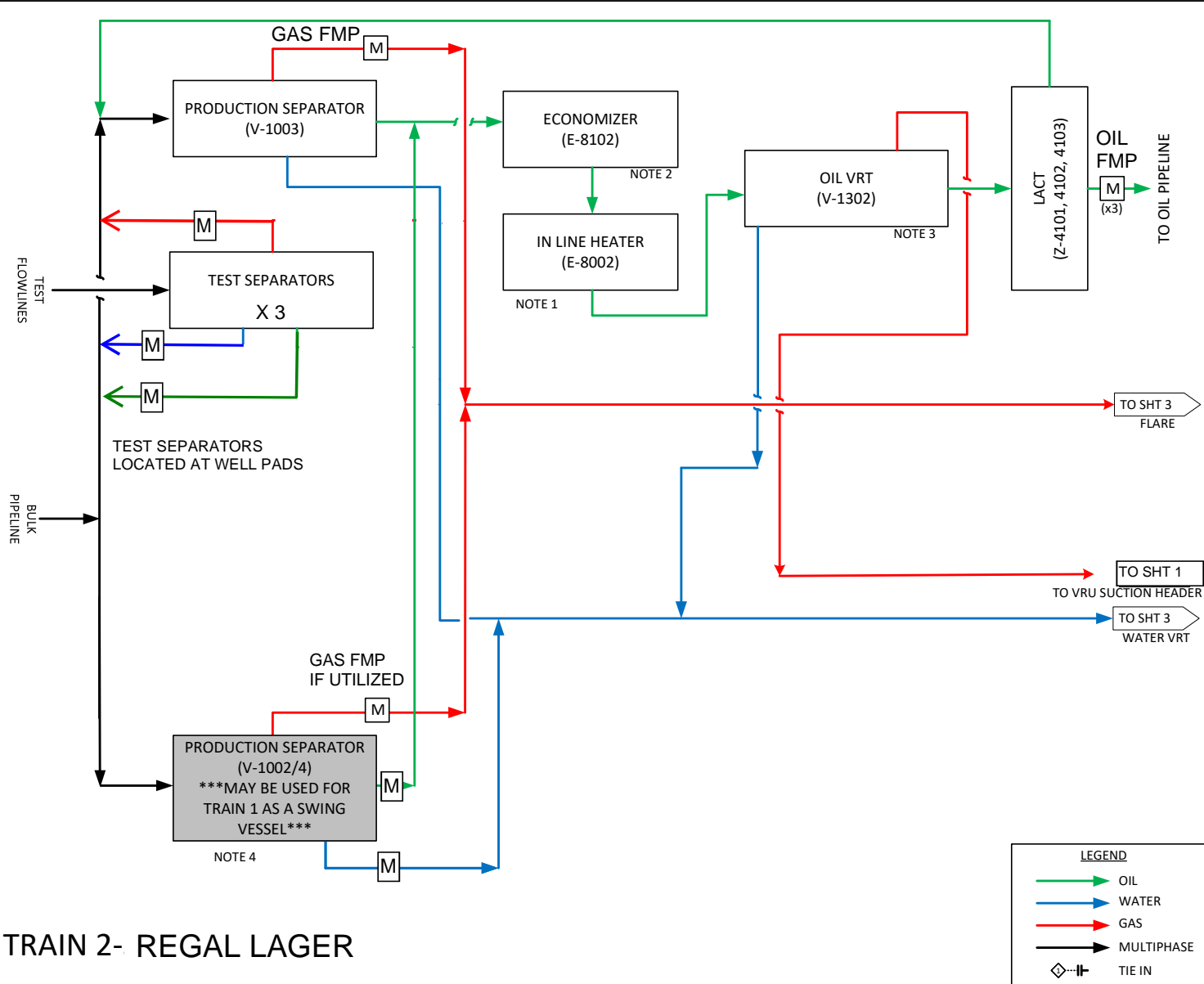
## TRAIN 1- GOLD LOG

- | NOTES  |
|--|
| 1. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED   |
| 2. FOR SIMPLICITY, OIL EXITING VRT OUTLET BACK THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN.  |
| 3. FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT, FOR PUMP RATE STABILIZATION IS NOT SHOWN.  |
| 4. THIS PRODUCTION VESSEL MAY BE USED AS A SWING VESSEL THAT WOULD BE DISCONNECTED AND RECONNECTED TO TRAIN 1 OR 2 TO HANDLE INCREASED PRODUCTION SINCE THE CAMPAIGNS HAVE TIMING SEPARATION (TO CONSERVE CAPITAL) |

[illegible]

## TRAIN 2 - REGAL LAGER

SHEET 2



## NOTES

1. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED
2. FOR SIMPLICITY, OIL EXITING VRT OUTLET BACK THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN.
3. FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT, FOR PUMP RATE STABILIZATION IS NOT SHOWN.
4. THIS PRODUCTION VESSEL MAY BE USED AS A SWING VESSEL THAT WOULD BE DISCONNECTED AND RECONNECTED TO TRAIN 1 OR 2 TO HANDLE INCREASED PRODUCTION SINCE THE CAMPAIGNS HAVE TIMING SEPARATION (TO CONSERVE CAPITAL)

Oxy USA Inc.  
PERMAN RESOURCES

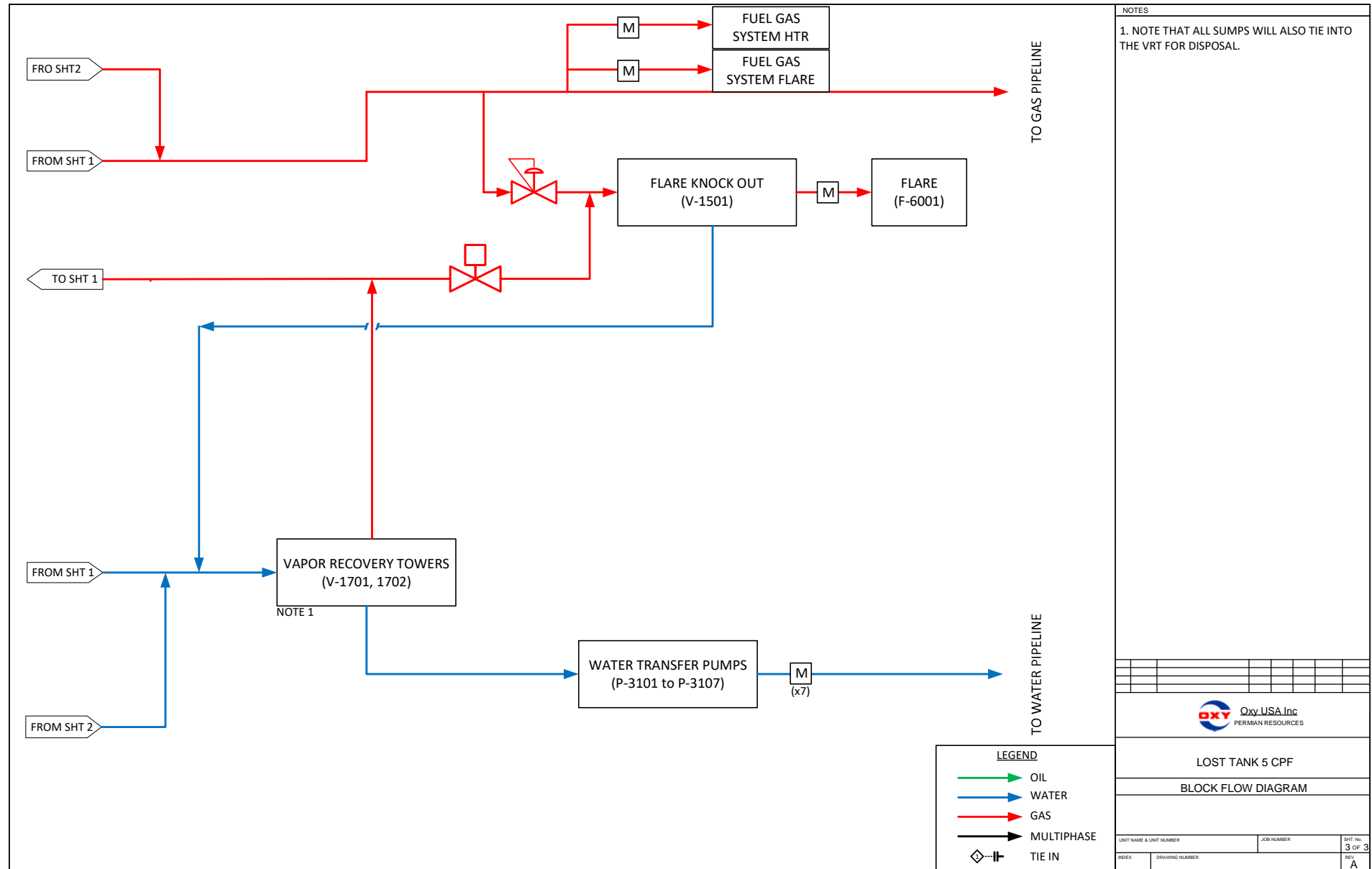
LOST TANK 5 CPF

BLOCK FLOW DIAGRAM

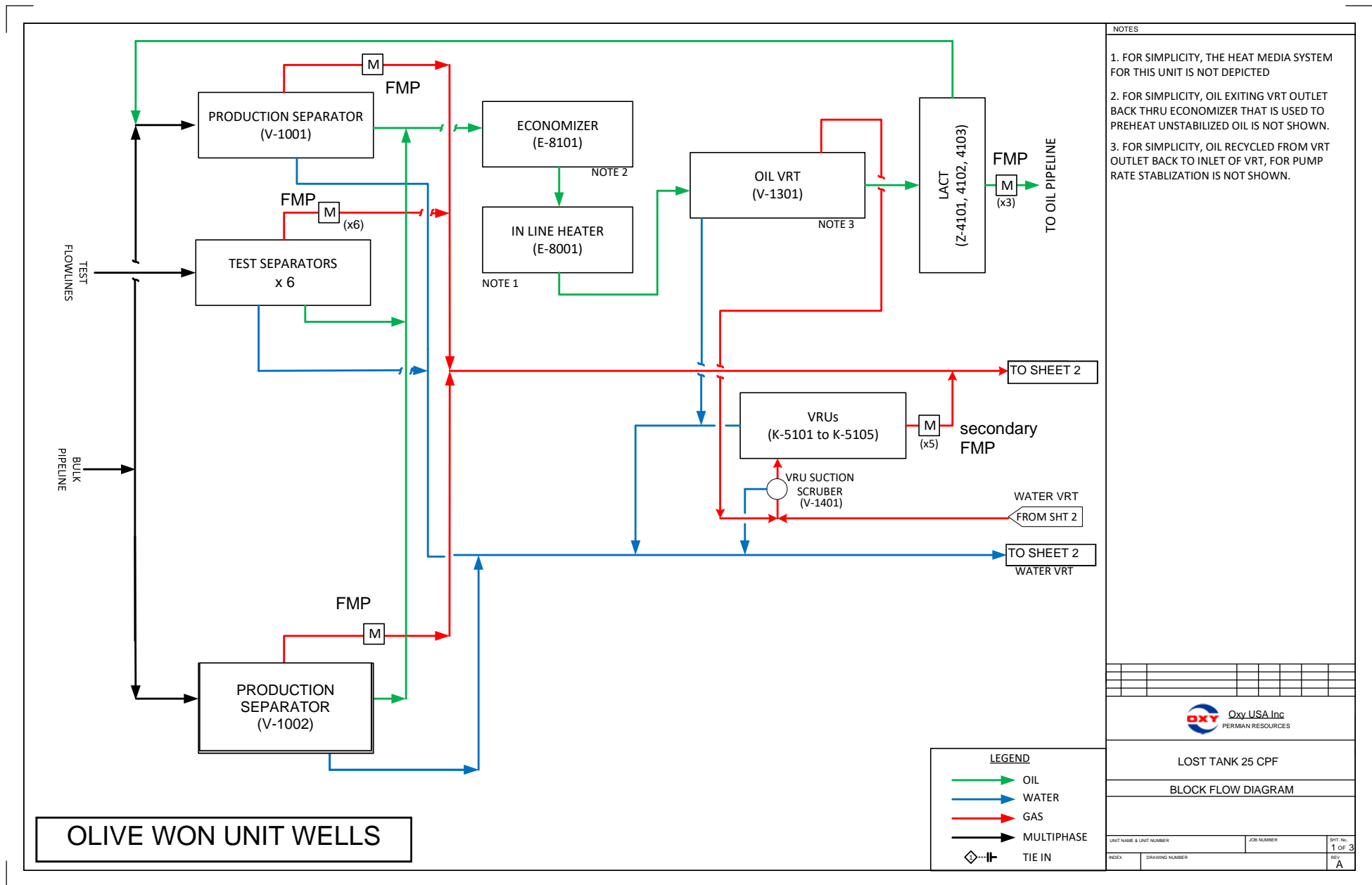
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			2 OF 3
INDEX	DRAWING NUMBER	REV.	
		A	

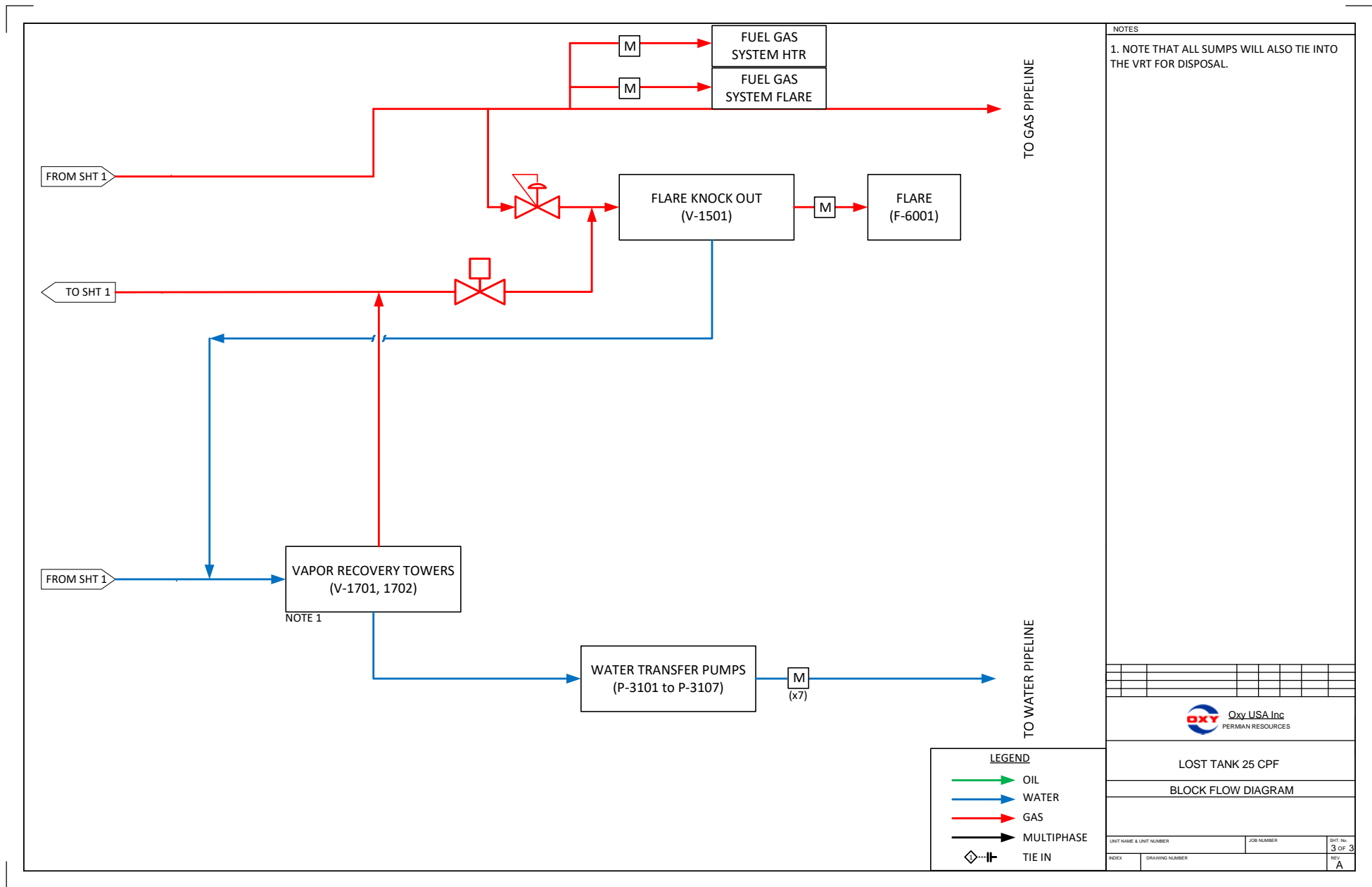


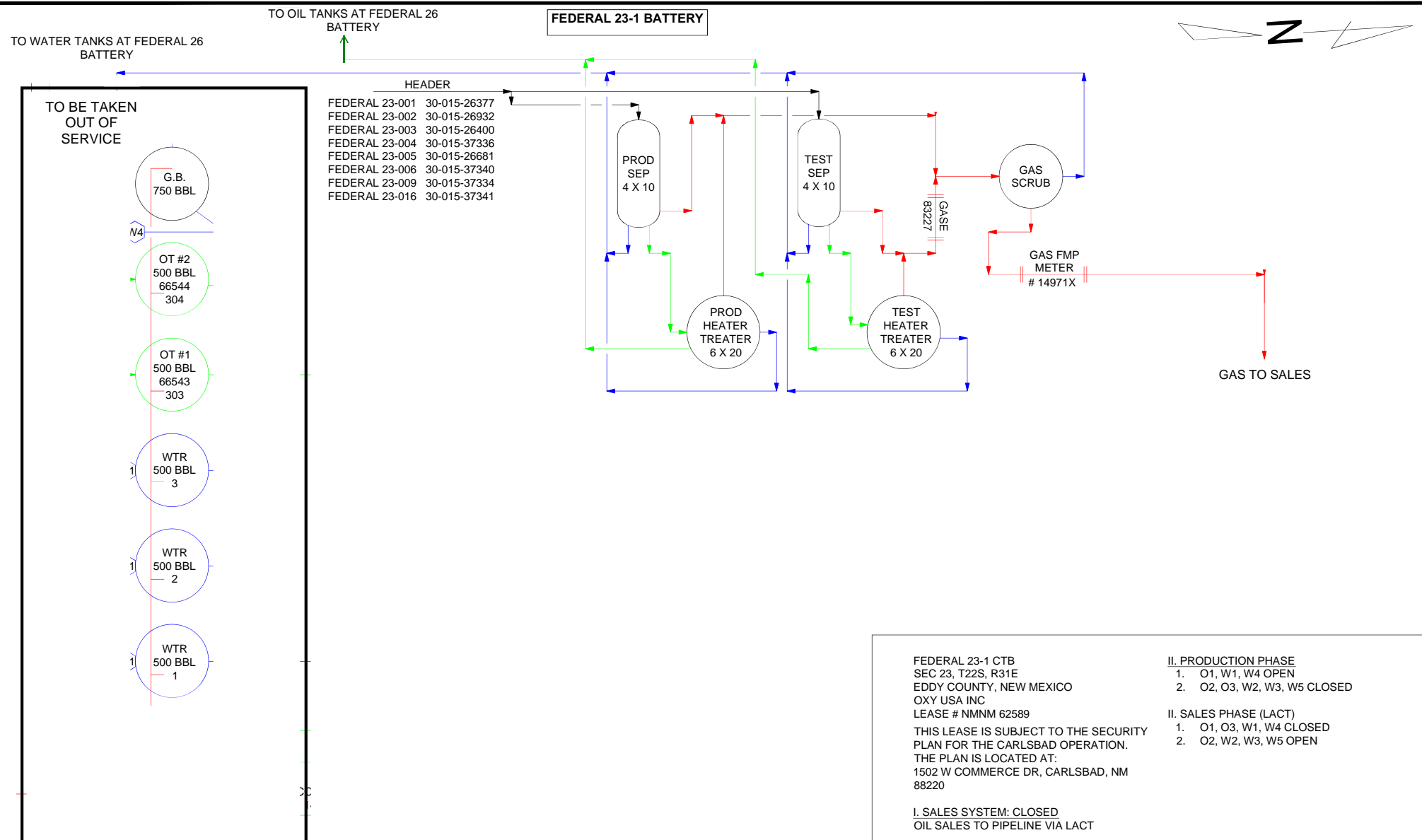
## SHEET 3




# LOST TANK 25 CPF





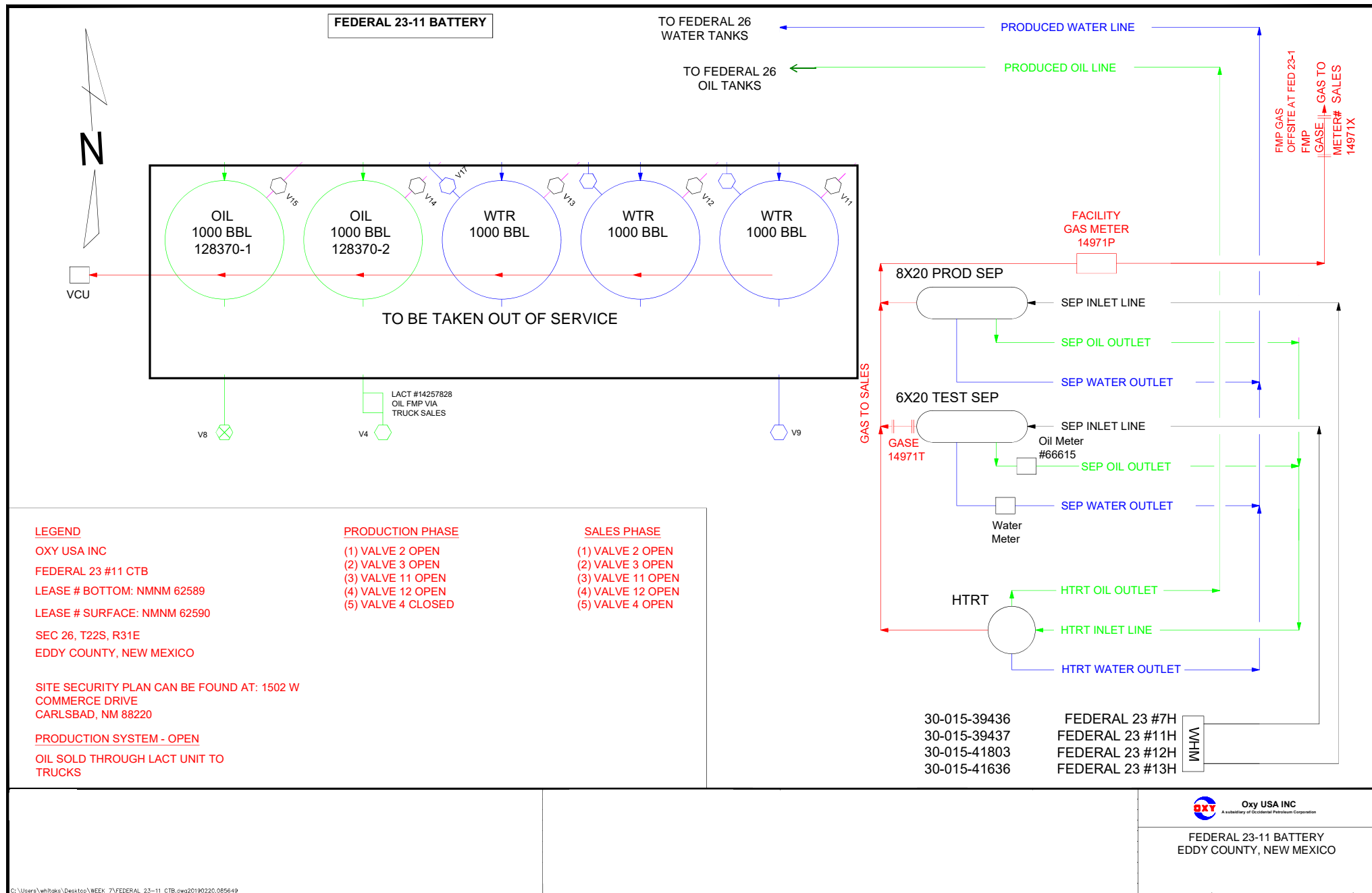


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								APP:	
								AFE No.	
								OXY ENGR.	
								PROJ. ENGR.	S. MUSALLA
								SCALE:	NONE

