

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Date



 Signature

Phone Number

e-mail Address



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January 15, 2025

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to amend NMOCD Order PLC-907 and for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from the leases comprising the S/2 N/2 and S/2 of Section 13, All of Section 24, N/2 of Section 25, and E/2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the “Lands”)

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937) (“Matador”) seeks to amend Administrative Order PLC-907 (“Order PLC-907”), attached as **Exhibit 1**. Order PLC-907 authorizes lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the **Margarita Tank Battery** of production from *all existing and future wells drilled in the following spacing units*:

(a) The 720-acre spacing unit comprised of the S/2 NW/4 and SW/4 of Section 13, W/2 of Section 24, and NW/4 of Section 25, in the WC-025 G-08 S213304D; Bone Spring [97895] – currently dedicated to the **Margarita 13 Fed Com 1H** (API. No. 30-025-47195), **Margarita 13 Fed Com 2H** (API. No. 30-025-47196), **Margarita 13 Fed Com 3H** (API. No. 30-025-47197), **Margarita 13 Fed Com 4H** (API. No. 30-025-47198), **Margarita 13 Fed Com 9H** (API. No. 30-025-48008), **Margarita 13 Fed Com 10H** (API. No. 30-025-49183), **Margarita 13 Fed Com 13H** (API. No. 30-025-48009), **Margarita 13 Fed Com 14H** (API. No. 30-025-49186), and **Margarita 13 Fed Com 22H** (API. No. 30-025-49250);

(b) The 720-acre spacing unit comprised of the S/2 NE/4 and SE/4 of Section 13, E/2 of Section 24, and NE/4 of Section 25, in the WC-025 G-08 S213304D; Bone Spring [97895] – currently dedicated to the **Margarita 13 Fed Com 5H** (API. No. 30-025-47199), **Margarita 13 Fed Com 6H** (API. No. 30-025-47200), **Margarita 13 Fed Com 7H** (API. No. 30-025-47201), **Margarita 13 Fed Com 8H** (API. No. 30-025-47202), **Margarita 13 Fed Com 11H** (API. No. 30-025-49184), **Margarita 13 Fed Com 12H** (API. No. 30-025-49185), **Margarita 13 Fed Com 15H** (API. No. 30-025-49187),



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Margarita 13 Fed Com 16H (API. No. 30-025-49188), and **Margarita 13 Fed Com 20H** (API. No. 30-025-50128);

(c) The 720-acre spacing unit comprised of the S/2 NW/4 and SW/4 of Section 13, W/2 of Section 24, and NW/4 of Section 25, in the WC-025 G-10 S213328O; Wolfcamp [98033] – currently dedicated to the **Margarita 13 Fed Com 17H** (API. No. 30-025-48247);

(d) The 360-acre spacing unit comprised of the SW/4 NE/4 and W/2 SE/4 of Section 13, W/2 E/2 of Section 24, and W/2 NE/4 of Section 25, in the WC-025 G-10 S213328O; Wolfcamp [98033] – currently dedicated to the **Margarita 13 Fed Com 23H** (API. No. 30-025-49497);

(e) The 360-acre spacing unit comprised of the SE/4 NE/4 and E/2 SE/4 of Section 13, E/2 E/2 of Section 24, and E/2 NE/4 of Section 25, in the WC-025 G-10 S213328O; Wolfcamp [98033] – currently dedicated to the **Margarita 13 Fed Com 24H** (API. No. 30-025-49498); and

(f) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Margarita Tank Battery* with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7 NMAC and provision 9 of Order PLC-907, Matador seeks to amend the terms of Order PLC-907 to add production from all existing and future infill wells drilled in the following spacing units:

(a) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 14 and 23, in the WC-025 G-06 S213215A; Bone Spring [97921] – currently dedicated to the **Blue Chip 14 Fed Com 503H** (API. No. 30-025-54890), **Blue Chip 14 Fed Com 504H** (API. No. 30-025-54892), **Blue Chip 14 Fed Com 513H** (API. No. 30-025-54895), **Blue Chip 14 Fed Com 524H** (API. No. 30-025-54896), **Blue Chip 14 Fed Com 553H** (API. No. 30-025-54900), and **Blue Chip 14 Fed Com 603H** (API. No. 30-025-54976);

(b) The 320-acre spacing unit comprised of the E/2 E/2 of Sections 14 and 23, in the WC-025 G-06 S213215A; Bone Spring [97921] – currently dedicated to the **Blue Chip 14 Fed Com 501H** (API. No. 30-025-54887), **Blue Chip 14 Fed Com 502H** (API. No. 30-025-54888), **Blue Chip 14 Fed Com 522H** (API. No. 30-025-55204), **Blue Chip 14 Fed Com 551H** (API. No. 30-025-54899), and **Blue Chip 14 Fed Com 601H** (API. No. 30-025-54975);

(c) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 14 and 23, in the WC-025 G-10 S213328O; Wolfcamp [98033] – currently dedicated to the **Blue Chip 14 Fed Com 704H** (API. No. 30-025-55172);



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(d) The 320-acre spacing unit comprised of the E/2 E/2 of Sections 14 and 23, in the WC-025 G-10 S213328O; Wolfcamp [98033] – currently dedicated to the **Blue Chip 14 Fed Com 511H** (API. No. 30-025-54894) and **Blue Chip 14 Fed Com 702H** (API. No. 30-025-55173); and

(e) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Margarita Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Margarita Tank Battery** (“TB”), located on the quarter-quarter line between the SW/4 NE/4 and SE/4 NW/4 of Section 13, Township 21 South, Range 32 East. There is one satellite pad containing a separator for certain of the wells that flow to the Margarita Tank Battery: Blue Chip Satellite Pad (located off-lease in SE/4 SE/4 of Section 11, T21S-R32E). Each well is equipped with a three-phase separator. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 2 is a land plat showing Matador’s current development plan, flow lines, well pads, the central tank battery (“Facility Pad”) in the subject area, and common gathering line. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 3 is a completed Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Mark Gonzales, Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 4 is a well list and C-102 for each of the wells currently permitted or drilled within the spacing units to be added to Order PLC-907.

Exhibit 5 includes relevant communitization agreements for the spacing units to be added to Order PLC-907.

Ownership is diverse between the spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 6** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.



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Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY**

ORDER NO. PLC-907

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later

than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR

DATE: 8/25/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-907
Operator: Matador Production Company (228937)
Central Tank Battery: Margarita Tank Battery
Central Tank Battery Location: UL F G, Section 18, Township 21 South, Range 32 East
Gas Title Transfer Meter Location: UL F G, Section 18, Township 21 South, Range 32 East

Pools

Pool Name	Pool Code
WC-025 G-08 S213304D; BONE SPRING	97895
WC-025 G-10 S2133280; WOLFCAMP	98033

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105555720 (014155)	E F G H J K L	13-21S-32E
NMNM 105305435 (135246)	I	13-21S-32E
NMNM 105446903 (0202296)	S/2 S/2	13-21S-32E
NMNM 105315649 (0556868)	N/2	24-21S-32E
NMNM 105317738 (094848)	S/2	24-21S-32E
NMNM 105394313 (112934)	N/2	25-21S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47195	Margarita 13 Federal Com #1H	E L M	13-21S-32E	97895
		W/2 W/2	24-21S-32E	
		D E	25-21S-32E	
30-025-47196	Margarita 13 Federal Com #2H	E L M	13-21S-32E	97895
		W/2 W/2	24-21S-32E	
		D E	25-21S-32E	
30-025-48008	Margarita 13 Federal Com #9H	E L M	13-21S-32E	97895
		W/2 W/2	24-21S-32E	
		D E	25-21S-32E	
30-025-48009	Margarita 13 Federal Com #13H	E L M	13-21S-32E	97895
		W/2 W/2	24-21S-32E	
		D E	25-21S-32E	
30-025-47197	Margarita 13 Federal Com #3H	F K N	13-21S-32E	97895
		E/2 W/2	24-21S-32E	
		C F	25-21S-32E	
30-025-47198	Margarita 13 Federal Com #4H	F K N	13-21S-32E	97895
		E/2 W/2	24-21S-32E	
		C F	25-21S-32E	
30-025-49183	Margarita 13 Federal Com #10H	F K N	13-21S-32E	97895
		E/2 W/2	24-21S-32E	
		C F	25-21S-32E	

30-025-49186	Margarita 13 Federal Com #14H	F K N E/2 W/2 C F	13-21S-32E 24-21S-32E 25-21S-32E	97895
30-025-49250	Margarita 13 Federal Com #22H	F K N E/2 W/2 C F	13-21S-32E 24-21S-32E 25-21S-32E	97895
30-025-47199	Margarita 13 Federal Com #5H	G J O W/2 E/2 B G	13-21S-32E 24-21S-32E 25-21S-32E	97895
30-025-47200	Margarita 13 Federal Com #6H	G J O W/2 E/2 B G	13-21S-32E 24-21S-32E 25-21S-32E	97895
30-025-49184	Margarita 13 Federal Com #11H	G J O W/2 E/2 B G	13-21S-32E 24-21S-32E 25-21S-32E	97895
30-025-49187	Margarita 13 Federal Com #15H	G J O W/2 E/2 B G	13-21S-32E 24-21S-32E 25-21S-32E	97895
30-025-50128	Margarita 13 Federal Com #20H	G J O W/2 E/2 B G	13-21S-32E 24-21S-32E 25-21S-32E	97895
30-025-47201	Margarita 13 Federal Com #7H	H I P E/2 E/2 A H	13-21S-32E 24-21S-32E 25-21S-32E	97895
30-025-47202	Margarita 13 Federal Com #8H	H I P E/2 E/2 A H	13-21S-32E 24-21S-32E 25-21S-32E	97895
30-025-49185	Margarita 13 Federal Com #12H	H I P E/2 E/2 A H	13-21S-32E 24-21S-32E 25-21S-32E	97895
30-025-49188	Margarita 13 Federal Com #16H	H I P E/2 E/2 A H	13-21S-32E 24-21S-32E 25-21S-32E	97895
30-025-48247	Margarita 13 Federal Com #17H	E L M W/2 W/2 D E	13-21S-32E 24-21S-32E 25-21S-32E	98033
30-025-49497	Margarita 13 Federal Com #23H	G J O W/2 E/2 B G	13-21S-32E 24-21S-32E 25-21S-32E	98033
30-025-49498	Margarita 13 Federal Com #24H	H I P E/2 E/2 A H	13-21S-32E 24-21S-32E 25-21S-32E	98033

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-907
Operator: Matador Production Company (228937)

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 105770678	S/2 NW/4, SW/4	13-21S-32E	720	A
	W/2	24-21S-32E		
	NW/4	25-21S-32E		
CA Bone Spring NMNM 105770714	S/2 NE/4, SE/4	13-21S-32E	720	B
	E/2	24-21S-32E		
	NE/4	25-21S-32E		
CA Wolfcamp NMNM 105770713	S/2 NW/4, SW/4	13-21S-32E	720	C
	W/2	24-21S-32E		
	NW/4	25-21S-32E		
CA Wolfcamp NMNM 105768335	G J O	13-21S-32E	360	D
	W/2 E/2	24-21S-32E		
	B G	25-21S-32E		
CA Wolfcamp NMNM 105770715	H I P	13-21S-32E	360	E
	E/2 E/2	24-21S-32E		
	A H	25-21S-32E		

Leases Comprising Pooled Areas

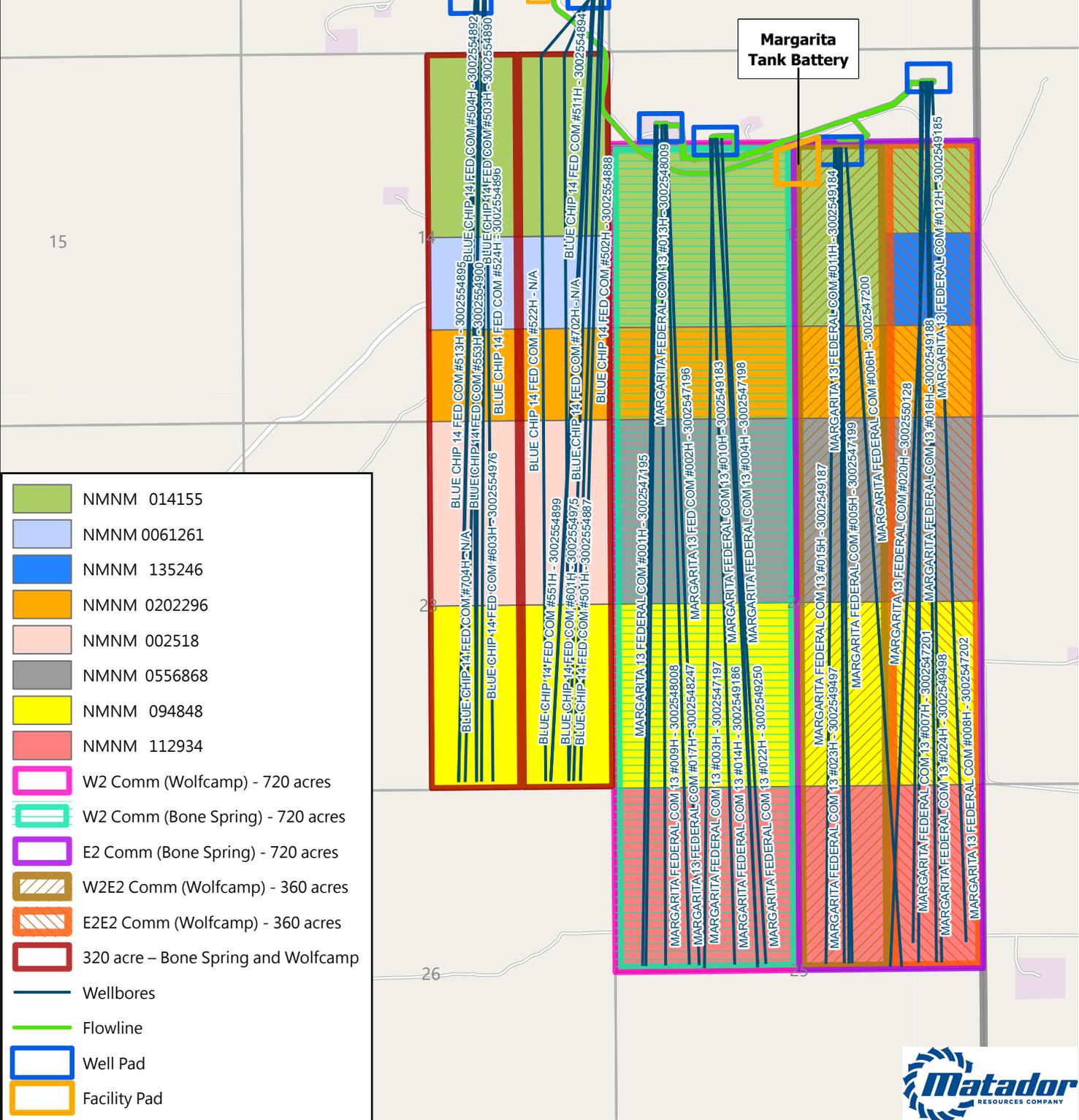
Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105555720 (014155)	E F L K	13-21S-32E	160	A
NMNM 105446903 (0202296)	M N	13-21S-32E	80	A
NMNM 105315649 (0556868)	NW/4	24-21S-32E	160	A
NMNM 105317738 (094848)	SW/4	24-21S-32E	160	A
NMNM 105394313 (112934)	NW/4	25-21S-32E	160	A
NMNM 105555720 (014155)	G H J	13-21S-32E	120	B
NMNM 105305435 (135246)	I	13-21S-32E	40	B
NMNM 105446903 (0202296)	O P	13-21S-32E	80	B
NMNM 105315649 (0556868)	NE/4	24-21S-32E	160	B
NMNM 105317738 (094848)	SE/4	24-21S-32E	160	B
NMNM 105394313 (112934)	NE/4	25-21S-32E	160	B
NMNM 105555720 (014155)	E F L K	13-21S-32E	160	C
NMNM 105446903 (0202296)	M N	13-21S-32E	80	C
NMNM 105315649 (0556868)	NW/4	24-21S-32E	160	C
NMNM 105317738 (094848)	SW/4	24-21S-32E	160	C
NMNM 105394313 (112934)	NW/4	25-21S-32E	160	C
NMNM 105555720 (014155)	G J	13-21S-32E	80	D
NMNM 105446903 (0202296)	O	13-21S-32E	40	D
NMNM 105315649 (0556868)	W/2 NE/4	24-21S-32E	80	D

NMNM 105317738 (094848)	W/2 SE/4	24-21S-32E	80	D
NMNM 105394313 (112934)	W/2 NE/4	25-21S-32E	80	D
NMNM 105555720 (014155)	H	13-21S-32E	40	E
NMNM 105305435 (135246)	I	13-21S-32E	40	E
NMNM 105446903 (0202296)	P	13-21S-32E	40	E
NMNM 105315649 (0556868)	E/2 NE/4	24-21S-32E	80	E
NMNM 105317738 (094848)	E/2 SE/4	24-21S-32E	80	E
NMNM 105394313 (112934)	E/2 NE/4	25-21S-32E	80	E

Margarita Commingling Map

Date Published:
8/21/2025

EXHIBIT
2



- NMNM 014155
- NMNM 0061261
- NMNM 135246
- NMNM 0202296
- NMNM 002518
- NMNM 0556868
- NMNM 094848
- NMNM 112934
- W2 Comm (Wolfcamp) - 720 acres
- W2 Comm (Bone Spring) - 720 acres
- E2 Comm (Bone Spring) - 720 acres
- W2E2 Comm (Wolfcamp) - 360 acres
- E2E2 Comm (Wolfcamp) - 360 acres
- 320 acre – Bone Spring and Wolfcamp
- Wellbores
- Flowline
- Well Pad
- Facility Pad



1:24,000

1 inch equals 2,000 feet



Map Prepared by: americo.gamarral
Date: August 21, 2025
Project: \\gis\UserData\agamarra\~temp\20230623 Margarita Commingling Map\Margarita Commingling Map.aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: IHS; ESR; US DOI BLM Carlsbad, NM Field Office, GIS Department; Texas Cooperative Wildlife Collection, Texas A&M University; United States Census Bureau (TIGER);

EXHIBIT
3

Form C-107-B
August 1, 2011

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240
APPLICATION TYPE:
 Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC-907
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
[97895] WC-025 G-08 S213304D; BONE SPRING	42.39 °	43.42° oil 1,353.28 BTU/CF	\$62.959/bbl oil Deemed 40°/Sweet (June '25 realized price)	3,285 bopd
[97895] WC-025 G-08 S213304D; BONE SPRING	1367 BTU/CF			5,280 mcf
[98033] WC-025 G-10 S213328O; WOLFCAMP	47.71 °			2,950 bopd
[98033] WC-025 G-10 S213328O; WOLFCAMP	1415 BTU/CF			8,700 mcf
[97921] WC-025 G-06 S213215A; BONE SPRING	42.41 °			9,100 bopd
[97921] WC-025 G-06 S213215A; BONE SPRING	1311 BTU/CF			14,600 mcf

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code-
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Facilities Engineer DATE: 8/5/25
TYPE OR PRINT NAME: Mark Gonzales TELEPHONE NO.: (915) 240-3468
E-MAIL ADDRESS: mark.gonzales@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

mark.gonzales@matadorresources.com

Mark Gonzales
Facilities Engineer

August 5, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) gas and oil production from the spacing units comprised of the S/2N/2 and S/2 of Section 13, All of Section 24, and the N/2 of Section 25, as well as the E/2 of Sections 14 and 23, each in Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the “Lands”).

To Whom This May Concern,

Under NMOCD Order No. PLC-907, Matador Production Company (“Matador”), OGRID: 228937, was authorized to surface comingle production from the Bone Spring and Wolfcamp formations in the spacing units that together comprised of the S/2N/2 and S/2 of Section 13, All of Section 24, and the N/2 of Section 25, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Matador now requests to amend its existing comingling authority to add additional spacing units in the Bone Spring and Wolfcamp formation that together comprise the E/2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico.

Specifically, Matador requests to commingle current oil and gas production from thirty-five (35) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas comingling will occur after individual measurement at each well.

Regarding the additional wells being added under this application in the E/2 of Sections 14 and 23, the separators for those wells will be located at a satellite pad located in the SE/4 of Section 11, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico, as shown on the map being submitted herewith. Following the separators, the oil and gas from those wells will flow to the Margarita tank battery.

Ultimately, gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the DKL Field Services, LLC and Pronto Midstream gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow

Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from FESCO attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third-party sales connect meter. DKL Field Services, LLC and Pronto Midstream, LLC have their own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

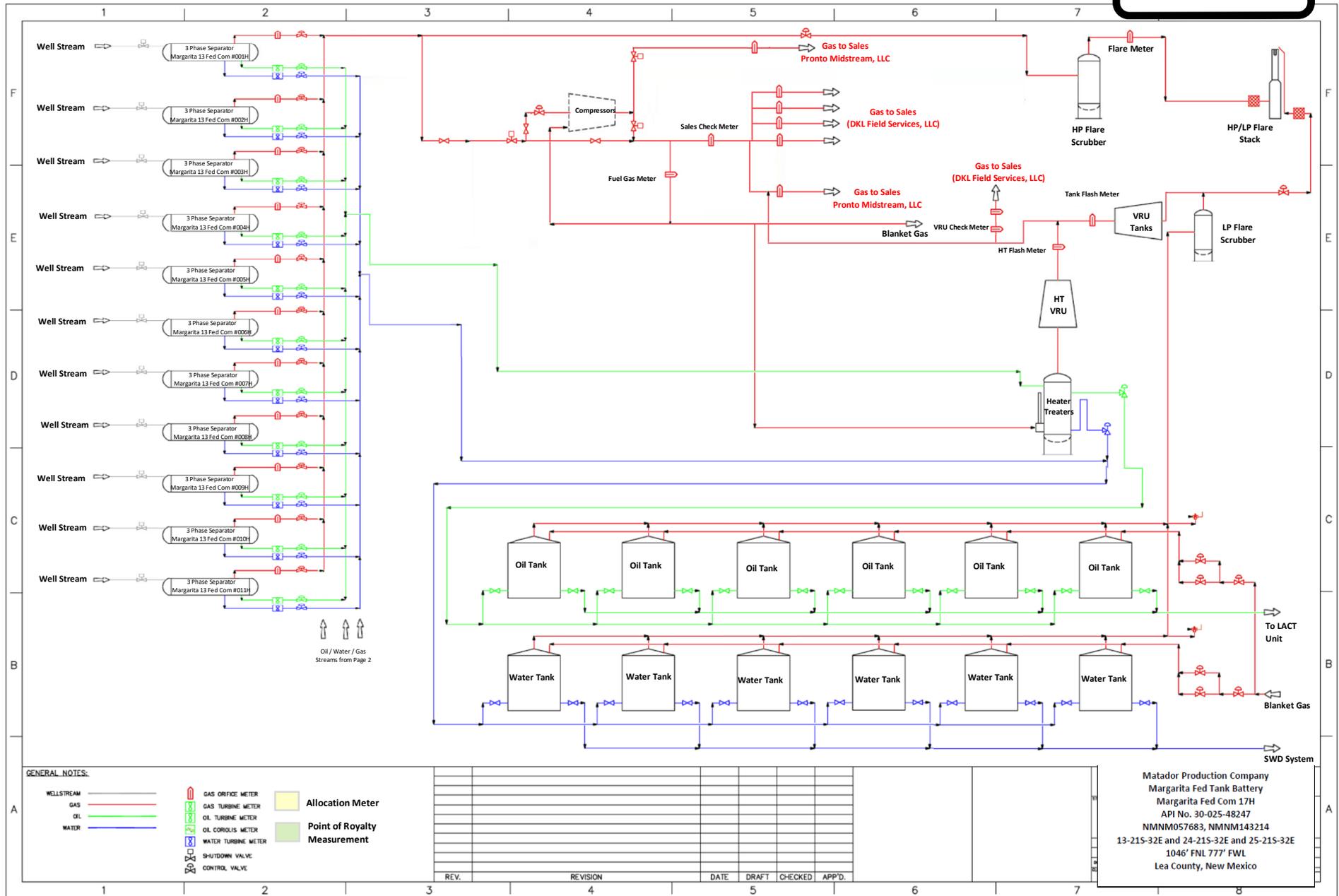
Very truly yours,

MATADOR PRODUCTION COMPANY



Mark Gonzales
Facilities Engineer

EXHIBIT A



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Horseshoe Federal COM No. 601H
First Stage Separator
Spot Gas Sample @ 175 psig & 106 °F

Date Sampled: 11/29/2022

Job Number: 222603.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

Table with 3 columns: COMPONENT, MOL%, GPM. Rows include Hydrogen Sulfide*, Nitrogen, Carbon Dioxide, Methane, Ethane, Propane, Isobutane, n-Butane, 2-2 Dimethylpropane, Isopentane, n-Pentane, Hexanes, Heptanes Plus, and Totals.

