



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010
Phone (405) 228-4800

July 24, 2023

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: BFDU 35 Facility 1
Sec.-T-R: 35-20S-28E
County: Eddy Co., New Mexico
Wells: Burton Flat Deep Unit 332H, 333H, 335H, 622H, 623H, 624H
NMNM82992; NMNM95632 NMNM311499 NMNM490463, NMNM36531, VU VU
NMNM428854, NMNM401842, NMNM15874A, NMLC62254A; NMNM8277
Lease:
Agreements: Pending PA
Pool: [3713] AVALON; BONE SPRING, EAST
[98315] BURTON FLAT UPPER WOLFCAMP

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This application is necessary due to multiple pools and multiple Communitization Agreements and Leases.

The working interest, royalty interest and overriding royalty interest owners are identical.

A copy of the submitted Bureau of Land Management application is attached.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-4514.

Sincerely,

Arianna Evans

Arianna Evans
Regulatory Compliance Professional

Enclosures

Revised March 23, 2017

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137
Well Name: Burton Flat Deep Unit Wells - Multiple - See Attached **API:** Multiple - See Attached
Pool: [3713] AVALON; BONESPRING, EAST& [98315] BURTON FLAT UPPERWOLFCAMP **Pool Code:** Multiple - See Attached

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice Notification
 D. ☐ and/or concurrent approval by SLO Notification
 E. ☐ and/or concurrent approval by BLM / no commingle app req per fed regulation
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Arianna Evans
 Print or Type Name

Arianna Evans
 Signature

7/24/2023
 Date

405-552-4514
 Phone Number

arianna.evans@dv.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☒ No no commingle app req per fed regulation

(A) POOL COMMINGLING

Please attach sheets with the following information

| (1) Pool Names and Codes See Attached | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|--|--|---|--|---|---------|
| | | | | | |
| | | | | | |
| | | | | | |
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- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☒ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Arianna Evans TITLE: Regulatory Analyst DATE: 7/24/2023
TYPE OR PRINT NAME Arianna Evans TELEPHONE NO.: 405-552-4514
E-MAIL ADDRESS: arianna.evans@dmr.com

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| | |
|--|--|
| WELL API NO. 30-015-50205 (Multiple) | |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name Burton Flat Deep Unit | |
| 8. Well Number 332H (Multiple) | |
| 9. OGRID Number 6137 | |
| 10. Pool name or Wildcat [3713] AVALON;BONE SPRING, EAST | |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator Devon Energy Production Co. LP | |
| 3. Address of Operator 333 W. Sheridan Ave OKC, OK 73102 | |
| 4. Well Location Unit Letter <u>C</u> : <u>1158</u> feet from the <u>North</u> line and <u>2059</u> feet from the <u>West</u> line Section <u>35</u> Township <u>20S</u> Range <u>28E</u> NMPM Eddy County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3223.5' | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: Surface Commingle <input checked="" type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy respectfully requests approval for Lease/Pool Commingling at the BFDU 35 Facility 1. This is application is necessary due to multiple pools and Participating Agreements & Leases. All wells within boundary of Burton Flat Deep Unit NMNM105451171. Legacy NMNM070798X. The working interest, royalty interest and overriding royalty interest owners are identical.
 Please see attached commingle application BFDU 35 FACILITY 1.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arianna Evans TITLE Regulatory Analyst DATE 7/5/2023

Type or print name Arianna Evans E-mail address: arianna.evans@dvn.com PHONE: 405-552-4514

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

Proposal for BFDU 35 FACILITY 1

Devon Energy Production Company, LP is requesting approval for a Lease/Pool Commingle for the following wells:

| Burton Flat Unit - NMNM105451171. Legacy NMNM070798X | | | |
|--|--------------|------------|---|
| Pending Bone Spring PA | | | |
| Pool [3713] AVALON;BONE SPRING, EAST | | | |
| Wellname | API | Location | Federal Leases- All 12.5% |
| BURTON FLAT DEEP UNIT 332H | 30-015-50205 | 35-20S-28E | NMNM82992; NMNM95632; NMNM401842; NMNM428854; NMNM15874A; NMNM311499; Fee |
| BURTON FLAT DEEP UNIT 333H | 30-015-50148 | 35-20S-28E | NMNM82992; NMNM311499; NMNM428854; NMNM36531; NMNM8277; Fee |
| BURTON FLAT DEEP UNIT 335H | 30-015-50203 | 35-20S-28E | NMNM82992; NMNM490463; NMNM311499; NMNM428854; NMLC62254A; NMNM8277; |
| Burton Flat Unit - NMNM105451171. Legacy NMNM070798X | | | |
| Pending Wolfcamp PA | | | |
| Pool [98315] WC BURTON FLAT UPPER WOLFCAMP EAST | | | |
| Wellname | API | Location | Federal Leases- All 12.5% |
| BURTON FLAT DEEP UNIT 622H | 30-015-50209 | 35-20S-28E | NMNM82992; NMNM8277; NMNM36531; NMNM428854; NMNM311499; FEE |
| BURTON FLAT DEEP UNIT 623H | 30-015-50149 | 35-20S-28E | NMNM82992; NMNM490463; NMNM311499; NMNM428854; NMNM18294; NMNM8277; Fee |
| BURTON FLAT DEEP UNIT 624H | 30-015-50208 | 35-20S-28E | NMNM82992; NMNM490463; NMNM311499; NMNM428854; NMLC62254A; NMNM8277 |

PA:

Pending Bone Spring Participating Agreement – Anticipated to include the W2 of Section 35, all of Section 34, and the E2 of Section 33—all legal descriptions being wholly within the existing Burton Flat Deep Unit Agreement boundaries.

Pending Wolfcamp Participating Agreement – Anticipated to include the W2 of Section 35, all of Section 34, and the E2 of Section 33—all legal descriptions being wholly within the existing Burton Flat Deep Unit Agreement boundaries.

Oil & Gas metering:

The Burton Flat Deep Unit 35 Facility 1 central tank battery is in NW/4 of S35, T20S, R28E in Eddy County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning and from the water and oil tanks is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

| Well Name | Individual Meters | | |
|--------------------------------|-------------------|----------------|------------------|
| | Gas Allocation | Oil Allocation | Water Allocation |
| BURTON FLAT 35-33 FED COM 333H | DVN / * | DVN / * | DVN / * |
| BURTON FLAT 35-33 FED COM 623H | DVN / * | DVN / * | DVN / * |
| BURTON FLAT 35-33 FED COM 623H | DVN / * | DVN / * | DVN / * |
| BURTON FLAT 35-33 FED COM 623H | DVN / * | DVN / * | DVN / * |
| BURTON FLAT 35-33 FED COM 623H | DVN / * | DVN / * | DVN / * |
| BURTON FLAT 35-33 FED COM 623H | DVN / * | DVN / * | DVN / * |
| Common Meters | | | |
| VRU Allocation | DVN / * | | |
| Gas FMP | DCP / * | | |
| Oil FMP | ONYX PLAINS / * | | |

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add

new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Working, royalty, and overriding interest owners are identical, please see attached Identical Ownership Letter.

Date: 07/5/2023

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached). NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

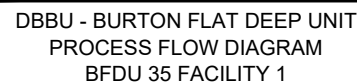


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| REV | DESCRIPTION | DATE | DRAWN | APPROVED |

This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.

WBS PROJECT No.:
120

DRAWING No.:
PFD-120-01 BFDU.dwg



FILE NAME
PFD-120-01

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| REV | DESCRIPTION | DATE | DRAWN APPVD |

DRAWING REVISION



| | |
|---|------------|
| Devon Energy Corporation 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015 | |
| DBBU - BURTON FLAT DEEP UNIT PROCESS FLOW DIAGRAM BFDU 35 FACILITY 1 | |
| FILE NAME PFD-120-02 | DWG REV |

