

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Deana M. Bennett
deana@modrall.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 9211

**Chevron U.S.A., Inc. [OGRID 4323]
CO 03 10 Federal Well No. 636H
API No. 30-025-54283**

Reference is made to your application received on December 5th, 2025.

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	675 FNL & 416 FEL	A	03	25S	32E	Lea
First Take Point	25 FNL & 330 FEL	A	03	25S	32E	Lea
Last Take Point	25 FSL & 330 FEL	P	10	25S	32E	Lea
Terminus	20 FSL & 330 FEL	P	10	25S	32E	Lea

Proposed Horizontal Spacing Unit

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
E/2 Section 03	640	Wildcat; Upper Wolfcamp	98270
E/2 Section 10			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator dedicate a horizontal well at a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the

Administrative Order NSL – 9211
Chevron U.S.A., Inc.
Page 2 of 2

completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an oil well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet for a well within the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 25 feet to the northern and southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 24, T24S R32E, encroachment to the SW/4 SE/4
Section 15, T25S, R32E, encroachment to the NE/4 NE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location to allow for full and efficient development within the spacing unit in the Wolfcamp formation underlying the E/2 of Section 03 and the E/2 of Section 10, thereby preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 2/1/2026

ID NO. 532376

NSL - 9211

Revised March 23, 2017

RECEIVED: 12/05/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: <u>Chevron U.S.A. Inc.</u>	OGRID Number: <u>4323</u>
Well Name: <u>CO 3 10 Federal 638H</u>	API: <u>30-025-54283</u>
Pool: <u>WC-025 G-08 S253216D; UPR Wolfcamp</u>	Pool Code: <u>98270</u>

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Deana M. Bennett

Print or Type Name

Deana M. Bennett
 Signature

December 5, 2025
 Date

505-848-1834
 Phone Number

deana.bennett@modrall.com
 e-mail Address



MODRALL SPERLING

L A W Y E E R S

December 5, 2025

VIA E-FILING

Director Albert Chang
 And
 OCD Engineering Bureau
 Oil Conservation Division
 New Mexico Department of Energy,
 Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Deana M. Bennett
 505.848.1834
 dmb@modrall.com

RE: Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 3 10 Federal 638H well located in a 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 3 and 10, Township 25 South, Range 32 East, Lea County, New Mexico

Dear Director Chang /OCD Engineering Bureau:

Pursuant to Division rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Chevron U.S.A. Inc. (“Chevron”) (OGRID No. 4323) seeks administrative approval of an unorthodox well location (“NSL”) for its CO 3 10 Federal 638H well (API No. 30-025-54283) (the “Well”) located in a 640-acre, more or less, standard¹ horizontal spacing unit comprised of the E/2 of Sections 3 and 10, Township 25 South, Range 32 East, Lea County, New Mexico, and will be in the WC-025 G-08 S253216D; UPR Wolfcamp Pool (Pool Code 98270). A C-102 for the Well is attached as Exhibit A.

Chevron is requesting this NSL to allow for full and efficient development of this acreage.

The horizontal spacing unit to which the Well will be dedicated is described as:

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
E/2 Sections 3 and 10	640	WC-025 G-08 S253216D; UPR Wolfcamp	98270

The WC-025 G-08 S253216D; UPR Wolfcamp Pool is an oil pool subject to the state-wide rules, which establish a 100’ setback requirement for the first and last take points of a well to the outer boundary of the spacing unit. The Well’s **first and last take points** will be closer than 100’ from the outer boundary of the spacing unit, which requires an NSL approval. As shown on Exhibit A, this is a horizontal well that will be drilled as follows:

- Surface Hole Location: 675’ FNL & 376’ FEL (Unit A) of Section 3-T25S-R32E;
- Bottom Hole Location: 20’ FSL & 330’ FEL (Unit P) of Section 10-T25S-R32E;

¹ The 640-acre, more or less, horizontal spacing unit in which the Well will be located is standard because there is a proximity tract well within the unit, which is the CO Bobcat 3 10 Fed P607 617H well (API 30-025-53546), with a completed lateral closer than 330’ from the quarter quarter section lines in the E/2 of Sections 3 and 10.