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.553 (Air=1)
Molecular Weight ----- 102.37
Gross Heating Value ----- 5529 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.853 (Air=1)
Compressibility (Z) ----- 0.9948
Molecular Weight ----- 24.58
Gross Heating Value
Dry Basis ----- 1469 BTU/CF
Saturated Basis ----- 1444 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F



Sampled By: (14) D. Turner
Analyst: KV
Processor: RG
Cylinder ID: T-5197

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	1.982		2.259
Carbon Dioxide	0.139		0.249
Methane	68.063		44.424
Ethane	14.962	4.102	18.304
Propane	7.932	2.240	14.230
Isobutane	0.945	0.317	2.235
n-Butane	2.520	0.814	5.959
2,2 Dimethylpropane	0.001	0.000	0.003
Isopentane	0.575	0.216	1.688
n-Pentane	0.718	0.267	2.108
2,2 Dimethylbutane	0.009	0.004	0.032
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.070	0.029	0.245
2 Methylpentane	0.207	0.088	0.726
3 Methylpentane	0.118	0.049	0.414
n-Hexane	0.306	0.129	1.073
Methylcyclopentane	0.155	0.056	0.531
Benzene	0.051	0.015	0.162
Cyclohexane	0.180	0.063	0.616
2-Methylhexane	0.045	0.021	0.183
3-Methylhexane	0.053	0.025	0.216
2,2,4 Trimethylpentane	0.037	0.020	0.172
Other C7's	0.109	0.049	0.440
n-Heptane	0.120	0.057	0.489
Methylcyclohexane	0.174	0.072	0.695
Toluene	0.046	0.016	0.172
Other C8's	0.165	0.079	0.740
n-Octane	0.060	0.032	0.279
Ethylbenzene	0.007	0.003	0.030
M & P Xylenes	0.023	0.009	0.099
O-Xylene	0.006	0.002	0.026
Other C9's	0.105	0.055	0.539
n-Nonane	0.035	0.020	0.183
Other C10's	0.061	0.036	0.351
n-Decane	0.010	0.006	0.058
Undecanes (11)	<u>0.011</u>	<u>0.008</u>	<u>0.070</u>
Totals	100.000	8.898	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.853	(Air=1)
Compressibility (Z) -----	0.9948	
Molecular Weight -----	24.58	
Gross Heating Value		
Dry Basis -----	1469	BTU/CF
Saturated Basis -----	1444	BTU/CF

FESCO, Ltd.

1100 Fesco Ave. - Alice, Texas 78332

Sample: Horseshoe Federal COM No. 601H
 First Stage Separator
 Spot Gas Sample @ 175 psig & 106 °F

Date Sampled: 11/29/2022

Job Number: 222603.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.139		0.249
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	1.982		2.259
Methane	68.063		44.424
Ethane	14.962	4.102	18.304
Propane	7.932	2.240	14.230
Isobutane	0.945	0.317	2.235
n-Butane	2.521	0.815	5.962
Isopentane	0.575	0.216	1.688
n-Pentane	0.718	0.267	2.108
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.306	0.129	1.073
Cyclohexane	0.180	0.063	0.616
Other C6's	0.404	0.171	1.417
Heptanes	0.482	0.208	1.859
Methylcyclohexane	0.174	0.072	0.695
2,2,4 Trimethylpentane	0.037	0.020	0.172
Benzene	0.051	0.015	0.162
Toluene	0.046	0.016	0.172
Ethylbenzene	0.007	0.003	0.030
Xylenes	0.029	0.011	0.125
Octanes Plus	<u>0.447</u>	<u>0.235</u>	<u>2.220</u>
Totals	100.000	8.898	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity ----- 4.235 (Air=1)
 Molecular Weight ----- 122.02
 Gross Heating Value ----- 6499 BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity ----- 0.853 (Air=1)
 Compressibility (Z) ----- 0.9948
 Molecular Weight ----- 24.58
 Gross Heating Value
 Dry Basis ----- 1469 BTU/CF
 Saturated Basis ----- 1444 BTU/CF

Enclosure (2)

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code	Operator
30-025-47195	Margarita 13 Fed Com 1H	S/2 NW/4 SW/4 W/2 NW/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company
30-025-47196	Margarita 13 Fed Com 2H	S/2 NW/4 SW/4 W/2 NW/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company
30-025-47197	Margarita 13 Fed Com 3H	S/2 NW/4 SW/4 W/2 NW/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company
30-025-47198	Margarita 13 Fed Com 4H	S/2 NW/4 SW/4 W/2 NW/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company
30-025-48008	Margarita 13 Fed Com 9H	S/2 NW/4 SW/4 W/2 NW/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company
30-025-49183	Margarita 13 Fed Com 10H	S/2 NW/4 SW/4 W/2 NW/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company
30-025-48009	Margarita 13 Fed Com 13H	S/2 NW/4 SW/4 W/2 NW/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company
30-025-49186	Margarita 13 Fed Com 14H	S/2 NW/4 SW/4 W/2 NW/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company

30-025-49250	Margarita 13 Fed Com 22H	S/2 NW/4 SW/4 W/2 NW/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company
30-025-47199	Margarita 13 Fed Com 5H	S/2 NE/4 SE/4 E/2 NE/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company
30-025-47200	Margarita 13 Fed Com 6H	S/2 NE/4 SE/4 E/2 NE/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company
30-025-47201	Margarita 13 Fed Com 7H	S/2 NE/4 SE/4 E/2 NE/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company
30-025-47202	Margarita 13 Fed Com 8H	S/2 NE/4 SE/4 E/2 NE/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company
30-025-49184	Margarita 13 Fed Com 11H	S/2 NE/4 SE/4 E/2 NE/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company
30-025-49185	Margarita 13 Fed Com 12H	S/2 NE/4 SE/4 E/2 NE/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company
30-025-49187	Margarita 13 Fed Com 15H	S/2 NE/4 SE/4 E/2 NE/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company
30-025-49188	Margarita 13 Fed Com 16H	S/2 NE/4 SE/4 E/2 NE/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company

30-025-50128	Margarita 13 Fed Com 20H	S/2 NE/4 SE/4 E/2 NE/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-08 S213304D; Bone Spring [97895]	Matador Production Company
30-025-48247	Margarita 13 Fed Com 17H	S/2 NW/4 SW/4 W/2 NW/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-10 S213328O; Wolfcamp [98033]	Matador Production Company
30-025-49497	Margarita 13 Fed Com 23H	SW/4 NE/4 W/2 SE/4 W/2 E/2 W/2 NE/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-10 S213328O; Wolfcamp [98033]	Matador Production Company
30-025-49498	Margarita 13 Fed Com 24H	SE/4 NE/4 E/2 SE/4 E/2 E/2 E/2 NE/4	13-21N-32W 13-21N-32W 24-21N-32W 25-21N-32W	WC-025 G-10 S213328O; Wolfcamp [98033]	Matador Production Company
30-025-54890	Blue Chip 14 Fed Com 503H	W/2 E/2 W/2 E/2	14-21N-32W 23-21N-32W	WC-025 G-06 S213215A; Bone Spring [97921]	Matador Production Company
30-025-54892	Blue Chip 14 Fed Com 504H	W/2 E/2 W/2 E/2	14-21N-32W 23-21N-32W	WC-025 G-06 S213215A; Bone Spring [97921]	Matador Production Company
30-025-54895	Blue Chip 14 Fed Com 513H	W/2 E/2 W/2 E/2	14-21N-32W 23-21N-32W	WC-025 G-06 S213215A; Bone Spring [97921]	Matador Production Company
30-025-54896	Blue Chip 14 Fed Com 524H	W/2 E/2 W/2 E/2	14-21N-32W 23-21N-32W	WC-025 G-06 S213215A; Bone Spring [97921]	Matador Production Company
30-025-54900	Blue Chip 14 Fed Com 553H	W/2 E/2 W/2 E/2	14-21N-32W 23-21N-32W	WC-025 G-06 S213215A; Bone Spring [97921]	Matador Production Company
30-025-54976	Blue Chip 14 Fed Com 603H	W/2 E/2 W/2 E/2	14-21N-32W 23-21N-32W	WC-025 G-06 S213215A; Bone Spring [97921]	Matador Production Company
30-025-54887	Blue Chip 14 Fed Com 501H	E/2 E/2 E/2 E/2	14-21N-32W 23-21N-32W	WC-025 G-06 S213215A; Bone Spring [97921]	Matador Production Company
30-025-54888	Blue Chip 14 Fed Com 502H	E/2 E/2 E/2 E/2	14-21N-32W 23-21N-32W	WC-025 G-06 S213215A; Bone Spring [97921]	Matador Production Company
30-025-54894	Blue Chip 14 Fed Com 511H	E/2 E/2 E/2 E/2	14-21N-32W 23-21N-32W	WC-025 G-10 S213328O; Wolfcamp [98033]	Matador Production Company
30-025-55204	Blue Chip 14 Fed Com 522H	E/2 E/2 E/2 E/2	14-21N-32W 23-21N-32W	WC-025 G-06 S213215A; Bone Spring [97921]	Matador Production Company

30-025-54899	Blue Chip 14 Fed Com 551H	E/2 E/2 E/2 E/2	14-21N-32W 23-21N-32W	WC-025 G-06 S213215A; Bone Spring [97921]	Matador Production Company
30-025-54975	Blue Chip 14 Fed Com 601H	E/2 E/2 E/2 E/2	14-21N-32W 23-21N-32W	WC-025 G-06 S213215A; Bone Spring [97921]	Matador Production Company
30-025-55172	Blue Chip 14 Fed Com 704H	W/2 E/2 W/2 E/2	14-21N-32W 23-21N-32W	WC-025 G-10 S213328O; Wolfcamp [98033]	Matador Production Company
30-025-55173	Blue Chip 14 Fed Com 702H	E/2 E/2 E/2 E/2	14-21N-32W 23-21N-32W	WC-025 G-10 S213328O; Wolfcamp [98033]	Matador Production Company

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number BLUE CHIP 14 FED COM 501H		

<p>SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=755830 Y=542276 LAT.: N 32.4888561 LONG.: W 103.6376877 NAD 1927 X=714648 Y=542215 LAT.: N 32.4887334 LONG.: W 103.6371979 985' FSL 239' FEL</p> <p>KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=755415 Y=541238 LAT.: N 32.4860097 LONG.: W 103.6390542 NAD 1927 X=714233 Y=541176 LAT.: N 32.4858869 LONG.: W 103.6385645 50' FNL 661' FEL</p> <p>FIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=755415 Y=541188 LAT.: N 32.4858722 LONG.: W 103.6390543 NAD 1927 X=714234 Y=541126 LAT.: N 32.4857495 LONG.: W 103.6385646 100' FNL 661' FEL</p> <p>BLM PERF. POINT (BPP1) NEW MEXICO EAST NAD 1983 X=755431 Y=538647 LAT.: N 32.4788881 LONG.: W 103.6390580 NAD 1927 X=714249 Y=538585 LAT.: N 32.4787654 LONG.: W 103.6385685 2639' FSL 660' FEL</p>		<p>BLM PERF. POINT (BPP2) NEW MEXICO EAST NAD 1983 X=755439 Y=537327 LAT.: N 32.4752613 LONG.: W 103.6390599 NAD 1927 X=714257 Y=537266 LAT.: N 32.4751385 LONG.: W 103.6385706 1319' FSL 660' FEL</p> <p>BLM PERF. POINT (BPP3) NEW MEXICO EAST NAD 1983 X=755447 Y=536008 LAT.: N 32.4716345 LONG.: W 103.6390618 NAD 1927 X=714265 Y=535947 LAT.: N 32.4715117 LONG.: W 103.6385726 0' FSL 660' FEL</p> <p>BLM PERF. POINT (BPP4) NEW MEXICO EAST NAD 1983 X=755463 Y=533366 LAT.: N 32.4643724 LONG.: W 103.6390655 NAD 1927 X=714281 Y=533305 LAT.: N 32.4642496 LONG.: W 103.6385766 2642' FNL 661' FEL</p> <p>LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=755478 Y=530833 LAT.: N 32.4574108 LONG.: W 103.6390691 NAD 1927 X=714296 Y=530772 LAT.: N 32.4572879 LONG.: W 103.6385805 110' FSL 661' FEL</p>
<p>SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 08/18/2023 Date of Survey Signature and Seal of Professional Surveyor:</p>		

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td style="width:85%;"> <p><input checked="" type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p> </td> </tr> </table>	<p>Submittal Type:</p>	<p><input checked="" type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Submittal Type:</p>	<p><input checked="" type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>			
<p>Property Name and Well Number</p> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">BLUE CHIP 14 FED COM 502H</p>				

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=755970 Y=542247
 LAT.: N 32.4887747
 LONG.: W 103.6372334
 NAD 1927
 X=714788 Y=542186
 LAT.: N 32.4886519
 LONG.: W 103.6367436
 955' FSL 99' FEL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=755580 Y=541239
 LAT.: N 32.4860108
 LONG.: W 103.6385204
 NAD 1927
 X=714398 Y=541178
 LAT.: N 32.4858881
 LONG.: W 103.6380307
 50' FNL 496' FEL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=755580 Y=541189
 LAT.: N 32.4858734
 LONG.: W 103.6385205
 NAD 1927
 X=714398 Y=541128
 LAT.: N 32.4857506
 LONG.: W 103.6380309
 100' FNL 496' FEL

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=755595 Y=538648
 LAT.: N 32.4788889
 LONG.: W 103.6385242
 NAD 1927
 X=714414 Y=538587
 LAT.: N 32.4787661
 LONG.: W 103.6380348
 2640' FSL 496' FEL

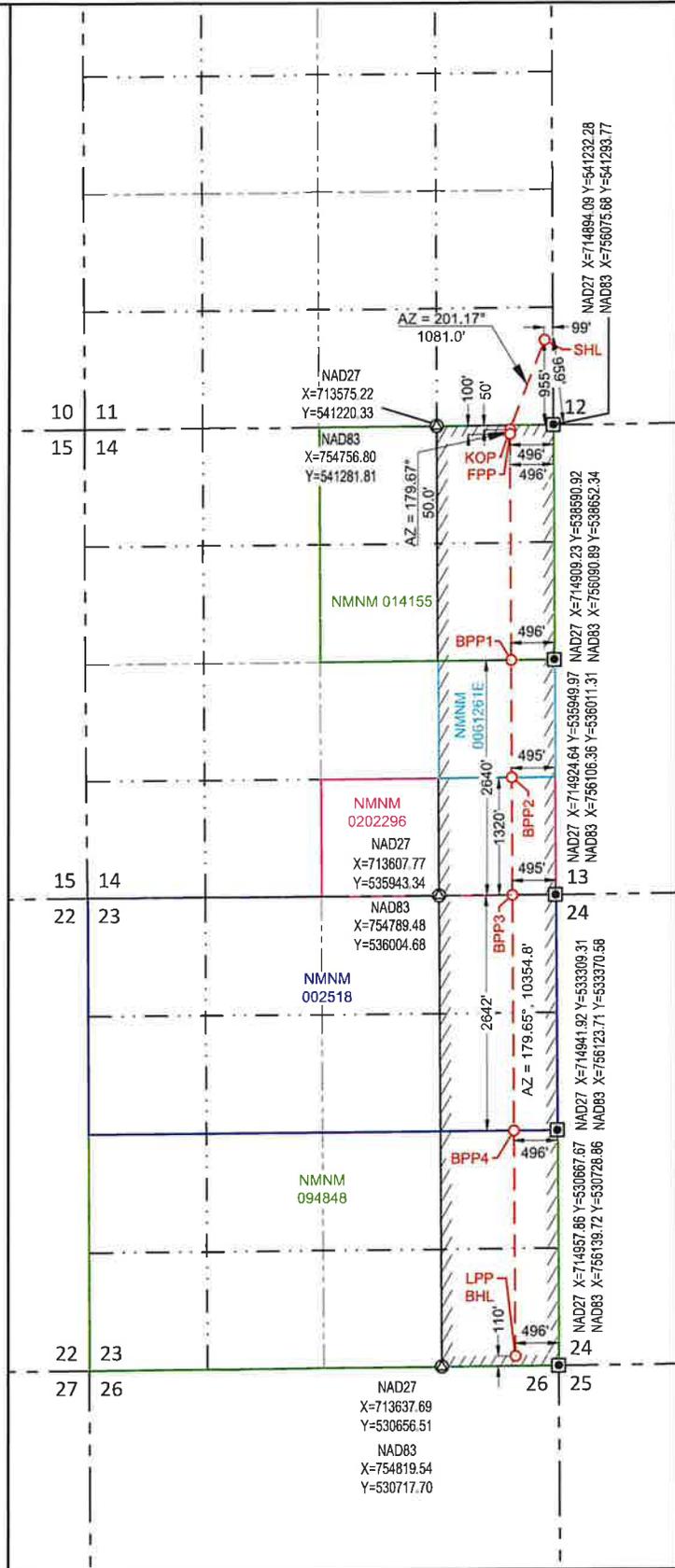
BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=755603 Y=537329
 LAT.: N 32.4752614
 LONG.: W 103.6385261
 NAD 1927
 X=714422 Y=537267
 LAT.: N 32.4751386
 LONG.: W 103.6380368
 1320' FSL 495' FEL

BLM PERF. POINT (BPP3)
 NEW MEXICO EAST
 NAD 1983
 X=755611 Y=536009
 LAT.: N 32.4716339
 LONG.: W 103.6385281
 NAD 1927
 X=714430 Y=535947
 LAT.: N 32.4715111
 LONG.: W 103.6380389
 0' FSL 495' FEL

BLM PERF. POINT (BPP4)
 NEW MEXICO EAST
 NAD 1983
 X=755627 Y=533367
 LAT.: N 32.4643726
 LONG.: W 103.6385319
 NAD 1927
 X=714446 Y=533306
 LAT.: N 32.4642498
 LONG.: W 103.6380430
 2642' FNL 496' FEL

LAST PERF. POINT (LPP)
 NEW MEXICO EAST
 NAD 1983
 X=755643 Y=530835
 LAT.: N 32.4574116
 LONG.: W 103.6385355
 NAD 1927
 X=714461 Y=530773
 LAT.: N 32.4572888
 LONG.: W 103.6380468
 110' FSL 496' FEL

BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=755643 Y=530835
 LAT.: N 32.4574116
 LONG.: W 103.6385355
 NAD 1927
 X=714461 Y=530773
 LAT.: N 32.4572888
 LONG.: W 103.6380468
 110' FSL 496' FEL



BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=755603 Y=537329
 LAT.: N 32.4752614
 LONG.: W 103.6385261
 NAD 1927
 X=714422 Y=537267
 LAT.: N 32.4751386
 LONG.: W 103.6380368
 1320' FSL 495' FEL

BLM PERF. POINT (BPP3)
 NEW MEXICO EAST
 NAD 1983
 X=755611 Y=536009
 LAT.: N 32.4716339
 LONG.: W 103.6385281
 NAD 1927
 X=714430 Y=535947
 LAT.: N 32.4715111
 LONG.: W 103.6380389
 0' FSL 495' FEL

BLM PERF. POINT (BPP4)
 NEW MEXICO EAST
 NAD 1983
 X=755627 Y=533367
 LAT.: N 32.4643726
 LONG.: W 103.6385319
 NAD 1927
 X=714446 Y=533306
 LAT.: N 32.4642498
 LONG.: W 103.6380430
 2642' FNL 496' FEL

LAST PERF. POINT (LPP)
 NEW MEXICO EAST
 NAD 1983
 X=755643 Y=530835
 LAT.: N 32.4574116
 LONG.: W 103.6385355
 NAD 1927
 X=714461 Y=530773
 LAT.: N 32.4572888
 LONG.: W 103.6380468
 110' FSL 496' FEL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 08/18/2023

Date of Survey
 Signature and Seal of Professional Surveyor:

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number BLUE CHIP 14 FED COM 503H		