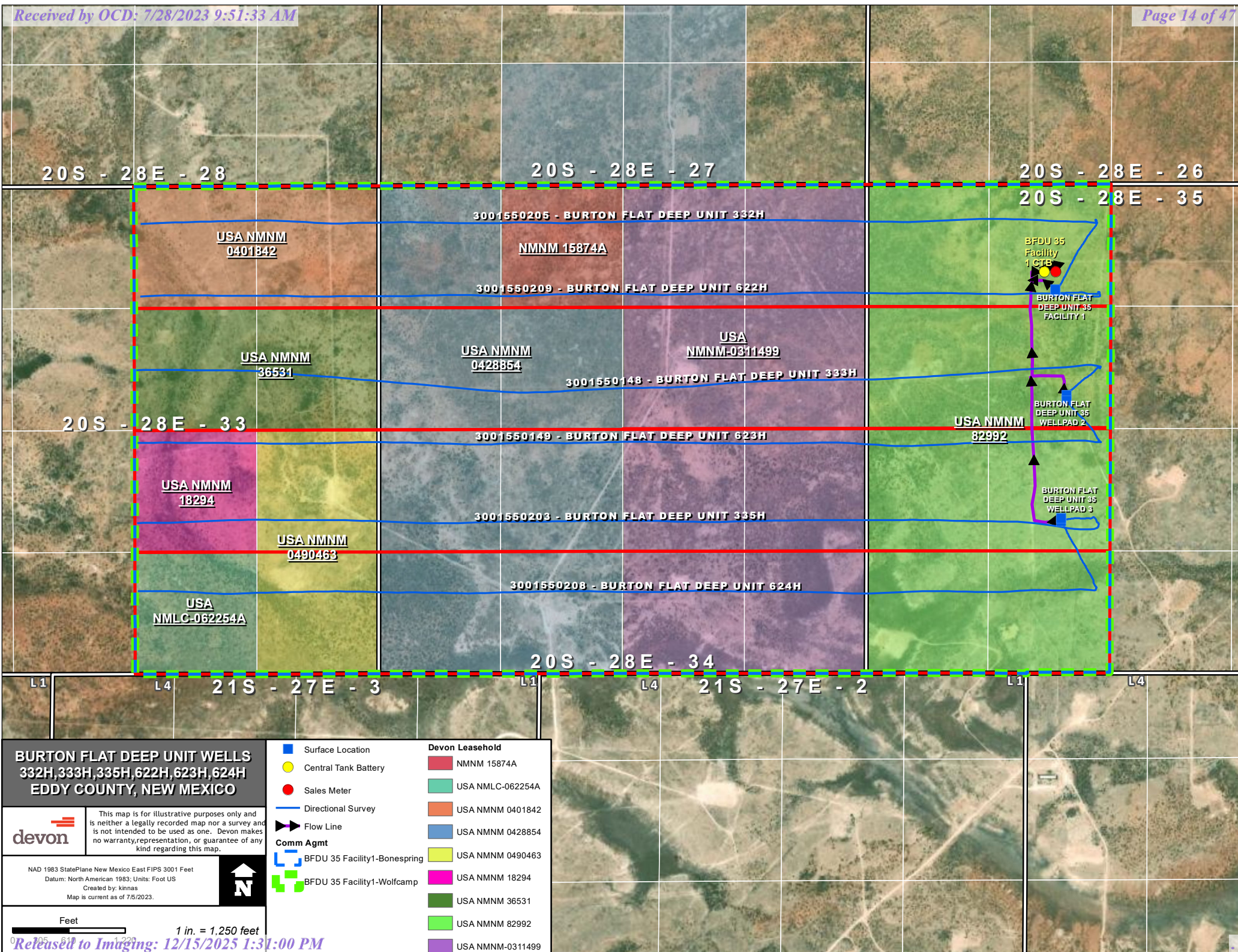


1. EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE
2. MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

| | |
|---|--|
| LAT. / LONG. COORDINATES | |
| GPS: | |
| CONFIDENTIAL | |
| <p>This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.</p> | |



| | |
|--|-----------------------------|
| <p>Devon Energy Corporation 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015</p> | |
| <p>DBBU - BURTON FLAT DEEP UNIT PROCESS FLOW DIAGRAM BFDU 35 FACILITY 1</p> | |
| <p>FILE NAME PFD-120-03</p> | <p>DWG REV</p> |



| <u>Well</u> | <u>BOPD</u> | <u>Oil Gravity</u> | <u>MCFD</u> | <u>Dry BTU</u> |
|----------------------------|-------------|--------------------|-------------|----------------|
| Burton Flat Deep Unit 332H | 1,000 | 45.7 | 1,863 | 1,431 |
| Burton Flat Deep Unit 333H | 1,000 | 45.7 | 1,863 | 1,431 |
| Burton Flat Deep Unit 335H | 1,000 | 45.7 | 1,863 | 1,431 |
| Burton Flat Deep Unit 622H | 1,335 | 47.1 | 2,794 | 1,408 |
| Burton Flat Deep Unit 623H | 1,335 | 47.1 | 2,794 | 1,408 |
| Burton Flat Deep Unit 624H | 1,335 | 47.1 | 2,794 | 1,408 |

Arianna Evans

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------|---------------------------------------|---------------------------|
| API Number | Pool Code | Pool Name |
| | 3713 | AVALON; BONE SPRING, EAST |
| Property Code | Property Name | Well Number |
| | BURTON FLAT DEEP UNIT | 332H |
| OGRID No. | Operator Name | Elevation |
| 6137 | DEVON ENERGY PRODUCTION COMPANY, L.P. | 3223.5' |

Surface Location

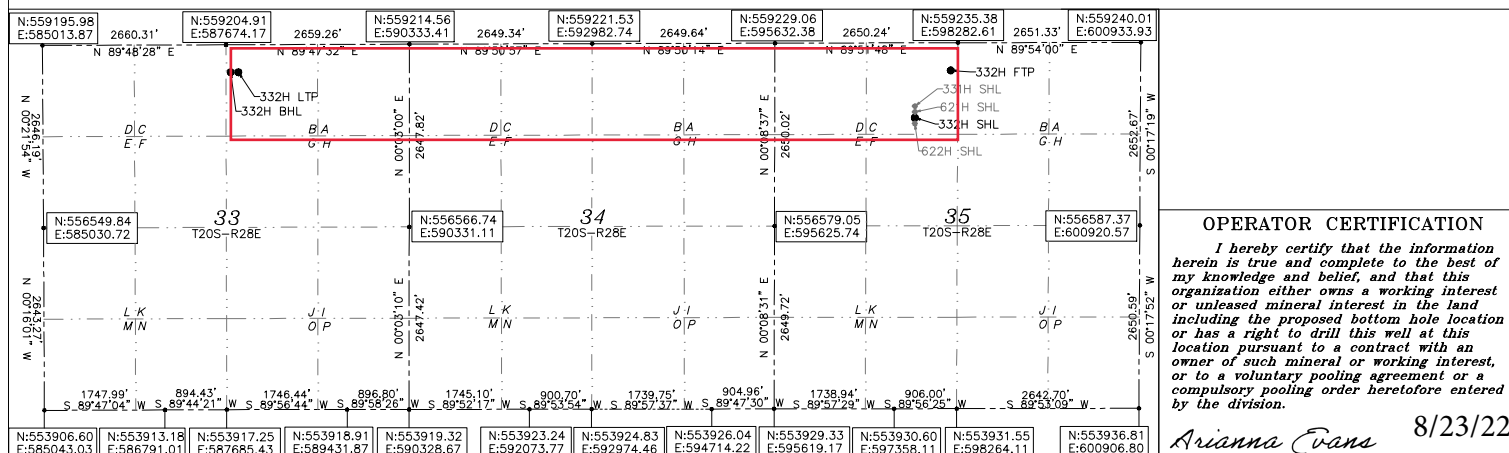
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 35 | 20-S | 28-E | | 1158 | NORTH | 2059 | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 33 | 20-S | 28-E | | 400 | NORTH | 2620 | EAST | EDDY |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 320 | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arianna Evans 8/23/22

Signature Date
Arianna Evans
Printed Name
arianna.evans@dmv.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/2021

Date of Survey

Signature & Seal of Professional Surveyor



REV: 06/29/2022

Certificate No. 22404 B.L. LAMAN

DRAWN BY: CM

BURTON FLAT DEEP UNIT 332H

EL:3223.5'
LAT:32.534076
LON:104.150481
N:558076.02
E:597688.47

FIRST TAKE POINT

400' FNL 2550' FWL SEC. 35
LAT:32.536161
LON:104.148878
N:558835.13
E:598181.21

LAST TAKE POINT

400' FNL 2540' FEL SEC. 33
LAT:32.536124
LON:104.182587
N:558805.34
E:587793.05

BOTTOM OF HOLE

LAT:32.536123
LON:104.182847
N:558805.05
E:587713.05

Intent ☐ As Drilled ☐

| | | |
|----------------|----------------|-------------|
| API # | | |
| Operator Name: | Property Name: | Well Number |

Kick Off Point (KOP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

First Take Point (FTP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

Last Take Point (LTP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

| | | |
|----------------|----------------|-------------|
| API # | | |
| Operator Name: | Property Name: | Well Number |

KZ 06/29/2018

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State of New Mexico
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OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------|---------------------------------------|--------------------------|
| API Number | Pool Code | Pool Name |
| | 3713 | AVALON;BONE SPRING, EAST |
| Property Code | Property Name | Well Number |
| | BURTON FLAT 35-33 FED COM | 333H |
| OGRID No. | Operator Name | Elevation |
| 6137 | DEVON ENERGY PRODUCTION COMPANY, L.P. | 3210.8' |

