

AE Order Number Banner

Application Number: pSYS2601549798

Initial Application Part I

WFX-1066

MorningStar Operating LLC [330132]

Received: 4/28/2025



MORNINGSTAR
PARTNERS

April 29, 2025

Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Application for Authorization to Inject
OCD Form C-108
State 35 Unit #5
Lea County, New Mexico

MorningStar Operating LLC respectfully requests administrative approval to convert the State 35 Unit #5 well, API 30-025-28053, from a temporarily abandoned producer to a water and CO2 injection well into the San Andres formation. The well location is 1330' FNL and 1310' FWL, Unit Letter E, Section 35, Township 17S, and Range 34E, in Lea County, New Mexico.

MorningStar Operating proposes to inject water and CO2 into a perforated interval from 4506' to 4770'.

Following is the OCD C-108 Application for Authorization to Inject and other required information. If additional information is needed, please contact me by phone or email as listed below.

Sincerely,

Connie Blaylock

Connie Blaylock
Sr. Regulatory Analyst
TXO Partners, L.P. / MorningStar Operating LLC / Cross Timbers Energy, LLC
Office 817-334-7882
cblaylock@txopartners.com

400 WEST 7TH STREET ★ FORT WORTH, TX 76102

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

NSL NSP_(PROJECT AREA) NSP_(PRORATION UNIT) SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

DHC CTB PLC PC OLS OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

WFX PMX SWD IPI EOR PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. Offset operators or lease holders
- B. Royalty, overriding royalty owners, revenue owners
- C. Application requires published notice
- D. Notification and/or concurrent approval by SLO
- E. Notification and/or concurrent approval by BLM
- F. Surface owner
- G. For all of the above, proof of notification or publication is attached, and/or,
- H. No notice required

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Date

Print or Type Name

Phone Number

Connie Blaylock
Signature

e-mail Address

FOR OCD ONLY

<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No

II. OPERATOR: MORNINGSTAR OPERATING LLC _____

ADDRESS: 400 W 7TH ST, FORT WORTH, TX 76102 _____

CONTACT PARTY: CONNIE BLAYLOCK _____ PHONE: 817-334-7882 _____

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: R-10599-B _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: CONNIE BLAYLOCK _____ TITLE: REGULATORY ANALYST _____

SIGNATURE: *Connie Blaylock* _____ DATE: 04/29/2025 _____

E-MAIL ADDRESS: cblaylock@mspartners.com _____

XV. If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: File Electronically via OCD Permitting

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

ATTACHMENT TO FORM C-108

RE: State 35 Unit #5

PART I MorningStar Operating, LLC, plans to return the State 35 Unit #5 (30-025-28053) to an injection well for water and CO2 in the San Andres formation.

PART II MorningStar Operating, LLC
400 W. 7th St.
Fort Worth, TX 76102

PART III Well Data Sheets attached

PART IV This is an extension of an existing project for the State 35 Unit water & CO2 WAG flood. (NMOCD Order R-10599-B.)

PART V Map attached designating 2 mile and ½ mile radius of review.

PART VI Well tabulation and P&A schematics attached.

PART VII

1. Anticipated average rates of 1,000 bwpd or 2,500 mcfpd. Anticipated maximum injection rates of 3,000 bwpd or 7,500 mcfpd.
2. This will be a closed system.
3. Injection pressure expected at average surface pressure of 1,500 psi and maximum surface pressure of 1,850 psi.
4. Previously submitted under NMOCD Order R-10599-B
5. Application is for secondary recovery.

PART VIII Previously submitted under NMOCD Order R-10599-B/Case #11523.

PART IX The stimulation program will be ~5,000 gals of 15% HCL with rock salt as diverter.

PART X Logs on file with NMOCD for 30-025-28053. Logs filed under NMOCD Order R-10599/Case #11523.

PART XI Previously submitted under NMOCD Order R-10599/Case #11523 and NMOCD Order R-7103.

PART XII Application is for secondary recovery.

PART XIII Copies of the NMOCD Form C-108, the well data sheet, and map have been sent to the offset operators and surface owner as per listing below.

Sjde 1

INJECTION WELL DATA SHEET

OPERATOR: MORNINGSTAR OPERATING, LLC

WELL NAME & NUMBER: STATE 35 UNIT #5

WELL LOCATION: 1,330' FNL & 1,310' FWL E 35 17S 34E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12-1/4" Casing Size: 8-5/8"

Top of Cement: SFC Method Determined: CIRC

Intermediate Casing

Hole Size: _____ Casing Size: _____

Top of Cement: Method Determined:

Production Casing

Hole Size: 7-7/8" Casing Size: 5-1/2"

Cemented with: 1,270 sx. or ft^3

Top of Cement: SFC Method Determined: CIRC

Total Depth: 4,800'

Injection Interval

4,506' feet to 4,770'

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEETTubing Size: 2-7/8" Lining Material: IPCType of Packer: 5-1/2" internally plastic coated injection packer w/ 1.50" ID 'F' SS profilePacker Setting Depth: 4,450'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data1. Is this a new well drilled for injection? _____ Yes NoIf no, for what purpose was the well originally drilled? San Andres Injection2. Name of the Injection Formation: San Andres3. Name of Field or Pool (if applicable): Vacuum Grayburg/San Andres4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Queen – Top: 3,746'Glorieta – Top: 5,972'

Santa Fe Main Office
Phone: (505) 476-3441 Fax: (505) 476-3462

General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emrdrd.nm.gov/ocd/contact-us/>

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

Revised July 9, 2024
Submit Electronically
via OCD Permitting

C-102

Submittal Type:	<input type="checkbox"/> Initial Submittal same as
	<input type="checkbox"/> Amended Report
	<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-28053	Pool Code 62180	Pool Name VACUUM; GRAYBURG-SAN ANDRES
Property Code 333981	Property Name STATE 35 UNIT	Well Number 005
OGRID No. 330132	Operator Name MORNINGSTAR OPERATING LLC	Ground Level Elevation 4014'
Surface Owner: X <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: X <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL E	Section 35	Township 17S	Range 34E	Lot	Ft. from N/S 1330 FNL	Ft. from E/W 1310 FWL	Latitude 32.7950401	Longitude -103.535614	County LEA
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Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

 04/29/2025
Signature Date

CONNIE BLAYLOCK
Printed Name

cblaylock@txopartners.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

Certificate Number Date of Survey

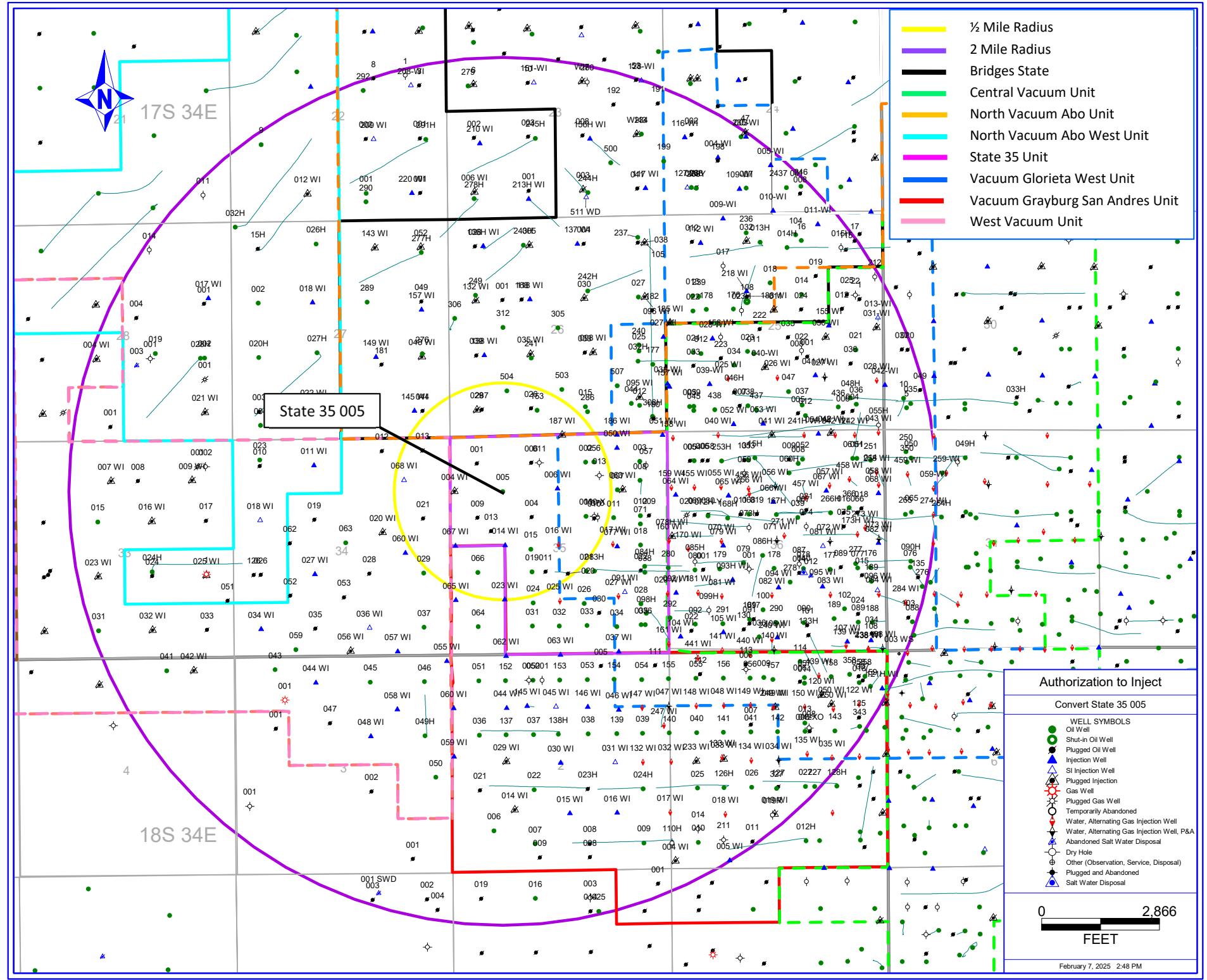
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Released to Imaging: 1/15/2026 2:12:02 PM



