



**BTA OIL PRODUCERS, LLC**

104 SOUTH PECOS STREET  
MIDLAND, TEXAS 79701-5021  
432-682-3753

CARLTON BEAL, JR.  
BARRY BEAL  
SPENCER BEAL  
KELLY BEAL  
BARRY BEAL, JR.  
STUART BEAL  
ROBERT DAVENPORT, JR.

ASHLEY BEAL LAFEVERS  
ALEX BEAL  
HILL DAVENPORT  
TREY FUQUA  
ADAMS DAVENPORT  
MICHAEL BEAL

January 15, 2026

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

RE: Application for Surface Commingling

---

To Whom This May Concern,

BTA Oil Producers, LLC, OGRID No. 260297, is requesting administrative approval to surface commingle (pool and lease) oil and gas production from twenty wells and all future wells located at the Vaca Draw North CTB insofar as all existing and future wells drilled in the following spacing units.

- Please see Exhibit "A".

All wells included in this application produce from Federal minerals and are subject to Federal reporting requirements. The application is being filed in accordance with NMAC 19.15.12 and BLM Onshore Orders 43 CFR 313.14 (a)(1)(i).

The proposed commingling of production will not result in any reduction in the value of the hydrocarbons produced. All volumes will be properly measured, allocated and reported in accordance with applicable regulations to ensure accurate valuation and revenue distribution.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or [msena@btaoil.com](mailto:msena@btaoil.com). Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena

Respectfully,

Michelle Sena  
Production Analyst  
BTA Oil Producers, LLC  
[msena@btaoil.com](mailto:msena@btaoil.com)  
O: 432-682-3753

EXHIBIT "A"

FACILITY NAME: VACA DRAW NORTH CTB										
LEASE NUMBER: NMNM97153										
ROYALTY RATE: 12.5%										
WELL NAME	NUMBER	API	LOCATION	POOL	ACRES	OIL (BOPD)	Gravity (API)	GAS (MCFPD)	BTU @ (PB) 15.025	WATER (BOPD)
VACA DRAW 9418 JV-P	2H	30-025-41621	A-SEC 10-T25S-R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	160	±55	43.3	±400	1181	±150
VACA DRAW 9418 JV-P	4H	30-025-41623	D-SEC 10-T25S-R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	160	±30	43.3	±300	1181	±100
VACA DRAW 9418 JV-P	5H	30-025-41624	C-SEC 10-T25S-R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	160	±30	43.3	±700	1181	±150
