

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
 Governor

Melanie A. Kenderdine
 Cabinet Secretary

Ben Shelton
 Deputy Secretary

Erin Taylor
 Deputy Secretary

Albert C.S. Chang
 Division Director
 Oil Conservation Division



Paula M. Vance
pmvance@hollandhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 9198

**Devon Energy Production Company, L.P. [OGRID 6137]
 Van Doo Dah 33 28 Federal Com Well No. 306H
 API No. 30-025-PENDING**

Reference is made to your application received on November 7th, 2025.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	330 FSL & 2346 FEL	O	33	25S	32E	Eddy
First Take Point	100 FSL & 2600 FWL	N	33	25S	32E	Eddy
Last Take Point	100 FNL & 2600 FWL	C	28	25S	32E	Eddy
Terminus	20 FNL & 2600 FWL	C	28	25S	32E	Eddy

Proposed NSL Horizontal Unit

Description	Acres	Pool	Pool Code
W/2 Section 33	640	Wildcat; Lower Bone Spring	97903
W/2 Section 28			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator dedicate a horizontal well at a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the

Administrative Order NSL – 9198
Devon Energy Production Company, L.P.
Page 2 of 2

completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet for a well within the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 40 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 33, encroachment to the W/2 E/2
Section 28, encroachment to the W/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location in order to decrease well spacing between wells thus obtaining ultimate recovery of resources within the Bone Spring formation underlying the W/2 section 33 and the W/2 Section 28. Thereby preventing waste of natural resources.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 12/20/2025

ID NO. 524407

NSL - 9198

Revised March 23, 2017

RECEIVED: 11/07/25	REVIEWER:	TYPE:	APP NO: pLEL2532149973
ABOVE THIS TABLE FOR OCD DIVISION USE ONLY			

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Company, L.P.OGRID Number: 6137Well Name: Van Doo Dah 33-28 Federal Com 306HAPI: 30-025-PENDINGPool: WC-025 G-08 S253235G; Lower Bone Spring PoolPool Code: 97903

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

NSL NSP_(PROJECT AREA) NSP_(PRORATION UNIT) SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

DHC CTB PLC PC OLS OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

WFX PMX SWD IPI EOR PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. Offset operators or lease holders
- B. Royalty, overriding royalty owners, revenue owners
- C. Application requires published notice
- D. Notification and/or concurrent approval by SLO
- E. Notification and/or concurrent approval by BLM
- F. Surface owner
- G. For all of the above, proof of notification or publication is attached, and/or,
- H. No notice required

FOR OCD ONLY

<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

November 7, 2025

Date

505-954-7286

Phone Number

pmvance@hollandhart.com

e-mail Address

Paula M. Vance

Print or Type Name

Signature



Paula M. Vance
Associate
Phone (505) 954-7286
PMVance@hollandhart.com

November 7, 2025

VIA ONLINE FILING

Albert Chang, Division Director
 Oil Conservation Division
 Energy, Minerals and Natural Resources Department
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Devon Energy Production Company, L.P.
Request for Administrative Approval of an Unorthodox Well Location

Van Doo Dah 33-28 Federal Com 306H
 W/2 of Sections 28 and 33, Township 25 South, Range 32 East,
 Lea County, New Mexico
 WC-025 G-08 S253235G; Lower Bone Spring [97903]
 API No. 30-025-PENDING

Dear Mr. Chang:

Devon Energy Production Company, L.P. ("Devon") (OGRID No. 6137), pursuant to Division Rules 19.15.16.15.C(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the WC-025 G-08 S253235G; Lower Bone Spring [97903], seeks administrative approval of an unorthodox well location for its Van Doo Dah 33-28 Federal Com 306H well (API No. 30-025-PENDING), in a 640-acre, more or less, spacing unit underlying the W/2 of Sections 28 and 33, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.

The **Van Doo Dah 33-28 Federal Com 306H** well is an infill well. The **Van Doo Dah 33-28 Federal Com 302H** is the defining well, creating the enlarged spacing unit.