- First Take Point: 25' FNL & 330' FEL (Unit A) of Section 3-T25S-R32E;
- Last Take Point: 25' FSL & 330' FEL (Unit P) of Section 10-T25S-R32E.

As discussed above, the Well's **first take point and last take point** will be closer than 100' from the outer boundary of the spacing unit. See Exhibit A (C-102). The unorthodox location will encroach towards the S/2SE/4 of Section 34, Township 24 South, Range 32 East and the N/2NE/4 of Section 15, Township 25 South, Range 32 East.

Chevron has provided a map of the area, attached as Exhibit B, which shows the tracts upon which the unorthodox location will encroach.

Chevron is the operator and owns 100% of the working interest in the S S/2SE/4 of Section 34, Township 24 South, Range 32 East and the N/2NE/4 of Section 15, Township 25 South, Range 32 East. Pursuant to Rule 19.15.4.12(A)(2) and Rule 19.15.2.7(A)(3), Chevron is thus only providing notice to the Bureau of Land Management. Proof of mailing along with a copy of the letter sent to the Bureau of Land Management are included in Exhibit C. Chevron's landman has provided a letter confirming the ownership in the S/2SE/4 of Section 34, Township 24 South, Range 32 East and the N/2NE/4 of Section 15, Township 25 South, Range 32 East, which is included as Exhibit D. Chevron has included as Exhibit E a letter explaining why this application is needed.

Your attention to this matter is appreciated.

Sincerely,



Deana M. Bennett

Attorney for Chevron U.S.A. Inc.

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>						
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; border: none;">Submittal Type:</td> <td><input type="checkbox"/> Initial Submittal</td> </tr> <tr> <td></td> <td><input checked="" type="checkbox"/> Amended Report</td> </tr> <tr> <td></td> <td><input type="checkbox"/> As Drilled</td> </tr> </table>	Submittal Type:	<input type="checkbox"/> Initial Submittal		<input checked="" type="checkbox"/> Amended Report		<input type="checkbox"/> As Drilled
Submittal Type:	<input type="checkbox"/> Initial Submittal							
	<input checked="" type="checkbox"/> Amended Report							
	<input type="checkbox"/> As Drilled							

WELL LOCATION INFORMATION

API Number 30-025-54283	Pool Code 98270	Pool Name WC-025 G-08 S253216D; UPPER WOLFCAMP
Property Code 336921	Property Name CO 3 10 FEDERAL	Well Number 638H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3509'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	3	25S	32E	N/A	675	376	32.164947° N	103.655463° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
P	10	25S	32E	N/A	20	330	32.137828° N	103.655286° W	LEA

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-025-53546	Overlapping Spacing Unit (Y/N) NO	Consolidation Code N/A
Order Numbers.	N/A	Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
P	34	24S	32E	N/A	472	330	32.168101° N	103.655053° W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	3	25S	32E	N/A	25	330	32.166734° N	103.655314° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
P	10	25S	32E	N/A	25	330	32.137842° N	103.655286° W	LEA

Unitized Area or Area of Uniform Interest CA PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3509'
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<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.</p> <div style="text-align: center;">  <p><i>Chad Harcrow</i></p> </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor CHAD HARCROW
Printed Name _____	Certificate Number 17777
Email Address _____	Date of Survey _____ Surveyed data ini _____

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit is approved.



ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

CO 3 10 FEDERAL NO. 638H WELL
 X=709,909.04
 Y=424,345.18
 LAT.32.164823°N
 LONG.103.654986°W

PROPOSED KICK OFF POINT
 X=710,029.00
 Y=425,493.33
 LAT.32.167977°N
 LONG.103.654575°W

PROPOSED FIRST TAKE POINT
 X=709,951.27
 Y=424,995.55
 LAT.32.166610°N
 LONG.103.654837°W

PROPOSED MID POINT
 X=709,989.20
 Y=419,734.31
 LAT.32.152147°N
 LONG.103.654821°W

PROPOSED LAST TAKE POINT
 X=710,025.62
 Y=414,485.15
 LAT.32.137718°N
 LONG.103.654811°W

PROPOSED BOTTOM HOLE LOCATION
 X=710,025.67
 Y=414,480.15
 LAT.32.137704°N
 LONG.103.654810°W

(NAD 83/2011 NM E)

