

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-907-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-907.

3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
15. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 1/26/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-907-A
Operator: Matador Production Company (228937)
Central Tank Battery: Margarita Tank Battery
Central Tank Battery Location: UL F G, Section 18, Township 21 South, Range 32 East
Gas Title Transfer Meter Location: UL F G, Section 18, Township 21 South, Range 32 East

Pools

Pool Name	Pool Code
WC-025 G-08 S213304D; BONE SPRING	97895
WC-025 G-06 S213215A;BONE SPRING	97921
WC-025 G-10 S213328O; WOLFCAMP	98033

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106753007	E2E2	14-21S-32E
	E2E2	23-21S-32E
CA Bone Spring NMNM 106753009	W2E2	14-21S-32E
	W2E2	23-21S-32E
PROPOSED CA Wolfcamp NMNM "A"	E2E2	14-21S-32E
	E2E2	23-21S-32E
PROPOSED CA Wolfcamp NMNM "B"	W2E2	14-21S-32E
	W2E2	23-21S-32E
CA Wolfcamp NMNM 105770715	E2SE, SENE	13-21S-32E
	E2E2	24-21S-32E
	E2NE	25-21S-32E
CA Bone Spring NMNM 105770714	S2NE, SE4	13-21S-32E
	E2	24-21S-32E
	NE4	25-21S-32E
CA Bone Spring NMNM 105770678	S2NW, SW4	13-21S-32E
	W2	24-21S-32E
	NW4	25-21S-32E
CA Wolfcamp NMNM 105770713	S2NW, SW4	13-21S-32E
	W2	24-21S-32E
	NW4	25-21S-32E
CA Wolfcamp NMNM 105768335	SWNE, W2SE	13-21S-32E
	W2E2	24-21S-32E
	W2NE	25-21S-32E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47195	Margarita 13 Federal Com #1H	SWNW, W2SW	13-21S-32E	97895
		W2W2	24-21S-32E	
		W2NW	25-21S-32E	
30-025-47196	Margarita 13 Federal Com #2H	SWNW, W2SW	13-21S-32E	97895
		W2W2	24-21S-32E	
		W2NW	25-21S-32E	
30-025-48008	Margarita 13 Federal Com #9H	SWNW, W2SW	13-21S-32E	97895
		W2W2	24-21S-32E	
		W2NW	25-21S-32E	
30-025-48009	Margarita 13 Federal Com #13H	SWNW, W2SW	13-21S-32E	97895
		W2W2	24-21S-32E	
		W2NW	25-21S-32E	
30-025-47197	Margarita 13 Federal Com #3H	SENW, E2SW	13-21S-32E	97895
		E2W2	24-21S-32E	
		E2NW	25-21S-32E	
30-025-47198	Margarita 13 Federal Com #4H	SENW, E2SW	13-21S-32E	97895
		E2W2	24-21S-32E	
		E2NW	25-21S-32E	
30-025-49183	Margarita 13 Federal Com #10H	SENW, E2SW	13-21S-32E	97895
		E2W2	24-21S-32E	
		E2NW	25-21S-32E	
30-025-49186	Margarita 13 Federal Com #14H	SENW, E2SW	13-21S-32E	97895
		E2W2	24-21S-32E	
		E2NW	25-21S-32E	
30-025-49250	Margarita 13 Federal Com #22H	SENW, E2SW	13-21S-32E	97895
		E2W2	24-21S-32E	
		E2NW	25-21S-32E	
30-025-47199	Margarita 13 Federal Com #5H	SWNE, W2SE	13-21S-32E	97895
		W2E2	24-21S-32E	
		W2NE	25-21S-32E	
30-025-47200	Margarita 13 Federal Com #6H	SWNE, W2SE	13-21S-32E	97895
		W2E2	24-21S-32E	
		W2NE	25-21S-32E	
30-025-49184	Margarita 13 Federal Com #11H	SWNE, W2SE	13-21S-32E	97895
		W2E2	24-21S-32E	
		W2NE	25-21S-32E	
30-025-49187	Margarita 13 Federal Com #15H	SWNE, W2SE	13-21S-32E	97895
		W2E2	24-21S-32E	
		W2NE	25-21S-32E	
30-025-50128	Margarita 13 Federal Com #20H	SWNE, W2SE	13-21S-32E	97895
		W2E2	24-21S-32E	
		W2NE	25-21S-32E	
30-025-47201	Margarita 13 Federal Com #7H	SENE, E2SE	13-21S-32E	97895
		E2E2	24-21S-32E	
		E2NE	25-21S-32E	

30-025-47202	Margarita 13 Federal Com #8H	SENE, E2SE E2E2 E2NE	13-21S-32E 24-21S-32E 25-21S-32E	97895
30-025-49185	Margarita 13 Federal Com #12H	SENE, E2SE E2E2 E2NE	13-21S-32E 24-21S-32E 25-21S-32E	97895
30-025-49188	Margarita 13 Federal Com #16H	SENE, E2SE E2E2 E2NE	13-21S-32E 24-21S-32E 25-21S-32E	97895
30-025-48247	Margarita 13 Federal Com #17H	SWNW, W2SW W2W2 W2NW	13-21S-32E 24-21S-32E 25-21S-32E	98033
30-025-49497	Margarita 13 Federal Com #23H	SWNE, W2SE W/2 E/2 W2NE	13-21S-32E 24-21S-32E 25-21S-32E	98033
30-025-49498	Margarita 13 Federal Com #24H	SENE, E2SE E2E2 E2NE	13-21S-32E 24-21S-32E 25-21S-32E	98033
30-025-54890	Blue Chip 14 Federal Com #503H	W2E2 W2E2	14-21S-32E 23-21S-32E	97921
30-025-54892	Blue Chip 14 Federal Com #504H	W2E2 W2E2	14-21S-32E 23-21S-32E	97921
30-025-54895	Blue Chip 14 Federal Com #513H	W2E2 W2E2	14-21S-32E 23-21S-32E	97921
30-025-54896	Blue Chip 14 Federal Com #524H	W2E2 W2E2	14-21S-32E 23-21S-32E	97921
30-025-54900	Blue Chip 14 Federal Com #553H	W2E2 W2E2	14-21S-32E 23-21S-32E	97921
30-025-54976	Blue Chip 14 Federal Com #603H	W2E2 W2E2	14-21S-32E 23-21S-32E	97921
30-025-54887	Blue Chip 14 Federal Com #501H	E2E2 E2E2	14-21S-32E 23-21S-32E	97921
30-025-54888	Blue Chip 14 Federal Com #502H	E2E2 E2E2	14-21S-32E 23-21S-32E	97921
30-025-54894	Blue Chip 14 Federal Com #511H	E2E2 E2E2	14-21S-32E 23-21S-32E	98033
30-025-55204	Blue Chip 14 Federal Com #522H	E2E2 E2E2	14-21S-32E 23-21S-32E	97921
30-025-54899	Blue Chip 14 Federal Com #551H	E2E2 E2E2	14-21S-32E 23-21S-32E	97921
30-025-54975	Blue Chip 14 Federal Com #601H	E2E2 E2E2	14-21S-32E 23-21S-32E	97921
30-025-55172	Blue Chip 14 Federal Com #704H	W2E2 W2E2	14-21S-32E 23-21S-32E	98033
30-025-55173	Blue Chip 14 Federal Com #702H	E2E2 E2E2	14-21S-32E 23-21S-32E	98033

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 547186

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 547186
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	None	1/27/2026