Wells within 1/2 mile radius of State 35 005

	API	WELL NAME	WELL NO	WELL STATUS	WELL TYPE	WELL DIR	PLUG DATE	SPUD DATE	POOL NAME	FOOTAGES	UL	SEC	TWP	RNG	MD	TVL	ELEV_GR	ELEV_KB	OPERATOR
1	3002502121	BRIDGES STATE	#026	PLUGGED	OIL	V	9/16/1993	2/8/1939	[62180] VACUUM, GRAYBURG-SAN ANDRES	660 FSL, 1980 FWL	N	26	17S	34E	4,800	4,800	4,010	4,020	CROSS TIMBERS ENERGY
2	3002502119	BRIDGES STATE	#029	PLUGGED	INJECTION	V	10/7/1986	3/14/1939	[62180] VACUUM, GRAYBURG-SAN ANDRES	660 FSL, 660 FWL	M	26	17S	34E	4,850	4,850	4,037	4,044	CROSS TIMBERS ENERGY
3	3002523694	BRIDGES STATE	#153	ACTIVE	OIL	V		2/22/1971	[61760] VACUUM, ABO, NORTH; [61850] VACUUM, BLINEBRY; [62160] VACUUM, GLORIETA	610 FSL, 2130 FWL	N	26	17S	34E	8,700	8,700	4,009	4,023	CROSS TIMBERS ENERGY
4	3002528428	BRIDGES STATE	#187	PLUGGED	INJECTION	V	6/21/2018	12/20/1983	[62180] VACUUM, GRAYBURG-SAN ANDRES	5 FSL, 2550 FEL	O	26	17S	34E	4,800	4,800	4,009	4,023	MORNINGSTAR OPERATING
5	3002529263	BRIDGES STATE	#504	ACTIVE	OIL	V		7/11/1985	[62180] VACUUM, GRAYBURG-SAN ANDRES	1100 FSL, 1400 FWL	N	26	17S	34E	4,800	4,800	4,015	4,028	CROSS TIMBERS ENERGY
6	3002520779	M E HALE	#011	PLUGGED	OIL	V	7/1/2010	7/17/1964	[62400] VACUUM, YATES; [96121] SWD, SAN ANDRES	1980 FSL, 2310 FWL	K	35	17S	34E	6,225	6,225	4,018	4,030	MORNINGSTAR OPERATING
7	3002529431	NORTH VACUUM ABO UNIT	#287	PLUGGED	OIL	V	12/6/2012	10/25/1985	[61760] VACUUM, ABO, NORTH	660 FSL, 780 FWL	M	26	17S	34E	8,800	8,800	4,027	4,045	CROSS TIMBERS ENERGY
8	3002502225	STATE 35 UNIT	#001	PLUGGED	OIL	V	2/10/2017	5/28/1939	[62180] VACUUM, GRAYBURG-SAN ANDRES	660 FNL, 660 FWL	D	35	17S	34E	4,655	4,655	4,023	4,033	MORNINGSTAR OPERATING
9	3002502215	STATE 35 UNIT	#002	ACTIVE	OIL	V		11/5/1938	[62180] VACUUM, GRAYBURG-SAN ANDRES	660 FNL, 1980 FEL	B	35	17S	34E	4,700	4,700	4,022	4,026	MORNINGSTAR OPERATING
10	3002528054	STATE 35 UNIT	#004	PLUGGED	INJECTION	V	2/8/2017	3/11/1983	[62180] VACUUM, GRAYBURG-SAN ANDRES	1330 FNL, 110 FWL	E	35	17S	34E	4,804	4,804	4,024	4,032	MORNINGSTAR OPERATING
11	3002528053	STATE 35 UNIT	#005	ACTIVE	OIL	V		2/27/1983	[62180] VACUUM, GRAYBURG-SAN ANDRES	1330 FNL, 1310 FWL	E	35	17S	34E	4,800	4,800	4,014	4,025	MORNINGSTAR OPERATING
12	3002528047	STATE 35 UNIT	#006	ACTIVE	INJECTION	V		1/31/1983	[62180] VACUUM, GRAYBURG-SAN ANDRES	1295 FNL, 2615 FWL	C	35	17S	34E	4,800	4,800	4,015	4,029	MORNINGSTAR OPERATING
13	3002502224	STATE 35 UNIT	#009	PLUGGED	OIL	V	8/24/2001	10/7/1938	[62180] VACUUM, GRAYBURG-SAN ANDRES	1980 FNL, 660 FWL	E	35	17S	34E	4,716	4,716	4,016	4,027	MORNINGSTAR OPERATING
14	3002502217	STATE 35 UNIT	#010	ACTIVE	OIL	V		2/12/1939	[62180] VACUUM, GRAYBURG-SAN ANDRES	1980 FNL, 1980 FEL	G	35	17S	34E	4,774	4,774	4,023	4,033	MORNINGSTAR OPERATING
15	3002522955	STATE 35 UNIT	#013	PLUGGED	OIL	V	6/20/2008	2/12/1969	[62180] VACUUM, GRAYBURG-SAN ANDRES	2310 FNL, 990 FWL	E	35	17S	34E	4,760	4,760	4,022	4,031	MORNINGSTAR OPERATING
16	3002528057	STATE 35 UNIT	#014	ACTIVE	INJECTION	V		3/22/1983	[62180] VACUUM, GRAYBURG-SAN ANDRES	2630 FSL, 1330 FWL	K	35	17S	34E	4,800	4,800	4,019	4,031	MORNINGSTAR OPERATING
17	3002533418	STATE 35 UNIT	#015	ACTIVE	OIL	V		7/3/1996	[62180] VACUUM, GRAYBURG-SAN ANDRES	2527 FSL, 1955 FWL	K	35	17S	34E	5,000	5,000	4,018	4,033	MORNINGSTAR OPERATING
18	3002528058	STATE 35 UNIT	#016	ACTIVE	INJECTION	V		2/4/1983	[62180] VACUUM, GRAYBURG-SAN ANDRES	2630 FSL, 2630 FWL	K	35	17S	34E	4,800	4,800	4,016	4,028	MORNINGSTAR OPERATING
19	3002502220	STATE 35 UNIT	#019	ACTIVE	OIL	V		10/22/1938	[62180] VACUUM, GRAYBURG-SAN ANDRES	1980 FNL, 1980 FWL	K	35	17S	34E	4,780	4,780	4,019	4,030	MORNINGSTAR OPERATING
20	3002533416	STATE 35 UNIT	#020	PLUGGED	OIL	V	11/23/2003	8/5/1996	[62180] VACUUM, GRAYBURG-SAN ANDRES	1926 FSL, 2430 FEL	J	35	17S	34E	5,000	5,000	4,016	4,032	MORNINGSTAR OPERATING
21	3002528060	STATE 35 UNIT	#023	ACTIVE	INJECTION	V		3/9/1983	[62180] VACUUM, GRAYBURG-SAN ANDRES	1310 FSL, 1330 FWL	N	35	17S	34E	4,800	4,800	4,020	4,032	MORNINGSTAR OPERATING
22	3002502216	STATE H 35	#004	PLUGGED	OIL	V	8/22/1990	12/22/1938	[62180] VACUUM, GRAYBURG-SAN ANDRES	1980 FNL, 1980 FWL	F	35	17S	34E	4,735	4,735	4,017	4,029	MORNINGSTAR OPERATING
23	3002502218	STATE H 35	#006	PLUGGED	OIL	V	8/24/1990	4/10/1939	[62180] VACUUM, GRAYBURG-SAN ANDRES	660 FNL, 1980 FWL	C	35	17S	34E	4,753	4,753	4,016	4,027	MORNINGSTAR OPERATING
24	3002520664	STATE H 35	#010	PLUGGED	OIL	V	1/15/1988	12/15/1963	[62180] VACUUM, GRAYBURG-SAN ANDRES	2030 FNL, 1780 FEL	G	35	17S	34E	6,750	6,750	4,011	4,022	MORNINGSTAR OPERATING
25	3002502497	STATE H 35	#011	PLUGGED	OIL	V	12/27/1982	1/21/1964	UNDESIGNATED	660 FNL, 2180 FWL	C	35	17S	34E	6,400	6,400	4,013	4,025	MORNINGSTAR OPERATING
26	3002521898	STATE H 35	#013	PLUGGED	OIL	V	12/31/1966	10/21/1966	[62160] VACUUM, GLORIETA	990 FNL, 1650 FEL	B	35	17S	34E	6,033	6,033	4,018	4,018	MORNINGSTAR OPERATING
27	3002520329	VACUUM GLORIETA WEST UNIT	#056H	ACTIVE	OIL	H		2/6/1963	[62160] VACUUM, GLORIETA	660 FNL, 1780 FFL	B	35	17S	34E	7,959	5,889	4,032	4,054	MORNINGSTAR OPERATING
28	3002532270	VACUUM GLORIETA WEST UNIT	#070	TEMP ABANDON	OIL	V		1/4/1994	[62160] VACUUM, GLORIETA	2008 FNL, 1668 FEL	G	35	17S	34E	7,287	6,003	4,012	4,026	MORNINGSTAR OPERATING
29	3002502226	VACUUM GRAYBURG SAN ANDRES UNIT	#066	ACTIVE	OIL	V		8/15/1938	[62180] VACUUM, GRAYBURG-SAN ANDRES	1980 FSL, 660 FWL	L	35	17S	34E	4,736	4,736	4,012	4,026	MORNINGSTAR OPERATING
30	3002527976	VACUUM GRAYBURG SAN ANDRES UNIT	#067	ACTIVE	INJECTION	V		12/16/1982	[62180] VACUUM, GRAYBURG-SAN ANDRES	2630 FSL, 120 FWL	L	35	17S	34E	4,800	4,800	4,039	4,040	MORNINGSTAR OPERATING
31	3002502200	WEST VACUUM UNIT	#013	PLUGGED	OIL	V	9/21/2015	11/1/1939	[62180] VACUUM, GRAYBURG-SAN ANDRES	330 FNL, 660 FEL	A	34	17S	34E	4,774	4,774	4,027	4,039	MORNINGSTAR OPERATING
32	3002502203	WEST VACUUM UNIT	#021	PLUGGED	OIL	V	10/22/2010	11/6/1956	[62180] VACUUM, GRAYBURG-SAN ANDRES	1980 FNL, 660 FEL	H	34	17S	34E	4,785	4,785	4,026	4,034	MORNINGSTAR OPERATING
33	3002533768	WEST VACUUM UNIT	#068	TEMP ABANDON	INJECTION	V		3/1/1997	[62180] VACUUM, GRAYBURG-SAN ANDRES	1045 FNL, 1118 FEL	A	34	17S	34E	4,876	4,876	4,030	4,042	MORNINGSTAR OPERATING

PLUGGED WELLS WITHIN 1/2 MI RADIUS TO STATE 35 UNIT #005

API	WELL NAME	WELL NO	WELL STATUS	PLUG DATE
3002502121	BRIDGES STATE	#026	PLUGGED	9/16/1993
3002502119	BRIDGES STATE	#029	PLUGGED	10/7/1986
3002528428	BRIDGES STATE	#187	PLUGGED	6/21/2018
3002520779	M E HALE	#011	PLUGGED	7/1/2010
3002529431	NORTH VACUUM ABO UNIT	#287	PLUGGED	12/6/2012
3002502225	STATE 35 UNIT	#001	PLUGGED	2/10/2017
3002528054	STATE 35 UNIT	#004	PLUGGED	2/8/2017
3002502224	STATE 35 UNIT	#009	PLUGGED	8/24/2001
3002522955	STATE 35 UNIT	#013	PLUGGED	6/20/2008
3002533416	STATE 35 UNIT	#020	PLUGGED	11/23/2003
3002502216	STATE H 35	#004	PLUGGED	8/22/1990
3002502218	STATE H 35	#006	PLUGGED	8/24/1990
3002520664	STATE H 35	#010	PLUGGED	1/15/1989
3002520497	STATE H 35	#011	PLUGGED	12/27/1982
3002521898	STATE H 35	#013	PLUGGED	12/31/1966
3002502200	WEST VACUUM UNIT	#013	PLUGGED	9/21/2015
3002502203	WEST VACUUM UNIT	#021	PLUGGED	10/22/2010

Plugged wells schematic info follows.

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02121
5. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	8. Well No. 26
2. Name of Operator Mobil Producing Tx. & N.M. Inc.*	9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702	
4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line	
Section 26 Township 17-S Range 34-E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 4019

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: _____	<input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-10-93 MIRU

09-13-93 SPOT 40 SX @ 2759 - 2519. PERF @ 1800, SQZ W/50 SX, TAGGED @ 1746

09-15-93 SPOT 50 SX @ 945 - 844, TAGGED. PULLED 893 FT OF 7 IN CSG.

09-16-93 SPOT 50 SX @ 844 - 785, TAGGED. SPOT 15 SX @ 35 - SURFACE.

CUT OFF CASING 3 FT BELOW SURFACE. ERECT P & A MARKER. BACKFILL CELLAR & PIT. CLEAN LOCATION & RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kaye Pollock TITLE ENV. & REG. TECHNICIAN DATE 09-29-93
(915)
TYPE OR PRINT NAME KAYE POLLOCK TELEPHONE NO. 688-2584

(This space for State Use)

APPROVED BY Johnny Robinson TITLE _____ DATE _____

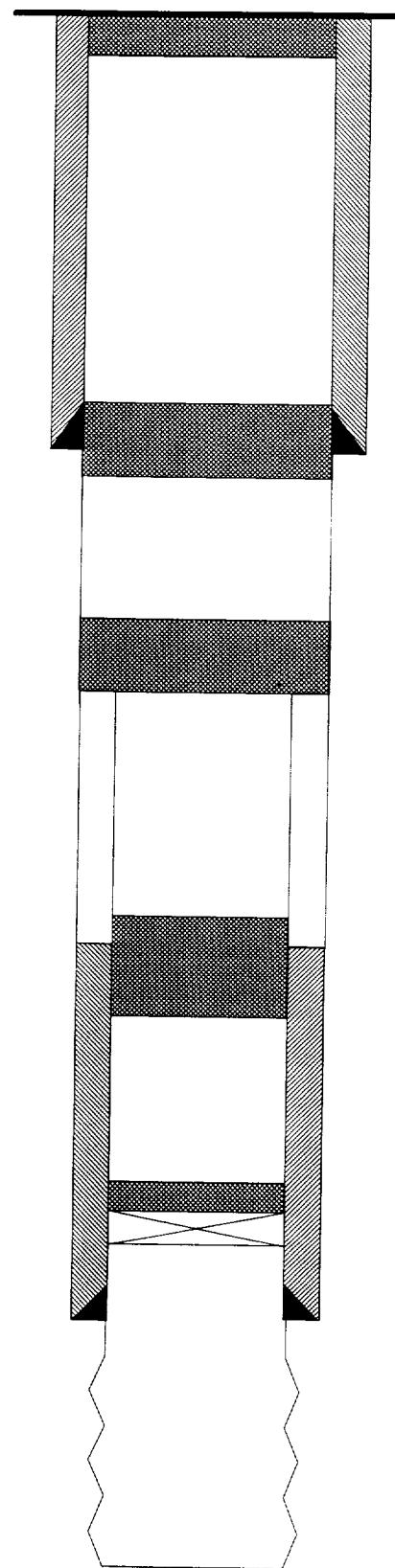
CONDITIONS OF APPROVAL, IF ANY:

BRIDGES STATE
WELL # 26
VACUUM GRAYBURG (SAN ANDRES) FIELD
LEA COUNTY, NEW MEXICO
PROPOSED COMPLETION

KB = 4019'

GL = 4008'

N, 26, T 17-S, R 34-E, 660' FSL, 1980' FWL



BS26P.PRE
ALS 08/02/93

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
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SANTA FE	
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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>	WIW	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX & NM Inc.				8. Farm or Lease Name Bridges State
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046				9. Well No. 29
4. Location of Well UNIT LETTER <u>M</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM				10. Field and Pool, or Wildcat Vacuum (G-SA)
THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.				11. County Lea
15. Elevation (Show whether DF, RT, GR, etc.)				12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1003.

10-6-86 MIRU Diamond WS, Spot 50 sx cmt 1050, not witnessed.
 10-7-86 PT 7" csg 200# - 10 min - OK, Tag btm 848, perf W/4 JS @ 838, open
 bradenhead & est circ to surf thru sqz holes, circ 350 sx CLC cmt dn 7" csg &
 out 10 3/4" csg bradenhead, weld on P&A marker, RDMO Diamond, well P&A.
 Job witnessed by Jack Griffin, NMOCD - Hobbs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Lewis

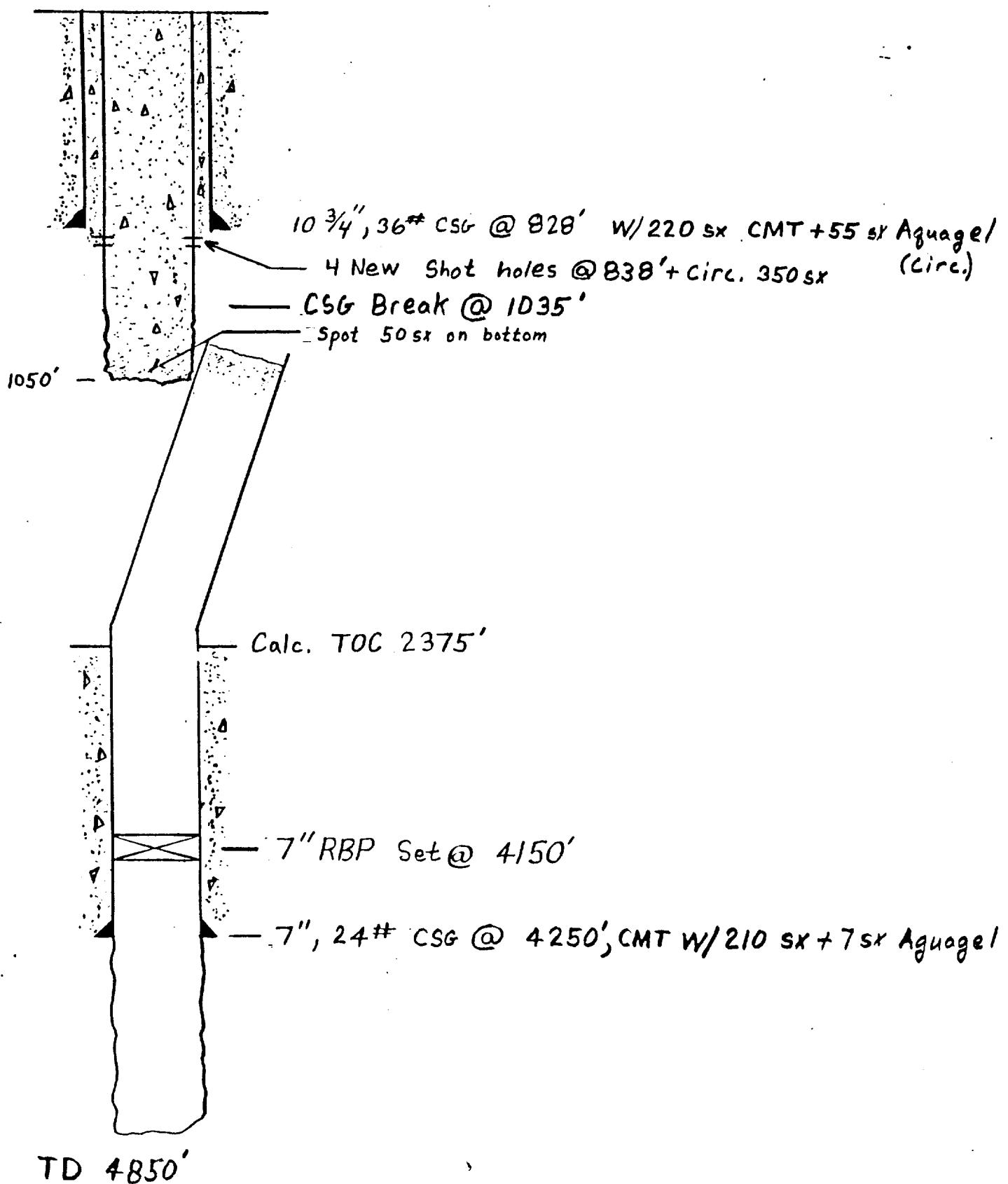
TITLE Authorized Agent

DATE 10-20-86

APPROVED BY Deswendy Smith
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL & GAS INSPECTOR

DATE MAY 14 1987

LOCATION M-26-17S-34ESIGNED D.A. HowellG.L. 4037'D.F. K.B. ZERO PROPOSED

Revised August 1, 2011

Office
District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.