CO 3 10 FEDERAL NO. 638H WELL
 X=751,094.14
 Y=424,403.33
 LAT.32.164947°N
 LONG.103.655463°W

PROPOSED KICK OFF POINT
 X=751,214.06
 Y=425,551.50
 LAT.32.168101°N
 LONG.103.655053°W

PROPOSED FIRST TAKE POINT
 X=751,136.34
 Y=425,053.71
 LAT.32.166734°N
 LONG.103.655314°W

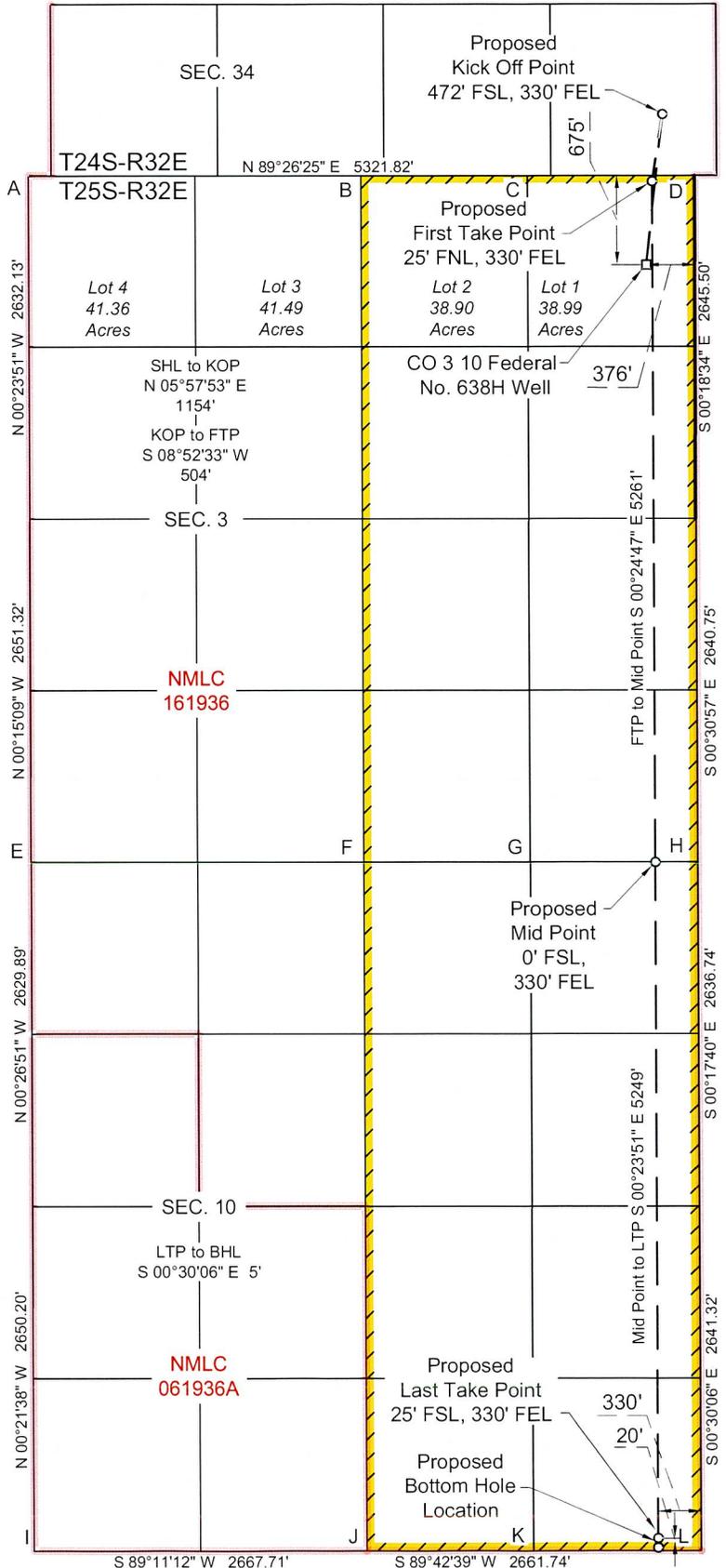
PROPOSED MID POINT
 X=751,174.51
 Y=419,792.36
 LAT.32.152271°N
 LONG.103.655298°W

