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November 12, 2025

#### **VIA ONLINE FILING**

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to amend PLC-951 and for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from spacing units comprised of Sections 23, 26, and 35, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands"); and

For administrative approval to surface commingle VRU-flash gas from spacing units comprised of Sections 2, 11, 14, 23, 26, and 35, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Chang:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks to amend Administrative Order PLC-951 ("Order PLC-951"), attached as Exhibit 1. Order PLC-951 authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Poker Lake Unit 23 DTD CVB (Train 2) insofar as all existing and future wells committed to the following:

(a) The 2080.66-acre, more or less, spacing unit comprised of Lot 1, Lot 2, Lot 3, Lot 4, S2/N/2, S/2 of Section 2, All of Section 11, All of Section 14, and N/2N/2 of Section 23, Township 24 South, Range 30 East, in the [97798] WILDCAT G-06 S243026M; BONE SPRING and [97944] WC-015 G-06 S233036D; BONE SPRING – currently dedicated to the following wells:

30-015-54383	POKER LAKE UNIT 23 DTD FED COM	#107H
30-015-54414	POKER LAKE UNIT 23 DTD FED COM	#122H
30-015-49650	POKER LAKE UNIT 23 DTD FED COM	#157H
30-015-54945	POKER LAKE UNIT 23 DTD FED COM	#171H
30-015-54421	POKER LAKE UNIT 23 DTD FED COM	#172H

XTO Permian Operating, LLC. 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 (b) The 2080.66-acre, more or less, spacing unit comprised of Lot 1, Lot 2, Lot 3, Lot 4, S2/N/2, S/2 of Section 2, All of Section 11, All of Section 14, and N/2N/2 of Section 23, Township 24 South, Range 30 East, in the [98220] PURPLE SAGE, WOLFCAMP (GAS) - currently dedicated to the following wells:

```
30-015-49640
                POKER LAKE UNIT 23 DTD FED COM #103H
30-015-50129
                POKER LAKE UNIT 23 DTD FED COM #105H
30-015-49641
                POKER LAKE UNIT 23 DTD FED COM #123H
                POKER LAKE UNIT 23 DTD FED COM #125H
30-015-49644
                POKER LAKE UNIT 23 DTD FED COM #128H
30-015-49645
30-015-54820
                POKER LAKE UNIT 23 DTD FED COM #151H
30-015-54416
                POKER LAKE UNIT 23 DTD FED COM #152H
                POKER LAKE UNIT 23 DTD FED COM #154H
30-015-49646
30-015-49647
                POKER LAKE UNIT 23 DTD FED COM #155H
30-015-49651
                POKER LAKE UNIT 23 DTD FED COM #175H
30-015-49652
                POKER LAKE UNIT 23 DTD FED COM #176H
30-015-54422
                POKER LAKE UNIT 23 DTD FED COM #177H
30-015-54423
                POKER LAKE UNIT 23 DTD FED COM #178H
30-015-54424
                POKER LAKE UNIT 23 DTD FED COM #179H
```

(c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the **Poker** Lake Unit 23 DTD CVB ("CVB") with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.10 C.(4)(g), XTO seeks to amend the terms of Order PLC-951 to add leases and wells with spacing units adjacent to the tracts commingled by Order PLC-951. The additional leases and wells are within the identified parameters included in the application. Specifically, XTO seeks to amend Order PLC-951 with two administrative approvals, to-wit: 1) surface commingle (pool and lease) and off-lease measure and off-lease store diversely owned oil and gas production at **Poker Lake Unit 23 DTD CVB** – **Train 1**; and 2) surface commingle (pool and lease), off-lease storage, off-lease measure, and off-lease market diversely owned VRU-flash gas at the **Poker Lake Unit 23 DTD CVB from Train 1** and **Train 2**. This CVB is located in the SW/4 SE/4 of Section 14, Township 24 South, Range 30 East.

XTO's first request is to surface commingle (pool and lease), off-lease storage, off-lease measure, and off-lease market identically owned oil and gas production at the **Poker Lake Unit 23 DTD CVB** – **Train 1** insofar as all existing and future wells drilled in the following spacing units:

(a) The 800-acre, more or less, spacing unit comprised of the W/2 of Section 23, W/2 of Section 26 and the NW/4 of Section 35, Township 24 South, Range 30 East in the [97798] WILDCAT G-06 S243026M; BONE SPRING pool - currently dedicated to the following wells:

```
      30-015-54378
      POKER LAKE UNIT 23 DTD
      #101H

      30-015-54381
      POKER LAKE UNIT 23 DTD
      #102H

      30-015-55887
      POKER LAKE UNIT 23 DTD
      #451H

      30-015-55740
      POKER LAKE UNIT 23 DTD
      #452H

      30-015-55741
      POKER LAKE UNIT 23 DTD
      #453H
```

(b) The 800-acre, more or less, spacing unit comprised of the E/2 of Section 23, E/2 of Section 26 and the NE/4 of Section 35, Township 24 South, Range 30 East in the [97798] WILDCAT G-06 S243026M; BONE SPRING pool - currently dedicated to the following wells:

30-015-55885	POKER LAKE UNIT 23 DTD	#455H
30-015-55886	POKER LAKE UNIT 23 DTD	#456H
30-015-55913	POKER LAKE UNIT 23 DTD	#543H
30-015-55955	POKER LAKE UNIT 23 DTD	#545H

XTO Permian Operating, LLC. 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 (c) The 1,600-acre, more or less, spacing unit comprised of the all of Section 23, all of Section 26 and the N/2 of Section 35, Township 24 South, Range 30 East, in the [98220] PURPLE SAGE; WOLFCAMP pool - currently dedicated to the following wells:

```
30-015-55914
                 POKER LAKE UNIT 23 DTD
                                            #104H
30-015-54382
                 POKER LAKE UNIT 23 DTD
                                            #121H
30-015-54419
                 POKER LAKE UNIT 23 DTD
                                            #158H
                                            #193H
30-015-55892
                 POKER LAKE UNIT 23 DTD
                 POKER LAKE UNIT 23 DTD
30-015-55910
                                            #441H
30-015-55911
                 POKER LAKE UNIT 23 DTD
                                            #442H
30-015-55919
                 POKER LAKE UNIT 23 DTD
                                            #443H
30-015-55918
                 POKER LAKE UNIT 23 DTD
                                            #444H
30-015-55909
                 POKER LAKE UNIT 23 DTD
                                            #445H
30-015-55742
                 POKER LAKE UNIT 23 DTD
                                            #454H
30-015-55916
                 POKER LAKE UNIT 23 DTD
                                            #541H
30-015-55912
                 POKER LAKE UNIT 23 DTD
                                            #542H
30-015-55954
                 POKER LAKE UNIT 23 DTD
                                            #544H
30-015-55956
                 POKER LAKE UNIT 23 DTD
                                            #546H
30-015-55953
                 POKER LAKE UNIT 23 DTD
                                            #705H
```

(d) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 23 DTD CVB ("CVB") with notice provided only to the owners of interests to be added.

XTO's second request is to surface commingle (pool and lease), off-lease storage, off-lease measure, and off-lease market diversely owned VRU-flash gas¹ at the **Poker Lake Unit 23 DTD CVB - Trains 1 and 2**, insofar as all existing and future wells drilled in the following spacing units (spacing units (a) through (c) are all wholly located within the Poker Lake Unit):

(d) The 800-acre, more or less, spacing unit comprised of the W/2 of Section 23, W/2 of Section 26 and the NW/4 of Section 35, Township 24 South, Range 30 East in the [97798] WILDCAT G-06 S243026M; BONE SPRING pool - currently dedicated to the following wells:

```
      30-015-54378
      POKER LAKE UNIT 23 DTD
      #101H

      30-015-54381
      POKER LAKE UNIT 23 DTD
      #102H

      30-015-55887
      POKER LAKE UNIT 23 DTD
      #451H

      30-015-55740
      POKER LAKE UNIT 23 DTD
      #452H

      30-015-55741
      POKER LAKE UNIT 23 DTD
      #453H
```

(e) The 800-acre, more or less, spacing unit comprised of the E/2 of Section 23, E/2 of Section 26 and the NE/4 of Section 35, Township 24 South, Range 30 East in the [97798] WILDCAT G-06 S243026M; BONE SPRING pool - currently dedicated to the following wells:

30-015-55885	POKER LAKE UNIT 23 DTD	#455H
30-015-55886	POKER LAKE UNIT 23 DTD	#456H
30-015-55913	POKER LAKE UNIT 23 DTD	#543H
30-015-55955	POKER LAKE UNIT 23 DTD	#545H

(f) The 1,600-acre, more or less, spacing unit comprised of the all of Section 23, all of Section 26 and the N/2 of Section 35, Township 24 South, Range 30 East, in the [98220] PURPLE SAGE; WOLFCAMP pool - currently dedicated to the following wells:

30-015-55914 POKER LAKE UNIT 23 DTD #104H

<sup>&</sup>lt;sup>1</sup> VRU-flash-gas is a spontaneous vapor that is produced from the heating or depressurization of the extracted oil mixture during different phases of production.

XTO Permian Operating, LLC. 6401Holiday Hill Road, Bldg 5 Midland, TX 79707

```
POKER LAKE UNIT 23 DTD
30-015-54382
                                             #121H
30-015-54419
                 POKER LAKE UNIT 23 DTD
                                             #158H
                 POKER LAKE UNIT 23 DTD
30-015-55892
                                             #193H
30-015-55910
                 POKER LAKE UNIT 23 DTD
                                             #441H
30-015-55911
                 POKER LAKE UNIT 23 DTD
                                             #442H
30-015-55919
                 POKER LAKE UNIT 23 DTD
                                             #443H
30-015-55918
                 POKER LAKE UNIT 23 DTD
                                             #444H
30-015-55909
                 POKER LAKE UNIT 23 DTD
                                             #445H
                 POKER LAKE UNIT 23 DTD
30-015-55742
                                             #454H
30-015-55916
                 POKER LAKE UNIT 23 DTD
                                             #541H
30-015-55912
                 POKER LAKE UNIT 23 DTD
                                             #542H
30-015-55954
                 POKER LAKE UNIT 23 DTD
                                             #544H
30-015-55956
                 POKER LAKE UNIT 23 DTD
                                             #546H
30-015-55953
                 POKER LAKE UNIT 23 DTD
                                             #705H
```

(g) The 2080.66-acre, more or less, spacing unit comprised of Lot 1, Lot 2, Lot 3, Lot 4, S2/N/2, S/2 of Section 2, All of Section 11, All of Section 14, and N/2N/2 of Section 23, Township 24 South, Range 30 East, in the [97798] WILDCAT G-06 S243026M; BONE SPRING and [97944] WC-015 G-06 S233036D; BONE SPRING – currently dedicated to the following wells:

```
30-015-54383 POKER LAKE UNIT 23 DTD FED COM #107H
30-015-54414 POKER LAKE UNIT 23 DTD FED COM #122H
30-015-49650 POKER LAKE UNIT 23 DTD FED COM #157H
30-015-54945 POKER LAKE UNIT 23 DTD FED COM #171H
30-015-54421 POKER LAKE UNIT 23 DTD FED COM #172H
```