Surface Location

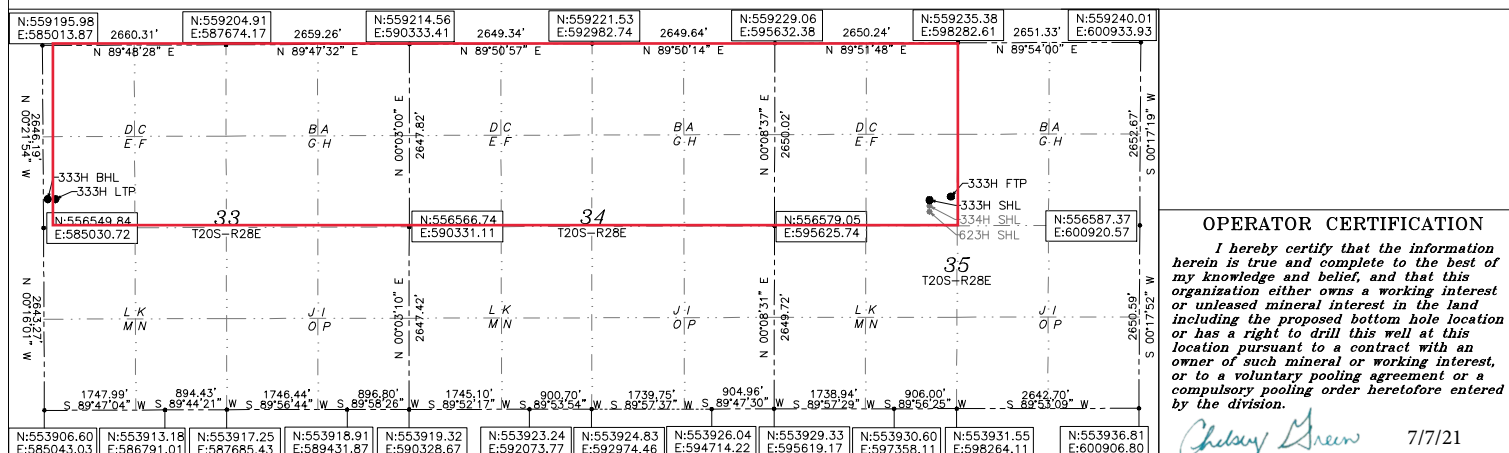
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F | 35 | 20-S | 28-E | | 2307 | NORTH | 2182 | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| E | 33 | 20-S | 28-E | | 2200 | NORTH | 20 | WEST | EDDY |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 800 | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
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Chelsey Green

Signature Date

CHELSEY GREEN

Printed Name

CHELSEY.GREEN@DVN.COM

E-mail Address

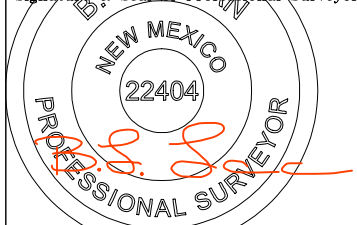
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/2021

Date of Survey

Signature & Seal of Professional Surveyor



REV: 05/10/2021

Certificate No. 22404 B.L. LAMAN

DRAWN BY: CM

BURTON FLAT 35-33
FED COM 333H

EL:3210.8'
LAT:32.530918
LON:104.150100
N:556927.14
E:597808.10

FIRST TAKE POINT

2200' FNL 2548' FWL SEC. 35
LAT:32.531213
LON:104.148909
N:557035.11
E:598174.93

LAST TAKE POINT

2200' FNL 100' FWL SEC. 33
LAT:32.531161
LON:104.191243
N:556996.35
E:585127.88

BOTTOM OF HOLE

LAT:32.531161
LON:104.191503
N:556996.08
E:585047.88

Intent ☐ As Drilled ☐

| | | |
|----------------|----------------|-------------|
| API # | | |
| Operator Name: | Property Name: | Well Number |

Kick Off Point (KOP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

First Take Point (FTP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

Last Take Point (LTP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

| | | |
|----------------|----------------|-------------|
| API # | | |
| Operator Name: | Property Name: | Well Number |

KZ 06/29/2018

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Santa Fe, New Mexico 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-------------------|--|--|
| API Number | Pool Code 3713 | Pool Name AVALON; BONE SPRING, EAST |
| Property Code | Property Name BURTON FLAT DEEP UNIT | Well Number 335H |
| OGRID No. 6137 | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | Elevation 3202.9' |

Surface Location

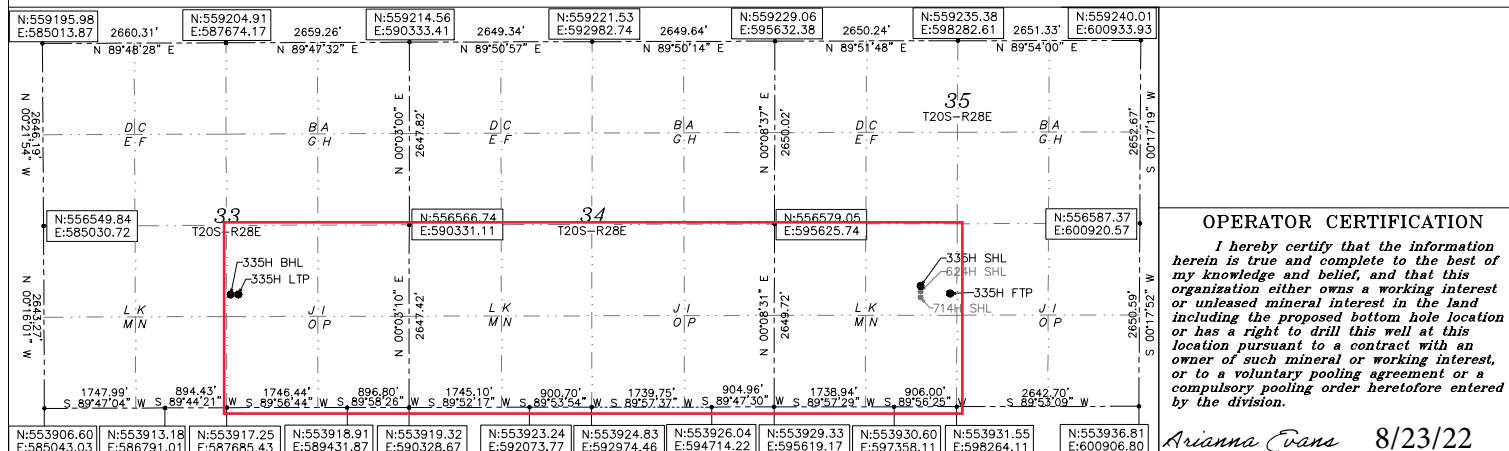
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| K | 35 | 20-S | 28-E | | 1661 | SOUTH | 2125 | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| J | 33 | 20-S | 28-E | | 1640 | SOUTH | 2620 | EAST | EDDY |

| | | | |
|------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 640 | Joint or Infill | Consolidation Code | Order No. |
|------------------------|-----------------|--------------------|-----------|

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OPERATOR CERTIFICATION

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Arianna Evans 8/23/22

Signature Date

Arianna Evans

Printed Name

arianna.evans@dmv.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/2021

Date of Survey

Signature & Seal of Professional Surveyor



REV: 06/30/2022

Certificate No. 22404 B.L. LAMAN

DRAWN BY: CM

**BURTON FLAT DEEP
UNIT 335H**

EL:3202.9'
LAT:32.527248
LON:104.150301
N:555592.01
E:597748.30
FIRST TAKE POINT
1640' FSL 2547' FWL SEC. 35
LAT:32.527190
LON:104.148933
N:555571.45
E:598169.83

LAST TAKE POINT
1640' FSL 2540' FEL SEC. 33
LAT:32.527196
LON:104.182612
N:555557.35
E:587790.18

BOTTOM OF HOLE

LAT:32.527196
LON:104.182871
N:555557.28
E:587710.18

Intent ☐ As Drilled ☐

| | | |
|----------------|----------------|-------------|
| API # | | |
| Operator Name: | Property Name: | Well Number |

Kick Off Point (KOP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

First Take Point (FTP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

Last Take Point (LTP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

| | | |
|----------------|----------------|-------------|
| API # | | |
| Operator Name: | Property Name: | Well Number |

KZ 06/29/2018

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Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-------------------|--|---|
| API Number | Pool Code 98315 | Pool Name BURTON FLAT UPPER WOLFCAMP |
| Property Code | Property Name BURTON FLAT DEEP UNIT | Well Number 622H |
| OGRID No. 6137 | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | Elevation 3223.0' |