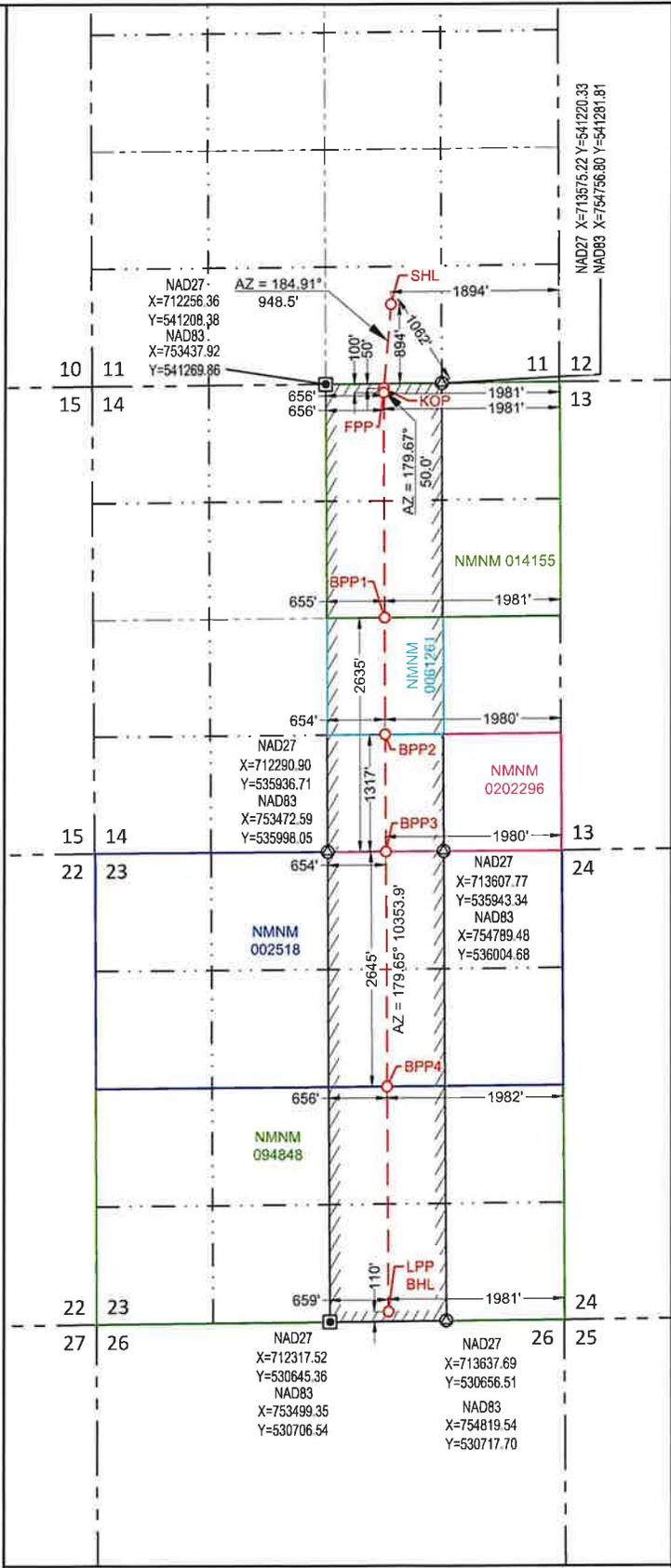
SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=754176 Y=542171
 LAT.: N 32.4885964
 LONG.: W 103.6430539
NAD 1927
 X=712994 Y=542109
 LAT.: N 32.4884737
 LONG.: W 103.6425640
 894' FSL 1894' FEL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=754095 Y=541226
 LAT.: N 32.4860003
 LONG.: W 103.6433366
NAD 1927
 X=712913 Y=541164
 LAT.: N 32.4858776
 LONG.: W 103.6428467
 50' FNL 1981' FEL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=754095 Y=541176
 LAT.: N 32.4858629
 LONG.: W 103.6433367
NAD 1927
 X=712913 Y=541114
 LAT.: N 32.4857401
 LONG.: W 103.6428469
 100' FNL 1981' FEL

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=754110 Y=538636
 LAT.: N 32.4788818
 LONG.: W 103.6433400
NAD 1927
 X=712929 Y=538575
 LAT.: N 32.4787591
 LONG.: W 103.6428504
 2635' FSL 1981' FEL

BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=754118 Y=537319
 LAT.: N 32.4752608
 LONG.: W 103.6433417
NAD 1927
 X=712937 Y=537257
 LAT.: N 32.4751380
 LONG.: W 103.6428523
 1317' FSL 1980' FEL



BLM PERF. POINT (BPP3)
 NEW MEXICO EAST
 NAD 1983
 X=754126 Y=536001
 LAT.: N 32.4716398
 LONG.: W 103.6433435
NAD 1927
 X=712945 Y=535940
 LAT.: N 32.4715170
 LONG.: W 103.6428541
 0' FSL 1980' FEL

BLM PERF. POINT (BPP4)
 NEW MEXICO EAST
 NAD 1983
 X=754142 Y=533357
 LAT.: N 32.4643708
 LONG.: W 103.6433469
NAD 1927
 X=712960 Y=533296
 LAT.: N 32.4642480
 LONG.: W 103.6428578
 2645' FNL 1982' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=754158 Y=530822
 LAT.: N 32.4574036
 LONG.: W 103.6433502
NAD 1927
 X=712976 Y=530761
 LAT.: N 32.4572808
 LONG.: W 103.6428613
 110' FSL 1981' FEL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 08/19/2023

Date of Survey
 Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 97921	Pool Name WC-025 G-06 S213215A;BONE SPRING
Property Code	Property Name BLUE CHIP 14 FED COM	Well Number 504H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3862'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	11	21-S	32-E	-	924' S	1814' E	N 32.4886793	W 103.6427946	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	23	21-S	32-E	-	110' S	2146' E	N 32.4574027	W 103.6438835	LEA

Dedicated Acres 320	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	14	21-S	32-E	-	50' N	2146' E	N 32.4859991	W 103.6438701	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	14	21-S	32-E	-	100' N	2146' E	N 32.4858617	W 103.6438702	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	23	21-S	32-E	-	110' S	2146' E	N 32.4574027	W 103.6438835	LEA

Unitized Area or Area of Uniform Interest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	--	------------------------

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Debbie Creed 2/5/2025

Signature: **Debbie Creed** Date

Print Name: **debbie.creed@matadorresources.com**

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor Date

Certificate Number Date of Survey
08/19/2023

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
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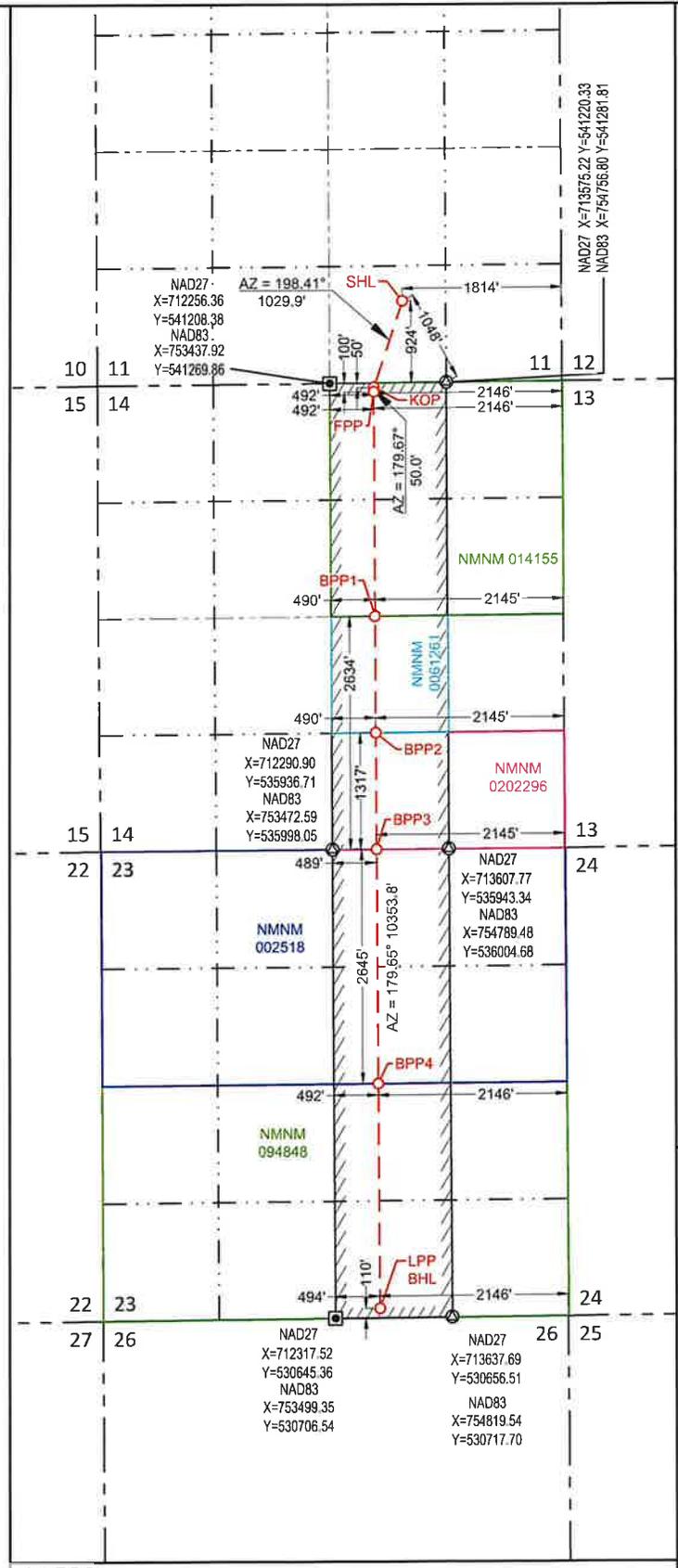
SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=754255 Y=542202
 LAT.: N 32.4886793
 LONG.: W 103.6427946
 NAD 1927
 X=713074 Y=542140
 LAT.: N 32.4885566
 LONG.: W 103.6423046
 924' FSL 1814' FEL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=753930 Y=541224
 LAT.: N 32.4859991
 LONG.: W 103.6438701
 NAD 1927
 X=712748 Y=541163
 LAT.: N 32.4858764
 LONG.: W 103.6433802
 50' FNL 2146' FEL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=753930 Y=541174
 LAT.: N 32.4858617
 LONG.: W 103.6438702
 NAD 1927
 X=712749 Y=541113
 LAT.: N 32.4857390
 LONG.: W 103.6433803
 100' FNL 2146' FEL

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=753946 Y=538635
 LAT.: N 32.4788810
 LONG.: W 103.6438735
 NAD 1927
 X=712764 Y=538573
 LAT.: N 32.4787583
 LONG.: W 103.6433838
 2634' FSL 2145' FEL

BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=753954 Y=537318
 LAT.: N 32.4752607
 LONG.: W 103.6438751
 NAD 1927
 X=712772 Y=537256
 LAT.: N 32.4751380
 LONG.: W 103.6433857
 1317' FSL 2145' FEL



BLM PERF. POINT (BPP3)
 NEW MEXICO EAST
 NAD 1983
 X=753962 Y=536001
 LAT.: N 32.4716404
 LONG.: W 103.6438768
 NAD 1927
 X=712780 Y=535939
 LAT.: N 32.4715177
 LONG.: W 103.6433875
 0' FSL 2145' FEL

BLM PERF. POINT (BPP4)
 NEW MEXICO EAST
 NAD 1983
 X=753978 Y=533356
 LAT.: N 32.4643705
 LONG.: W 103.6438802
 NAD 1927
 X=712796 Y=533294
 LAT.: N 32.4642478
 LONG.: W 103.6433911
 2645' FNL 2146' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=753993 Y=530821
 LAT.: N 32.4574027
 LONG.: W 103.6438835
 NAD 1927
 X=712811 Y=530760
 LAT.: N 32.4572799
 LONG.: W 103.6433946
 110' FSL 2146' FEL

SURVEYORS CERTIFICATION
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 08/19/2023
 Date of Survey
 Signature and Seal of Professional Surveyor:

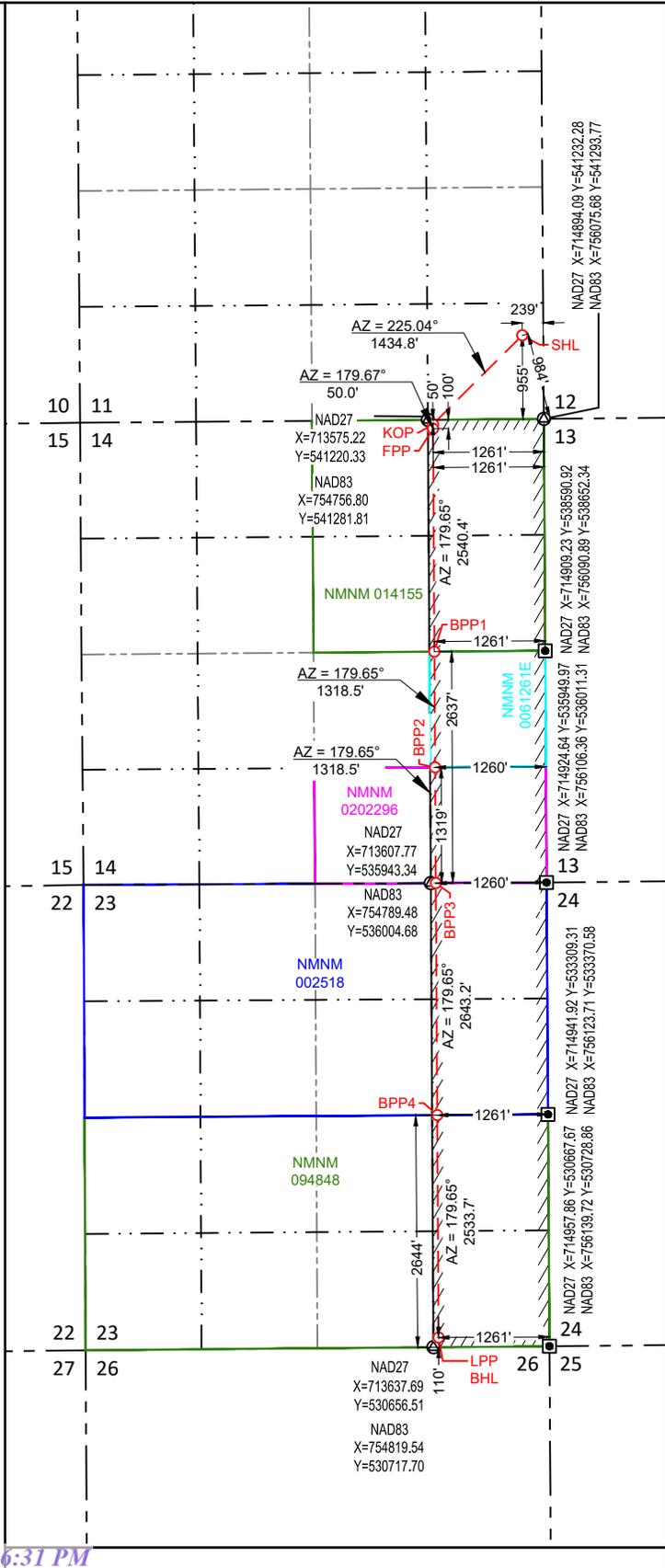
<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p>BLUE CHIP 14 FED COM 511H</p>		

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=755830 Y=542246
 LAT.: N 32.4887737
 LONG.: W 103.6376871
NAD 1927
 X=714648 Y=542185
 LAT.: N 32.4886509
 LONG.: W 103.6371973
 955' FSL 239' FEL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=754815 Y=541232
 LAT.: N 32.4860054
 LONG.: W 103.6410013
NAD 1927
 X=713633 Y=541171
 LAT.: N 32.4858827
 LONG.: W 103.6405115
 50' FNL 1261' FEL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=754815 Y=541182
 LAT.: N 32.4858680
 LONG.: W 103.6410014
NAD 1927
 X=713633 Y=541121
 LAT.: N 32.4857453
 LONG.: W 103.6405117
 100' FNL 1261' FEL

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=754830 Y=538642
 LAT.: N 32.4788853
 LONG.: W 103.6410049
NAD 1927
 X=713649 Y=538581
 LAT.: N 32.4787625
 LONG.: W 103.6405154
 2637' FSL 1261' FEL



BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=754838 Y=537323
 LAT.: N 32.4752611
 LONG.: W 103.6410067
NAD 1927
 X=713657 Y=537262
 LAT.: N 32.4751383
 LONG.: W 103.6405173
 1319' FSL 1260' FEL

BLM PERF. POINT (BPP3)
 NEW MEXICO EAST
 NAD 1983
 X=754846 Y=536005
 LAT.: N 32.4716369
 LONG.: W 103.6410085
NAD 1927
 X=713665 Y=535944
 LAT.: N 32.4715141
 LONG.: W 103.6405193
 0' FSL 1260' FEL

BLM PERF. POINT (BPP4)
 NEW MEXICO EAST
 NAD 1983
 X=754862 Y=533362
 LAT.: N 32.4643717
 LONG.: W 103.6410122
NAD 1927
 X=713681 Y=533301
 LAT.: N 32.4642489
 LONG.: W 103.6405232
 2644' FSL 1261' FEL

LAST TAKE POINT (LTP)
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=754878 Y=530828
 LAT.: N 32.4574075
 LONG.: W 103.6410156
NAD 1927
 X=713696 Y=530767
 LAT.: N 32.4572847
 LONG.: W 103.6405269
 110' FSL 1261' FEL

SURVEYORS CERTIFICATION
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 Signature and Seal of Professional Surveyor:



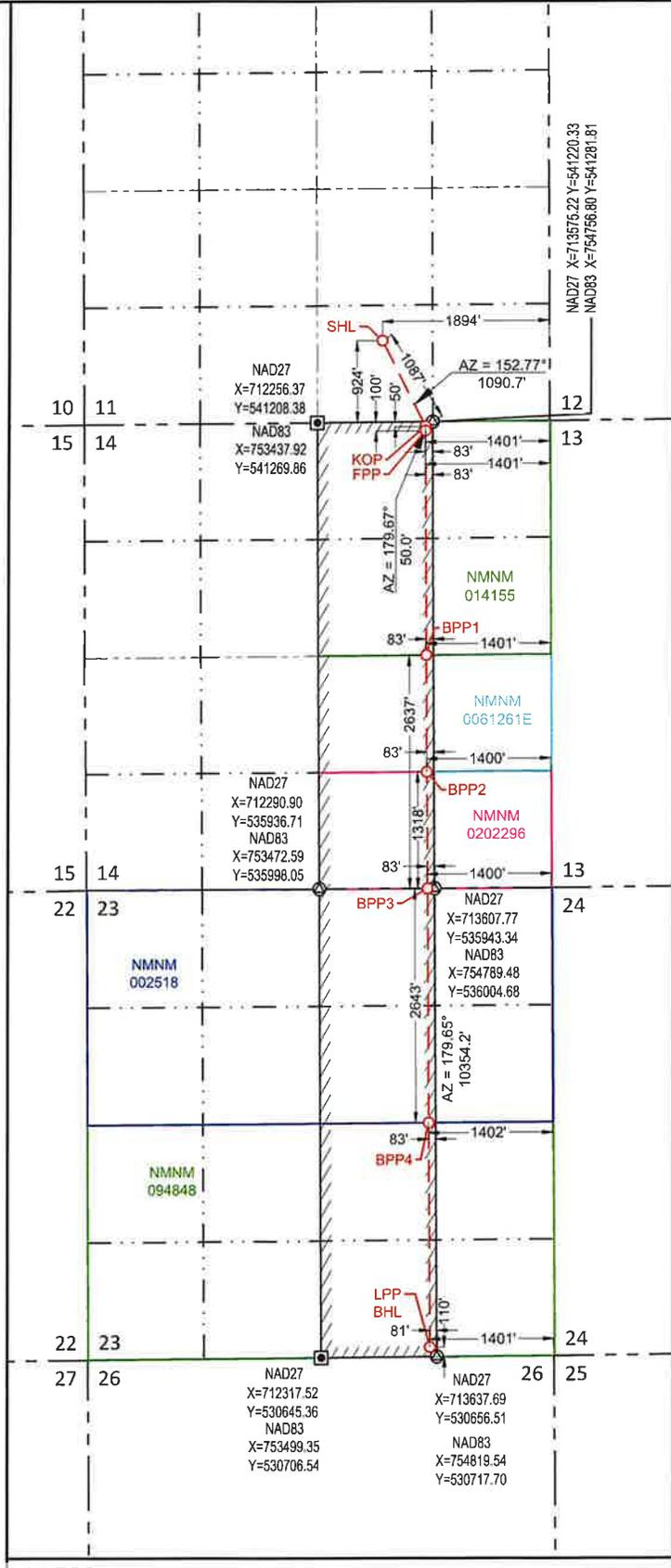
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		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number BLUE CHIP 14 FED COM 513H		

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=754175 Y=542201
 LAT.: N 32.4886788
 LONG.: W 103.6430538
NAD 1927
 X=712994 Y=542139
 LAT.: N 32.4885561
 LONG.: W 103.6425639
 924' FSL 1894' FEL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=754675 Y=541231
 LAT.: N 32.4860044
 LONG.: W 103.6414557
NAD 1927
 X=713493 Y=541170
 LAT.: N 32.4858817
 LONG.: W 103.6409659
 50' FNL 1401' FEL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=754675 Y=541181
 LAT.: N 32.4858670
 LONG.: W 103.6414558
NAD 1927
 X=713493 Y=541120
 LAT.: N 32.4857443
 LONG.: W 103.6409660
 100' FNL 1401' FEL

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=754690 Y=538641
 LAT.: N 32.4788846
 LONG.: W 103.6414592
NAD 1927
 X=713509 Y=538579
 LAT.: N 32.4787618
 LONG.: W 103.6409697
 2637' FSL 1401' FEL



BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=754698 Y=537323
 LAT.: N 32.4752610
 LONG.: W 103.6414610
NAD 1927
 X=713517 Y=537261
 LAT.: N 32.4751383
 LONG.: W 103.6409716
 1318' FSL 1400' FEL

BLM PERF. POINT (BPP3)
 NEW MEXICO EAST
 NAD 1983
 X=754706 Y=536004
 LAT.: N 32.4716375
 LONG.: W 103.6414628
NAD 1927
 X=713524 Y=535943
 LAT.: N 32.4715147
 LONG.: W 103.6409735
 0' FSL 1400' FEL

BLM PERF. POINT (BPP4)
 NEW MEXICO EAST
 NAD 1983
 X=754722 Y=533361
 LAT.: N 32.4643715
 LONG.: W 103.6414664
NAD 1927
 X=713540 Y=533300
 LAT.: N 32.4642487
 LONG.: W 103.6409774
 2643' FNL 1402' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=754738 Y=530827
 LAT.: N 32.4574068
 LONG.: W 103.6414698
NAD 1927
 X=713556 Y=530766
 LAT.: N 32.4572839
 LONG.: W 103.6409811
 110' FSL 1401' FEL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 08/18/2023
 Date of Survey
 Signature and Seal of Professional Surveyor:



C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
 Initial Submittal
 Amended Report
 As Drilled

Property Name and Well Number

BLUE CHIP 14 FED COM 522H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=755970 Y=542277
LAT.: N 32.4888570
LONG.: W 103.6372337
NAD 1927
X=714788 Y=542216
LAT.: N 32.4887343
LONG.: W 103.6367439
984' FSL 99' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=755085 Y=541235
LAT.: N 32.4860073
LONG.: W 103.6401244
NAD 1927
X=713903 Y=541173
LAT.: N 32.4858846
LONG.: W 103.6396347
50' FNL 991' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=755085 Y=541185
LAT.: N 32.4858699
LONG.: W 103.6401245
NAD 1927
X=713904 Y=541123
LAT.: N 32.4857472
LONG.: W 103.6396348
100' FNL 991' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=755101 Y=538644
LAT.: N 32.4788866
LONG.: W 103.6401281
NAD 1927
X=713919 Y=538583
LAT.: N 32.4787638
LONG.: W 103.6396386
2638' FSL 990' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=755109 Y=537325
LAT.: N 32.4752612
LONG.: W 103.6401299
NAD 1927
X=713927 Y=537264
LAT.: N 32.4751384
LONG.: W 103.6396406
1319' FSL 990' FEL