(h) The 2080.66-acre, more or less, spacing unit comprised of Lot 1, Lot 2, Lot 3, Lot 4, S2/N/2, S/2 of Section 2, All of Section 11, All of Section 14, and N/2N/2 of Section 23, Township 24 South, Range 30 East, in the [98220] PURPLE SAGE, WOLFCAMP (GAS) - currently dedicated to the following wells:

```
30-015-49640
                POKER LAKE UNIT 23 DTD FED COM #103H
30-015-50129
                POKER LAKE UNIT 23 DTD FED COM
                                                 #105H
                POKER LAKE UNIT 23 DTD FED COM
30-015-49641
                                                 #123H
                POKER LAKE UNIT 23 DTD FED COM
30-015-49644
                                                 #125H
                POKER LAKE UNIT 23 DTD FED COM #128H
30-015-49645
30-015-54820
                POKER LAKE UNIT 23 DTD FED COM #151H
                POKER LAKE UNIT 23 DTD FED COM
30-015-54416
                                                 #152H
                POKER LAKE UNIT 23 DTD FED COM #154H
30-015-49646
30-015-49647
                POKER LAKE UNIT 23 DTD FED COM #155H
                POKER LAKE UNIT 23 DTD FED COM #175H
30-015-49651
30-015-49652
                POKER LAKE UNIT 23 DTD FED COM #176H
30-015-54422
                POKER LAKE UNIT 23 DTD FED COM #177H
30-015-54423
                POKER LAKE UNIT 23 DTD FED COM
                                                 #178H
30-015-54424
                POKER LAKE UNIT 23 DTD FED COM #179H
```

(i) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 23 DTD CVB ("CVB") with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at this CVB, located <u>off</u> the project area in the SW/4 SE/4 of Section 14, Township 24 South, Range 30 East therefore, it is considered off-lease measurement and off-lease storage. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter

XTO Permian Operating, LLC. 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water. The gas sales meters measure only production from an individual train except for flash gas. Flash gas will be defined as gas recovered through compression installed on the tank battery to meet requirements of low- pressure sales line. Flash gas will be measured with a sales meter and allocated back to appropriate well via well test data.

**Exhibit 1** is a land plat showing XTO's current development plan, well pads, and the central vessel battery ("CVB Site") in the subject area. The plats also identify the wellbores and lease/spacing unit boundaries.

**Exhibit 2** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 3** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management and New Mexico State Land Office.

Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

Russell Young

Russell Young New Mexico Commingle Manager Unconventional, Upstream

XTO Permian Operating, LLC. 6401Holiday Hill Road, Bldg 5 Midland, TX 79707

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

## APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY XTO PERMIAN OPERATING, LLC

**ORDER NO. PLC-951** 

## **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

## **FINDINGS OF FACT**

- 1. XTO Permian Operating, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
- 8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.

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## **CONCLUSIONS OF LAW**

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

#### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas

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production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the

Order No. PLC-951 Page 3 of 5

computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new

Order No. PLC-951 Page 4 of 5

surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Albert Chang

ALBERT CHANG DIRECTOR **DATE:** 7/25/2025

Order No. PLC-951 Page 5 of 5

## State of New Mexico Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-951

**Operator: XTO Permian Operating, LLC (373075)** 

Central Tank Battery: Poker Lake Unit 23 DTD Central Vessel Battery

Central Tank Battery Location: UL O, Section 14, Township 24 South, Range 30 East

Gas Title Transfer Meter Location: UL O, Section 14, Township 24 South, Range 30 East

## **Pools**

Pool Name	Pool Code
WILDCAT G-06 S243026M;BONE SPRING	97798
WC-015 G-06 S233036D;BONE SPRING	97944
PURPLE SAGE; WOLFCAMP (GAS)	98220

## Leases as defined in 19.15.12.7(C) NMAC

Deases as defined in 17.13.12.7(e) 1.17.11e				
Lease	UL or Q/Q	S-T-R		
	All	2-24S-30E		
PROPOSED CA Bone Spring	All	11-24S-30E		
	All	14-24S-30E		
	N/2 N/2	23-24S-30E		
	All	2-24S-30E		
PROPOSED CA Wolfcamp NMNM 106372280	All	11-24S-30E		
	All	14-24S-30E		
	N/2 N/2	23-24S-30E		

## Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
		N/2	2-24S-30E	97944
	Poker Lake Unit 23 DTD Federal Com	S/2	2-24S-30E	
30-015-54383	#107H	All	11-24S-30E	97798
	#10/ <b>H</b>	All	14-24S-30E	91190
		N/2 N/2	23-24S-30E	
	Poker Lake Unit 23 DTD Federal Com #122H	N/2	2-24S-30E	97944
		S/2	2-24S-30E	
30-015-54414		All	11-24S-30E	97798
		All	14-24S-30E	91190
		N/2 N/2	23-24S-30E	
		N/2	2-24S-30E	97944
	Poker Lake Unit 23 DTD Federal Com #157H	S/2	2-24S-30E	
30-015-49650		All	11-24S-30E	97798
		All	14-24S-30E	31190
		N/2 N/2	23-24S-30E	

		N/2	2-24S-30E	97944
	Poker Lake Unit 23 DTD Federal Com	S/2	2-24S-30E	
30-015-54945	#171H	All	11-24S-30E	97798
	#1/111	All	14-24S-30E	9//98
		N/2 N/2	23-24S-30E	
		N/2	2-24S-30E	97944
		S/2	2-24S-30E	
30-015-54421	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	07700
	#172H	All	14-24S-30E	97798
		N/2 N/2	23-24S-30E	
		All	2-24S-30E	
20.015.40740	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	00220
30-015-49640	#103H	All	14-24S-30E	98220
		N/2 N/2	23-24S-30E	
		All	2-24S-30E	
20.01# #0120	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	00000
30-015-50129	#105H	All	14-24S-30E	98220
		N/2 N/2	23-24S-30E	
		All	2-24S-30E	
20.01#.40<44	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	00000
30-015-49641	#123H	All	14-24S-30E	98220
		N/2 N/2	23-24S-30E	
		All	2-24S-30E	
	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	
30-015-49644	#125H	All	14-24S-30E	98220
		N/2 N/2	23-24S-30E	
		All	2-24S-30E	
20.04.	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	00000
30-015-49645	#128H	All	14-24S-30E	98220
		N/2 N/2	23-24S-30E	
		All	2-24S-30E	
	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	
30-015-54820	#151H	All	14-24S-30E	98220
		N/2 N/2	23-24S-30E	
		All	2-24S-30E	
	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	
30-015-54416	#152H	All	14-24S-30E	98220
		N/2 N/2	23-24S-30E	
		All	2-24S-30E	
	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	0000
30-015-49646	#154H	All	14-24S-30E	98220
		N/2 N/2	23-24S-30E	
		All	2-24S-30E	
	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	
30-015-49647	#155H	All	14-24S-30E	98220
	HIODE	N/2 N/2	23-24S-30E	
		1 1/2 1 1/2	20 2TO-50E	

		All	2-24S-30E	
30-015-49651	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	98220
	#175H	All	14-24S-30E	90220
		N/2 N/2	23-24S-30E	
		All	2-24S-30E	
20.015.40(52	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	00220
30-015-49652	#176H	All	14-24S-30E	98220
		N/2 N/2	23-24S-30E	
	Poker Lake Unit 23 DTD Federal Com #177H	All	2-24S-30E	98220
20.015.54422		All	11-24S-30E	
30-015-54422		All	14-24S-30E	
		N/2 N/2	23-24S-30E	
		All	2-24S-30E	
30-015-54423	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	98220
30-015-54423	#178H	All	14-24S-30E	98220
		N/2 N/2	23-24S-30E	
		All	2-24S-30E	
30-015-54424	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	98220
30-015-54424	#179H	All	14-24S-30E	90220
		N/2 N/2	23-24S-30E	



Date: 11/13/2025

# Poker Lake Unit 23 DTD CVB Lease Map

EDDY COUNTY, NM

#### Legend

OIL FMP / SALES METER (4)

★ GAS FMP / SALES METER (8)

POKER LAKE UNIT

FEDERAL SURFACE & MINERAL LEASE

STATE SURFACE & MINERAL LEASE

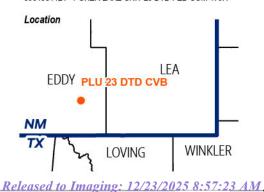
### Train 1 Wells (Southbound)

3001555914 POKER LAKE UNIT 23 DTD 104H 3001554382 POKER LAKE UNIT 23 DTD 121H 3001554419 POKER LAKE UNIT 23 DTD 158H 3001555892 POKER LAKE UNIT 23 DTD 193H 3001555910 POKER LAKE UNIT 23 DTD 441H 3001555911 POKER LAKE UNIT 23 DTD 442H 3001555919 POKER LAKE UNIT 23 DTD 443H 3001555918 POKER LAKE UNIT 23 DTD 444H 3001555909 POKER LAKE UNIT 23 DTD 445H 3001555742 POKER LAKE UNIT 23 DTD 454H 3001555916 POKER LAKE UNIT 23 DTD 541H 3001555912 POKER LAKE UNIT 23 DTD 542H 3001555954 POKER LAKE UNIT 23 DTD 544H 3001555956 POKER LAKE UNIT 23 DTD 546H 3001555953 POKER LAKE UNIT 23 DTD 705H 3001554378 POKER LAKE UNIT 23 DTD 101H 3001554381 POKER LAKE UNIT 23 DTD 102H 3001555887 POKER LAKE UNIT 23 DTD 451H 3001555740 POKER LAKE UNIT 23 DTD 452H 3001555741 POKER LAKE UNIT 23 DTD 453H 3001555885 POKER LAKE UNIT 23 DTD 455H 3001555886 POKER LAKE UNIT 23 DTD 456H 3001555913 POKER LAKE UNIT 23 DTD 543H

3001555955 POKER LAKE UNIT 23 DTD 545H

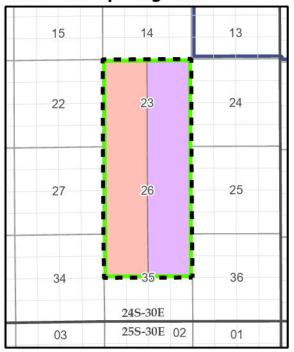
#### Train 2 Wells (Northbound)

3001549640 - POKER LAKE UNIT 23 DTD FED COM 103H 3001550129 - POKER LAKE UNIT 23 DTD FED COM 105H 3001554383 - POKER LAKE UNIT 23 DTD FED COM 107H 3001554414 - POKER LAKE UNIT 23 DTD FED COM 122H 3001549641 - POKER LAKE UNIT 23 DTD FED COM 123H 3001549644 - POKER LAKE UNIT 23 DTD FED COM 125H 3001549645 - POKER LAKE UNIT 23 DTD FED COM 128H 3001554820 - POKER LAKE UNIT 23 DTD FED COM 151H 3001554416 - POKER LAKE UNIT 23 DTD FED COM 152H 3001549646 - POKER LAKE UNIT 23 DTD FED COM 154H 3001549647 - POKER LAKE UNIT 23 DTD FED COM 155H 3001549650 - POKER LAKE UNIT 23 DTD FED COM 157H 3001554945 - POKER LAKE UNIT 23 DTD FED COM 171H 3001554421 - POKER LAKE UNIT 23 DTD FED COM 172H 3001549651 - POKER LAKE UNIT 23 DTD FED COM 175H 3001549652 - POKER LAKE UNIT 23 DTD FED COM 176H 3001554422 - POKER LAKE UNIT 23 DTD FED COM 177H 3001554423 - POKER LAKE UNIT 23 DTD FED COM 178H 3001554424 - POKER LAKE UNIT 23 DTD FED COM 179H