 <b>Oxy USA INC</b> A subsidiary of Occidental Petroleum Corporation	
SITE FACILITY DIAGRAM FEDERAL 23-1 CTB EDDY COUNTY, NEW MEXICO	
DWG. NO.	001
REV	A

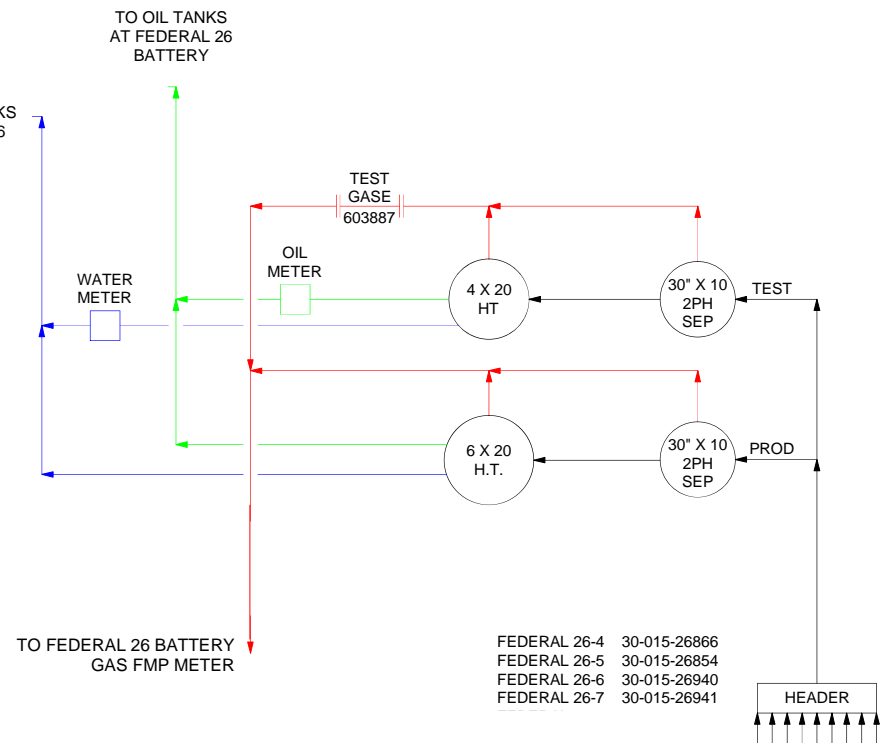
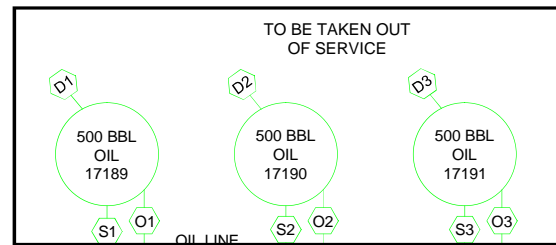
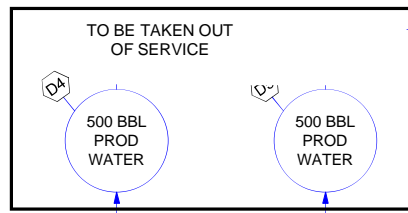
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OXY  
LEASE: FEDERAL 26-1 CTB  
LEASE SERIAL #: USA NM62590  
LOCATED AT: SECTION 26 T22S R31E  
EDDY COUNTY, NM


THIS LEASE IS SUBJECT TO THE SECURITY PLAN  
FOR THE CARLSBAD OPERATION. THE PLAN IS  
LOCATED AT:  
1502 W COMMERCE DR, CARLSBAD, NM 88220

### I. SALES SYSTEM: CLOSED

OIL SALES TO PIPELINE LACT, HAND GAUGE AND  
TURN ON PUMP TO PLAINS PIPELINE

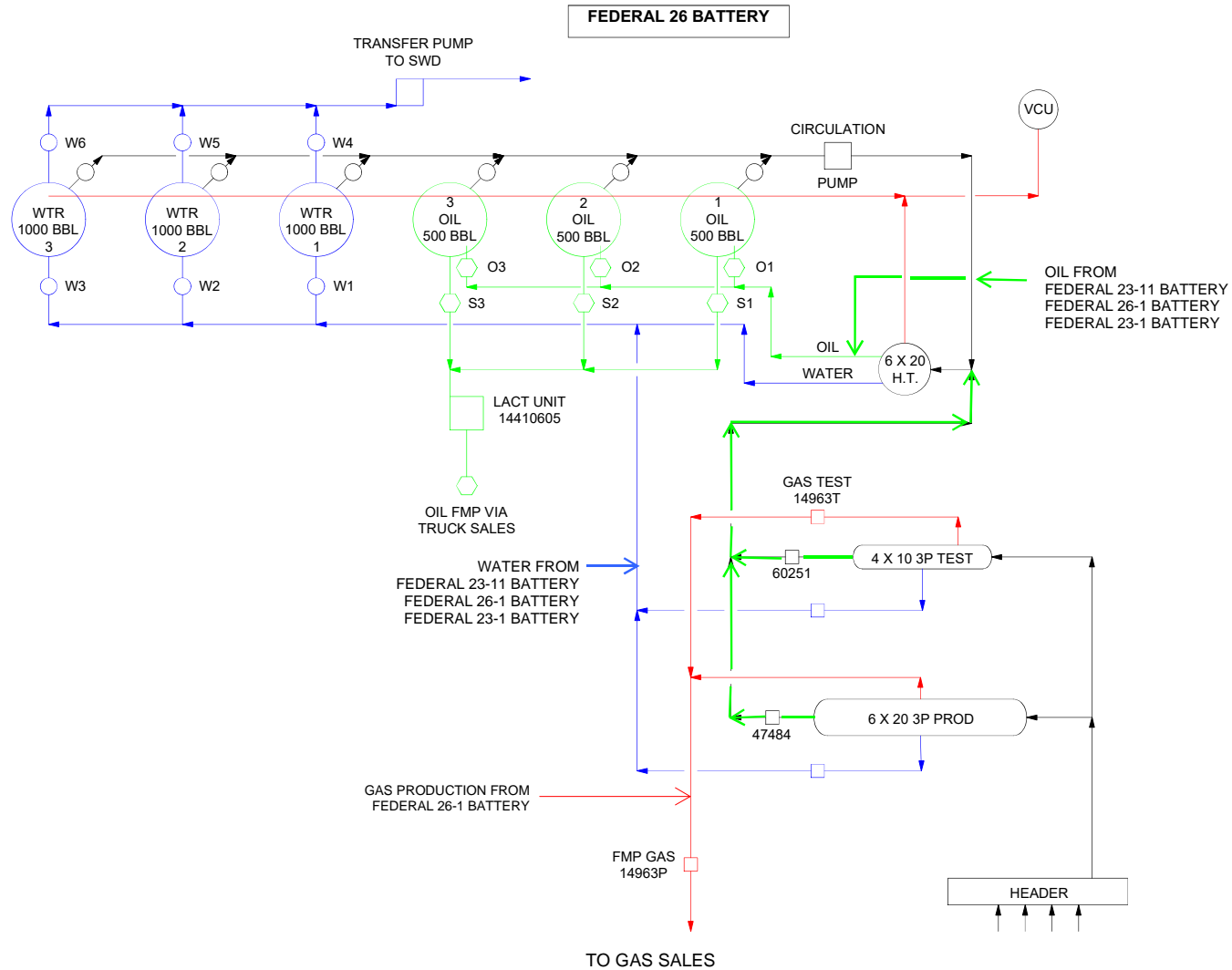
## II. PRODUCTION PHASE

1. VALVE O1-O3, W1-W2 OPEN
2. VALVE S1-S3 OPEN
3. VALVES D1-D5 CLOSED

NOTE:	REFERENCE DRAWINGS		REVISIONS						ENGINEERING RECORD			 <div>Oxy USA INC A subsidiary of Occidental Petroleum Corporation</div> <div>SITE FACILITY DIAGRAM FEDERAL 26-1 CTB  EDDY COUNTY, NEW MEXICO</div>	REV A	
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									OXY ENGR.					
									PROJ. ENGR:	S. MUSALLA	FLOT SCALE			
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FEDERAL 26 CTB  
SEC 26, T22S, R31E  
EDDY COUNTY, NEW MEXICO  
OXY USA INC  
NMNM 62590

FEDERAL 26 12H 30-015-41573  
FEDERAL 26 13H 30-015-41600



**Oxy USA INC**  
A subsidiary of Occidental Petroleum Corporation

FEDERAL 26 BATTERY

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**CABINLAKE 31 FEDERAL #6H**  
API NO. 30-025-41088

**PUMP UNIT**

**6x20 HEATER TREATER**

**VCU**

**RECIRC PUMP**

**WATER PUMP**

**WATER 500**

**OIL 500 101795-2**

**OIL 500 101795-1**

**PROD WATER**


**PROD OIL**

**FMP GAS METER # 14985**

**TO GAS SALES**

**TO SWD**

**OIL FMP TRUCK SALES**

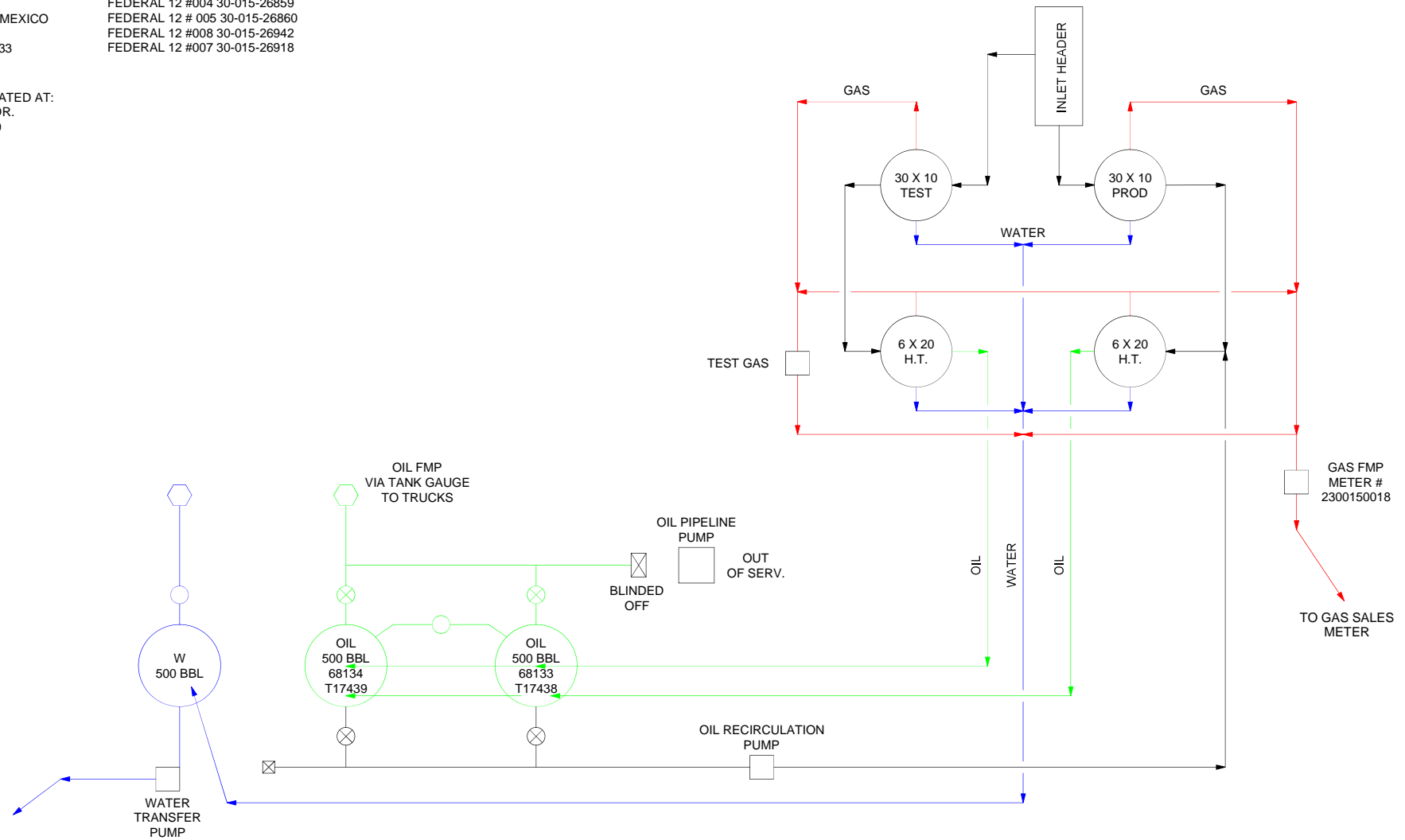
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									OXY ENGR.				
									PROJ. ENGR:	S. MUSALLA			
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									CAD NO.				



FEDERAL 12-4 NORTH CTB  
SEC 12, T22S, R31E  
EDDY COUNTY, NEW MEXICO  
OXY USA INC  
LEASE NO NMNM 29233


INLET WELLS  
FEDERAL 12 #004 30-015-26859  
FEDERAL 12 # 005 30-015-26860  
FEDERAL 12 #008 30-015-26942  
FEDERAL 12 #007 30-015-26918

SECURITY PLAN LOCATED AT:  
1502 W COMMERCE DR.  
CARLSBAD, NM 88220



NOTE:

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								AFE No.	
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								PROJ. ENGR:	S. MUSALLA
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**Oxy USA INC**  
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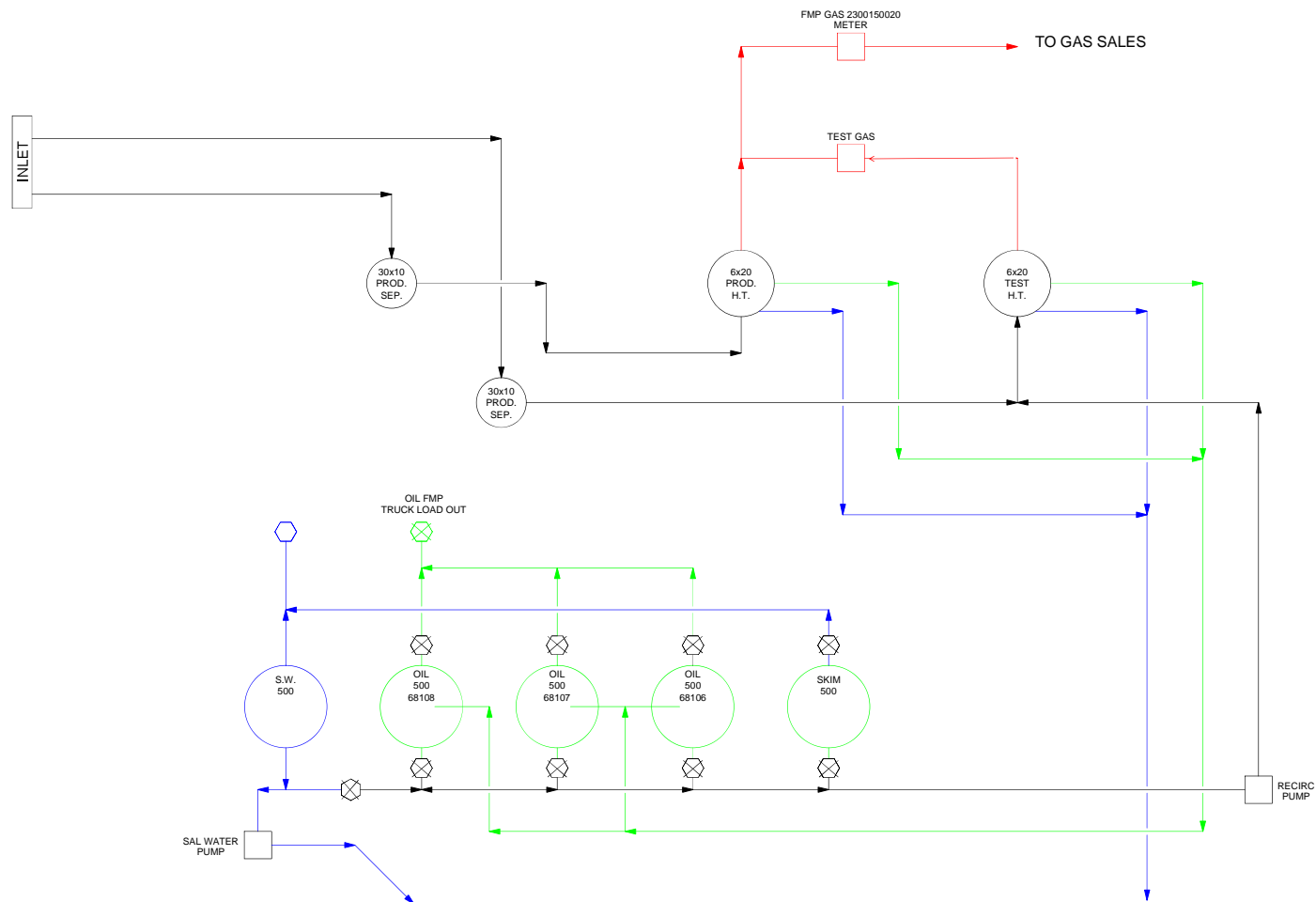
SITE FACILITY DIAGRAM  
FEDERAL 12-4 NORTH CTB  
EDDY COUNTY, NEW MEXICO

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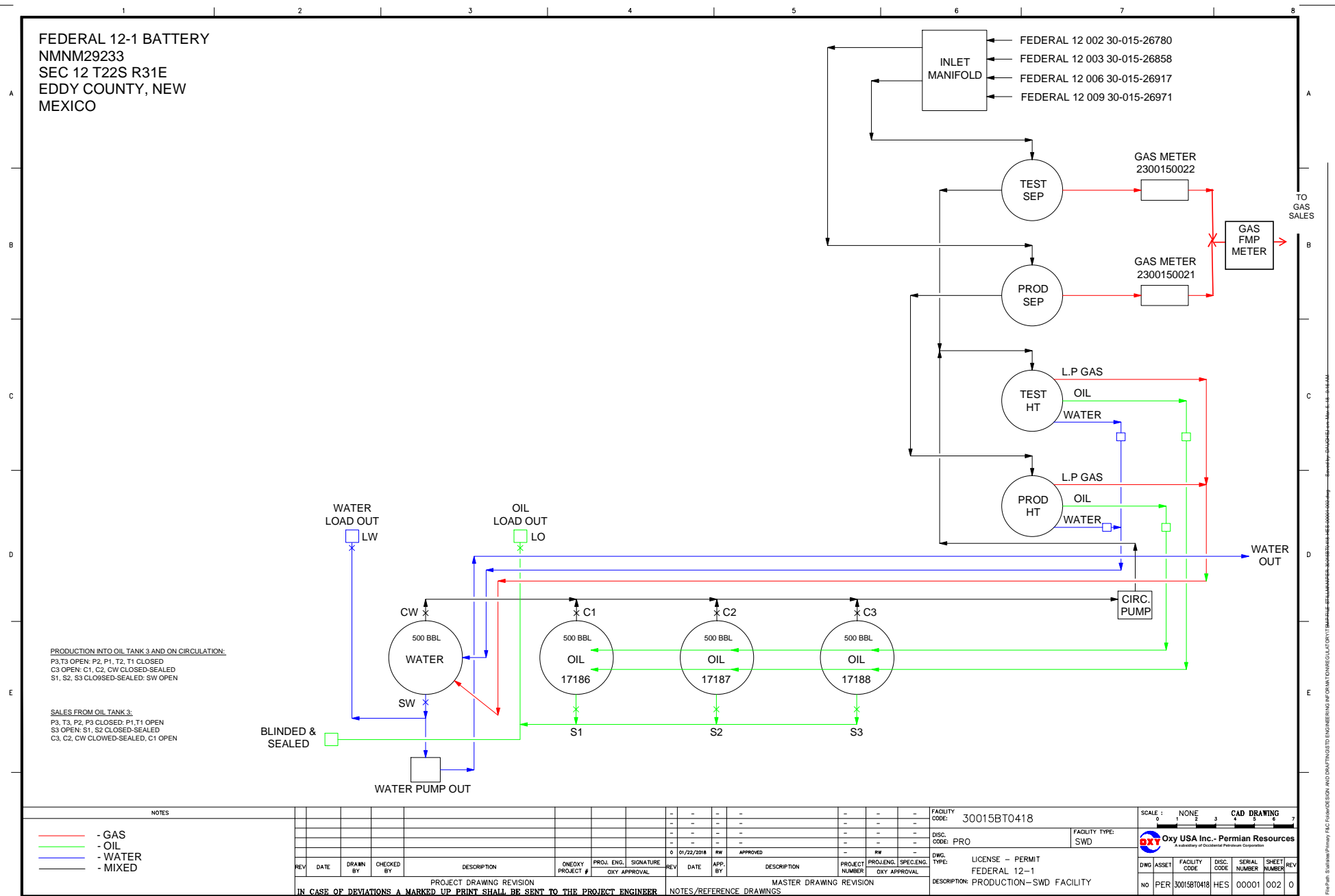
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FEDERAL 1 BATTERY  
OXY USA INC  
SEC 1, T22S, R31E  
EDDY COUNTY, NEW MEXICO  
LEASE NO. NMNM 12845

