

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-1021-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
9. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.

10. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
14. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
15. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-1021.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.

6. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
7. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
8. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
9. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
10. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
11. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
12. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
13. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
14. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
15. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

16. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
17. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
18. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 2/1/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1021-A
Operator: Matador Production Company (228937)
Central Tank Battery: Firethorn Federal Com Central Tank Battery
Central Tank Battery Location: UL C, Section 4, Township 26 South, Range 36 East
Satellite Pad: Firethorn 5S Satellite Pad
Satellite Location: UL C, Section 4, Township 26 South, Range 36 East
Satellite Pad: Firethorn 7S Satellite Pad
Satellite Location: UL B, Section 4, Township 26 South, Range 36 East
Satellite Pad: Pimento 1S Satellite Pad
Satellite Location: UL D, Section 3, Township 26 South, Range 36 East
Satellite Pad: Peach Satellite Pad
Satellite Location: UL P, Section 21, Township 25 South, Range 36 East
Gas Title Transfer Meter Location: UL C, Section 4, Township 26 South, Range 36 East

Pools

Pool Name	Pool Code
JAL;DELAWARE, WEST	33800
JAL;WOLFCAMP, WEST	33813
WC-025 G-08 S263620C;LWR BONE SPRIN	98150
WC-025 G-09 S263619C;WOLFCAMP	98234

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105727764 (144139)	W2	17-25S-36E
	W2	20-25S-36E
CA Wolfcamp NMNM 105311827 (139083)	E2W2	04-26S-36E
	E2W2	09-26S-36E
CA Wolfcamp NMNM 105836044	W2W2	04-26S-36E
	W2W2	09-26S-36E
CA Wolfcamp NMNM 105838643	W2E2	04-26S-36E
	W2E2	09-26S-36E
CA Wolfcamp NMNM 105668178 (139914)	W2W2	03-26S-36E
	E2E2	04-26S-36E
	E2E2	09-26S-36E
	W2W2	10-26S-36E
PROPOSED CA Wolfcamp NMNM "A"	E2W2	03-26S-36E
	E2W2	10-26S-36E
CA Wolfcamp NMNM 106718088	E2E2	03-26S-36E
	E2E2	10-26S-36E
CA Wolfcamp NMNM 106335504	W2W2	27-25S-36E
	E2E2	28-25S-36E
	E2E2	33-25S-36E
	W2W2	34-25S-36E

CA Wolfcamp NMNM 106335503	W2E2, E2W2	28-25S-36E
	W2E2, E2W2	33-25S-36E
CA Wolfcamp NMNM 105750710	W2W2	28-25S-36E
	E2E2	29-25S-36E
	E2E2	32-25S-36E
	W2W2	33-25S-36E
PROPOSED CA Bone Spring NMNM 106350356	W2W2	28-25S-36E
	W2W2	33-25S-36E
PROPOSED CA Wolfcamp NMNM "B"	W2E2	03-26S-36E
	W2E2	10-26S-36E
BLM Lease NMNM 105523666 (105564)	W2	21-25S-36E
	N2	28-25S-36E
CA Bone Spring NMNM 106753012	E2W2	27-25S-36E
	E2W2	34-25S-36E
CA Wolfcamp NMNM 106753011	E2W2	27-25S-36E
	E2W2	34-25S-36E
CA Wolfcamp NMNM 106753013	W2E2	27-25S-36E
	W2E2	34-25S-36E
CA Wolfcamp NMNM 106335504	W2W2	27-25S-36E
	E2E2	28-25S-36E
	E2E2	33-25S-36E
	W2W2	34-25S-36E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49528	DOGWOOD 25 36 20 FEDERAL COM #112H	W2	17-25S-36E	33813
		W2	20-25S-36E	
30-025-20381	HERKIMER BQF FEDERAL #001H	E2NW, NESW	21-25S-36E	33800
30-025-50881	FIRETHORN FEDERAL COM 26 36 04 #104H	E2W2	04-26S-36E	98234
		E2W2	09-26S-36E	
30-025-50710	FIRETHORN FEDERAL COM 26 36 04 #106H	W2E2	04-26S-36E	98234
		W2E2	09-26S-36E	
30-025-44961	FIRETHORN FEDERAL COM 26 36 04 #113H	E2W2	04-26S-36E	98234
		E2W2	09-26S-36E	
30-025-50714	FIRETHORN FEDERAL COM 26 36 04 #114H	E2W2	04-26S-36E	98234
		E2W2	09-26S-36E	
30-025-50716	FIRETHORN FEDERAL COM 26 36 04 #116H	W2E2	04-26S-36E	98234
		W2E2	09-26S-36E	
30-025-50717	FIRETHORN FEDERAL COM 26 36 04 #117H	W2W2	03-26S-36E	98234
		E2E2	04-26S-36E	
		E2E2	09-26S-36E	
		W2W2	10-26S-36E	
30-025-50718	FIRETHORN FEDERAL COM 26 36 04 #121H	W2W2	04-26S-36E	98234
		W2W2	09-26S-36E	
30-025-51076	TEA OLIVE 25 36 33 FEDERAL COM #071H	W2W2	28-25S-36E	98150
		W2W2	33-25S-36E	