# 23S-30E 23S-31E 24S-31E 04 06 09 07 POKER LAKE UNIT 21 28 30 31 33

## Horizontal Spacing Unit



## WOLFCAMP POOL CODE

98220 ALL of Sec. 23, All of Sec. 26, N2 of Sec. 35 BONE SPRING POOL CODE

97798 E2 of Sec. 23, E2 of Sec. 26, NE4 of Sec. 35

97798 W2 of Sec. 23, W2 of Sec. 26, NW4 of Sec. 35

Exhibit 2

## **EXHIBIT 3**

State of New Mexico

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

French Drive, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department t II

Form C-107-B Revised August 1, 2011

Number 1 St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM 87505

## **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE	COMMINGLING	G (DIVERSI	E OWNERSHIP	)
OPERATOR NAME: [373	075] XTO PERMIA	AN OPERATING I	LLC		
OPERATOR ADDRESS: 6401 Holiday Hill Road, Midland, TX 79707					
APPLICATION TYPE:					
☐ Pool Commingling ☐ Lease Commi	ngling Pool and Lease (	Commingling  Off-Lea	se Storage and Mea	surement (Only if not Sur	rface Commingled)
	X State X Fed				
Is this an Amendment to existing Or Have the Bureau of Land Management Myes □ No					
		OL COMMINGLING ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities/ BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[98220] PURPLE SAGE; WOLFCAM (GAS)	P 50/1295	48/1246		\$61.39/3.47	29,990/bbl 134,288/mcfd
[97798] WILDCAT G-06 S243026M BONE SPRING	43/1139				14,770/bbl 31,519/mcfd
[97944] WC-015 G-06 S233036D; BON SPRING	E 45/1159	VRU ONLY			
				-	
(3) Has all interest owners been no (4) Measurement type: ☐ Meteri (5) Will commingling decrease the	ng 🛛 Other (Specify) value of production?	Well Test Method ]Yes ⊠No If "yes"	, describe why c	□ No. ommingling should be	approved
		SE COMMINGLIN ts with the following in			
<ol> <li>Pool Name and Code.</li> <li>Is all production from same so</li> <li>Has all interest owners been noti</li> <li>Measurement type: ☐ Meterin</li> </ol>	fied by certified mail of th	□No ne proposed comminglir	.g? □ Y	es □No	
	(C) POOL	d LEASE COMMIN	CLINC		
		ts with the following in			
(1) Complete Sections A and E.					
	(D) OFF-LEASE ST	TORAGE and MEA	SUREMENT		
		ets with the following	information		
<ul><li>(1) Is all production from same so</li><li>(2) Include proof of notice to all in</li></ul>	* * *	□No			
(E) ADDITIONAL INFORMATION (for all application types)					
	Please attach shee	ts with the following in		· · · · · · · · · · · · · · · · · · ·	
(1) A schematic diagram of facility, including legal location. See attached (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. See attached (3) Lease Names, Lease and Well Numbers, and API Numbers. See attached					
I hereby certify that the information a SIGNATURE: <u>Russell Young</u>		to the best of my know NM Commingle Manage		DATE: <u>11/12/2025</u>	
TYPE OR PRINT NAME Russell V	oung		TELEPH	HONE NO.:( <u>832) 30</u>	2-5430

## **Facility Process Flow and Measurement**

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the wellpad facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into either a test separator or bulk (common) production separator at the well pad. At the well pad, if a well is not directed to the test separator, the flow is directed into the bulk production separator. The oil gas and water mixtures from the well pad testers and bulk separators are routed to the associated facility train at the battery.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter following the API Standard MPMS 5.6. The water flow is measured using a mag meter. One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1) and meets BLM, state, and federal regulations.

The production at the well pad also results in separation of gas at the well pad facilities. The gas from the test and bulk separators is recombined into a shared gas line. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales for the Wellpad facility.

At the battery, the oil, gas and water mixtures from the well pads are received at the associated facility train for further processing. The fluid is sent to the bulk production separators where oil and gas are separated. The oil then flows into a horizontal heater treater where heat is added to meet RVP requirements. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the sales meter. The sales meter for the oil will be at the battery. The gas from bulk production separators is recombined into a shared gas line. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the facility.

After separation at battery's associated train, the gas from the battery bulk separators is recombined into a shared battery gas line along with flash gas. Flash gas is recovered with compression from heater treaters, VRTs, and vessels. The shared gas line allows flow to either a gas sales line or to a flare on location at the battery. Gas flow is directed to the flare in the event of an emergency. The gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the facility.

After separation at battery's associated train, the water from the bulk separators, horizontal heater treater and the Vapor Recovery Tower (VRT) is recombined into a shared line routed to a Surge (Skim) Vessel. The Surge vessel separates any remaining gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

#### **Reservoir Forecasted Declines**

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

#### **Production and Allocation**

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 Initial Production Period from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 Plateau Period the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 Decline Period the end of plateau period until will is plugged and abandoned; minimum 3 well tests/per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month</li>

Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meter is monthly.

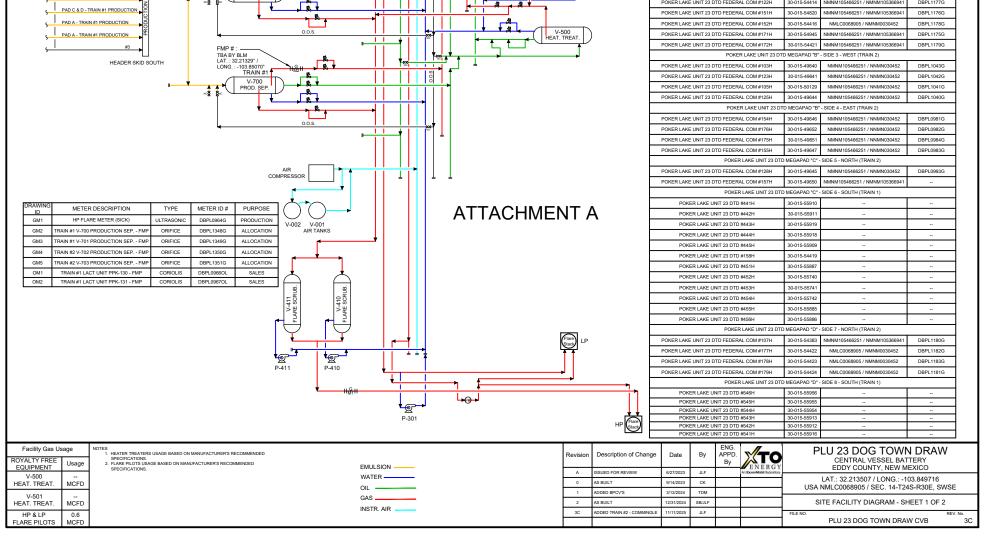
Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.

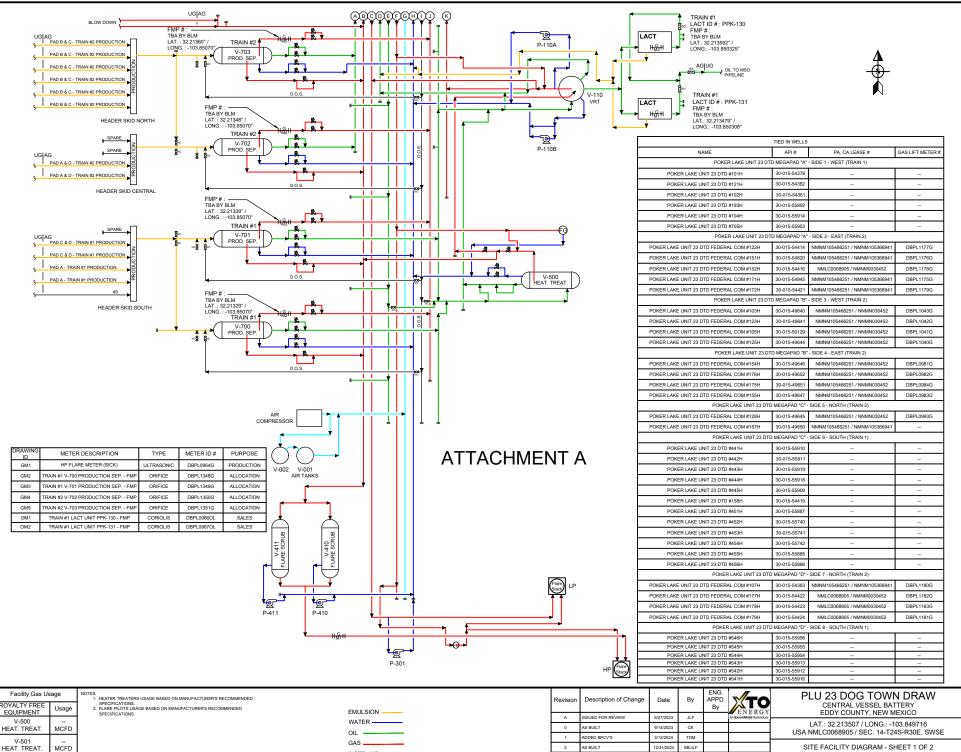
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11/14/2025

OCD:

by





11/14/2025 8:22:37

OCD:

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HP & LP

FLARE PILOTS

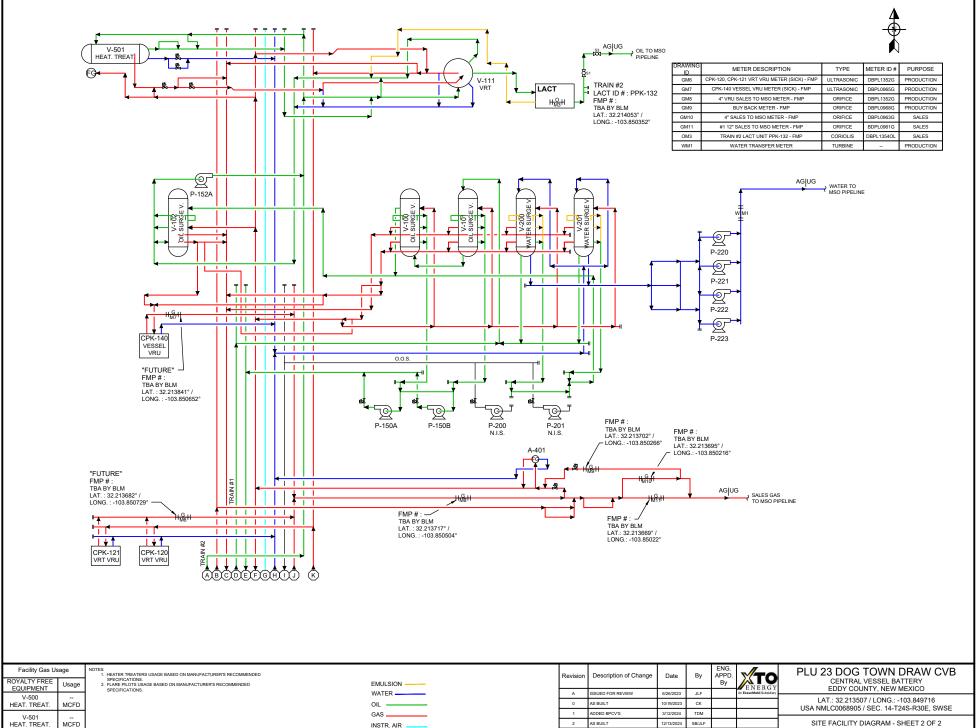
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MCFD