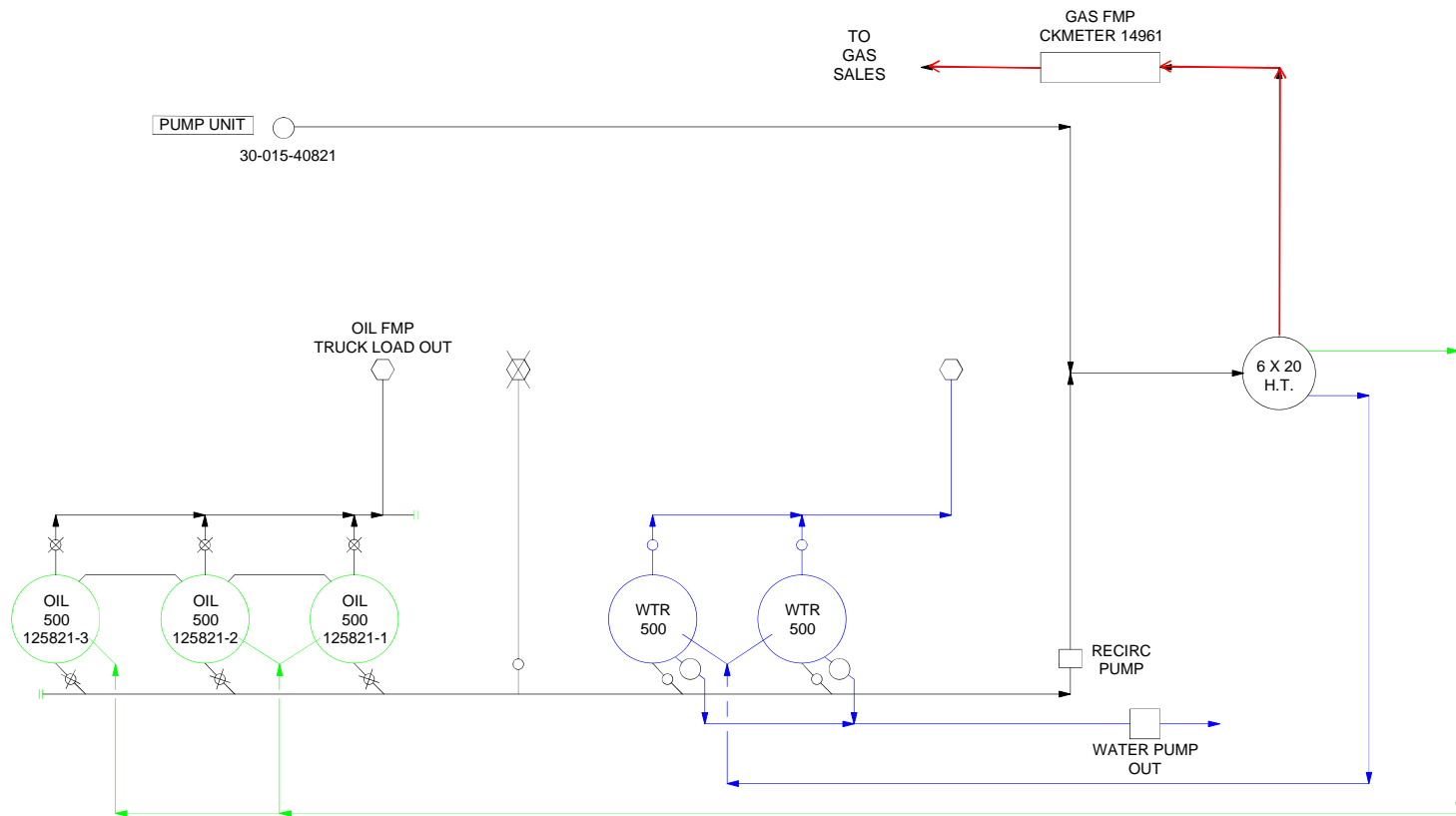


FEDERAL 1-4 30-015-26843  
FEDERAL 1-5 30-015-26909  
FEDERAL 1-6 30-015-26910  
FEDERAL 1-7 30-015-26988


NOTE:	REFERENCE DRAWINGS		REVISIONS					ENGINEERING RECORD			<div> OXY USA INC</div> <div>SITE SECURITY DIAGRAM FEDERAL 1 BATTERY</div>		
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									OXY ENGR.				
									PROJ. ENGR:	S. MUSALLA			
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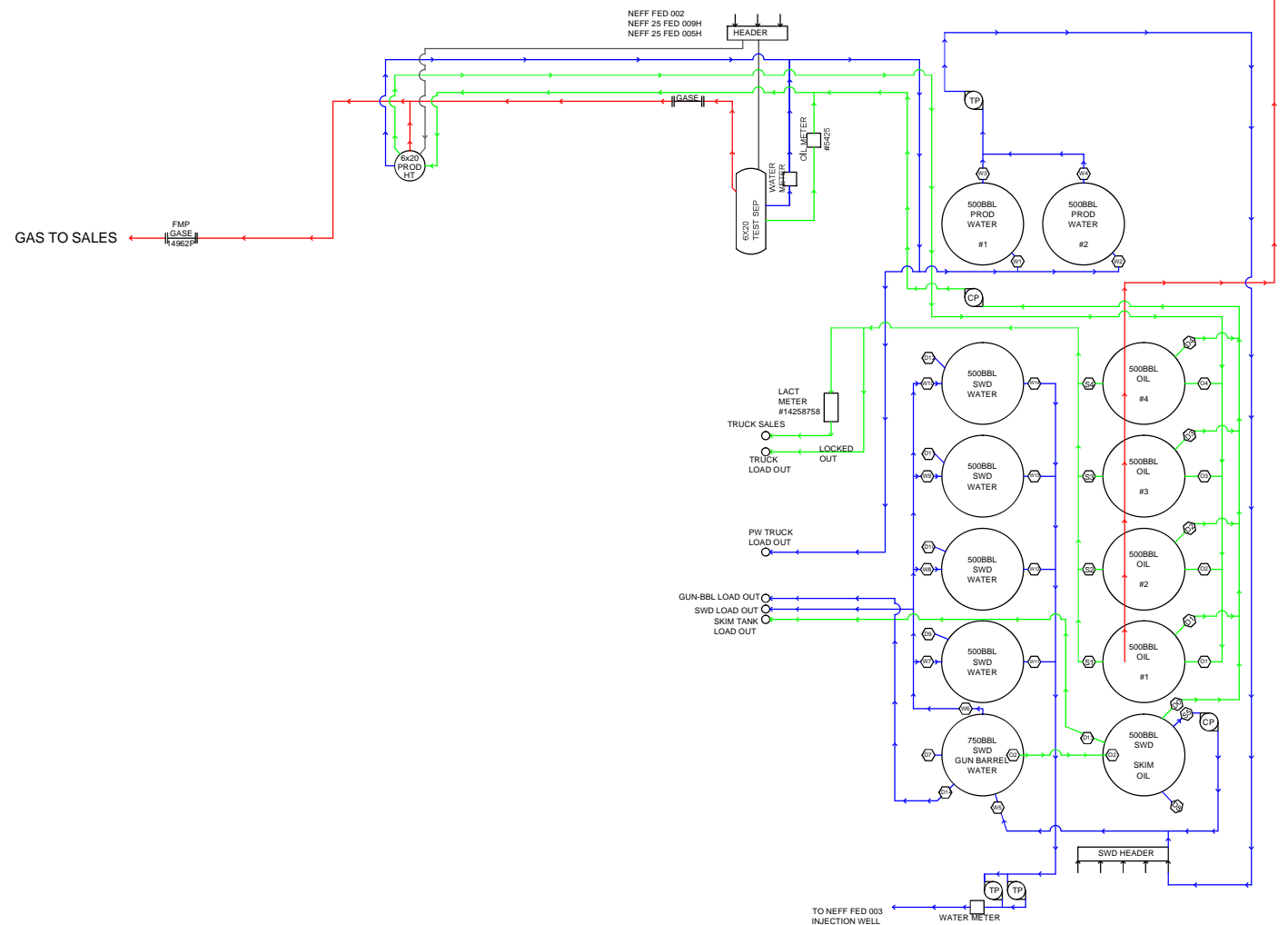
FEDERAL 12 NO. 14H BATTERY  
SEC 12, T22S, R31E  
EDDY COUNTY, NEW MEXICO  
OXY USA INC  
LEASE NO. NMMN 29233



LEGEND	<u>PRODUCTION PHASE (3)</u>	<u>PRODUCTION PHASE (1)</u>	<u>SALES PHASE (2)</u>
OPERATOR: OXY USA INC	1. VALVE 19 OPEN	1. VALVE 21 OPEN	1. VALVE 20 CLOSED
FACILITY NAME: FEDERAL 12-14H BATTERY	2. VALVE 1 CLOSED	2. VALVE 3 CLOSED	2. VALVE 2 OPEN
LEASE SERIAL NO: NMMNM29233	3. VALVE 10 CLOSED	3. VALVE 12 CLOSED	3. VALVE 11 SEALED/CLOSED
LOCATION: SECTION 12, TOWNSHIP 22 SOUTH,	4. VALVE 20 CLOSED	4. VALVE 19 CLOSED	4. VALVE 1 CLOSED
RANGE 31 EAST	5. VALVE 21 CLOSED	5. VALVE 20 CLOSED	5. VALVE 3 CLOSED
			6. VALVE 4 OPEN
COUNTY: EDDY	<u>PRODUCTION PHASE (2)</u>	<u>SALES PHASE (3)</u>	<u>SALES PHASE (1)</u>
SITE SECURITY PLAN CAN BE FOUND AT: 1502 W	1. VALVE 20 OPEN	1. VALVE 19 CLOSED	1. VALVE 21 CLOSED
COMMERCE DRIVE	2. VALVE 2 CLOSED	2. VALVE 1 OPEN	2. VALVE 3 OPEN
CARLSBAD, NM 88220	3. VALVE 11 CLOSED	3. VALVE 10 CLOSED	3. VALVE 12 CLOSED
	4. VALVE 19 CLOSED	4. VALVE 2 CLOSED	4. VALVE 1 CLOSED
	5. VALVE 21 CLOSED	5. VALVE 3 CLOSED	5. VALVE 2 CLOSED
PRODUCTION SYSTEM - OPEN		6. VALVE 4 OPEN	6. VALVE 4 OPEN
OIL SOLD BY TANK GAUGE VIA TANK TRUCK			

NOTE:																																																																																																																
<table><tr><th colspan="2">REFERENCE DRAWINGS</th><th colspan="6">REVISIONS</th><th colspan="3">ENGINEERING RECORD</th></tr><tr><th>NO.</th><th>TITLE</th><th>NO.</th><th>DATE</th><th>DESCRIPTION</th><th>BY</th><th>CHK.</th><th>APP.</th><th>BY</th><th>DATE</th><th></th></tr><tr><td></td><td></td><td>A</td><td>12-20-18</td><td>ISSUED FOR REVIEW</td><td>SHW</td><td>SM</td><td></td><td>DRN:</td><td>SHW</td><td>12-20-18</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>DES:</td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>CHK:</td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>APP:</td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>AFE No.</td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>OXY ENGR.</td><td></td><td></td></tr></table>															REFERENCE DRAWINGS		REVISIONS						ENGINEERING RECORD			NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE				A	12-20-18	ISSUED FOR REVIEW	SHW	SM		DRN:	SHW	12-20-18									DES:											CHK:											APP:											AFE No.											OXY ENGR.			<div>SITE FACILITY DIAGRAM FEDERAL 12 NO 14H BATTERY</div> <div>EDDY COUNTY, NEW MEXICO</div>									
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## NEFF 25 BATTERY



OXY

Lease: NEFF 25 FED 1 CTB  
Lease Serial #: USA NMNM 25365  
Located at: Section 25 T22S R31E  
Eddy County, NM

**LSales System: Closed**


Oil sales to truck load out via LACT unit

## II. Production Phase

1. Valve O2-O4, W1-W14 Open
2. Valve S1-S4 Open
3. Valves D1-D14 Closed

This lease is subject to the security plan for the Carlsbad Operation. The plan is located at:  
1502 W Commerce Dr, Carlsbad, NM 88220

**NOTE:**

REFERENCE DRAWINGS		REVISIONS						ENGINEERING RECORD		 <div>OXY USA INC</div> <div>SITE FACILITY DIAGRAM NEFF 25 FED 1 BATTERY</div> <div>EDDY COUNTY, NEW MEXICO</div>
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE	
								DRN:	CY 4/12/2016	
								DES:		
								CHK:		
								APP:		
								AFE No.		
								OXY ENGR.		
								PROJ. ENGR:	C. VASQUEZ	
								SCALE:	NONE	
								CAD NO.		
								PLOT SCALE		
								DWG. NO.	001	
								REV	B	

1029639

GETTY 24 FEDERAL NO. 11 BATTERY  
SEC 24, T22S, R31E  
OXY USA INC  
EDDY COUNTY, NEW MEXICO  
NMNM 25876



NOTE:

- - GAS
- - OIL
- - WATER
- - MIXED

[illegible]

SITE FACILITY DIAGRAM  
GETTY 24 FEDERAL NO. 11 BATTERY  
SEC 24, T22S, R31E  
EDDY COUNTY, NEW MEXICO  
NMNM 25876

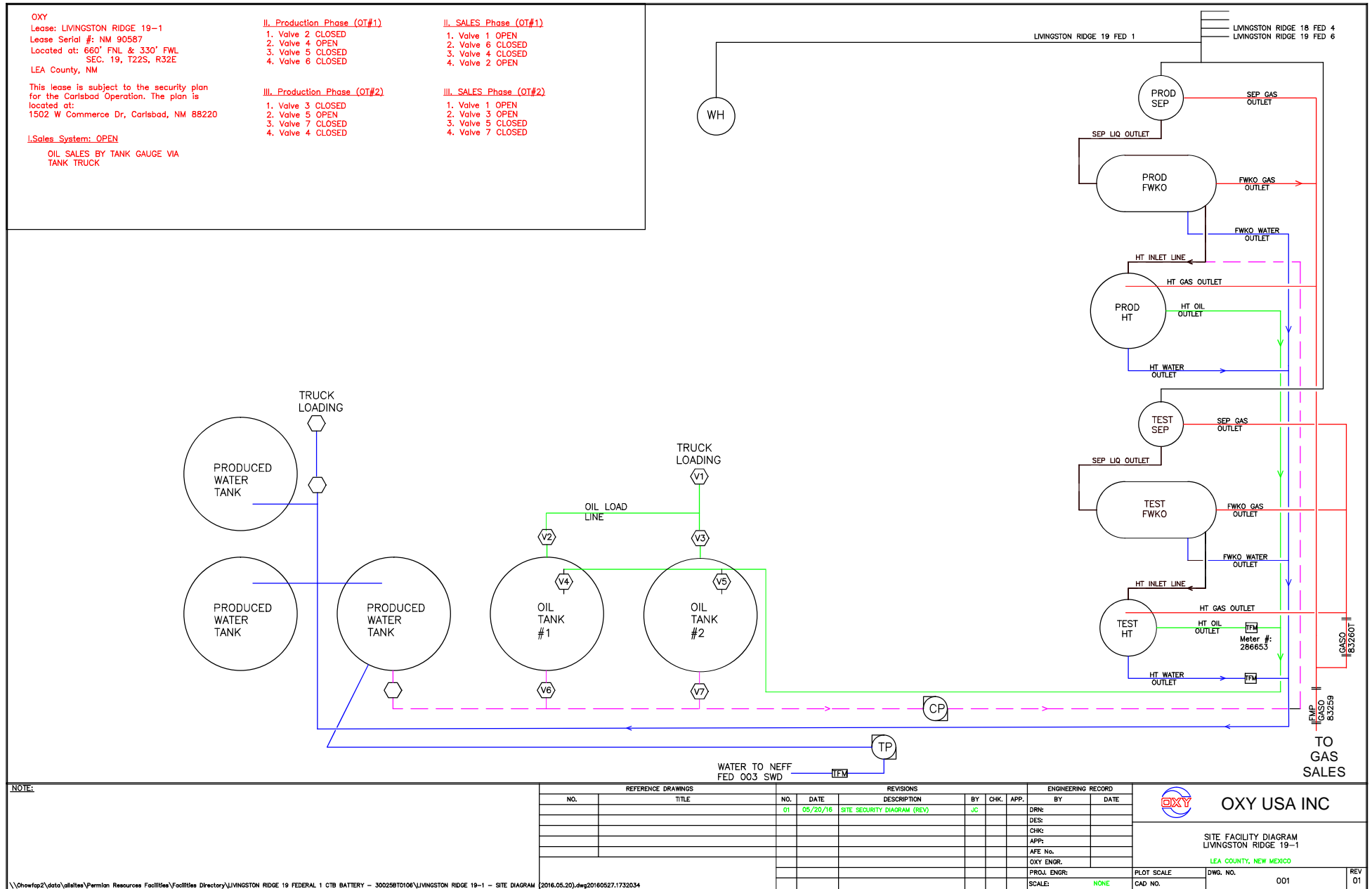
S:\allsites\Primary F&C Folder\DESIGN AND DRAFTING\STD ENGINEERING INFORMATION\REGULATORY\TEMP FILE-STILLMAN\SEPARATED BY WEEK\WEEKGETTY 24 FED NO.11 BATTERY.dwg20190117.13444261

PROJ. ENGR:	S. MUSALLA
SCALE:	NONE

DWG. NO.	001	REV
		A

File Path S:\allsites\Primary F&C Folder\DESIGN AND DRAFTING\STD ENGINEERING INFORMATION\REGULATORY\TEMP FILE-STILLMAN\SEPARATED BY WEEK\WEEK 2\GETTY 24 FED NO.11 BATTERY.dwg Saved by: DAUGHEJ on: Jan, 17, 19 - 1:44 PM

## LIVINGSTON 19 BATTERY



LEASE: LOST TANK 3 FEDERAL #001 CTB  
 API #: 3001529638  
 LOCATED AT: SECTION 3 T22S R31E  
 EDDY COUNTY, NEW MEXICO  
 NMNM 0417696

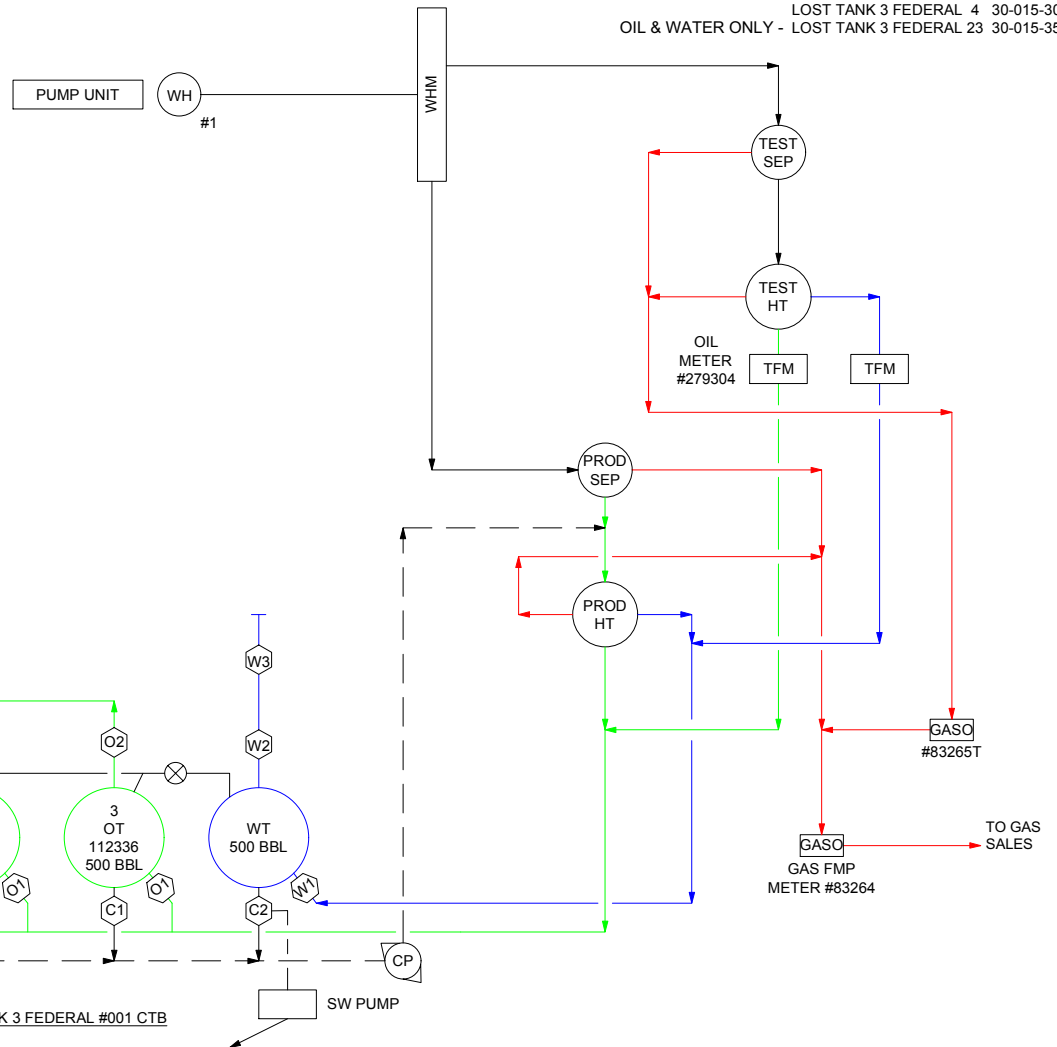
I. SALES SYSTEM LOST TANK 3 FED 001:  
 OIL:  
 1. VALVE O2, O3 OPEN  
 2. VALVE O1, C1 CLOSED  
 OIL SALES TO TRUCK VIA LACT UNIT

THIS LEASE IS SUBJECT TO THE SECURITY PLAN  
 FOR THE CARLSBAD OPERATION. THE PLAN IS  
 LOCATED AT:  
 1502 W COMMERCE DR, CARLSBAD, NM 88220

WATER:  
 TO TRUCK:  
 1. VALVE W1, C2 CLOSED  
 2. VALVE W2, W3 OPEN

II. PRODUCTION PHASE LOST TANK 3 FED 001:  
 1. VALVE O1, W1, C1, OR C2 OPEN  
 2. VALVE O2, O3, W2, W3 CLOSED

LOST TANK 3 FEDERAL 1 30-015-29638  
 LOST TANK 3 FEDERAL 2 30-015-29682  
 LOST TANK 3 FEDERAL 3 30-015-29859  
 LOST TANK 3 FEDERAL 4 30-015-30418  
 OIL & WATER ONLY - LOST TANK 3 FEDERAL 23 30-015-35354

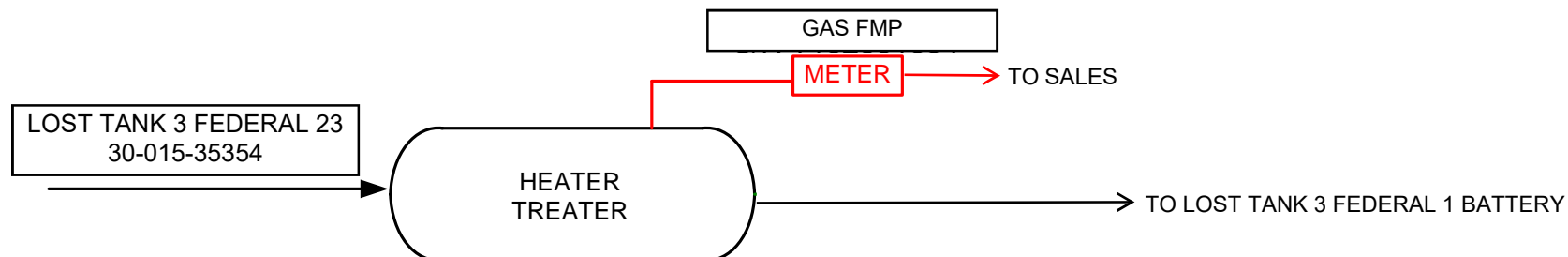



Oxy USA INC  
 A subsidiary of Occidental Petroleum Corp.

LOST TANK 3 FEDERAL 001  
 BATTERY



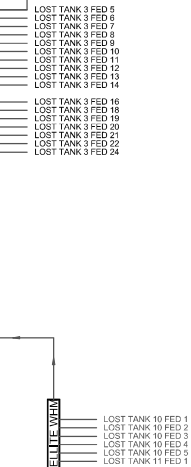
LOST TANK 3 FEDERAL 23  
SATELLITE  
E 03 T22S R31E




REVISION BLOCK					
	NO.	DATE	DESCRIPTION	BY	
—— PRODUCTION MIX	0		PRELIMINARY DRAFT	KAO	<b>PROCESS FLOW DIAGRAM</b> LOST TANK 3 FEDERAL 23
—— OIL	1		REVISION	JC	
—— GAS	2		COMMINGLE APPLICATION	TS	
—— WATER					
—— EQUIPMENT					

**I. Sales System LOST TANK 3 FED 5:**  
OIL:  
1. Valve O2, O3, O4 Open  
2. Valve O1, C1, Closed  
Oil Sales to truck via LACT.  
  
WATER:  
To truck:  
1. Valve W1, W2, C2 Closed  
2. Valve W3, W4 Open  
To SWD via Transfer Pump:  
1. Valve W1, W2, W4, C2 Closed  
2. Valve W3 Open.