PROPOSED LAST TAKE POINT
 X=751,211.16
 Y=414,543.09
 LAT.32.137842°N
 LONG.103.655286°W

PROPOSED BOTTOM HOLE LOCATION
 X=751,211.20
 Y=414,538.09
 LAT.32.137828°N
 LONG.103.655286°W

CORNER COORDINATES
 (NAD 27 NM E)

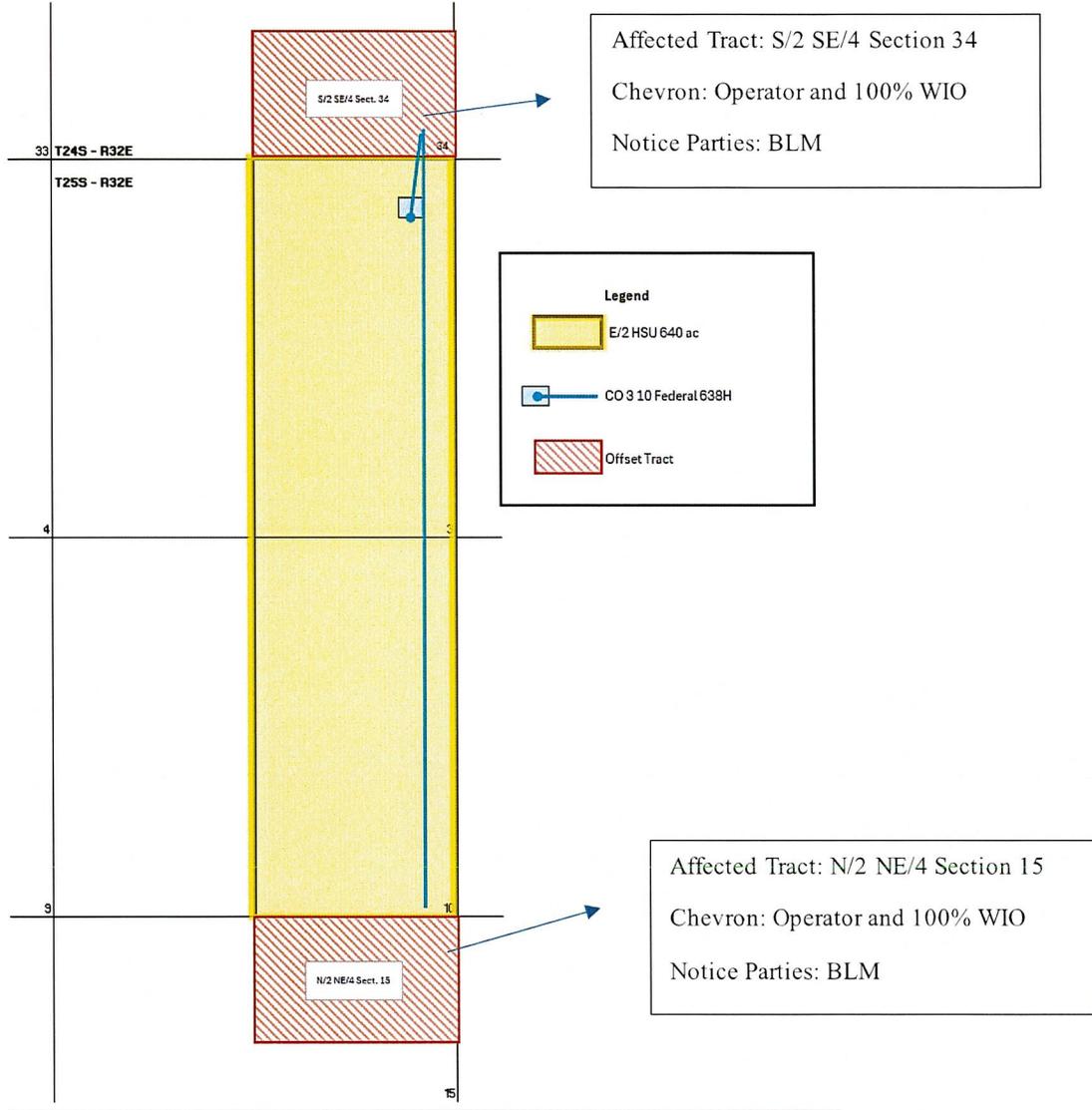
- A - X=704960.59, Y=424971.78 IP w/ CAP "1916"
- B - X=707620.61, Y=424997.91 IP w/ CAP "1916"
- C - X=708950.99, Y=425010.77
- D - X=710281.12, Y=425023.77 IP w/ CAP "1916"
- E - X=704990.53, Y=419689.45 IP w/ CAP "1913"
- F - X=707664.16, Y=419703.39 IP w/ CAP "1916"
- G - X=708991.67, Y=419721.05
- H - X=710319.17, Y=419738.70 IP w/ CAP "1916"
- I - X=705027.74, Y=414410.53 IP w/ CAP "1916"
- J - X=707694.66, Y=414448.39 IP w/ CAP "1916"
- K - X=709025.25, Y=414445.10
- L - X=710355.84, Y=414461.82 IP w/ CAP "1916"