3C

PLU 23 DOG TOWN DRAW CVB



ADDED TRAIN #2 - COMMINGLE

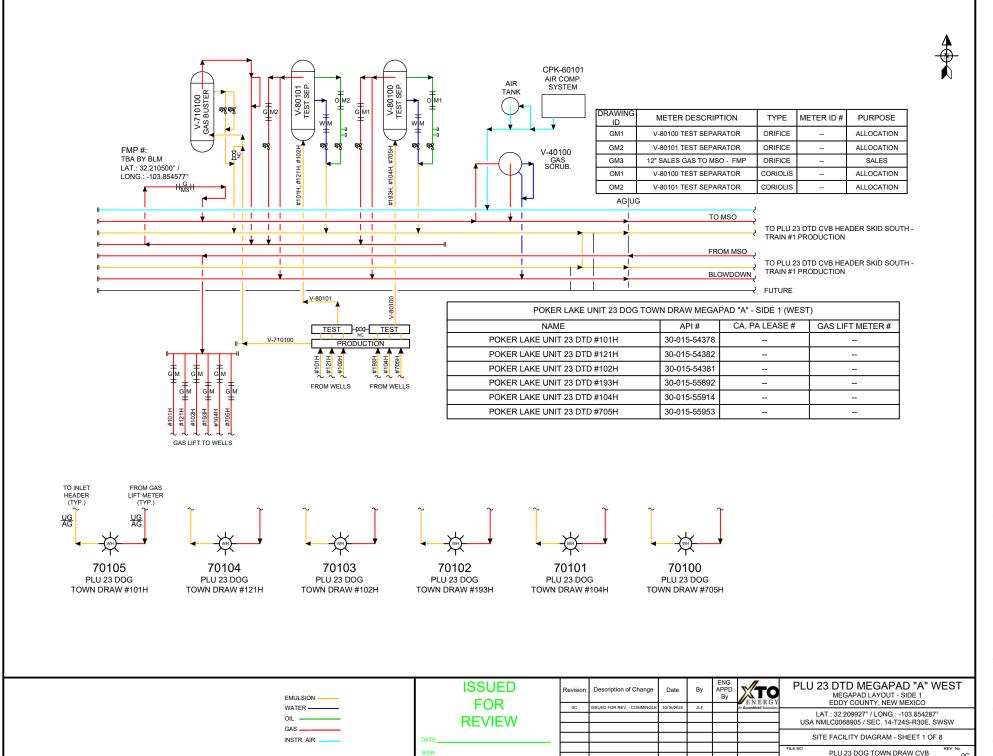
11/11/2025 JLF

11/14/2025 8:22:37

OCD:

g

eceived



Received by OCD: 11/14/2025 8:22:37

#### 70216 POKER LAKE UNIT 23 DTD FEDERAL COM #171H



70215

POKER LAKE UNIT 23 DTD FEDERAL COM #151H



#### 70214

POKER LAKE UNIT 23 DTD FEDERAL COM #122H





POKER LAKE UNIT 23 DTD FEDERAL COM #152H

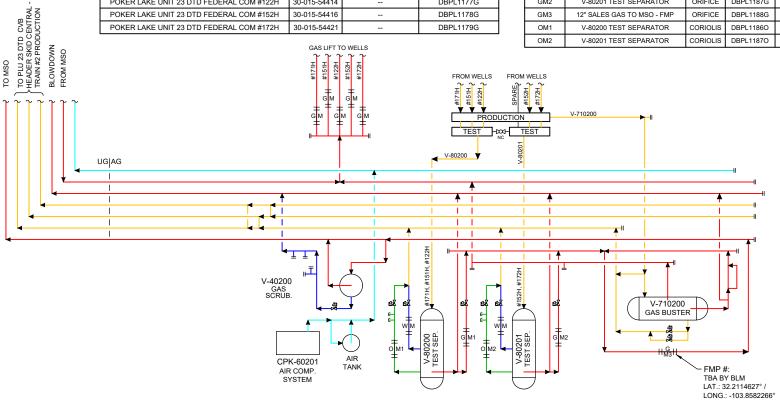


70212 POKER LAKE UNIT 23 DTD FEDERAL COM #172H

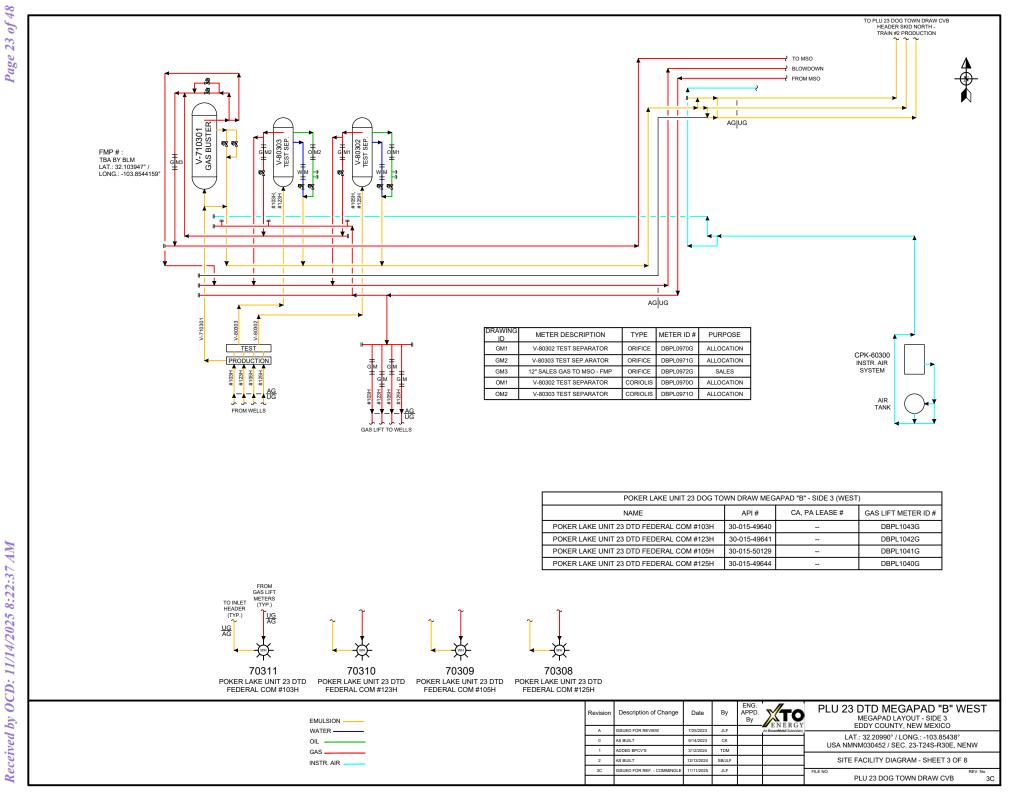
FROM TO INLET GAS LIFT METERS HEADER (TYP.)

POKER LAKE UNIT 23 DOG TOWN DRAW MEGAPAD "A" - SIDE 2 (EAST)						
NAME API # CA, PA LEASE # GAS LIFT METER #						
POKER LAKE UNIT 23 DTD FEDERAL COM #171H	30-015-54945		DBPL1175G			
POKER LAKE UNIT 23 DTD FEDERAL COM #151H	30-015-54820	-	DBPL1176G			
POKER LAKE UNIT 23 DTD FEDERAL COM #122H	30-015-54414	-	DBPL1177G			
POKER LAKE UNIT 23 DTD FEDERAL COM #152H	30-015-54416	-	DBPL1178G			
POKER LAKE UNIT 23 DTD FEDERAL COM #172H	30-015-54421	-	DBPL1179G			

DRAWING ID	METER DESCRIPTION	TYPE	METER ID#	PURPOSE
GM1	V-80200 TEST SEPARATOR	ORIFICE	DBPL1186G	ALLOCATION
GM2	V-80201 TEST SEPARATOR	ORIFICE	DBPL1187G	ALLOCATION
GM3	12" SALES GAS TO MSO - FMP	ORIFICE	DBPL1188G	SALES
OM1	V-80200 TEST SEPARATOR	CORIOLIS	DBPL1186O	ALLOCATION
OM2	V-80201 TEST SEPARATOR	CORIOLIS	DBPL1187O	ALLOCATION



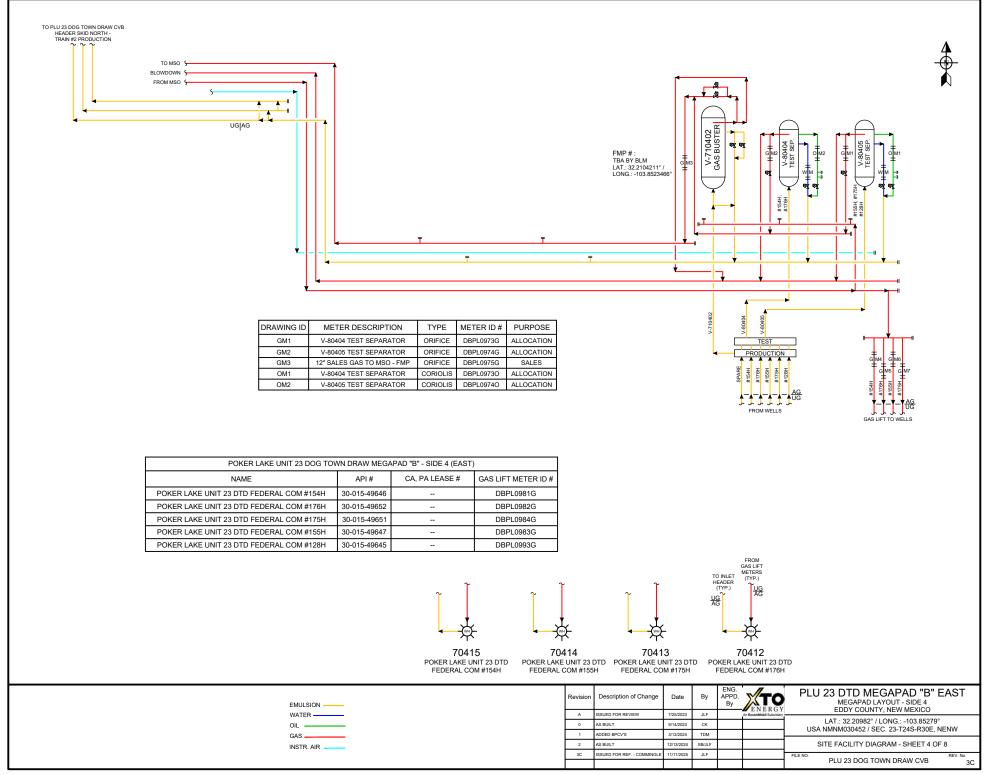
**ISSUED** PLU 23 DTD MEGAPAD "A" EAST Description of Change Date Ву APPD By MEGAPAD LAYOUT - SIDE 2 EMULSION . **FOR** EDDY COUNTY, NEW MEXICO WATER -ISSUED FOR REVIEW 12/13/2024 JLF LAT.: 32.21183° / LONG.: -103.84796° 11/11/2025 OIL -**REVIEW** USA NMLC0068905 / SEC. 14-T24S-R30E, SWSW GAS. SITE FACILITY DIAGRAM - SHEET 2 OF 8 INSTR. AIR PLU 23 DOG TOWN DRAW CVB