**II. Production Phase LOST TANK 3 FED 5:**  
1. Valve O1, W1, W2, C1 or C2 Open  
2. Valve O2, O3, O4, W3, W4 Closed



NOTE:	REFERENCE DRAWINGS		REVISIONS					ENGINEERING RECORD		<div> OXY USA INC</div> <div>SITE FACILITY DIAGRAM LOST TANK 3 FEDERAL #5 CTB  EDDY COUNTY, NEW MEXICO</div>		
	NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY		DATE	
									DRN:		JDD 06/08/2016	
									DES:			
									CHK:			
									APP:			
									APE No.			
									OXY ENGR.			
									PROJ. ENGR.			
									SCALE:		NONE	
								PLOT SCALE	DWG. NO.	001	REV	6

LEASE: LOST TANK 4 FEDERAL #1 CTB  
 API #: 3001528727  
 LOCATED AT: SECTION 4 T22S R31E  
 EDDY COUNTY, NEW MEXICO  
 NMNM 0417696

THIS LEASE IS SUBJECT TO THE SECURITY PLAN FOR THE  
 CARLSBAD OPERATION. THE PLAN IS LOCATED AT:  
 1502 W COMMERCE DR, CARLSBAD, NM 88220

**I. SALES SYSTEM LOST TANK 4 FED 1:**

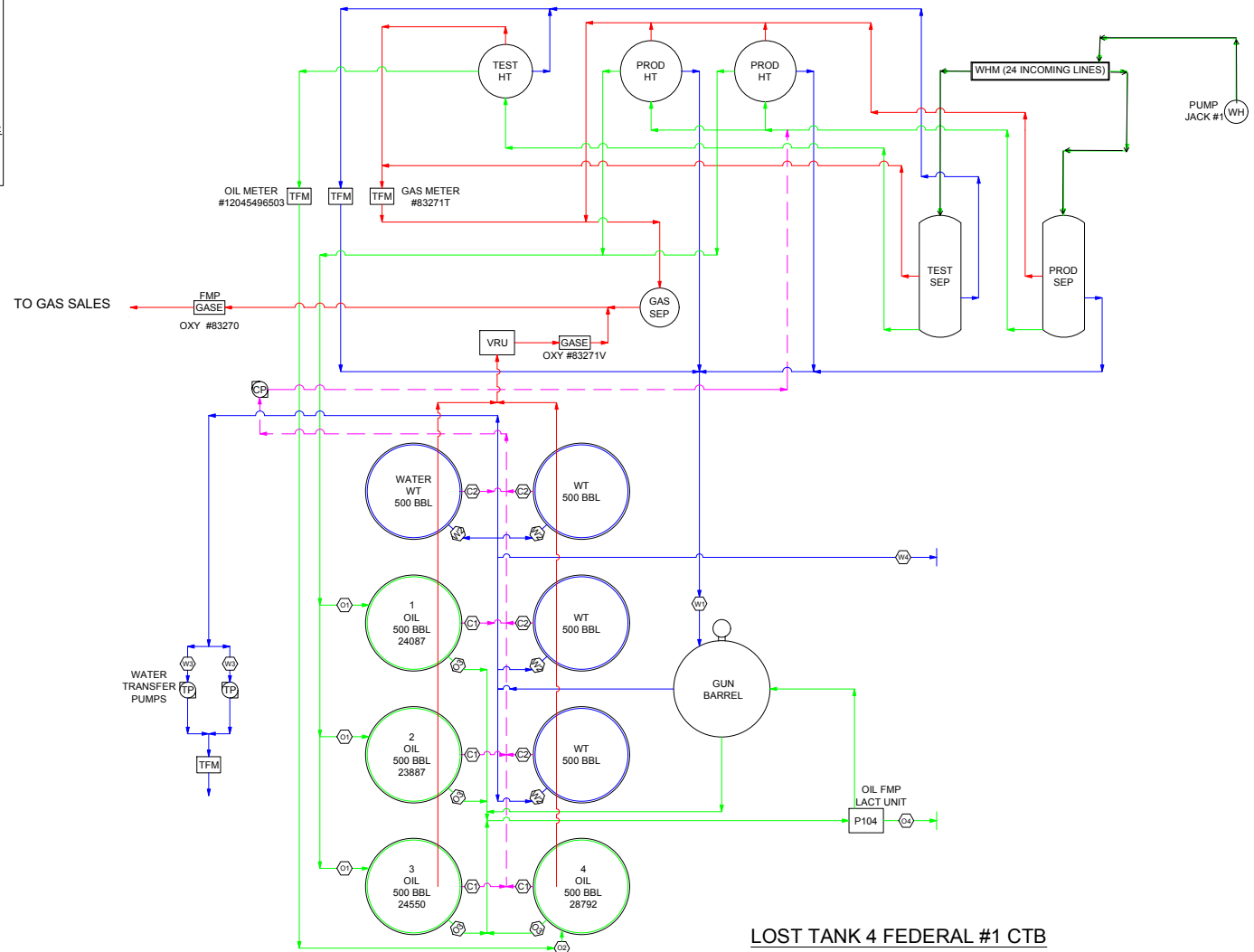
OIL:  
 1. VALVE O3, O4 OPEN  
 2. VALVE O1, O2, C1, CLOSED  
 OIL SALES TO TRUCK VIA LACT.

**WATER:**

TO TRUCK:  
 1. VALVE W1, C2 CLOSED  
 2. VALVE W2, W4 OPEN  
 TO SWD VIA TRANSFER PUMP:  
 1. VALVE W1, C2 CLOSED  
 2. VALVE W2, W3 OPEN.

**II. PRODUCTION PHASE LOST TANK 4 FED 1:**

1. VALVE O1, O2, W1, W2, C1 OR C2 OPEN  
 2. VALVE O3, O4, W3, W4 CLOSED



**WELLS INTO HEADER**

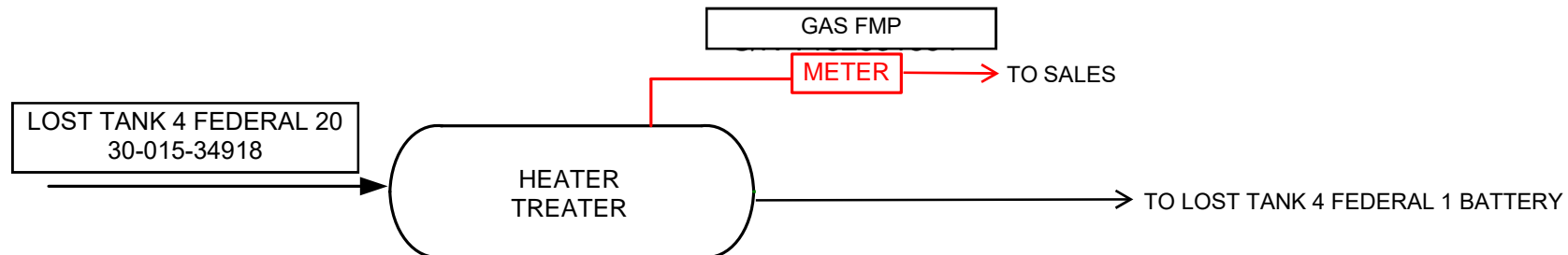
LOST TANK 4 FEDERAL #001 30-015-28727  
 LOST TANK 4 FEDERAL #002 30-015-29611  
 LOST TANK 4 FEDERAL #003 30-015-28617  
 LOST TANK 4 FEDERAL #005 30-015-28732  
 LOST TANK 4 FEDERAL #006 30-015-28733  
 LOST TANK 4 FEDERAL #007 30-015-30414  
 LOST TANK 4 FEDERAL #008 30-015-37923  
 LOST TANK 4 FEDERAL #009 30-015-37953  
 LOST TANK 4 FEDERAL #011 30-015-37954  
 LOST TANK 4 FEDERAL #012 30-015-37955  
 LOST TANK 4 FEDERAL #013 30-015-37956  
 LOST TANK 4 FEDERAL #014 30-015-37893  
 LOST TANK 4 FEDERAL #015 30-015-37894  
 LOST TANK 4 FEDERAL #016 30-015-37953  
 LOST TANK 4 FEDERAL #017 30-015-37598  
 LOST TANK 4 FEDERAL #018 30-015-37895  
 LOST TANK 4 FEDERAL #019 30-015-37896  
 LOST TANK 4 FEDERAL #020 30-015-34918 OIL & WATER ONLY  
 LOST TANK 4 FEDERAL #023 30-015-40755 OIL & WATER ONLY


**LOST TANK 4 FEDERAL #1 CTB**

**Oxy USA INC**  
 A subsidiary of Occidental Petroleum Corporation

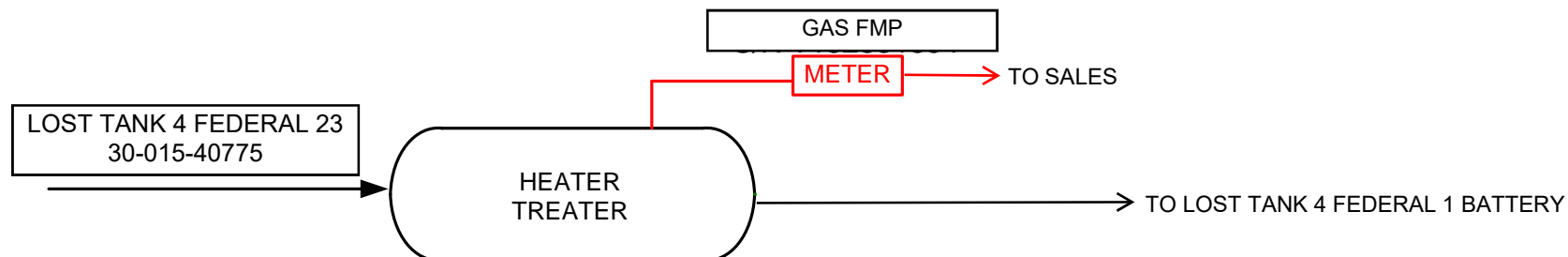
**LOST TANK 4 FEDERAL 1  
 BATTERY**


LOST TANK 4 FEDERAL 20  
SATELLITE  
H 04 T22S R31E



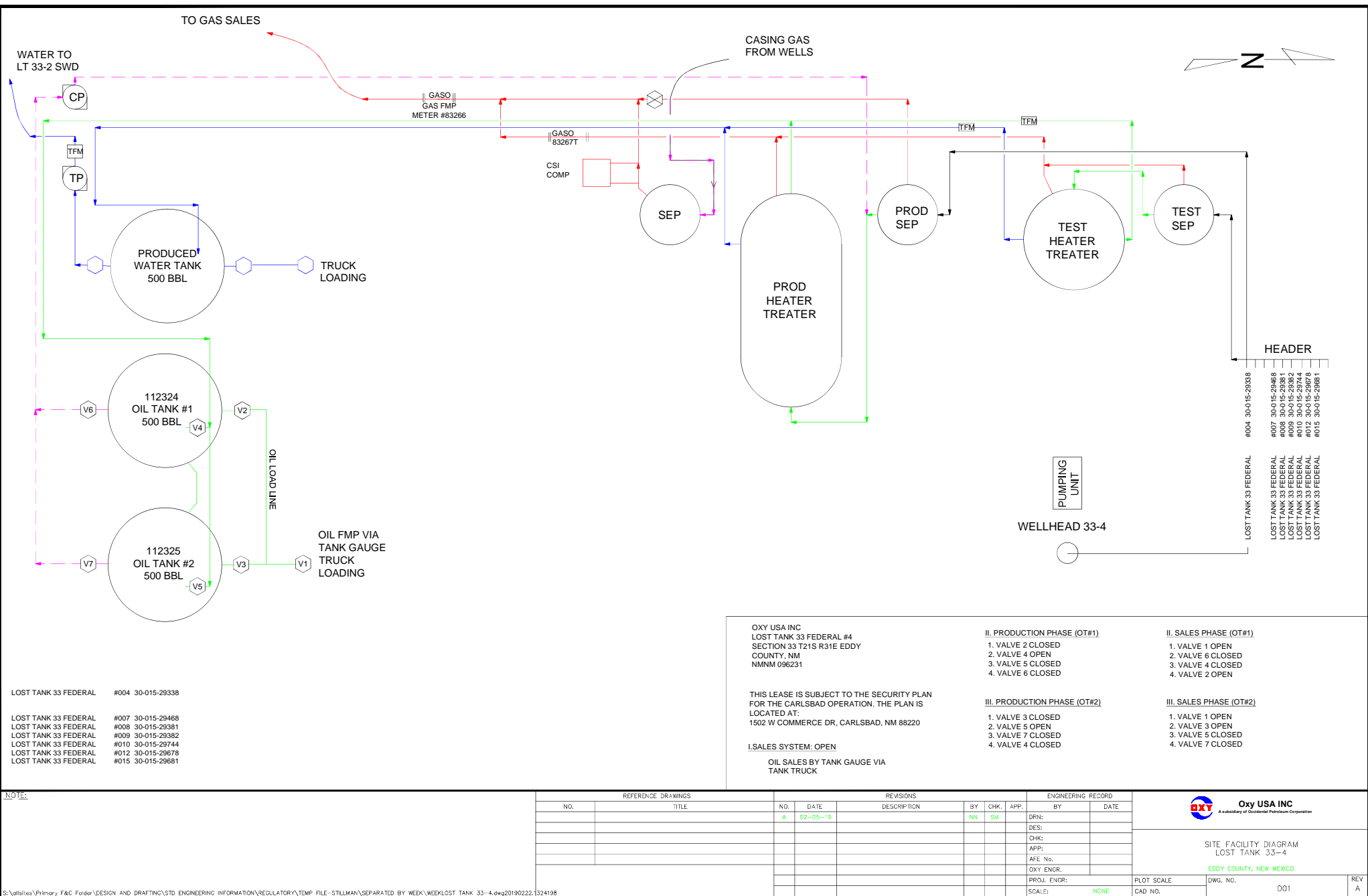
REVISION BLOCK					
	NO.	DATE	DESCRIPTION	BY	
———— PRODUCTION MIX	0		PRELIMINARY DRAFT	KAO	<b>PROCESS FLOW DIAGRAM</b> LOST TANK 4 FEDERAL 20
——— OIL	1		REVISION	JC	
—— GAS	2		COMMINGLE APPLICATION	TS	
—— WATER					
—— EQUIPMENT					

LOST TANK 4 FEDERAL 23  
SATELLITE  
G 04 T22S R31E



REVISION BLOCK					
	NO.	DATE	DESCRIPTION	BY	
———— PRODUCTION MIX	0		PRELIMINARY DRAFT	KAO	<b>PROCESS FLOW DIAGRAM</b> LOST TANK 4 FEDERAL 23
——— OIL	1		REVISION	JC	
——— GAS	2		COMMINGLE APPLICATION	TS	
——— WATER					
——— EQUIPMENT					

LOST TANK 33 FEDERAL 4 BATTERY





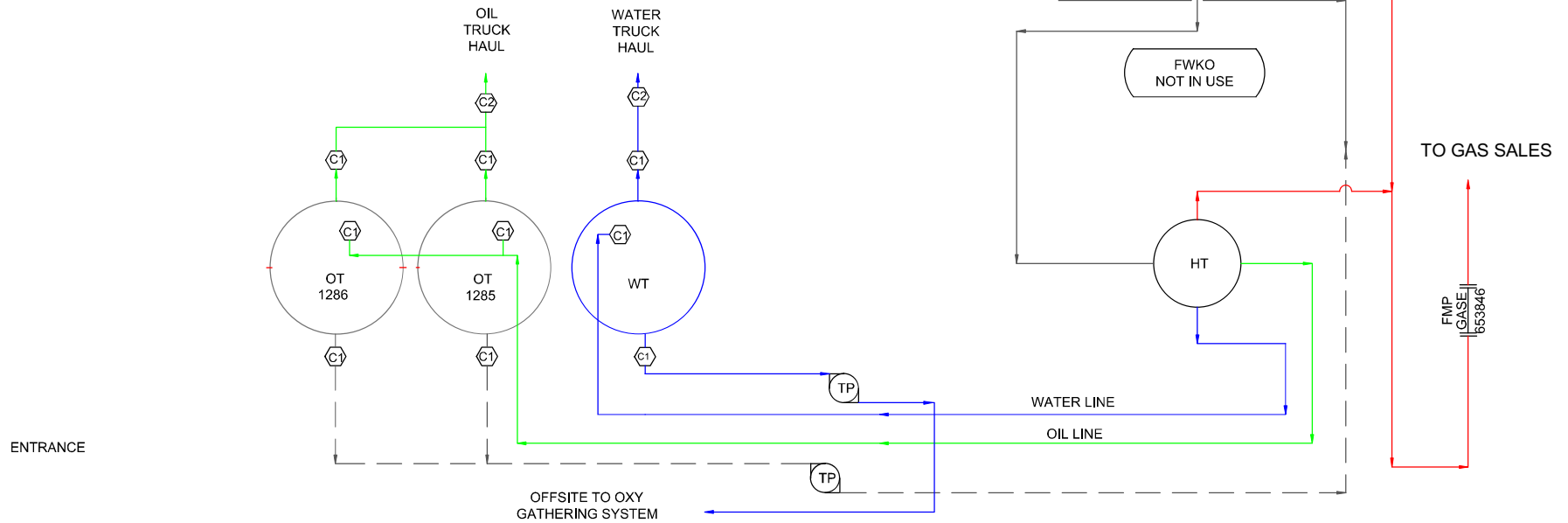
Lease: Mills 19 state #1  
API #: 30015BT0154  
Located at: Section 19 T22S R32E

I. Normal operation setup

1. Valve C1 Open
  2. Valve C2 Closed
- Oil Sales to truck.  
Water to OXY Gathering System  
Gas to Oxy Gas Gathering System

This lease is subject to the security plan for the Carlsbad Operation. The plan is located at: 1502 W Commerce Dr, Carlsbad, NM 88220

MILLS 19 STATE #1



NOTE:

FACILITY SHOWN AS BUILT.

REFERENCE DRAWINGS		REVISIONS			ENGINEERING RECORD	
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	DATE
					DRN: JDD	4/15/2018
					DES:	
					CHK:	
					APP:	
					AFE No.	
					OXY ENGR.	
					PROJ. ENGR.	
					SCALE: NONE	
					PLOT SCALE	
					CAD NO.	



**OXY USA INC**

SITE FACILITY DIAGRAM  
MILLS 19 STATE #1

EDDY COUNTY, NEW MEXICO

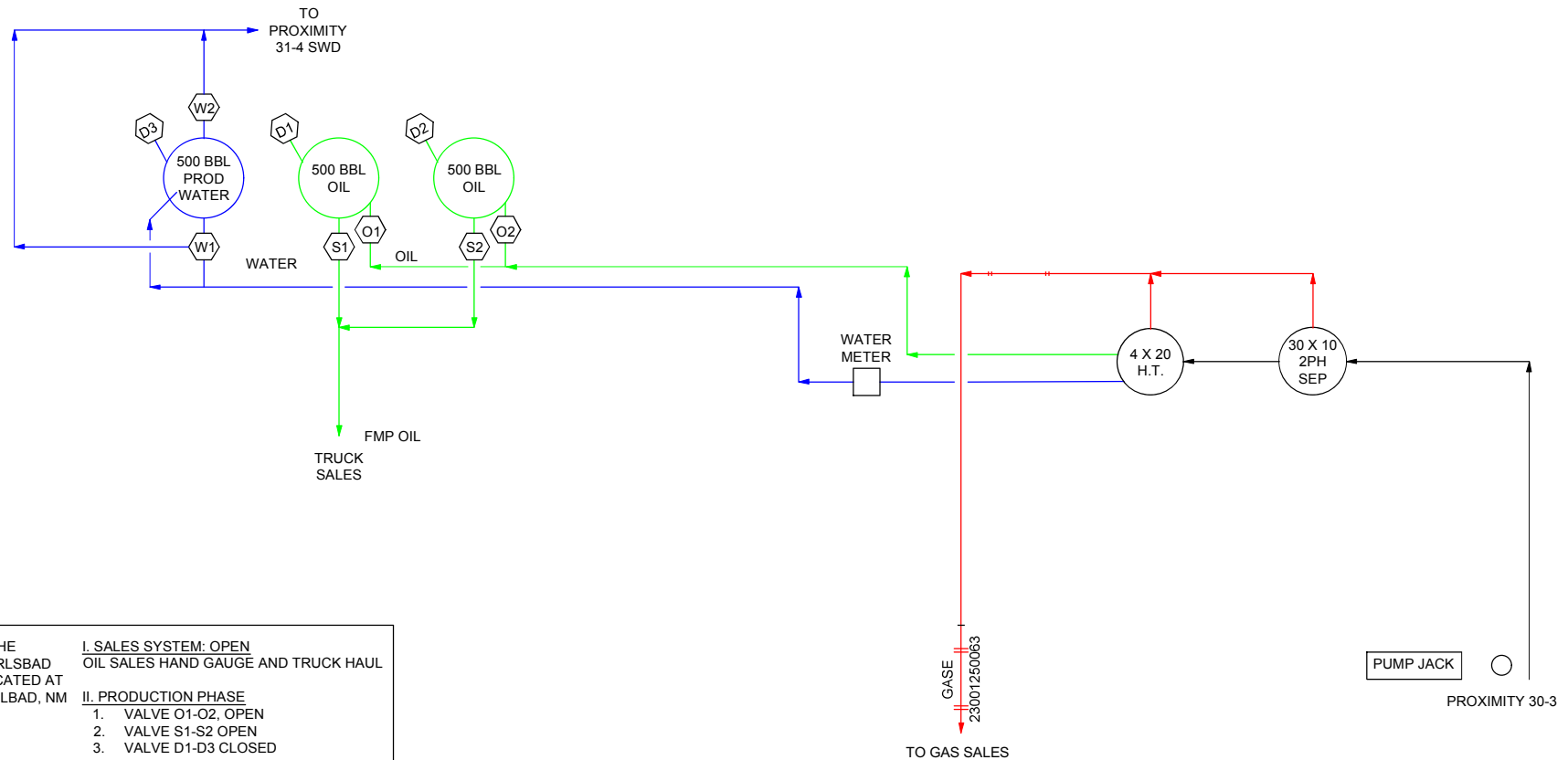
DWG. NO. 001

REV A



PROXIMITY 30 FEDERAL 3 BATTERY  
SEC 30, T22S, R32E  
LEA COUNTY, NEW MEXICO  
OXY USA INC  
NMNM 106915

PROXIMITY 30 FEDERAL #3 30-025-37184



THIS LEASE IS SUBJECT TO THE SECURITY PLAN FOR THE CARLSBAD OPERATION. THE PLAN IS LOCATED AT 1502 W COMMERCE DR, CARLSBAD, NM 88220