Offset Operators and WI Owners

NSL Well: CO 3 10 FEDERAL 638H (30-025-54283)

Pool Code: [98270] WC-025 G-08 S253216D; UPPER WOLFCAMP



Offsetting Tract 1 in Township 24 South, Range 32 East:

S/2 SE/4 Section 34:

Operator/Working Interest Owner:	Chevron U.S.A. Inc. (100% WI)
Federal/State Mineral Interest Owner:	Bureau of Land Management

Offsetting Tract 2 in Township 25 South, Range 32 East:

N/2 NE/4 Section 15:

Operator/Working Interest Owner:	Chevron U.S.A. Inc. (100% WI)
Federal/State Mineral Interest Owner:	Bureau of Land Management





MODRALL SPERLING
LAWYERS

December 5, 2025

VIA CERTIFIED MAIL

TO AFFECTED PARTIES

Deana M. Bennett
505.848.1834
dmb@modrall.com

RE: Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 3 10 Federal 634H well located in a 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 3 and 10, Township 25 South, Range 32 East, Lea County, New Mexico

Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 3 10 Federal 636H well located in a 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 3 and 10, Township 25 South, Range 32 East, Lea County, New Mexico

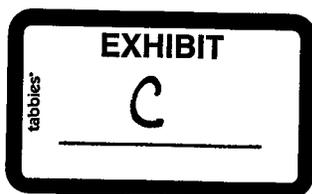
Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 3 10 Federal 638H well located in a 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 3 and 10, Township 25 South, Range 32 East, Lea County, New Mexico

Dear Sir or Madam:

Enclosed is a copy of the above referenced applications filed with the New Mexico Conservation Division on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within this twenty-day period, the applications may be approved administratively by the Division.

Sincerely,

Deana M. Bennett
Attorney for Chevron U.S.A. Inc.



Modrall Spierling
Roehl Harris & Sisk P.A.
500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102
PO Box 2168
Albuquerque,
New Mexico 87103-2168
Tel: 505.848.1800
www.modrall.com

PS Form 3877

Firm Mailing Book ID: 300765

Karlene Schuman
Nadral Spering Roehl Harris & Sisk P.A.
504 Fourth Street, Suite 1000
Albuquerque NM 87102

Type of Mailing: CERTIFIED MAIL
12/05/2025

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0143 2398 35	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$3.28	\$5.30	\$2.82	\$0.00	83420.0050 Chevron 638H, 636H, 634H
Totals:			\$3.28	\$5.30	\$2.82	\$0.00	
Grand Total:						\$11.40	