VACA DRAW 9418 10 FEDERAL	6H	30-025-43611	B-SEC 10-T25S-R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	160	±30	43.3	±400	1181	±150
VACA DRAW 9418 10 FEDERAL	7H	30-025-43612	B-SEC 10-T25S-R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	160	±40	43.3	±700	1181	±200
VACA DRAW 9418 10 FEDERAL	28H	30-025-49308	A-SEC 10-T25S-R33E	[96392] DRAPER MILL;BONE SPRING	160	±160	43.3	±400	1181	±400
VACA DRAW 9418 10 FEDERAL	29H	30-025-49309	A-SEC 10-T25S-R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	160	±90	43.3	±700	1181	±150
VACA DRAW 9418 10 FEDERAL	30H	30-025-49310	A-SEC 10-T25S-R33E	[96392] DRAPER MILL;BONE SPRING	160	±150	43.3	±300	1181	±250
VACA DRAW 9418 10 FEDERAL	33H	30-025-49313	B-SEC 10-T25S-R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	160	±100	43.3	±700	1181	±150
VACA DRAW 9418 10 FEDERAL	34H	30-025-49314	B-SEC 10-T25S-R33E	[96392] DRAPER MILL;BONE SPRING	160	±200	43.3	±450	1181	±300
VACA DRAW 9418 10 FEDERAL	35H	30-025-49315	B-SEC 10-T25S-R33E	[96392] DRAPER MILL;BONE SPRING	160	±100	43.3	±200	1181	±200
VACA DRAW 9418 10 FEDERAL	36H	30-025-49316	C-SEC 10-T25S-R33E	[96392] DRAPER MILL;BONE SPRING	160	±50	43.3	±200	1181	±100
VACA DRAW 9418 10 FEDERAL	37H	30-025-49317	C-SEC 10-T25S-R33E	[96392] DRAPER MILL;BONE SPRING	160	±100	43.3	±400	1181	±300
VACA DRAW 9418 10 FEDERAL	38H	30-025-49318	C-SEC 10-T25S-R33E	[96392] DRAPER MILL;BONE SPRING	160	±100	43.3	±350	1181	±550
VACA DRAW 9418 10 FEDERAL	39H	30-025-49319	D-SEC 10-T25S-R33E	[96392] DRAPER MILL;BONE SPRING	160	±65	43.3	±500	1181	±200
VACA DRAW 9418 10 FEDERAL	40H	30-025-49320	D-SEC 10-T25S-R33E	[96392] DRAPER MILL;BONE SPRING	160	±70	43.3	±500	1181	±150
VACA DRAW 9418 10 FEDERAL	41H	30-025-49724	D-SEC 10-T25S-R33E	[96392] DRAPER MILL;BONE SPRING	160	±60	43.3	±600	1181	±300
VACA DRAW 9418 10 FEDERAL	42H	30-025-49725	D-SEC 10-T25S-R33E	[96392] DRAPER MILL;BONE SPRING	161	±50	43.3	±500	1181	±150
VACA DRAW 9418 10 FEDERAL	43H	30-025-50816	D-SEC 10-T25S-R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	160	±50	43.3	±800	1181	±75
VACA DRAW 9418 10 FEDERAL	44H	30-025-50817	D-SEC 10-T25S-R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	160	±90	43.3	±700	1181	±150