11/14/2025 8:22:37

by OCD:

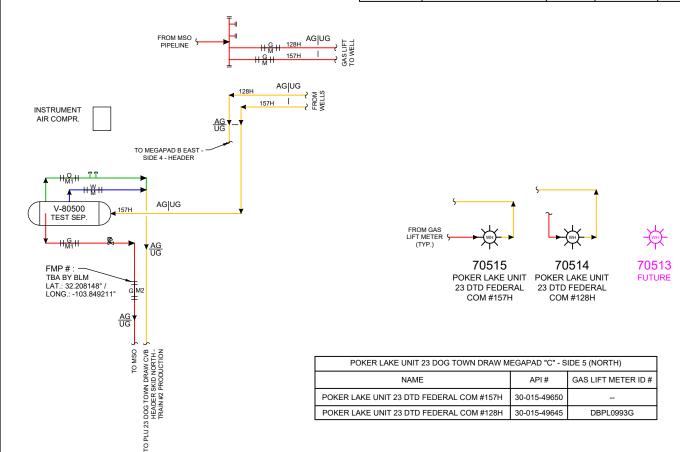
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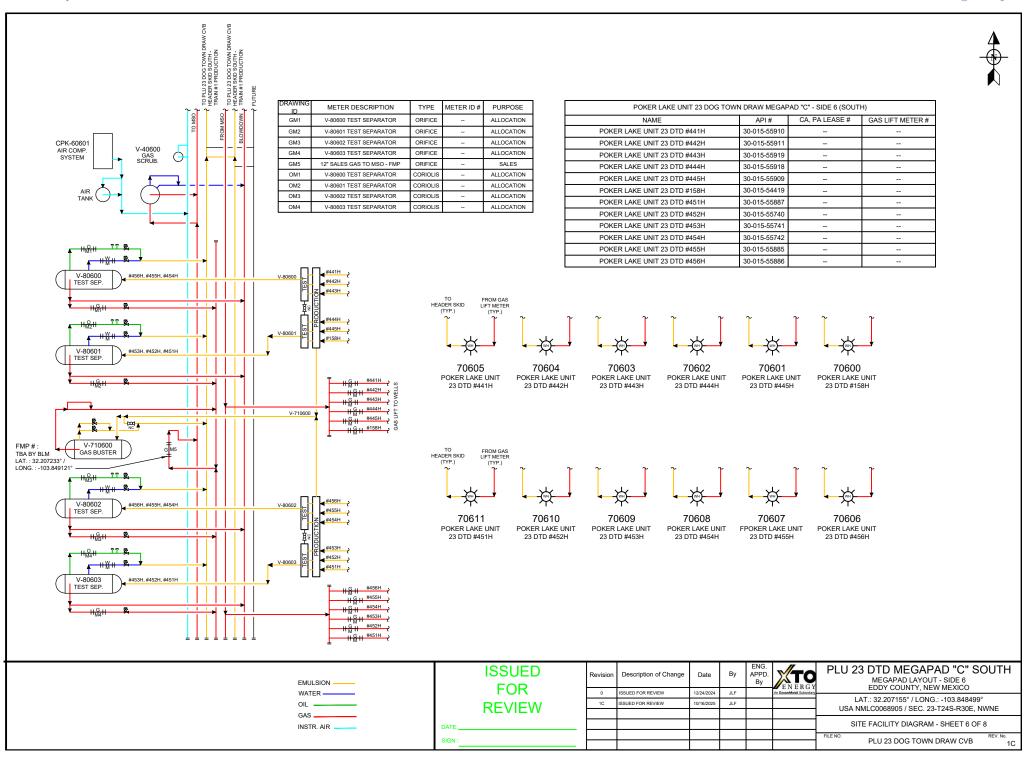
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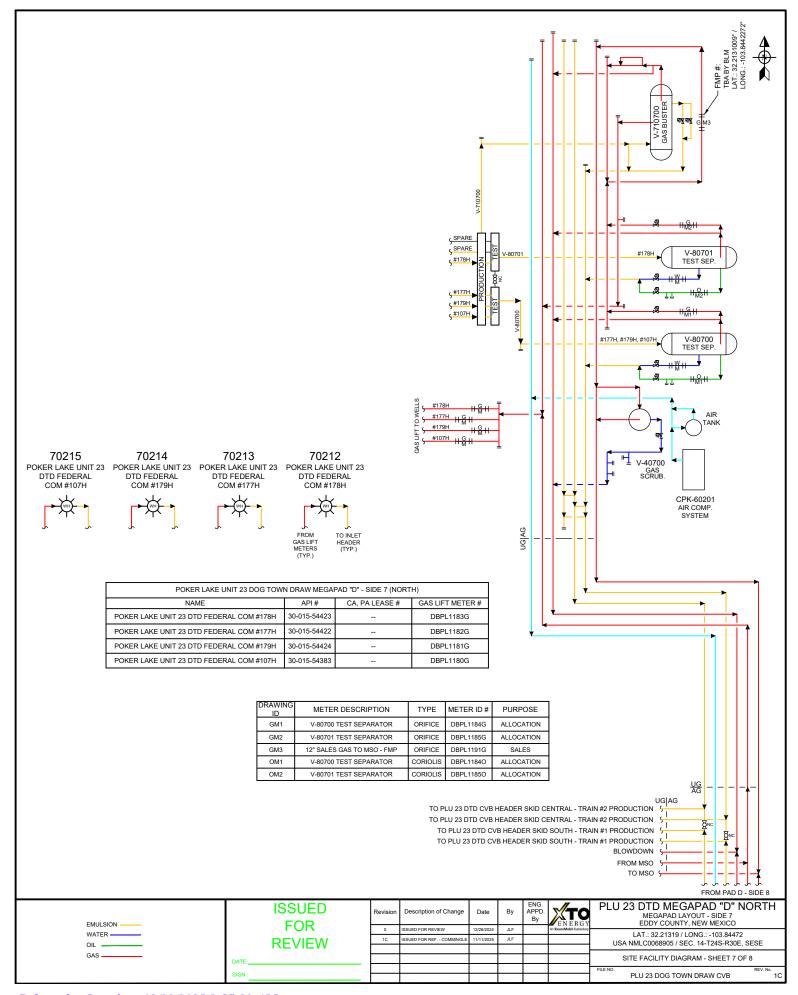
DRAWING ID	METER DESCRIPTION	TYPE	METER ID#	PURPOSE
GM1	V-80500 TEST SEPARATOR	ORIFICE	DBPL1196G	ALLOCATION
GM2	12" SALES TO MSO - FMP	ORIFICE	DBPL1197G	SALES
OM1	V-80500 TEST SEPARATOR	CORIOLIS	DBPL1196O	ALLOCATION

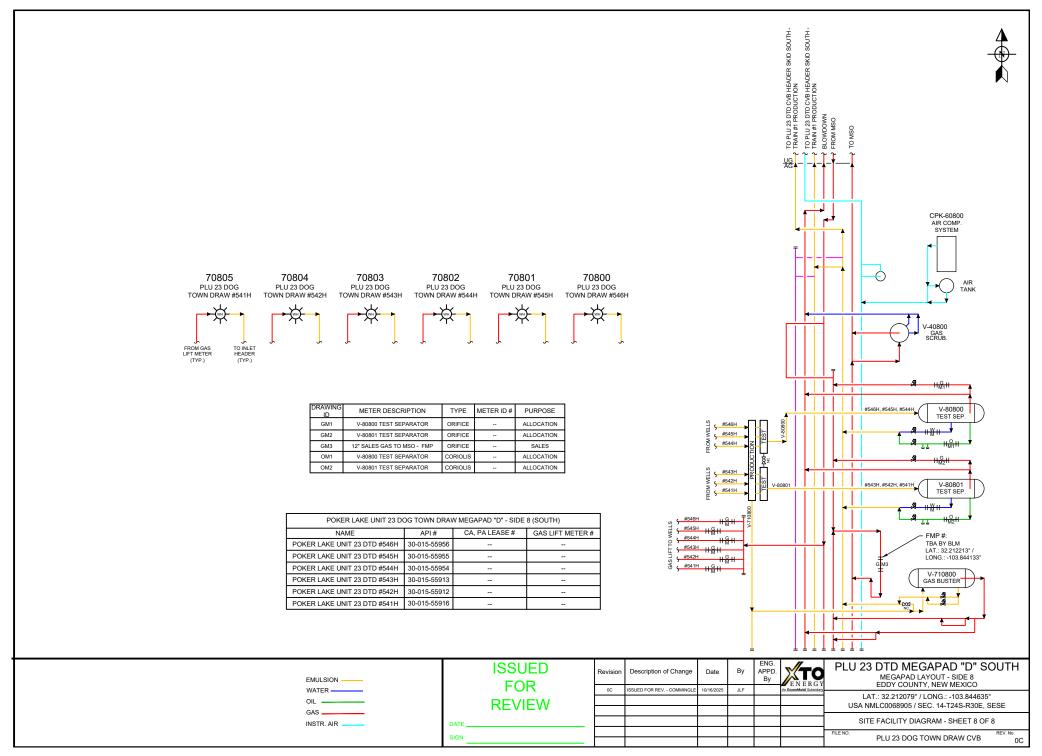


PLU 23 DTD MEGAPAD "C" NORTH MEGAPAD LAYOUT - SIDE 5 EDDY COUNTY, NEW MEXICO Description of Change Date **FOR** FMUI SION WATER -LAT.: 32.208061° / LONG.: -103.848607° JLF **REVIEW** USA NMNM068905 / SEC. 23-T24S-R30E, NWNE OIL GAS SITE FACILITY DIAGRAM - SHEET 5 OF 8 PLU 23 DOG TOWN DRAW CVB