The location for the proposed **Van Doo Dah 33-28 Federal Com 306H** oil well is as follows:

- Surface location: 330' FSL and 2,346' FEL (Unit O) of Section 33
- First take point: 100' FSL and 2,600' FWL (Unit N) of Section 33
- Last take point: 100' FNL and 2,600' FWL (Unit C) of Section 28
- Bottom location: 20' FNL and 2,600' FWL (Unit C) of Section 28



Paula M. Vance
Associate
Phone (505) 954-7286
PMVance@hollandhart.com

Since this acreage is governed by the Division's statewide rules, the proposed lateral for this well will be unorthodox because it is closer than the standard offsets to the eastern boundary of the spacing unit—thus, encroaching on Devon's Van Doo Dah spacing unit comprised of the E/2 of Sections 28 and 33, T25S-R32E.

Exhibit A is an Engineering Statement explaining why approval of the application is necessary.

Exhibit B is a Form C-102 showing the **Van Doo Dah 33-28 Federal Com 306H** well encroaches on the spacing unit to the east in the E/2 of Section 28 and 33, T25S-R32E (Devon's HSU). Also, included is the Form C-102 for the Van Doo Dah 33-28 Federal Com 302H, the defining well for the spacing unit.

Exhibit C is a plat for the subject area, that shows the proposed Van Doo Dah 33-28 Federal Com 306H well in relation to the adjoining unit to the east. Exhibit C also includes an ownership list for the affected unit to the east, showing that the spacing unit to the east is operated by Devon. In addition, the exhibit identifies that the offsetting unit includes federal leases. Accordingly, the “affected persons”¹ are the other working interest owners in Devon's Van Doo Dah spacing unit and the Bureau of Land Management (“BLM”).

Exhibit D is a spreadsheet listing all affected persons Devon provided notice and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Type	Affected Party	Location
Federal Mineral Interest	Bureau of Land Management	
Working Interest Owner	H6 Holdings, LLC	E/2 of Sections 28 and 33
	LHAH Properties, LLC	
	Hanley Petroleum, LLC	
	Marvos Oil Company, LLC	
	TBO Oil & Gas LLC	
	Stillwater Investments	
	Providence Minerals Ltd	
	Chevron U.S.A. Inc.	

¹ See 19.15.2.7.A(8) NMAC [defining “affected persons” as, “in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner”] and 19.15.4.12.A(2)(a) NMAC.



Paula M. Vance
Associate
Phone (505) 954-7286
PMVance@hollandhart.com

Your attention to this matter is appreciated.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR
DEVON ENERGY PRODUCTION COMPANY, L.P.

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska
Colorado
Idaho

Montana
Nevada
New Mexico

Utah
Washington, D.C.
Wyoming



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

September 11, 2025

Mr. Leonard Lowe
New Mexico Oil Conservation Division
1220 South Francis Drive
Santa Fe, New Mexico 87505

RE: Application for Non-standard Location
Engineering Statement
Van Doo Dah 33-28 Fed Com 306H (the "Well")
W/2 Sections 33 & 28-25S-32E
Lea County, New Mexico

Dear Mr. Lowe:

Devon Energy Production Company, L.P. respectfully requests administrative approval of a non-standard location for the Van Doo Dah 33-28 Fed Com 306H well. The Well is in the WC-025 G-08 S253235G; Lower Bone Spring Pool (Pool Code 97903). It is Devon's responsibility as a prudent operator to minimize reserves left in the ground. To decrease the between well spacing and thereby maximize ultimate recovery of reserves and thereby preventing waste of natural resources, Devon desires to drill the Well less than three hundred thirty feet (330') from the eastern boundary of a W/2 horizontal spacing unit established by drill the Van Doo Dah 33-28 Fed Com 302H well.

Sincerely,

Jacob Lutey
Reservoir Engineer

A handwritten signature in black ink that reads "Jacob Lutey". The signature is fluid and cursive, with a slightly larger "J" at the beginning.