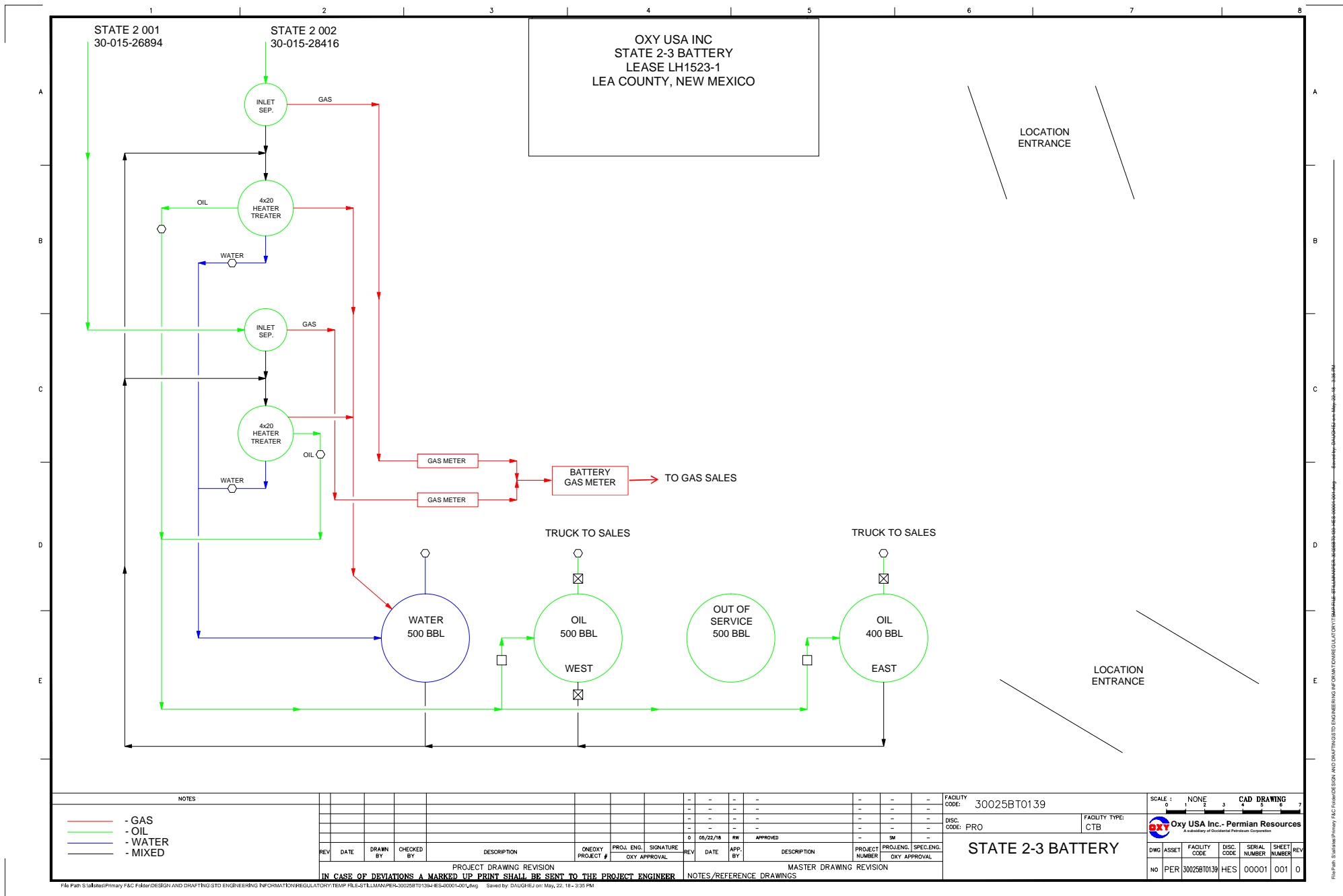
I. SALES SYSTEM: OPEN  
OIL SALES HAND GAUGE AND TRUCK HAUL

II. PRODUCTION PHASE  
1. VALVE O1-O2, OPEN  
2. VALVE S1-S2 OPEN  
3. VALVE D1-D3 CLOSED

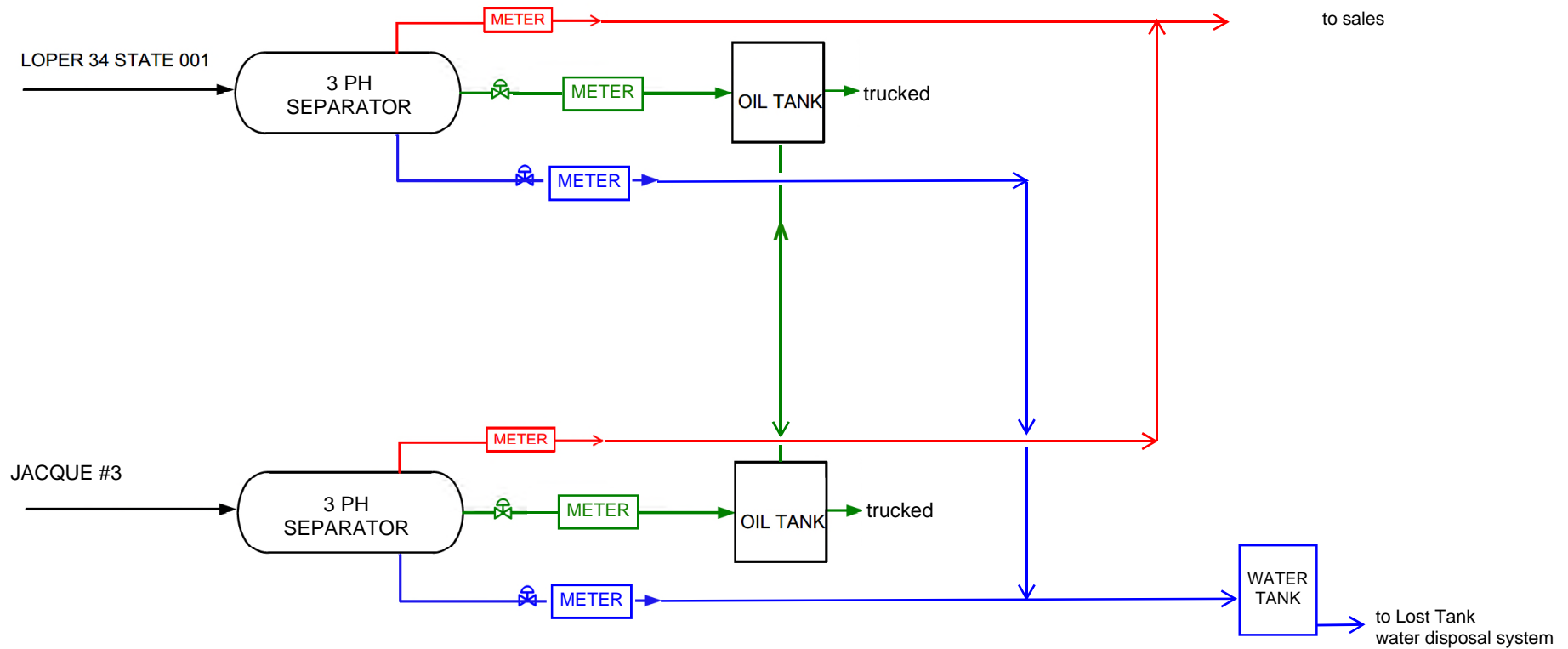


OXY USA INC

PROXIMITY 30 FEDERAL 3  
BATTERY



LOPER 34 STATE BATTERY  
PHASE 2  
E 34 21S 31E  
EDDY CO, NM



## REVISION BLOCK

NO.	DATE	DESCRIPTION	BY
0		PRELIMINARY DRAFT	
1		REVISION	
2			

PRODUCTION MIX

OIL

GAS

WATER

EQUIPMENT



PROCESS FLOW DIAGRAM  
LOPER 34 STATE 001

1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
 1000 Rio Brazos Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

☒ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT**

<sup>1</sup> API Number 30-025-46474	<sup>2</sup> Pool Code 97366	<sup>3</sup> Pool Name Bilbrey Basin; Bone Spring, South
<sup>4</sup> Property Code 322423	Property Name Lost Tank 30-19 Fed Com	<sup>6</sup> Well Number 1H
<sup>7</sup> OGRID No. 16696	<sup>8</sup> Operator Name OXY USA INC	<sup>9</sup> Elevation 3616'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 1	19	22S	32E		128	NORTH	1235	WEST	LEA
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	30	22S	32E		29	SOUTH	971	WEST	LEA
<sup>12</sup> Dedicated Acres 358.92	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<b>CORNER COORDINATES NAD 83, SPCS NM EAST</b> A - X: 729824.17' / Y: 493482.52' B - X: 729786.86' / Y: 498775.98' C - X: 729757.89' / Y: 504056.71' D - X: 731232.25' / Y: 504072.38' E - X: 731267.60' / Y: 498791.87' F - X: 731309.37' / Y: 493501.72'	<b>CORNER COORDINATES NAD 27, SPCS NM EAST</b> A - X: 688641.65' / Y: 493422.32' B - X: 688604.66' / Y: 498715.71' C - X: 688575.54' / Y: 503996.20' D - X: 689972.69' / Y: 504011.06' E - X: 690005.16' / Y: 498730.75' F - X: 690045.01' / Y: 493440.76'	<p><sup>17</sup> <b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>April Santos</i> 04/29/2020          Signature Date</p> <p>April Santos          Printed Name</p> <p>April_Hood@oxy.com          E-mail Address</p>
	<b>SURFACE HOLE LOCATION</b> 128' FNL 1235' FWL, SECTION 19 <b>NAD 83, SPCS NM EAST</b> X: 730993.55' / Y: 503941.82' LAT: 32.38390787N / LON: 103.71894735W <b>NAD 27, SPCS NM EAST</b> X: 689811.16' / Y: 503881.40' LAT: 32.38377666N / LON: 103.71845896W		
	<b>KICK OFF POINT</b> 131' FNL 1238' FWL, SECTION 19 6806' MEASURED DEPTH IN FEET <b>NAD 83, SPCS NM EAST</b> X: 730996.70' / Y: 503938.75' LAT: 32.38389937N / LON: 103.71893722W <b>NAD 27, SPCS NM EAST</b> X: 689814.31' / Y: 503878.33' LAT: 32.38377666N / LON: 103.71844883W		
	<b>FIRST TAKE POINT</b> 275' FNL 994' FWL, SECTION 19 10012' MEASURED DEPTH IN FEET <b>NAD 83, SPCS NM EAST</b> X: 730753.61' / Y: 503792.09' LAT: 32.38350009N / LON: 103.71972737W <b>NAD 27, SPCS NM EAST</b> X: 689571.22' / Y: 503731.67' LAT: 32.38337738N / LON: 103.71923897W		
	<b>LAST TAKE POINT</b> 156' FSL 971' FWL, SECTION 30 20163' MEASURED DEPTH IN FEET <b>NAD 83, SPCS NM EAST</b> X: 730793.98' / Y: 493651.24' LAT: 32.35562545N / LON: 103.71978495W <b>NAD 27, SPCS NM EAST</b> X: 689611.30' / Y: 493591.10' LAT: 32.3550261N / LON: 103.71929764W		
<b>BOTTOM HOLE LOCATION</b> 29' FSL 971' FWL, SECTION 30 20290' MEASURED DEPTH IN FEET <b>NAD 83, SPCS NM EAST</b> X: 730794.45' / Y: 493524.25' LAT: 32.35527639N / LON: 103.71978578W <b>NAD 27, SPCS NM EAST</b> X: 689611.76' / Y: 493464.11' LAT: 32.35515354N / LON: 103.71929848W		<p><sup>18</sup> <b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well surface location shown on this plat was plotted from field notes of the as-staked surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurements performed by R-Squared Global.</p> <p>APRIL 7, 2020          Date of Survey</p> <p><i>David W. Myers</i>          Signature and Seal of Professional Surveyor</p> <p>Certificate Number          DAVID W. MYERS 11403</p>	

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99978625 Convergence Angle: 00°11'26.29720"

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6181 Fax: (505) 393-6720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (505) 748-9720  
District III  
1000 Rio Grande Road, Alamogordo, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6179  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87503  
Phone: (505) 476-3460 Fax: (505) 476-3463

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT  
AS-DRILLED

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-45182</b>	Pool Code	Pool Name <b>W: Locat Wolfcamp</b>
Property Code	Property Name <b>LOST TANK "30-19" FEDERAL Com.</b>	Well Number <b>31H</b>
OGRID No. <b>16696</b>	Operator Name <b>OXY USA INC.</b>	Elevation <b>3609.0'</b>

## Surface Location

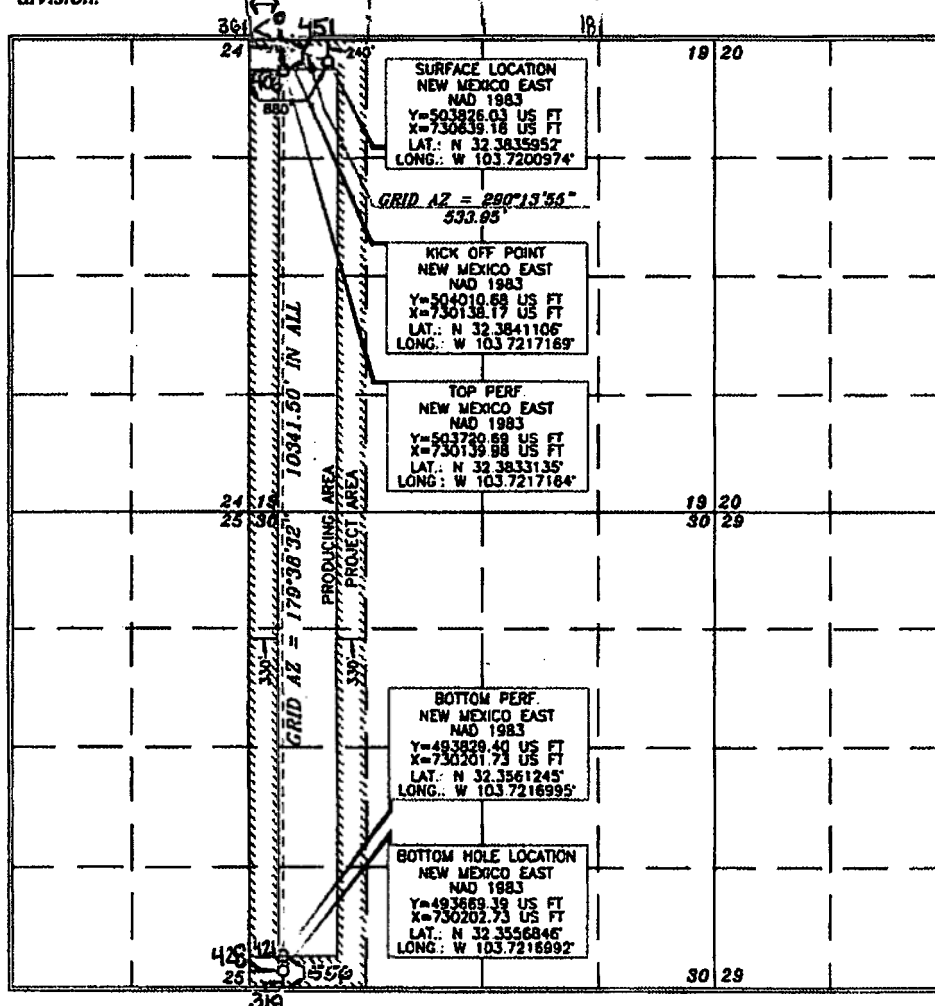
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>19</b>	<b>22 SOUTH</b>	<b>32 EAST, N.M.P.M.</b>		<b>240'</b>	<b>NORTH</b>	<b>880'</b>	<b>WEST</b>	<b>LEA</b>

## Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>30</b>	<b>22 SOUTH</b>	<b>32 EAST, N.M.P.M.</b>		<b>319'</b>	<b>SOUTH</b>	<b>428</b>	<b>WEST</b>	<b>LEA</b>

Dedicated Acres <b>320</b>	Joint or Infill <b>Y</b>	Consolidation Code	Order No. <b>FTP/TP: 451' FNL 400' FWL LTP/BP: 556' FSL 421' FWL</b>
-------------------------------	-----------------------------	--------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order.

Accepted and signed by the operator:

*Leslie Reeves* 11/28/18  
Signature Date  
**LESUE REEVES**  
Printed Name  
**LESUE-REEVES@OXY.COM**  
E-mail Address

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from the original or accurate surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**KERRY J. ASH**  
15079  
OCTOBER 6, 2017  
Date of Survey  
Signature and Seal  
Professional Surveyor

*Tommy Alar* 11/28/18  
Certificate Number 15079

WO# 171006WL-2 (1A)



1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals &amp; Natural Resources

Revised August 1, 2011

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210		<sup>2</sup> OGRID Number 16696
		<sup>3</sup> Reason for Filing Code/ Effective Date - RT
<sup>4</sup> API Number 30-025-45182	<sup>5</sup> Pool Name WILDCAT WOLFCAMP WC-025 6-09 522329D;	<sup>6</sup> Pool Code 98296
<sup>7</sup> Property Code: 322423	<sup>8</sup> Property Name: LOST TANK 30-19 FEDERAL COM	<sup>9</sup> Well Number: 31H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	19	22S	32E		240	NORTH	880	WEST	LEA

**<sup>11</sup> Bottom Hole Location**

FTP: 118' FSL 1209' FWL LTP- 182' FNL 1245' FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	22S	32E		319	SOUTH	428	WEST	LEA

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : F	<sup>14</sup> Gas Connection Date: TBD	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
-----------------------------	---	--	-----------------------------------	------------------------------------	-------------------------------------

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
35103	Sunoco Partners Marking & Terminals LP	O
36785	DCP Operating Company, LP	G
	HOBBS OCD	
	NOV 28 2018	
	RECEIVED	

**IV. Well Completion Data 11-28-18**

<sup>21</sup> Spud Date 09/13/18	<sup>22</sup> Ready Date 12/03/2018	<sup>23</sup> TD 11965'V/22338'MD	<sup>24</sup> PBTB 11965'V/22124'M	<sup>25</sup> Perforations 12097'-22048'MD	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	875'	1150		
12-1/4"	9-7/8"	6493'	1495		
8-1/2"	7-5/8"	11319'	210		
6-3/4"	5-1/2"	22323'	715		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Leslie Reeves*  
Printed name: LESLIE REEVES

Title:  
REGULATORY ADVISOR

E-mail Address:  
LESLIE\_REEVES@oxy.com

Date: 11/28/18 Phone: 713-497-2492

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*  
Title: *Staff Mgr*  
Approval Date: 11-28-18

Test Allowable expires 2-28-2019

C-105 Submittal required by 1-11-2019

Documents pending BLM approvals will subsequently be reviewed and scanned

**LOST TANK AREA BATTERIES**

<b>BATTERY</b>	<b>AVG DRY BTU</b>
*LOPER 34 STATE BATTERY	1290
FEDERAL 23-1 BATTERY	1319
FEDERAL 23-11 BATTERY	1277
FEDERAL 26 BATTERY	1238
FEDERAL 26-1 BATTERY	1332
CABIN LAKE 31 FEDERAL 6 BATTERY	1315
FEDERAL 12-04 BATTERY	1308
FEDERAL 1 BATTERY	1329
FEDERAL 12-01 BATTERY	1278
FEDERAL 12-14H BATTERY	1300
FEDERAL NEFF 25 BATTERY	1243
GETTY 24 FEDERAL 011 BATTERY	1329
LIVINGSTON 19 BATTERY	1278
LOST TANK 3 FEDERAL 1 BATTERY	1327
LOST TANK 3 FEDERAL 5 BATTERY	1323
LOST TANK 3 FEDERAL 23 SATELLITE	1257
LOST TANK 4 FEDERAL 1 BATTERY	1297
LOST TANK 4 FEDERAL 20 SATELLITE	1252
LOST TANK 4 FEDERAL 23 SATELLITE	1249
LOST TANK 33 FEDERAL 4 BATTERY	1278
LOST TANK 35 STATE 4 BATTERY	1263
MILLS 19-01 BATTERY	1287
PROXIMITY 30 FEDERAL 3 BATTERY	1268
STATE 2-3 BATTERY	1384
LOST TANK 18 CPF TRAIN #1	1248
LOST TANK 18 CPF TRAIN #2	1256
*LOST TANK 18 CPF TRAIN #3	1275
*LOST TANK 25 CPF	1264
LOST TANK 5 CPF TRAIN #1	1292
LOST TANK 5 CPF TRAIN #2	1292

\*estimated

MAILED 10/14/2025

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	ADRIAN L DAWE	710 CHRISTOPHER DR	PLEASANT HILL	MO	64080	_9414811898765478685289
	BJ AND RACHEL HONEYMAN LIV TR	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765478685272
DENISE BRODERICK TTEE	BRODERICK REV TRUST	1029 SW 8TH CIRCLE	LEES SUMMIT	MO	64081	_9414811898765478685852
CNX GAS COMPANY LLC	CNX RESOURCES CORPORATION	1000 HORIZON VUE DR	CANONSBURG	PA	15317	_9414811898765478685821
JAMES AND LIND DEBLOIS TTEE	DEBLOIS REVOCABLE TRUST	5300 CORTADERIA PLACE N E	ALBUQUERQUE	NM	87111	_9414811898765478685890
	DIANNE MARY GAMACHE TRUITT	20230 ATASCOCITA LAKE DRIVE	HUMBLE	TX	77346	_9414811898765478685883
	FORTIS MINERALS II LLC	P O BOX 470788	FORT WORTH	TX	76147	_9414811898765478685876
	FRED L ENGLE	610 SANDY NOOK ST	SARASOTA	FL	34242	_9414811898765478685753
	HONEYMAN INVESTMENT HOLDINGS LP	6433 ROCKBLUFF CIRCLE	PLANO	TX	75024	_9414811898765478685708
	JAMES EDWARD KAUCHER	20602 LAVERTON DRIVE	KATY	TX	77450	_9414811898765478685784
	JEAN ANN TULLY STELL	1611 LIVE OAK PL	CARLSBAD	NM	88220	_9414811898765478685951
FRANKIE JO MILLS TRUSTEE	JIMMY MILLS GST TRUST	9210 YORK PLACE	LUBBOCK	TX	79424	_9414811898765478685920
	KATHLEEN AND DAVID GEORGE	2004 SOUTHWEST BRIGHTON PL	BLUE SPRINGS	MO	64015	_9414811898765478685999
LJA CHARITABLE INVESTMENTS LLC	LAURA AND JOHN ARNOLD FDN	1717 WEST LOOP SOUTH STE 1800	HOUSTON	TX	77027	_9414811898765478685944
	MINERALS MANAGEMENT SERVICE	620 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765478685982
	PATSY MILLS BAKER GST TRUST	901 WEST 8TH ST	IDALOU	TX	79329	_9414811898765478685937
	RICHARD WARD KAUCHER	9597 JONES ROAD NO 302	HOUSTON	TX	77065	_9414811898765478685975
	ROBERT PETER KAUCHER	3425 FOXRIDGE DRIVE	COLORADO SPRINGS	CO	80916	_9414811898765478685654
	ROSS A BRODERICK REV INTER TR	3724 W 141ST ST	LEAWOOD	KS	66224	_9414811898765478685661
	SITIO PERMIAN LP	1401 LAWRENCE ST STE 1750	DENVER	CO	80202	_9414811898765478685609
	THERESA BRODERICK	1371 SW HEARTWOOD DR	LEES SUMMIT	MO	64081	_9414811898765478685692





**OXY USA WTP Limited Partnership / OXY USA INC /  
OCCIDENTAL PERMIAN LTD**  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.366.5106  
Sandra\_Musallam@oxy.com

October 14, 2025

Re: Request for Pool and Lease Commingling and Off-lease Measurement for Gas Production at Facilities in  
Lost Tank Area

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend PLC 844G for surface commingling for gas production at facilities in the Lost Tank area. A copy of the application submitted to the Division is attached. This commingle request includes the future wells within the same leases/CAs/PAs and pools of the wells listed in the attached application.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed in the attached application).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "SMusallam", written over a horizontal line.

**OXY USA INC**  
Sandra Musallam  
Regulatory Engineer  
Sandra\_Musallam@oxy.com

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
October 10, 2025  
and ending with the issue dated  
October 10, 2025.



Publisher

Sworn and subscribed to before me this  
10th day of October 2025.