**ISSUED** 







ADDRESS	ADDRESS 2	
1400 Smith St	Houston TX 77002	
201 MAIN ST STE 2700	FORT WORTH TX 76102	
201 MAIN ST STE 2700	FORT WORTH TX 76102	
201 MAIN ST STE 2750	FORT WORTH TX 76102	
201 MAIN ST SUITE 2750	FORT WORTH TX 76102	
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201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	
2715 N KENTUCKY APT 16	ROSWELL NM 88201	
301 DINOSAUR TRAIL		
	SANTA FE NM 87508	
620 E Greene St	Carlsbad NM 88220	
C/O MICHAEL D MCCANNON CPA 501 S CHERRY ST STE 570	DENVER CO 80246	
KATIE ELIZABETH CROFT CO TTEE 11700 PRESTON RD STE 660PMB 390	DALLAS TX 75230	
NANCY EDGE JENNINGS ALLEN TTEE 3623 OVERBROOK DRIVE	DALLAS TX 75205	
P.O. Box 1148	Santa Fe NM 87504	
PO BOX 20204	HOT SPRINGS AR 71903	
	1400 Smith St 201 MAIN ST STE 2700 201 MAIN ST STE 2700 201 MAIN ST STE 2750 201 MAIN ST SUITE 2750 201 MAIN ST SUITE 2750 201 MAIN STREET STE 2700 201 MAIN STREET SUITE 2700 2715 N KENTUCKY APT 16 301 DINOSAUR TRAIL 620 E Greene St C/O MICHAEL D MCCANNON CPA 501 S CHERRY ST STE 570 KATIE ELIZABETH CROFT CO TTEE 11700 PRESTON RD STE 660PMB 390 NANCY EDGE JENNINGS ALLEN TTEE 3623 OVERBROOK DRIVE P.O. Box 1148	

## EXHIBIT 4



November 12, 2025

## <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to amend PLC-951 and for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from spacing units comprised of Sections 23, 26, and 35,

Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands"); and

For administrative approval to surface commingle VRU-flash gas from spacing units comprised of Sections 2, 11, 14, 23, 26, and 35, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young (832) 302-5430 Russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young New Mexico Commingle Manager Unconventional, Upstream

XTO Permian Operating, LLC. 6401Holiday Hill Road, Bldg 5 Midland, TX 79707

		PLU 23 DTD - POSTAL DELIVERY LIST		
RECEIPT#	NAME	ADDRESS	ADDRESS 2	NOTIFICATION DATE SENT:
9589 0710 5270 1533 1772 66	CHEVRON USA INC	1400 Smith St	Houston TX 77002	11.13.25
9589 0710 5270 1533 1772 59	2016 SAMANTHA BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH TX 76102	11.13.25
9589 0710 5270 1533 1772 59	2016 HYATT BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH TX 76102	11.13.25
9589 0710 5270 1533 1701 68	CTAM O&G LLC	201 MAIN ST STE 2750	FORT WORTH TX 76102	11.13.25
9589 0710 5270 1533 1701 75	GC O&G LLC	201 MAIN ST SUITE 2750	FORT WORTH TX 76102	11.13.25
9589 0710 5270 1533 1772 59	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET STE 2700	FORT WORTH TX 76102	11.13.25
9589 0710 5270 1533 1772 59	THE PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	11.13.25
9589 0710 5270 1533 1772 59	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	11.13.25
9589 0710 5270 1533 1772 59	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	11.13.25
9589 0710 5270 1533 1772 59	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	11.13.25
9589 0710 5270 1533 1772 59	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	11.13.25
9589 0710 5270 1533 1772 59	LMB/RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	11.13.25
9589 0710 5270 1533 1772 59	LMB RSB NON EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	11.13.25
9589 0710 5270 1533 1772 59	LMB RSB NON EXEMPT 2016 TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	11.13.25
9589 0710 5270 1533 1701 82	MARY ELLEN JOHNSTON	2715 N KENTUCKY APT 16	ROSWELL NM 88201	11.13.25
9589 0710 5270 1533 1701 99	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE NM 87508	11.13.25
9589 0710 5270 1533 1702 05	Bureau of Land Management	620 E Greene St	Carlsbad NM 88220	11.13.25
9589 0710 5270 1533 1702 12	RALPH ALBERT SHUGART TR	C/O MICHAEL D MCCANNON CPA 501 S CHERRY ST STE 570	DENVER CO 80246	11.13.25
9589 0710 5270 1533 1702 29	CROFT LIVING TRUST	KATIE ELIZABETH CROFT CO TTEE 11700 PRESTON RD STE 660PMB 390	DALLAS TX 75230	11.13.25
9589 0710 5270 1533 1702 36	ALLEN FAM REV TRUST DTD 05/19/2000	NANCY EDGE JENNINGS ALLEN TTEE 3623 OVERBROOK DRIVE	DALLAS TX 75205	11.13.25
9589 0710 5270 1533 1702 43	State of New Mexico Land Office	P.O. Box 1148	Santa Fe NM 87504	11.13.25
9589 0710 5270 1533 1702 50	JENNINGS LEE TRUST	PO BOX 20204	HOT SPRINGS AR 71903	11.13.25

Regress of 48 Received by OGD: 11/14/2025 8:22:37 AM 9589071052701533177266 Copy Add to Informed Delivery Delivered to Agent **Latest Update** Delivered to Agent, Picked up at USPS HOUSTON, TX 77002 Your item has been delivered to an agent. The item was November 24, 2025, 2:41 pm picked up at USPS at 2:41 pm on November 24, 2025 in HOUSTON, TX 77002. See All Tracking History What Do USPS Tracking Statuses Mean? Get More Out of USPS Tracking: USPS Tracking Plus® Text & Email Updates USPS Tracking Plus® Product Information See Less A Remove X Tracking Number: 9589071052701533177259 Copy 🕺 Add to Informed Delivery Delivered **Latest Update** Delivered, Left with Individual FORT WORTH, TX 76102 Your item was delivered to an individual at the address at November 18, 2025, 11:38 am 11:38 am on November 18, 2025 in FORT WORTH, TX 76102. See All Tracking History What Do USPS Tracking Statuses Mean? Get More Out of USPS Tracking: USPS Tracking Plus® See More V Remove X Tracking Number: 9589071052701533170168 Copy Add to Informed Delivery Delivered **Latest Update** Delivered, Left with Individual FORT WORTH, TX 76102 Your item was delivered to an individual at the address at November 18, 2025, 11:38 am 11:38 am on November 18, 2025 in FORT WORTH, TX 76102. See All Tracking History What Do USPS Tracking Statuses Mean? Get More Out of USPS Tracking: USPS Tracking Plus® See More ∨ Remove X Tracking Number: 9589071052701533170175 Copy 🕍 Add to Informed Delivery Delivered **Latest Update** Delivered, Left with Individual FORT WORTH, TX 76102 Your item was delivered to an individual at the address at November 18, 2025, 11:38 am 11:38 am on November 18, 2025 in FORT WORTH, TX 76102. See All Tracking History What Do USPS Tracking Statuses Mean? Get More Out of USPS Tracking: USPS Tracking Plus® See More ∨ Remove X Tracking Number: 9589071052701533170182 Copy Add to Informed Delivery Delivered **Latest Update** Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201 Your item was picked up at the post office at 2:23 pm on November 18, 2025, 2:23 pm November 18, 2025 in ROSWELL, NM 88201. See All Tracking History What Do USPS Tracking Statuses Mean? Get More Out of USPS Tracking: USPS Tracking Plus® See More ∨ Remove X Tracking Number: 9589071052701533170199 Copy Add to Informed Delivery Delivered **Latest Update** Delivered, Front Desk/Reception/Mail Room SANTA FE, NM 87508 Your item was delivered to the front desk, reception area, or November 24, 2025, 3:13 pm mail room at 3:13 pm on November 24, 2025 in SANTA FE, NM 87508. See All Tracking History What Do USPS Tracking Statuses Mean? Get More Out of USPS Tracking: USPS Tracking Plus® See More ∨ Remove X Tracking Number: 9589071052701533170205 Copy Add to Informed Delivery Delivered **Latest Update** Delivered, Front Desk/Reception/Mail Room CARLSBAD, NM 88220 Your item was delivered to the front desk, reception area, or November 17, 2025, 12:04 pm mail room at 12:04 pm on November 17, 2025 in CARLSBAD, NM 88220. See All Tracking History What Do USPS Tracking Statuses Mean? Get More Out of USPS Tracking: USPS Tracking Plus® See More V Remove X Tracking Number: 9589071052701533170212 Copy Schedule a Redelivery Available for Pickup **Latest Update** Available for Pickup GLENDALE Your item arrived at the DENVER, CO 80246 post office at 945 S BIRCH ST 9:01 am on December 2, 2025 and is ready for pickup. Your DENVER CO 80246-9998 item may be picked up at GLENDALE, 945 S BIRCH ST, M-F 0900-1715; SAT 0930-1230 DENVER, CO 802469998, M-F 0900-1715; SAT 0930-1230. December 2, 2025, 9:01 am Arrived at USPS Regional Facility Get More Out of USPS Tracking: DENVER CO DISTRIBUTION CENTER USPS Tracking Plus® December 1, 2025, 5:36 am See All Tracking History What Do USPS Tracking Statuses Mean? See More ∨ Remove X 9589071052701533170229 Copy Add to Informed Delivery Delivered **Latest Update** Out for Delivery Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in Preparing for Delivery transit to the next facility. Moving Through Network In Transit to Next Facility Get More Out of USPS Tracking: December 3, 2025 USPS Tracking Plus® Arrived at USPS Regional Facility COPPELL TX DISTRIBUTION CENTER December 2, 2025, 1:00 am See All Tracking History What Do USPS Tracking Statuses Mean? See More ∨ Remove X Tracking Number: 9589071052701533170236 Copy 🕺 Add to Informed Delivery Delivered **Latest Update** Out for Delivery Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in Preparing for Delivery transit to the next facility. **Moving Through Network** In Transit to Next Facility Get More Out of USPS Tracking: December 3, 2025 USPS Tracking Plus® Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER November 29, 2025, 11:25 pm See All Tracking History What Do USPS Tracking Statuses Mean? See More V Remove X Tracking Number: 9589071052701533170243 Copy Add to Informed Delivery Delivered **Latest Update** Delivered, Individual Picked Up at Post Office SANTA FE, NM 87501 Your item was picked up at the post office at 7:43 am on November 19, 2025, 7:43 am November 19, 2025 in SANTA FE, NM 87501. See All Tracking History What Do USPS Tracking Statuses Mean? Get More Out of USPS Tracking: USPS Tracking Plus® See More ∨ Remove X Tracking Number: 9589071052701533170250 Copy Add to Informed Delivery Delivered **Latest Update** Delivered, Individual Picked Up at Post Office HOT SPRINGS NATIONAL PARK, AR 71913 Your item was picked up at the post office at 12:20 pm on November 20, 2025, 12:20 pm November 20, 2025 in HOT SPRINGS NATIONAL PARK, AR 71913. See All Tracking History What Do USPS Tracking Statuses Mean? Get More Out of USPS Tracking: USPS Tracking Plus® See More V

Released to Imaging: 12/23/2025 8:57:23 AM

No. 73070

State of New Mexico

Publisher

County of Eddy:

## Adrian Hedden

being duly sworn, sayes that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