30-025-50739	TEA OLIVE 25 36 33 FEDERAL COM #104H	E2W2 E2W2	28-25S-36E 33-25S-36E	33813
30-025-51079	TEA OLIVE 25 36 33 FEDERAL COM #112H	W2W2 W2W2	28-25S-36E 33-25S-36E	33813
30-025-50742	TEA OLIVE 25 36 33 FEDERAL COM #115H	W2E2 W2E2	28-25S-36E 33-25S-36E	33813
30-025-50884	TEA OLIVE 25 36 33 FEDERAL COM #118H	W2W2 E2E2 E2E2	27-25S-36E 28-25S-36E 33-25S-36E	33813
30-025-50745	TEA OLIVE 25 36 33 FEDERAL COM #124H	W2W2 E2W2 E2W2	28-25S-36E 33-25S-36E	33813
30-025-50886	TEA OLIVE 25 36 33 FEDERAL COM #128H	W2W2 E2E2 E2E2 W2W2	27-25S-36E 28-25S-36E 33-25S-36E 34-25S-36E	33813
30-025-52830	PIMENTO 26 36 03 FEDERAL COM #104H	W2E2, E2W2 W2E2, E2W2	03-26S-36E 10-26S-36E	98234
30-025-52799	PIMENTO 26 36 03 FEDERAL COM #106H	W2E2 W2E2	03-26S-36E 10-26S-36E	98234
30-025-45633	PIMENTO 26 36 03 FEDERAL COM #111H	W2W2 E2E2 E2E2 W2W2	03-26S-36E 04-26S-36E 09-26S-36E 10-26S-36E	98234
30-025-52800	PIMENTO 26 36 03 FEDERAL COM #113H	E2W2 E2W2	03-26S-36E 10-26S-36E	98234
30-025-52831	PIMENTO 26 36 03 FEDERAL COM #115H	W2E2, E2W2 W2E2, E2W2	03-26S-36E 10-26S-36E	98234
30-025-52578	PIMENTO 26 36 03 FEDERAL COM #117H	E2E2 E2E2	03-26S-36E 10-26S-36E	98234
30-025-52593	JUNIPER 25 36 34 FEDERAL COM #094H	E2W2 E2W2	27-25S-36E 34-25S-36E	98150
30-025-52601	JUNIPER 25 36 34 FEDERAL COM #114H	W2 W2	27-25S-36E 34-25S-36E	33813
30-025-52598	JUNIPER 25 36 34 FEDERAL COM #105H	W2E2, E2W2 W2E2, E2W2	27-25S-36E 34-25S-36E	33813
30-025-52602	JUNIPER 25 36 34 FEDERAL COM #116H	W2E2, E2W2 W2E2, E2W2	27-25S-36E 34-25S-36E	33813
30-025-52597	JUNIPER 25 36 34 FEDERAL COM #103H	W2W2 E2E2 E2E2 W2W2	27-25S-36E 28-25S-36E 33-25S-36E 34-25S-36E	33813

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-1021-A
Operator: Matador Production Company (228937)