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/oed/contact-us/>

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: BTA Oil Producers, LLC  
OPERATOR ADDRESS: 104 S. Pecos, Midland, TX 79701  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		See Attached		See Attached	

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Sena TITLE: Production Analyst DATE: 12/11/2025  
TYPE OR PRINT NAME Michelle Sena TELEPHONE NO.: 432-682-3753  
E-MAIL ADDRESS: msena@btaoil.com

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** BTA Oil Producers, LLC **OGRID Number:** 260297  
**Well Name:** Vaca Draw 9148 JV-P # 2H, Vaca Draw 9418 10 Fed 6H & others **API:** 30-025-41621 & others  
**Pool:** Red Hills; Upper Bone Spring Shale & Draper Mill; Bone Spring Shale **Pool Code:** [97900], [96392]

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<b>FOR OCD ONLY</b>
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Michelle Sena  
 Print or Type Name

12/11/2025  
 Date

432-682-3753  
 Phone Number

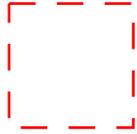
Michelle Sena  
 Signature

msena12@att.net  
 e-mail Address

# BTA Oil Producers, LLC

## Vaca Draw North CTB Commingling Location Map in Section 10, T-25-S, R-33-E, Lea County, New Mexico

### LEGEND



NMNM97153 Lease

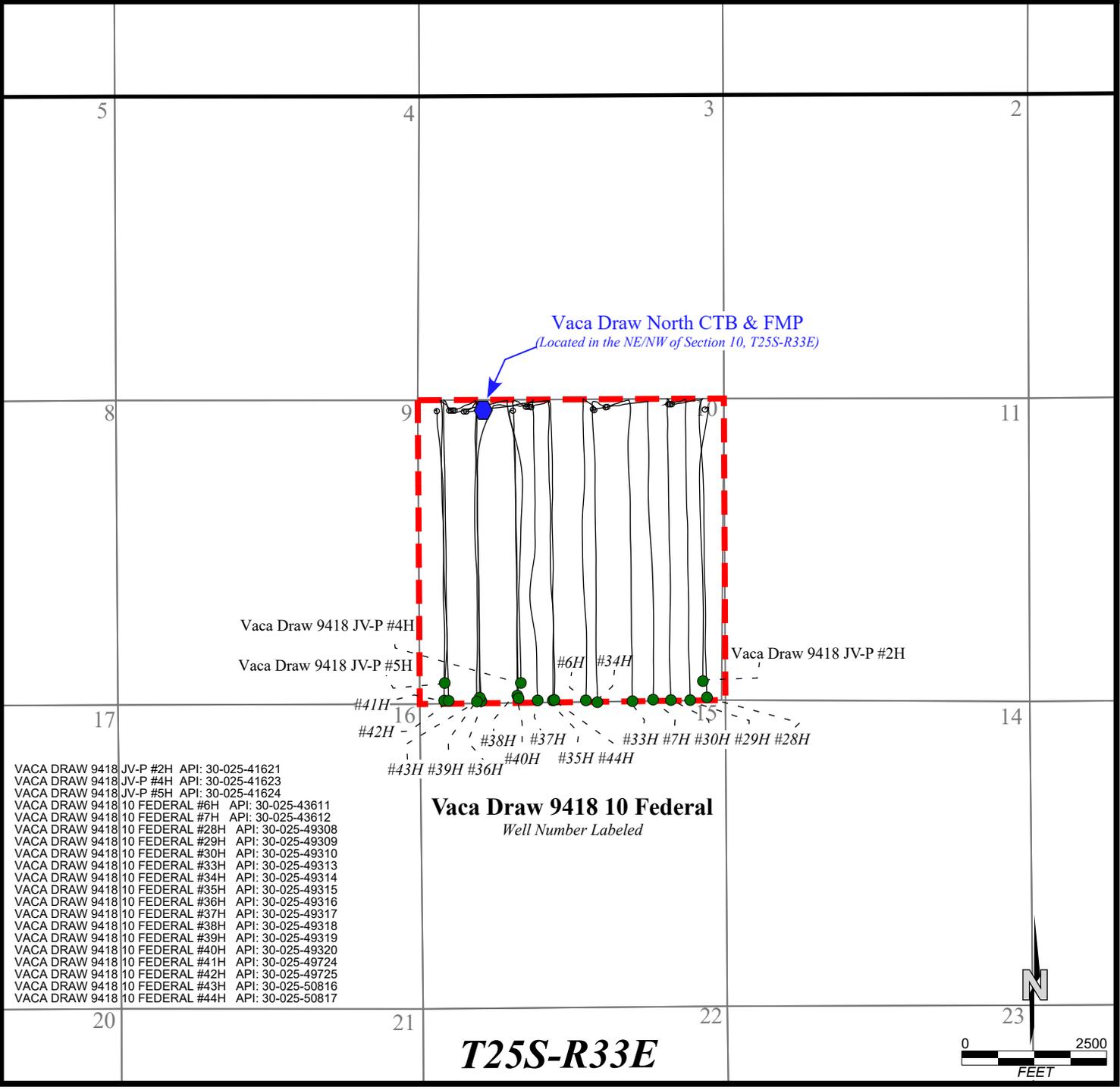
#### Well Symbol:

SLO ———● BHL

#### Facility Measuring Point (FMP):

Gas FMP Nos.: 5748001, 5764701  
Oil FMP No.: 202289

Vaca Draw North CTB & FMP  
(Located in the NE/NW of Section 10, T25S-R33E)



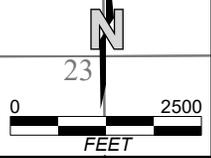
Vaca Draw 9418 JV-P #4H  
Vaca Draw 9418 JV-P #5H