## Legal Ad

was published in a regular and entire issue of the said
Carlsbad Current Argus, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for

Consecutive weeks/day on the same

day as follows:

First Publication

November 18, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

**Eighth Publication** 

Subscribed ans sworn before me this

18th

day of

November

2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

**Copy of Publication:** 

- each lease within each spacing unit ("PA Pooled Area") to be included in the application(s), as described in Exhibit A.
- 10. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 11. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

## **CONCLUSIONS OF LAW**

- 12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
- 14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
- 15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
- 16. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
- 17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

## <u>ORDER</u>

- 1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.
  - Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Order No. PLC-951-A Page 2 of 7

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order PLC-951.
- 3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO

Order No. PLC-951-A Page 3 of 7

approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil and gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

- 5. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 6. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
- 7. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:
  - a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation

Order No. PLC-951-A Page 4 of 7

that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
  - i. Each period shall be a minimum of six (6) hours.
  - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
  - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

8. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

Order No. PLC-951-A Page 5 of 7

- 9. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 10. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 11. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 12. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 13. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
- 14. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 15. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 16. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 17. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

Order No. PLC-951-A Page 6 of 7

- 18. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 19. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**DATE:** 12/20/2025

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ALBERT C. S. CHANG

Albert Chang

**DIRECTOR** 

Order No. PLC-951-A Page 7 of 7

### State of New Mexico Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-951-A

**Operator: XTO Permian Operating, LLC (373075)** 

Central Tank Battery: Poker Lake Unit 23 DTD Central Vessel Battery

Central Tank Battery Location: UL O, Section 14, Township 24 South, Range 30 East

Gas Title Transfer Meter Location: UL O, Section 14, Township 24 South, Range 30 East

#### **Pools**

Pool Name	<b>Pool Code</b>
WILDCAT G-06 S243026M;BONE SPRING	97798
WC-015 G-06 S233036D;BONE SPRING	97944
PURPLE SAGE: WOLFCAMP (GAS)	98220

# Leases as defined in 19.15.12.7(C) NMAC

	· /	
Lease	UL or Q/Q	S-T-R
	ALL	02-24S-30E
PROPOSED CA Bone Spring NMNM 106767345	ALL	11-24S-30E
FROFOSED CA Boile Spring IMMM 100/0/343	ALL	14-24S-30E
	N2N2	23-24S-30E
PROPOSED PA Wolfcamp NMNM 106768148	SE4	02-24S-30E
	<b>E2</b>	11-24S-30E
	<b>E2</b>	14-24S-30E
	ALL	02-24S-30E
PROPOSED CA Wolfcamp NMNM 106767346	ALL	11-24S-30E
FROFOSED CA Wollcamp INMINIT 100/0/540	ALL	14-24S-30E
	N2N2	23-24S-30E
BLM Lease NMNM 105316692 (0002862)	ALL	26-24S-30E
BLM Lease NMNM 105466251 (0030452)	ALL	23-24S-30E
BLM Lease NMNM 105555166 (NMLC 0061705B)	N2	35-24S-30E

#### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
		N2	02-24S-30E	97944
	Poker Lake Unit 23 DTD Federal Com	<b>S2</b>	S2 02-24S-30E	
30-015-54383	#107H	ALL	11-24S-30E	97798
	#10/ <b>I</b> 1	ALL	14-24S-30E	
		N2N2	23-24S-30E	
		N2	02-24S-30E	97944
	Poker Lake Unit 23 DTD Federal Com	<b>S2</b>	02-24S-30E	
30-015-54414	#122H	ALL	11-24S-30E	07700
	#122H	ALL	14-24S-30E	97944 97798
		N2N2	23-24S-30E	

		N2	02-24S-30E	97944
	Poker Lake Unit 23 DTD Federal Com	<b>S2</b>	02-24S-30E	
30-015-49650	#157H	ALL	11-24S-30E	97798
	#13/H	ALL	14-24S-30E	91190
		N2N2	23-24S-30E	
		N2	02-24S-30E	97944
	Poker Lake Unit 23 DTD Federal Com	<b>S2</b>	02-24S-30E	
30-015-54945	#171H	ALL	11-24S-30E	97798
	#1/111	ALL	14-24S-30E	71170
		N2N2	23-24S-30E	
		<b>N2</b>	02-24S-30E	97944
	Poker Lake Unit 23 DTD Federal Com	<b>S2</b>	02-24S-30E	
30-015-54421	#172H	ALL	11-24S-30E	97798
	#1/211	ALL	14-24S-30E	71170
		N2N2	23-24S-30E	
		ALL	02-24S-30E	
30-015-49640	Poker Lake Unit 23 DTD Federal Com	ALL	11-24S-30E	98220
30-013-47040	#103H	ALL	14-24S-30E	70220
		N2N2	23-24S-30E	
		ALL	02-24S-30E	
30-015-50129	Poker Lake Unit 23 DTD Federal Com	ALL	11-24S-30E	98220
00 010 0012)	#105H	ALL	14-24S-30E	98220
		N2N2	23-24S-30E	
		ALL	02-24S-30E	
30-015-49641	Poker Lake Unit 23 DTD Federal Com	ALL	11-24S-30E	98220
	#123H	ALL	14-24S-30E	, 0220
		N2N2	23-24S-30E	
		ALL	02-24S-30E	
30-015-49644	Poker Lake Unit 23 DTD Federal Com	ALL	11-24S-30E	98220
	#125H	ALL	14-24S-30E	
		N2N2	23-24S-30E	
		ALL	02-24S-30E	
30-015-49645	Poker Lake Unit 23 DTD Federal Com	ALL	11-24S-30E	98220
	#128H	ALL	14-24S-30E	
		N2N2	23-24S-30E	
		ALL	02-24S-30E	
30-015-54820	Poker Lake Unit 23 DTD Federal Com	ALL	11-24S-30E	98220
	#151H	ALL	14-24S-30E	
		N2N2	23-24S-30E	
	D.L., IL. H., 4.22 DED E. L. L.C.	ALL	02-24S-30E	
30-015-54416	Poker Lake Unit 23 DTD Federal Com	ALL	11-24S-30E	98220
	#152H	ALL	14-24S-30E	
		N2N2	23-24S-30E	
	Dalvan Laka Huit 22 DED E. L. L.C.	ALL	02-24S-30E	
30-015-49646	Poker Lake Unit 23 DTD Federal Com	ALL	11-24S-30E	98220
	#154H	ALL	14-24S-30E	
		N2N2	23-24S-30E	

		ALL	2-24S-30E	
20.015.40645	Poker Lake Unit 23 DTD Federal Com	ALL 11-24S-30E	00220	
30-015-49647	#155H	ALL	14-24S-30E	98220
		N2N2	23-24S-30E	
		ALL	02-24S-30E	
	Poker Lake Unit 23 DTD Federal Com	ALL	11-24S-30E	
30-015-49651	#175H	ALL	14-24S-30E	98220
	"17011	N2N2	23-24S-30E	
_		ALL	02-24S-30E	
	Poker Lake Unit 23 DTD Federal Com	ALL	11-24S-30E	
30-015-49652	#176H	ALL	11-24S-30E 14-24S-30E	98220
	#17011	N2N2	23-24S-30E	
	Dalson I also Unit 22 DTD Endoual Com-	ALL	02-24S-30E	
30-015-54422	Poker Lake Unit 23 DTD Federal Com	ALL	11-24S-30E	98220
	#177H	ALL	14-24S-30E	
		N2N2	23-24S-30E	
		ALL	02-24S-30E	
30-015-54423	Poker Lake Unit 23 DTD Federal Com	ALL	11-24S-30E	98220
00 010 01120	#178H	ALL	14-24S-30E	<b>7022</b> 0
		N2N2	23-24S-30E	
		ALL	02-24S-30E	
30-015-54424	Poker Lake Unit 23 DTD Federal Com	ALL	11-24S-30E	08220
30-013-34424	#1 <b>79</b> H	ALL	14-24S-30E	98220
		N2N2	23-24S-30E	
		W2	23-24S-30E	
30-015-54378	Poker Lake Unit 23 DTD #101H	<b>W</b> 2	26-24S-30E	97798
		NW4	35-24S-30E	<i>7117</i> 0
		W2	23-24S-30E	
30-015-54381	Poker Lake Unit 23 DTD #102H	W2	26-24S-30E	97798
		NW4	35-24S-30E	
		W2	23-24S-30E	
30-015-55887	Poker Lake Unit 23 DTD #451H	W2	26-24S-30E	97798
00 010 00007	Toker Dake one 20 D ID William	NW4	35-24S-30E	31130
		W2	23-24S-30E	
30-015-55740	Poker Lake Unit 23 DTD #452H	W2	26-24S-30E	97798
30-013-33740	TORCI Lare Offic 23 DTD #73211	NW4	35-24S-30E	71170
			23-24S-30E	
20 015 55741	Dalvan I alsa IIn:4 22 DTD #452II	W2		07700
30-015-55741	Poker Lake Unit 23 DTD #453H	W2	26-24S-30E	97798
		NW4	35-24S-30E	
20.04# ##00=	D 1 1 1 1 1 1 4 4 4 5 7 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E2	23-24S-30E	0==00
30-015-55885	Poker Lake Unit 23 DTD #455H	<b>E2</b>	26-24S-30E	97798
		NE4	35-24S-30E	
		<b>E2</b>	23-24S-30E	
30-015-55886	Poker Lake Unit 23 DTD #456H	<b>E2</b>	26-24S-30E	97798
		NE4	35-24S-30E	
		<b>E2</b>	23-24S-30E	
30-015-55913	Poker Lake Unit 23 DTD #543H	<b>E2</b>	26-24S-30E	97798
		NE4	35-24S-30E	