EXHIBIT
A

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number 30-025-PENDING	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
Property Code	Property Name VAN DOO DAH 33-28 FED COM	Well Number 306H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3314.0
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL O	Section 33	Township 25 S	Range 32 E	Lot	Ft. from N/S 330 SOUTH	Ft. from E/W 2346 EAST	Latitude 32.0805523°N	Longitude 103.6790609°W	County LEA
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Bottom Hole Location

UL C	Section 28	Township 25 S	Range 32 E	Lot	Ft. from N/S 20 NORTH	Ft. from E/W 2600 WEST	Latitude 32.1086110°N	Longitude 103.6802885°W	County LEA
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Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL N	Section 33	Township 25 S	Range 32 E	Lot	Ft. from N/S 50 SOUTH	Ft. from E/W 2600 WEST	Latitude 32.0797799°N	Longitude 103.6802836°W	County LEA
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First Take Point (FTP)

UL N	Section 33	Township 25 S	Range 32 E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 2600 WEST	Latitude 32.0799174°N	Longitude 103.6802832°W	County LEA
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Last Take Point (LTP)

UL C	Section 28	Township 25 S	Range 32 E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 2600 WEST	Latitude 32.1083911°N	Longitude 103.6802871°W	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

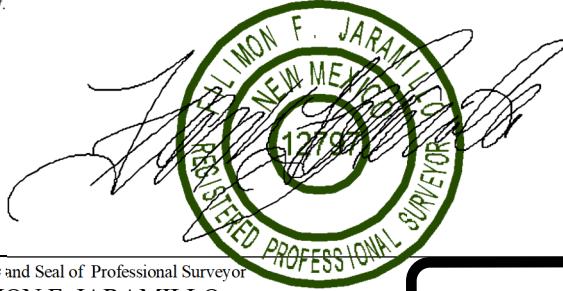
Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor
FILIMON F. JARAMILLOCertificate Number
PLS 12797Date of Survey
AUGUST 12, 2025