30-025-28428

5. Indicate Type of Lease
 STATE XX FEE6. State Oil & Gas Lease No.
 B-1520

7. Lease Name or Unit Agreement Name

Bridges State

8. Well Number 187

9. OGRID Number
 22039710. Pool name or Wildcat
 Vacuum GB/SA

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM S-1) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other--Injection

2. Name of Operator

McGowan Working Partners, Inc.

3. Address of Operator

P.O. Box 55809 Jackson, MS 39296-5809

4. Well Location

Unit Letter O : 5 feet from the South line and 2550 feet from the East line
 Section 26 Township 17S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4023' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A XX
 CASING/CEMENT JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/19/2018 Move in rig up and install BOP. Picked up workstring and tagged existing CIBP at 4384'. SION

6/20/2018 Circulated MLF and tested casing. Casing good to 500#. Spotted 25 sx cement at 4384'. POOH to 2935' and spotted 25 sx cement. POOH and spotted 25 sx cement with CaCl at 1749'. WOC and tagged cement at 1513'. POOH to 253' And circulated cement to surface. Took 30 sx to get good cement to the steel pit.

6/21/2018 Dug out and cut off wellhead. Filled up both strings of casing with less than 1 sack of cement. Install marker, cut off anchors, cleaned the pit and cleared location.

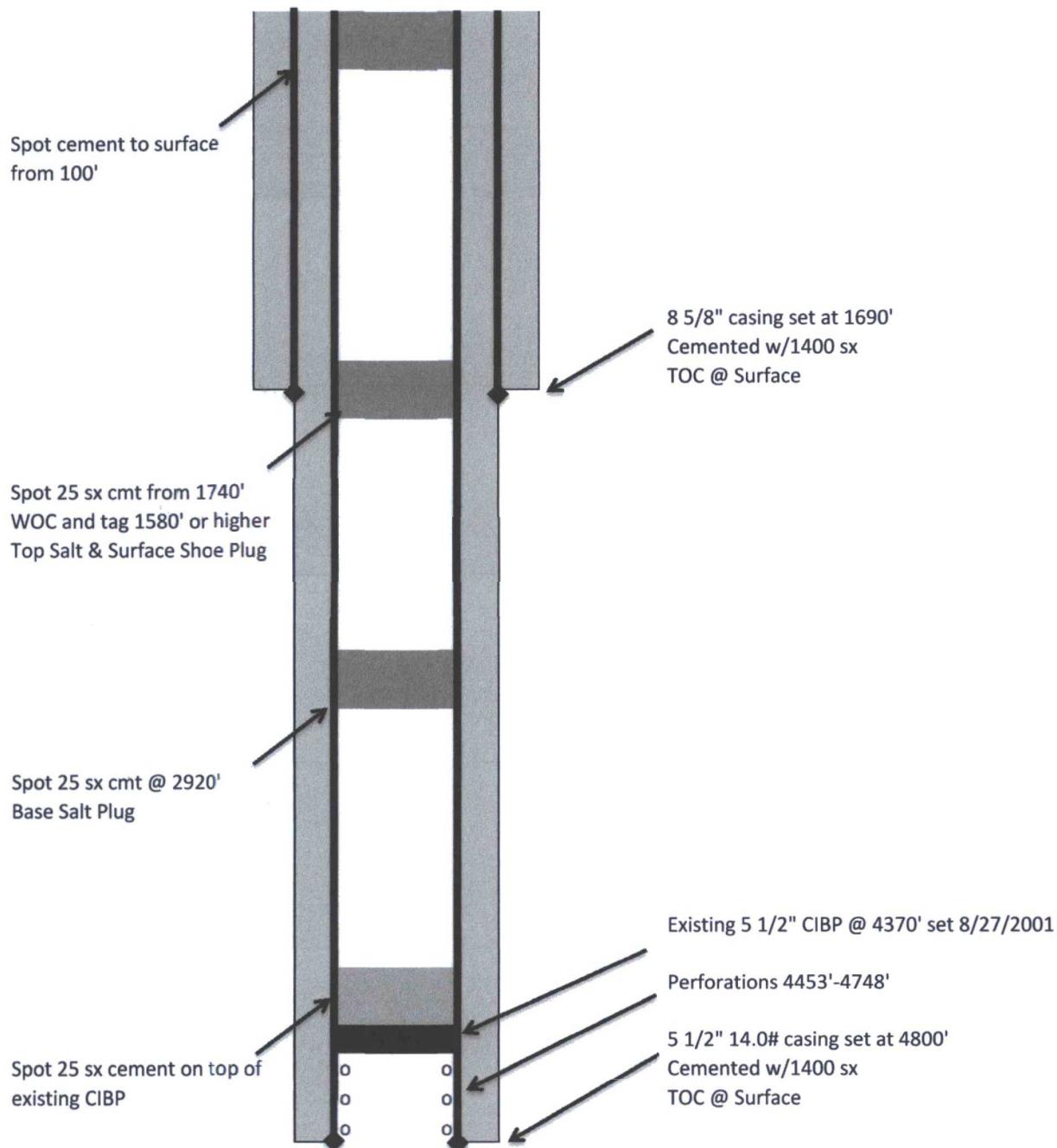
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent DATE 6/24/2018

--Type or print name John R Stearns, Jr. E-mail address: bobbystearns1@yahoo.com PHONE: 575-760-2482
For State Use Only

APPROVED BY: Kerry Fortune TITLE Compliance Officer A DATE 2-5-19
 Conditions of Approval (if any):

McGowan Working Partners, Inc.
Bridges State #187
API 30-025-28428
WBD After PA



Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 82410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
AUG 12 2001 CONSERVATION DIVISION
ROBBSOCD 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 May 27, 2004

WELL API NO.	30 025 20779
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name:	M E Hale
8. Well No. 11	
9. OGRID Number	220397
10. Pool name or Wildcat	Vacuum - Yates

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator McGowan Working Partners, Inc.	
3. Address of Operator PO Box 55809, Jackson, MS 39296-5809	
4. Well Location Unit Letter K : 1980 feet from the South line and 2310 feet from the West line Section 35 Township 17-S Range 34-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE
 COMPLETION

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/25/10 MIRU rig and cementing equipment. NU BOP. RIH w/ tbg. Tag CIBP @ 2773'. Circulate hole w/ mud laden fluid. Spot 25 sx cement on top of plug. Pull out of cement. SDFN.

06/28/10 Perf casing @ 1645'. RIH and set packer @ 1300'. Pressured up to 100 psi. release packer. RIH to 1695'. Spot 25 sx cement. Pull out of cement. WOC. Tagged plug @ 1453'. POH. Perf'd csg. @ 400'. Set packer @ 30' Pressured up on csg. to 1000 psi. POH w/ packer. RIH to 450'. Spot 25 sx cement. POH. SDFN.

06/29/10 RIH and tagged plug @ 110'. POH. Perf'd csg. @ 60'. ND BOP. Set packer @ 12'. Circulated 10 sx cement to surface. POH and rigged down.

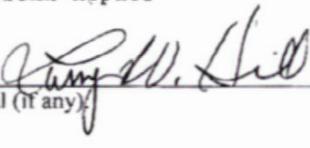
07/01/10. Moved in Back hoe and welder. Dug out cellar. Cut off well head and weld on Dry Hole Marker. Back fill cellar, Clean location. Cut off dead men.

CONDITIONS OF PA APPROVAL: Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. OCD Hobbs office needs C-103 "Check Off List for Surface Inspection".

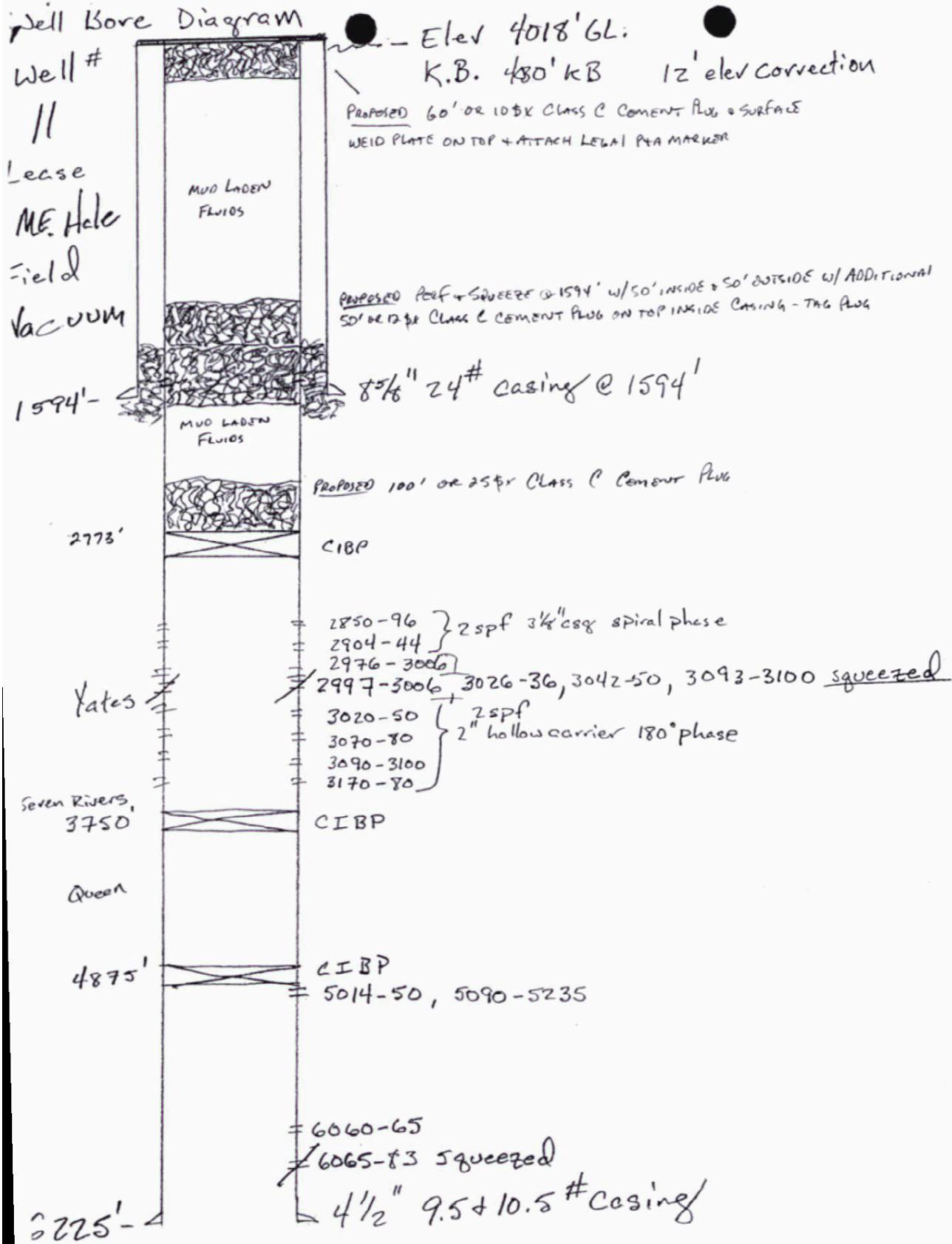
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE  TITLE Regulatory Officer DATE 07/26/10

Type or print name Glenn Hepner E-mail address: glenn@mcgowanwp.com Telephone No. 601-982-3444
For State Use Only

APPROVED BY  TITLE DISTRICT 1 SUPERVISOR DATE AUG 13 2010
 Conditions of Approval (if any)

Form provided by Forms On-A-Disk - (214) 340-9429 - FormsOnADisk.com



Submit 3 Copies To Appropriate District

Office
District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88201

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesHOBBS OCD OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 17 2012

Form C-103

June 19, 2008

WELL API NO.	30-025-29431	
5. Indicate Type of Lease		
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.		
7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit		
8. Well Number	287	
9. OGRID Number	005380	
10. Pool name or Wildcat	Vacuum; ABO, North	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	Other
2. Name of Operator	XTO Energy, Inc.		
3. Address of Operator	200 N. Lorraine, Ste. 800 Midland, TX 79701		
4. Well Location	Unit Letter <u>M</u>	feet from the <u>South</u> line and	<u>780</u> feet from the <u>West</u> line
Section <u>26</u>	Township <u>17S</u>	Range <u>34E</u>	NMPM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4027'</u>			

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
under forms
www.emnrd.state.nm.us/ocd

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	P AND A	<input checked="" type="checkbox"/>
CASING/CEMENT JOB	<input type="checkbox"/>		

OTHER:

13. Describe proposed or completed operations. (State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/03/2012: MIRU PU

12/04/2012: Tag cmt on CIBP @ 8317'. Press TCA to 500 psi w/no loss.

12/05/2012: Spot 50sxs Class C cmt @ 4103'. Spot 50sxs Class C cmt @ 2817'. WOC. Tag ToC @ 2665'.

12/06/2012: Spot 40sxs Class C cmt @ 1700'. Circ 140sxs class C cmt from 465' to Surface. Top off TCA w/cmt. Installing dry hole marker.