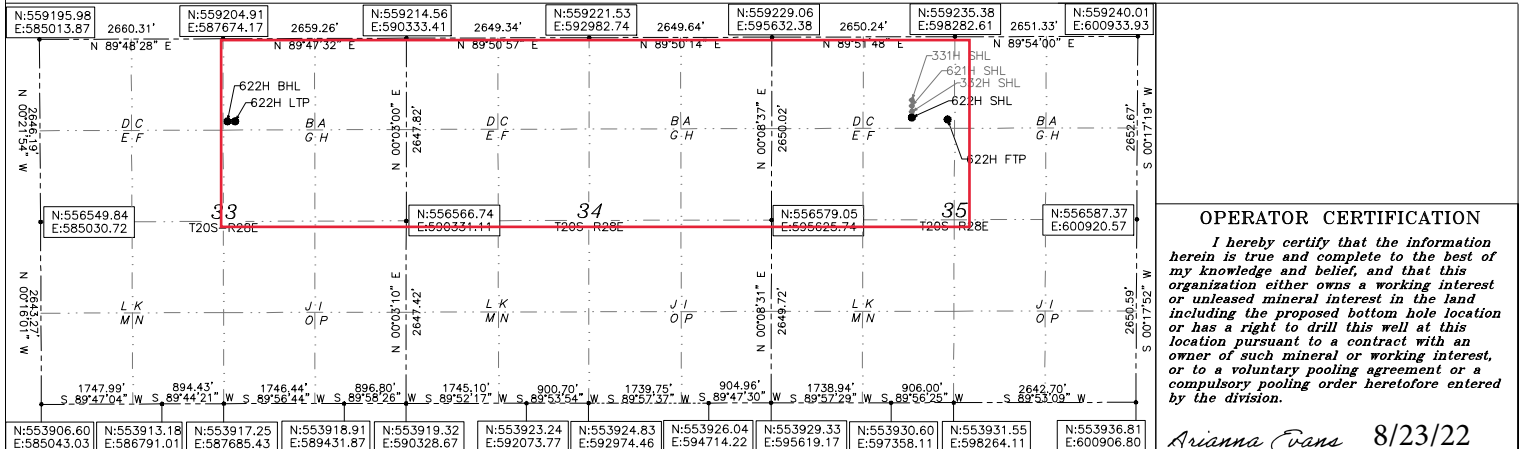
Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 35 | 20-S | 28-E | | 1188 | NORTH | 2059 | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|------------------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| B | 33 | 20-S | 28-E | | 1200 | NORTH | 2620 | EAST | EDDY |
| Dedicated Acres 640 | Joint or Infill | Consolidation Code | Order No. | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
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Arianna Evans 8/23/22

Signature Date

Arianna Evans

Printed Name

arianna.evans@divn.com

E-mail Address

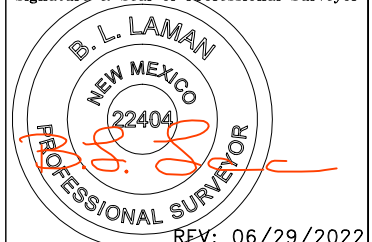
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/2021

Date of Survey

Signature & Seal of Professional Surveyor



REV: 06/29/2022

Certificate No. 22404 B.L. LAMAN

DRAWN BY: CM

BURTON FLAT DEEP
UNIT 622H

EL: 3223.0'

LAT: 32.533994

LO: 104.150481

N: 558046.02

E: 597688.47

FIRST TAKE POINT

1200' FNL 2549' FWL SEC. 35

LAT: 32.533962

LO: 104.148892

N: 558035.13

E: 598178.42

LAST TAKE POINT

1200' FNL 2540' FEL SEC. 33

LAT: 32.533925

LO: 104.182593

N: 558005.33

E: 587792.36

BOTTOM OF HOLE

LAT: 32.533924

LO: 104.182853

N: 558005.04

E: 587712.36

Intent ☒ As Drilled ☐

| | | |
|----------------|----------------|-------------|
| API # | | |
| Operator Name: | Property Name: | Well Number |

Kick Off Point (KOP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

First Take Point (FTP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

Last Take Point (LTP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

| | | |
|----------------|----------------|-------------|
| API # | | |
| Operator Name: | Property Name: | Well Number |

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|---|--|
| API Number 30-015-50149 | Pool Code 98315 | Pool Name BURTON FLAT UPPER WOLFCAMP |
| Property Code 333516 | Property Name BURTON FLAT DEEP UNIT | Well Number 623H |
| OGRID No. 6137 | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | Elevation 3210.4' |

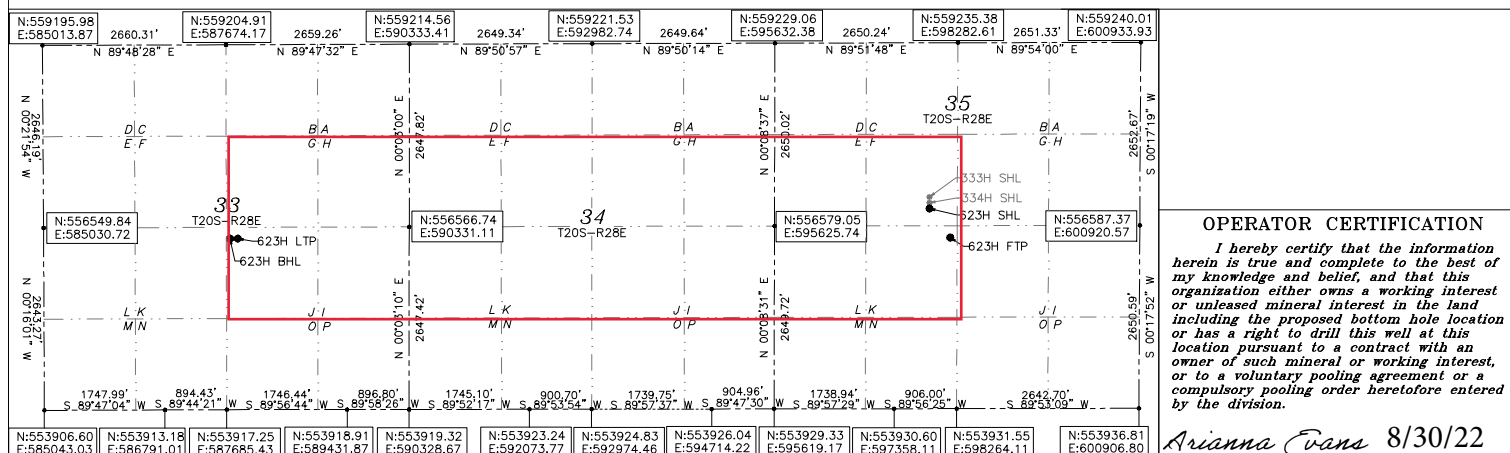
Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F | 35 | 20-S | 28-E | | 2367 | NORTH | 2182 | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-------------------------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| J | 33 | 20-S | 28-E | | 2480 | SOUTH | 2620 | EAST | EDDY |
| Dedicated Acres 640 | Joint or Infill | Consolidation Code | Order No. | | | | | | |

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Arianna Evans 8/30/22

Signature
Arianna Evans
Printed Name
arianna.evans@dm.com
E-mail Address

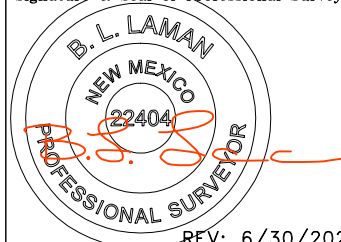
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05/2021

Date of Survey

Signature & Seal of Professional Surveyor



REV: 6/30/2022

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

BURTON FLAT DEEP UNIT 623H

EL:3210.4'
LAT:32.530753
LON:104.150100
N:556867.14
E:597808.10
FIRST TAKE POINT
2480' FSL 2547' FWL SEC. 35
LAT:32.529499
LON:104.148919
N:556411.45
E:598172.75
LAST TAKE POINT
2480' FSL 2540' FEL SEC. 33
LAT:32.529505
LON:104.182605
N:556397.35
E:587790.95
BOTTOM OF HOLE
LAT:32.529505
LON:104.182865
N:556397.28
E:587710.95

Arianna Evans

Intent ☐ As Drilled ☐

| | | |
|----------------|----------------|-------------|
| API # | | |
| Operator Name: | Property Name: | Well Number |

Kick Off Point (KOP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

First Take Point (FTP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

Last Take Point (LTP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

Is this well the defining well for the Horizontal Spacing Unit?

☐ Y

Is this well an infill well?

☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

| | | |
|----------------|----------------|-------------|
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| Operator Name: | Property Name: | Well Number |

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|---|--|
| API Number 30-015-50208 | Pool Code 98315 | Pool Name BURTON FLAT UPPER WOLFCAMP |
| Property Code | Property Name BURTON FLAT DEEP UNIT | Well Number 624H |
| OGRID No. 6137 | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | Elevation 3202.2' |