EXHIBIT

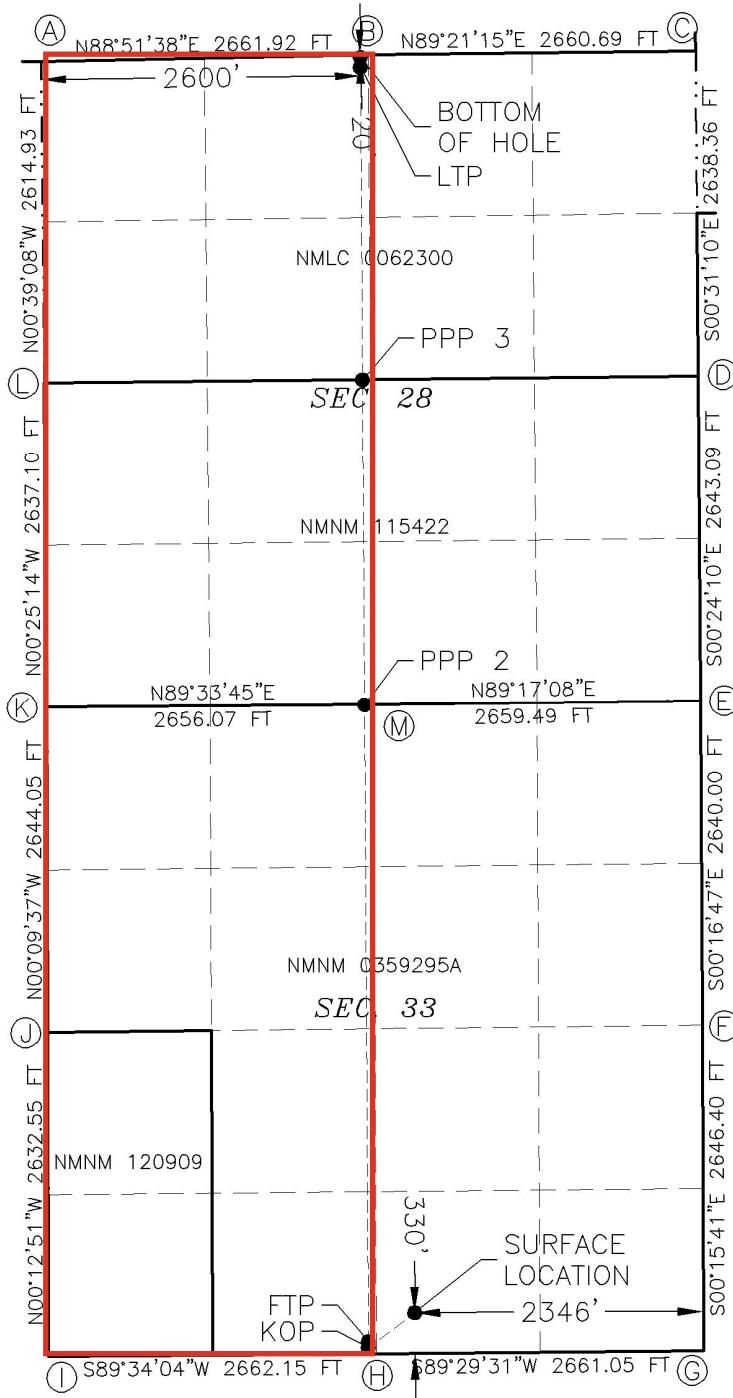
B

SURVEY NO. 9325A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



VAN D00 DAH 33-28 FED COM 306H
EL. = 3314

GEODETIC COORDINATES

NAD 83 NMSP EAST

SURFACE LOCATION

330' FSL, 2346' FWL

N.=393656.59

E.=743978.57

LAT.=32.0805523°N

LONG.=103.6790609°W

KICK OFF POINT

50' FSL, 2600' FWL

N.=393373.32

E.=743601.56

LAT.=32.0797799°N

LONG.=103.6802836°W

FIRST TAKE POINT

100' FSL, 2600' FWL

N.=393423.31

E.=743601.40

LAT.=32.0799174°N

LONG.=103.6802832°W

LAST TAKE POINT

100' FNL, 2600' FWL

N.=403781.59

E.=743537.45

LAT.=32.1083911°N

LONG.=103.6802871°W

BOTTOM OF HOLE

20' FNL, 2600' FWL

N.=403861.57

E.=743536.54

LAT.=32.1086110°N

LONG.=103.6802885°W

PPP2

0' FNL, 2584' FWL

N.=398598.94

E.=743569.44

LAT.=32.0941446°N

LONG.=103.6802851°W

PPP3

2645' FSL, 2587' FWL

N.=401243.31

E.=743553.12

LAT.=32.1014137°N

LONG.=103.6802862°W

CORNER COORDINATES TABLE

NAD 83 NMSP EAST

A	- N.= 403829.87	E.= 740937.30
B	- N.= 403882.79	E.= 743598.11
C	- N.= 403912.78	E.= 746258.05
D	- N.= 401272.46	E.= 746280.66
E	- N.= 398632.65	E.= 746300.54
F	- N.= 395993.26	E.= 746313.42
G	- N.= 393347.47	E.= 746325.50
H	- N.= 393323.87	E.= 743665.13
I	- N.= 393301.16	E.= 741002.34
J	- N.= 395935.76	E.= 740993.81
K	- N.= 398579.22	E.= 740986.41
L	- N.= 401215.68	E.= 740967.06
M	- N.= 398599.50	E.= 743641.83

LEGEND

- SECTION LINE
- — QUARTER LINE
- LEASE LINE
- WELL PATH