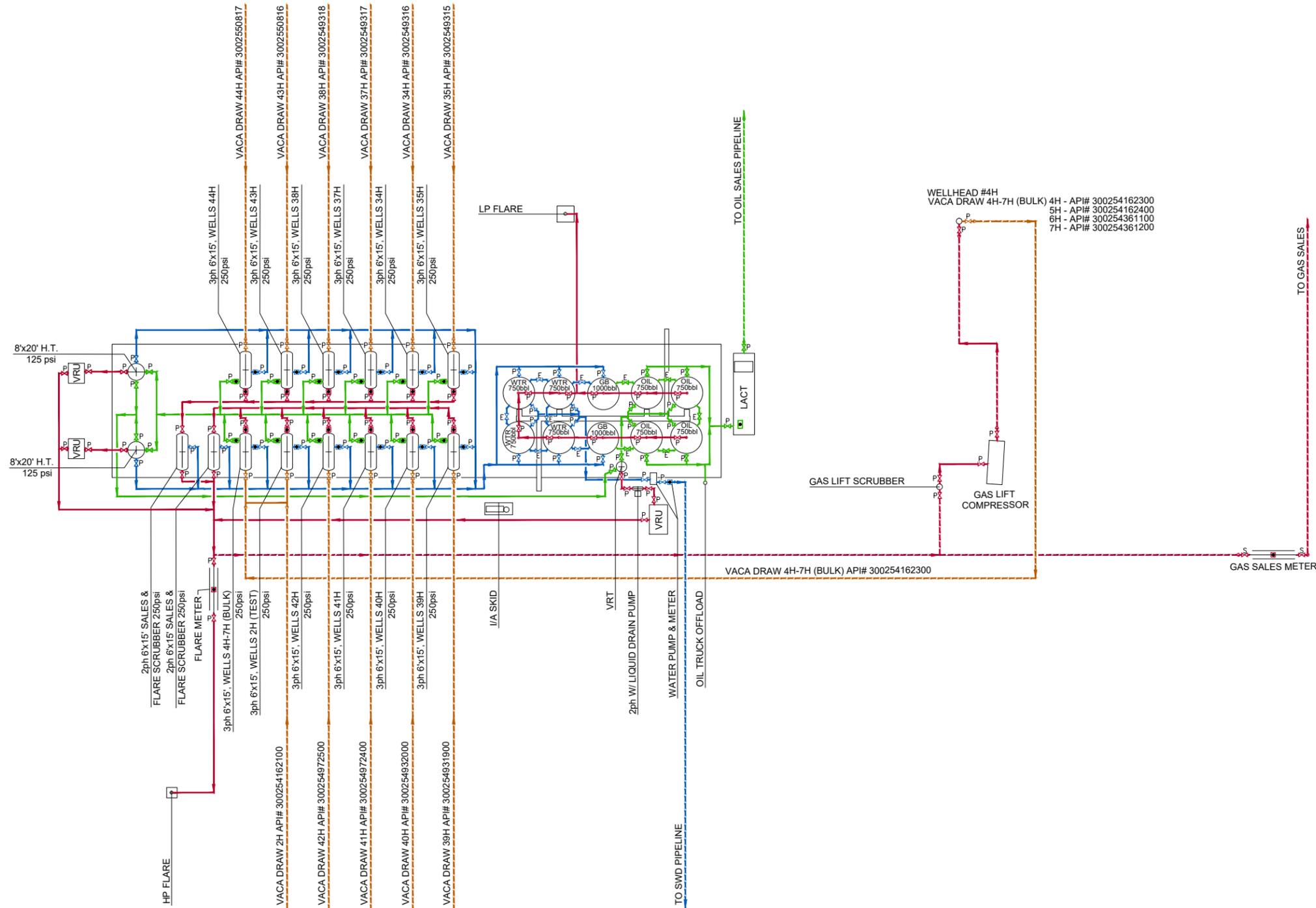
Vaca Draw 9418 JV-P #2H

**Vaca Draw 9418 10 Federal**  
Well Number Labeled

- VACA DRAW 9418 JV-P #2H API: 30-025-41621
- VACA DRAW 9418 JV-P #4H API: 30-025-41623
- VACA DRAW 9418 JV-P #5H API: 30-025-41624
- VACA DRAW 9418 10 FEDERAL #6H API: 30-025-43611
- VACA DRAW 9418 10 FEDERAL #7H API: 30-025-43612
- VACA DRAW 9418 10 FEDERAL #28H API: 30-025-49308
- VACA DRAW 9418 10 FEDERAL #29H API: 30-025-49309
- VACA DRAW 9418 10 FEDERAL #30H API: 30-025-49310
- VACA DRAW 9418 10 FEDERAL #33H API: 30-025-49313
- VACA DRAW 9418 10 FEDERAL #34H API: 30-025-49314
- VACA DRAW 9418 10 FEDERAL #35H API: 30-025-49315
- VACA DRAW 9418 10 FEDERAL #36H API: 30-025-49316
- VACA DRAW 9418 10 FEDERAL #37H API: 30-025-49317
- VACA DRAW 9418 10 FEDERAL #38H API: 30-025-49318
- VACA DRAW 9418 10 FEDERAL #39H API: 30-025-49319
- VACA DRAW 9418 10 FEDERAL #40H API: 30-025-49320
- VACA DRAW 9418 10 FEDERAL #41H API: 30-025-49724
- VACA DRAW 9418 10 FEDERAL #42H API: 30-025-49725
- VACA DRAW 9418 10 FEDERAL #43H API: 30-025-50816
- VACA DRAW 9418 10 FEDERAL #44H API: 30-025-50817