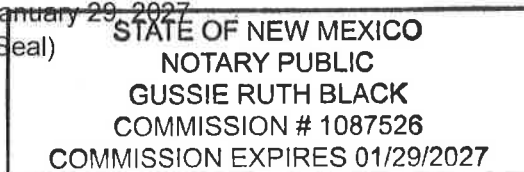


Business Manager

My commission expires

January 29, 2027

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## LEGAL NOTICE October 10, 2025

### Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend the surface commingle permit PLC 844G for gas production for batteries in the Lost Tank area. The facilities are located in Eddy County in Sections 01, 02, 03, 04, 12, 13, 23, 24, 25, 26 and 35 in T22S R31E and Sections 33, 34 and 35 in T21S R31E and in Lea County in Sections 5, 18, 19 and 30 in T22S R32E and Section 31 in T21S R32E. Wells going to the batteries are located in Eddy County in Sections 01, 02, 03, 04, 10, 11, 12, 23, 24, 25 and 26 in T22S R31E and Sections 33, 34 and 35 in T21S R31E and in Lea County in Sections 6, 7, 8, 12, 13, 17, 18, 19 and 30 in T22S R32E and Sections 19, 30 and 31 in T21S R32E. Production is from the Livingston Ridge; Delaware, Livingston Ridge; Bone Spring, Livingston Ridge; Delaware East, Lost Tank; Delaware, Lost Tank; Delaware West, Lost Tank; Wolfcamp, WC-015 G-07 S223112P; Bone Spring, Bilbrey Basin; Bone Spring South, Bilbrey Basin; Bone Spring, WC-025 G-09 S223219D; Wolfcamp, WC-025 G-09 S233216K; UPR Wolfcamp, WC 22S31E13; Wolfcamp, WC-025 G-08 S243217P; UPR Wolfcamp, WC-015 G-08 S233102C; Wolfcamp, WC-025 G-09 S213232A; UPR Wolfcamp and Los Medanos; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.  
#00305111

67111848

00305111

TALENT ACQUISITION  
OCCIDENTAL PERMIAN  
5 GREENWAY PLAZA, STE 110  
HOUSTON, TX 77046

## Affidavit of Publication

## Copy of Publication:

No. 66700

State of New Mexico

Publisher

County of Eddy:

**Adrian Hedden**

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of  
general circulation, published in English at Carlsbad,  
said county and state, and that the hereto attached

**Legal Ad**

was published in a regular and entire issue of the said  
Carlsbad Current Argus, a weekly newspaper duly qualified  
for that purpose within the meaning of Chapter 167 of  
the 1937 Session Laws of the state of New Mexico for  
1 Consecutive weeks/day on the same

day as follows:

First Publication October 11, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

11th day of October 2025

**LATISHA ROMINE**  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

Notice of Application for  
Surface Commingling  
OXY USA INC located at 5  
Greenway Plaza, Suite 110  
Houston TX 77046 is applying  
to the NMOC to amend the  
surface commingling permit PLC  
844G for gas production for  
batteries in the Lost Tank area.  
The facilities are located in  
Eddy County in Sections 01,  
02, 03, 04, 12, 13, 23, 24, 25,  
26 and 35 in T22S R31E and  
Sections 33, 34 and 35 in T21S  
R31E and in Lea County in  
Sections 5, 18, 19 and 30 in  
T22S R32E and Section 31 in  
T21S R32E. Wells going to the  
batteries are located in Eddy  
County in Sections 01, 02, 03,  
04, 10, 11, 12, 23, 24, 25 and  
26 in T22S R31E and Sections  
33, 34 and 35 in T21S R31E  
and in Lea County in Sections  
6, 7, 8, 12, 13, 17, 18, 19 and  
30 in T22S R32E and Sections  
19, 30 and 31 in T21S R32E.  
Production is from the Living-  
ston Ridge; Delaware, Living-  
ston Ridge; Bone Spring, Liv-  
ingston Ridge; Delaware East,  
Lost Tank; Delaware, Lost  
Tank; Delaware West, Lost  
Tank; Wolfcamp, WC-015 G-07  
S223112P; Bone Spring, Bilbrey  
Basin; Bone Spring South,  
Bilbrey Basin; Bone Spring,  
WC-025 G-09 S223219D;  
Wolfcamp, WC-025 G-09  
S233216K; UPR Wolfcamp,  
WC 22S31E13; Wolfcamp, WC-  
025 G-08 S243217P; UPR  
Wolfcamp, WC-015 G-08  
S233102C; Wolfcamp, WC-025  
G-09 S213232A; UPR  
Wolfcamp and Los Medanos-  
; Wolfcamp pools.  
Pursuant to Statewide Rule  
19.15.12.10, interested parties  
must file objections or requests  
for hearing in writing with the  
divisions Santa Fe office  
within 20 days after publica-  
tion, or the NMOC may  
approve the application.  
For questions pertaining to the  
application, please contact San-  
dra Musallam at (713)  
366-5106.  
66700-Published in Carlsbad  
Current Argus Oct. 11, 2025



WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	COMMENTS
LOST TANK 30-19 FEDERAL COM #001H	30-025-46474	D-19-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	
LOST TANK 30-19 FEDERAL COM #031H	30-025-45182	D-19-22S-32E	WC-025 G-09 S223219D;WOLFCAMP	98296	
LOST TANK 30_19 FEDERAL COM 21H	30-025-47942	C-19-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	
LOST TANK 30_19 FEDERAL COM 22H	30-025-47543	C-19-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	
LOST TANK 30_19 FEDERAL COM 32H	30-025-47944	D-19-22S-32E	WC-025 G-09 S223219D;WOLFCAMP	98296	
LOST TANK 30_19 FEDERAL COM 33H	30-025-48464	D-19-22S-32E	WC-025 G-09 S223219D;WOLFCAMP	98296	
OLIVE WON UNIT 231H	30-015-56502	K-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	
OLIVE WON UNIT 232H	30-015-56503	K-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	
OLIVE WON UNIT 233H	30-015-56509	J-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	
OLIVE WON UNIT 234H	30-015-56510	J-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	
OLIVE WON UNIT 235H	30-015-57294	J-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	
OLIVE WON UNIT 236H	30-015-56522	I-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	
OLIVE WON UNIT 237H	30-015-56524	I-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	
OLIVE WON UNIT 33H	30-015-55187	J-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	
OLIVE WON UNIT 32H	30-015-55179	K-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	
OLIVE WON UNIT 34H	30-015-55189	J-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	
OLIVE WON UNIT 31H	30-015-55177	K-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	
OLIVE WON UNIT 35H	30-015-55215	J-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	
OLIVE WON UNIT 36H	30-015-55180	I-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	
OLIVE WON UNIT 37H	30-015-55181	I-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	
OLIVE WON UNIT 4H	30-015-55182	I-26-22S-31E	LIVINGSTON RIDGE; BONE SPRING	39350	
OLIVE WON UNIT 71H	30-015-55183	K-26-22S-31E	LIVINGSTON RIDGE; BONE SPRING	39350	
OLIVE WON UNIT 131H	30-015-54746	N-25-22S-31E	WC 22S31E13; WOLFCAMP	98351	
OLIVE WON UNIT 132H	30-015-54747	N-25-22S-31E	WC 22S31E13; WOLFCAMP	98351	
OLIVE WON UNIT133H	30-015-54748	O-25-22S-31E	WC 22S31E13; WOLFCAMP	98351	
OLIVE WON UNIT 134H	30-015-54749	O-25-22S-31E	WC 22S31E13; WOLFCAMP	98351	
OLIVE WON UNIT 135H	30-015-54755	P-25-22S-31E	WC 22S31E13; WOLFCAMP	98351	
OLIVE WON UNIT 136H	30-015-54756	P-25-22S-31E	LIVINGSTON RIDGE; BONE SPRING	39350	
OLIVE WON UNIT 137H	30-015-54757	O-25-22S-31E	WC 22S31E13; WOLFCAMP	98351	
OLIVE WON UNIT 174H	30-015-54734	P-25-22S-31E	WC 22S31E13; WOLFCAMP	98351	
OLIVE WON UNIT 101H	30-015-56138	N-25-22S-31E	LIVINGSTON RIDGE; BONE SPRING	39350	
OLIVE WON UNIT 102H	30-015-56139	N-25-22S-31E	LIVINGSTON RIDGE; BONE SPRING	39350	
OLIVE WON UNIT 103H	30-015-56140	P-25-22S-31E	LIVINGSTON RIDGE; BONE SPRING	39350	
OLIVE WON UNIT 104H	30-015-56142	P-25-22S-31E	LIVINGSTON RIDGE; BONE SPRING	39350	
OLIVE WON UNIT 105H	30-015-54655	P-25-22S-31E	LIVINGSTON RIDGE; BONE SPRING	39350	
JACQUE AQJ STATE 003	30-015-30635	N-34-21S-31E	LOST TANK; DELAWARE, WEST	96582	Will submit sundry for PLC 844F/G with copy c
LOPER 34 STATE 001	30-015-29988	E-34-21S-31E	LOST TANK; DELAWARE, WEST	96582	
GOLD LOG 4_9 FED COM 71H	30-025-52224	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	
GOLD LOG 4_9 FED COM 72H	30-025-52190	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	
GOLD LOG 4_9 FED COM 73H	30-025-52208	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	
GOLD LOG 4_9 FED COM 74H	30-025-52191	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	
GOLD LOG 4_9 FED COM 311H	30-025-52225	D-04-22S-32E	WC-025 G-09 S233216K;UPR WOLFCAMP	98166	
GOLD LOG 4_9 FED COM 313H	30-025-52192	B-04-22S-32E	WC-025 G-09 S233216K;UPR WOLFCAMP	98166	
GOLD LOG 4_9 FED COM 32H	30-025-52187	D-04-22S-32E	WC-025 G-09 S233216K;UPR WOLFCAMP	98166	
GOLD LOG 4_9 FED COM 33H	30-025-52188	D-04-22S-32E	WC-025 G-09 S233216K;UPR WOLFCAMP	98166	
GOLD LOG 4_9 FED COM 34H	30-025-52189	B-04-22S-32E	WC-025 G-09 S233216K;UPR WOLFCAMP	98166	
GOLD LOG 4_9 FED COM 35H	30-025-52186	B-04-22S-32E	WC-025 G-09 S233216K;UPR WOLFCAMP	98166	
GOLD LOG 4_9 FED COM 22H	30-025-53818	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	
GOLD LOG 4_9 FED COM 12H	30-025-53809	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	
GOLD LOG 4_9 FED COM 23H	30-025-53812	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	
GOLD LOG 4_9 FED COM 01H	30-025-53815	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	
GOLD LOG 4_9 FED COM 26H	30-025-53814	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	
GOLD LOG 4_9 FED COM 16H	30-025-53811	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	
GOLD LOG 4_9 FED COM 02H	30-025-53807	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	
GOLD LOG 4_9 FED COM 13H	30-025-53817	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	
GOLD LOG 4_9 FED COM 04H	30-025-53816	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	
GOLD LOG 4_9 FED COM 25H	30-025-53813	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	
GOLD LOG 4_9 FED COM 03H	30-025-53808	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	
REGAL LAGER 31 19 FEDERAL COM 34H	30-025-52491	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313	
REGAL LAGER 31 19 FEDERAL COM 35H	30-025-52492	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313	
REGAL LAGER 31 19 FEDERAL COM 36H	30-025-52493	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313	
REGAL LAGER 31 19 FEDERAL COM 31H	30-025-52488	N-31-21S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313	
REGAL LAGER 31 19 FEDERAL COM 32H	30-025-52489	N-31-21S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313	
REGAL LAGER 31 19 FEDERAL COM 33H	30-025-52490	N-31-21S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313	
REGAL LAGER 31 19 FEDERAL COM 71H	30-025-52620	N-31-21S-32E	BILBREY BASIN; BONE SPRING	5695	
REGAL LAGER 31 19 FEDERAL COM 72H	30-025-52513	N-31-21S-32E	BILBREY BASIN; BONE SPRING	5695	
REGAL LAGER 31 19 FEDERAL COM 73H	30-025-52514	A-06-22S-32E	BILBREY BASIN; BONE SPRING	5695	
REGAL LAGER 31 19 FEDERAL COM 74H	30-025-52515	A-06-22S-32E	BILBREY BASIN; BONE SPRING	5695	
TOP SPOT 12_13 FED COM 22H	30-015-47889	N-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	
TOP SPOT 12_13 FED COM 23H	30-015-47885	N-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	
TOP SPOT 12_13 FED COM 24H	30-015-47954	P-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	
TOP SPOT 12_13 FED COM 25H	30-015-47639	O-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	
TOP SPOT 12_13 FED COM 26H	30-015-47888	O-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	
TOP SPOT 12_13 FED COM 33H	30-015-47953	P-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	
TOP SPOT 12_13 FED COM 1H	30-015-48594	N-13-22S-31E	BILBREY BASIN;BONE SPRING	5695	
TOP SPOT 12_13 FED COM 11H	30-015-48595	N-13-22S-31E	BILBREY BASIN;BONE SPRING	5695	
TOP SPOT 12_13 FED COM 21H	30-015-47771	N-13-22S-31E	BILBREY BASIN;BONE SPRING	5695	
TOP SPOT 12_13 FED COM 31H	30-015-48597	N-13-22S-31E	WC 22S31E13;WOLFCAMP	98351	
TOP SPOT 12_13 FED COM 32H	30-015-48596	N-13-22S-31E	WC 22S31E13;WOLFCAMP	98351	
TOP SPOT 12_13 FED COM 34H	30-015-47949	O-13-22S-31E	WC 22S31E13;WOLFCAMP	98351	
TOP SPOT 12_13 FED COM 35H	30-015-47887	P-13-22S-31E	WC 22S31E13;WOLFCAMP	98351	
TOP SPOT 12_13 FED COM 311H	30-015-47627	N-13-22S-31E	WC 22S31E13;WOLFCAMP	98351	
TOP SPOT 12_13 FED COM 312H	30-015-47626	O-13-22S-31E	WC 22S31E13;WOLFCAMP	98351	
TOP SPOT 12_13 FED COM 313H	30-015-47625	P-13-22S-31E	WC 22S31E13;WOLFCAMP	98351	
DR PI FEDERAL UNIT 17_8 021H	30-025-48282	M-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	
DR PI FEDERAL UNIT 17_8 023H	30-025-48947	M-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	
DR PI FEDERAL UNIT 17_8 025H	30-025-48949	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	
DR PI FEDERAL UNIT 17_8 026H	30-025-48950	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	
DR PI FEDERAL UNIT 17_8 031H	30-025-49147	M-17-22S-32E	WC-025 G-09 S233216K;UPR WOLFCAMP	98166	
DR PI FEDERAL UNIT 17_8 032H	30-025-49148	M-17-22S-32E	WC-025 G-09 S233216K;UPR WOLFCAMP	98166	
DR PI FEDERAL UNIT 17_8 034H	30-025-48951	O-17-22S-32E	WC-025 G-09 S233216K;UPR WOLFCAMP	98166	
DR PI FEDERAL UNIT 17_8 035H	30-025-48952	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	
DR PI FEDERAL UNIT 17_8 311H	30-025-49152	M-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	
DR PI FEDERAL UNIT 17_8 312H	30-025-48955	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	
DR PI FEDERAL UNIT 17_8 11H	30-025-48944	N-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	
DR PI FEDERAL UNIT 17_8 12H	30-025-48945	N-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	
DR PI FEDERAL UNIT 17_8 24H	30-025-48948	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	
DR PI FEDERAL UNIT 17_8 71H	30-025-49150	N-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	
DR PI FEDERAL UNIT 17_8 72H	30-025-49151	N-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	
DR PI FEDERAL UNIT 17_8 73H	30-025-48953	P-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	
DR PI FEDERAL UNIT 17_8 74H	30-025-48954	P-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	
DR PI FEDERAL UNIT 18-7 021H	30-025-47835	M-18-22S-32E	BILBREY BASIN;BONE SPRING	5695	
DR PI FEDERAL UNIT 18-7 025H	30-025-48159	P-18-22S-32E	BILBREY BASIN;BONE SPRING	5695	
DR PI FEDERAL UNIT 18-7 031H	30-025-48160	N-18-22S-32E	WC-025 G-09 S223219D;WOLFCAMP	98296	
DR PI FEDERAL UNIT 18-7 032H	30-025-48024	N-18-22S-32E	WC-025 G-09 S223219D;WOLFCAMP	98296	
DR PI FEDERAL UNIT 18-7 034H	30-025-48025	O-18-22S-32E	WC-025 G-09 S223219D;WOLFCAMP	98296	
DR PI FEDERAL UNIT 18-7 311H	30-025-48166	N-18-22S-32E	BILBREY BASIN;BONE SPRING	5695	
DR PI FEDERAL UNIT 18-7 312H	30-025-48167	O-18-22S-32E	BILBREY BASIN;BONE SPRING	5695	



DR PI FEDERAL UNIT 18-7 313H	30-025-48168	O-18-22S-32E	BILBREY BASIN;BONE SPRING	5695
DR PI FEDERAL UNIT 18-7 22H	30-025-48157	M-18-22S-32E	BILBREY BASIN;BONE SPRING	5695
DR PI FEDERAL UNIT 18-7 24H	30-025-47867	P-18-22S-32E	BILBREY BASIN;BONE SPRING	5695
DR PI FEDERAL UNIT 18-7 71H	30-025-48162	M-18-22S-32E	BILBREY BASIN;BONE SPRING	5695
DR PI FEDERAL UNIT 18-7 72H	30-025-48163	M-18-22S-32E	BILBREY BASIN;BONE SPRING	5695
DR PI FEDERAL UNIT 18_7 IPP 11H	30-025-54178	N-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366
DR PI FEDERAL UNIT 18_7 IPP 01H	30-025-54209	N-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366
DR PI FEDERAL UNIT 18_7 IPP 12H	30-025-54179	N-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366
DR PI FEDERAL UNIT 18_7 IPP 04H	30-025-54177	P-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366
DR PI FEDERAL UNIT 18_7 IPP 02H	30-025-54175	N-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366
DR PI FEDERAL UNIT 18_7 IPP 03H	30-025-54176	P-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366
DR PI FEDERAL UNIT 18_7 IPP 15H	30-025-54180	P-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366
LOST TANK 3 FEDERAL 001	3001529638	D-03-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 3 FEDERAL 002	3001529682	C-03-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 3 FEDERAL 004	3001530418	E-03-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 3 FEDERAL 023	30-015-35354	E-19-22S-32E	LOST TANK; WOLFCAMP	97573
LOST TANK 4 FEDERAL 001	3001528727	C-04-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 4 FEDERAL 002	3001529611	B-04-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 4 FEDERAL 003	3001529617	A-04-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 4 FEDERAL 005	3001529732	F-04-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 4 FEDERAL 006	3001529733	G-04-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 4 FEDERAL 007	3001530414	H-04-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 4 FEDERAL 008	3001537923	H-04-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 4 FEDERAL 011	3001537954	F-04-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 4 FEDERAL 012	3001537955	K-04-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 4 FEDERAL 013	3001537956	K-04-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 4 FEDERAL 015	3001537894	I-04-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 4 FEDERAL 016	3001537957	I-04-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 4 FEDERAL 017	3001537958	I-04-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 4 FEDERAL 018	3001537895	K-04-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 4 FEDERAL 019	3001537896	K-04-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 4 FEDERAL 020	30-015-34918	E-19-22S-32E	LOST TANK; WOLFCAMP	97573
LOST TANK 4 FEDERAL 023	30-015-40775	E-19-22S-32E	LOST TANK; WOLFCAMP	97573
STATE 2 001	3001526894	P-02-22S-31E	LOST TANK; DELAWARE	40299
STATE 2 002	3001528416	O-02-22S-31E	LOST TANK; DELAWARE	40299
STATE 2 004	30-015-28456	J-02-22S-31E	LOST TANK; DELAWARE	40299
FEDERAL 23 001	3001526377	P-23-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 002	3001526932	I-23-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 003	3001526400	H-23-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 004	3001537336	P-23-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 005	3001526681	A-23-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 006	3001537340	I-23-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 009	3001537334	H-23-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 016	3001537341	A-23-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 007H	3001539436	C-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 011H	3001539437	D-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 012H	3001541803	D-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 013H	3001541636	C-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 26 12H	3001541573	P-23-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 26 13H	3001541600	B-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 26 004	3001526866	D-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 26 005	3001526854	B-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 26 006	3001526940	E-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 26 007	3001526941	F-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
CABIN LAKE 31 FED COM 6H	3002541088	M-31-21S-32E	LOST TANK; DELAWARE	40299
FEDERAL 12 004	3001526859	E-12-22S-31E	LIVINGSTON RIDGE; DELAWARE	39360
FEDERAL 12 005	3001526860	D-12-22S-31E	LIVINGSTON RIDGE; DELAWARE	39360
FEDERAL 12 008	3001526942	C-12-22S-31E	LIVINGSTON RIDGE; DELAWARE	39360
FEDERAL 1 005	3001526909	M-01-22S-31E	LOST TANK; DELAWARE	40299
FEDERAL 1 006	3001526910	N-01-22S-31E	LOST TANK; DELAWARE	40299
FEDERAL 1 007	3001526988	O-01-22S-31E	LOST TANK; DELAWARE	40299
FEDERAL 12 002	3001526780	L-12-22S-31E	LIVINGSTON RIDGE; DELAWARE	39360
FEDERAL 12 003	3001526858	N-12-22S-31E	LIVINGSTON RIDGE; DELAWARE	39360
FEDERAL 12 009	3001526971	O-12-22S-31E	LIVINGSTON RIDGE; DELAWARE	39360
FEDERAL 12-14H	3001540821	P-12-22S-31E	WC-015 G-07 S223112P; BONE SPRING	98034
NEFF 25 FEDERAL 5H	3001541031	C-25-22S-31E	LIVINGSTON RIDGE; DELAWARE	39360
NEFF 25 FEDERAL 9H	3001541459	E-25-22S-31E	LIVINGSTON RIDGE; BONESPRING	39350
NEFF FEDERAL 002	3001526639	E-25-22S-31E	LIVINGSTON RIDGE; DELAWARE	39360
GETTY 24 FEDERAL 011	3001531162	I-24-22S-31E	LIVINGSTON RIDGE; DELAWARE	39360
LIVINGSTON RIDGE 18 FEDERAL 004	3002536012	M-18-22S-32E	LIVINGSTON RIDGE; DELAWARE, EAST	39366
LIVINGSTON RIDGE 18 FEDERAL 006	3002536295	L-18-22S-32E	LIVINGSTON RIDGE; DELAWARE, EAST	39366
LIVINGSTON RIDGE 19 FEDERAL 001	3002535960	D-19-22S-32E	LIVINGSTON RIDGE; DELAWARE, EAST	39366
LOST TANK 10 FEDERAL 001	3001537959	P-03-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 10 FEDERAL 002	3001537960	O-03-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 10 FEDERAL 003	3001537897	O-03-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 10 FEDERAL 004	3001537961	P-03-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 10 FEDERAL 005	3001537924	P-03-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 11 FEDERAL 001	3001537962	P-03-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 3 FEDERAL 005	3001530586	H-03-22S-31E	LOST TANK; DELAWARE, WEST	96582
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LOST TANK 3 FEDERAL 007	3001532167	B-03-22S-31E	LOST TANK; DELAWARE, WEST	96582
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LOST TANK 3 FEDERAL 015	3001537951	E-03-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 3 FEDERAL 016	3001537907	O-03-22S-31E	LOST TANK; DELAWARE, WEST	96582
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LOST TANK 3 FEDERAL 020	3001537919	J-03-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 3 FEDERAL 021	3001537920	E-03-22S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 33 FEDERAL 004	3001529338	P-33-21S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 33 FEDERAL 007	3001529468	H-33-21S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 33 FEDERAL 008	3001529381	N-33-21S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 33 FEDERAL 009	3001529382	O-33-21S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 33 FEDERAL 010	3001529744	A-33-21S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 33 FEDERAL 012	3001529678	B-33-21S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 33 FEDERAL 015	3001529681	K-33-21S-31E	LOST TANK; DELAWARE, WEST	96582
LOST TANK 35 STATE 001	3001531361	P-35-21S-31E	LOST TANK; DELAWARE	40299
LOST TANK 35 STATE 002	3001532354	O-35-21S-31E	LOST TANK; DELAWARE	40299
LOST TANK 35 STATE 003	3001531608	N-35-21S-31E	LOST TANK; DELAWARE	40299
LOST TANK 35 STATE 004	3001531275	M-35-21S-31E	LOST TANK; DELAWARE	40299
LOST TANK 35 STATE 007	3001531640	K-35-21S-31E	LOST TANK; DELAWARE	40299
LOST TANK 35 STATE 008	3001531641	L-35-21S-31E	LOST TANK; DELAWARE	40299
LOST TANK 35 STATE 009	3001532511	H-35-21S-31E	LOST TANK; DELAWARE	40299
LOST TANK 35 STATE 010	3001532512	G-35-21S-31E	LOST TANK; DELAWARE	40299
LOST TANK 35 STATE 011	3001532240	F-35-21S-31E	LOST TANK; DELAWARE	40299
LOST TANK 35 STATE 012	3001531851	N-35-21S-31E	LOST TANK; DELAWARE	40299

LOST TANK 35 STATE 013	3001533445	A-35-21S-31E	LOST TANK; DELAWARE	40299
LOST TANK 35 STATE 014	3001533434	B-35-21S-31E	LOST TANK; DELAWARE	40299
LOST TANK 35 STATE 016	3001531926	D-35-21S-31E	LOST TANK; DELAWARE	40299
MILLS 19 001	3002535918	E-19-22S-32E	LIVINGSTON RIDGE; DELAWARE, EAST	39366
PROXIMITY 30 FEDERAL 3	3002537184	F-30-22S-32E	LIVINGSTON RIDGE; DELAWARE, EAST	39366

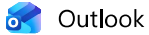
REMOVE FROM PLC 844G					
LOST TANK 30_19 FEDERAL COM 11H	30-025-47941	D-19-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	REMOVE FROM PLC 844G - WELL NEVER DRILL
LOST TANK 30_19 FEDERAL COM 41H	30-025-48691	D-19-22S-32E	WC-025 G-09 S223219D;WOLFCAMP	98296	REMOVE FROM PLC 844G - APD CANCELLED
LOST TANK 30_19 FEDERAL COM 71H	30-025-47945	D-19-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	REMOVE FROM PLC 844G - WELL NEVER DRILL
LOST TANK 3 FEDERAL 003	3001529859	F-03-22S-31E	LOST TANK; DELAWARE, WEST	96582	REMOVE FROM PLC 844G - WELL TO BE PLUGC

if signed C-145 once sale to OXY is complete









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[EXTERNAL] Your shipment was delivered 885169005513

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From FedEx Tracking <TrackingUpdates@fedex.com>  
Date Mon 10/20/2025 12:52 PM  
To Musallam, Sandra C <sandra\_musallam@oxy.com>

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# Your shipment was delivered.