Surface Location

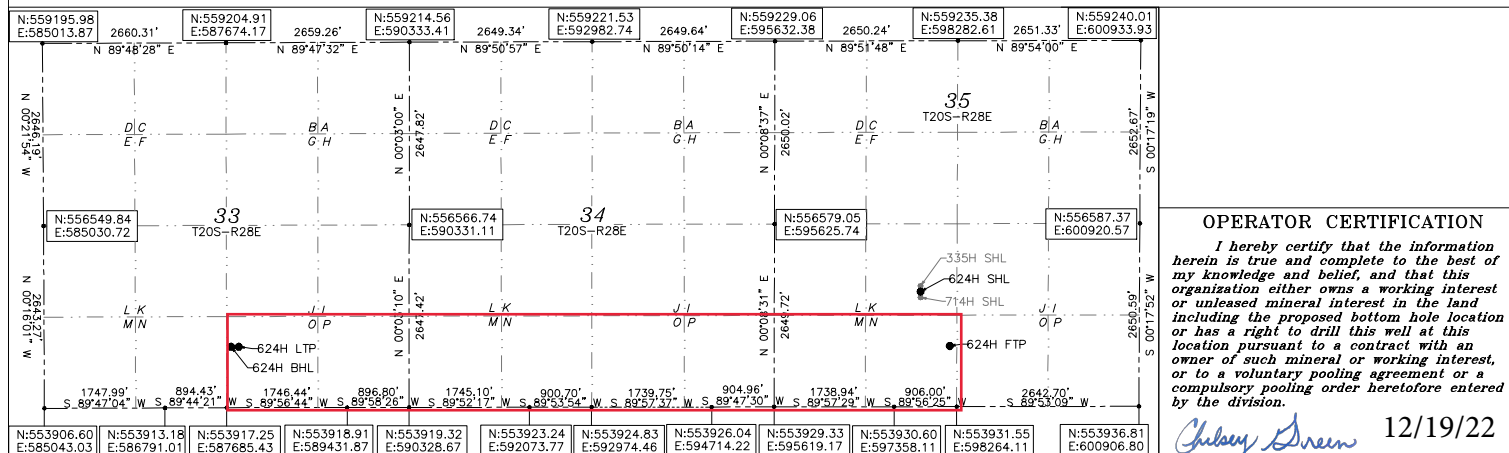
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| K | 35 | 20-S | 28-E | | 1631 | SOUTH | 2125 | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 33 | 20-S | 28-E | | 880 | SOUTH | 2620 | EAST | EDDY |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 320 | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Chelsey Green

12/19/22

Signature Date

Chelsey Green

Printed Name

chelsey.green@dmv.com

E-mail Address

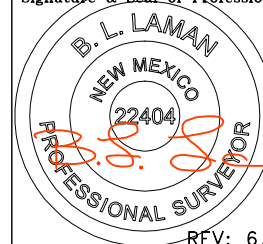
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/2021

Date of Survey

Signature & Seal of Professional Surveyor



REV: 6/30/2022

Certificate No. 22404 B.L. LAMAN

DRAWN BY: CM

BURTON FLAT DEEP
UNIT 624H

EL:3202.2'

LAT:32.527166

LO:104.150301

N:555562.01

E:597748.22

FIRST TAKE POINT

880' FSL 2546' FWL SEC. 35

LAT:32.525101

LO:104.148946

N:554811.44

E:598167.17

LAST TAKE POINT

880' FSL 2540' FWL SEC. 33

LAT:32.525107

LO:104.182617

N:554797.35

E:587789.48

BOTTOM OF HOLE

LAT:32.525107

LO:104.182877

N:554797.27

E:587709.48

Intent ☐ As Drilled ☐

| | | |
|----------------|----------------|-------------|
| API # | | |
| Operator Name: | Property Name: | Well Number |

Kick Off Point (KOP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

First Take Point (FTP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

Last Take Point (LTP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

| | | |
|----------------|----------------|-------------|
| API # | | |
| Operator Name: | Property Name: | Well Number |

KZ 06/29/2018



Devon Energy
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

405 228 3044 Phone
www.devonenergy.com

July 5th, 2023

New Mexico Oil Conversation Division
1120 South Saint Francis Drive
Santa Fe, NM 87504

RE: BFDU 35 FACILITY 1
Section 35-20S-28E
Eddy County, New Mexico

Mr. McClure:

Devon Energy Production Company, L.P. ("Devon") desires to surface commingle the wells listed below. Upon review of the title information and Devon's records, please be advised that ownership in each well is identical.

Burton Flat Unit - NMNM105451171. Legacy NMNM070798X

Pending Bone Spring PA

Pool [3713] AVALON; BONE SPRING, EAST

| WellName | API | Location | Federal Leases- All 12.5% |
|----------------------------|--------------|------------|---|
| BURTON FLAT DEEP UNIT 332H | 30-015-50205 | 35-20S-28E | NMNM82992; NMNM95632; NMNM401842; NMNM428854; NMNM15874A; NMNM311499; Fee |
| BURTON FLAT DEEP UNIT 333H | 30-015-50148 | 35-20S-28E | NMNM82992; NMNM311499; NMNM428854; NMNM36531; NMNM8277; Fee |
| BURTON FLAT DEEP UNIT 335H | 30-015-50203 | 35-20S-28E | NMNM82992; NMNM490463; NMNM311499; NMNM428854; NMLC62254A; NMNM8277; |

Burton Flat Unit - NMNM105451171. Legacy NMNM070798X

Pending Wolfcamp PA

Pool [98315] WC BURTON FLAT UPPER WOLFCAMP EAST

| WellName | API | Location | Federal Leases- All 12.5% |
|----------------------------|--------------|------------|---|
| BURTON FLAT DEEP UNIT 622H | 30-015-50209 | 35-20S-28E | NMNM82992; NMNM8277; NMNM36531; NMNM428854; NMNM311499; FEE |
| BURTON FLAT DEEP UNIT 623H | 30-015-50149 | 35-20S-28E | NMNM82992; NMNM490463; NMNM311499; NMNM428854; NMNM18294; NMNM8277; Fee |
| BURTON FLAT DEEP UNIT 624H | 30-015-50208 | 35-20S-28E | NMNM82992; NMNM490463; NMNM311499; NMNM428854; NMLC62254A; NMNM8277 |

If you have any questions, please feel free to contact me directly at 405-552-8002.

Sincerely,

Andy D. Bennett, CPL

Advising Landman



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:
NMNM105561171
(Legacy: NMNM070798X)
3180 (NM92500)

Reference:
Burton Flat Deep Unit
Third Revision Bone Spring Formation Participating Area A
Termination of Bone Spring Formation Participating Area B
Eddy County, New Mexico

Devon Energy Corporation
Attn: Andy Bennett
333 West Sheridan
Oklahoma City, OK 73102-8260

To whom it may concern:

The Third Revision Bone Spring Formation Participating Area "A", NMNM105560780 (Legacy: NMNM 070798D), is hereby approved effective December 1, 2022, pursuant to Section 11 of the Burton Flat Deep Unit Agreement, Eddy County, New Mexico. Additionally, the Bone Spring Formation Participating Area "B", NMNM105376526 (Legacy: NMNM 070798H), is hereby terminated effective December 1, 2022. This approval is subject to like approval by the New Mexico State Land Office.

The Bone Spring Formation Participating Area "A" currently includes the following described lands located in Eddy County, New Mexico:

| | |
|---|----------------|
| <u>Township 20 South, Range 28 East, NMPM</u> | |
| Section 34: SE/4 | (160.00 acres) |
| Section 35: SW/4 | (160.00 acres) |
| <u>Township 21 South, Range 27 East, NMPM</u> | |
| Section 2: Lots 1-16, S/2 | (914.62 acres) |
| Section 3: Lots 9-16, S/2 | (640.00 acres) |

1,874.62 acres, more or less

With this approval of the Third Revision of the Bone Spring Formation Participating Area "A", NMNM105560780 (Legacy: NMNM070798D) will now contain the following described lands:

INTERIOR REGION 5 · MISSOURI BASIN
Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

**INTERIOR REGION 6 · ARKANSAS-
RIO GRANDE-TEXAS GULF**
Oklahoma, Texas

**INTERIOR REGION 7 · UPPER
COLORADO BASIN**
Colorado, New Mexico, Utah, Wyoming

Township 20 South, Range 28 East, NMPM

| | |
|------------------|----------------|
| Section 26: W/2 | (320.00 acres) |
| Section 27: All | (640.00 acres) |
| Section 28: SE/4 | (160.00 acres) |
| Section 33: E/2 | (320.00 acres) |
| Section 34: All | (640.00 acres) |
| Section 35: W/2 | (320.00 acres) |

Township 21 South, Range 27 East, N.M.P.M.

| | |
|--------------------------------------|----------------|
| Section 2: Lots 1-16, S/2 (ada: All) | (914.62 acres) |
| Section 3: Lots 9-16, S/2 | (640.00 acres) |

3,954.62 acres, more or less

This revision of the Bone Spring Formation Participating Area "A" has been assigned number NMNM105560780 (Legacy: NMNM070798D) for production and accounting reporting purposes. The Bone Spring Formation Participating Area "B" (NMNM105376526, Legacy: NMNM070798H) is hereby terminated, effective December 1, 2022. Production for all areas previously reported to NMNM105376526 will be reported to NMNM105560780, effective December 1, 2022.

Copies of the approved request are being distributed to the appropriate agencies, and copies of Exhibits "A" and "B" are returned herewith. Please advise all interested parties of this Third Revision of the Bone Spring Formation Participating Area "A," Burton Flat Deep Unit, and the effective date of December 1, 2022.

Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at <https://onrr.gov/> or <https://onrr.gov/about/contact.htm>.

If you have any questions, please contact Ben Barton, Petroleum Engineer, at bcbarton@blm.gov.