BLM PERF. POINT (BPP3)

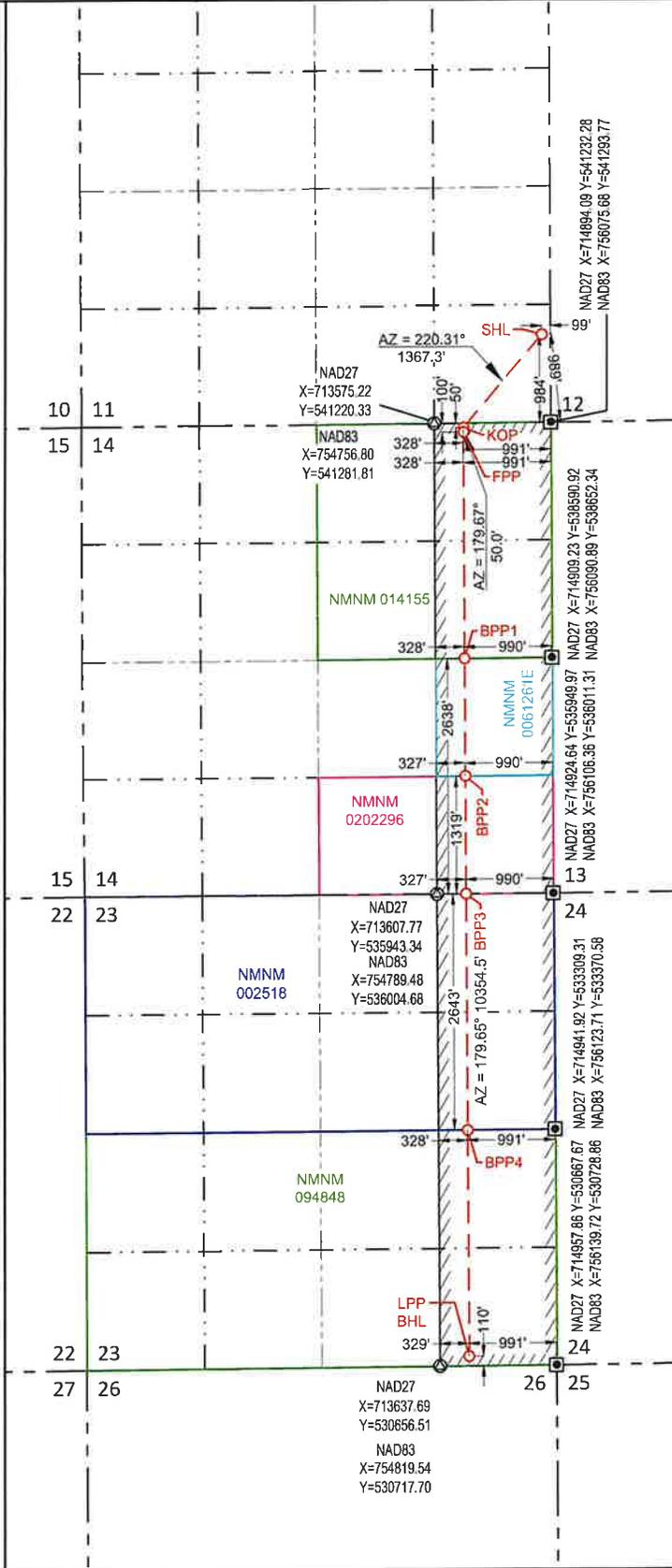
NEW MEXICO EAST
NAD 1983
X=755117 Y=536006
LAT.: N 32.4716359
LONG.: W 103.6401318
NAD 1927
X=713935 Y=535945
LAT.: N 32.4715131
LONG.: W 103.6396426
0' FSL 990' FEL

BLM PERF. POINT (BPP4)

NEW MEXICO EAST
NAD 1983
X=755133 Y=533364
LAT.: N 32.4643720
LONG.: W 103.6401355
NAD 1927
X=713951 Y=533302
LAT.: N 32.4642492
LONG.: W 103.6396465
2643' FNL 991' FEL

**LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983
X=755148 Y=530830
LAT.: N 32.4574090
LONG.: W 103.6401390
NAD 1927
X=713966 Y=530769
LAT.: N 32.4572861
LONG.: W 103.6396503
110' FSL 991' FEL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 08/18/2023

Date of Survey:
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number BLUE CHIP 14 FED COM 524H		

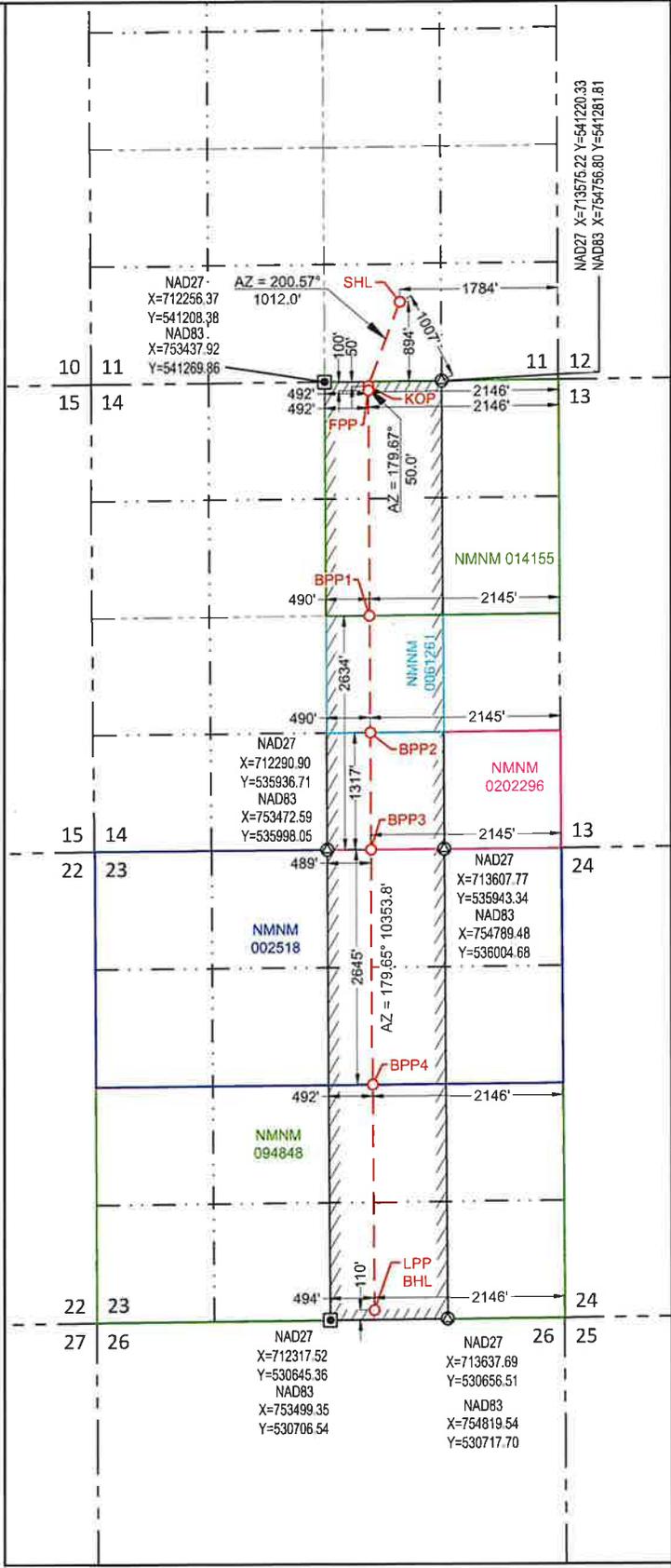
SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=754286 Y=542172
 LAT.: N 32.4885969
 LONG.: W 103.6426969
 NAD 1927
 X=713104 Y=542110
 LAT.: N 32.4884742
 LONG.: W 103.6422070
 894' FSL 1784' FEL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=753930 Y=541224
 LAT.: N 32.4859991
 LONG.: W 103.6438701
 NAD 1927
 X=712748 Y=541163
 LAT.: N 32.4858764
 LONG.: W 103.6433802
 50' FNL 2146' FEL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=753930 Y=541174
 LAT.: N 32.4858617
 LONG.: W 103.6438702
 NAD 1927
 X=712749 Y=541113
 LAT.: N 32.4857390
 LONG.: W 103.6433803
 100' FNL 2146' FEL

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=753946 Y=538635
 LAT.: N 32.4788810
 LONG.: W 103.6438735
 NAD 1927
 X=712764 Y=538573
 LAT.: N 32.4787583
 LONG.: W 103.6433838
 2634' FSL 2145' FEL

BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=753954 Y=537318
 LAT.: N 32.4752607
 LONG.: W 103.6438751
 NAD 1927
 X=712772 Y=537256
 LAT.: N 32.4751380
 LONG.: W 103.6433857
 1317' FSL 2145' FEL



BLM PERF. POINT (BPP3)
 NEW MEXICO EAST
 NAD 1983
 X=753962 Y=536001
 LAT.: N 32.4716404
 LONG.: W 103.6438768
 NAD 1927
 X=712780 Y=535939
 LAT.: N 32.4715177
 LONG.: W 103.6433875
 0' FSL 2145' FEL

BLM PERF. POINT (BPP4)
 NEW MEXICO EAST
 NAD 1983
 X=753978 Y=533356
 LAT.: N 32.4643705
 LONG.: W 103.6438802
 NAD 1927
 X=712796 Y=533294
 LAT.: N 32.4642478
 LONG.: W 103.6433911
 2645' FNL 2146' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=753993 Y=530821
 LAT.: N 32.4574027
 LONG.: W 103.6438835
 NAD 1927
 X=712811 Y=530760
 LAT.: N 32.4572799
 LONG.: W 103.6433946
 110' FSL 2146' FEL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 08/19/2023
 Date of Survey
 Signature and Seal of Professional Surveyor:



C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- Initial Submittal
- Amended Report
- As Drilled

Property Name and Well Number

BLUE CHIP 14 FED COM 551H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=755860 Y=542276
LAT.: N 32.4888562
LONG.: W 103.6375904
NAD 1927
X=714678 Y=542215
LAT.: N 32.4887335
LONG.: W 103.6371006
984' FSL 209' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=755580 Y=541239
LAT.: N 32.4860108
LONG.: W 103.6385204
NAD 1927
X=714398 Y=541178
LAT.: N 32.4858881
LONG.: W 103.6380307
50' FNL 496' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=755580 Y=541189
LAT.: N 32.4858734
LONG.: W 103.6385205
NAD 1927
X=714398 Y=541128
LAT.: N 32.4857506
LONG.: W 103.6380309
100' FNL 496' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=755595 Y=538648
LAT.: N 32.4788889
LONG.: W 103.6385242
NAD 1927
X=714414 Y=538587
LAT.: N 32.4787661
LONG.: W 103.6380348
2640' FSL 496' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=755603 Y=537329
LAT.: N 32.4752614
LONG.: W 103.6385261
NAD 1927
X=714422 Y=537267
LAT.: N 32.4751386
LONG.: W 103.6380368
1320' FSL 495' FEL

BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=755611 Y=536009
LAT.: N 32.4716339
LONG.: W 103.6385281
NAD 1927
X=714430 Y=535947
LAT.: N 32.4715111
LONG.: W 103.6380389
0' FSL 495' FEL

BLM PERF. POINT (BPP4)

NEW MEXICO EAST
NAD 1983
X=755627 Y=533367
LAT.: N 32.4643726
LONG.: W 103.6385319
NAD 1927
X=714446 Y=533306
LAT.: N 32.4642498
LONG.: W 103.6380430
2642' FNL 496' FEL

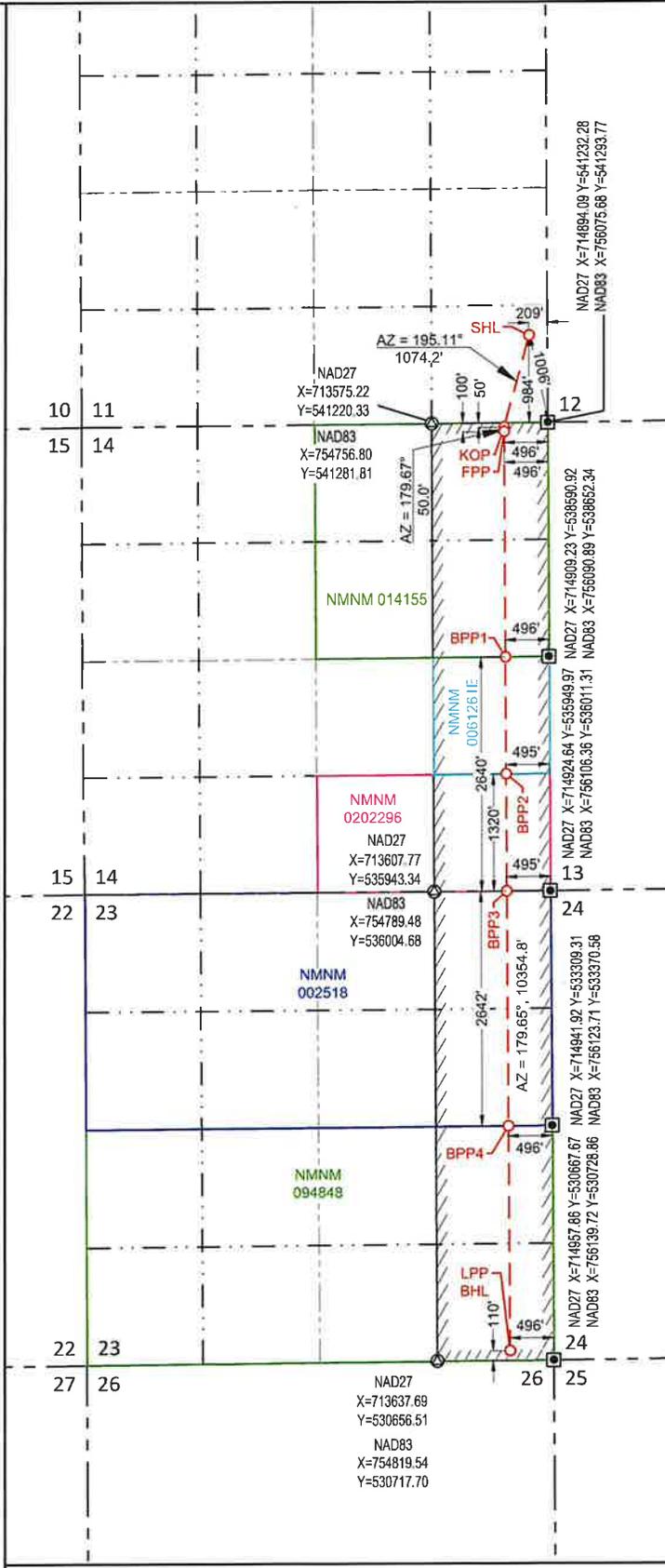
LAST PERF. POINT (LPP)

NEW MEXICO EAST
NAD 1983
X=755643 Y=530835
LAT.: N 32.4574116
LONG.: W 103.6385355
NAD 1927
X=714461 Y=530773
LAT.: N 32.4572888
LONG.: W 103.6380468
110' FSL 496' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
08/18/2023

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024						
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; text-align: right;">Submittal Type:</td> <td><input checked="" type="checkbox"/> Initial Submittal</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Amended Report</td> </tr> <tr> <td></td> <td><input type="checkbox"/> As Drilled</td> </tr> </table>	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		<input type="checkbox"/> Amended Report		<input type="checkbox"/> As Drilled
Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal							
	<input type="checkbox"/> Amended Report							
	<input type="checkbox"/> As Drilled							
Property Name and Well Number BLUE CHIP 14 FED COM 553H								

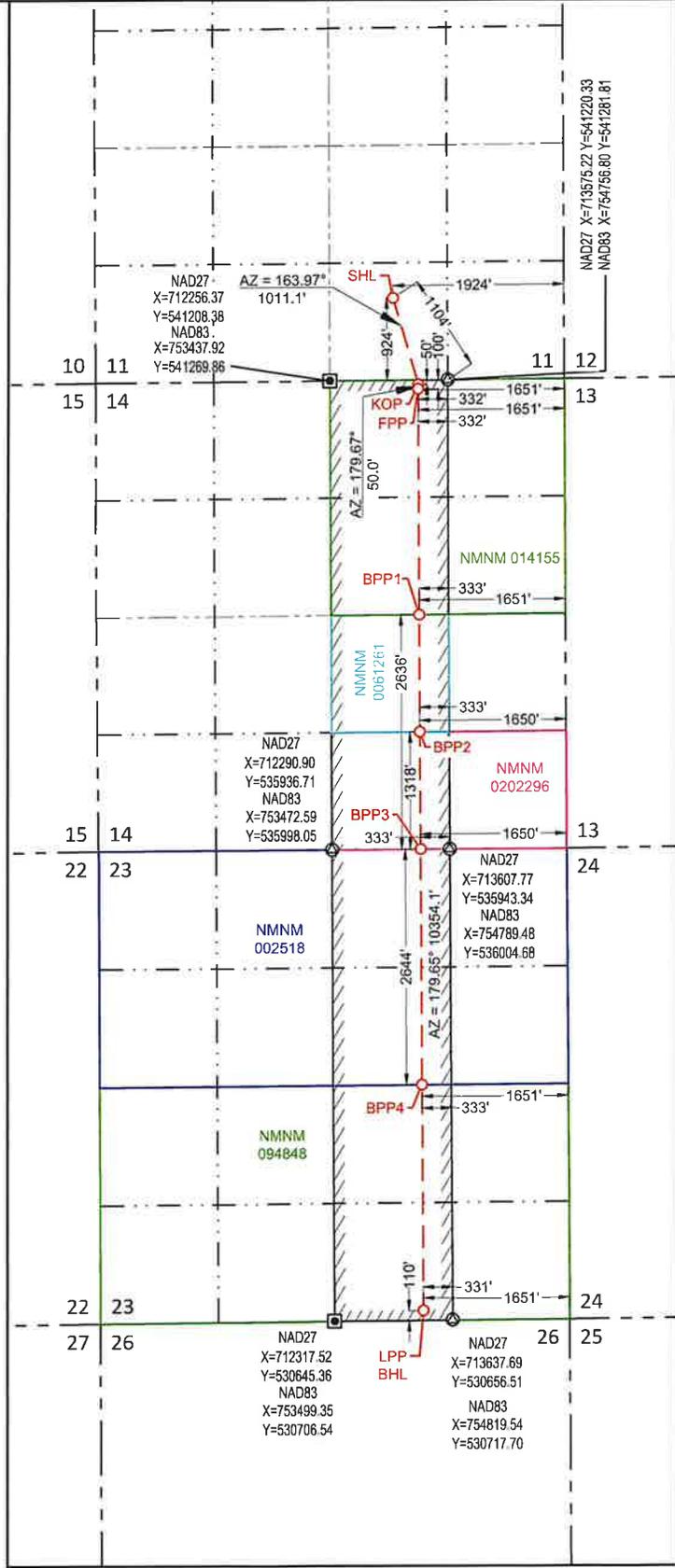
SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=754145 Y=542201
 LAT.: N 32.4886787
 LONG.: W 103.6431513
NAD 1927
 X=712964 Y=542139
 LAT.: N 32.4885560
 LONG.: W 103.6426613
 924' FSL 1924' FEL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=754425 Y=541229
 LAT.: N 32.4860027
 LONG.: W 103.6422661
NAD 1927
 X=713243 Y=541167
 LAT.: N 32.4858799
 LONG.: W 103.6417763
 50' FNL 1651' FEL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=754425 Y=541179
 LAT.: N 32.4858652
 LONG.: W 103.6422662
NAD 1927
 X=713243 Y=541117
 LAT.: N 32.4857425
 LONG.: W 103.6417764
 100' FNL 1651' FEL

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=754440 Y=538639
 LAT.: N 32.4788834
 LONG.: W 103.6422696
NAD 1927
 X=713259 Y=538577
 LAT.: N 32.4787606
 LONG.: W 103.6417800
 2636' FSL 1651' FEL

BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=754448 Y=537321
 LAT.: N 32.4752609
 LONG.: W 103.6422714
NAD 1927
 X=713267 Y=537260
 LAT.: N 32.4751382
 LONG.: W 103.6417819
 1318' FSL 1650' FEL



BLM PERF. POINT (BPP3)
 NEW MEXICO EAST
 NAD 1983
 X=754456 Y=536003
 LAT.: N 32.4716385
 LONG.: W 103.6422731
NAD 1927
 X=713275 Y=535942
 LAT.: N 32.4715157
 LONG.: W 103.6417838
 0' FSL 1650' FEL

BLM PERF. POINT (BPP4)
 NEW MEXICO EAST
 NAD 1983
 X=754472 Y=533359
 LAT.: N 32.4643712
 LONG.: W 103.6422766
NAD 1927
 X=713291 Y=533298
 LAT.: N 32.4642484
 LONG.: W 103.6417876
 2644' FNL 1650' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=754488 Y=530825
 LAT.: N 32.4574054
 LONG.: W 103.6422800
NAD 1927
 X=713306 Y=530764
 LAT.: N 32.4572826
 LONG.: W 103.6417912
 110' FSL 1651' FEL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 08/19/2023

Date of Survey
 Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 97921	Pool Name WC-025 G-06 S213215A;BONE SPRING
Property Code	Property Name BLUE CHIP 14 FED COM	Well Number 601H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3853'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	11	21-S	32-E	-	984' S	129' E	N 32.4888568	W 103.6373309	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	23	21-S	32-E	-	110' S	991' E	N 32.4574090	W 103.6401390	LEA

Dedicated Acres 320	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	14	21-S	32-E	-	50' N	991' E	N 32.4860073	W 103.6401244	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	14	21-S	32-E	-	100' N	991' E	N 32.4858699	W 103.6401245	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	23	21-S	32-E	-	110' S	991' E	N 32.4574090	W 103.6401390	LEA

Unitized Area or Area of Uniform Interest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	--	------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;">Debbie Creed 2/5/2025</p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature Debbie Creed	Signature and Seal of Professional Surveyor
Date Date	Date
Print Name debbie.creed@matadorresources.com	Certificate Number
E-mail Address	Date of Survey 08/18/2023