# T25S-R33E







**BTA OIL PRODUCERS, LLC**

**VACA DRAW NORTH CTB**  
 32° 9'8.50"N, 103°33'49.49"W

VACA DRAW 2H API# 300254162100  
 VACA DRAW 4H API# 300254162300  
 VACA DRAW 5H API# 300254162400  
 VACA DRAW 6H API# 300254361100  
 VACA DRAW 7H API# 300254361200  
 VACA DRAW 34H API# 300254931600  
 VACA DRAW 35H API# 300254931500  
 VACA DRAW 37H API# 300254931700  
 VACA DRAW 38H API# 300254931800  
 VACA DRAW 39H API# 300254931900  
 VACA DRAW 40H API# 300254932000  
 VACA DRAW 41H API# 300254972400  
 VACA DRAW 42H API# 300254972500  
 VACA DRAW 43H API# 300255081600  
 VACA DRAW 44H API# 300255081700

Lease Agreement:  
 2H, 4H-7H, 34H-35H, 37H-44H - NMNM97153

Loving Co, NM 07/05/2023

DRAWING NUMBER	TITLE	NO	DATE	DESCRIPTION	DRAWN BY	CHECKED BY	APPROVED BY
0	ISSUED FOR RECORD		07/05/23		RDW	RM	RM
REFERENCE DRAWINGS				REVISIONS			

DESIGNATIONS:

S (SALES), SEALED CLOSED DURING PROD., OPEN DURING SALES  
 P (PRODUCTION), OPEN DURING PROD., SEALED CLOSED DURING SALES  
 R (RECYCLE), OPEN DURING PROD., SEALED CLOSED DURING SALES  
 E (EQUALIZER), OPEN DURING PROD., SEALED CLOSED DURING SALES  
 A (APPENDAGE), SEALED CLOSED EXCEPT WHEN NEEDED

▶ = GAS  
▶ = OIL  
▶ = WATER  
▶ = OTHER



Professional Consulting  
 Engineers and Surveyors  
 Phone No. 701-483-1284  
 677 27th Ave East  
 Dickinson, North Dakota  
 58601-7168

**BTA Oil Producers LLC**



**SITE FACILITY DIAGRAM (SFD) PLAN DRAWING**

**VACA DRAW NORTH CTB**  
**LOVING CO, NM**

DATE: 06/13/2023	DRAWN BY: RDW	DESIGNED BY: RDW	CHECKED BY: RM	APPROVED BY: RM
SCALE: NONE (WHEN PRINTED 22x34)	SIZE: D	DRAWING No. VACA_DRAW_NORTH_CTB	SHEET 1 OF 1	REV 0



---

**Well Name: Batch Sundry, Sundry Id: 2886399, Notification of Batch Sundry Received**

---

**From** AFMSS <blm-afmss-notifications@blm.gov>

**Date** Wed 12/10/2025 3:36 PM

**To** Michelle Sena <MSena@btaoil.com>

**Caution:** This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

## The Bureau of Land Management

### Notice Of Intent Receipt

- Operator Name: **BTA OIL PRODUCERS LLC**
- Well Name: **Batch Sundry**
- Well Number: **Batch Sundry**
- US Well Number: **Batch Sundry**
- Sundry ID: **2886399**

The BLM received your Notice Of Intent, Commingling (Surface) sundry on 12/10/2025. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

---

This notification is automatically generated. Please do not reply to this message as this account is not monitored.



**BTA OIL PRODUCERS, LLC**

CARLTON BEAL, JR.  
BARRY BEAL  
SPENCER BEAL  
KELLY BEAL  
BARRY BEAL, JR.  
STUART BEAL  
ROBERT DAVENPORT, JR.

104 SOUTH PECOS STREET  
MIDLAND, TEXAS 79701-5021  
432-682-3753

ASHLEY BEAL LAFEVERS  
ALEX BEAL  
HILL DAVENPORT  
TREY FUQUA  
ADAMS DAVENPORT  
MICHAEL BEAL

December 11, 2025

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

In re: **Application of BTA Oil Producers, LLC for administrative approval to surface commingle (lease and pool commingle) oil and gas production at the Vaca Draw North CTB located in the Section 10, Township 25 South, Range 33 East, Lea County, New Mexico, and to add additional wells.**

To: **ALL AFFECTED PARTIES**

---

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or [msena@btaoil.com](mailto:msena@btaoil.com). Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

