State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie A. Kenderdine Cabinent Secretary

Albert C.S. Chang Division Director Oil Conservation Division



Ben SheltonDeputy Secretary

Erin Taylor Deputy Secretary

Mitch Robb mrobb@mewbourne.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 9123

Mewbourne Oil Company [OGRID 14744] Fuller 13 12 Federal Com Well No. 875H API No. 30-015-53954

Reference is made to your application received on September 8th, 2025.

Proposed Location

_	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	2600 FNL & 1460 FEL	G	13	26S	29E	Eddy
First Take Point	2573 FNL & 2200 FEL	G	13	26S	29E	Eddy
Last Take Point/	330 FNL & 2200 FEL	В	12	26S	29E	Eddy
Terminus						•

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
NE/4 Section 13	480	Purple Sage; Wolfcamp	98220
E/2 Section 12			

You have requested to complete this horizontal well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals of horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre spacing unit.

Administrative Order NSL – 9123 Mewbourne Oil Company Page 2 of 2

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 67 feet to the southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 13, encroachment to the SE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location in order to maximize the recovery of reserves within the Wolfcamp formation underlying the NE/4 Section 13, and E/2 Section 12, thereby maximizing recovery of resources and preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.

Albert C.S. Chang
Division Director

Albert Chang

AC/lrl

Date: 12/10/2025

NICI	- 9123	Revised March 23, 2017
	- 41/3	

ID NO. 503941	INDL	- 9123	
RECEIVED: 09/08/25	REVIEWER:	TYPE:	APP NO:
	ABOVE	THIS TABLE FOR OCD DIVISION USE O	NLY



- Geological & Engineeri	
1220 South St. Francis Drive, Sar	
ADMINISTRATIVE APPLICA	TION CHECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLI REGULATIONS WHICH REQUIRE PROCESSING AT T	ICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
Applicant: Mewbourne Oil Company	OGRID Number: 14744
Well Name: Fuller 13/12 Fed Com #875H	API: 30-015-53954
Pool: Purple Sage Wolfcamp Gas	Pool Code: 98220
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUINDICATED BEI	
1) TYPE OF APPLICATION: Check those which apply for [A. Location – Spacing Unit – Simultaneous Dedication — NSP (PROJECT AREA) NSP (PROJECT AREA)	
[II] Injection – Disposal – Pressure Increase – Ent	OLS OLM nanced Oil Recovery EOR PPR FOR OCD ONLY
 NOTIFICATION REQUIRED TO: Check those which app A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue o C. Application requires published notice D. Notification and/or concurrent approval by S E. Notification and/or concurrent approval by S F. Surface owner G. For all of the above, proof of notification or p H. No notice required 	wners Application Content Complete
3) CERTIFICATION: I hereby certify that the information so administrative approval is accurate and complete to understand that no action will be taken on this applications are submitted to the Division.	the best of my knowledge. I also
Note: Statement must be completed by an individual wil	th managerial and/or supervisory capacity.
	August 29, 2025
Mitch Robb	Date
Print or Type Name	
7/F	432-682-3715
	Phone Number
n2/_	mark Community
Signature	mrobb@mewbourne.com e-mail Address
	5aii / Gai ou

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MEWBOURNE OIL COMPANY

414 West Texas Avenue Midland, Texas 79701 Phone (432) 682-3715

August 29, 2025

Via Certified Mail

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Leonard Lowe

OCD Engineer

Re: Application for Unorthodox Well Locations

Fuller 13/12 Fed Com #875H

Surface Location: 2600' FNL & 1460' FEL (SL) (Sec. 13) Proposed First Perf: 2573 FNL & 2200 FEL (Unit H) (Sec. 13) Bottomhole Location: 330' FNL & 2200' FEL (BHL) (Sec. 12) Proposed Last Perf: 330' FNL & 2200' FEL (BHL) (Sec. 12)

Sections 12 & 13 - T26S- R29E, NMPM Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of an unorthodox gas well location for the above captioned Fuller 13/12 Fed Com #875H well. This well will be drilled as a horizontal gas well in the Purple Sage Wolfcamp (Gas) Pool (98220).

The above well will be dedicated to a standard 480-acre gas spacing and proration unit comprising the E/2 of Section 12 and the NE/4 of Section 13.