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
	<input type="checkbox"/> Amended Report
	<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54967	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
Property Code 331685	Property Name VAN DOO DAH 33-28 FED COM	Well Number 302H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3318.0
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL M 33	Section 25 S	Township 25 S	Range 32 E	Lot	Ft. from N/S 350 SOUTH	Ft. from E/W 735 WEST	Latitude 32.0805917°N	Longitude 103.6863012°W	County LEA
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Bottom Hole Location

UL D 28	Section 25 S	Township 25 S	Range 32 E	Lot	Ft. from N/S 20 NORTH	Ft. from E/W 1200 WEST	Latitude 32.1085577°N	Longitude 103.6848086°W	County LEA
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Dedicated Acres 640.00	Infill or Defining Well DEFINING	Defining Well API SUBJECT WELL	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers. N/A		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)

UL M 33	Section 25 S	Township 25 S	Range 32 E	Lot	Ft. from N/S 50 SOUTH	Ft. from E/W 1200 WEST	Latitude 32.0797703°N	Longitude 103.6848027°W	County LEA
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First Take Point (FTP)

UL M 33	Section 25 S	Township 25 S	Range 32 E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1200 WEST	Latitude 32.0799078°N	Longitude 103.6848023°W	County LEA
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Last Take Point (LTP)