Spud Date: Rig Release Date:

12/06/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 12/10/2012

stephanie.rabadue@xtoenergy.com

Type or print name STEPHANIE RABADUE E-mail address: PHONE 432-620-6417

For State Use Only

APPROVED BY Mark Whitcher TITLE Compliance Officer DATE 12-18-2012

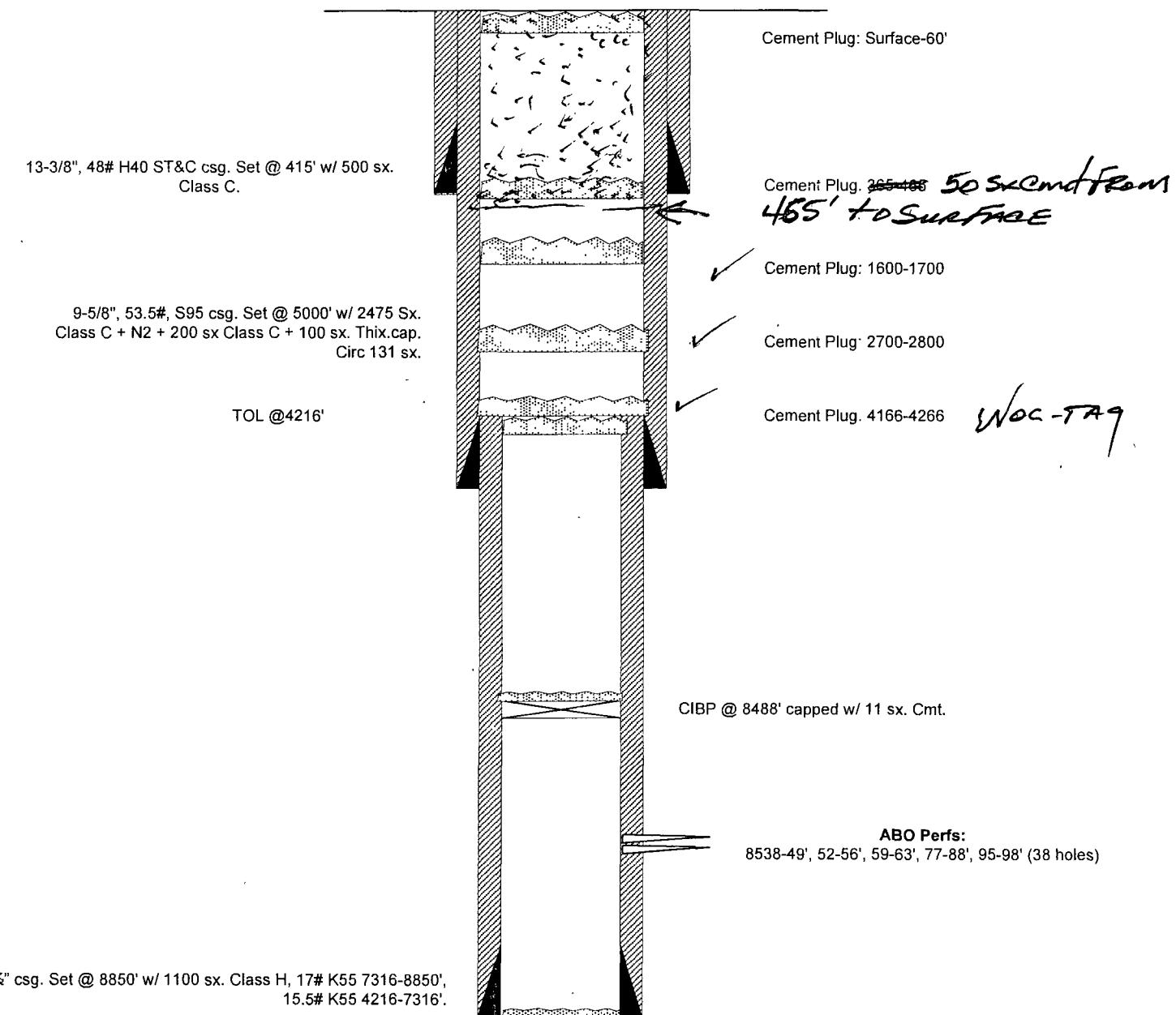
Conditions of Approval (if any):

Bridges State Unit #287
Vacuum Grayburg S.A. Field
Lea County, NM

Spud – 10/25/85
 Rig Released – 11/16/85

Proposed

Elevation-
 GL- 4027'



Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1223
 811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
 FEB 22 2017
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator McGowan Working Partners, Inc. <input type="checkbox"/>	
3. Address of Operator P.O. Box 55809 Jackson, MS 39296-5809 <input type="checkbox"/>	
4. Well Location Unit Letter <input type="checkbox"/> D : <input type="checkbox"/> 660 feet from the <input type="checkbox"/> North line and <input type="checkbox"/> 660 feet from the <input type="checkbox"/> West line Section <input type="checkbox"/> 35 Township <input type="checkbox"/> 17S Range <input type="checkbox"/> 34E NMPM Lea County <input type="checkbox"/>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4023' GL <input type="checkbox"/>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK
 TEMPORARILY ABANDON INT TO PA _____
 PULL OR ALTER CASING P&A NR Am.
 DOWNHOLE COMMINGLE P&A R _____

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A XX
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/9/2017 Moved in equipment and rigged up. Picked up workstring and tagged existing CIBP at 4118'. Circulated MLF and tested casing. Spotted 25 sx Class C cement at 4118'. POOH to 2752' and spotted 25 sx Class C cement. POOH and SION.

2/10/2017 Perforated casing at 1622'. Pressured up on perfs 300# and held. Perfs would not take fluid. RIH with tubing to 1674' to spot 25 sx Class C. Established circulation and began to pump cement. Surface head began to circulate to the pit after pumping 15-20 sx cement. Increased the cement volume to 40 sx and displaced to bottom. WOC and tagged cement at 1487'. Perforated at 100'. Established circulation and pumped cement down 7" to perfs at 100' and up annulus to surface. Took 35 sx Class C to get good cement to surface.

2/13/2017 Cut off wellhead and installed marker. Cut off anchors and cleared location.

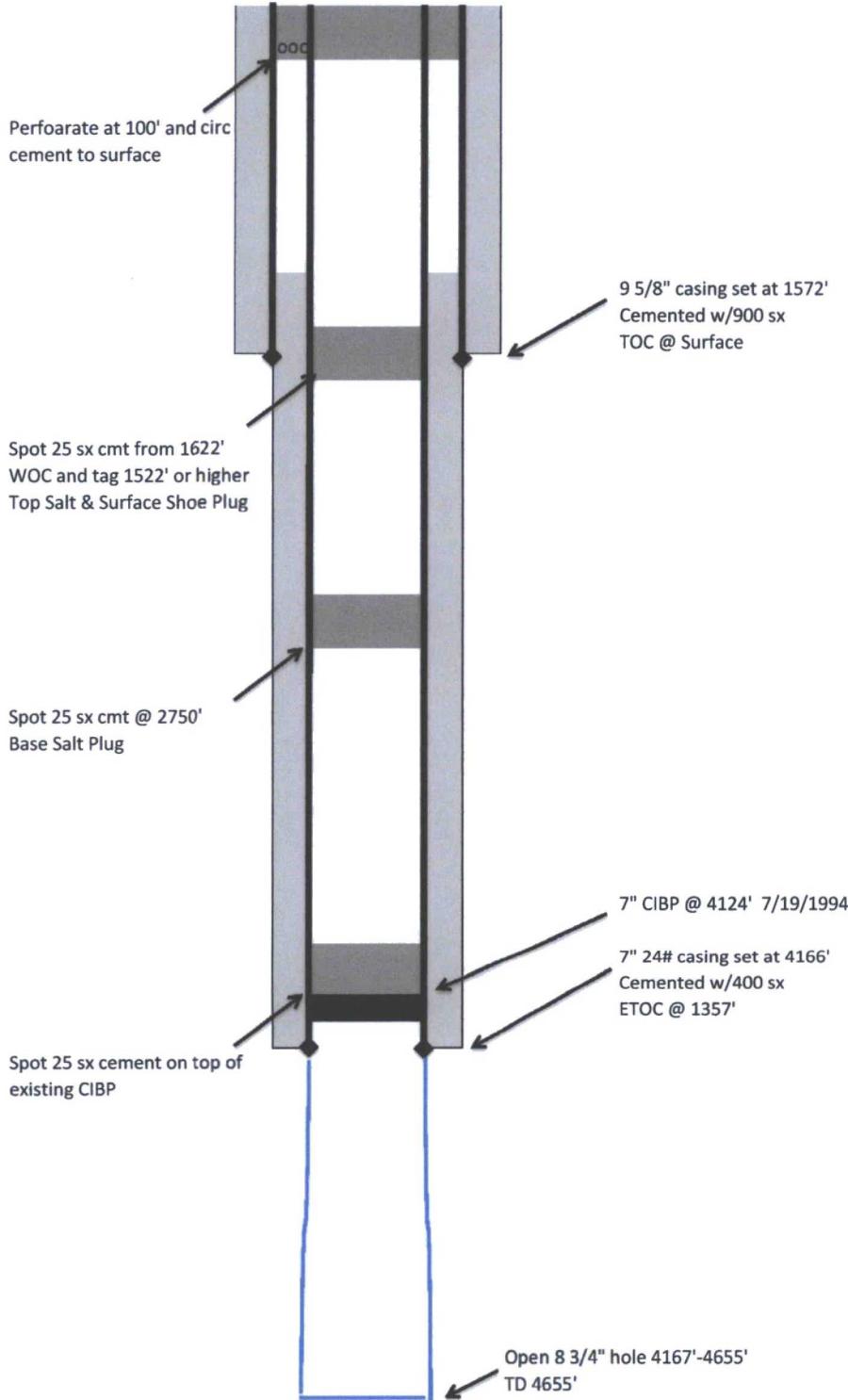
Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 02/09/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNATURE Jack Stevenson TITLE Pumper DATE 2-20-2017

Type or print name JACK STEVENSON E-mail address: _____ PHONE: 575-631-1083
For State Use Only

APPROVED BY: Mark L. Hiltz TITLE P.E.S. DATE 02/23/2017
 Conditions of Approval (if any):

McGowan Working Partners, Inc.
State 35 Unit #1
API 30-025-02225
WBD After PA



Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
FEB 22 2017 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED**WELL API NO.**

30-025--28054

5. Indicate Type of Lease
STATE XX FEE6. State Oil & Gas Lease No.
B-2317

7. Lease Name or Unit Agreement Name

State 35 Unit

8. Well Number 004

9. OGRID Number
22039710. Pool name or Wildcat
Vacuum GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator

McGowan Working Partners, Inc.

3. Address of Operator

P.O. Box 55809 Jackson, MS 39296-5809

4. Well Location

Unit Letter E : 1330 feet from the North line and 110 feet from the West line
 Section 35 Township 17S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4023' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN'PERFORM REMEDIAL WORK

INT TO PA

TEMPORARILY ABANDON P&A NR Pm. XPULL OR ALTER CASING P&A R DOWNHOLE COMMINGLE OTHER: OTHER: **SUBSEQUENT REPORT OF:**REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A XXCASING/CEMENT JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/7/2017 Moved in equipment and rigged up. Picked up workstring and tagged existing CIBP at 4434'.

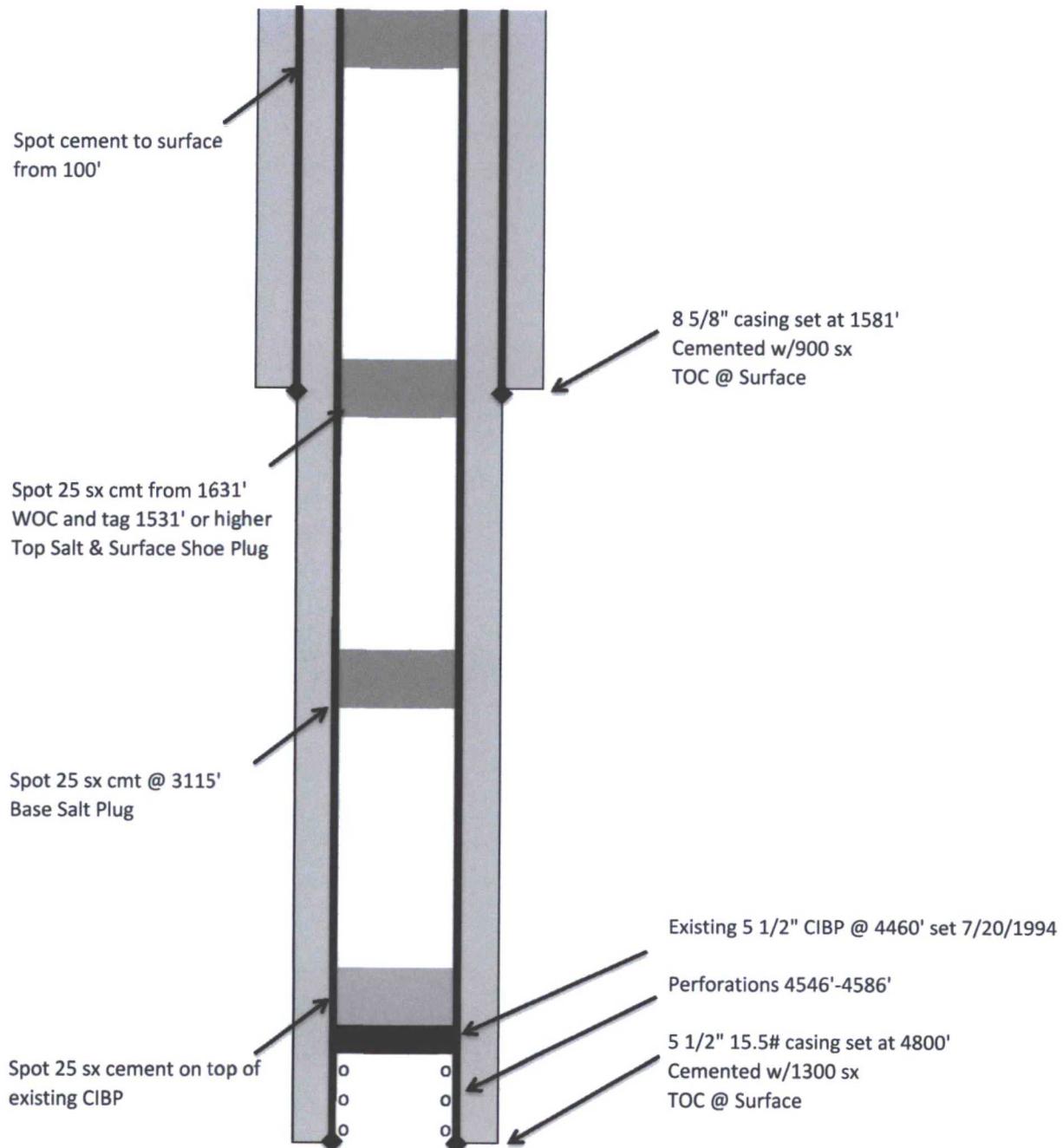
2/8/2017 Circulated MLF, tested casing, and spotted 25 sx Class C cement at 4434'. POOH to 2851' and spotted 25 sx Class C. POOH to 1639' and spotted 25 sx Class C with CaCl. WOC and tagged cement at 1439'. POOH to 250' and circulated cement to surface. Rigged down and cut off wellhead. Installed marker and cut off anchors.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 02/07/2018

I hereby certify that the information above is true and complete to the best of

SIGNATURE Jack Stevenson TITLE Pumper DATE 2-20-2017Type or print name JACK STEVENSON E-mail address: PHONE: 575-631-1083
For State Use OnlyAPPROVED BY: Mahm Whittem TITLE P.E.S. DATE 02/23/2017
 Conditions of Approval (if any):

McGowan Working Partners, Inc.
State 35 Unit #4
API 30-025-28054
WBD After PA



Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.
30-025-02224
5. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
B-2317

7. Lease Name or Unit Agreement Name:

STATE 35 UNIT

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well No. 009
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line	
Section 35 Township 17S Range 34E NMPM	County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4016' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8-22-01-MIRU BASIC ENERGY SERVICES. NOTIFIED NMOCD (SYLVIA DICKIE) OF INTENT TO COMMENCE P&A OPERATIONS. ND WH, NU CLASS 1 BOPE. ***NOTE: CEMENT FOR ALL PLUGS CLASS "C" 14.8 PPG 1.32 CFPS CEMENT***
 GIH W/ 118 JTS 2.375" N-80 RENTAL WORKSTRING. TAG CIBP @ 4030'. MIX 40 SXS SALT GEL WITH 150 BBLS 10# BRINE & CIRC WELL.