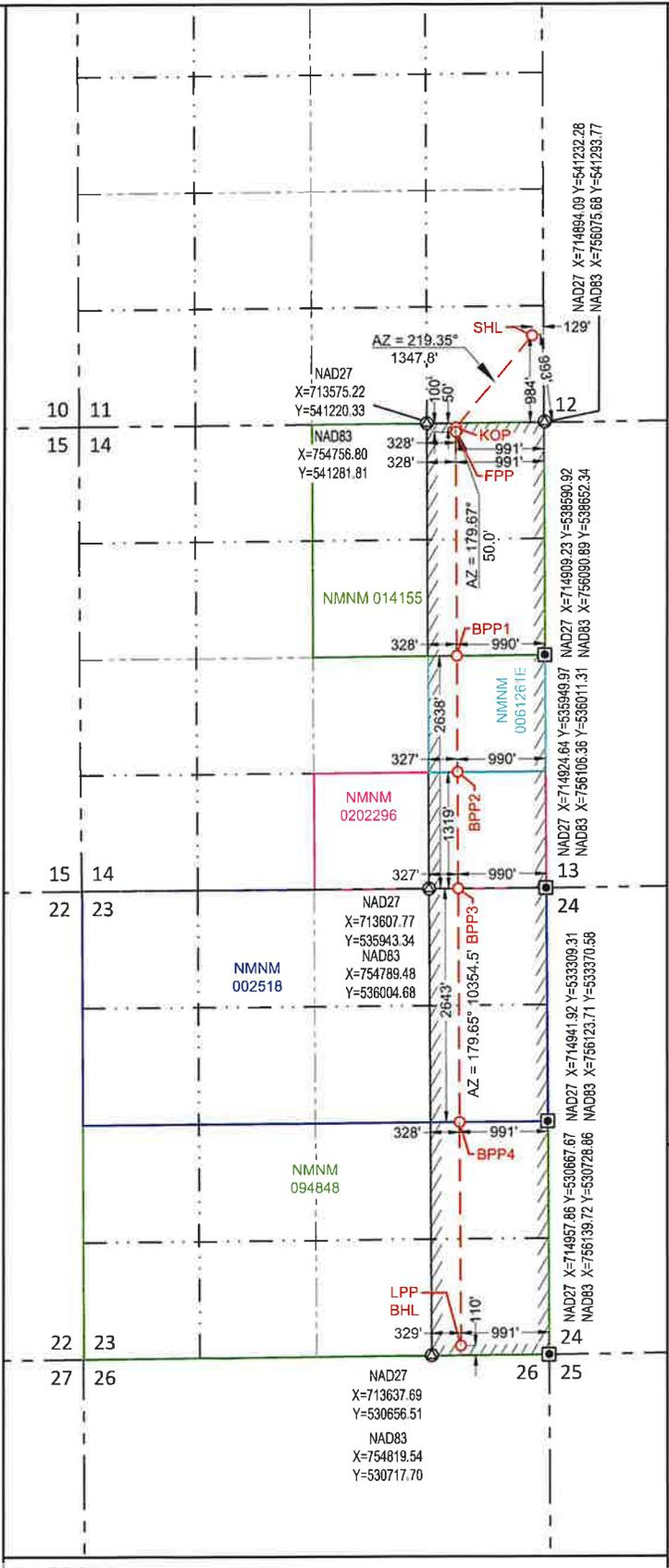
C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number BLUE CHIP 14 FED COM 601H		

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=755940 Y=542277
 LAT.: N 32.4888568
 LONG.: W 103.6373309
 NAD 1927
 X=714758 Y=542216
 LAT.: N 32.4887340
 LONG.: W 103.6368412
 984' FSL 129' FEL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=755085 Y=541235
 LAT.: N 32.4860073
 LONG.: W 103.6401244
 NAD 1927
 X=713903 Y=541173
 LAT.: N 32.4858846
 LONG.: W 103.6396347
 50' FNL 991' FEL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=755085 Y=541185
 LAT.: N 32.4858699
 LONG.: W 103.6401245
 NAD 1927
 X=713904 Y=541123
 LAT.: N 32.4857472
 LONG.: W 103.6396348
 100' FNL 991' FEL

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=755101 Y=538644
 LAT.: N 32.4788866
 LONG.: W 103.6401281
 NAD 1927
 X=713919 Y=538583
 LAT.: N 32.4787638
 LONG.: W 103.6396386
 2638' FSL 990' FEL



BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=755109 Y=537325
 LAT.: N 32.4752612
 LONG.: W 103.6401299
 NAD 1927
 X=713927 Y=537264
 LAT.: N 32.4751384
 LONG.: W 103.6396406
 1319' FSL 990' FEL

BLM PERF. POINT (BPP3)
 NEW MEXICO EAST
 NAD 1983
 X=755117 Y=536006
 LAT.: N 32.4716359
 LONG.: W 103.6401318
 NAD 1927
 X=713935 Y=535945
 LAT.: N 32.4715131
 LONG.: W 103.6396426
 0' FSL 990' FEL

BLM PERF. POINT (BPP4)
 NEW MEXICO EAST
 NAD 1983
 X=755133 Y=533364
 LAT.: N 32.4643720
 LONG.: W 103.6401355
 NAD 1927
 X=713951 Y=533302
 LAT.: N 32.4642492
 LONG.: W 103.6396465
 2643' FNL 991' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=755148 Y=530830
 LAT.: N 32.4574090
 LONG.: W 103.6401390
 NAD 1927
 X=713966 Y=530769
 LAT.: N 32.4572861
 LONG.: W 103.6396503
 110' FSL 991' FEL

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Date of Survey
 Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

Property Name and Well Number
BLUE CHIP 14 FED COM 603H

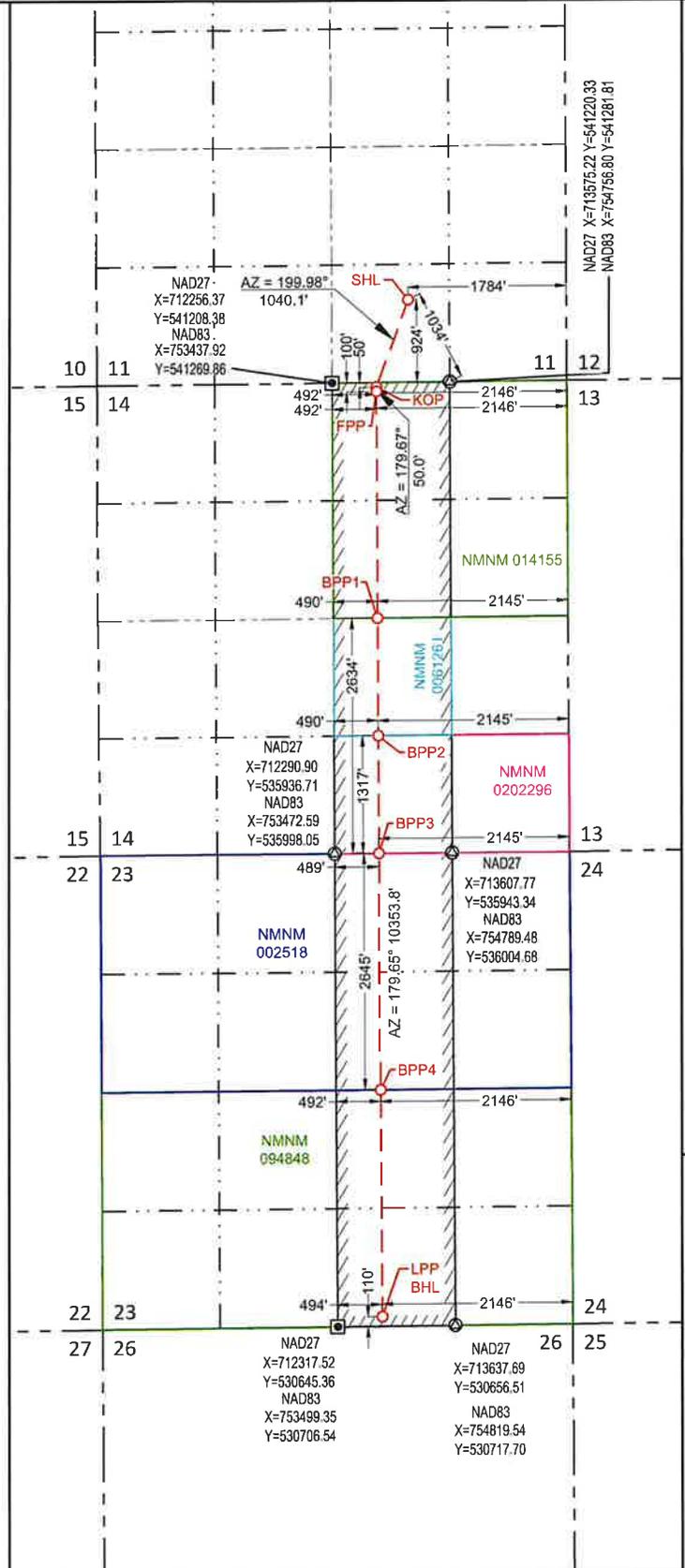
SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=754285 Y=542202
 LAT.: N 32.4886796
 LONG.: W 103.6426973
NAD 1927
 X=713104 Y=542140
 LAT.: N 32.4885568
 LONG.: W 103.6422074
 924' FSL 1784' FEL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=753930 Y=541224
 LAT.: N 32.4859991
 LONG.: W 103.6438701
NAD 1927
 X=712748 Y=541163
 LAT.: N 32.4858764
 LONG.: W 103.6433802
 50' FNL 2146' FEL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=753930 Y=541174
 LAT.: N 32.4858617
 LONG.: W 103.6438702
NAD 1927
 X=712749 Y=541113
 LAT.: N 32.4857390
 LONG.: W 103.6433803
 100' FNL 2146' FEL

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=753946 Y=538635
 LAT.: N 32.4788810
 LONG.: W 103.6438735
NAD 1927
 X=712764 Y=538573
 LAT.: N 32.4787583
 LONG.: W 103.6433838
 2634' FSL 2145' FEL

BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=753954 Y=537318
 LAT.: N 32.4752607
 LONG.: W 103.6438751
NAD 1927
 X=712772 Y=537256
 LAT.: N 32.4751380
 LONG.: W 103.6433857
 1317' FSL 2145' FEL



BLM PERF. POINT (BPP3)
 NEW MEXICO EAST
 NAD 1983
 X=753962 Y=536001
 LAT.: N 32.4716404
 LONG.: W 103.6438768
NAD 1927
 X=712780 Y=535939
 LAT.: N 32.4715177
 LONG.: W 103.6433875
 0' FSL 2145' FEL

BLM PERF. POINT (BPP4)
 NEW MEXICO EAST
 NAD 1983
 X=753978 Y=533356
 LAT.: N 32.4643705
 LONG.: W 103.6438802
NAD 1927
 X=712796 Y=533294
 LAT.: N 32.4642478
 LONG.: W 103.6433911
 2645' FNL 2146' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=753993 Y=530821
 LAT.: N 32.4574027
 LONG.: W 103.6438835
NAD 1927
 X=712811 Y=530760
 LAT.: N 32.4572799
 LONG.: W 103.6433946
 110' FSL 2146' FEL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 08/19/2023
 Date of Survey
 Signature and Seal of Professional Surveyor:



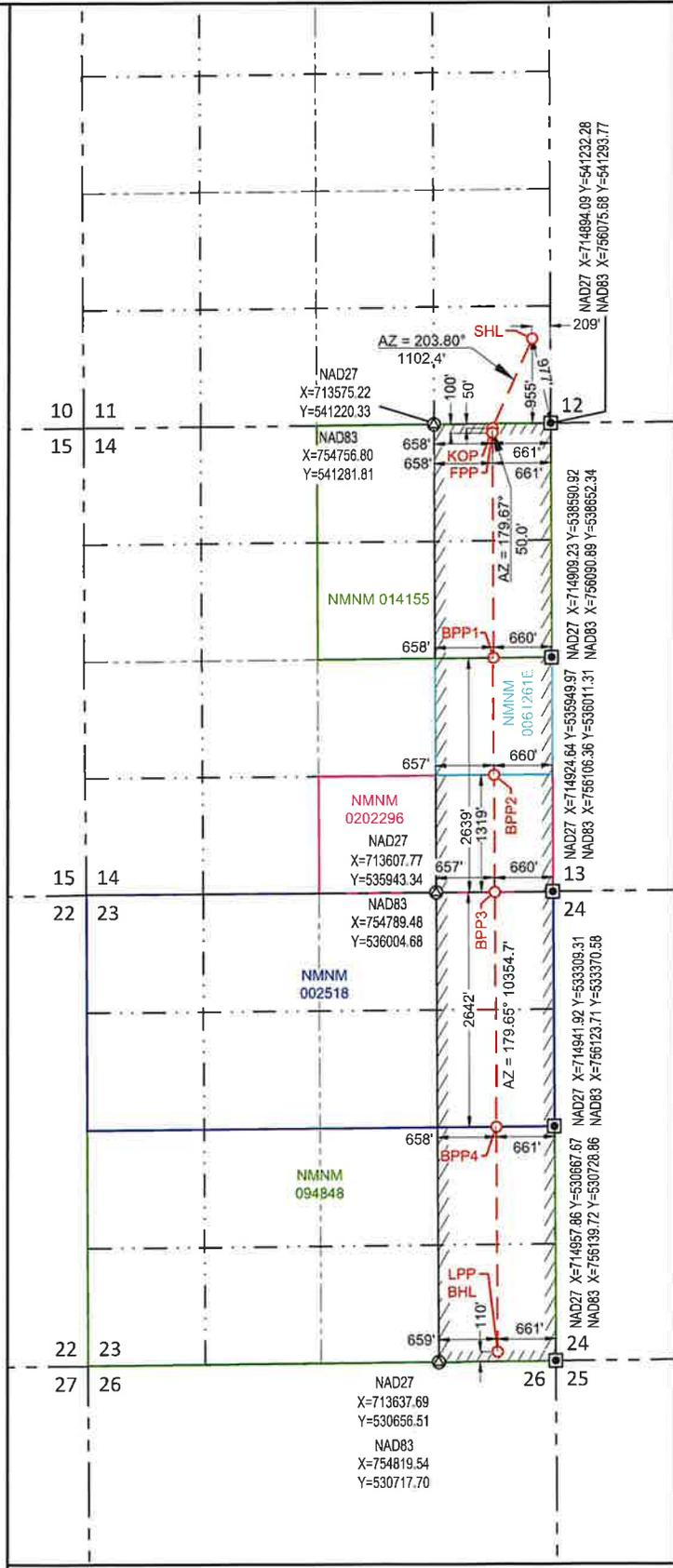
C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number BLUE CHIP 14 FED COM 702H		

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=755860 Y=542246
 LAT.: N 32.4887739
 LONG.: W 103.6375902
 NAD 1927
 X=714678 Y=542185
 LAT.: N 32.4886511
 LONG.: W 103.6371004
 955' FSL 209' FEL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=755415 Y=541238
 LAT.: N 32.4860097
 LONG.: W 103.6390542
 NAD 1927
 X=714233 Y=541176
 LAT.: N 32.4858869
 LONG.: W 103.6385645
 50' FNL 661' FEL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=755415 Y=541188
 LAT.: N 32.4858722
 LONG.: W 103.6390543
 NAD 1927
 X=714234 Y=541126
 LAT.: N 32.4857495
 LONG.: W 103.6385646
 100' FNL 661' FEL

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=755431 Y=538647
 LAT.: N 32.4788881
 LONG.: W 103.6390580
 NAD 1927
 X=714249 Y=538585
 LAT.: N 32.4787654
 LONG.: W 103.6385685
 2639' FSL 660' FEL



BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=755439 Y=537327
 LAT.: N 32.4752613
 LONG.: W 103.6390599
 NAD 1927
 X=714257 Y=537266
 LAT.: N 32.4751385
 LONG.: W 103.6385706
 1319' FSL 660' FEL

BLM PERF. POINT (BPP3)
 NEW MEXICO EAST
 NAD 1983
 X=755447 Y=536008
 LAT.: N 32.4716345
 LONG.: W 103.6390618
 NAD 1927
 X=714265 Y=535947
 LAT.: N 32.4715117
 LONG.: W 103.6385726
 0' FSL 660' FEL

BLM PERF. POINT (BPP4)
 NEW MEXICO EAST
 NAD 1983
 X=755463 Y=533366
 LAT.: N 32.4643724
 LONG.: W 103.6390655
 NAD 1927
 X=714281 Y=533305
 LAT.: N 32.4642496
 LONG.: W 103.6385766
 2642' FNL 661' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=755478 Y=530833
 LAT.: N 32.4574108
 LONG.: W 103.6390691
 NAD 1927
 X=714296 Y=530772
 LAT.: N 32.4572879
 LONG.: W 103.6385805
 110' FSL 661' FEL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 08/18/2023

Date of Survey
 Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <p align="center">BLUE CHIP 14 FED COM 704H</p>		

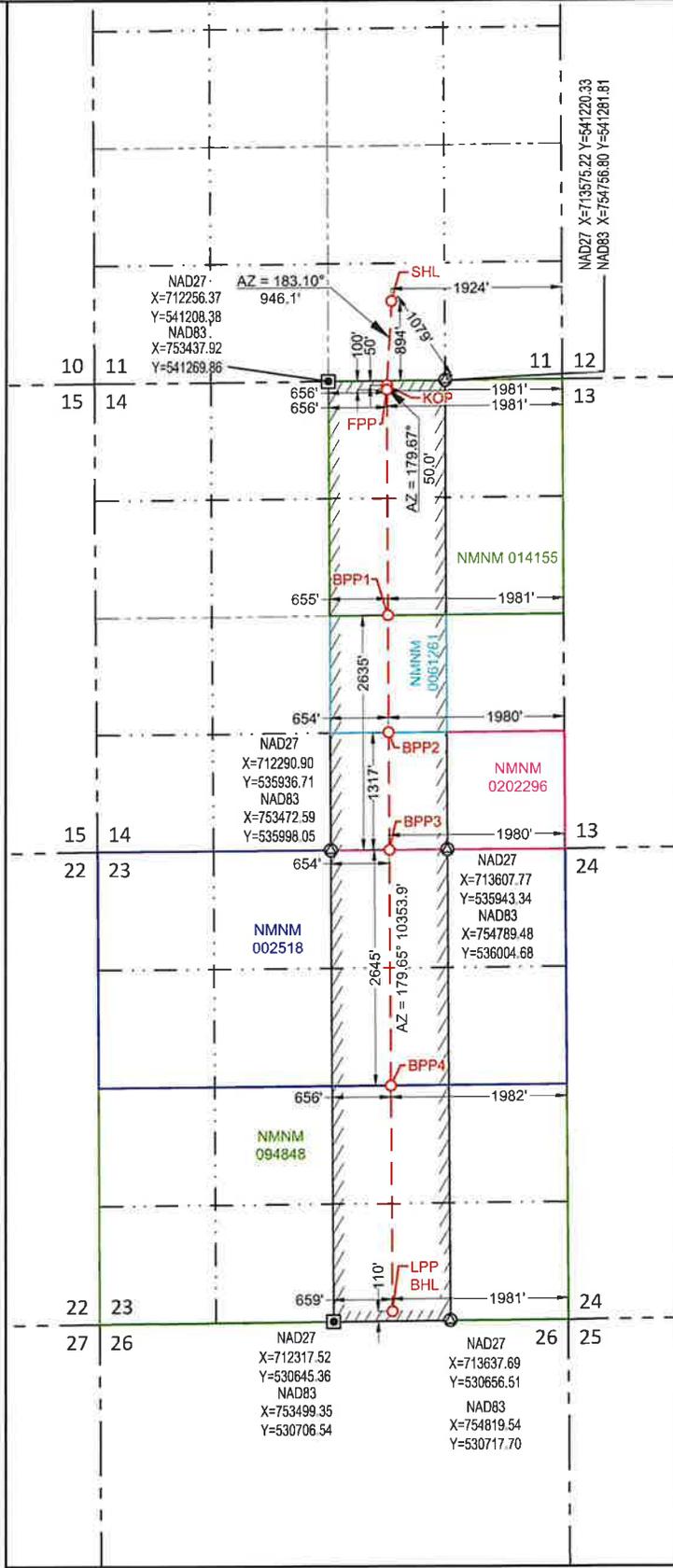
SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=754146 Y=542171
 LAT.: N 32.4885962
 LONG.: W 103.6431510
NAD 1927
 X=712964 Y=542109
 LAT.: N 32.4884735
 LONG.: W 103.6426611
 894' FSL 1924' FEL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=754095 Y=541226
 LAT.: N 32.4860003
 LONG.: W 103.6433366
NAD 1927
 X=712913 Y=541164
 LAT.: N 32.4858776
 LONG.: W 103.6428467
 50' FNL 1981' FEL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=754095 Y=541176
 LAT.: N 32.4858629
 LONG.: W 103.6433367
NAD 1927
 X=712913 Y=541114
 LAT.: N 32.4857401
 LONG.: W 103.6428469
 100' FNL 1981' FEL

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=754110 Y=538636
 LAT.: N 32.4788818
 LONG.: W 103.6433400
NAD 1927
 X=712929 Y=538575
 LAT.: N 32.4787591
 LONG.: W 103.6428504
 2635' FSL 1981' FEL

BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=754118 Y=537319
 LAT.: N 32.4752608
 LONG.: W 103.6433417
NAD 1927
 X=712937 Y=537257
 LAT.: N 32.4751380
 LONG.: W 103.6428523
 1317' FSL 1980' FEL



BLM PERF. POINT (BPP3)
 NEW MEXICO EAST
 NAD 1983
 X=754126 Y=536001
 LAT.: N 32.4716398
 LONG.: W 103.6433435
NAD 1927
 X=712945 Y=535940
 LAT.: N 32.4715170
 LONG.: W 103.6428541
 0' FSL 1980' FEL

BLM PERF. POINT (BPP4)
 NEW MEXICO EAST
 NAD 1983
 X=754142 Y=533357
 LAT.: N 32.4643708
 LONG.: W 103.6433469
NAD 1927
 X=712960 Y=533296
 LAT.: N 32.4642480
 LONG.: W 103.6428578
 2645' FNL 1982' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=754158 Y=530822
 LAT.: N 32.4574036
 LONG.: W 103.6433502
NAD 1927
 X=712976 Y=530761
 LAT.: N 32.4572808
 LONG.: W 103.6428613
 110' FSL 1981' FEL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
 Signature and Seal of Professional Surveyor:

ANGEL M. BAEZA
 NEW MEXICO
 25118
 2/5/25
 PROFESSIONAL SURVEYOR



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of **June, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2E2 of Sections 14 and 23, Township 21 South, Range 32 East, Lea County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

- This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **June 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate

instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Hat Mesa, LLC

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Hat Mesa, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number: 972-371-5430

EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the W2E2 of Sections 14 & 23 Township 21 South, Range 32 East, Lea County, New Mexico.