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-51079	TEA OLIVE 25 36 33 FEDERAL COM #112H	W2W2	28-25S-36E	A1
		W2W2	33-25S-36E	
30-025-51076	TEA OLIVE 25 36 33 FEDERAL COM #071H	W2W2	28-25S-36E	A2
		W2W2	33-25S-36E	
30-025-52830	PIMENTO 26 36 03 FEDERAL COM #104H	W2E2, E2W2	03-26S-36E	A2
		W2E2, E2W2	10-26S-36E	
30-025-52800	PIMENTO 26 36 03 FEDERAL COM #113H	E2W2	03-26S-36E	A2
		E2W2	10-26S-36E	
30-025-52831	PIMENTO 26 36 03 FEDERAL COM #115H	W2E2, E2W2	03-26S-36E	A2
		W2E2, E2W2	10-26S-36E	
30-025-52799	PIMENTO 26 36 03 FEDERAL COM #106H	W2E2	03-26S-36E	A2
		W2E2	10-26S-36E	
30-025-45633	PIMENTO 26 36 03 FEDERAL COM #111H	W2W2	03-26S-36E	A3
		E2E2	04-26S-36E	
		E2E2	09-26S-36E	
		W2W2	10-26S-36E	
30-025-50717	FIRETHORN FEDERAL COM 26 36 04 #117H	W2W2	03-26S-36E	A3
		E2E2	04-26S-36E	
		E2E2	09-26S-36E	
		W2W2	10-26S-36E	
30-025-50739	TEA OLIVE 25 36 33 FEDERAL COM #104H	E2W2	28-25S-36E	A4
		E2W2	33-25S-36E	
30-025-50745	TEA OLIVE 25 36 33 FEDERAL COM #124H	E2W2	28-25S-36E	A4
		E2W2	33-25S-36E	
30-025-50742	TEA OLIVE 25 36 33 FEDERAL COM #115H	W2E2	28-25S-36E	A4
		W2E2	33-25S-36E	
30-025-52578	PIMENTO 26 36 03 FEDERAL COM #117H	E2E2	03-26S-36E	A4
		E2E2	10-26S-36E	
30-025-50884	TEA OLIVE 25 36 33 FEDERAL COM #118H	W2W2	27-25S-36E	A5
		E2E2	28-25S-36E	
		E2E2	33-25S-36E	
		W2W2	34-25S-36E	
30-025-50886	TEA OLIVE 25 36 33 FEDERAL COM #128H	W2W2	27-25S-36E	A5
		E2E2	28-25S-36E	
		E2E2	33-25S-36E	
		W2W2	34-25S-36E	

30-025-52597	JUNIPER 25 36 34 FEDERAL COM #103H	W2W2 E2E2 E2E2	27-25S-36E 28-25S-36E 33-25S-36E	A5
30-025-50718	FIRETHORN FEDERAL COM 26 36 04 #121H	W2W2 W2W2	04-26S-36E 09-26S-36E	A5
30-025-44961	FIRETHORN FEDERAL COM 26 36 04 #113H	E2W2 E2W2	04-26S-36E 09-26S-36E	A5
30-025-50714	FIRETHORN FEDERAL COM 26 36 04 #114H	E2W2 E2W2	04-26S-36E 09-26S-36E	A5
30-025-50881	FIRETHORN FEDERAL COM 26 36 04 #104H	E2W2 E2W2	04-26S-36E 09-26S-36E	A5
30-025-50710	FIRETHORN FEDERAL COM 26 36 04 #106H	W2E2 W2E2	04-26S-36E 09-26S-36E	A5
30-025-50716	FIRETHORN FEDERAL COM 26 36 04 #116H	W2E2 W2E2	04-26S-36E 09-26S-36E	A5
30-025-52601	JUNIPER 25 36 34 FEDERAL COM #114H	W2 W2	27-25S-36E 34-25S-36E	A5
30-025-52598	JUNIPER 25 36 34 FEDERAL COM #105H	W2E2, E2W2 W2E2, E2W2	27-25S-36E 34-25S-36E	A5
30-025-52602	JUNIPER 25 36 34 FEDERAL COM #116H	W2E2, E2W2 W2E2, E2W2	27-25S-36E 34-25S-36E	A5
30-025-52593	JUNIPER 25 36 34 FEDERAL COM #094H	E2W2 E2W2	27-25S-36E 34-25S-36E	A5
30-025-20381	HERKIMER BQF FEDERAL #001H	E2NW, NESW	21-25S-36E	A6
30-025-49528	DOGWOOD 25 36 20 FEDERAL COM #112H	W2 W2	17-25S-36E 20-25S-36E	A7

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 549704

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 549704
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	None	2/3/2026