PUMP PLUG #1 - 80 SXS CLASS "C" 14.8 PPG 1.32 CFPS CEMENT. INTERVAL 4030'-3548'. DISPLACE WITH 13.5 BBLS MLF. LD 32 JTS WORKSTRING TO 3002'.

PUMP PLUG #2 - 25 SXS INTERVAL 3002'-2850'. DISPLACE WITH 11 BBLS MLF. LD WS TO 2700'. TOH W/ WS.

8-23-01-RU WL TRUCK AND GIH W/ 4 SHOTS. PERF @ 2870'. NO PRESSURE/RESPONSE. POOH W/ WL.
 TIH W/ AD-1 RENTAL PACKER AND SET @ 2575'. ATTEMPT TO ESTABLISH PUMP IN RATE. PRESSURE UP TO 1200#. UNABLE TO ESTABLISH RATE. CALLED NMOCD (GARY WINK) AND REQUESTED PERMISSION TO SPOT 100' PLUG 2920'-2820' (OK'D BY GARY WINK). TIH W/ WS OPEN-ENDED TO 2920'.

PUMP PLUG #3 - 25 SXS INTERVAL 2920'-2775'. WOC PLUG #3 PER NMOCD. GIH W/ WL & TAG PLUG #3 @ 2765'.

CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE SUPERVISOR, REG./PRORATION

DATE 9-10-01

Type or print name L. M. Sanders

Telephone No. (915) 368-1488

(This space for State use)

APPROVED BY Johnny Colinsen

TITLE

DATE

Conditions of approval, if any:

JAN 04 2002

GIH W/ WL & PERFORATE @ 1660' INITIAL SHUT-IN PRESSURE 250#. POOH W/ WL TO PACK OFF. BLEED OFF TRAPPED PRESSURE. FLOWING WELL TO FLOW PIT. MAX PRESSURE 410#. BLEED WELL UNTIL STATIC.

GIH W/ AD-1 RENTAL PACKER & SET @ 1320' ESTABLISH PUMP IN RATE 2 BPM @ 450#. PUMP PLUG #4 - SQZ 65 SXS INTERVAL 1660'-1470'. SHUT-IN @ 800#. WOC & TAG.

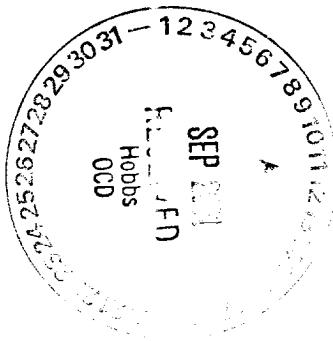
8-24-01-OBSERVE WELL. WELL 800# PSI. BLEED WELL. WELL STATIC. RELEASE PACKER & TOH. TIH W/ WS & TAG PLUG #4 @ 1490. LD WS TO 406'.

LOAD WELLBORE & BREAK CIRCULATION.

PUMP PLUG #5 - 75 SXS INTERVAL 406'-3'. CEMENT CIRCULATED TO SURFACE. LD WS. WASH OUT BOPE WITH FRESH WATER. ND BOPE. WASH UP TOOLS & WORKSTRING. RDMO BASIC ENERGY SERVICE.

PERFORM RECLAMATION. INSTALL DRY HOLE MARKER.

WELL P&A'D



WELLBORE SKETCH
PHILLIPS PETROLEUM COMPANY - PERMIAN PROFIT C.RKB @ 4026 8
DF @
GL @ 4016 3

Date August 7, 2001

Well Category	One
Subarea	BUCKEYE
Lease & Well No	STATE 35 UNIT #9
Legal Description	1980' FNL & 660' F-M, Sec 35, T17S, R34E
County	Lea
Field	Vacuum GB/SA
Date Spudded	11/1938
API Number	30-025-02224

Plug #5, 75 sx, interval 400 - 0
(Surface Plug)
12 1/2" hole

4 Squeeze holes @ 1400'
300 sx cmt. Circulated

9-5/8" Surface Casing @ 1547'
36# LW
Cm'd 0' to 1547' w/890 sx
TOC @ surface, circulated

Plug #4, 65 sx, interval 1660 - 1492
(covers Top Salt & Csg shoe)

Perforate 4 SPF @ 1660', 4 holes
Squeeze 25 sx cmt, to 1497'

8-1/4" Hole

PPCO WI. 100%

Plug #3, 65 sx, interval 2720-2870', TOC @ 2720' (calculated)
(covers Yates)

Plug #2, 25 sx, interval 3000-2885', TOC @ 2720' (calculated)
TOC @ 2935' (CBL)

Plug #1, 70 sx, interval 4030 - 3550
(covers San Andres, Grayburg, & Queen)
CIBP Set @ 4030' (03/01)

7" Csg @ 4172'
24# SS
Cm'd w/400 sx. TOC @ 2935' (CBL)

Grayburg/San Andres Perforations
4478'-4708' w/2 SPF (460 holes)

4 1/2" 11.6# K-55 ST&C Liner
Set @ 4709' w/liner hanger @ 4037'
Not Cemented

Formation Tops	Top Salt	1710
Yates		2820'
Queen		1747'
Grayburg		1100'
San Andres		1496'

Open Hole:
8 1/4" 4172-4185'
6 1/4" 4185-4716'

PBTD. 4716'
TD. 4716'

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 May 27, 2004

WELL API NO.	30-025-22955
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name:	State 35 Unit
8. Well No. 13	
9. OGRID Number	220397
10. Pool name or Wildcat	Vacuum-Greyburg/San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4029 GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator McGowan Working Partners, Inc.	
3. Address of Operator P. O. Box 55809, Jackson, MS 39296-5809	
4. Well Location Unit Letter E : 2310 feet from the N line and 990 feet from the W line Section 35 Township 17S Range 34E NMPM County Lea	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE <input type="checkbox"/> COMPLETION <input type="checkbox"/>	
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
6/19/08 MIRU plugging equipment. 6/20/08 RIH w/ 4 1/2 CIBP on tbg. and set @ 3730'. Circulate hole w/ mud laiden fluid, (57 bbls.). Spot 25 sx class C cement on top of plug. POH to 2600'. Perf. csg. @ 2772. Sqz. 25 sx class C cement. POH to 1100'. Perf. csg. @ 1392 w/ 4 holes. Sqz. 45 sx. class C cement. POH w/ tbg. Perf. csg. @ 600'. Run 1 jt. and set packer, Pressured up to 1400 psi. RIH w/ tbg to 650'. Circulate 50 sx class C cement to surface. 6/23/08 Cut off wellhead and weld on Dry Hole Marker. Clean loc. Rig down move off.	

Approved for plugging or well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.emrdr.state.nm.us/ocd.

RECEIVED

AUG 1 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE 

TITLE supervisor

DATE 5 Aug 08

Type or print name **Jack Stevenson**
 For State Use Only

E-mail address:

Telephone No. 575-631-1149

APPROVED BY 
 Conditions of Approval (if any):

TITLE **DEPUTY DISTRICT SUPERVISOR/GENERAL MANAGER**

DATE AUG 13 2008

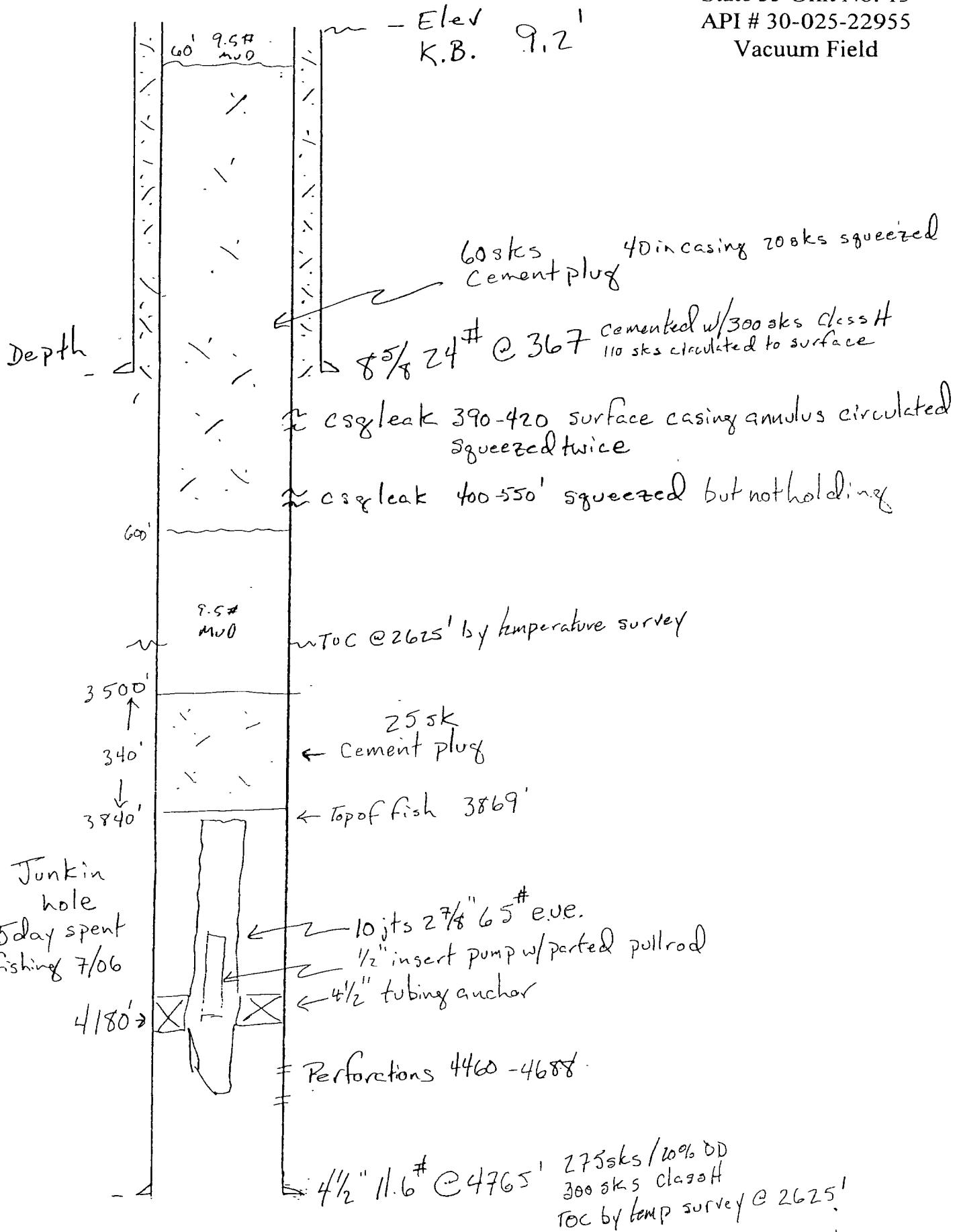
PROPOSED WELLCORE DIAGRAM

McGowan Working Partners Inc.

State 35 Unit No. 13

API # 30-025-22955

Vacuum Field



Submit 3 Copies To Appropriate District Office
District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 811 South First, Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.
30-025-33416
5. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>

6. State Oil & Gas Lease No.
 B-2317

7. Lease Name or Unit Agreement Name:
 State 35 Unit

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 McGowan Working Partners, Inc.

3. Address of Operator
 P.O. Box 55809, Jackson MS 39296-5809

4. Well Location

Unit Letter J : 1926 feet from the South line and 2430 feet from the East line

Section 35 Township 17S Range 34E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

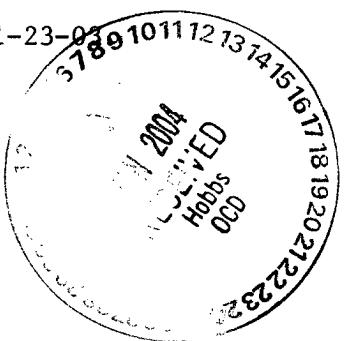
CASING TEST AND CEMENT JOB

OTHER:

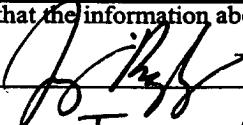
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. MI & RU Plugging Equipment. 11-22-03
2. Spot 25sx Class C Cmt 4360'- 4160' In 5½ Csg. 11-22-03.
3. Circulate Well w/ 100 BBL MLF 4160'- Surface. 11-22-03.
4. Squeezed 50sx Class C Cmt @3100'. 11-22-03. Tag TOC @ 2885'. 11-23-03
5. Spot 40sx Class C Cmt @ 1650'. Tag TOC @ 1289'. 11-23-03.
6. Circulate 10sx Class C Cmt 60'- Surface. 11-23-03.
7. Install Dry Hole Marker. P & A Complete. 11-23-03.

Approved as to plugging of the Well Bore.
 Liability under bond is retained until
 surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE MANAGER / SUNSET DATE 11-23-03

Type or print name Jimmy Bagley
 (This space for State use)

Telephone No. 432 561-8600

APPROVED BY Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JAN 06 2004
 Conditions of approval, if any:

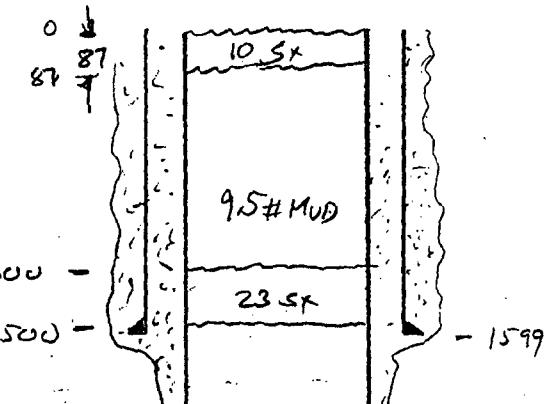
SPUD 08/05/96

RKB 4032'
DF 4031'
GL 4016'

Legal Description

1926' FSL + 2430' FEL
Sec 35, T-17S R-34E
Lea County N.M.
 $60' (0.1349) / 1.18 = 7 \text{ STX}$ $200 (0.1349) / 1.18 = 23 \text{ STX}$ Proposed PQA Plan
STATE 35 UNIT No. 20
Formerly ME Hale No 24
API 30 025 33416NTS
10/07/03
CHL

VACUUM FIELD Lea County N.M.