*Michelle Sena*

Michelle Sena  
Production Analyst  
BTA Oil Producers, LLC  
[msena@btaoil.com](mailto:msena@btaoil.com)  
O: 432-682-3753

NAME	ADDRESS	CERTIFIED MAILING NUMBER
COG Operating LLC	22295 Network Place Chicago, IL 60673-1222	9214 8969 0099 9790 1851 9724 51
Office of Natural Resources Revenue	Royalty Management Program P.O. Box 25627 Denver, CO 80225-0627	9214 8969 0099 9790 1851 9724 68

# 92148969009997901851972451

Copy Add to Informed Delivery

## Latest Update

Your item has been delivered and is available at a PO Box at 3:07 pm on December 24, 2025 in CHICAGO, IL 60680.

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

**Delivered, PO Box**

CHICAGO, IL 60680

December 24, 2025, 3:07 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

[See Less](#)

[Remove](#)

Tracking Number:

# 92148969009997901851972468

Copy Add to Informed Delivery

## Latest Update

Your item was picked up at the post office at 10:10 am on December 15, 2025 in DENVER, CO 80225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

**Delivered, Individual Picked Up at Post Office**

DENVER, CO 80225

December 15, 2025, 10:10 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY BTA OIL PRODUCERS, LLC**

**ORDER NO. PC-1412**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

*Albert Chang*

---

**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 1/19/2026

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Exhibit A**

**Order: PC-1412**  
**Operator: BTA Oil Producers, LLC (260297)**  
**Central Tank Battery: Vaca Draw North Central Tank Battery**  
**Central Tank Battery Location: UL C, Section 10, Township 25 South, Range 33 East**  
**Gas Title Transfer Meter Location: UL C, Section 10, Township 25 South, Range 33 East**

**Pools**

Pool Name	Pool Code
DRAPER MILL;BONE SPRING	96392
RED HILLS;UPPER BONE SPRING SHALE	97900

**Leases as defined in 19.15.12.7(C) NMAC**

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105510659 (097153)	ALL	10-25S-33E

**Wells**

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-41621	VACA DRAW 9418 JV-P #002H	E2E2	10-25S-33E	97900
30-025-41623	VACA DRAW 9418 JV-P #004H	E2W2	10-25S-33E	97900
30-025-41624	VACA DRAW 9418 JV-P #005H	W2W2	10-25S-33E	97900
30-025-43611	VACA DRAW 9418 10 FEDERAL #006H	W2E2	10-25S-33E	97900
30-025-43612	VACA DRAW 9418 10 FEDERAL #007H	W2E2	10-25S-33E	97900
30-025-49308	VACA DRAW 9418 10 FEDERAL #028H	E2E2	10-25S-33E	96392
30-025-49309	VACA DRAW 9418 10 FEDERAL #029H	E2E2	10-25S-33E	97900
30-025-49310	VACA DRAW 9418 10 FEDERAL #030H	E2E2	10-25S-33E	96392
30-025-49313	VACA DRAW 9418 10 FEDERAL #033H	W2E2	10-25S-33E	97900
30-025-49314	VACA DRAW 9418 10 FEDERAL #034H	W2E2	10-25S-33E	96392
30-025-49315	VACA DRAW 9418 10 FEDERAL #035H	E2W2	10-25S-33E	96392
30-025-49316	VACA DRAW 9418 10 FEDERAL #036H	W2W2	10-25S-33E	96392
30-025-49317	VACA DRAW 9418 10 FEDERAL #037H	E2W2	10-25S-33E	96392

30-025-49318	VACA DRAW 9418 10 FEDERAL #038H	E2W2	10-25S-33E	96392
30-025-49319	VACA DRAW 9418 10 FEDERAL #039H	W2W2	10-25S-33E	96392
30-025-49320	VACA DRAW 9418 10 FEDERAL #040H	E2W2	10-25S-33E	96392
30-025-49724	VACA DRAW 9418 10 FEDERAL #041H	W2W2	10-25S-33E	96392
30-025-49725	VACA DRAW 9418 10 FEDERAL #042H	W2W2	10-25S-33E	96392
30-025-50816	VACA DRAW 9418 10 FEDERAL #043H	W2W2	10-25S-33E	97900
30-025-50817	VACA DRAW 9418 10 FEDERAL #044H	E2W2	10-25S-33E	97900

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 533924

**CONDITIONS**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 533924
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	1/20/2026