Sincerely,

**KYLE
PARADIS**

Digitally signed by
KYLE PARADIS
Date: 2025.08.28
07:59:54 -06'00'

Kyle Paradis
Branch Chief - Reservoir Management
Division of Minerals

1 Enclosure:

1 – 3rd Revision Bone Spring Formation PA "A" Application w/Exhibits A & B (7 pp)

3

cc:

New Mexico Taxation & Revenue Dept.
Revenue Processing Division
1200 St. Francis Drive
Santa Fe, NM 87505

New Mexico Oil Conservation Division
Attn: Leonard Lowe
1220 St. Francis Drive
Santa Fe, NM 87505

NMSLO, Baylen Lamkin (email: blamkin@nmslo.gov)
ONRR-RRM (email: leases.blm@onrr.gov)
CFO, Chris Walls
Unit File (NM925000, File)



Devon Energy Corporation
333 West Sheridan
Oklahoma City, OK 73102-8260

405 552 8002 Phone
www.dvn.com

July 1, 2025

Bureau of Land Management
Reservoir Management
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508

Commissioner of Public Lands
State of New Mexico
P.O. Box 1148
Santa Fe, New Mexico 87504

Attn: Stephanie Garcia Richard

Attn: Ed Fernandez

Re: Burton Flat Deep Unit Area Application for Expansion
Initial Bone Spring "A" Participating Area (NMNM 070798D)
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), as Unit Operator of the Burton Flat Deep Unit NMNM 105561171 (Legacy NMNM 070798X), Eddy County, New Mexico, pursuant to the provisions of the governing Unit Agreement, respectfully submits for your approval the expansion of the Initial Bone Spring "A" Participating Area (NMNM 070798D) to include the below described lands, while terminating the Bone Spring PA "B" Participating Area (NMNM 070798H), therefore creating a single Bone Spring PA that encompasses the entirety of the Burton Flat Deep Unit boundaries:

The Initial Bone Spring "A" PA (NMNM 070798D) currently includes the following lands:

| <u>T20S-R28E, Eddy County, NM</u> | <u>Acreage</u> |
|-----------------------------------|----------------|
| Section 34: SE4 | 160 |
| Section 35: SW4 | 160 |

| <u>T21S-R27E, Eddy County, NM</u> | <u>Acreage</u> |
|-----------------------------------|----------------|
| Section 2: Lots 1-16; S2 | 914.62 |
| Section 3: Lots 9-16; S2 | 640 |

The revision application seeks to expand and add the following lands to the PA:

| <u>T20S-R28E, Eddy County, NM</u> | <u>Acreage</u> |
|-----------------------------------|----------------|
| Section 26: W2 | 320 |
| Section 27: All | 640 |
| Section 28: SE4 | 160 |
| Section 33: E2 | 320 |
| Section 34: W2; NE4 | 480 |
| Section 35: NW4 | 160 |

Once approved, the Bone Spring "A" PA (NMNM 070798D) will contain 3,954.62 acres, more or less

Initial Bone Spring "A" PA (NMNM 070798D) – revision application to expand

In support of this application, the following items are attached and made a part hereof:

- 1) Previously approved paying well determinations showing that the wells upon which the expansion is based is capable of producing unitized substances in paying quantities.
- 2) An ownership map showing thereon the boundaries of the unit and the proposed participating area.
- 3) A revised schedule showing the lands entitled to participation in the unitized substances produced from the Bone Spring formation, with a percentage of the participants of each lease or tract indicated thereon.
- 4) ~~A geological report with accompanying geologic maps supporting and justifying the proposed Initial Bone Spring "A" Participating Area.~~

The engineering data was included along with the submission of the commercial determination, a copy of said determination is attached hereto.

The proposed expansion of a participating area is based upon the completion in paying quantities of the below wells. These wells are specifically the Bone Spring wells that are part of the expanded PA area, not the Initial Bone Spring "A" PA wells that were already part of the previously approved PA:

| Well Name | API |
|--------------------------------------|--------------|
| Burton Flat 26-28 Fed State Com 332H | 30-015-49253 |
| Burton Flat 26-28 Fed State Com 333H | 30-015-49260 |
| Burton Flat 26-28 Fed State Com 335H | 30-015-49257 |
| Burton Flat Deep Unit 332H | 30-015-50205 |
| Burton Flat Deep Unit 333H | 30-015-50148 |
| Burton Flat Deep Unit 335H | 30-015-50203 |

The production of oil and/or gas from the Bone Spring formation is found between the stratigraphic equivalent of the depths of 5,289' and 8,883' TVD, as found in the log of the Burton Flat Deep Unit #6 (API 30-015-20921). Devon has drilled and completed the above referenced wells as commercial wells producing from the Bone Spring formation.

The applicant respectfully requests your approval of the above lands to constitute the expanded area of the Initial Bone Spring "A" Participating Area within the Burton Flat Deep Unit, effective as of December 1, 2022, which is the first of the month in which the earliest Bone Spring well was completed that is included in the expansion. Please contact the undersigned at (405) 552-8002 or andy.bennett@dvn.com if you have any questions or concerns regarding this application.

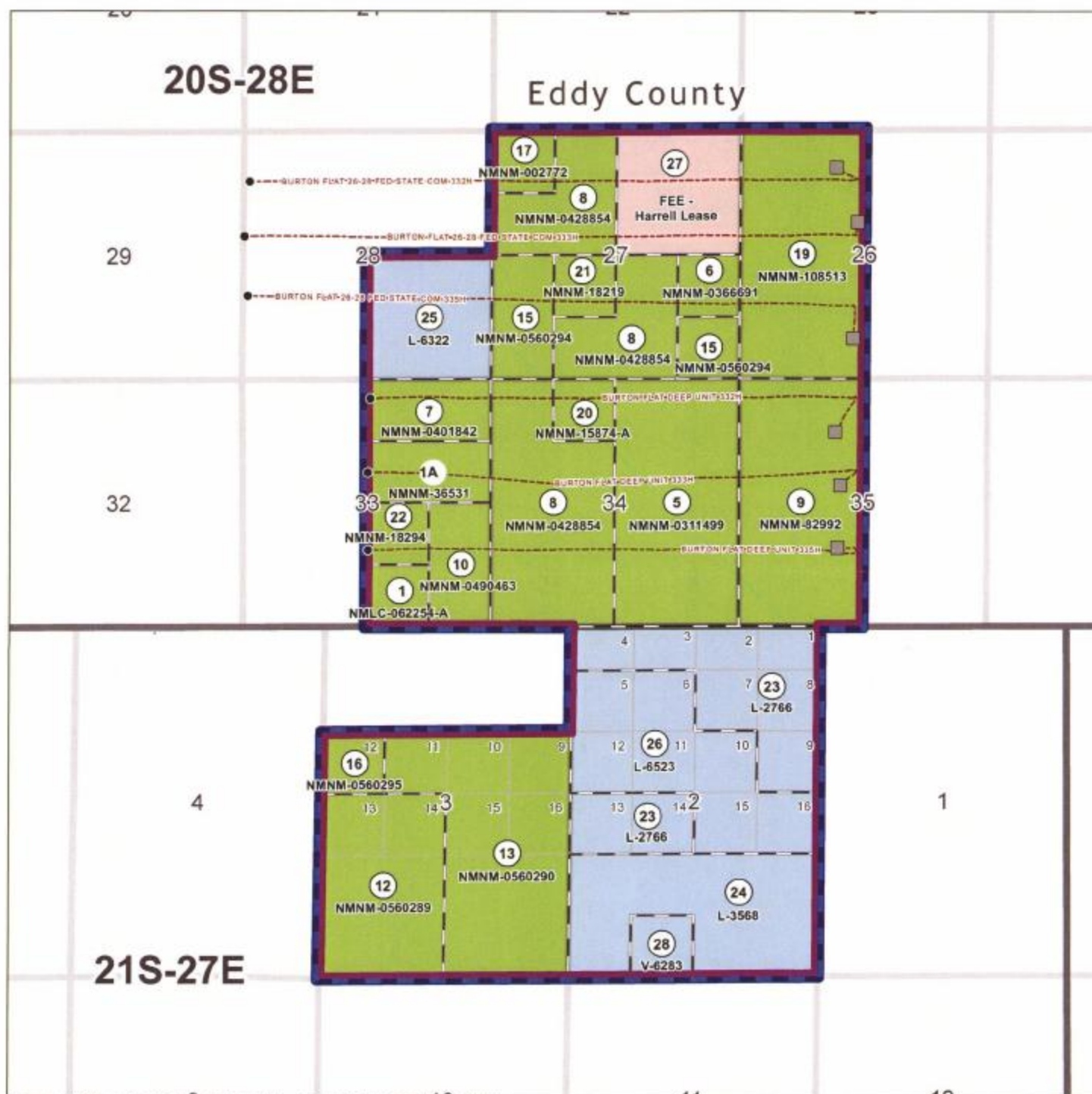
Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Andy Bennett
Advising Landman



EXHIBIT "A"
BURTON FLAT DEEP UNIT AGREEMENT
UNIT NUMBERS: NMNM105561171 (Legacy NMNM 070798X)
EDDY COUNTY, NEW MEXICO
EFFECTIVE DATE: 12/1/2022