**Delivery Date**

Mon, 10/20/2025  
10:05am

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**Delivered to**

310 OLD SANTA FE TRL, SANTA FE, NM 87501

**Received by**

J.JABR

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# How was your delivery?



## Tracking details

Tracking ID	885169005513
From	Oxy Inc 5 Greenway Plaza ste. 110 Houston, TX, US 77046
To	NEW MEXICO STATE LAND OFFICE 310 OLD SANTA FE TRAIL SANTA FE, NM, US 87501
Ship date	Fri 10/17/2025 05:31 PM
Number of pieces	1
Total shipment weight	0.50 LB
Service	FedEx Priority Overnight®
Reference	Lost Tank Gas Commingle
Shipper reference	Lost Tank Gas Commingle

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**Delivered, Front Desk/Reception/Mail Room**  
CARLSBAD, NM 88220  
October 20, 2025, 12:19 pm

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC**

**ORDER NO. PLC-844-H**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit B from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

10. Applicant is seeking pre-approval to commingle gas production from the Jacque AGJ State No. 3 (API No. 30-015-30635) which is currently operated by EOG Resources, Inc.
11. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("PA Pooled Area") to be included in the application(s), as described in Exhibit A.
12. This Order is associated with Order CTB-1046, CTB-1075, CTB-1129, PC-1273, PC-1404, PLC-657-B, PLC-834, PLC-878-A, PLC-929-A, PLC-929-B, PLC-922, PLC-930, PLC-932 and PLC-937 which authorizes in-full or in-part the commingling of Oil production from the pools, leases, and wells as described in Exhibit A.

### **CONCLUSIONS OF LAW**

13. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
15. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
16. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
17. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
18. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
19. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-844-G.
3. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

4. The allocation of gas production to each pool and lease identified in Exhibit B shall be determined by separating and metering the production from each pool and lease as described by Group ID in Exhibit B prior to commingling that production with production from any other pool and lease.

Each well identified in Exhibit B shall be exempt from the well test allocation requirements of this Order.

5. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one



allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

6. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
7. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
9. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10 C.(2) NMAC.
10. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 11/26/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Exhibit A**

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Order: **PLC-844-H**

Operator: **Oxy USA, Inc. (16696)**

Central Tank Battery: **Federal 23 1 Central Tank Battery (GAS ONLY)**

Central Tank Battery Location: **UL P, Section 23, Township 22 South, Range 31 East**

Central Tank Battery: **Federal 23 11 Battery**

Central Tank Battery Location: **UL D, Section 26, Township 22 South, Range 31 East**

Central Tank Battery: **Federal 26 Battery**

Central Tank Battery Location: **UL I P, Section 23, Township 22 South, Range 31 East**

Central Tank Battery: **Federal 26 1 Central Tank Battery**

Central Tank Battery Location: **UL A, Section 26, Township 22 South, Range 31 East**

Central Tank Battery: **Cabin Lake 31 Federal 6 Battery**

Central Tank Battery Location: **UL M, Section 31, Township 21 South, Range 32 East**

Central Tank Battery: **Federal 12 04 Battery**

Central Tank Battery Location: **UL E, Section 12, Township 22 South, Range 31 East**

Central Tank Battery: **Federal 1 Battery**

Central Tank Battery Location: **UL K, Section 1, Township 22 South, Range 31 East**

Central Tank Battery: **Federal 12 01 Battery**

Central Tank Battery Location: **UL M, Section 12, Township 22 South, Range 31 East**

Central Tank Battery: **Federal 12 14H Battery**

Central Tank Battery Location: **UL P, Section 12, Township 22 South, Range 31 East**

Central Tank Battery: **Federal Neff 25 Battery**

Central Tank Battery Location: **UL C, Section 25, Township 22 South, Range 31 East**

Central Tank Battery: **Getty 24 Federal 011 Battery**

Central Tank Battery Location: **UL I, Section 24, Township 22 South, Range 31 East**

Central Tank Battery: **Livingston 19 Battery**

Central Tank Battery Location: **UL D, Section 19, Township 22 South, Range 32 East**

Central Tank Battery: **Lost Tank 3 Federal 1 Battery**

Central Tank Battery Location: **UL D, Section 3, Township 22 South, Range 31 East**

Central Tank Battery: **Lost Tank 3 Federal 5 Battery**

Central Tank Battery Location: **UL H, Section 3, Township 22 South, Range 31 East**

Central Tank Battery: **Lost Tank 4 Federal 1 Battery**

Central Tank Battery Location: **UL C, Section 4, Township 22 South, Range 31 East**

Central Tank Battery: **Lost Tank 33 Federal 4 Battery**

Central Tank Battery Location: **UL P, Section 33, Township 21 South, Range 31 East**

Central Tank Battery: **Lost Tank 35 State 4 Battery**

Central Tank Battery Location: **UL M, Section 35, Township 21 South, Range 31 East**

Central Tank Battery: **Mills 19 01 Battery**

Central Tank Battery Location: **UL E, Section 19, Township 22 South, Range 32 East**

Central Tank Battery: **Proximity 30 3 Battery**

Central Tank Battery Location: **UL F, Section 30, Township 22 South, Range 32 East**

Central Tank Battery: **State 2 3 Battery**

Central Tank Battery Location: **UL I, Section 2, Township 22 South, Range 31 East**

Central Tank Battery: Lost Tank 18 Central Processing Facility  
 Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East  
 Central Tank Battery: Lost Tank 25 Central Processing Facility  
 Central Tank Battery Location: UL K, Section 25, Township 22 South, Range 31 East  
 Central Tank Battery: Lost Tank 18 Central Processing Facility Train 3  
 Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East  
 Central Tank Battery: Loper 34 State Battery  
 Central Tank Battery Location: UL E, Section 34, Township 21 South, Range 31 East  
 Central Tank Battery: Lost Tank 5 Central Processing Facility  
 Central Tank Battery Location: UL F, Section 5, Township 22 South, Range 32 East  
 Gas Title Transfer Meter Location: UL C, Section 1, Township 22 South, Range 31 East  
 Gas Title Transfer Meter Location: UL I, Section 13, Township 22 South, Range 31 East  
 Gas Title Transfer Meter Location: UL F, Section 5, Township 22 South, Range 32 East  
 Gas Title Transfer Meter Location: UL I, Section 13, Township 22 South, Range 31 East  
 Gas Title Transfer Meter Location: UL F, Section 5, Township 22 South, Range 32 East

### Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
LIVINGSTON RIDGE; BONE SPRING	39350
LIVINGSTON RIDGE; DELAWARE	39360
LIVINGSTON RIDGE; DELAWARE, EAST	39366
LOST TANK; DELAWARE	40299
LOST TANK; DELAWARE, WEST	96582
BILBREY BASIN; BONE SPRING, SOUTH	97366
LOST TANK; WOLFCAMP	97573
WC-015 G-07 S223112P; BONE SPRING	98034
WC-015 G-08 S233102C; WOLFCAMP	98123
WC-025 G-09 S233216K; UPR WOLFCAMP	98166
WC-025 G-09 S223219D; WOLFCAMP	98296
WC-025 G-09 S213232A; UPR WOLFCAMP	98313
WC 22S31E13; WOLFCAMP	98351

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105557206 (062589)	All	23-22S-31E
NMNM 105416455 (062590)	All	26-22S-31E
CA Delaware NMNM 105380712 (132217)	S2S2	31-21S-32E
NMNM 105450395 (012845)	S2	1-22S-31E
NMNM 105464093 (025365)	All	25-22S-31E
NMNM 105700127 (025876)	All	24-22S-31E
NMNM 105731097 (090587)	L M P	18-22S-32E
	C D F L M	19-22S-32E
NMNM 105445222 (0417696)	All	3-22S-31E
	All minus D	4-22S-31E
NMNM 105445222 (0417696)	H	4-22S-31E
[Lost Tank 4 Federal #8]		
NMNM 105320836 (417506)	A B C H	10-22S-31E
	D	11-22S-31E

NMNM 105444758 (096231)	All	33-21S-31E
VO 3604 0002	All	35-21S-31E
Fee A	E	19-22S-32E
NMNM 105478656 (106915)	W2	30-22S-32E
LH 1523 0001	SE4	2-22S-31E
CA Wolfcamp NMNM 105693341 (139009)	W2W2	19-22S-32E
	W2W2	30-22S-32E
CA Bone Spring NMNM 10572844 (140586)	W2W2	19-22S-32E
	W2W2	30-22S-32E
NMNM 105312805 (029233)	W2, SE4	12-22S-31E
	All	13-22S-31E
PROPOSED CA Wolfcamp NMNM 105810902	E2	12-22S-31E
	E2	13-22S-31E
PROPOSED CA Bone Spring BLM I	W2E2	12-22S-31E
	W2E2	13-22S-31E
PROPOSED CA Bone Spring BLM J	E2E2	12-22S-31E
	E2E2	13-22S-31E
PROPOSED PA Bone Spring Dr Pi Unit H	E2	7-22S-32E
	E2	18-22S-32E
PA Bone Spring Olive Won Unit NMNM 106725931 Unit "A"	ALL	24-22S-31E
	ALL	25-22S-31E
	S2	26-22S-31E
	ALL	35-22S-31E
PA Wolfcamp Olive Won Unit NMNM 106725933 Unit "A"	ALL	24-22S-31E
	ALL	25-22S-31E
	S2	26-22S-31E
	ALL	35-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit B	ALL	23-22S-31E
	ALL	26-22S-31E
PROPOSED PA Bone Spring Olive Won Unit B	ALL	23-22S-31E
	ALL	26-22S-31E
BLM Lease NMNM 105413455 (062590)	ALL	26-22S-31E
BLM Lease NMNM 105557206 (062589)	ALL	23-22S-31E
PROPOSED CA Bone Spring NMNM 106368131	W2	19-22S-32E
	W2	30-22S-32E
PROPOSED CA Wolfcamp NMNM 106368122	W2	19-22S-32E
	W2	30-22S-32E
B0 6869 0047	E	34-21S-31E
V0 4100 0001	N	34-21S-31E
CA Wolfcamp NMNM 106307077	W2	19-21S-32E
	W2	30-21S-32E
	W2	31-21S-32E
PROPOSED CA Wolfcamp NMNM 106317773	E2	19-21S-32E
	E2	30-21S-32E
	E2	31-21S-32E
PROPOSED CA Bone Spring NMNM C	W2W2	19-21S-32E
	W2W2	30-21S-32E
	W2W2	31-21S-32E

PROPOSED CA Bone Spring NMNM D	E2W2	19-21S-32E
	E2W2	30-21S-32E
	E2W2	31-21S-32E
PROPOSED CA Bone Spring NMNM E	W2E2	19-21S-32E
	W2E2	30-21S-32E
	W2E2	31-21S-32E
PROPOSED CA Bone Spring NMNM F	E2E2	19-21S-32E
	E2E2	30-21S-32E
	E2E2	31-21S-32E
PROPOSED CA Bone Spring NMNM 106320513	All	4-22S-32E
	All	9-22S-32E
PROPOSED CA Wolfcamp NMNM 106320515	All	4-22S-32E
	All	9-22S-32E
PA Bone Spring Dr Pi Unit NMNM 105825907	All	7-22S-32E
	All	8-22S-32E
	All	17-22S-32E
	All	18-22S-32E
PA Wolfcamp Dr Pi Unit NMNM 105825906	All	7-22S-32E
	All	8-22S-32E
	All	17-22S-32E
	All	18-22S-32E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-26377	Federal 23 #1	O P	23-22S-31E	39360
30-015-26932	Federal 23 #2	I J	23-22S-31E	39360
30-015-26400	Federal 23 #3	G H	23-22S-31E	39360
30-015-37336	Federal 23 #4	O P	23-22S-31E	39360
30-015-26681	Federal 23 #5	A B	23-22S-31E	39360
30-015-37340	Federal 23 #6	I J	23-22S-31E	39360
30-015-37334	Federal 23 #9	G H	23-22S-31E	39360
30-015-37341	Federal 23 #16	A B	23-22S-31E	39360
30-015-39436	Federal 23 #7H	E2W2	23-22S-31E	39360
30-015-39437	Federal 23 #11H	W2W2	23-22S-31E	39360
30-015-41803	Federal 23 #12H	W2W2	23-22S-31E	39360
30-015-41636	Federal 23 #13H	E2W2	23-22S-31E	39360
30-015-41573	Federal 26 12H	E2E2	26-22S-31E	39360
30-015-41600	Federal 26 13H	W2E2	26-22S-31E	39360
30-015-26866	Federal 26 #4	D	26-22S-31E	39360
30-015-26854	Federal 26 #5	B	26-22S-31E	39360
30-015-26940	Federal 26 #6	E	26-22S-31E	39360
30-015-26941	Federal 26 #7	F	26-22S-31E	39360
30-025-41088	Cabin Lake 31 Federal Com #6H	S2S2	31-21S-32E	40299
30-015-26859	Federal 12 #4	E	12-22S-31E	39360
30-015-26860	Federal 12 #5	D	12-22S-31E	39360
30-015-26942	Federal 12 #8	C	12-22S-31E	39360
30-015-26909	Federal 1 #5	M	1-22S-31E	40299
30-015-26910	Federal 1 #6	N	1-22S-31E	40299
30-015-26988	Federal 1 #7	O	1-22S-31E	40299



30-015-26780	Federal 12 #2	L	12-22S-31E	39360
30-015-26858	Federal 12 #3	N	12-22S-31E	39360
30-015-26971	Federal 12 #9	O	12-22S-31E	39360
30-015-40821	Federal 12 #14H	S2S2	12-22S-31E	98034
30-015-41031	Neff 25 Federal #5H	E2W2	25-22S-31E	39360
30-015-41459	Neff 25 Federal #9H	S2N2	25-22S-31E	39350
30-015-26639	Neff Federal #2	E	25-22S-31E	39360
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	39360
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	39366
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	39366
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	39366
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	96582
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	96582
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	96582
30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	96582
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	97573
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	96582
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	96582
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	96582
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	96582
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	96582
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	96582
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	96582
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	96582
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	96582
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	96582
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	96582
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	96582
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	96582
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	96582
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	96582
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	96582
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	96582
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	96582
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	96582
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	96582
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	96582
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	96582
30-015-28727	Lost Tank 4 Federal #1	C	4-22S-31E	96582
30-015-29611	Lost Tank 4 Federal #2	B	4-22S-31E	96582
30-015-29617	Lost Tank 4 Federal #3	A	4-22S-31E	96582
30-015-29732	Lost Tank 4 Federal #5	F	4-22S-31E	96582
30-015-29733	Lost Tank 4 Federal #6	G	4-22S-31E	96582
30-015-30414	Lost Tank 4 Federal #7	H	4-22S-31E	96582
30-015-37923	Lost Tank 4 Federal #8	H	4-22S-31E	96582
30-015-37954	Lost Tank 4 Federal #11	E	4-22S-31E	96582
30-015-37955	Lost Tank 4 Federal #12	L	4-22S-31E	96582
30-015-37956	Lost Tank 4 Federal #13	K	4-22S-31E	96582
30-015-37894	Lost Tank 4 Federal #15	I	4-22S-31E	96582
30-015-37957	Lost Tank 4 Federal #16	P	4-22S-31E	96582



30-015-37958	Lost Tank 4 Federal #17	O	4-22S-31E	96582
30-015-37895	Lost Tank 4 Federal #18	N	4-22S-31E	96582
30-015-37896	Lost Tank 4 Federal #19	M	4-22S-31E	96582
30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	97573
30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	97573
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	96582
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	96582
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	96582
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	96582
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	96582
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	96582
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	96582
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	40299
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	40299
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	40299
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	40299
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	40299
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	40299
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	40299
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	40299
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	40299
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	40299
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	40299
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	40299
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	40299
30-025-35918	Mills 19 #1	E	19-22S-32E	39366
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	39366
30-015-26894	State 2 #1	P	2-22S-31E	40299
30-015-28416	State 2 #2	O	2-22S-31E	40299
30-015-28456	State 2 #4	J	2-22S-31E	40299
30-025-46474	Lost Tank 30 19 Federal Com #1H	W2W2 W2W2	19-22S-32E 30-22S-32E	97366
30-025-45182	Lost Tank 30 19 Federal Com #31H	W2W2 W2W2	19-22S-32E 30-22S-32E	98296
30-025-49147	Dr Pi Unit #31H	W2W2 W2W2	8-22S-32E 17-22S-32E	98166
30-025-49148	Dr Pi Unit #32H	E2W2 E2W2	8-22S-32E 17-22S-32E	98166
30-025-48951	Dr Pi Unit #34H	E2 E2	8-22S-32E 17-22S-32E	98166
30-025-48952	Dr Pi Unit #35H	E2E2 E2E2	8-22S-32E 17-22S-32E	97366

30-025-49152	Dr Pi Unit #311H	W2 W2	8-22S-32E 17-22S-32E	97366
30-025-48955	Dr Pi Unit #312H	W2E2 W2E2	8-22S-32E 17-22S-32E	97366
30-025-48160	Dr Pi Unit #31H	W2W2 W2W2	7-22S-32E 18-22S-32E	98296
30-025-48024	Dr Pi Unit #32H	E2W2 E2W2	7-22S-32E 18-22S-32E	98296
30-025-48025	Dr Pi Unit #34H	E2 E2	7-22S-32E 18-22S-32E	98296
30-025-48166	Dr Pi Unit #311H	W2 W2	7-22S-32E 18-22S-32E	97366
30-025-48167	Dr Pi Unit #312H	W2E2 W2E2	7-22S-32E 18-22S-32E	97366
30-025-48168	Dr Pi Unit #313H	E2E2 E2E2	7-22S-32E 18-22S-32E	97366
30-025-48282	Dr Pi Unit #21H	W2 W2	8-22S-32E 17-22S-32E	97366
30-025-48947	Dr Pi Unit #23H	W2 W2	8-22S-32E 17-22S-32E	97366
30-025-48949	Dr Pi Unit #25H	E2 E2	8-22S-32E 17-22S-32E	97366
30-025-48950	Dr Pi Unit #26H	E2 E2	8-22S-32E 17-22S-32E	97366
30-025-47835	Dr Pi Unit #21H	W2 W2	7-22S-32E 18-22S-32E	97366
30-025-48159	Dr Pi Unit #25H	E2 E2	7-22S-32E 18-22S-32E	97366
30-025-48163	Dr Pi Unit #72H	W2 W2	7-22S-32E 18-22S-32E	97366
30-025-48162	Dr Pi Unit #71H	W2 W2	7-22S-32E 18-22S-32E	97366
30-025-47867	Dr Pi Unit #24H	E2 E2	7-22S-32E 18-22S-32E	97366
30-025-48157	Dr Pi Unit #22H	W2 W2	7-22S-32E 18-22S-32E	97366
30-025-54180	Dr Pi Unit #15H	E2E2 E2E2	7-22S-32E 18-22S-32E	97366
30-025-54176	Dr Pi Unit #3H	W2E2 W2E2	7-22S-32E 18-22S-32E	97366
30-025-54175	Dr Pi Unit #2H	W2 W2	7-22S-32E 18-22S-32E	97366
30-025-54177	Dr Pi Unit #4H	E2E2 E2E2	7-22S-32E 18-22S-32E	97366
30-025-54179	Dr Pi Unit #12H	W2 W2	7-22S-32E 18-22S-32E	97366
30-025-54209	Dr Pi Unit #1H	W2 W2	7-22S-32E 18-22S-32E	97366
30-025-54178	Dr Pi Unit #11H	W2 W2	7-22S-32E 18-22S-32E	97366

30-025-48954	Dr Pi Unit #74H	E2 E2	8-22S-32E 17-22S-32E	97366
30-025-48953	Dr Pi Unit #73H	E2 E2	8-22S-32E 17-22S-32E	97366
30-025-49151	Dr Pi Unit #72H	W2 W2	8-22S-32E 17-22S-32E	97366
30-025-49150	Dr Pi Unit #71H	W2 W2	8-22S-32E 17-22S-32E	97366
30-025-48948	Dr Pi Unit #24H	E2 E2	8-22S-32E 17-22S-32E	97366
30-025-48945	Dr Pi Unit #12H	E2 E2	8-22S-32E 17-22S-32E	97366
30-025-48944	Dr Pi Unit #11H	W2 W2	8-22S-32E 17-22S-32E	97366
30-015-47949	Top Spot 12 13 Federal Com #34H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-47887	Top Spot 12 13 Federal Com #35H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-47625	Top Spot 12 13 Federal Com #313H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-48594	Top Spot 12 13 Federal Com #1H	W2W2 W2W2	12-22S-31E 13-22S-31E	5695
30-015-48595	Top Spot 12 13 Federal Com #11H	W2W2 W2W2	12-22S-31E 13-22S-31E	5695
30-015-47771	Top Spot 12 13 Federal Com #21H	W2W2 W2W2	12-22S-31E 13-22S-31E	5695
30-015-48597	Top Spot 12 13 Federal Com #31H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-48596	Top Spot 12 13 Federal Com #32H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-47627	Top Spot 12 13 Federal Com #311H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-47626	Top Spot 12 13 Federal Com #312H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-47639	Top Spot 12 13 Federal Com #25H	W2E2 W2E2	12-22S-31E 13-22S-31E	5695
30-015-47885	Top Spot 12 13 Federal Com #23H	E2W2 E2W2	12-22S-31E 13-22S-31E	5695
30-015-47888	Top Spot 12 13 Federal Com #26H	E2E2 E2E2	12-22S-31E 13-22S-31E	5695
30-015-47889	Top Spot 12 13 Federal Com #22H	E2W2 E2W2	12-22S-31E 13-22S-31E	5695
30-015-47953	Top Spot 12 13 Federal Com #33H	E2E2 E2E2	12-22S-31E 13-22S-31E	5695
30-015-47954	Top Spot 12 13 Federal Com #24H	W2E2 W2E2	12-22S-31E 13-22S-31E	5695
30-015-54756	Olive Won Unit #136H	E2E2 E2E2	24-22S-31E 25-22S-31E	39350