Blue Chip 14 Fed Com #503H

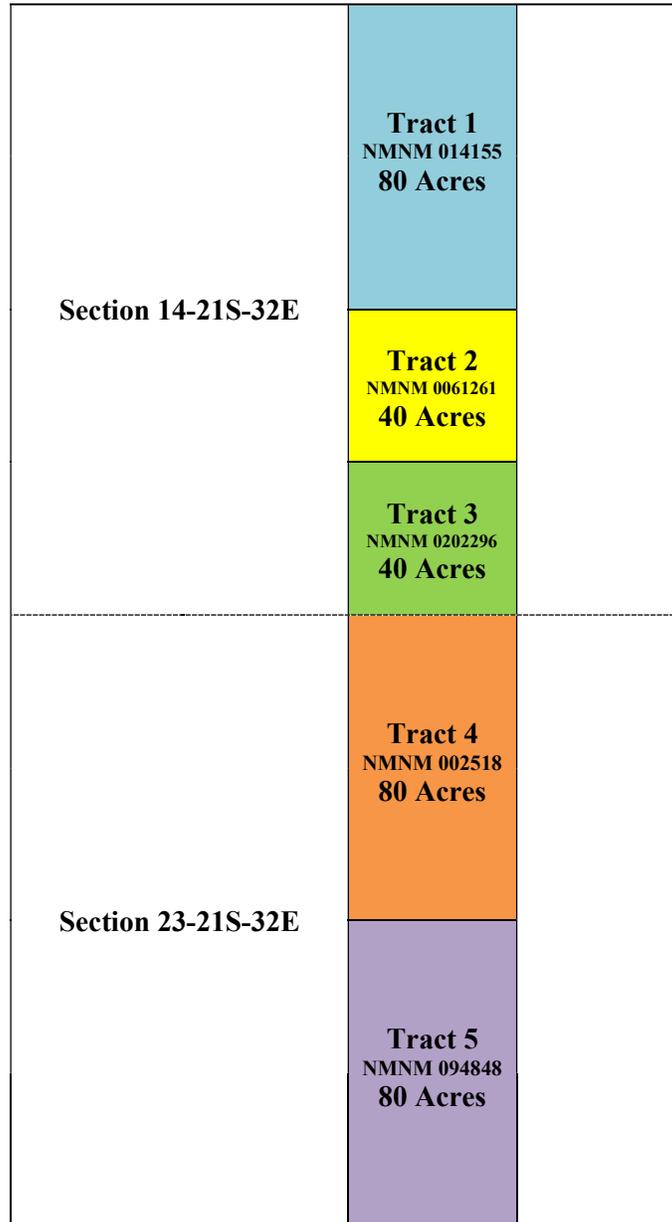
Blue Chip 14 Fed Com #504H

Blue Chip 14 Fed Com #513H

Blue Chip 14 Fed Com #524H

Blue Chip 14 Fed Com #553H

Blue Chip 14 Fed Com #603H



Blue Chip 14 Fed Com #503H, #504H, #513H, #524H, #553H, #603H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated June 1, 2025, embracing the following described land in the **W2E2 of Sections 14 & 23, Township 21 South, Range 32 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 014155
Description of Land Committed:	Township 21 South, Range 32 East, Section 14: W/2NE/4
Number of Acres:	80.00
Current Lessee of Record:	MRC Hat Mesa LLC Monarch Resources Ltd. Panan Energy Inc VML Resources Inc
Name and Percent of Working Interest Owners:	MRC Hat Mesa LLC Traverse Exploration, LLC Monarch Resources, Ltd Paul B. Giddings Audrey A. Giddings Cibolo Oil & Gas, LLC WWH I, LP 1B4S Enterprises, LLC John K. Castle Jeffery C. Neal and K. Frances B. Neal, Co-Trustees of the J.F. Neal Revocable Trust Laura Neal Barbaree Patricia Neal Stacy L. Green CALM Fort Worth Ventures, LLC Rancho Ciervo Resources LLC 1119 Oil and Gas, LLC OTSS Investments, LLC Duer Wagner III, Trustee of the Wagner Family Trust Ivory Oil Company, LLC Roy E. Guinnup

Tract No. 2

Lease Serial Number: NMNM 0061261

Description of Land Committed: Township 21 South, Range 32 East,
Section 14: NW/4SE/4

Number of Acres: 40.00

Current Lessee of Record: COG Operating LLC

Name and Percent of Working Interest Owners: MRC Hat Mesa, LLC
Cibolo Oil & Gas, LLC
WWH I, LP
1B4S Enterprises, LLC
John K. Castle
Jeffery C. Neal and K. Frances B. Neal, Co-Trustees of
the J.F. Neal Revocable Trust
Laura Neal Barbaree
Patricia Neal
Stacy L. Green

Tract No. 3

Lease Serial Number: NMNM 0202296

Description of Land Committed: Township 21 South, Range 32 East,
Section 14: SW/4SE/4

Number of Acres: 40.00

Current Lessee of Record: COG Operating LLC
EOG Resources Inc.

Name and Percent of Working Interest Owners: MRC Hat Mesa, LLC
Cibolo Oil & Gas, LLC
WWH I, LP
1B4S Enterprises, LLC
John K. Castle
Jeffery C. Neal and K. Frances B. Neal, Co-Trustees of
the J.F. Neal Revocable Trust
Laura Neal Barbaree
Patricia Neal
Stacy L. Green

Tract No. 4

Lease Serial Number: NMNM 002518
Description of Land Committed: Township 21 South, Range 32 East, Section 23: W/2NE/4
Number of Acres: 80.00
Current Lessee of Record: ConocoPhillips Company
Name and Percent of Working Interest Owners: MRC Hat Mesa, LLC

Tract No. 5

Lease Serial Number: NMNM 094848
Description of Land Committed: Township 21 South, Range 32 East, Section 23: W/2SE/4
Number of Acres: 80.00
Current Lessee of Record: MRC Hat Mesa LLC
Name and Percent of Working Interest Owners: MRC Hat Mesa, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.00
2	40.00	12.50
3	40.00	12.50
4	80.00	25.00
5	80.00	25.00
Total	320.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of **June, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E2E2 of Sections 14 and 23, Township 21 South, Range 32 East, Lea County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

- This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **June 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate

instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Hat Mesa, LLC

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Hat Mesa, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number: 972-371-5430

EXHIBIT "A"

Plat of communized area covering 320.00 acres in the E2E2 of Sections 14 & 23 Township 21S, Range 32E, Lea County, New Mexico.

Blue Chip 14 Fed Com #501H

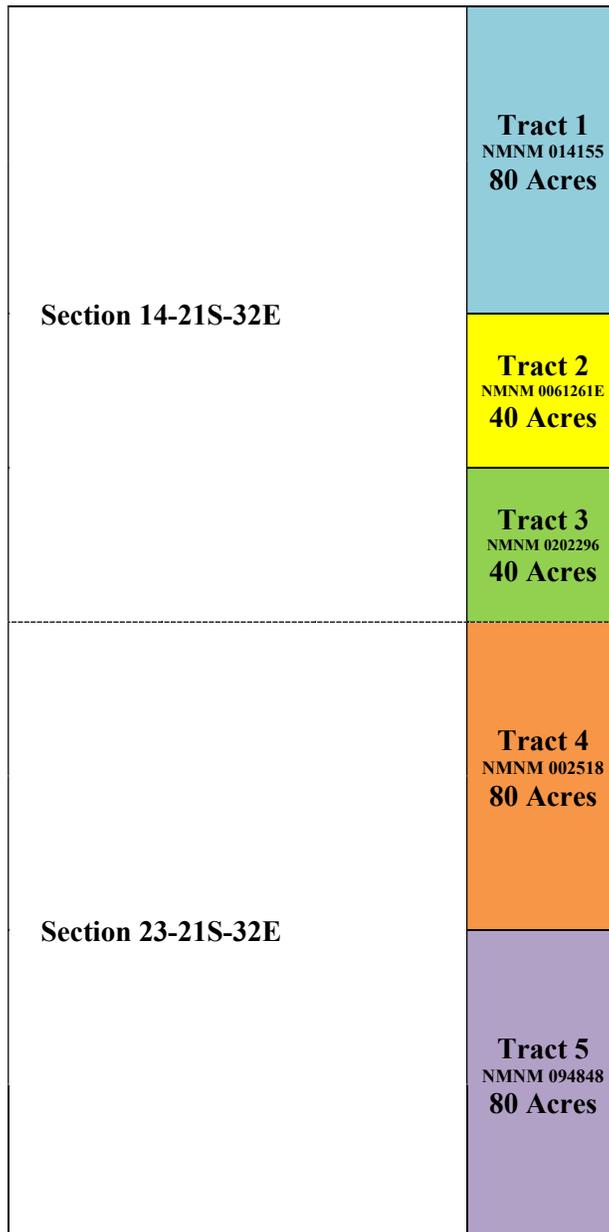
Blue Chip 14 Fed Com #502H

Blue Chip 14 Fed Com #511H

Blue Chip 14 Fed Com #522H

Blue Chip 14 Fed Com #551H

Blue Chip 14 Fed Com #601H



Blue Chip 14 Fed Com #501H, #502H, #511H, #522H, #551H, #601H – Federal Comm Agreement

EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated June 1, 2025, embracing the following described land in the **E2E2 of Sections 14 & 23, Township 21 South, Range 32 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 014155
Description of Land Committed:	Township 21 South, Range 32 East, Section 14: E/2NE/4
Number of Acres:	80.00
Current Lessee of Record:	MRC Hat Mesa LLC Monarch Resources, Ltd. Panan Energy Inc VML Resources Inc
Name and Percent of Working Interest Owners:	MRC Hat Mesa, LLC Traverse Exploration, LLC Monarch Resources, Ltd Paul B. Giddings Audrey A. Giddings Cibolo Oil & Gas, LLC WWH I, LP 1B4S Enterprises, LLC John K. Castle Jeffery C. Neal and K. Frances B. Neal, Co-Trustees of the J.F. Neal Revocable Trust Laura Neal Barbaree Patricia Neal Stacy L. Green CALM Fort Worth Ventures, LLC Rancho Ciervo Resources, LLC 1119 Oil and Gas, LLC OTSS Investments, LLC Duer Wagner III, Trustee of the Wagner Family Trust Ivory Oil Company, LLC Roy E. Guinnup

Tract No. 2

Lease Serial Number: NMNM 0061261E

Description of Land Committed: Township 21 South, Range 32 East,
Section 14: NE/4SE/4

Number of Acres: 40.00

Current Lessee of Record: COG Operating LLC

Name and Percent of Working Interest Owners: MRC Hat Mesa, LLC
Cibolo Oil & Gas, LLC
WWH I, LP
1B4S Enterprises, LLC
John K. Castle
Jeffery C. Neal and K. Frances B. Neal, Co-Trustees
of the J.F. Neal Revocable Trust
Laura Neal Barbaree
Patricia Neal
Stacy L. Green

Tract No. 3

Lease Serial Number: NMNM 0202296

Description of Land Committed: Township 21 South, Range 32 East,
Section 14: SE/4SE/4

Number of Acres: 40.00

Current Lessee of Record: COG Operating LLC
EOG Resources Inc.

Name and Percent of Working Interest Owners: MRC Hat Mesa, LLC
Cibolo Oil & Gas, LLC
WWH I, LP
1B4S Enterprises, LLC
John K. Castle
Jeffery C. Neal and K. Frances B. Neal, Co-
Trustees of the J.F. Neal Revocable Trust
Laura Neal Barbaree
Patricia Neal
Stacy L. Green

Tract No. 4

Lease Serial Number: NMNM 002518
Description of Land Committed: Township 21 South, Range 32 East,
 Section 23: E/2NE/4
Number of Acres: 80.00
Current Lessee of Record: ConocoPhillips Company
Name and Percent of Working Interest Owners: MRC Hat Mesa, LLC

Tract No. 5

Lease Serial Number: NMNM 094848
Description of Land Committed: Township 21 South, Range 32 East,
 Section 23: E/2SE/4
Number of Acres: 80.00
Current Lessee of Record: MRC Hat Mesa LLC
Name and Percent of Working Interest Owners: MRC Hat Mesa LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.00
2	40.00	12.50
3	40.00	12.50
4	80.00	25.00
5	80.00	25.00
Total	320.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of **June, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2E2 of Sections 14 and 23, Township 21 South, Range 32 East, Lea County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

- ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **June 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate

instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Hat Mesa, LLC

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Hat Mesa, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number: 972-371-5430

EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the W2E2 of Sections 14 & 23 Township 21 South, Range 32 East, Lea County, New Mexico.

Blue Chip 14 Fed Com #704H

Section 14-21S-32E	Tract 1 NMNM 014155 80 Acres
	Tract 2 NMNM 0061261 40 Acres
	Tract 3 NMNM 0202296 40 Acres
Section 23-21S-32E	Tract 4 NMNM 002518 80 Acres
	Tract 5 NMNM 094848 80 Acres

Blue Chip 14 Fed Com 704H- Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated June 1, 2025, embracing the following described land in the **W2E2 of Sections 14 & 23, Township 21 South, Range 32 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 014155
Description of Land Committed:	Township 21 South, Range 32 East, Section 14: W/2NE/4
Number of Acres:	80.00
Current Lessee of Record:	MRC Hat Mesa LLC Monarch Resources Ltd. Panan Energy Inc VML Resources Inc
Name and Percent of Working Interest Owners:	MRC Hat Mesa LLC Traverse Exploration, LLC Monarch Resources, Ltd Paul B. Giddings Audrey A. Giddings Cibolo Oil & Gas, LLC WWH I, LP 1B4S Enterprises, LLC John K. Castle Jeffery C. Neal and K. Frances B. Neal, Co-Trustees of the J.F. Neal Revocable Trust Laura Neal Barbaree Patricia Neal Stacy L. Green CALM Fort Worth Ventures, LLC Rancho Ciervo Resources, LLC 1119 Oil and Gas, LLC OTSS Investments, LLC Duer Wagner III, Trustee of the Wagner Family Trust Ivory Oil Company, LLC Roy E. Guinnup

Tract No. 2

Lease Serial Number: NMNM 0061261

Description of Land Committed: Township 21 South, Range 32 East,
Section 14: NW/4SE/4

Number of Acres: 40.00

Current Lessee of Record: COG Operating LLC

Name and Percent of Working Interest Owners: MRC Hat Mesa, LLC
Cibolo Oil & Gas, LLC
WWH I, LP
1B4S Enterprises, LLC
John K. Castle
Jeffery C. Neal and K. Frances B. Neal, Co-Trustees of
the J.F. Neal Revocable Trust
Laura Neal Barbaree
Patricia Neal
Stacy L. Green

Tract No. 3

Lease Serial Number: NMNM 0202296

Description of Land Committed: Township 21 South, Range 32 East,
Section 14: SW/4SE/4

Number of Acres: 40.00

Current Lessee of Record: COG Operating LLC
EOG Resources Inc.

Name and Percent of Working Interest Owners: MRC Hat Mesa, LLC
Cibolo Oil & Gas, LLC
WWH I, LP
1B4S Enterprises, LLC
John K. Castle
Jeffery C. Neal and K. Frances B. Neal, Co-Trustees of
the J.F. Neal Revocable Trust
Laura Neal Barbaree
Patricia Neal
Stacy L. Green

Tract No. 4

Lease Serial Number: NMNM 002518
Description of Land Committed: Township 21 South, Range 32 East, Section 23: W/2NE/4
Number of Acres: 80.00
Current Lessee of Record: ConocoPhillips Company
Name and Percent of Working Interest Owners: MRC Hat Mesa, LLC

Tract No. 5

Lease Serial Number: NMNM 094848
Description of Land Committed: Township 21 South, Range 32 East, Section 23: W/2SE/4
Number of Acres: 80.00
Current Lessee of Record: MRC Hat Mesa LLC
Name and Percent of Working Interest Owners: MRC Hat Mesa, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.00
2	40.00	12.50
3	40.00	12.50
4	80.00	25.00
5	80.00	25.00
Total	320.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of **June, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E2E2 of Sections 14 and 23, Township 21 South, Range 32 East, Lea County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

- This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **June 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate

instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Hat Mesa, LLC

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Hat Mesa, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number: 972-371-5430

EXHIBIT "A"

Plat of communitized area covering **320.00** acres in the **E2E2** of **Sections 14 & 23 Township 21 South, Range 32 East, Lea County, New Mexico.**

Blue Chip 14 Fed Com #702H

Section 14-21S-32E	Tract 1 NMNM 014155 80 Acres
	Tract 2 NMNM 0061261E 40 Acres
	Tract 3 NMNM 0202296 40 Acres
Section 23-21S-32E	Tract 4 NMNM 002518 80 Acres
	Tract 5 NMNM 094848 80 Acres

Blue Chip 14 Fed Com 702H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated June 1, 2025, embracing the following described land in the **E2E2 of Sections 14 & 23, Township 21 South, Range 32 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 014155
Description of Land Committed:	Township 21 South, Range 32 East, Section 14: E/2NE/4
Number of Acres:	80.00
Current Lessee of Record:	MRC Hat Mesa LLC Monarch Resources, Ltd. Panan Energy Inc VML Resources Inc
Name and Percent of Working Interest Owners:	MRC Hat Mesa, LLC Traverse Exploration, LLC Monarch Resources, Ltd Paul B. Giddings Audrey A. Giddings Cibolo Oil & Gas, LLC WWH I, LP 1B4S Enterprises, LLC John K. Castle Jeffery C. Neal and K. Frances B. Neal, Co-Trustees of the J.F. Neal Revocable Trust Laura Neal Barbaree Patricia Neal Stacy L. Green CALM Fort Worth Ventures, LLC Rancho Ciervo Resources, LLC 1119 Oil and Gas, LLC OTSS Investments, LLC Duer Wagner III, Trustee of the Wagner Family Trust Ivory Oil Company, LLC Roy E Guinnup

Tract No. 2

Lease Serial Number: NMNM 0061261E

Description of Land Committed: Township 21 South, Range 32 East,
Section 14: NE/4SE/4

Number of Acres: 40.00

Current Lessee of Record: COG Operating LLC

Name and Percent of Working Interest Owners: MRC Hat Mesa, LLC
Cibolo Oil & Gas, LLC
WWH I, LP
1B4S Enterprises, LLC
John K. Castle
Jeffery C. Neal and K. Frances B. Neal, Co-Trustees
of the J.F. Neal Revocable Trust
Laura Neal Barbaree
Patricia Neal
Stacy L. Green

Tract No. 3

Lease Serial Number: NMNM 0202296

Description of Land Committed: Township 21 South, Range 32 East,
Section 14: SE/4SE/4

Number of Acres: 40.00

Current Lessee of Record: COG Operating LLC
EOG Resources Inc.

Name and Percent of Working Interest Owners: MRC Hat Mesa, LLC
Cibolo Oil & Gas, LLC
WWH I, LP
1B4S Enterprises, LLC
John K. Castle
Jeffery C. Neal and K. Frances B. Neal, Co-
Trustees of the J.F. Neal Revocable Trust
Laura Neal Barbaree
Patricia Neal
Stacy L. Green

Tract No. 4

Lease Serial Number: NMNM 002518
Description of Land Committed: Township 21 South, Range 32 East,
 Section 23: E/2NE/4
Number of Acres: 80.00
Current Lessee of Record: ConocoPhillips Company
Name and Percent of Working Interest Owners: MRC Hat Mesa, LLC

Tract No. 5

Lease Serial Number: NMNM 094848
Description of Land Committed: Township 21 South, Range 32 East,
 Section 23: E/2SE/4
Number of Acres: 80.00
Current Lessee of Record: MRC Hat Mesa LLC
Name and Percent of Working Interest Owners: MRC Hat Mesa LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.00
2	40.00	12.50
3	40.00	12.50
4	80.00	25.00
5	80.00	25.00
Total	320.00	100.00%

1119 Oil & Gas, LLC	6500 West Fwy, Suite 222	Fort Worth	TX	76116
1B4S Enterprises, LLC	3203 Bowie Street	Amarillo	TX	79109
Adelaide Church	27457 Base Line St.	Highland	CA	92346
AEPXCON Management, LLC	2619 Robinhood St	Houston	TX	77005
Anthony Energy, Ltd.	7900 Monticello Drive	Fort Worth	TX	76049
Arch Leonard Bell, Trustee of the Arch Leonard Bell Irrevocable Gift Trust	3804 Green Trails South	Austin	TX	78731
Audrey A. Giddings	613 65th St.	Downers Grove	IL	60516
Bayard Bell Linbeck, Trustee of the Bayard Bell Linbeck Irrevocable Gift Trust	4521 Ivanhoe Street	Houston	TX	77027
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Bureau of Land Management	620 E Greene St.	Carlsbad	NM	88220
CALM Fort Worth Ventures, LLC	139 Sheriden Road	Winnetka	IL	60093
Chad Shirley	6110 Majestic Pines Dr	Kingwood	TX	77345
Cibolo Oil & Gas, LLC	3600 Bee Cave Road, Suite 216	West Lake Hills	TX	78746
Colburn Oil, LP	P.O. Box 2241	Midland	TX	79702
ConocoPhillips Company	600 W. Illinois Ave.	Midland	TX	79701
D. Kirk Edwards	P.O. Box 14230	Odessa	TX	79768
Daniel M. Leonard	274 Pulaski Ave, Apt. 1	Staten Island	NY	10303
Duer Wagner III, Trustee of the Wagner Family Trust	6500 West Fwy, Suite 222	Fort Worth	TX	76116
EOG Resources, Inc.	5509 Champions Drive	Midland	TX	79701
Essence Resources, LLC	2821 West 7th Street, Suite 500	Fort Worth	TX	76107
Exploration Finance Company	13910 Champion Forest Drive	Houston	TX	77069
Flo-Tex Oil Co., LLC	P.O. Box 2241	Midland	TX	79702
Hat Mesa LLC	532 East Baja Drive	Hobbs	NM	88240
Horton Royalty, LP	PO Box 50938	Midland	TX	79710
Indaba Investments, Inc.	P. O. BOX 1718	Forth Worth	TX	76102
Independence Resources, LLC	445 E. Cheyenne Mtn. Blvd, Suite C	Colorado Springs	CO	80906
Integrity Energy, LLC	P.O. Box 10253	Midland	TX	79702
Ivory Oil Company, LLC	6500 West Fwy, Suite 222	Fort Worth	TX	76116
Jeffery C. Neal and K. Frances B. Neal, Co-Trustees of the J. F. Neal Revocable Trust	1311 Doepp Drive	Carlsbad	NM	88220
John & Theresa Hillman Family Properties, LP	PO Box 50187	Midland	TX	79710
John K. Castle	150 E. 58th Street, 38th Floor	New York City	NY	10155
John Kyle Thoma, Trustee of the Cornerstone Family Trust	P.O. Box 558	Peyton	CO	80831