BURTON FLAT DEEP UNIT OUTLINE

BFDU BS PA.A (NMNM 070795D)

- CAPABLE WELL (BHL)

■ CAPABLE WELL (SHL)

CAPABLE WELLBORE

FEDERAL ACREAGE WITHIN UNIT

STATE ACREAGE WITHIN UNIT

 FEE ACREAGE WITHIN UNIT

Sec 2 21S-27E Lot Size

Lot 1: 28.46 ac

Lot 2: 28.59 ac

Lot 3: 28.72 ac

Lot 4: 28.85 ac

Sec 2 21S-27E Lot Size

Lots 5-16=40 acres each

Sec 3 21S-27E Lot Size

Lots 9-16=40 acres each



BURTON FLAT DEEP UNIT

Exhibit "B"
Initial Bone Spring "A" Participating Area- Revision (NM0707980) Revision
Burton Flat Deep Unit
Eddy County, New Mexico
Effective as of 12/1/2022

SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS OF ALL LANDS IN THE PARTICIPATING AREA

| Tract No. | Description of Land | No. of Acres | Tract Participation Factor | Legacy Serial No. and Date of Lease or Application | Commitment Status | Basic Royalty and Percentage | Lessee of Record | Overriding Royalty Owner and Percentage | Working Interest Owner | Working Interest Percentage |
|---------------------|--|--------------|----------------------------|--|-------------------|--------------------------------|--|---|---|-------------------------------------|
| FEDERAL LAND | | | | | | | | | | |
| 1 | <u>T-20-S, R-28-E</u> | | | | | | | | | |
| | Sec. 33: SWSE | 40.00 | 1.0115% | NMNM105625374 NMLC-062254-A | Full | USA; 12.5%-25% (Sliding Scale) | Devon Energy Production Company, L.P. | 100.00% Of Record | Devon Energy Production Company, L.P. | 100.000000% |
| 1A | <u>T-20-S, R-28-E</u> | | | | | | | | | |
| | Sec. 33: S2NE | 80.00 | 2.0230% | NMNM105560473 NMNM-36531 | Full | USA; 12.5% | Devon Energy Production Company, L.P. | 100.00% Of Record | Devon Energy Production Company, L.P. | 100.000000% |
| 5 | <u>T-20-S, R-28-E</u> | | | | | | | | | |
| | Sec. 34: E2 | 320.00 | 8.0918% | NMNM105507753 NMNM-0311499 | Full | USA; 12.5% | Devon Energy Production Company, L.P. Sabinal Energy Operating, LLC | 81.57% Of Record 18.43% | Devon Energy Production Company, L.P. Sabinal Energy Operating, LLC | 81.57% 18.43% |
| 6 | <u>T-20-S, R-28-E</u> | | | | | | | | | |
| | Sec. 27: NESE | 40.00 | 1.0115% | NMNM105443665 NMNM-0366691 | Full | USA; 12.5% | Devon Energy Production Company, L.P. | 100.00% Of Record | Devon Energy Production Company, L.P. Claremont Corporation Redfern Enterprises, Inc. Sieb Resources, Inc. | 24.10% 5.00% 46.80% 24.10% |
| 7 | <u>T-20-S, R-28-E</u> | | | | | | | | | |
| | Sec. 33: N2NE | 80.00 | 2.0230% | NMNM105424281 NMNM-0401842 | Full | USA; 12.5% | Devon Energy Production Company, L.P. Javelina Partners Zorro Partners, Ltd. | 33.33% Of Record 33.33% 33.33% | Devon Energy Production Company, L.P. Javelina Partners Zorro Partners, Ltd. | 33.33% 33.33% 33.33% |
| 8 | <u>T-20-S, R-28-E</u> | | | | | | | | | |
| | Sec. 27: E2NW, SWNW, SESW, W2SE ; and Sec. 34: NWNW, S2NW, SW | 520.00 | 13.1492% | NMNM105345321 NMNM-0428854 | Full | USA; 12.5% | Devon Energy Production Company, L.P. | 100.00% Of Record | Devon Energy Production Company, L.P. Sabinal Energy Operating, LLC | 96.93% 3.07% |

| | | | | | | | | | | |
|----|---|--------|---------|-------------------------------|------|------------|---|----------------------------|---|----------------------------|
| 9 | <u>T-20-S, R-28-E</u> | | | | | | | | | |
| | Sec. 35: W2 | 320.00 | 8.0918% | NMNM105368108 NMNM-82992 | Full | USA; 12.5% | Devon Energy Production Company, L.P. | 100.00% Of Record | Devon Energy Production Company, L.P. Sabinal Energy Operating, LLC | 96.93% 3.07% |
| 10 | <u>T-20-S, R-28-E</u> | | | | | | | | | |
| | Sec. 33: E2SE | 80.00 | 2.0230% | NMNM105366770 NMNM-0490463 | Full | USA; 12.5% | Devon Energy Production Company, L.P. | 100.00% Of Record | Devon Energy Production Company, L.P. Sabinal Energy Operating, LLC | 96.93% 3.07% |
| 12 | <u>T-21-S, R-27-E</u> | | | | | | | | | |
| | Sec. 3: Lots 13 and 14; and SW | 240.00 | 6.0689% | NMNM105552990 NMNM-0560289 | Full | USA; 12.5% | Devon Energy Production Company, L.P. Sabinal Energy Operating, LLC | 81.57% Of Record 18.43% | Devon Energy Production Company, L.P. Sabinal Energy Operating, LLC | 81.57% 18.43% |
| 13 | <u>T-21-S, R-27-E</u> | | | | | | | | | |
| | Sec. 3: Lots 9, 10, 11, 15, and 16; and SE | 360.00 | 9.1033% | NMNM105420070 NMNM-0560290 | Full | USA; 12.5% | Devon Energy Production Company, L.P. Sabinal Energy Operating, LLC | 81.57% Of Record 18.43% | Devon Energy Production Company, L.P. Sabinal Energy Operating, LLC | 81.57% 18.43% |
| 15 | <u>T-20-S, R-28-E</u> | | | | | | | | | |
| | Sec. 27: W2SW, SESE | 120.00 | 3.0344% | NMNM105558274 NMNM-0560294 | Full | USA; 12.5% | Devon Energy Production Company, L.P. | 100.00% Of Record | Devon Energy Production Company, L.P. Sabinal Energy Operating, LLC | 96.93% 3.07% |
| 16 | <u>T-21-S, R-27-E</u> | | | | | | | | | |
| | Sec. 3: Lot 12 | 40.00 | 1.0115% | NMNM105630352 NMNM-0560295 | Full | USA; 12.5% | Devon Energy Production Company, L.P. | 100.00% Of Record | Devon Energy Production Company, L.P. Sabinal Energy Operating, LLC | 96.93% 3.07% |
| 17 | <u>T-20-S, R-28-E</u> | | | | | | | | | |
| | Sec. 27: NWNW | 40.00 | 1.0115% | NMNM105421552 NMNM-002772 | Full | USA; 12.5% | Davoil, Inc. Great Western Drilling Ltd. | 35.52% Of Record 64.48% | Davoil Inc. BEXP II GW Alpha LLC BEXP II GW WI Omega LLC | 35.52% 27.49% 36.98% |
| 19 | <u>T-20-S, R-28-E</u> | | | | | | | | | |
| | Sec. 26: W2 | 320.00 | 8.0918% | NMNM105542190 NMNM-108513 | Full | USA; 12.5% | Devon Energy Production Company, L.P. | 100.00% Of Record | Devon Energy Production Company, L.P. | 100.00% |
| 20 | <u>T-20-S, R-28-E</u> | | | | | | | | | |
| | Sec. 34: NENW | 40.00 | 1.0115% | NMNM105445970 NMNM-15874-A | Full | USA; 12.5% | Devon Energy Production Company, L.P. | 100.00% Of Record | Devon Energy Production Company, L.P. | 100.00% |