30-015-54746	Olive Won Unit #131H	W2W2 W2W2	24-22S-31E 25-22S-31E	98351
30-015-54747	Olive Won Unit #132H	W2W2 W2W2	24-22S-31E 25-22S-31E	98351
30-015-56138	Olive Won Unit #101H	W2 W2	24-22S-31E 25-22S-31E	39350
30-015-56139	Olive Won Unit #102H	W2 W2	24-22S-31E 25-22S-31E	39350
30-015-56140	Olive Won Unit #103H	E2 E2	24-22S-31E 25-22S-31E	39350
30-015-56142	Olive Won Unit #104H	E2 E2	24-22S-31E 25-22S-31E	39350
30-015-54655	Olive Won Unit #105H	E2 E2	24-22S-31E 25-22S-31E	39350
30-015-54748	Olive Won Unit #133H	E2W2 E2W2	24-22S-31E 25-22S-31E	98351
30-015-54757	Olive Won Unit #137H	E2W2 E2W2	24-22S-31E 25-22S-31E	98351
30-015-54749	Olive Won Unit #134H	W2E2 W2E2	24-22S-31E 25-22S-31E	98351
30-015-54734	Olive Won Unit #174H	W2E2 W2E2	24-22S-31E 25-22S-31E	98351
30-015-54755	Olive Won Unit #135H	E2E2 E2E2	24-22S-31E 25-22S-31E	98351
30-015-55187	Olive Won Unit #33H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55179	Olive Won Unit #32H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55189	Olive Won Unit #34H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55177	Olive Won Unit #31H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55215	Olive Won Unit #35H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55180	Olive Won Unit #36H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55181	Olive Won Unit #37H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55182	Olive Won Unit #4H	S2 All	26-22S-31E 35-22S-31E	39350
30-015-55183	Olive Won Unit #71H	S2 All	26-22S-31E 35-22S-31E	39350
30-025-48464	Lost Tank 30 19 Federal Com #33H	W2 W2	19-22S-32E 30-22S-32E	98296
30-025-47543	Lost Tank 30 19 Federal Com #22H	W2 W2	19-22S-32E 30-22S-32E	97366
30-025-47942	Lost Tank 30 19 Federal Com #21H	W2 W2	19-22S-32E 30-22S-32E	97366
30-025-47944	Lost Tank 30 19 Federal Com #32H	W2 W2	19-22S-32E 30-22S-32E	97366

30-015-30635	Jacque AQJ State #3	N	34-21S-31E	96582
30-015-29988	Loper 34 State #1	E	34-21S-31E	96582
30-025-52491	Regal Lager 31 19 Federal Com #34H	E2	19-21S-32E	98313
		E2	30-21S-32E	
		E2	31-21S-32E	
30-025-52492	Regal Lager 31 19 Federal Com #35H	E2	19-21S-32E	98313
		E2	30-21S-32E	
		E2	31-21S-32E	
30-025-52493	Regal Lager 31 19 Federal Com #36H	E2	19-21S-32E	98313
		E2	30-21S-32E	
		E2	31-21S-32E	
30-025-52488	Regal Lager 31 19 Federal Com #31H	W2	19-21S-32E	98313
		W2	30-21S-32E	
		W2	31-21S-32E	
30-025-52489	Regal Lager 31 19 Federal Com #32H	W2	19-21S-32E	98313
		W2	30-21S-32E	
		W2	31-21S-32E	
30-025-52490	Regal Lager 31 19 Federal Com #33H	W2	19-21S-32E	98313
		W2	30-21S-32E	
		W2	31-21S-32E	
30-025-52620	Regal Lager 31 19 Federal Com #71H	W2W2	19-21S-32E	5695
		W2W2	30-21S-32E	
		W2W2	31-21S-32E	
30-025-52513	Regal Lager 31 19 Federal Com #72H	E2W2	19-21S-32E	5695
		E2W2	30-21S-32E	
		E2W2	31-21S-32E	
30-025-52514	Regal Lager 31 19 Federal Com #73H	W2E2	19-21S-32E	5695
		W2E2	30-21S-32E	
		W2E2	31-21S-32E	
30-025-52515	Regal Lager 31 19 Federal Com #74H	E2E2	19-21S-32E	5695
		E2E2	30-21S-32E	
		E2E2	31-21S-32E	
30-025-52224	Gold Log 4 9 Federal Com #71H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52190	Gold Log 4 9 Federal Com #72H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52208	Gold Log 4 9 Federal Com #73H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52191	Gold Log 4 9 Federal Com #74H	All	4-22S-32E	5695
		All	9-22S-32E	

30-025-53818	Gold Log 4 9 Federal Com #22H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-53809	Gold Log 4 9 Federal Com #12H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-53812	Gold Log 4 9 Federal Com #23H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-53815	Gold Log 4 9 Federal Com #1H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-53814	Gold Log 4 9 Federal Com #26H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-53811	Gold Log 4 9 Federal Com #16H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-53807	Gold Log 4 9 Federal Com #2H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-53817	Gold Log 4 9 Federal Com #13H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-53816	Gold Log 4 9 Federal Com #4H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-53813	Gold Log 4 9 Federal Com #25H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-53808	Gold Log 4 9 Federal Com #3H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52225	Gold Log 4 9 Federal Com #311H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52192	Gold Log 4 9 Federal Com #313H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52187	Gold Log 4 9 Federal Com #32H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52188	Gold Log 4 9 Federal Com #33H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52189	Gold Log 4 9 Federal Com #34H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52186	Gold Log 4 9 Federal Com #35H	All	4-22S-32E	98296
		All	9-22S-32E	
30-015-56502	Olive Won Unit #231H	W2	23-22S-31E	98123
		NW4	26-22S-31E	
30-015-56503	Olive Won Unit #232H	W2	23-22S-31E	98123
		NW4	26-22S-31E	
30-015-56509	Olive Won Unit #233H	W2	23-22S-31E	98123
		NW4	26-22S-31E	
30-015-56510	Olive Won Unit #234H	E2	23-22S-31E	98123
		NE4	26-22S-31E	
30-015-57294	Olive Won Unit #235H	E2	23-22S-31E	98123
		NE4	26-22S-31E	
30-015-56522	Olive Won Unit #236H	E2	23-22S-31E	98123
		NE4	26-22S-31E	
30-015-56524	Olive Won Unit #237H	E2	23-22S-31E	98123
		NE4	26-22S-31E	



State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit C

Order: PLC-844-H  
Operator: Oxy USA, Inc. (16696)

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-26377	Federal 23 #1	O P	23-22S-31E	A1
30-015-26932	Federal 23 #2	I J	23-22S-31E	A1
30-015-26400	Federal 23 #3	G H	23-22S-31E	A1
30-015-37336	Federal 23 #4	O P	23-22S-31E	A1
30-015-26681	Federal 23 #5	A B	23-22S-31E	A1
30-015-37340	Federal 23 #6	I J	23-22S-31E	A1
30-015-37334	Federal 23 #9	G H	23-22S-31E	A1
30-015-37341	Federal 23 #16	A B	23-22S-31E	A1
30-015-39436	Federal 23 #7H	E2W2	23-22S-31E	B1
30-015-39437	Federal 23 #11H	W2W2	23-22S-31E	B1
30-015-41803	Federal 23 #12H	W2W2	23-22S-31E	B1
30-015-41636	Federal 23 #13H	E2W2	23-22S-31E	B1
30-015-41573	Federal 26 12H	E2E2	26-22S-31E	C1
30-015-41600	Federal 26 13H	W2E2	26-22S-31E	C1
30-015-26866	Federal 26 #4	D	26-22S-31E	C1
30-015-26854	Federal 26 #5	B	26-22S-31E	C1
30-015-26940	Federal 26 #6	E	26-22S-31E	C1
30-015-26941	Federal 26 #7	F	26-22S-31E	C1
30-025-41088	Cabin Lake 31 Federal Com #6H	S2S2	31-21S-32E	E1
30-015-26859	Federal 12 #4	E	12-22S-31E	F1
30-015-26860	Federal 12 #5	D	12-22S-31E	F1
30-015-26942	Federal 12 #8	C	12-22S-31E	F1
30-015-26909	Federal 1 #5	M	1-22S-31E	G1
30-015-26910	Federal 1 #6	N	1-22S-31E	G1
30-015-26988	Federal 1 #7	O	1-22S-31E	G1
30-015-26780	Federal 12 #2	L	12-22S-31E	H1
30-015-26858	Federal 12 #3	N	12-22S-31E	H1
30-015-26971	Federal 12 #9	O	12-22S-31E	H1
30-015-40821	Federal 12 #14H	S2S2	12-22S-31E	I1
30-015-41031	Neff 25 Federal #5H	E2W2	25-22S-31E	J1
30-015-41459	Neff 25 Federal #9H	S2N2	25-22S-31E	J1
30-015-26639	Neff Federal #2	E	25-22S-31E	J1
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	K1
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	L1
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	L1
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	L1
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	M1
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	M1
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	M1

30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	M1
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	M1
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	N1
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	N1
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	N1
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	N1
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	N1
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	N1
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	N1
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	N1
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	N1
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	N1
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	N1
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	N1
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	N1
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	N1
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	N1
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	N1
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	N1
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	N1
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	N1
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	N1
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	N1
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	N1
30-015-28727	Lost Tank 4 Federal #1	All	4-22S-31E	O1
30-015-29611	Lost Tank 4 Federal #2	All	4-22S-31E	O1
30-015-29617	Lost Tank 4 Federal #3	All	4-22S-31E	O1
30-015-29732	Lost Tank 4 Federal #5	All	4-22S-31E	O1
30-015-29733	Lost Tank 4 Federal #6	All	4-22S-31E	O1
30-015-30414	Lost Tank 4 Federal #7	All	4-22S-31E	O1
30-015-37923	Lost Tank 4 Federal #8	All	4-22S-31E	O1
30-015-37954	Lost Tank 4 Federal #11	All	4-22S-31E	O1
30-015-37955	Lost Tank 4 Federal #12	All	4-22S-31E	O1
30-015-37956	Lost Tank 4 Federal #13	All	4-22S-31E	O1
30-015-37894	Lost Tank 4 Federal #15	All	4-22S-31E	O1
30-015-37957	Lost Tank 4 Federal #16	All	4-22S-31E	O1
30-015-37958	Lost Tank 4 Federal #17	All	4-22S-31E	O1
30-015-37895	Lost Tank 4 Federal #18	All	4-22S-31E	O1
30-015-37896	Lost Tank 4 Federal #19	All	4-22S-31E	O1
30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	O1
30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	O1
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	P1
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	P1
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	P1
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	P1
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	P1
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	P1
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	P1



30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	Q1
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	Q1
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	Q1
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	Q1
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	Q1
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	Q1
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	Q1
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	Q1
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	Q1
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	Q1
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	Q1
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	Q1
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	Q1
30-025-35918	Mills 19 #1	E	19-22S-32E	R1
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	S1
30-015-26894	State 2 #1	P	2-22S-31E	T1
30-015-28416	State 2 #2	O	2-22S-31E	T1
30-015-28456	State 2 #4	J	2-22S-31E	T1
30-025-49147	Dr Pi Unit #31H	W2W2	8-22S-32E	V1
		W2W2	17-22S-32E	
30-025-49148	Dr Pi Unit #32H	E2W2	8-22S-32E	V1
		E2W2	17-22S-32E	
30-025-48951	Dr Pi Unit #34H	E2	8-22S-32E	V1
		E2	17-22S-32E	
30-025-48952	Dr Pi Unit #35H	E2E2	8-22S-32E	V1
		E2E2	17-22S-32E	
30-025-49152	Dr Pi Unit #311H	W2	8-22S-32E	V1
		W2	17-22S-32E	
30-025-48955	Dr Pi Unit #312H	W2E2	8-22S-32E	V1
		W2E2	17-22S-32E	
30-025-48160	Dr Pi Unit #31H	W2W2	7-22S-32E	V1
		W2W2	18-22S-32E	
30-025-48024	Dr Pi Unit #32H	E2W2	7-22S-32E	V1
		E2W2	18-22S-32E	
30-025-48025	Dr Pi Unit #34H	E2	7-22S-32E	V1
		E2	18-22S-32E	
30-025-48166	Dr Pi Unit #311H	W2	7-22S-32E	V1
		W2	18-22S-32E	
30-025-48167	Dr Pi Unit #312H	W2E2	7-22S-32E	V1
		W2E2	18-22S-32E	
30-025-48168	Dr Pi Unit #313H	E2E2	7-22S-32E	V1
		E2E2	18-22S-32E	
30-025-48282	Dr Pi Unit #21H	W2	8-22S-32E	V1
		W2	17-22S-32E	
30-025-48947	Dr Pi Unit #23H	W2	8-22S-32E	V1
		W2	17-22S-32E	
30-025-48949	Dr Pi Unit #25H	E2	8-22S-32E	V1
		E2	17-22S-32E	

30-025-48950	Dr Pi Unit #26H	E2 E2	8-22S-32E 17-22S-32E	V1
30-025-47835	Dr Pi Unit #21H	W2 W2	7-22S-32E 18-22S-32E	V1
30-025-48159	Dr Pi Unit #25H	E2 E2	7-22S-32E 18-22S-32E	V1
30-025-48163	Dr Pi Unit #72H	W2 W2	7-22S-32E 18-22S-32E	V1
30-025-48162	Dr Pi Unit #71H	W2 W2	7-22S-32E 18-22S-32E	V1
30-025-47867	Dr Pi Unit #24H	E2 E2	7-22S-32E 18-22S-32E	V1
30-025-48157	Dr Pi Unit #22H	W2 W2	7-22S-32E 18-22S-32E	V1
30-025-54180	Dr Pi Unit #15H	E2E2 E2E2	7-22S-32E 18-22S-32E	V1
30-025-54176	Dr Pi Unit #3H	W2E2 W2E2	7-22S-32E 18-22S-32E	V1
30-025-54175	Dr Pi Unit #2H	W2 W2	7-22S-32E 18-22S-32E	V1
30-025-54177	Dr Pi Unit #4H	E2E2 E2E2	7-22S-32E 18-22S-32E	V1
30-025-54179	Dr Pi Unit #12H	W2 W2	7-22S-32E 18-22S-32E	V1
30-025-54209	Dr Pi Unit #1H	W2 W2	7-22S-32E 18-22S-32E	V1
30-025-54178	Dr Pi Unit #11H	W2 W2	7-22S-32E 18-22S-32E	V1
30-025-48954	Dr Pi Unit #74H	E2 E2	8-22S-32E 17-22S-32E	V1
30-025-48953	Dr Pi Unit #73H	E2 E2	8-22S-32E 17-22S-32E	V1
30-025-49151	Dr Pi Unit #72H	W2 W2	8-22S-32E 17-22S-32E	V1
30-025-49150	Dr Pi Unit #71H	W2 W2	8-22S-32E 17-22S-32E	V1
30-025-48948	Dr Pi Unit #24H	E2 E2	8-22S-32E 17-22S-32E	V1
30-025-48945	Dr Pi Unit #12H	E2 E2	8-22S-32E 17-22S-32E	V1
30-025-48944	Dr Pi Unit #11H	W2 W2	8-22S-32E 17-22S-32E	V1
30-015-47949	Top Spot 12 13 Federal Com #34H	E2 E2	12-22S-31E 13-22S-31E	V2
30-015-47887	Top Spot 12 13 Federal Com #35H	E2 E2	12-22S-31E 13-22S-31E	V2
30-015-47625	Top Spot 12 13 Federal Com #313H	E2 E2	12-22S-31E 13-22S-31E	V2

30-015-48594	Top Spot 12 13 Federal Com #1H	W2W2 W2W2	12-22S-31E 13-22S-31E	V2
30-015-48595	Top Spot 12 13 Federal Com #11H	W2W2 W2W2	12-22S-31E 13-22S-31E	V2
30-015-47771	Top Spot 12 13 Federal Com #21H	W2W2 W2W2	12-22S-31E 13-22S-31E	V2
30-015-48597	Top Spot 12 13 Federal Com #31H	W2 W2	12-22S-31E 13-22S-31E	V2
30-015-48596	Top Spot 12 13 Federal Com #32H	W2 W2	12-22S-31E 13-22S-31E	V2
30-015-47627	Top Spot 12 13 Federal Com #311H	W2 W2	12-22S-31E 13-22S-31E	V2
30-015-47626	Top Spot 12 13 Federal Com #312H	W2 W2	12-22S-31E 13-22S-31E	V2
30-015-47639	Top Spot 12 13 Federal Com #25H	W2E2 W2E2	12-22S-31E 13-22S-31E	V2
30-015-47885	Top Spot 12 13 Federal Com #23H	E2W2 E2W2	12-22S-31E 13-22S-31E	V2
30-015-47888	Top Spot 12 13 Federal Com #26H	E2E2 E2E2	12-22S-31E 13-22S-31E	V2
30-015-47889	Top Spot 12 13 Federal Com #22H	E2W2 E2W2	12-22S-31E 13-22S-31E	V2
30-015-47953	Top Spot 12 13 Federal Com #33H	E2E2 E2E2	12-22S-31E 13-22S-31E	V2
30-015-47954	Top Spot 12 13 Federal Com #24H	W2E2 W2E2	12-22S-31E 13-22S-31E	V2
30-015-54756	Olive Won Unit #136H	E2E2 E2E2	24-22S-31E 25-22S-31E	W1
30-015-54746	Olive Won Unit #131H	W2W2 W2W2	24-22S-31E 25-22S-31E	W1
30-015-54747	Olive Won Unit #132H	W2W2 W2W2	24-22S-31E 25-22S-31E	W1
30-015-56138	Olive Won Unit #101H	W2 W2	24-22S-31E 25-22S-31E	W1
30-015-56139	Olive Won Unit #102H	W2 W2	24-22S-31E 25-22S-31E	W1
30-015-56140	Olive Won Unit #103H	E2 E2	24-22S-31E 25-22S-31E	W1
30-015-56142	Olive Won Unit #104H	E2 E2	24-22S-31E 25-22S-31E	W1
30-015-54655	Olive Won Unit #105H	E2 E2	24-22S-31E 25-22S-31E	W1
30-015-54748	Olive Won Unit #133H	E2W2 E2W2	24-22S-31E 25-22S-31E	W1
30-015-54757	Olive Won Unit #137H	E2W2 E2W2	24-22S-31E 25-22S-31E	W1
30-015-54749	Olive Won Unit #134H	W2E2 W2E2	24-22S-31E 25-22S-31E	W1

30-015-54734	Olive Won Unit #174H	W2E2 W2E2	24-22S-31E 25-22S-31E	W1
30-015-54755	Olive Won Unit #135H	E2E2 E2E2	24-22S-31E 25-22S-31E	W1
30-015-55187	Olive Won Unit #33H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-55179	Olive Won Unit #32H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-55189	Olive Won Unit #34H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-55177	Olive Won Unit #31H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-55215	Olive Won Unit #35H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-55180	Olive Won Unit #36H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-55181	Olive Won Unit #37H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-55182	Olive Won Unit #4H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-55183	Olive Won Unit #71H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-56502	Olive Won Unit #231H	W2 NW4	23-22S-31E 26-22S-31E	W1
30-015-56503	Olive Won Unit #232H	W2 NW4	23-22S-31E 26-22S-31E	W1
30-015-56509	Olive Won Unit #233H	W2 NW4	23-22S-31E 26-22S-31E	W1
30-015-56510	Olive Won Unit #234H	E2 NE4	23-22S-31E 26-22S-31E	W1
30-015-57294	Olive Won Unit #235H	E2 NE4	23-22S-31E 26-22S-31E	W1
30-015-56522	Olive Won Unit #236H	E2 NE4	23-22S-31E 26-22S-31E	W1
30-015-56524	Olive Won Unit #237H	E2 NE4	23-22S-31E 26-22S-31E	W1
30-025-48464	Lost Tank 30 19 Federal Com #33H	W2 W2	19-22S-32E 30-22S-32E	X1
30-025-47543	Lost Tank 30 19 Federal Com #22H	W2 W2	19-22S-32E 30-22S-32E	X1
30-025-47942	Lost Tank 30 19 Federal Com #21H	W2 W2	19-22S-32E 30-22S-32E	X1
30-025-47944	Lost Tank 30 19 Federal Com #32H	W2 W2	19-22S-32E 30-22S-32E	X1
30-025-46474	Lost Tank 30 19 Federal Com #1H	W2W2 W2W2	19-22S-32E 30-22S-32E	X1
30-025-45182	Lost Tank 30 19 Federal Com #31H	W2W2 W2W2	19-22S-32E 30-22S-32E	X1

30-015-30635	Jacque AQJ State #3	N	34-21S-31E	Y1
30-015-29988	Loper 34 State #1	E	34-21S-31E	Y1
30-025-52491	Regal Lager 31 19 Federal Com #34H	E2	19-21S-32E	Z2
		E2	30-21S-32E	
		E2	31-21S-32E	
30-025-52492	Regal Lager 31 19 Federal Com #35H	E2	19-21S-32E	Z2
		E2	30-21S-32E	
		E2	31-21S-32E	
30-025-52493	Regal Lager 31 19 Federal Com #36H	E2	19-21S-32E	Z2
		E2	30-21S-32E	
		E2	31-21S-32E	
30-025-52488	Regal Lager 31 19 Federal Com #31H	W2	19-21S-32E	Z2
		W2	30-21S-32E	
		W2	31-21S-32E	
30-025-52489	Regal Lager 31 19 Federal Com #32H	W2	19-21S-32E	Z2
		W2	30-21S-32E	
		W2	31-21S-32E	
30-025-52490	Regal Lager 31 19 Federal Com #33H	W2	19-21S-32E	Z2
		W2	30-21S-32E	
		W2	31-21S-32E	
30-025-52620	Regal Lager 31 19 Federal Com #71H	W2W2	19-21S-32E	Z2
		W2W2	30-21S-32E	
		W2W2	31-21S-32E	
30-025-52513	Regal Lager 31 19 Federal Com #72H	E2W2	19-21S-32E	Z2
		E2W2	30-21S-32E	
		E2W2	31-21S-32E	
30-025-52514	Regal Lager 31 19 Federal Com #73H	W2E2	19-21S-32E	Z2
		W2E2	30-21S-32E	
		W2E2	31-21S-32E	
30-025-52515	Regal Lager 31 19 Federal Com #74H	E2E2	19-21S-32E	Z2
		E2E2	30-21S-32E	
		E2E2	31-21S-32E	
30-025-52224	Gold Log 4 9 Federal Com #71H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52190	Gold Log 4 9 Federal Com #72H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52208	Gold Log 4 9 Federal Com #73H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52191	Gold Log 4 9 Federal Com #74H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53818	Gold Log 4 9 Federal Com #22H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53809	Gold Log 4 9 Federal Com #12H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53812	Gold Log 4 9 Federal Com #23H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53815	Gold Log 4 9 Federal Com #1H	All	4-22S-32E	Z1
		All	9-22S-32E	

30-025-53814	Gold Log 4 9 Federal Com #26H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53811	Gold Log 4 9 Federal Com #16H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53807	Gold Log 4 9 Federal Com #2H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53817	Gold Log 4 9 Federal Com #13H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53816	Gold Log 4 9 Federal Com #4H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53813	Gold Log 4 9 Federal Com #25H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53808	Gold Log 4 9 Federal Com #3H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52225	Gold Log 4 9 Federal Com #311H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52192	Gold Log 4 9 Federal Com #313H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52187	Gold Log 4 9 Federal Com #32H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52188	Gold Log 4 9 Federal Com #33H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52189	Gold Log 4 9 Federal Com #34H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52186	Gold Log 4 9 Federal Com #35H	All	4-22S-32E	Z1
		All	9-22S-32E	

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 515013

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 515013
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	12/2/2025