Jon D. Smith and wife, Wendy L. Smith	45 East 89th Street, Apt. 23B	New York	NY	10128
Laura Neal Barbaree	623 Athens Road	Lexington	GA	30648
Louise Keffler	6350 Montego Ct	Fort Worth	TX	76116
Lowe Royalty Partners, L.P.	4400 Post Oak Pkw #2550	Houston	TX	77027
Martin Joyce	PO Box 2142	Roswell	NM	88202
Mary Louise Culligan Covington	3505 Turtle Creek Blvd, Apt. 20D	Dallas	TX	75219
MerPel, LLC	P.O. Box 100367	Fort Worth	TX	76185
Michael J. Patin	19916 Gemstone Drive	Montgomery	TX	77356
Monarch Resources, Ltd.	306 West Seventh, Suite 701	Fort Worth	TX	76102
Mosaic Resources, LLC	P.O. Box 2390	Hobbs	NM	88241
MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue, Suite 500	Dallas	TX	75219
Nancy A. Leonard	228 Alcalde Moreno St	San Antonio	TX	78232
Nestegg Energy Corporation	2308 Sierra Vista Rd.	Artesia	NM	88210
New-Tex Oil Company	P.O. Box 297	Hobbs	NM	88241
O. P. Leonard, III	2807 Heritage Hills Ct	Fort Worth	TX	76109
Oak Valley Mineral and Land, LP	P.O. Box 50820	Midland	TX	79710
Obie Hallum	1001 Elizabeth Blvd	Fort Worth	TX	76110
OTSS Investments, LLC	6500 West Fwy, Suite 222	Fort Worth	TX	76116
Patricia Neal	811 County Road #3798	Springtown	TX	76082
Paul B. Giddings	632 Union St	Stevens Point	WI	54481
Pegasus Resources II, LLC	2821 West 7th Street, Suite 500	Fort Worth	TX	76107
Pegasus Resources, LLC	P.O. Box 733980	Dallas	TX	75373
Penasco Petroleum LLC	P.O. Box 4168	Roswell	NM	88202
PetroLima, LLC	203 W. Wall St., Suite 1100	Midland	NM	79701
Post Oak Mavros II, LLC	34 S. Wynden Dr., Suite 210	Houston	TX	77056
Raisa II HoldCo, LLC	P.O. Box 987	Denver	CO	80201
Raleigh Hallum	2156 Fountain Square Dr.	Fort Worth	TX	76107
Rancho Ciervo Resources LLC	One Riverway, Suite 1719	Houston	TX	77056
Regen Royalty Corp.	PO Box 210	Artesia	NM	88211
Rio Bravo Resources, LLC	PO Box 1708	Hobbs	NM	88241
Rolla R. Hinkle, III	P.O. Box 2292	Roswell	NM	88202
Roy E. Guinnup	2812 Wayside Ave, Apt A	Fort Worth	TX	76110
Sitio Permian, LP	1401 Lawrence St, Suite 1750	Denver	CO	80202

SMP Sidecare Titan Mineral Holdings, LP, SMP Titan Flex, LP, SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219
Sortida Resources, LLC	PO Box 50820	Midland	TX	79710
Stacy L. Green	4005 Angelina Drive	Midland	TX	79707
TD Minerals LLC	8111 Westchester Drive, Suite 900	Dallas	TX	75225
Texco Resources, LLC	P.O. Box 330	Colorado Springs	CO	80906
Traverse Exploration, LLC	P.O. Box 1754	Midland	TX	79702
William L. Cravens	4241 Bordeaux Ave.	Dallas	TX	75205
William L. Cravens, Trustee of the WLC Exempt Trust	4241 Bordeaux	Dallas	TX	75205
WRH I, LP, WWH I, LP	508 W. Wall St. Suite 1220	Midland	TX	79701



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

December 5, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to amend NMOCD Order PLC-907 and for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from the leases comprising the S/2 N/2 and S/2 of Section 13, All of Section 24, N/2 of Section 25, and E/2 of Sections 14 and 23, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico (the “Lands”)

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division’s Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Ethan Frasier
Matador Production Company
(972) 371-5401
ethan.frasier@matadorresources.com

Sincerely,

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

CORRECTED



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

December 12, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to amend NMOCD Order PLC-907 and for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from the leases comprising the S/2 N/2 and S/2 of Section 13, All of Section 24, N/2 of Section 25, and E/2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a corrected copy of the application letter and Exhibit 4 (Well List) for Matador's application to amend PLC-907. The materials reflect the corrected legal description for the subject lands as being in: **Township 21 South, Range 32 East.**

If you have any questions about this application, please contact the following:

Ethan Frasier
Matador Production Company
(972) 371-5401
ethan.frasier@matadorresources.com

Sincerely,

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

Enclosures:

- (1) Corrected Application Letter
- (2) Corrected Exhibit 4

MRC - Blue Chip Amendment Commingling
Postal Delivery Report

9414811898765435109773	CALM Fort Worth Ventures, LLC	139 Sheridan Rd	Winnetka	IL	60093-1539	Your item was delivered to an individual at the address at 3:26 pm on December 10, 2025 in WINNETKA, IL 60093.
9414811898765435109919	Chad Shirley	6110 Majestic Pines Dr	Kingwood	TX	77345-3331	Your item was delivered to an individual at the address at 6:08 pm on December 8, 2025 in KINGWOOD, TX 77345.
9414811898765435109957	Cibolo Oil & Gas, LLC	3600 Bee Caves Rd Ste 216	West Lake Hills	TX	78746-5375	Your item was delivered to the front desk, reception area, or mail room at 11:19 am on December 9, 2025 in AUSTIN, TX 78746.
9414811898765435109964	Colburn Oil, LP	PO Box 2241	Midland	TX	79702-2241	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765435109926	ConocoPhillips Company	600 W Illinois Ave	Midland	TX	79701-4882	We were unable to deliver your package at 9:13 am on December 11, 2025 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765435109902	D. Kirk Edwards	PO Box 14230	Odessa	TX	79768-4230	Your item arrived at the ODESSA, TX 79762 post office at 9:25 am on December 11, 2025 and is ready for pickup. Your item may be picked up at NORTHEAST ODESSA, 4551 E 52ND ST, ODESSA, TX 797629998, M-F 0900-1700.
9414811898765435109995	Daniel M. Leonard	274 Pulaski Ave Apt 1	Staten Island	NY	10303-2751	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765435109988	Duer Wagner III, Trustee of the Wagner Family	6500 West Fwy Ste 222	Fort Worth	TX	76116-2116	Your item was delivered to an individual at the address at 1:40 pm on December 8, 2025 in FORT WORTH, TX 76116.
9414811898765435109933	EOG Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843	Your item was picked up at the post office at 7:56 am on December 12, 2025 in MIDLAND, TX 79701.

MRC - Blue Chip Amendment Commingling
Postal Delivery Report

9414811898765435109971	Essence Resources, LLC	2821 W 7th St Ste 500	Fort Worth	TX	76107-8913	Your item was returned to the sender on December 9, 2025 at 8:17 am in FORT WORTH, TX 76107 because the addressee was not known at the delivery address noted on the package.
9414811898765435109612	Exploration Finance Company	13910 Champion Forest Dr	Houston	TX	77069-1882	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765435109650	Flo-Tex Oil Co., LLC	PO Box 2241	Midland	TX	79702-2241	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765435109629	Hat Mesa LLC	532 E Baja Dr	Hobbs	NM	88240-3445	Your item was delivered to an individual at the address at 1:28 pm on December 11, 2025 in HOBBS, NM 88240.
9414811898765435109605	Horton Royalty, LP	PO Box 50938	Midland	TX	79710-0938	Your item arrived at the MIDLAND, TX 79705 post office at 9:20 am on December 11, 2025 and is ready for pickup. Your item may be picked up at CLAYDESTA, 612 VETERANS AIRPARK LN, MIDLAND, TX 797059998, M-F 0800-1700.
9414811898765435109698	Indaba Investments, Inc.	PO Box 1718	Fort Worth	TX	76101-1718	Your item was delivered to an individual at the address at 8:21 am on December 9, 2025 in FORT WORTH, TX 76102.
9414811898765435109681	Independence Resources, LLC	445 E Cheyenne Mtn Blvd Ste C	Colorado Springs	CO	80906-4560	Your item has been delivered to an agent at the front desk, reception, or mail room at 1:12 pm on December 8, 2025 in COLORADO SPRINGS, CO 80906.
9414811898765435109674	Integrity Energy, LLC	PO Box 10253	Midland	TX	79702-7253	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765435109155	Ivory Oil Company, LLC	6500 West Fwy Ste 222	Fort Worth	TX	76116-2116	Your item was delivered to an individual at the address at 1:40 pm on December 8, 2025 in FORT WORTH, TX 76116.

MRC - Blue Chip Amendment Commingling
Postal Delivery Report

9414811898765435109124	Jeffery C. Neal and K. Frances B. Neal, Co-Trust	1311 Doepp Dr	Carlsbad	NM	88220-4625	Your item was delivered to an individual at the address at 1:59 pm on December 10, 2025 in CARLSBAD, NM 88220.
9414811898765435109193	John & Theresa Hillman Family Properties, LP	PO Box 50187	Midland	TX	79710-0187	Your item arrived at the MIDLAND, TX 79710 post office at 12:05 pm on December 12, 2025 and is ready for pickup. Your item may be picked up at CLAYDESTA, 612 VETERANS AIRPARK LN, MIDLAND, TX 797059998, M-F 0800-1700.
9414811898765435109148	John K. Castle	150 E 58th St Fl 38	New York	NY	10155-0017	Your item was delivered to an individual at the address at 1:05 pm on December 12, 2025 in NEW YORK, NY 10022.
9414811898765435109186	John Kyle Thoma, Trustee of the Cornerstone F	PO Box 558	Peyton	CO	80831-0558	Your item has been delivered and is available at a PO Box at 8:23 am on December 8, 2025 in PEYTON, CO 80831.
9414811898765435109179	Jon D. Smith and wife, Wendy L. Smith	45 E 89th St Apt 23B	New York	NY	10128-1256	Your item was returned to the sender on December 9, 2025 at 8:48 am in NEW YORK, NY 10128 because it could not be delivered as addressed.
9414811898765435109315	Laura Neal Barbaree	623 Athens Rd	Lexington	GA	30648-1909	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765435109353	Louise Keffler	6350 Montego Ct	Fort Worth	TX	76116-1629	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765435109360	Lowe Royalty Partners, L.P.	4400 Post Oak Pkwy Ste 2550	Houston	TX	77027-3431	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765435109308	Martin Joyce	PO Box 2142	Roswell	NM	88202-2142	Your item was picked up at the post office at 2:44 pm on December 10, 2025 in ROSWELL, NM 88201.
9414811898765435109391	Mary Louise Culligan Covington	3505 Turtle Creek Blvd Apt 20D	Dallas	TX	75219-5573	Your item was delivered to an individual at the address at 4:38 pm on December 11, 2025 in DALLAS, TX 75219.

MRC - Blue Chip Amendment Commingling
Postal Delivery Report

9414811898765435109346	MerPel, LLC	PO Box 100367	Fort Worth	TX	76185-0367	This is a reminder to please pick up your item at the FORT WORTH, TX 76185 Post Office.
9414811898765435109384	Michael J. Patin	19916 Gemstone Dr	Montgomery	TX	77356-4937	Your item was picked up at the post office at 9:58 am on December 9, 2025 in MONTGOMERY, TX 77356.
9414811898765435109339	Monarch Resources, Ltd.	306 W Seventh St Ste 701	Fort Worth	TX	76102-4906	Your item was delivered to the front desk, reception area, or mail room at 12:09 pm on December 8, 2025 in FORT WORTH, TX 76102.
9414811898765435109377	Mosaic Resources, LLC	PO Box 2390	Hobbs	NM	88241-2390	This is a reminder to please pick up your item at the HOBBS, NM 88241 Post Office.
9414811898765435109056	MSH Family Real Estate Partnership II, LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to the front desk, reception area, or mail room at 10:33 am on December 9, 2025 in DALLAS, TX 75219.
9414811898765435109025	Nancy A. Leonard	228 Alcalde Moreno St	San Antonio	TX	78232-1103	Your item was delivered to an individual at the address at 2:16 pm on December 8, 2025 in SAN ANTONIO, TX 78232.
9414811898765435109001	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 10:45 am on December 10, 2025 in ARTESIA, NM 88210.
9414811898765435109094	New-Tex Oil Company	PO Box 297	Hobbs	NM	88241-0297	This is a reminder to please pick up your item at the HOBBS, NM 88241 Post Office.
9414811898765435109049	O. P. Leonard, III	2807 Heritage Hills Ct	Fort Worth	TX	76109-5514	Your item was delivered to an individual at the address at 5:43 pm on December 8, 2025 in FORT WORTH, TX 76109.
9414811898765435109032	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:43 am on December 11, 2025 in MIDLAND, TX 79705.
9414811898765435109070	Obie Hallum	1001 Elizabeth Blvd	Fort Worth	TX	76110-2618	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

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Postal Delivery Report

9414811898765435109414	OTSS Investments, LLC	6500 West Fwy Ste 222	Fort Worth	TX	76116-2116	Your item was delivered to an individual at the address at 1:40 pm on December 8, 2025 in FORT WORTH, TX 76116.
9414811898765435109452	Patricia Neal	811 County Road unit 3798	Springtown	TX	76082	Your item was delivered to an individual at the address at 4:11 pm on December 8, 2025 in SPRINGTOWN, TX 76082.
9414811898765435109469	Paul B. Giddings	632 Union St	Stevens Point	WI	54481-1768	Your item was delivered to an individual at the address at 5:05 pm on December 9, 2025 in STEVENS POINT, WI 54481.
9414811898765435109407	Pegasus Resources II, LLC	2821 W 7th St Ste 500	Fort Worth	TX	76107-8913	Your item was returned to the sender on December 8, 2025 at 10:36 am in FORT WORTH, TX 76107 because the addressee was not known at the delivery address noted on the package.
9414811898765435109490	Pegasus Resources, LLC	PO Box 733980	Dallas	TX	75373-3980	Your item has been delivered and is available at a PO Box at 12:25 pm on December 10, 2025 in DALLAS, TX 75260.
9414811898765435109445	Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202-4168	This is a reminder to please pick up your item at the ROSWELL, NM 88202 Post Office.
9414811898765435109438	PetroLima, LLC	203 W Wall St Ste 1100	Midland	TX	79701-4520	Your item was delivered to an individual at the address at 11:14 am on December 12, 2025 in MIDLAND, TX 79701.
9414811898765435109476	Post Oak Mavros II, LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	We were unable to deliver your package at 2:46 pm on December 13, 2025 in HOUSTON, TX 77056 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765435109513	Raisa II HoldCo, LLC	PO Box 987	Denver	CO	80201-0987	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on December 14, 2025 at 10:05 pm. The item is currently in transit to the destination.

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9414811898765435109551	Raleigh Hallum	2156 Fountain Square Dr	Fort Worth	TX	76107-3638	The customer has requested that the Postal Service redeliver this item on December 15, 2025 in FORT WORTH, TX 76107.
9414811898765435109568	Rancho Ciervo Resources LLC	1 Riverway Ste 1719	Houston	TX	77056-1920	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765435109520	Regen Royalty Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 10:09 am on December 11, 2025 in ARTESIA, NM 88210.
9414811898765435109506	Rio Bravo Resources, LLC	PO Box 1708	Hobbs	NM	88241-1708	Your item was picked up at a postal facility at 1:52 pm on December 10, 2025 in HOBBS, NM 88240.
9414811898765435109544	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 10:08 am on December 10, 2025 in ROSWELL, NM 88201.
9414811898765435109582	Roy E. Guinnup	2812 Wayside Ave Apt A	Fort Worth	TX	76110-2852	Your item was delivered to an individual at the address at 3:23 pm on December 9, 2025 in FORT WORTH, TX 76110.
9414811898765435109537	Sitio Permian, LP	1401 Lawrence St Ste 1750	Denver	CO	80202-3074	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765435103214	Smp Sidecare Titan Mineral Holdings, Lp, Smp T	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to the front desk, reception area, or mail room at 10:33 am on December 9, 2025 in DALLAS, TX 75219.
9414811898765435103252	Sortida Resources, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:43 am on December 11, 2025 in MIDLAND, TX 79705.
9414811898765435103221	Stacy L. Green	4005 Angelina Dr	Midland	TX	79707-3502	Your item was delivered to the front desk, reception area, or mail room at 4:00 pm on December 11, 2025 in MIDLAND, TX 79707.

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9414811898765435103207	TD Minerals LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to the front desk, reception area, or mail room at 2:03 pm on December 9, 2025 in DALLAS, TX 75225.
9414811898765435103290	Texco Resources, LLC	PO Box 330	Colorado Springs	CO	80906	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765435103245	Traverse Exploration, LLC	PO Box 1754	Midland	TX	79702-1754	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765435103283	William L. Cravens	4241 Bordeaux Ave	Dallas	TX	75205-3717	Your item was picked up at a postal facility at 1:18 pm on December 11, 2025 in DALLAS, TX 75206.
9414811898765435103238	William L. Cravens, Trustee Of the WLC Exempt	4241 Bordeaux Ave	Dallas	TX	75205-3717	Your item was picked up at a postal facility at 1:18 pm on December 11, 2025 in DALLAS, TX 75206.
9414811898765435103276	WRH I, LP, WWH I, LP	508 W Wall St Ste 1220	Midland	TX	79701-5086	We were unable to deliver your package at 4:15 pm on December 11, 2025 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.

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9414811898765432370909	1119 Oil & Gas, LLC	6500 West Fwy Ste 222	Fort Worth	TX	76116-2116	Your item was delivered to an individual at the address at 1:43 pm on December 15, 2025 in FORT WORTH, TX 76116.
9414811898765432370947	1B4S Enterprises, LLC	3203 Bowie St	Amarillo	TX	79109-3403	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432370985	Adelaide Church	27457 Baseline St	Highland	CA	92346-3206	We attempted to deliver your item at 5:06 pm on December 15, 2025 in HIGHLAND, CA 92346 and a notice was left because an authorized recipient was not available.
9414811898765432370930	Arch Leonard Bell, Trustee of the Arch Leonard Bell Irrevocable Gift Trust	3804 Green Trl S	Austin	TX	78731-1538	Your item was delivered to an individual at the address at 6:53 pm on December 15, 2025 in AUSTIN, TX 78731.
9414811898765432370978	Audrey A. Giddings	613 65th St	Downers Grove	IL	60516-3021	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432370657	Bayard Bell Linbeck, Trustee of the Bayard Bell Linbeck Irrevocable Gift Trust	4521 Ivanhoe St	Houston	TX	77027-4807	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432370664	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 1:37 pm on December 15, 2025 in SANTA FE, NM 87508.
9414811898765432370626	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9414811898765432370602	CALM Fort Worth Ventures, LLC	139 Sheridan Rd	Winnetka	IL	60093-1539	Your item arrived at our PALATINE IL DISTRIBUTION CENTER destination facility on December 14, 2025 at 2:37 pm. The item is currently in transit to the destination.
9414811898765432370695	Chad Shirley	6110 Majestic Pines Dr	Kingwood	TX	77345	Your item was delivered to an individual at the address at 7:09 pm on December 15, 2025 in KINGWOOD, TX 77345.
9414811898765432370640	Cibolo Oil & Gas, LLC	3600 Bee Caves Rd Ste 216	West Lake Hills	TX	78746-5375	Your item has been delivered to an agent at the front desk, reception, or mail room at 1:14 pm on December 15, 2025 in AUSTIN, TX 78746.
9414811898765432370688	Colburn Oil, LP	P.O. Box 2241	Midland	TX	79702	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432370633	ConocoPhillips Company	600 W Illinois Ave	Midland	TX	79701-4882	We were unable to deliver your package at 9:46 am on December 15, 2025 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765432370671	D. Kirk Edwards	PO Box 14230	Odessa	TX	79768-4230	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on December 15, 2025 at 8:32 pm. The item is currently in transit to the destination.
9414811898765432370152	Daniel M. Leonard	274 Pulaski Ave Apt 1	Staten Island	NY	10303-2751	Your item arrived at our BROOKLYN NY DISTRIBUTION CENTER destination facility on December 14, 2025 at 4:55 am. The item is currently in transit to the destination.
9414811898765432370169	Duer Wagner III, Trustee of the Wagner Family Trust	6500 West Fwy Ste 222	Fort Worth	TX	76116-2116	Your item was delivered to an individual at the address at 1:42 pm on December 15, 2025 in FORT WORTH, TX 76116.

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9414811898765432370121	EOG Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on December 15, 2025 at 8:32 pm. The item is currently in transit to the destination.
9414811898765432370107	Essence Resources, LLC	2821 West 7th Street, Suite 500	Fort Worth	TX	76107	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432370145	Exploration Finance Company	13910 Champion Forest Dr	Houston	TX	77069-1882	Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on December 15, 2025 at 6:33 am. The item is currently in transit to the destination.
9414811898765432370183	Flo-Tex Oil Co., LLC	P.O. Box 2241	Midland	TX	79702	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432370138	Horton Royalty, LP	PO Box 50938	Midland	TX	79710-0938	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on December 15, 2025 at 8:32 pm. The item is currently in transit to the destination.
9414811898765432370176	Indaba Investments, Inc.	PO Box 1718	Fort Worth	TX	76101-1718	Your item was delivered to an individual at the address at 8:08 am on December 15, 2025 in FORT WORTH, TX 76101.
9414811898765432370312	Independence Resources, LLC	445 E. Cheyenne Mtn. Blvd, Suite C	Colorado Springs	CO	80906	Your item has been delivered to an agent at the front desk, reception, or mail room at 1:13 pm on December 15, 2025 in COLORADO SPRINGS, CO 80906.
9414811898765432370350	Integrity Energy, LLC	P.O. Box 10253	Midland	TX	79702	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on December 15, 2025 at 8:32 pm. The item is currently in transit to the destination.

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9414811898765432370367	Ivory Oil Company, LLC	6500 West Fwy Ste 222	Fort Worth	TX	76116-2116	Your item was delivered to an individual at the address at 1:42 pm on December 15, 2025 in FORT WORTH, TX 76116.
9414811898765432370329	Jeffery C. Neal and K. Frances B. Neal, Co-Trustees of the J. F. Neal Revocable Trust	1311 Doepp Dr	Carlsbad	NM	88220-4625	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on December 15, 2025 at 8:32 pm. The item is currently in transit to the destination.
9414811898765432370305	John & Theresa Hillman Family Properties, LP	PO Box 50187	Midland	TX	79710-0187	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on December 15, 2025 at 8:32 pm. The item is currently in transit to the destination.
9414811898765432370343	John K. Castle	150 E 58th St Fl 38	New York	NY	10155-0017	Your item arrived at our NEW YORK NY DISTRIBUTION CENTER destination facility on December 15, 2025 at 11:23 am. The item is currently in transit to the destination.
9414811898765432370381	John Kyle Thoma, Trustee of the Cornerstone Family Trust	PO Box 558	Peyton	CO	80831-0558	Your item has been delivered and is available at a PO Box at 11:04 am on December 15, 2025 in PEYTON, CO 80831.
9414811898765432370336	Laura Neal Barbaree	623 Athens Rd	Lexington	GA	30648-1909	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432370374	Louise Keffler	6350 Montego Ct	Fort Worth	TX	76116-1629	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432370015	Lowe Royalty Partners, L.P.	4400 Post Oak Pkwy Ste 2550	Houston	TX	77027-3431	We were unable to deliver your package at 4:21 pm on December 15, 2025 in HOUSTON, TX 77027 because the business was closed. We will redeliver on the next business day. No action needed.