$8\frac{1}{2}'' 24.0 \# \text{ To } 1599'$
IN $12\frac{1}{4}''$ Hole w/ 850 STX
TOC @ SURF CIRC 124 STX

LOCATE CSG LEAK & SOL TO
50 STX CLASS A OUT & 200'
LEAVE 23 STX INSIDE
WITH CMT 200 FEET
ABOVE CSG LEAK
 $200 (0.1349) / 1.18 = 23 \text{ STX}$
5 STX PLACED BY BAKER

06/02 SET C1BP @ 4360'
3120-3450 Tested Csgg Using PKR + Tbg
Csgg From 3120-3450' Failed
PRESSURE TEST,

C1BP @ 4360'

4410-4438' w/ 2SPF 56 Holes
4442-4468' w/ 2SPF 52 Holes
4592-4606' w/ 2SPF 28 Holes
4616-4626' w/ 2SPF 20 Holes
4660-4678' w/ 2SPF 34 Holes
4682-4710' w/ 2SPF 50 Holes
4717-4742' w/ 2SPF 50 Holes

$5\frac{1}{2}'' 15.5 \# \text{ To } 5000'$
IN $7\frac{1}{8}''$ Hole w/ 1050 STX
TOC @ SURF CIRC 147 STX
0.0240 BPC (0.1349 cft)
ID = 4.950

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-025-02216

5. Indicate Type of Lease

STATE

FEE

6. State Oil & Gas Lease No.

B-3196

7. Lease Name or Unit Agreement Name

State H-35

8. Well No.

4

9. Pool name or Wildcat

Vacuum G-SA

1. Type of Well:

GAS WELL

OTHER

2. Name of Operator

CONOCO INC.

3. Address of Operator

10 Desta Drive W, Midland, TX 79705

4. Well Location

Unit Letter F :1980 Feet From The North Line and 1980 Feet From The West Line

Section 35

Township 17S

Range 34E

NMMP

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER: _____

OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-20-90 MIRU. Sting into cmt rtrn @ 4088'. Pump 72 sxs Class C neat cmt. Sting out of cmt rtrn. Spot 10 sxs cmt 3987'-4088'. Displ w/23 bbls 9.5 ppg mud. PUH to 3985'. Circ hole w/84 bbls mud. PUH to 1850'. Load hole w/mud. Spot 35 sxs cmt 1500'-1850'. Perf csg @ 350'. Est pump in rate down prod csg. Pump 25 bbls. Did not circ. RU to surf csg. Pump 10 bbls. Did not circ. Contacted Jerry Sexton w/NMOCO. (OK to pump cmt down prod csg. Do not pump cmt down surf pipe.) Pump 47 sxs Class C cmt down prod csg. Displ w/ 1/2 bbl FW. SION. TOC in top of WH. Clean location. Cut off wellhead. Install P&A marker. Take down power lines. Bust out flowline.

Date plugging completed: 8-22-90.

NMOCO (3) File

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deal O. Yarbrough

TITLE Sr Analyst--Gas Prod

DATE 10-12-1990

TYPE OR PRINT NAME Deal O. Yarbrough

TELEPHONE NO. 9156865583

(This space for State Use)

APPROVED BY Dee W. Hid

TITLE OIL & GAS DIVISION

DATE NOV 05 1991

CONDITIONS OF APPROVAL, IF ANY:

State H-35 No. 4

* Proposed P&A *

1980' FNL & 1980' FWL
 Unit F, Sec. 35, T-17S, R34E
 Elevation = 4017'

10' AGL (?)

CELLAR

BACKFILL CELLAR w/
SAND TO CONTOUR70sx Class "C" cement
from surface - 350'

PERF C 350

35sx Class "C" cement
from 1500'-1350'10sx Class "C" cement
from 3997'-4088'

72sx Class "C" cement

4" P&A MARKER

RESTORED GL

3' CUT CASING OFF AT BASE OF
CELLAR OR 3' BELOW GL10^{3/4}", 32.75# @ 300' w/ 225sx
(circ)7^{1/2}", 26.4# @ 1554' w/ 425sx (circ)

TOP SALT: 1800'

BASE SALT: 2660'

EST TD TO SALT: 1777'

Cement Retainer @ 4089'
5^{1/2}", 17# @ 4151' w/ 425sx4^{3/4}" 04, 4151' - 4715
JTH cable tool bit

TD: 4715'

Conoco Inc.
Calculation Sheet

Made By
 Checked By
 Date
 Page

Job No.
 Fed
 State

Title

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.	30-025-02218	
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-3196	
7. Lease Name or Unit Agreement Name	State H-35	
8. Well No.	6	
9. Pool name or Wildcat	Vacuum G-SA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator CONOCO INC.	3. Address of Operator 10 Desta Drive W, Midland, TX 79705	4. Well Location Unit Letter C 660 Feet From The North Line and 1980 Feet From The West Line Section 35 Township 17S Range 34E NMPM Lea County
5. Elevation (Show whether DF, RKB, RT, GR, etc.)			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>		
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>		
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-90 MIRU. Reverse hole clean w/90 bbls FW. Sting into cmt rtnr. Pump 15 bbls wtr. Sting out of rtnr. Spot cmt. Sting back into cmt rtnr. Pump cmt. Sting out of rtnr & spot 10 sx cmt 3991'-4092'. Displ w/23 bbls FW. PU to 3985'. Circ hole w/84 bbls 9.5 ppg mud. PU to 1700'. Load hole w/mud. Spot 20 sx Class C cmt 1498'-1700'. Perf prod csg @ 350'. Pump 10 bbls mud to load hole. Est circ up intermediate & surf pipe. Pump 135 sx Class C neat cmt. Fill both annulus up w/cmt. Displ w/1 bbl FW. Tag TOC @ 10' below surf. Install P&A marker.

Date plugging completed: 8-24-90.

NMOCD (3) File

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ceal O. Yarbrough TITLE Sr Analyst--Gas Prod DATE 10-09-1990
TYPE OR PRINT NAME Ceal O. Yarbrough TELEPHONE NO. 9156865583

(This space for State Use)

APPROVED BY Tony W. Hill TITLE OIL & GAS DIVISION DATE NOV 05 1991
CONDITIONS OF APPROVAL, IF ANY:

State H-35 No. 6

+ PROPOSED PLAT

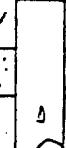
660' FNL & 19.00' TWL

Unit C, Sec. 35, T. 17S, R. 34E
Elevation: 4027'

10' AGL

CELLAR

4'



4" PL A MARKER

12'

RESTORED GL

CUT CASING OFF AT BASE OF
CELLAR OR 3' BELOW GLBACKFILL CELLAR w/
SAND TO CONTOUR10 SX Class "C" cement
from surface - 350'

PERF @ 350'

20 SX Class "C" cement
from 1473' - 1700'10 SX Class "C" cement
from 3991 - 4092'

75 SX Class "C" cement

10 3/4", 32.75" c 283' w/ 225 SX
(circ)7 5/8", 26.4" @ 1555' w/ 425 SX
(est. surface)TOP SALT: 1648'
BASE SALT: 2720'

Cement Retainer @ 4092'

5 1/2", 17" @ 4168' w/ 425 SX

4 3/4" OH 4168' - 41753'

PBD: 4745'

TD: 4753'

Conoco Inc.
Calculation Sheet

Job No.

Made By

Checked By

Date

Title

Field

State

Submit 3 Copies
to Appropriate
District OfficeState of New Mexico
Eng. Minerals and Natural Resources DepartmentDISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
 (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	WELL API NO. <u>30-025-20664</u>
2. Name of Operator Conoco Inc.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P. O. Box 460 - Hobbs, NM 88240	6. State Oil & Gas Lease No. <u>B-3196</u>
4. Well Location Unit Letter <u>G</u> : <u>2030</u> Feet From The <u>north</u> Line and <u>1780</u> Feet From The <u>east</u> Line Section <u>35</u> Township <u>17S</u> Range <u>34E</u> NMMPM <u>Lea</u> County	7. Lease Name or Unit Agreement Name <u>State 4-35</u> 8. Well No. <u>10</u> 9. Pool name or Wildcat <u>Vacuum G-SA</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRH. G-1H w/ 4 1/2" peed csg 1 cut 2 3/4" Hg at 3284'. POCO H. Run csg scraper to 3284'. POCO H. G-1H w/ set C1BP at 3284'. Dump bailed 5 1/2" x. Cement on top of plug. G-1H w/ csg 1 set C1BP at 4500'. Dump bailed 1 1/2" x cement on top of plug. POCO H. G-1H w/ 2 1/2" csg sand cut at 1575'. POCO H 5' land 2 1/2" csg. G-1H w/ 4 1/2" csg 1 cut at 1570'. POCO H 5' land 4 1/2" csg. G-1H w/ 10 3/4" csg scraper. Stop at 124'. POCO H. G-1H w/ 3" Hg. Stop at 124'. POCO H. Run power scrubber & G-1H w/ 6 1/4" int & collar. Cleanout to 1570'. POCO G-1H w/ 2 1/2" Hg. Clic hole w/ 11. ppg - mud. Spot 100 x 5' class "C" cement at 1570'. S 50 x 5' cement at 770'. Spot 50 x 5' cement at surface. Rig down. Cut surface csg & weld on PCH marker on 1124/58

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. F. Farney TITLE Administrative Supervisor DATE January 16, 1989TYPE OR PRINT NAME D. F. Farney TELEPHONE NO. (505) 397-5

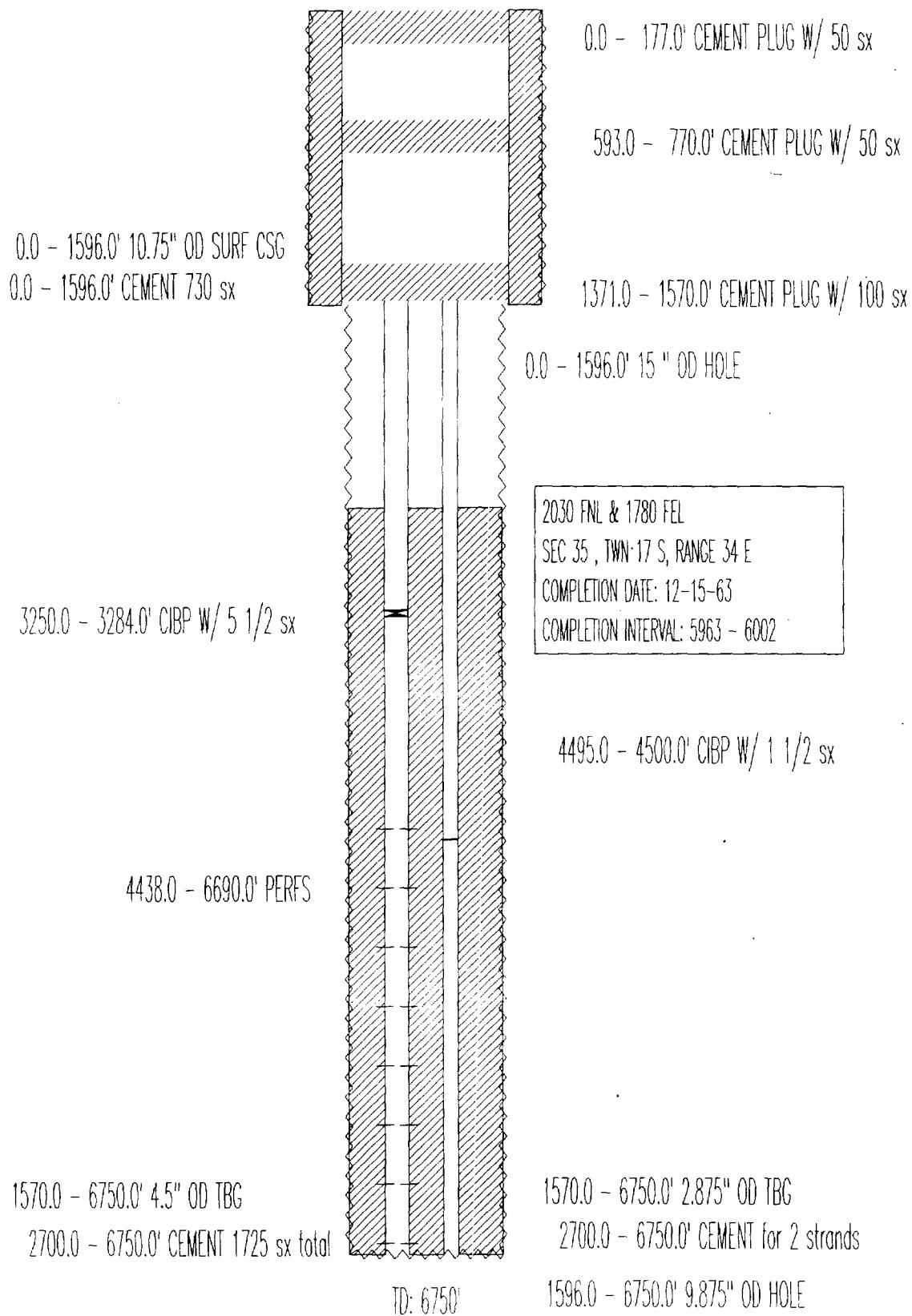
(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS INSPECTOR

FEB 15 1989



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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-3196

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO FOPEN OR MIG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator CONOCO INC. 3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240 4. Location of Well UNIT LETTER <u>C</u> . 660 FEET FROM THE <u>North</u> LINE AND <u>2180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM. 15. Elevation (Show whether DE, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	7. Unit Agreement Name State H-35 8. Farm or Lease Name 11 9. Well No. 10. Field and Tool, or Wildcat Vacuum Glorieta Blanca 12. County Lea
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER _____	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Re-plug</u> <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
----------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------

MIRU 12-27-82. Remove dry hole marker. Drill out cmt plug, & BP @ 75'. Wash mud & contaminated cmt from 1260' - 1400'. Drill hard cmt from 1400' - 1520'. Run bit to 1670'. Spot 150sx Class 'C' cmt mixed w/8.5 brine. WOC 4 1/2 hrs. Tag cmt top @ 1261'. Spot 10sx Class 'C' at surface w/ 1j+ tbg. Install dry hole marker. Rel Rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John G. Butterfield</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>12-30-82</u>
APPROVED <u>James W. Smith</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>MAR 21 1988</u>
CONDITIONS OF APPROVAL, IF ANY		

NUMBER OF COPIES RECEIVED	
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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 64

Name of Company Continental Oil Company			Address Box 460, Hobbs, New Mexico			
Lease State H-35		Well No. 11	Unit Letter C	Section 35	Township 17S	Range 34E
Date Work Performed 2-13-64	Pool Undesignated				County Lea	
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):		
<input checked="" type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work				

Detailed account of work done, nature and quantity of materials used, and results obtained.