UL D 28	Section 25 S	Township 25 S	Range 32 E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1200 WEST	Latitude 32.1083378°N	Longitude 103.6848072°W	County LEA
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Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: N/A
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Amy A. Brown 03/13/2025

Signature Date

Amy A. Brown

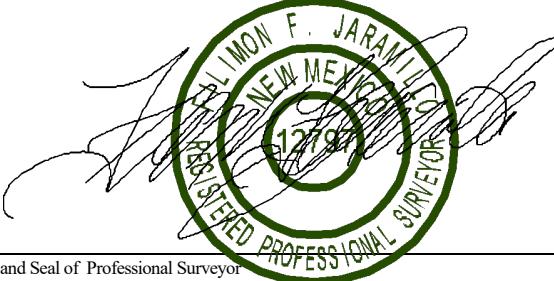
Printed Name

amy.brown@dvn.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor
FILIMON F. JARAMILLO

Certificate Number
PLS 12797

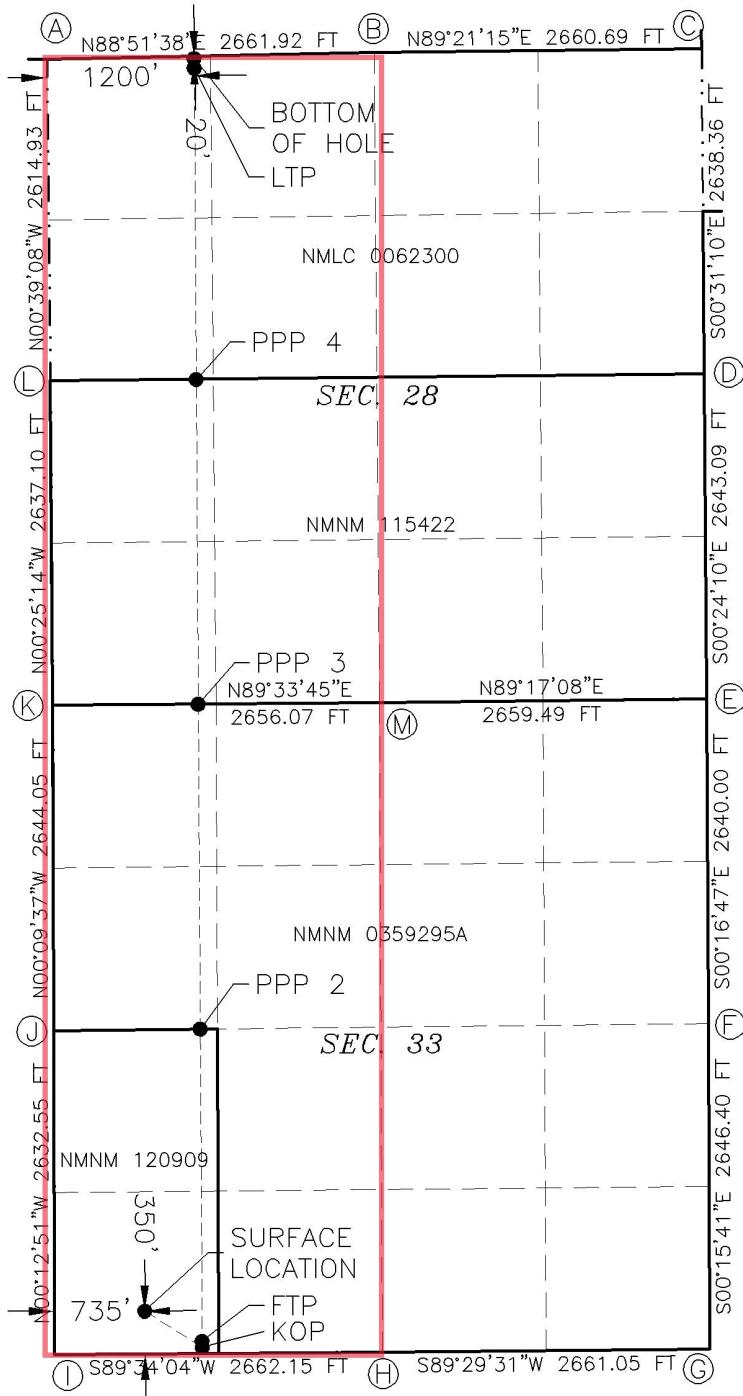
Date of Survey
FEBRUARY 17, 2025

SURVEY NO. 10177A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



VAN D00 DAH 33-28 FED COM 302H
EL. = 3318.0

GEODETIC COORDINATES

NAD 83 NMSP EAST

SURFACE LOCATION

N. = 393657.38

E. = 741735.98

LAT. = 32.0805917°N

LONG. = 103.6863012°W

KICK OFF POINT
50' FSL, 1200' FWL

N. = 393361.38

E. = 742201.89

LAT. = 32.0797703°N

LONG. = 103.6848027°W

FIRST TAKE POINT (PPP 1)
100' FSL, 1200' FWL

N. = 393411.37

E. = 742201.73

LAT. = 32.0799078°N

LONG. = 103.6848023°W

LAST TAKE POINT
100' FNL, 1200' FWL
N. = 403753.75
E. = 742137.99
LAT. = 32.1083378°N
LONG. = 103.6848072°W

BOTTOM OF HOLE
20' FNL, 1200' FWL
N. = 403833.74
E. = 742137.08
LAT. = 32.1085577°N
LONG. = 103.6848086°W

PPP 2
2638' FSL, 1193' FWL
N. = 395948.64
E. = 742186.09
LAT. = 32.0868824°N
LONG. = 103.6848035°W

PPP 3
0' FNL, 1184' FWL
N. = 398588.26
E. = 742169.82
LAT. = 32.0941385°N
LONG. = 103.6848048°W

PPP 4
2641' FSL, 1187' FWL
N. = 401228.35
E. = 742153.55
LAT. = 32.1013958°N
LONG. = 103.6848060°W

CORNER COORDINATES TABLE

NAD 83 NMSP EAST

A	-	N. = 403829.87	E. = 740937.30
B	-	N. = 403882.79	E. = 743598.11
C	-	N. = 403912.78	E. = 746258.05
D	-	N. = 401272.46	E. = 746280.66
E	-	N. = 398632.65	E. = 746300.54
F	-	N. = 395993.26	E. = 746313.42
G	-	N. = 393347.47	E. = 746325.50
H	-	N. = 393323.87	E. = 743665.13
I	-	N. = 393301.16	E. = 741002.34
J	-	N. = 395935.76	E. = 740993.81
K	-	N. = 398579.22	E. = 740986.41
L	-	N. = 401215.68	E. = 740967.06
M	-	N. = 398599.50	E. = 743641.83