Listed by Sender: _____ Total Number of Pieces Received at Post Office: _____ Postmaster: _____ Name of receiving employee: _____ Dated: _____



Nicholas Angelle
Land Representative

November 11, 2025

VIA EMAIL

OCD Engineering Bureau
Oil Conservation Division
Energy, Minerals and Natural Resource Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Non-Standard Location Application
CO 3 10 FEDERAL 634H
Lea County, New Mexico

Non-Standard Location Application
CO 3 10 FEDERAL 636H
Lea County, New Mexico

Non-Standard Location Application
CO 3 10 FEDERAL 638H
Lea County, New Mexico

Dear OCD Engineering Bureau:

I am a landman for Chevron U.S.A. Inc. ("Chevron"). Chevron has requested administrative approval of non-standard locations ("NSL") for the CO 3 10 FEDERAL 634H; CO 3 10 FEDERAL 636H; and CO 3 10 FEDERAL 638H wells (the "Wells"). As noted in the NSL application materials for these Wells, the Wells unorthodox location for the first take point will encroach towards the S/2SE/4 of Section 34, Township 24 South, Range 32 East, and the unorthodox location for the last take point will encroach towards the N/2NE/4 of Section 15, Township 25 South, Range 32 East.

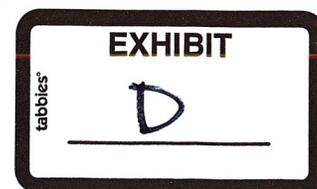
As a landman for Chevron, I have knowledge of the ownership of the S/2SE/4 of Section 34, Township 24 South, Range 32 East and the N/2NE/4 of Section 15, Township 25 South, Range 32 East. I confirm that Chevron is the operator and owns 100% of the working interest in the S/2SE/4 of Section 34, Township 24 South, Range 32 East and is the operator and owns 100% of the working interest in the N/2NE/4 of Section 15, Township 25 South, Range 32 East, which are the tracts upon which the Wells will encroach.

Thank you for your consideration.

Sincerely,

Nicholas Angelle
Land Representative

Mid-Continent Business Unit
North America Exploration and Production Company
Chevron U.S.A. Inc.
6301 Deauville Blvd., Midland, Texas 79706
Tel 713 372 3026 Fax 866 908-3881
nicholasangelle@chevron.com





Michael Chen
Reservoir Engineer

November 11, 2025

VIA E-FILING

OCD Engineering Bureau
Oil Conservation Division
Energy, Minerals and Natural Resource Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Non-Standard Location Application
CO 3 10 FEDERAL 638H
Lea County, New Mexico

Dear Director /OCD Engineering Bureau:

Chevron U.S.A. Inc. ("Chevron"), OGRID No. 4323, respectfully requests administrative approval of a non-standard location ("NSL") for the following wells (the "Well"):

- CO 3 10 FEDERAL 638H (API No. 30-035-54283)

The Well will be completed within the WC-025 G-08 S2532 16D; Upper Wolfcamp (Pool Code: 98270).

Chevron is requesting non-standard location approval for the Well because the first take point and last take point of the Well will be less than 100' from the outer boundary of the horizontal spacing unit. The completed interval for the well is standard. Allowing Chevron to complete the well at this non-standard location will result in the greatest recovery of reserves from the unit and will reduce waste.

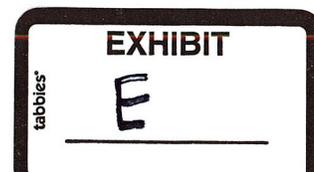
Thank you for your consideration. Should you have any questions, please contact me at michaelchen@chevron.com or (661) 859-8991.

Feel free to contact me if you have any questions or concerns.

Sincerely,

Michael Chen
Reservoir Engineer

Mid-Continent Business Unit
North America Exploration and Production Company
Chevron U.S.A. Inc.
1400 Smith St., Houston, Texas 77002
Tel 661 859 8991 Fax 866 908-3881
michaelchen@chevron.com



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 532376

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 532376
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	12/5/2025