The plugging and abandonment of State H-35 No. 11 was completed at 11:59 P.M., 2-13-64. Left in the hole were Johnston straddle packers, DST tools complete w/jars, and eleven 7" drill collars. The following procedure was followed:

5915'	50 sx	Glorieta
4760'	25 sx	Base San Andres
4430'	25 sx	Top San Andres
3800'	70 sx	Cover Queen
2825'	25 sx	Top Yates
2670'	25 sx	Base Salt
1530'	50 sx	Base Surface Pipe
Surface Cap	10 sx	-

Erected 4' marker & cleaned up location.

Witnessed by Roy A. Carlile		Position Drilling Foreman	Company Continental Oil Company				
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.	T D	P BTD	Producing Interval	Completion Date			
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth		
Perforated Interval(s)							
Open Hole Interval		Producing Formation(s)					
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by <i>Leslie H. Clements</i>	Name						
Title <i>Staff Supervisor</i>	Position						
Date <i>2-13-64</i>	Company					Continental Oil Company	

FIELD LEASE	GLORIETTA STATE H-35	OPERATOR Continental Oil Company	DATE May 7, 1976
		WELL NO. <u>11</u> LOCATION <u>UNIT C</u> , SEC. 35, T-17S, R-34E	
		P&A	2-13-64

10 5X. CMT PLUG TO SURFACE.

10 3/4" casing set at 1520' with 795' SX OF REG. NEAT cement
Hole size 15" Top of cement SURFACE

50 5X. CMT PLUG AT 1520', BASE OF SURFACE

25 5X. CMT PLUG AT 2650', BASE SALT

25 5X. CMT PLUG AT 2825', TOP YATES

70 5X. CMT PLUG AT 3800', QUEEN

25 5X. CMT PLUG AT 4430', TOP SAN ANDRES

25 5X. CMT PLUG AT 4760', BASE SAN ANDRES

50 5X. CMT PLUG AT 5915', GLORIETTA

Total Depth 6400'

JOHNSON STRADDLE PACKERS, DST TOOLS, BIG JARS &

15

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

JAN 23 9 35 AM '67

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee.
5. State Oil & Gas Lease No.
B-3196

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Dry Completion	7. Unit Agreement Name
2. Name of Operator Continental Oil Company	8. Farm or Lease Name State B-35
3. Address of Operator P. O. Box 460, Hobbs, New Mexico	9. Well No. 13
4. Location of Well UNIT LETTER B FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 178 RANGE 34E NMFM.	10. Field and Pool, or Wildcat Vacuum Glorists
15. Elevation (Show whether DF, RT, GR, etc.) 4018' ID	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____

PLUG AND ABANDON
CHANGE PLANS
OTHER _____

REMEDIAL WORK
COMMENCE DRILLING OPS.
CASING TEST AND CEMENT JOB
OTHER _____

ALTERING CASING
PLUG AND ABANDONMENT
OTHER _____

17. Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

This well was drilled to 6033' ID. No production was encountered. The well was plugged and abandoned using the following procedure:

Set cement plugs as follows w/10# mud between plugs:

5885-6033' w/50# Incor
4360-4800' w/150# Incor
2820-2970' w/50# Incor
2530-2680' w/50# Incor
1475-1625' w/50# Incor
0-30' w/10# Incor

This work was performed on 11-8-66.

It was found that the well was not successfully plugged. Found cement stringers at 1349'. Drilled cement from 1349-1544' and 2530-2680'. Circulated hole and conditioned mud. Set 50# Class "B" cement plug w/4# salt and 15# sand per sq w/3% calcium chloride from 1447-1625'. Shut in 24 hrs., STIP-175#. Drilled out contaminated cement plugs from (Continued)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: G. C. JAMIESON

SIGNED _____

TITLE **Assistant District Manager**

DATE **January 20, 1967**

APPROVED BY **John W. Rungan**
DATE **1/15/2026 2:12:02 PM**

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JAN 23 9 55 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-4-65

5a. Indicate Type of Lease		
State <input type="checkbox"/>	Fee. <input type="checkbox"/>	
5. State Oil & Gas Lease No.		

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator	7. Unit Agreement Name 8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat 11. County
15. Elevation (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Continued)

1447-1625' and 2536-2680'. Set 50 sx Class "C" cement plug w/4# salt per sx from 2455-2680'. Set cement retainer at 1480'. Failed to pump under retainer at 2,000#. Circulated hole and tested w/1,000#. Set 90 sx Class "C" cement plug on retainer from 1112-1480'. Hole between plugs was filled w/10# mud. Shut in. Top plug not set in order to observe status of plugging operations. This sequence of work started on 11-14-66 and was completed 11-19-66.

Well was observed and found to be satisfactorily plugged.

Set bridge plug at 1070' w/5 sx cement on top. Set cement plug from 0-10'. Restored location to its original condition and erected well marker. This sequence started and was completed on 12-31-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: G. C. JAMIESON

NED _____

TITLE Assistant District Manager

DATE January 20, 1967

APPROVED BY

John W. Ruyan

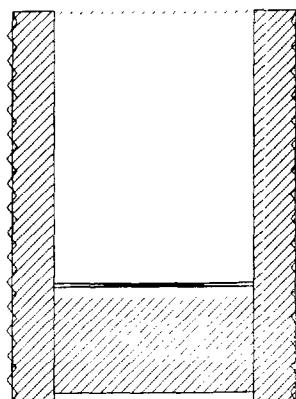
TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PHILLIPS PETROLEUM
H-35 #13
API# 3002521898

0.0 - 10.0' CEMENT PLUG W/ 10 sx



1112.0 - 1480.0' CEMENT PLUG

0.0 - 1525.0' 8.625" OD SURF CSG
0.0 - 1525.0' CEMENT 700 sx

1480.0 - 1480.0' RETAINER W/

0.0 - 1525.0' 12.25 " OD HOLE

2455.0 - 2680.0' CEMENT PLUG W/ 50 sx

990 FNL & 1650 FEL
SEC 35, TWN 17 S, RANGE 34 E
COMPLETION DATE: 12-31-66
COMPLETION INTERVAL: NOT COMPLETED

2820.0 - 2970.0' CEMENT PLUG W/ 50 sx

4360.0 - 4800.0' CEMENT PLUG W/ 150 sx

5885.0 - 6033.0' CEMENT PLUG W/ 50 sx

1525.0 - 6033.0' 7.875" OD HOLE

TD: 6033'

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-02200
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST VACUUM UNIT <input type="checkbox"/>
8. Well Number 13 <input type="checkbox"/>
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other HOBBS OCD		
2. Name of Operator CHEVRON U.S.A. INC. <input type="checkbox"/>		
3. Address of Operator 15 SMITH RD. MIDLAND, TX. 79705 <input type="checkbox"/>		
4. Well Location GPS Y- LAT X-LONG Unit Letter OA : 330 feet from the NORTH line and 660 feet from the EAST line Section 34 Township 17-S Range 34-E NMPM County LEA		
5. Date of Notice SEP 25 2015		
RECEIVED		
6. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
 CONVERSION RBDMS
 RETURN TO TA
 CSNG ENVIRO CHG LOC
 INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 28 # @ 1,561', TOC SURF. 5 1/2" 17# @ 4,085' TOC 2,528' CALC, OH 4,100'-4,774', TD 4,774'.

09 / 18 / 15 NOTIFIED MARK WHITAKER W/ NMOCD TO P & A WELL.

09 / 19 / 15 TAG UP @ 3,966' M. WHITAKER W/ NMOCD OK TO SET PLUG, CIR W/ SALT GEL, MIX & SPOT 25 SX CL "C" CEMENT FROM 3,966'-3,692', TEST 5 1/2" CSG TO 500 PSI GOOD.

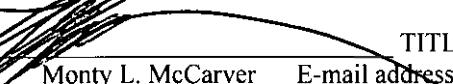
09 / 20 / 15 PERF @ 2,800' UNABLE TO SQZ M. WHITAKER W/ NMOCD OK DROP & SPOT PLUG, MIX & SPOT 30 SX CL "C" CEMENT FROM 2,865'-2,562' WOC TAG @ 2,563', PERF @ 1,900' MIX & SQZ 50 SX CL "C" FROM 1,900'-1,700', TAG 1,697'.

09 / 21 / 15 PERF & SQZ 75 SX CL "C" CEMENT FROM 1,611'-1,440', WOC & TAG 1,440', PERF & CIR 173 SX CL "C" CEMENT FROM 300' BACK TO SURFACE ON BOTH STRINGS. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER AS PER RULE 19.15.7.14. OF NMAC, CLEAN LOCATION.
 ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent for Chevron DATE 09/23/15
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only APPROVED BY:  TITLE Dist. Supervisor DATE 9/28/2015
 Conditions of Approval (if any):

PtA
WVU #13 Wellbore Diagram

Created:	09/02/08	By:	JSS
Updated:	07/13/15	By:	CJB
Lease:	Vacuum Grayburg San Andres Unit		
Field:	same		
Surf. Loc.:	330' FNL, 660' FEL		
Bol. Loc.:			
County:	Lea	St.:	NM
Status:	Active Oil Well		

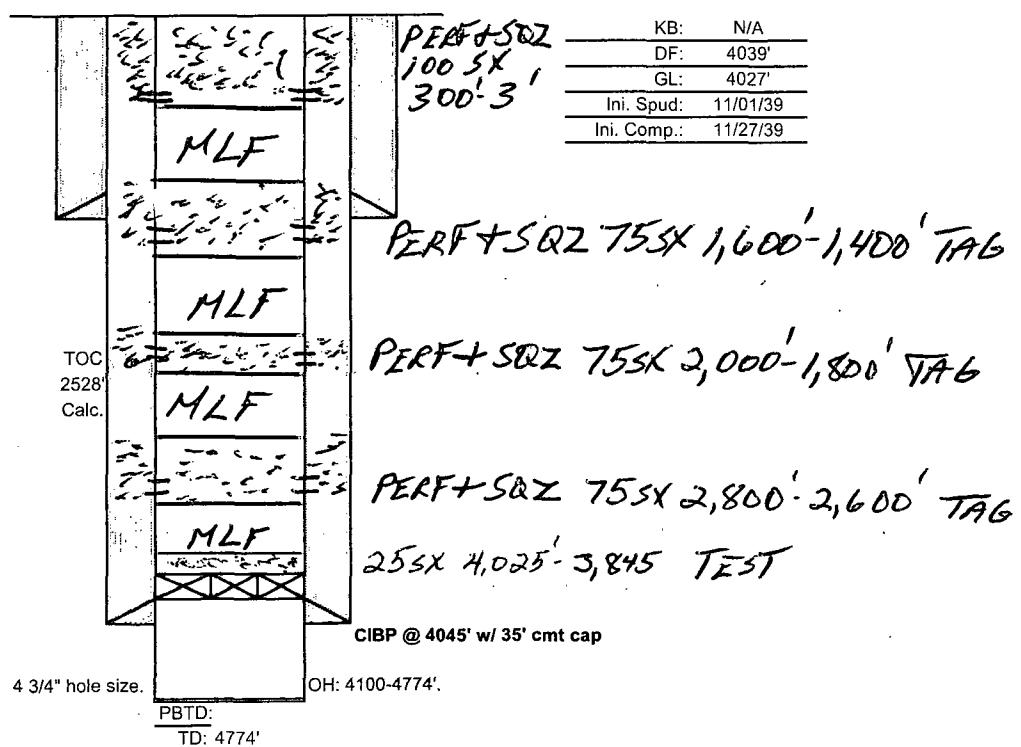
Well #:	13	St. Lse:	B-1406-1
API		30-025-02200	
Unit Ltr.:	A	Section:	34
TSHP/Rng:		S-17 E-34	
Unit Ltr.:		Section:	
TSHP/Rng:			
Directions:		Buckeye, NM	
		Chevno:	FA3361

Surface Casing	
Size:	8 5/8"
Wt., Grd.:	28#
Depth:	1561'
Sxs Cmt:	650
Circulate:	yes
TOC:	surface
Hole Size:	11

Production Casing	
Size:	5 1/2"
Wt., Grd.:	17# J-55
Depth:	4100'
Sxs Cmt:	275
Circulate:	yes
TOC:	2528' Calc.
Hole Size:	7 7/8"

Original OH:
4100-4774'.

Tubing and Packer Detail:
2 3/8" tbg. @ 3506'.
Pkr. @ 3506'. Tailpipe @ 4120'.



Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

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 OIL CONSERVATION DIVISION
 NOV 01 2010 1220 South St. Francis Dr.
 HOBBSOCD Santa Fe, NM 87505

State of New Mexico

State of New Mexico

Form C-103

March 4, 2004

WELL API NO.

30-025-02203

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

B-1406

7. Lease Name or Unit Agreement Name

West Vacuum Unit

8. Well Number

21

9. OGRID Number

4323

10. Pool name or Wildcat
Vacuum; Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name West Vacuum Unit
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Number 21
2. Name of Operator Chevron USA, Inc.		9. OGRID Number 4323
3. Address of Operator #15 Smith Rd., Midland, Tx 79705		10. Pool name or Wildcat Vacuum; Grayburg San Andres
4. Well Location Unit Letter <u>M</u> <u>H</u> , 1980 feet from the North line and 660 feet from the East line Section 34 Township 17-S Range 34-E NMPM Lea County		11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL H Sect 34 Twp 17S Rng 34E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well Over 1000'
 Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____;
1980 feet from the North line and 660 feet from the East line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPS: PLUG AND ABANDONMENTCASING TEST AND CEMENT JOB OTHER:

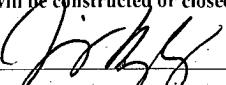
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 10/18/10 Notified OCD on MIRU to P&A
2. 10/19/10 Tag CIBP@4313' Spot 25sx C Cmt F/4313'-4070'
3. 10/19/10 Displace hole w/MLF 9.5# Brine w/25# Gel P/BBL
4. 10/20/10 Perf & SQZ'd 50sx C Cmt@2800' (B. Salt) WOC Tagged@2508'
5. 10/21/10 Perf & SQZ'd 65sx C Cmt1680' (Shoe/ T. Salt) WOC Tagged@1400'
6. 10/21/10 Perf & SQZ'd 105sx C Cmt@400' (Fr Wtr/ Surf) WOC Tagged@125' 10/22/10

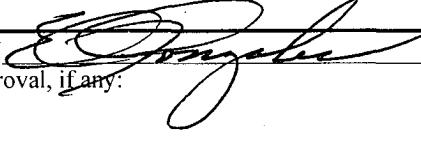
7. 10/22/10 Perf & SQZ'd 75sx C Cmt@60' (Fr. Wtr./Surf) Circ to Surf WOC Tagged@Surf
8. 10/22/10 Install Dry Hole Marker

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging)
 which may be found on OCD Web Page under [http://www.oecd.state.nm.us](#)

I hereby certify that the information above is true and complete to the best of my knowledge and belief, and that the pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE TITLE MANAGERDATE 10/25/10Type or print name Jimmy BagleyE-mail address: sunsetwellservice@yahoo.com Telephone No. 432-561-8600

(This space for State use)

APPROVED BY  TITLE STATE REPDATE 11-2-10

Conditions of approval, if any:

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)

OPERATOR Chevron U.S.A. Inc.