LEGEND

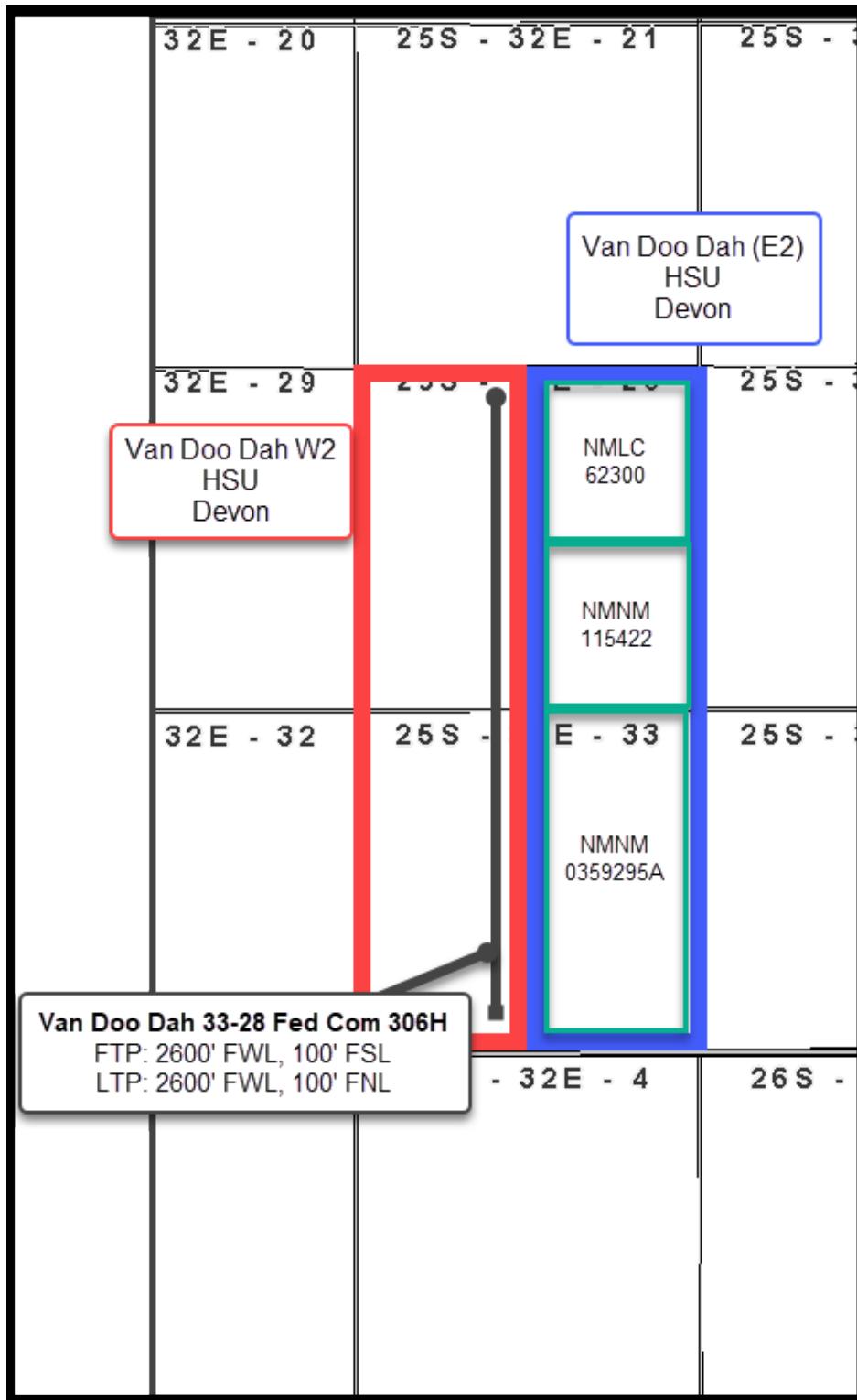
- · · · · SECTION LINE
- — — — QUARTER LINE
- — — — LEASE LINE
- · — · — WELL PATH

Non-Standard Location Application

Offset Ownership Plat

Van Doo Dah 33-28 Fed Com 306H

Section 33 & 28 – 25S-32E, Lea County, NM

EXHIBIT
C



Devon Energy Production
L.P.
333 West Sheridan Avenue
Oklahoma City, OK 7310

Address List
Application Non-Standard Location
Devon Energy Production Company, L.P.
Van Doo Dah 33-28 Fed Com 222H & 306H

T25S-R32E
Section 28 & 33 – E2
Lea County, NM

H6 Holdings, LLC
2300 N L St.
Midland, TX 79705

LHAH Properties, LLC
P.O. Box 1348
Fort Worth, TX 76101

Hanley Petroleum, LLC
P.O. Box 1348
Fort Worth, TX 76101

Marvos Oil Company, LLC
P.O. Box 50820
Midland, TX 79710

TBO Oil & Gas LLC
P.O. Box 10502
Midland, TX 79702

Stillwater Investments
6403 Sequoia Drive
Midland, TX 79707

Providence Minerals Ltd.
16400 Dallas Parkway, Suite 400
Dallas, TX 75248
Attn: Karen Herbst

Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002
Attn: Scott Sabrsula

Additional Addresses:

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

EXHIBIT
D

Bureau of Land Management	620 E Greene St.	Carlsbad	NM	88220-6292
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Chevron U.S.A. Inc.	Attn: Scott Sabrsula, 1400 Smith Street	Houston	TX	77002
Chevron U.S.A. Inc.	Attn: Land Dept., 6301 Deauville Blvd.	Midland	TX	79706
H6 Holdings, LLC	2300 N L St.	Midland	TX	79705
Hanley Petroleum, LLC	P.O. Box 1348	Fort Worth	TX	76101
LHAH Properties, LLC	P.O. Box 1348	Fort Worth	TX	76101
Marvos Oil Company, LLC	P.O. Box 50820	Midland	TX	79710
New Mexico Oil Conservation Division	1220 South St. Francis Dr.	Santa Fe	NM	87505
Providence Minerals Ltd.	Attn: Karen Herbst, 16400 Dallas Parkway, Suite 400	Dallas	TX	75248
Stillwater Investments	6403 Sequoia Drive	Midland	TX	79707
TBO Oil & Gas LLC	P.O. Box 10502	Midland	TX	79702



Paula M. Vance
Associate
Phone (505) 954-7286
PMVance@hollandhart.com

October 29, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Devon Energy Production Company, L.P
Request for Administrative Approval of an Unorthodox Well Location

Van Doo Dah 33-28 Federal Com 306H
W/2 of Sections 33 and 28, Township 25 South, Range 32 East,
Lea County, New Mexico
WC-025 G-08 S253235G; Lower Bone Spring [97903]
API No.30-025-PENDING

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Ryan Cloer
Devon Energy Production Company, L.P.
(405) 228-2448
Ryan.Cloer@dvn.com

Sincerely,

A handwritten signature in blue ink that appears to read 'Paula M. Vance'.

Paula M. Vance
ATTORNEY FOR
DEVON ENERGY PRODUCTION COMPANY, L.P

Devon - Van Doo Day 222H and 306H - NSL
Postal Delivery Report

9414811898765476244914	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to the front desk, reception area, or mail room at 11:32 am on November 4, 2025 in CARLSBAD, NM 88220.
9414811898765476244952	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was picked up at the post office at 11:04 am on November 6, 2025 in SANTA FE, NM 87505.
9414811898765476244921	Chevron U.S.A. Inc.	1400 Smith St Attn Scott Sabrsula	Houston	TX	77002-7311	Your item was picked up at the post office at 12:12 pm on November 4, 2025 in HOUSTON, TX 77002.
9414811898765476244907	Chevron U.S.A. Inc.	6301 Deauville Attn Land Dept	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 9:16 am on November 4, 2025 in MIDLAND, TX 79706.
9414811898765476244990	H6 Holdings, LLC	2300 N L St	Midland	TX	79705-7412	Your item was delivered to an individual at the address at 12:39 pm on November 4, 2025 in MIDLAND, TX 79705.
9414811898765476244945	Hanley Petroleum, LLC	PO Box 1348	Fort Worth	TX	76101-1348	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765476244983	LHAH Properties, LLC	PO Box 1348	Fort Worth	TX	76101-1348	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765476244976	Marvos Oil Company, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:43 am on November 4, 2025 in MIDLAND, TX 79705.
9414811898765476244655	New Mexico Oil Conservation Division	1220 S St Francis Dr	Santa Fe	NM	87505-4225	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on November 6, 2025 at 9:39 pm. The item is currently in transit to the destination.
9414811898765476244624	Providence Minerals Ltd.	16400 Dallas Pkwy Ste 400 Attn Karen Herbst	Dallas	TX	75248-2643	Your item was delivered to the front desk, reception area, or mail room at 3:19 pm on November 3, 2025 in DALLAS, TX 75248.
9414811898765476244600	Stillwater Investments	6403 Sequoia Dr	Midland	TX	79707-1547	Your item was delivered to an individual at the address at 12:50 pm on November 4, 2025 in MIDLAND, TX 79707.
9414811898765476244693	TBO Oil & Gas LLC	PO Box 10502	Midland	TX	79702-7502	Your item was picked up at the post office at 12:09 pm on November 5, 2025 in MIDLAND, TX 79701.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 524407

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 524407
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	This NSL order was approved with a pending API number. The owner of the NSL shall update the OCD when an API number is assigned to the pending APD by sending an e-mail to ocd.engineer@emnrd.nm.gov . TITLED: (Updating NSL-XXX with API number of the Well Name). The text of the email shall contain: NSL order number, API number and Well Name. If the Well name does not match the name on the NSL order. The order will be annulled.	12/23/2025