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9414811898765432370060	Martin Joyce	PO Box 2142	Roswell	NM	88202-2142	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on December 15, 2025 at 8:32 pm. The item is currently in transit to the destination.
9414811898765432370022	Mary Louise Culligan Covington	3505 Turtle Creek Blvd Apt 20D	Dallas	TX	75219-5573	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432370091	MerPel, LLC	PO Box 100367	Fort Worth	TX	76185-0367	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on December 15, 2025 at 9:33 pm. The item is currently in transit to the destination.
9414811898765432370046	Michael J. Patin	19916 Gemstone Dr	Montgomery	TX	77356-4937	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432370084	Monarch Resources, Ltd.	306 W Seventh St Ste 701	Fort Worth	TX	76102-4906	Your item was delivered to the front desk, reception area, or mail room at 12:26 pm on December 15, 2025 in FORT WORTH, TX 76102.
9414811898765432370039	Mosaic Resources, LLC	PO Box 2390	Hobbs	NM	88241-2390	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on December 15, 2025 at 8:32 pm. The item is currently in transit to the destination.
9414811898765432370077	MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue, Suite 500	Dallas	TX	75219	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432370459	Nancy A. Leonard	228 Alcalde Moreno St	San Antonio	TX	78232-1103	Your item was delivered to an individual at the address at 12:24 pm on December 15, 2025 in SAN ANTONIO, TX 78232.

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9414811898765432370466	New-Tex Oil Company	PO Box 297	Hobbs	NM	88241-0297	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on December 15, 2025 at 8:32 pm. The item is currently in transit to the destination.
9414811898765432370428	O. P. Leonard, III	2807 Heritage Hills Ct	Fort Worth	TX	76109-5514	We attempted to deliver your item at 5:39 pm on December 15, 2025 in FORT WORTH, TX 76109 and a notice was left because an authorized recipient was not available.
9414811898765432370404	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on December 15, 2025 at 12:57 pm. The item is currently in transit to the destination.
9414811898765432370497	Obie Hallum	1001 Elizabeth Blvd	Fort Worth	TX	76110-2618	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on December 15, 2025 at 9:33 pm. The item is currently in transit to the destination.
9414811898765432370442	OTSS Investments, LLC	6500 West Fwy Ste 222	Fort Worth	TX	76116-2116	Your item was delivered to an individual at the address at 1:42 pm on December 15, 2025 in FORT WORTH, TX 76116.
9414811898765432370480	Patricia Neal	811 County Road unit 3798	Springtown	TX	76082	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on December 15, 2025 at 9:33 pm. The item is currently in transit to the destination.
9414811898765432370435	Paul B. Giddings	632 Union St	Stevens Point	WI	54481-1768	We attempted to deliver your item at 10:03 am on December 15, 2025 in STEVENS POINT, WI 54481 and a notice was left because an authorized recipient was not available.

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9414811898765432370473	Pegasus Resources II, LLC	2821 West 7th Street, Suite 500	Fort Worth	TX	76107	Your item was returned to the sender on December 15, 2025 at 12:26 pm in FORT WORTH, TX 76107 because the addressee was not known at the delivery address noted on the package.
9414811898765432370510	Pegasus Resources, LLC	PO Box 733980	Dallas	TX	75373-3980	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432370558	Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202-4168	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on December 15, 2025 at 8:32 pm. The item is currently in transit to the destination.
9414811898765432370565	PetroLima, LLC	203 W Wall St Ste 1100	Midland	TX	79701-4520	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on December 15, 2025 at 8:32 pm. The item is currently in transit to the destination.
9414811898765432370527	Post Oak Mavros II, LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on December 15, 2025 at 12:29 pm. The item is currently in transit to the destination.
9414811898765432370503	Raleigh Hallum	2156 Fountain Square Dr	Fort Worth	TX	76107-3638	Your item was delivered to an individual at the address at 1:15 pm on December 15, 2025 in FORT WORTH, TX 76107.
9414811898765432370541	Rancho Ciervo Resources LLC	1 Riverway Ste 1719	Houston	TX	77056-1920	Your item was delivered to the front desk, reception area, or mail room at 3:43 pm on December 15, 2025 in HOUSTON, TX 77056.
9414811898765432370589	Regen Royalty Corp.	PO Box 210	Artesia	NM	88211-0210	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on December 15, 2025 at 8:48 pm. The item is currently in transit to the destination.

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9414811898765432370534	Rio Bravo Resources, LLC	PO Box 1708	Hobbs	NM	88241-1708	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on December 15, 2025 at 8:32 pm. The item is currently in transit to the destination.
9414811898765432370572	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 10:00 am on December 15, 2025 in ROSWELL, NM 88201.
9414811898765432378257	Roy E. Guinnup	2812 Wayside Ave Apt A	Fort Worth	TX	76110-2852	Your item was delivered to an individual at the address at 4:22 pm on December 15, 2025 in FORT WORTH, TX 76110.
9414811898765432378264	Sitio Permian, LP	1401 Lawrence St Ste 1750	Denver	CO	80202-3074	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432378226	SMP Sidecare Titan Mineral Holdings, LP, SMP Titan Flex, LP, SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432378202	Sortida Resources, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:22 am on December 15, 2025 in MIDLAND, TX 79705.
9414811898765432378295	Stacy L. Green	4005 Angelina Dr	Midland	TX	79707-3502	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on December 15, 2025 at 12:57 pm. The item is currently in transit to the destination.
9414811898765432378240	TD Minerals LLC	8111 Westchester Drive, Suite 900	Dallas	TX	75225	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9414811898765432378288	Texco Resources, LLC	P.O. Box 330	Colorado Springs	CO	80906	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432378233	Traverse Exploration, LLC	PO Box 1754	Midland	TX	79702-1754	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on December 15, 2025 at 8:32 pm. The item is currently in transit to the destination.
9414811898765432378271	William L. Cravens	4241 Bordeaux Ave	Dallas	TX	75205-3717	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432378813	William L. Cravens, Trustee of the WLC Exempt Trust	4241 Bordeaux	Dallas	TX	75205	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432378851	WRH I, LP, WWH I, LP	508 W Wall St Ste 1220	Midland	TX	79701-5086	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on December 15, 2025 at 8:32 pm. The item is currently in transit to the destination.
9414811898765432300920	AEPXCON Management, LLC	2619 Robinhood St	Houston	TX	77005-2431	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765432300999	Anthony Energy, Ltd.	7900 Monticello Dr	Granbury	TX	76049-6519	Your item was delivered to an individual at the address at 3:56 pm on December 15, 2025 in GRANBURY, TX 76049.
9414811898765432300944	Hat Mesa LLC	532 E Baja Dr	Hobbs	NM	88240-3445	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on December 15, 2025 at 8:48 pm. The item is currently in transit to the destination.

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9414811898765432300982	Jon D. Smith and wife, Wendy L. Smith	45 E 89th St Apt 23B	New York	NY	10128-1256	Your item was returned to the sender at 5:38 pm on December 15, 2025 in NEW YORK, NY 10128 because the forwarding order for this address is no longer valid.
9414811898765432300937	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 3:01 pm on December 15, 2025 in ARTESIA, NM 88210.
9414811898765432300654	Raisa II HoldCo, LLC	PO Box 987	Denver	CO	80201-0987	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 16, 2025
and ending with the issue dated
December 16, 2025.



Publisher

Sworn and subscribed to before me this
16th day of December 2025.



Business Manager

My commission expires

January 29, 2027
STATE OF NEW MEXICO
(Seal) NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

To: All affected parties, including all heirs, devisees, and successors of: Bureau of Land Management; 1119 Oil & Gas, LLC; 1B4S Enterprises, LLC; Adelaide Church; AEPXCOI Management, LLC; Anthony Energy, Ltd.; Arch Leonard Bell, Trustee of the Arch Leonard Bell Irrevocable Gift Trust; Audrey A. Giddings; Bayard Bell Linbeck, Trustee of the Bayard Bell Linbeck Irrevocable Gift Trust; CALM Fort Worth Ventures, LLC; Chad Shirley; Cibolo Oil & Gas, LLC; Colburn Oil, LP; ConocoPhillips Company; D. Kirk Edwards; Daniel M. Leonard; Duer Wagner III, Trustee of the Wagner Family Trust; EOG Resources, Inc.; Essence Resources, LLC; Exploration Financial Company; Flo-Tex Oil Co., LLC; Hat Mesa LLC; Horton Royalty, LP; Indaba Investments, Inc. Independence Resources, LLC; Integrity Energy, LLC; Ivory Oil Company, LLC; Jeffery C. Neal and Frances B. Neal, Co-Trustees of the J. F. Neal Revocable Trust; John & Theresa Hillman Family Properties, LP; John K. Castle; John Kyle Thoma, Trustee of the Cornerstone Family Trust; Jon D. Smith and wife, Wendy L. Smith; Laura Neal Barbaree; Louise Keffler; Lowe Royalty Partners, L.P. Martin Joyce; Mary Louise Culligan Covington; MerPel, LLC; Michael J. Patin; Monarch Resources, Ltd.; Mosaic Resources, LLC; MSH Family Real Estate Partnership II, LLC; Nancy A. Leonard Nestegg Energy Corporation; New-Tex Oil Company; O. P. Leonard, III; Oak Valley Mineral and Land LP; Obie Hallum; OTSS Investments, LLC; Patricia Neall; Paul B. Giddings; Pegasus Resources II LLC; Pegasus Resources, LLC; Penasco Petroleum LLC; Petrolima, LLC; Post Oak Mavros II, LLC Ralsa II HoldCo, LLC; Raleigh Hallum; Rancho Clervo Resources LLC; Regen Royalty Corp.; Rio Bravo Resources, LLC; Rolla R. Hinkle, III; Roy E. Guinnup; Sitio Permian, LP; SMP Sidacare Titan Mineral Holdings, LP; SMP Titan Flex, LP; SMP Titan Mineral Holdings, LP; Sortida Resources, LLC Stacy L. Green; TD Minerals LLC; Texco Resources, LLC; Traverse Exploration, LLC; William L. Cravens, Trustee of the WLC Exempt Trust; WRH I, LP; and WWH I, LP.

Application of Matador Production Company to amend NMOCD Order PLC-907 and for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage oil and gas production from the leases comprising the S/2 N/2 and S/2 of Section 13, All of Section 24, N/2 of Section 25, and E/2 of Sections 14 and 23, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador") seeks to amend Administrative Order PLC-907 ("Order PLC-907"). Order PLC-907 authorizes lease commingling off-lease storage, off-lease measurement, and off-lease marketing at the Margarita Tank Battery of production from all existing and future wells drilled in the following spacing units:

(a) The 720-acre spacing unit comprised of the S/2 NW/4 and SW/4 of Section 13, W/2 of Section 24, and NW/4 of Section 25, in the WC-025 G-08 S213304D; Bone Spring [97895] – currently dedicated to the Margarita 13 Fed Com 1H (API. No. 30-025-47195), Margarita 13 Fed Com 2H (API. No. 30-025-47196), Margarita 13 Fed Com 3H (API. No. 30-025-47197), Margarita 13 Fed Com 4H (API. No. 30-025-47198), Margarita 13 Fed Com 9H (API. No. 30-025-48008), Margarita 13 Fed Com 10H (API. No. 30-025-49183), Margarita 13 Fed Com 13H (API. No. 30-025-48009), Margarita 13 Fed Com 14H (API. No. 30-025-49186), and Margarita 13 Fed Com 22H (API. No. 30-025-49250);

(b) The 720-acre spacing unit comprised of the S/2 NE/4 and SE/4 of Section 13, E/2 of Section 24, and NE/4 of Section 25, in the WC-025 G-08 S213304D; Bone Spring [97895] – currently dedicated to the Margarita 13 Fed Com 5H (API. No. 30-025-47199), Margarita 13 Fed Com 6H (API. No. 30-025-47200), Margarita 13 Fed Com 7H (API. No. 30-025-47201), Margarita 13 Fed Com 8H (API. No. 30-025-47202), Margarita 13 Fed Com 11H (API. No. 30-025-49184), Margarita 13 Fed Com 12H (API. No. 30-025-49185), Margarita 13 Fed Com 15H (API. No. 30-025-49187), Margarita 13 Fed Com 16H (API. No. 30-025-49188), and Margarita 13 Fed Com 20H (API. No. 30-025-50128);

(c) The 720-acre spacing unit comprised of the S/2 NW/4 and SW/4 of Section 13, W/2 of Section 24, and NW/4 of Section 25, in the WC-025 G-10 S213328O; Wolfcamp [98033] – currently dedicated to the Margarita 13 Fed Com 17H (API. No. 30-025-48247);

(d) The 360-acre spacing unit comprised of the SW/4 NE/4 and W/2 SE/4 of Section 13, W/2 E/2 of Section 24, and W/2 NE/4 of Section 25, in the WC-025 G-10 S213328O; Wolfcamp [98033] – currently dedicated to the Margarita 13 Fed Com 23H (API. No. 30-025-49497);

(e) The 360-acre spacing unit comprised of the SE/4 NE/4 and E/2 SE/4 of Section 13, E/2 E/2 of Section 24, and E/2 NE/4 of Section 25, in the WC-025 G-10 S213328O; Wolfcamp [98033] – currently dedicated to the Margarita 13 Fed Com 24H (API. No. 30-025-49498); and

(f) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Margarita Tank Battery with notice provided only to the owners of interests to be added.

(g) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Margarita Tank Battery (located on the quarter-quarter line between the SW/4 NE/4 and SE/4 NW/4 of Section 13, Township 18 South, Range 34 East) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Ethan Frasier, Matador Production Company, (972) 3.71-5401, or ethan.frasier@matadorresources.com.
#00307050

67100754

00307050

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

From: [Paula M. Vance](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: RE: [EXTERNAL] RE: Action ID 535624 PLC-907-A
Date: Thursday, January 15, 2026 4:50:22 PM
Attachments: [Matador Blue Chip Comminqlinq Amendment Application with correction 2\(36794629.1\).pdf](#)

Sarah,

Let me know if you have any questions. I updated the application letter, added the revised C-102 and corrected the well list. Thanks!

Paula Vance

Her / Hers / She [\(What's this?\)](#)
Associate, Holland & Hart LLP

pmvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055

CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this email.

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Sent: Thursday, January 15, 2026 4:21 PM

To: Paula M. Vance <PMVance@hollandhart.com>

Subject: RE: [EXTERNAL] RE: Action ID 535624 PLC-907-A

External Email

No, it is a minor change. Make those changes to the application and send it to me. I can change it out. I will ask Dean to make the change of plan approval since I won't be able to finish this app until that is correct.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

From: Paula M. Vance <PMVance@hollandhart.com>

Sent: Thursday, January 15, 2026 4:13 PM

To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Subject: [EXTERNAL] RE: Action ID 535624 PLC-907-A

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Sarah,

The correct pool is the Wolfcamp. Can I submit a revised application packet with it as a Wolfcamp? Or does Matador need to drop the well from the application and just file it as an infill well when the change of plans is approved? Matador wants to avoid adding this well to their priority list.

Let me know. Thanks.

Paula Vance

Her / Hers / She [\(What's this?\)](#)
Associate, Holland & Hart LLP

pmvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055

CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this email.

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Thursday, January 15, 2026 3:15 PM
To: Paula M. Vance <PMVance@hollandhart.com>
Subject: Action ID 535624 PLC-907-A

External Email

To whom it may concern (c/o Paula Vance for Matador Production Company),

The Division is reviewing the following application:

Action ID	535624
Admin No.	PLC-907-A
Applicant	Matador Production Company
Title	Margarita Tank Battery
Sub. Date	12/16/2025

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- API 30-025-54894 has Pool Code 97921 in the application and in OCD Permitting page. There is a change of plans that was submitted in September to change the formation from Bonespring 97921 to Wolfcamp 98033. Which is the correct formation the Matador will need commingling for?

Additional notes:

- If Matador chooses to stay with the Bonespring then please have them ask to have Action ID 502648 rejected. If Wolfcamp is the correct Formation please update your application accordingly to reflect that change.

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this

application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-907-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-907.

3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
15. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 1/26/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-907-A
Operator: Matador Production Company (228937)
Central Tank Battery: Margarita Tank Battery
Central Tank Battery Location: UL F G, Section 18, Township 21 South, Range 32 East
Gas Title Transfer Meter Location: UL F G, Section 18, Township 21 South, Range 32 East

Pools

Pool Name	Pool Code
WC-025 G-08 S213304D; BONE SPRING	97895
WC-025 G-06 S213215A;BONE SPRING	97921
WC-025 G-10 S213328O; WOLFCAMP	98033

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106753007	E2E2	14-21S-32E
	E2E2	23-21S-32E
CA Bone Spring NMNM 106753009	W2E2	14-21S-32E
	W2E2	23-21S-32E
PROPOSED CA Wolfcamp NMNM "A"	E2E2	14-21S-32E
	E2E2	23-21S-32E
PROPOSED CA Wolfcamp NMNM "B"	W2E2	14-21S-32E
	W2E2	23-21S-32E
CA Wolfcamp NMNM 105770715	E2SE, SENE	13-21S-32E
	E2E2	24-21S-32E
	E2NE	25-21S-32E
CA Bone Spring NMNM 105770714	S2NE, SE4	13-21S-32E
	E2	24-21S-32E
	NE4	25-21S-32E
CA Bone Spring NMNM 105770678	S2NW, SW4	13-21S-32E
	W2	24-21S-32E
	NW4	25-21S-32E
CA Wolfcamp NMNM 105770713	S2NW, SW4	13-21S-32E
	W2	24-21S-32E
	NW4	25-21S-32E
CA Wolfcamp NMNM 105768335	SWNE, W2SE	13-21S-32E
	W2E2	24-21S-32E
	W2NE	25-21S-32E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47195	Margarita 13 Federal Com #1H	SWNW, W2SW	13-21S-32E	97895
		W2W2	24-21S-32E	
		W2NW	25-21S-32E	
30-025-47196	Margarita 13 Federal Com #2H	SWNW, W2SW	13-21S-32E	97895
		W2W2	24-21S-32E	
		W2NW	25-21S-32E	
30-025-48008	Margarita 13 Federal Com #9H	SWNW, W2SW	13-21S-32E	97895
		W2W2	24-21S-32E	
		W2NW	25-21S-32E	
30-025-48009	Margarita 13 Federal Com #13H	SWNW, W2SW	13-21S-32E	97895
		W2W2	24-21S-32E	
		W2NW	25-21S-32E	
30-025-47197	Margarita 13 Federal Com #3H	SENW, E2SW	13-21S-32E	97895
		E2W2	24-21S-32E	
		E2NW	25-21S-32E	
30-025-47198	Margarita 13 Federal Com #4H	SENW, E2SW	13-21S-32E	97895
		E2W2	24-21S-32E	
		E2NW	25-21S-32E	
30-025-49183	Margarita 13 Federal Com #10H	SENW, E2SW	13-21S-32E	97895
		E2W2	24-21S-32E	
		E2NW	25-21S-32E	
30-025-49186	Margarita 13 Federal Com #14H	SENW, E2SW	13-21S-32E	97895
		E2W2	24-21S-32E	
		E2NW	25-21S-32E	
30-025-49250	Margarita 13 Federal Com #22H	SENW, E2SW	13-21S-32E	97895
		E2W2	24-21S-32E	
		E2NW	25-21S-32E	
30-025-47199	Margarita 13 Federal Com #5H	SWNE, W2SE	13-21S-32E	97895
		W2E2	24-21S-32E	
		W2NE	25-21S-32E	
30-025-47200	Margarita 13 Federal Com #6H	SWNE, W2SE	13-21S-32E	97895
		W2E2	24-21S-32E	
		W2NE	25-21S-32E	
30-025-49184	Margarita 13 Federal Com #11H	SWNE, W2SE	13-21S-32E	97895
		W2E2	24-21S-32E	
		W2NE	25-21S-32E	
30-025-49187	Margarita 13 Federal Com #15H	SWNE, W2SE	13-21S-32E	97895
		W2E2	24-21S-32E	
		W2NE	25-21S-32E	
30-025-50128	Margarita 13 Federal Com #20H	SWNE, W2SE	13-21S-32E	97895
		W2E2	24-21S-32E	
		W2NE	25-21S-32E	
30-025-47201	Margarita 13 Federal Com #7H	SENE, E2SE	13-21S-32E	97895
		E2E2	24-21S-32E	
		E2NE	25-21S-32E	

30-025-47202	Margarita 13 Federal Com #8H	SENE, E2SE E2E2 E2NE	13-21S-32E 24-21S-32E 25-21S-32E	97895
30-025-49185	Margarita 13 Federal Com #12H	SENE, E2SE E2E2 E2NE	13-21S-32E 24-21S-32E 25-21S-32E	97895
30-025-49188	Margarita 13 Federal Com #16H	SENE, E2SE E2E2 E2NE	13-21S-32E 24-21S-32E 25-21S-32E	97895
30-025-48247	Margarita 13 Federal Com #17H	SWNW, W2SW W2W2 W2NW	13-21S-32E 24-21S-32E 25-21S-32E	98033
30-025-49497	Margarita 13 Federal Com #23H	SWNE, W2SE W/2 E/2 W2NE	13-21S-32E 24-21S-32E 25-21S-32E	98033
30-025-49498	Margarita 13 Federal Com #24H	SENE, E2SE E2E2 E2NE	13-21S-32E 24-21S-32E 25-21S-32E	98033
30-025-54890	Blue Chip 14 Federal Com #503H	W2E2 W2E2	14-21S-32E 23-21S-32E	97921
30-025-54892	Blue Chip 14 Federal Com #504H	W2E2 W2E2	14-21S-32E 23-21S-32E	97921
30-025-54895	Blue Chip 14 Federal Com #513H	W2E2 W2E2	14-21S-32E 23-21S-32E	97921
30-025-54896	Blue Chip 14 Federal Com #524H	W2E2 W2E2	14-21S-32E 23-21S-32E	97921
30-025-54900	Blue Chip 14 Federal Com #553H	W2E2 W2E2	14-21S-32E 23-21S-32E	97921
30-025-54976	Blue Chip 14 Federal Com #603H	W2E2 W2E2	14-21S-32E 23-21S-32E	97921
30-025-54887	Blue Chip 14 Federal Com #501H	E2E2 E2E2	14-21S-32E 23-21S-32E	97921
30-025-54888	Blue Chip 14 Federal Com #502H	E2E2 E2E2	14-21S-32E 23-21S-32E	97921
30-025-54894	Blue Chip 14 Federal Com #511H	E2E2 E2E2	14-21S-32E 23-21S-32E	98033
30-025-55204	Blue Chip 14 Federal Com #522H	E2E2 E2E2	14-21S-32E 23-21S-32E	97921
30-025-54899	Blue Chip 14 Federal Com #551H	E2E2 E2E2	14-21S-32E 23-21S-32E	97921
30-025-54975	Blue Chip 14 Federal Com #601H	E2E2 E2E2	14-21S-32E 23-21S-32E	97921
30-025-55172	Blue Chip 14 Federal Com #704H	W2E2 W2E2	14-21S-32E 23-21S-32E	98033
30-025-55173	Blue Chip 14 Federal Com #702H	E2E2 E2E2	14-21S-32E 23-21S-32E	98033

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 535624

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 535624
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	1/27/2026