LEASENAME West Vacuum Unit

WELL # 21

34 TWN 175 RNG 34E

1980 N.S.L. 660 E.W.L.

4785' FORMATION @ TD

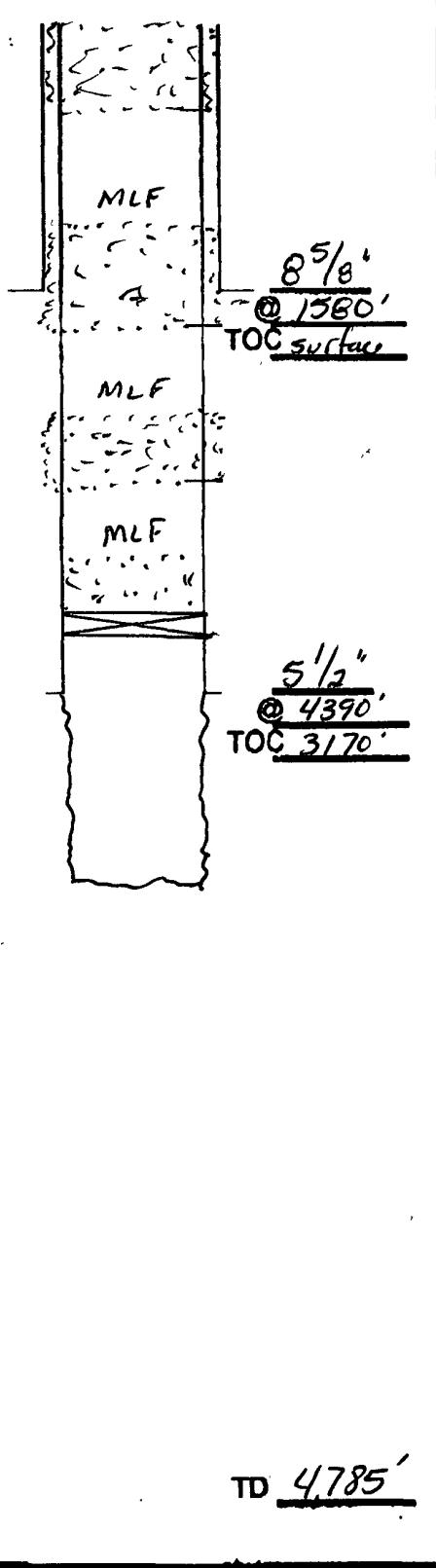
FORMATION @ PBTD

SECT

FROM

TD:

PBTD:



	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 5/8"	1580'	surface	circulated
INTMED 1				
INTMED 2				
PROD	5 1/2"	4390'	3170'	calculated
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @			TOP - BOTTOM
INTMED 1				PIPER
INTMED 2				OPENHOLE
PROD				4390' - 4785'

*REQUIRED PLUGS DISTRICT 1

BLISTER (ANHYD)
YATES
QUEEN
GRAYBORG
MAN ANDERSON
T. SALT psb 1550'
CAPTAIN BEEF
B. SALT psb 2700'
DELAWARE
BELL CANYON
CREERY CANYON
BLINDITY CANTON
BONE SPRING
OLDESTA
BLINDITY
TUBB
DEADWOOD
ABO
WC
PENN
STRAWN
ATOKA
MORROW
WOB
DEVONIAN

PLUG	TYPE	SACKS	DEPTH
	PLUG	COUNT	
PLUG 01	OH	35 SCS	6400'
PLUG 02	SHOE	50 SCS	5350'-5150'
PLUG 03	CIRP/33'		4800'
PLUG 05	CIRP	25 SCS	4800'
PLUG 04	STUB	50 SCS	3600'-3700'
PLUG 05	REINR SIZZ	200 SCS	400'
PLUG 06	SURF	10 SCS	0-10'
PLUG 01	CIRP	25S	4313'-4113'
PLUG 02	B. SALT	50S	2800'-2600'
PLUG 03	Shoe	65S	1680'-1450'
PLUG 04	T. SALT		
PLUG 05	Fr. Wk.	110S	400' surface
PLUG 06			surface
PLUG 07			
PLUG 08			
PLUG 09			
PLUG 010			
PLUG 0			
PLUG 2			
PLUG 3			
PLUG 4			
PLUG 5			
PLUG 6			
PLUG 7			
PLUG 8			
PLUG 9			
PLUG 10			

State 35 #5

API: 30-025-28053

Lea County, NM

Current Status: TA'd Producer

Proposed Procedure

1. MIRU. PU workstring and bit and TIH.
2. Drill out cmt and CIBP @ 4,425'. Continue in hole to clean out wellbore. POOH.
3. If sufficient fill is cleaned out, add perforations from 4,678' – 4,770'.
4. RIH w/ tbg and packer. Set packer above all perfs. Acidize perfs with 5,000 gals 15% HCL.
5. POOH w/ tbg and packer.
6. PU and RIH w/ IPC injection string and injection packer. Set packer @ 4,450'.
7. Pressure test tubing/casing annulus. Release from packer. Circulate backside with packer fluid. Notify NMOCD - ready to MIT. Perform MIT as directed.
8. RDMO. Turn well to injection.

WELLBORE DIAGRAM
State 35 Unit #5

Surface Csg.

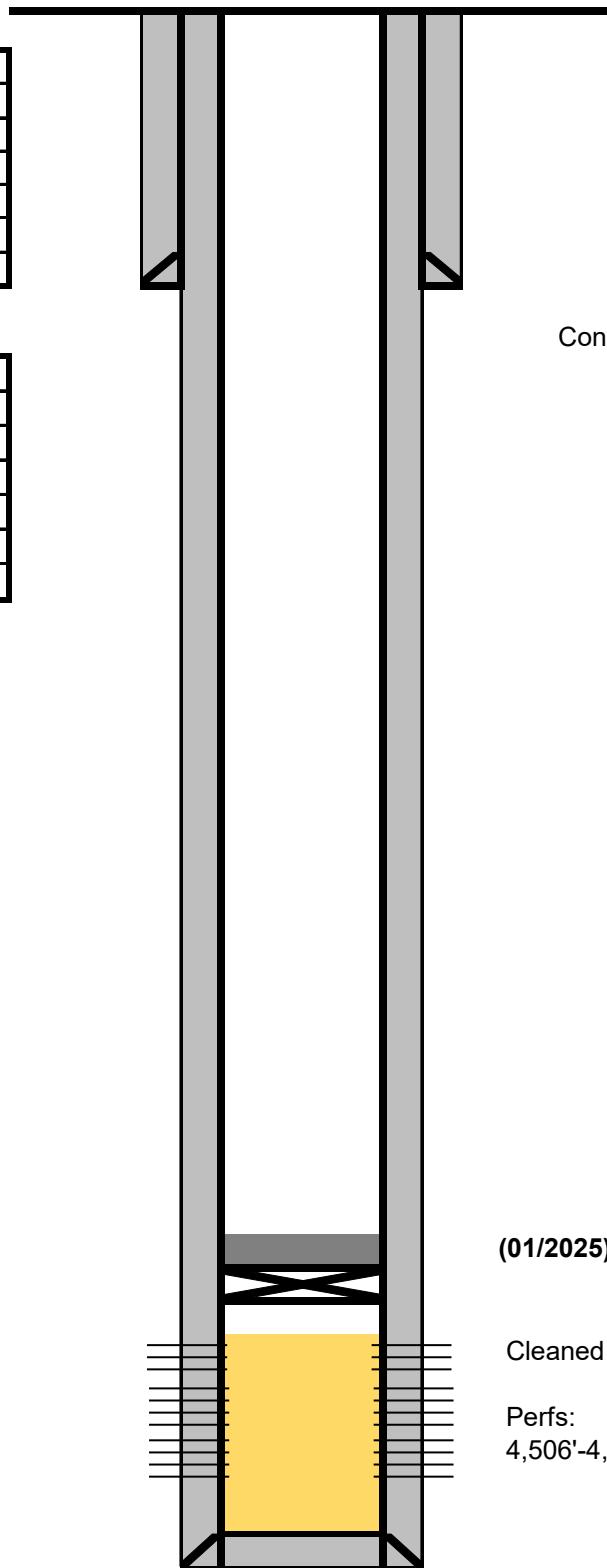
Size:	8-5/8"
Wt.:	24#, K55
Set @:	349'
Sxs cmt:	400 sx
Circ:	Yes
TOC:	Surface
Hole Size:	12-1/4"

Production Csg.

Size:	5-1/2"
Wt.:	15.5#, K-55
Set @:	4800'
Sxs Cmt:	1270 sx
Circ:	Yes
TOC:	Surface
Hole Size:	7 7/8"

Formation tops

Rustler - 1512'
 Yates - 2813'
 7 Rivers - 3156'
 Grayburg - 4116'
 Premier 4396'
 San Andres - 4478'



Perfs:
 4506'-4544', 4562'-4566'
 (1 spf) (42 holes)

Convert to producer: 5/18/2012
 Injection Order R-7103

(01/2025) CIBP @ 4,425' capped w/ cmt

Cleaned to top of fill @ 4,500' (1/8/2025)

Perfs:
 4,506'-4,566' (overall)

PBDT: 4736'
TD: 4800'

WELLBORE DIAGRAM

State 35 Unit #5

PROPOSED

Surface Csg.

Size:	8-5/8"
Wt.:	24#, K55
Set @:	349'
Sxs cmt:	400 sx
Circ:	Yes
TOC:	Surface
Hole Size:	12-1/4"

Production Csg.

Size:	5-1/2"
Wt.:	15.5#, K-55
Set @:	4800'
Sxs Cmt:	1270 sx
Circ:	Yes
TOC:	Surface
Hole Size:	7 7/8"

Formation tops

Rustler - 1512'
Yates - 2813'
7 Rivers - 3156'
Grayburg - 4116'
Premier 4396'
San Andres - 4478'

Well Info

KB: 11'
DF:
GL: 4014'
Spud Date: 2/27/1983
Compl Date: 5/13/1983
Status:
API 30-025-28053

Convert to producer: 5/18/2012

Injection Order R-7103

Proposed:

2-7/8" IPC Tubing on IPC retrievable
injection packer set @ 4.450'

Perfs:
4506'-4544', 4562'-4566'
(1 spf) (42 holes)

Proposed Additional Perfs:

Proposed Plan

4.742' - 4.746'

4,742 - 4,743

PBTD: 4736'

TD: 4800'

MorningStar Operating LLC

400 W 7TH ST
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FORT WORTH TX 76102-4701

\$5.82 US POSTAGE
FIRST-CLASS IMI

Apr 28 2025

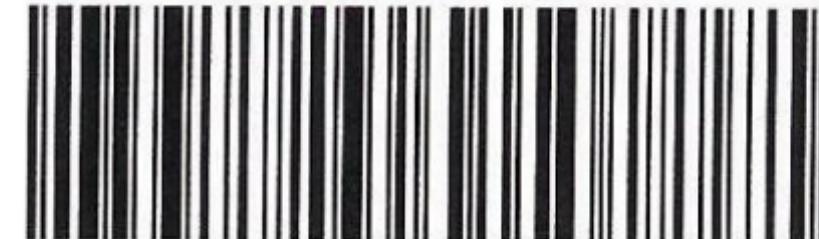
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2 OZ FIRST-CLASS MAIL LETTER
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11923275



063S0010937440

USPS CERTIFIED MAIL



9407 1118 9876 5449 6208 07

NM STATE LAND OFFICE
PO BOX 1148
310 OLD SANTA FE TRAIL
SANTA FE NM 87504-1148

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MorningStar Operating LLC

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2 OZ FIRST-CLASS MAIL LETTER
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USPS CERTIFIED MAIL



9407 1118 9876 5449 6201 59

CROSS TIMBERS ENERGY, LLC
400 W 7TH ST
FORT WORTH TX 76102-4701

Released to Imaging: 1/15/2026 2:12:02 PM



endicia



MORNINGSTAR
PARTNERS

April 29, 2025

RE: OCD Application for Authorization to Inject
State 35 Unit #5, API 30-025-28053
Lea County, New Mexico

Notice to Surface Owner and Offset Operator

MorningStar Operating LLC, Operator of the State 35 Unit #5 well, has filed an application with the New Mexico Oil Conservation Division to convert the State 35 Unit #5 to a water and CO2 injection well with injection into the San Andres formation. The well is located 1330' FNL and 1310' FWL, Unit Letter E, Section 35, Township 17S, Range 34E, in Lea County, New Mexico.

Please find enclosed a copy of the OCD Form C-108 and information related to the conversion of the referenced well, a copy of the legal notice posted in the Hobbs News Sun, and a map indicating the location of the State 35 Unit #5 in relation to offset wells.

If additional information is desired, please contact me at MorningStar Operating LLC, 817-334-7882.

Interested parties must file objections or requests for hearing within 15 days with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico, 87505.

Sincerely,

Connie Blaylock

Connie Blaylock
Sr. Regulatory Analyst
MorningStar Operating LLC

Enclosure

400 WEST 7TH STREET ★ FORT WORTH, TX 76102

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 18, 2025
and ending with the issue dated
April 18, 2025.


Dan Russell
Publisher

Sworn and subscribed to before me this
18th day of April 2025.


Gussie Ruth Black
Business Manager

My commission expires

January 29, 2027

(Seal)	STATE OF NEW MEXICO
	NOTARY PUBLIC
	GUSSIE RUTH BLACK
	COMMISSION # 1087526
	COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL
LEGAL NOTICE April 18, 2025	
<p>Notice is hereby given of the application of MORNINGSTAR OPERATING LLC, 400 West 7th Street, Fort Worth, TX 76102, to the Oil Conservation of the State of New Mexico, and the Commissioner of Public Lands, State of New Mexico, for approval to convert the State 35 Unit #5 from a temporarily abandoned producer to a water and CO₂ (WAG) injection well for the purpose of secondary recovery.</p> <p>The State 35 Unit #5 is located 1330' FNL and 1310' FWL, Unit Letter E, Sec. 35, T17S, R34E, in Lea County, New Mexico.</p> <p>The injection interval is in the San Andres formation from 4506' – 4770', through perforations. The maximum injection rate will be 3000 BWPD or 7500 MCFPD, with a maximum allowable surface pressure of 1850 PSI.</p> <p>Interested parties should file objections or requests for hearing within 15 days with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. Inquiries regarding this application should be directed to MorningStar Operating LLC, Attn: Connie Blaylock, 400 West 7th Street, Fort Worth, TX, 76102, 817-334-7882. #00300173</p>	

67118393

00300173

CONNIE BLAYLOCK
TXO PARTNERS, LP
400 W. 7TH STREET
FT. WORTH, TX 76102

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 456396

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 456396
	Action Type: [C-108] Fluid Injection Well (C-108)

CONDITIONS

Created By	Condition	Condition Date
stacy.sandoval	None	1/15/2026