		<b>E2</b>	23-24S-30E	
30-015-55955	Poker Lake Unit 23 DTD #545H	<b>E2</b>	26-24S-30E	97798
		NE4	35-24S-30E	
		ALL	23-24S-30E	
30-015-55914	Poker Lake Unit 23 DTD #104H	ALL	26-24S-30E	98220
		N2	35-24S-30E	
		ALL	23-24S-30E	
30-015-54382	Poker Lake Unit 23 DTD #121H	ALL	26-24S-30E	98220
		N2	35-24S-30E	, , , ,
		ALL	23-24S-30E	
30-015-54419	Poker Lake Unit 23 DTD #158H	ALL	26-24S-30E	98220
00 010 01119	Toker Euke Chie 20 D 12 "10011	N2	35-24S-30E	<b>7022</b> 0
		ALL	23-24S-30E	
30-015-55892	Poker Lake Unit 23 DTD #193H	ALL	26-24S-30E	98220
30-013-33072	1 0κc1 Lake Omt 25 D1D #1/311	N2	35-24S-30E	70220
		ALL		
20 015 55010	Dalan I also Unit 22 DTD #441H		23-24S-30E	00220
30-015-55910	Poker Lake Unit 23 DTD #441H	ALL	26-24S-30E	98220
		N2	35-24S-30E	
20.045.55044	D. I. J. W. A. DED #4444	ALL	23-24S-30E	00000
30-015-55911	Poker Lake Unit 23 DTD #442H	ALL	26-24S-30E	98220
		N2	35-24S-30E	
		ALL	23-24S-30E	
30-015-55919	Poker Lake Unit 23 DTD #443H	ALL	26-24S-30E	98220
		N2	35-24S-30E	
		ALL	23-24S-30E	
30-015-55918	Poker Lake Unit 23 DTD #444H	ALL	26-24S-30E	98220
		<b>N2</b>	35-24S-30E	
		ALL	23-24S-30E	
30-015-55909	Poker Lake Unit 23 DTD #445H	ALL	26-24S-30E	98220
		N2	35-24S-30E	
		ALL	23-24S-30E	
30-015-55742	Poker Lake Unit 23 DTD #454H	ALL	26-24S-30E	98220
		N2	35-24S-30E	
-		ALL	23-24S-30E	
30-015-55916	Poker Lake Unit 23 DTD #541H	ALL	26-24S-30E	98220
		N2	35-24S-30E	
		ALL	23-24S-30E	
30-015-55912	Poker Lake Unit 23 DTD #542H	ALL	26-24S-30E	98220
		N2	35-24S-30E	. 00
		ALL	23-24S-30E	
30-015-55954	Poker Lake Unit 23 DTD #544H	ALL	26-24S-30E	98220
50 015-55/5 <b>1</b>	TORCI LIANC CHIC MS DID HSTTH	N2	35-24S-30E	70220
		ALL	23-24S-30E	
30-015-55956	Poker Lake Unit 23 DTD #546H	ALL	26-24S-30E	98220
JU-013-33/30	TORCI LIANC CHIL 23 DID #34011			70440
		N2	35-24S-30E	
20 015 55052	Dakon Laka Unit 12 DTD #70511	ALL	23-24S-30E	00220
30-015-55953	Poker Lake Unit 23 DTD #705H	ALL	26-24S-30E	98220
		<b>N2</b>	35-24S-30E	

## State of New Mexico Energy, Minerals and Natural Resources Department

## **Exhibit B**

Order: PLC-951-A

**Operator: XTO Permian Operating, LLC (373075)** 

	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Train
		W2	23-24S-30E	
30-015-54378	Poker Lake Unit 23 DTD #101H	<b>W2</b>	26-24S-30E	<b>A1</b>
		NW4	35-24S-30E	
		W2	23-24S-30E	
30-015-54381	Poker Lake Unit 23 DTD #102H	<b>W2</b>	26-24S-30E	<b>A1</b>
		NW4	35-24S-30E	
		W2	23-24S-30E	
30-015-55887	Poker Lake Unit 23 DTD #451H	<b>W2</b>	26-24S-30E	<b>A1</b>
	NW4	35-24S-30E		
		W2	23-24S-30E	
30-015-55740	Poker Lake Unit 23 DTD #452H	W2	26-24S-30E	<b>A1</b>
		NW4	35-24S-30E	
		W2	23-24S-30E	
30-015-55741	Poker Lake Unit 23 DTD #453H	<b>W2</b>	26-24S-30E	<b>A1</b>
		NW4	35-24S-30E	
		<b>E2</b>	23-24S-30E	
30-015-55885	Poker Lake Unit 23 DTD #455H	<b>E2</b>	26-24S-30E	<b>A1</b>
		NE4	35-24S-30E	
-		<b>E2</b>	23-24S-30E	
30-015-55886	Poker Lake Unit 23 DTD #456H	<b>E2</b>	26-24S-30E	<b>A1</b>
		NE4	35-24S-30E	
		<b>E2</b>	23-24S-30E	
30-015-55913	Poker Lake Unit 23 DTD #543H	<b>E2</b>	26-24S-30E	<b>A1</b>
		NE4	35-24S-30E	
		<b>E2</b>	23-24S-30E	
30-015-55955	Poker Lake Unit 23 DTD #545H	<b>E2</b>	26-24S-30E	<b>A1</b>
		NE4	35-24S-30E	
		ALL	23-24S-30E	
30-015-55914	Poker Lake Unit 23 DTD #104H	ALL	26-24S-30E	<b>A1</b>
		N2	35-24S-30E	
		ALL	23-24S-30E	
30-015-54382	Poker Lake Unit 23 DTD #121H	ALL	26-24S-30E	<b>A1</b>
00 010 01002	1 0101 2010 0110 20 2 12 11211	N2	35-24S-30E	
		ALL	23-24S-30E	
30-015-54419	Poker Lake Unit 23 DTD #158H	ALL	26-24S-30E	<b>A1</b>
30 020 01117		N2	35-24S-30E	
		ALL	23-24S-30E	
30-015-55892	Poker Lake Unit 23 DTD #193H	ALL	26-24S-30E	<b>A1</b>
30 010 00072	Toma Mary Care do D ID 111/011	N2	35-24S-30E	
		1 12	33-443-30E	

		ALL	23-24S-30E	
30-015-55910	Poker Lake Unit 23 DTD #441H	ALL	26-24S-30E	<b>A1</b>
		N2	35-24S-30E	
		ALL	23-24S-30E	
30-015-55911	Poker Lake Unit 23 DTD #442H	ALL	26-24S-30E	<b>A1</b>
		N2	35-24S-30E	
		ALL	23-24S-30E	
30-015-55919	Poker Lake Unit 23 DTD #443H	ALL	26-24S-30E	<b>A1</b>
		N2	35-24S-30E	
20.015.55010	D 1 1 1 11 1/ 02 DED #444H	ALL	23-24S-30E	4.4
30-015-55918	Poker Lake Unit 23 DTD #444H	ALL	26-24S-30E	<b>A1</b>
		N2	35-24S-30E	
20 015 55000	Dalam I ala II-24 22 DED #44511	ALL	23-24S-30E	A 1
30-015-55909	Poker Lake Unit 23 DTD #445H	ALL	26-24S-30E	A1
		N2	35-24S-30E	
30-015-55742	Poker Lake Unit 23 DTD #454H	ALL	23-24S-30E	<b>A1</b>
30-015-55/42	Poker Lake Unit 25 DTD #454H	ALL	26-24S-30E	AI
		N2	35-24S-30E	
30-015-55916	Poker Lake Unit 23 DTD #541H	ALL	23-24S-30E	<b>A1</b>
30-013-33910	Poker Lake Uliit 25 DTD #541fi	ALL N2	26-24S-30E 35-24S-30E	AI
		ALL	23-24S-30E	
30-015-55912	Poker Lake Unit 23 DTD #542H	ALL	26-24S-30E	<b>A1</b>
30-013-33912	Toker Lake Ullit 25 DTD #54211	N2	35-24S-30E	AI
		ALL	23-24S-30E	
30-015-55954	Poker Lake Unit 23 DTD #544H	ALL	26-24S-30E	<b>A1</b>
30-013-33/34	TORCI LARC OIII 23 DID #34411	N2	35-24S-30E	A
		ALL	23-24S-30E	
30-015-55956	Poker Lake Unit 23 DTD #546H	ALL	26-24S-30E	<b>A1</b>
00 010 0000	Toker Build only 20 DTD we for	N2	35-24S-30E	
		ALL	23-24S-30E	
30-015-55953	Poker Lake Unit 23 DTD #705H	ALL	26-24S-30E	<b>A1</b>
		N2	35-24S-30E	
		N/2	2-24S-30E	
	Poker Lake Unit 23 DTD Federal Com	S/2	2-24S-30E	
30-015-54383		All	11-24S-30E	<b>A2</b>
	#107H	All	14-24S-30E	
		N/2 N/2	23-24S-30E	
		N/2	2-24S-30E	
	Dalam I ala Hait 22 DED Es dans I Com	S/2	2-24S-30E	
30-015-54414	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	<b>A2</b>
	#122H	All	14-24S-30E	
		N/2 N/2	23-24S-30E	
		N/2	2-24S-30E	
	D. I. I. II WAA DED E. I. I. C.	S/2	2-24S-30E	
30-015-49650	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	<b>A2</b>
	#157H	All	14-24S-30E	

		N/2 N/2	23-24S-30E	
		N/2	2-24S-30E	
		S/2	2-24S-30E	
30-015-54945	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	<b>A2</b>
	#171H	All	14-24S-30E	
		N/2 N/2	23-24S-30E	
		N/2	2-24S-30E	
		S/2	2-24S-30E	
30-015-54421	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	<b>A2</b>
00 010 01121	#172H	All	14-24S-30E	
		N/2 N/2	23-24S-30E	
		All	2-24S-30E	
	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	
30-015-49640	#103H	All	11-24S-30E 14-24S-30E	<b>A2</b>
	#10311	N/2 N/2	23-24S-30E	
		All	2-24S-30E	
	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	
30-015-50129	#105H	All	11-24S-30E 14-24S-30E	<b>A2</b>
	#10311	N/2 N/2	23-24S-30E	
		All	2-24S-30E	
	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	
30-015-49641	#123H	All	11-24S-30E 14-24S-30E	<b>A2</b>
	#12311	N/2 N/2	23-24S-30E	
		All	2-24S-30E	
	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	
30-015-49644	#125H	All	11-24S-30E 14-24S-30E	<b>A2</b>
	#12511	N/2 N/2	23-24S-30E	
		All	2-24S-30E	
	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	
30-015-49645	#128H	All	14-24S-30E	<b>A2</b>
	#1 <b>2011</b>	N/2 N/2	23-24S-30E	
		All	2-24S-30E	
	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	
30-015-54820	#151H	All	14-24S-30E	<b>A2</b>
	// 13111	N/2 N/2	23-24S-30E	
		All	2-24S-30E	
	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	
30-015-54416	#152H	All	14-24S-30E	<b>A2</b>
	// I 5 M I	N/2 N/2	23-24S-30E	
-		All	2-24S-30E	
	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	
30-015-49646	#154H	All	14-24S-30E	<b>A2</b>
	III TIII	N/2 N/2	23-24S-30E	
		All	2-24S-30E	
	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	
30-015-49647	#155H	All	14-24S-30E	<b>A2</b>
	HIUUII	N/2 N/2	23-24S-30E	
		T 41 = T 41 =	IS OUL	

		All	2-24S-30E	
30-015-49651	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	A2
30-013-49031	#175H	All	14-24S-30E	AZ
		N/2 N/2	23-24S-30E	
		All	2-24S-30E	
30-015-49652	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	<b>A2</b>
30-015-49652	#176H	All	14-24S-30E	AZ
		N/2 N/2	23-24S-30E	
		All	2-24S-30E	
30-015-54422	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	4.2
30-015-54422	#177H	All	14-24S-30E	<b>A2</b>
		N/2 N/2	23-24S-30E	
		All	2-24S-30E	
20.015.54422	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	4.2
30-015-54423	#178H	All	14-24S-30E	<b>A2</b>
		N/2 N/2	23-24S-30E	
		All	2-24S-30E	
20 015 54424	Poker Lake Unit 23 DTD Federal Com	All	11-24S-30E	4.2
30-015-54424	#179H	All	14-24S-30E	<b>A2</b>
		N/2 N/2	23-24S-30E	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 526567

#### **CONDITIONS**

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	526567
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

#### CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	12/23/2025