The Purple Sage Wolfcamp (Gas) Pool is currently governed by Special Pool Rules, Hearing Order No. R-14262 which requires standard 320-acre gas spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit, nor closer than 10 feet to any interior quarter-quarter section line or subdivision inner boundary, or in the case of a horizontal well, no closer than 330 feet to the outer boundary of the producing area.

The unorthodox location is necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying the E/2 of Section 12 and the NE/4 of Section 13.

The affected offset acreage comprises the SE/4 of Section 13, T26S- R29E NMPM (See Attached Map). Consequently, notice of this application is being provided to Mewbourne Oil Company.

Attached is a Form C-102 showing the surface, first take point, bottomhole location, and last perf for the above captioned wells. Also, attached is a map showing the affected offset acreage, a horizontal well plan.

In summary, approval of the application will provide Mewbourne Oil Company the opportunity to recover additional oil and gas reserves from the Purple Sage Wolfcamp (Gas) Pool underlying the E/2 of Section 12 and the NE/4 of Section 13 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

nen

Mitch Robb Landman

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C-102 Submit Electronically	State of Nev Energy, Minerals & Natura OIL CONSERVAT				al Resources Department			Revised July 9, 2024			
Via OCD Permitting								Submi	ttal	☐ Amended Rep	
								Type:		☐ As Drilled	
			WELL I	LOCAT	TION INFOR	MATIC)N				
API Number 30-015-53954	Pool Code 98220				Pool Name	SAGE	WOLFCAMP	GAS			
Property Code	Property Na	ame	FULL	ER	13/12	FED	СОМ		Well	Number	875H
OGRID No. 14744	Operator N	ame			NE OIL				Grou	nd Level Elevation	3012'
Surface Owner: □State □Fee [Tribal 🛭 F	ederal			Mineral	Owner:	☐ State ☐ Fee	□Tribal	☑ Fed	ieral	
				Surf	ace Location		*				
UL Section Township	Range	Lot	Ft. from	N/S	Ft, from I	E/W	Latitude		Long	itude	County
G 13 26S	29E		2600	FNI	1460	FEL	32.04247	31°N	103.	.9339342°W	EDDY
					Hole Locati		·				
UL Section Township	Range	Lot	Ft. from		Ft. from I		Latitude		Long		County
B 12 26S	29E		330	FNL	2200	FEL	32.06336	ן איפט	103.	.9363339°W	EDDY
Dedicated Acres Infill or Defi	ning Well	Defining	Well API		Overland	ning Sna	cing Unit (Y/N)	Consolid	ation	Code	
480 INFILL	ning wen	Denning	WCHAII		N	mg opa	cing Omi (1714)	С	ution	Code	
Order Numbers N/A					Well set	backs are	e under Common	Ownersh	ip: 🛭	Yes □ No	
				Kick O	ff Point (KO	P)					
UL Section Township	Range	Lot	Ft. from		Ft. from F		Latitude	T	Longi	itude	County
J 13 26S	29E		2199	FSL	2200	FEL	32.04090	51°N	103.	.9363166°W	EDDY
]	First Ta	ke Point (FT	P)					
UL Section Township	Range	Lot	Ft. from	N/S	Ft. from I	E/W	Latitude		Longi		County
G 13 26S	29E		2573				32.04247	99°N	103.	.9363176°W	EDDY
					ke Point (LT						0 1
UL Section Township	Range	Lot	Ft. from		Ft. from E		Latitude		Longi	itude .9363339°W	County EDDY
B 12 26S	29E		330	FNL	2200	FEL	32.06336	05 N J	LUS.	.ฮอบอออฮ พ	EDDI
Unitized Area or Area of Uniform N/A	Interest	Spacing U	Unit Type	☑ Hor	izontal □ V€	rtical	Grour 3012	ıd Floor E	levati	on;	
OPERATOR CERTIFICATIONS					SURVEYO	OR CER	TIFICATIONS				
I hereby certify that the information cont my knowledge and belief, and , if the wel- organization either owns a working inter	ained herein is t is a vertical or est or unleased i	directional w mineral intere	ell, that this est in the land		I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my super true and true and correct to the best of my belief.				tes of actual o the best of		
including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division							19680	6	7		
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.			iterest			ROFFESS	0000	UPY			
Brett Miller 08/06/2025					SIGNONAL SUPE						
Signature Date					Signature and Seal of Professional Surveyor						
Brett Miller					MODELT M. HOWELL						
Printed Name				Certificate Number Date of Survey							
brett.miller@mewbourne.com Email Address				19680 08/12/2021		2/2021					