| | | | | | | | | | | | |
|------------|--|--------|---------|-----------------------------|------|--------------|---|---|---|--|--|
| 21 | <u>T-20-S, R-28-E</u> | | | | | | | | | | |
| | Sec. 27: NESW | 40.00 | 1.0115% | NMNM105558051 NMNM-18219 | Full | USA; 12.5% | Antelope Energy Company, LLC SGC Operating, LLC SITL Energy, LLC REB Resources, LLC Freddie Jean Wheeler Cecile E. Martin Gilmore Resources, Inc. James R. Hurt Hurt Properties, LP | 20.00% Of Record 6.67% 6.66% 6.67% 10.00% 10.00% 20.00% 10.00% 10.00% | Antelope Energy Company, LLC SGC Operating, LLC Gail J. Gunn SITL Energy, LLC REB Resources, LLC Freddie Jean Wheeler Cecile E. Martin Gilmore Resources, Inc. James R. Hurt Hurt Properties, LP | 20.00% 6.67% 6.67% 3.33% 3.33% 10.00% 10.00% 20.00% 10.00% 10.00% | |
| 22 | <u>T-20-S, R-28-E</u> | | | | | | | | | | |
| | Sec. 33: NWSE | 40.00 | 1.0115% | NMNM105349130 NMNM-18294 | Full | USA; 12.5% | Devon Energy Production Company, L.P. Great Western Drilling Co Davoil, Inc. Sabinal Energy Operating, LLC Richmond Resources Inc Javelina Partners Zorro Partners, Ltd. | 91.05% Of Record 0.48% 0.27% 5.45% 0.75% 1.00% 1.00% | Devon Energy Production Company, L.P. Claremont Corporation Davoil, Inc. Sabinal Energy Operating, LLC BEXP II GW Alpha LLC / BEXP II GW Wt Omega LLC Javelina Partners Zorro Partners, Ltd. Redfern Enterprises, Inc. Sieb Resources, Inc. | 91.23% 0.04% 0.27% 5.45% 0.48% 1.00% 1.00% 0.35% 0.18% | |
| STATE LAND | | | | | | | | | | | |
| 23 | <u>T-21-S, R-27-E</u> Sec. 2: Lots 1, 2, 3, 4, 7, 8, 9, 13, and 14 | 314.62 | 7.9558% | L0-2766-0003 | Full | State; 12.5% | Devon Energy Production Company, L.P. | 100.00% Of Record | Devon Energy Production Company, L.P. | 100.00% | |
| 24 | <u>T-21-S, R-27-E</u> Sec. 2: W2SW, NESW, SE | 280.00 | 7.0803% | L0-3568-0002 | Full | State; 12.5% | Devon Energy Production Company, L.P. Sabinal Energy Operating, LLC | 81.57% Of Record 18.43% | Devon Energy Production Company, L.P. Sabinal Energy Operating, LLC | 81.57% 18.43% | |
| 25 | <u>T-20-S, R-28-E</u> Sec. 28: SE | 160.00 | 4.0458% | L0-6322-0004 | Full | State; 12.5% | Devon Energy Production Company, L.P. | 100.00% Of Record | Devon Energy Production Company, L.P. | 100.00% | |

| | | | | | | | | | | |
|----|---|--------|---------|---------------------|------|-----------------|--|-------------------|--|---------|
| 26 | <u>T-21-S, R-27-E</u> Sec. 2: Lots 5, 6, 10, 11, 12, 15, and 16 | 280.00 | 7.0802% | LO-6523-0003 | Full | State; 12.5% | Devon Energy Production Company, L.P. | 100.00% Of Record | Devon Energy Production Company, L.P. | 100.00% |
| 28 | <u>T-21-S, R-27-E</u> Sec. 2: SESW | 40.00 | 1.0114% | VO-6283-0001 | Full | State; 16.6667% | Devon Energy Production Company, L.P. | 100.00% Of Record | Devon Energy Production Company, L.P. | 100.00% |
| 27 | <u>FEE LAND</u> <u>T-20-S, R-28-E</u> Sec. 27: NE | 160.00 | 4.0458% | FEE - Harrell Lease | Full | FEE; 12.5% | Devon Energy Production Company, L.P. | 100.00% Of Record | Devon Energy Production Company, L.P. | 100.00% |

| | | |
|---------|----------|-----------|
| Totals= | 3,954.62 | 100.0000% |
|---------|----------|-----------|

UNIT AREA SUMMARY

| Unit Lands | Unit Tracts | Acreage | Percentage of Unit |
|--------------|-------------|----------|--------------------|
| Federal Land | 16 tracts | 2,720.00 | 68.7803% |
| State Land | 5 tracts | 1,074.62 | 27.1738% |
| Fee Land | 1 tracts | 160.00 | 4.0459% |
| Total | 22 tracts | 3,954.62 | 100.0000% |

| Bone Spring PA Fed Acres | Bone Spring PA State Acres | Bone Spring PA Fee Acres | Bone Spring PA Total |
|-----------------------------|-------------------------------|--------------------------------|----------------------|
| 2,720 | 1,074.62 | 160.00 | 3,954.62 |

| Bone Spring PA Fed % | Bone Spring PA State % | Bone Spring PA Fee % | Total |
|-------------------------|------------------------|----------------------------|---------|
| 68.7803% | 27.1738% | 4.0459% | 100.00% |



DE
BUREAU OF LAND MANAGEMENT
NEW MEXICO STATE OFFICE
301 DINOSAUR TRAIL
SANTA FE, NEW MEXICO 87508

OFFICIAL BUSINESS
PENALTY FOR PRIVATE USE, \$300

US OFFICIAL MAIL
FIRST-CLASS MAIL
for 20-000-000



quadrant

FIRST-CLASS MAIL

IMI

\$001.90

08/16/2025 ZIP 87508

043M92100217

US POSTAGE

Devon Energy Corporation
Attn: Andy Bennett
333 West Sheridan
Oklahoma City, OK 73102-8260

From: [Thomas, Shandee](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Deal, Rebecca](#)
Subject: RE: [EXTERNAL] Action ID 245454 PLC-1060
Date: Tuesday, December 2, 2025 7:27:15 AM
Attachments: [2021265-BURTON FLAT DEEP UNIT NMNM070798X NMNM105561171-Correspondence - Internal-1.pdf](#)

Good morning Sarah,

All wells associated with the Burton Flat Deep Unit 35 Facility 1 are covered under a unit agreement. Due to this, a federal commingle is not required. The Bone Spring PA is existing and approved, BURTON FLAT DEEP UNIT (NMNM105561171), while the Wolfcamp PA is still pending.

Please let me know if you need any additional information.

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Wednesday, November 26, 2025 3:08 PM
To: Thomas, Shandee <Shandee.Thomas@dvn.com>; Deal, Rebecca <Rebecca.Deal@dvn.com>
Subject: [EXTERNAL] Action ID 245454 PLC-1060

To whom it may concern (c/o Shandee Thomas for Devon Energy Production Company, LP),

The Division is reviewing the following application:

| | |
|------------------|-------------------------------------|
| Action ID | 245454 |
| Admin No. | PLC-1060 |
| Applicant | Devon Energy Production Company, LP |
| Title | Burton Flat Deep Unit 35 Facility 1 |
| Sub. Date | 07/28/2023 |

Please provide the following additional supplemental documents:

- Please provide proof of BLM notification of application for commingle to NMOCD.

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-1060

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7 B. NMAC.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area (“PA”) and has identified the acreage of each lease within each spacing unit (“PA Pooled Area”) to be included in the application(s), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10 C.(4)(g) NMAC.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO

approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil and gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10 C.(4)(g) NMAC is denied.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 12/10/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1060**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Burton Flat Deep Unit 35 Facility 1**

Central Tank Battery Location: **UL C, Section 35, Township 20 South, Range 28 East**

Gas Title Transfer Meter Location: **UL C, Section 35, Township 20 South, Range 28 East**

Pools

| Pool Name | Pool Code |
|------------------------------------|-----------|
| AVALON;BONE SPRING, EAST | 3713 |
| WC BURTON FLAT UPPER WOLFCAMP EAST | 98315 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|---|-----------|------------|
| PROPOSED PA Wolfcamp NMNM | E2 | 33-20S-28E |
| | ALL | 34-20S-28E |
| | W2 | 35-20S-28E |
| PA Bone Spring NMNM 105560780 (070798D) | E2 | 33-20S-28E |
| | ALL | 34-20S-28E |
| | W2 | 35-20S-28E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|-----------------------------|------------|------------|-------|
| 30-015-50205 | BURTON FLAT DEEP UNIT #332H | NE4 | 33-20S-28E | 3713 |
| | | N2 | 34-20S-28E | |
| | | NW4 | 35-20S-28E | |
| 30-015-50148 | BURTON FLAT DEEP UNIT #333H | S2NE | 33-20S-28E | 3713 |
| | | S2N2 | 34-20S-28E | |
| | | S2NW | 35-20S-28E | |
| 30-015-50203 | BURTON FLAT DEEP UNIT #335H | SE4 | 33-20S-28E | 3713 |
| | | S2 | 34-20S-28E | |
| | | SW4 | 35-20S-28E | |
| 30-015-50209 | BURTON FLAT DEEP UNIT #622H | NE4 | 33-20S-28E | 98315 |
| | | N2 | 34-20S-28E | |
| | | NW4 | 35-20S-28E | |
| 30-015-50149 | BURTON FLAT DEEP UNIT #623H | S2NE, N2SE | 33-20S-28E | 98315 |
| | | S2N2, N2S2 | 34-20S-28E | |
| | | S2NW, N2SW | 35-20S-28E | |
| 30-015-50208 | BURTON FLAT DEEP UNIT #624H | S2SE | 33-20S-28E | 98315 |
| | | S2S2 | 34-20S-28E | |
| | | S2SW | 35-20S-28E | |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 245454

CONDITIONS

| | |
|---|---|
| Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102 | OGRID: 6137 |
| | Action Number: 245454 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By | Condition | Condition Date |
|----------------|---|----------------|
| sarah.clelland | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov . | 12/15/2025 |