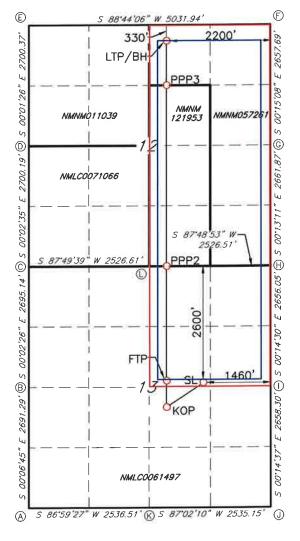
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FULLER 13/12 FED COM #875H



GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) 2600' FNL & 1460' FEL (SEC.13) N: 379418.8 — E: 665089.8

> LAT: 32.0424731' N LONG: 103.9339342' W

KICK OFF POINT (KOP) 2199' FSL & 2200' FEL (SEC.13) N: 378845.7 - E: 664353.7

> LAT: 32,0409051 N LONG: 103.9363166 W

FIRST TAKE POINT (FTP) 2573' FNL & 2200' FEL (SEC.13) N: 379418.5 -E: 664351.3

> LAT: 32.0424799 N LONG: 103.9363176 W

PROPOSED PENETRATION POINT 2 (PPP2)

0' FSL & 2200' FEL (SEC.12)

N: 381990.6 — E: 664340.0

LAT: 32.0495503* N LONG: 103.9363232* W

PROPOSED PENETRATION POINT 3 (PPP3) 1338' FNL & 2200' FEL (SEC.12) N: 386006.4 — E: 664322.7

> LAT: 32.0605898* N LONG: 103.9363318* W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH) 330' FNL & 2200' FEL (SEC.12) N: 387014.3 - E: 664318.3

> LAT: 32.0633605° N LONG: 103.9363339° W

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1940" N: 376497.1 - E: 661496,5

B: FOUND BRASS CAP "1940" N: 379187.8 - E: 661491.3

C: FOUND BRASS CAP "1940" N: 381882.4 - E: 661489.4

D: FOUND BRASS CAP "1940" N: 384582.0 - E: 661487.3

E: FOUND BRASS CAP "1940" N: 387281.8 -- E: 661486.2

F: FOUND 1/2" REBAR N: 387392.8 - E: 666515.9 G: FOUND BRASS CAP "1940" N: 384735.7 - E: 666527.5

H: FOUND BRASS CAP "1940" N: 382074.4 - E: 666537.7

I: FOUND BRASS CAP "1940"

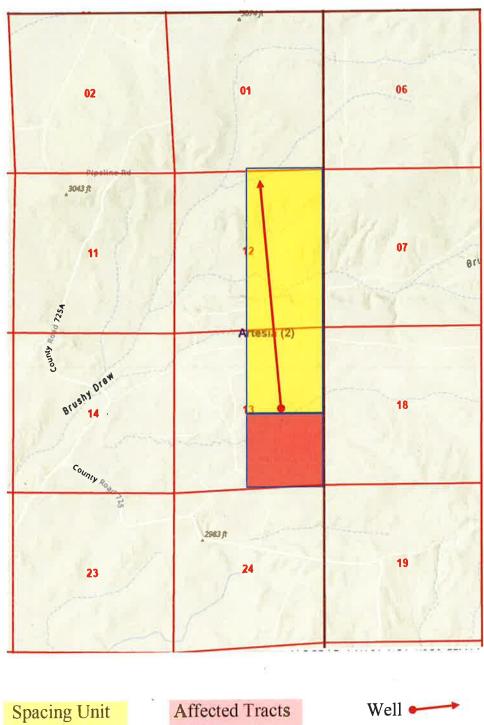
N: 379419.0 - E: 666548.9

J: FOUND BRASS CAP "1940" N: 376761.3 - E: 666560.2

K: FOUND BRASS CAP "1940" N: 376630.2 - E: 664029.0

L: FOUND BRASS CAP "1940" N: 381978.1 - E: 664013.6

Offset Plat



Affected Parties

Fuller 13/12 NSL

Туре	Owners	Location	Certified Tracking Number	Date Letter Sent
Operator	Mewbourne Oil Company	SE/4 of Section 13 T26S-R29E	N/A	N/A

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 503941

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	503941
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

CONDITIONS

1		Condition	Condition Date
	llowe	None	9/23/2025