

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Jordan Kessler
jordan_kessler@eogresources.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 9227

**EOG Resources, Inc. [OGRID 7377]
Grackle 26 East Federal Com Well No. 313H
API No. 30-025-54038**

Reference is made to your application received on December 10th, 2025.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	533 FSL & 691 FEL	P	26	24S	34E	Lea
First Take Point	101 FSL & 249 FEL	P	26	24S	34E	Lea
Last Take Point/ Terminus	111 FNL & 368 FEL	A	23	24S	34E	Lea

Proposed Horizontal Spacing Unit

Description	Acres	Pool	Pool Code
E/2 Section 26	640	Red Hills; Bone Spring, North	96434
E/2 Section 23			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator dedicate a horizontal well at a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the

Administrative Order NSL – 9227
EOG Resources, Inc.
Page 2 of 2

completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet for a well within the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 249 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 25, encroachment to the SW/4 SW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location as a result of complications encountered during drilling which forced the drill to deviate the angle of the curve near the first take point within the Bone Spring formation underlying the E/2 of Section 26 and the E/2 of Section 23.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 2/6/26

ID NO. 533898

NSL - 9227

RECEIVED: 12/10/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources Inc. **OGRID Number:** 7377
Well Name: Grackle 26 East Fed Com No. 313H **API:** 30-025-54038
Pool: Red Hills; Bone Spring North **Pool Code:** 96434

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jordan Kessler
Print or Type Name

12/10/25
Date

Signature

432 488 6108
Phone Number

jordan_kessler@eogresources.com
e-mail Address



Jordan Kessler
Phone: (432) 488-6108
Email: jordan_kessler@eogresources.com

December 10, 2025

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals, and Natural Resources
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Grackle 26 East Fed Com No. 313H well dedicated to the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico.

Dear Director Chang,

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its Grackle 26 East Fed Com No. 313H well (API No. 30-025-54038) (fka Grackle 26 East Fed Com 202H). EOG encountered drilling complications resulting in a limited portion of the wellbore being outside the tolerance in the Division's statewide rules.

The spacing unit dedicated to the well is comprised of the **E/2 of Sections 23 and 26, Township 24 South, Range 34 East**, NMPM, Lea County, New Mexico and is within the Red Hills; Bone Spring, North Pool (96434). The horizontal spacing unit for the well is approximately 640 acres and includes proximity tracts. The defining well for the spacing unit is the Grackle 26 East Fed Com No. 511H (API No. 30-025-55222).

This well has been drilled but not yet completed. It was drilled as follows:

- Surface location is located 533 feet from the South line, 691 feet from the East line (Unit P) of Section 26,
- Bottom hole location is located 111 feet from the North line, 368 feet from the East line (Unit A) of Section 23,
- First take point is located 101 feet from the South line, 249 feet from the East line (Unit P) of Section 26,
- Last take point is located 111 feet from the North line, 368 feet from the East line (Unit A) of Section 23.

The acreage is governed by the Division's statewide rules. The proposed completed interval is unorthodox because it will be closer than 330 feet to the eastern boundary. It encroaches on the spacing units in the SW/4SW/4 of Section 25. A limited portion of the wellbore located in the SE/4SE/4 of Section 26 is unorthodox due to complications encountered during drilling. EOG permitted the well at a standard location. While drilling the curve of the well, EOG encountered significant formation push and was forced to deviate the angle of the curve, resulting in a portion of the wellbore being unorthodox. A comprehensive explanation is included in Exhibit E.

Exhibit A – Page 1 of this Exhibit is the as-drilled plat. As drilled, the wellbore encroaches on the spacing unit/tracts in the SW/4SW/4 of Section 25. Page 2 of this Exhibit includes the C-102 for the well. Page 3 of this Exhibit includes the original approved APD, reflecting the original name of the well (the Grackle 26 East Fed Com No. 202H).

Exhibit B – Lease Cartoon showing the Grackle 26 East Fed Com No. 313H well in relation to the adjoining spacing units/tracts to the East.

Exhibit C – Certification Statement indicating that all tracts affected by this request have been reviewed, including a list of the affected parties.

Exhibit D – Provides proof that a copy of this application, including exhibits, was mailed to each affected party. This notice advises affected parties that any objection must be filed in writing with the Division within 20 days from the date the Division receives the application.

Exhibit E – Engineering Statement providing justification for the requested non-standard location.

Thank you for your attention to this matter.

Thank you,



Jordan Kessler
Senior Regulatory Advisor



Jordan Kessler
Phone: (432) 488-6108
Email: jordan_kessler@eogresources.com

December 10, 2025

VIA CERTIFIED MAIL

TO: AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Grackle 26 East Fed Com No. 313H well dedicated to the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Laci Stretcher
EOG Resources, Inc.
(432) 247-6362
Laci_Stretcher@eogresources.com

Thank you,

A handwritten signature in black ink that reads "Jordan Kessler".

Jordan Kessler
Senior Regulatory Advisor

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico</p> <p>Energy, Minerals & Natural Resources Department</p> <p>OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td> <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled </td> </tr> </table>	<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled
<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p style="text-align: center;">GRACKLE 26 EAST FED COM 313H</p>				

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 54038	Pool Code 96434	Pool Name RED HILLS; BONE SPRING; NORTH
Property Code	Property Name GRACKLE 26 EAST FED COM	Well Number 313H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3428'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	26	24 S	34 E		533 FSL	691 FEL	N 32.182647°	W 103.434447°	LEA

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	23	24 S	34 E		111 FNL	368 FEL	N 32.209962°	W 103.433394°	LEA

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API GRACKLE 26 EAST FED COM 511H	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers COM AGREEMENT PENDING, CP ORDER R-23200			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	26	24 S	34 E		72 FSL	249 FEL	N 32.181362°	W 103.433015°	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	26	24 S	34 E		101 FSL	249 FEL	N 32.181442°	W 103.433016°	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	23	24 S	34 E		111 FNL	368 FEL	N 32.209962°	W 103.433394°	LEA

Unitized Area or Area of Uniform Interest UNITIZED AREA	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3453'
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p style="text-align: center; font-size: 2em; opacity: 0.5; transform: rotate(-15deg);">INTERNAL PRE-COMPLETION PLAT</p>															
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Signature</td> <td style="width:30%;">Date</td> </tr> <tr> <td colspan="2">Print Name</td> </tr> <tr> <td colspan="2">E-mail Address</td> </tr> </table>	Signature	Date	Print Name		E-mail Address		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td colspan="2">Signature and Seal of Professional Surveyor</td> <td>Date</td> </tr> <tr> <td colspan="3"><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></td> </tr> <tr> <td>Certificate Number</td> <td colspan="2">Date of Survey OCTOBER 9, 2025</td> </tr> </table>	Signature and Seal of Professional Surveyor		Date	<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>			Certificate Number	Date of Survey OCTOBER 9, 2025	
Signature	Date															
Print Name																
E-mail Address																
Signature and Seal of Professional Surveyor		Date														
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>																
Certificate Number	Date of Survey OCTOBER 9, 2025															

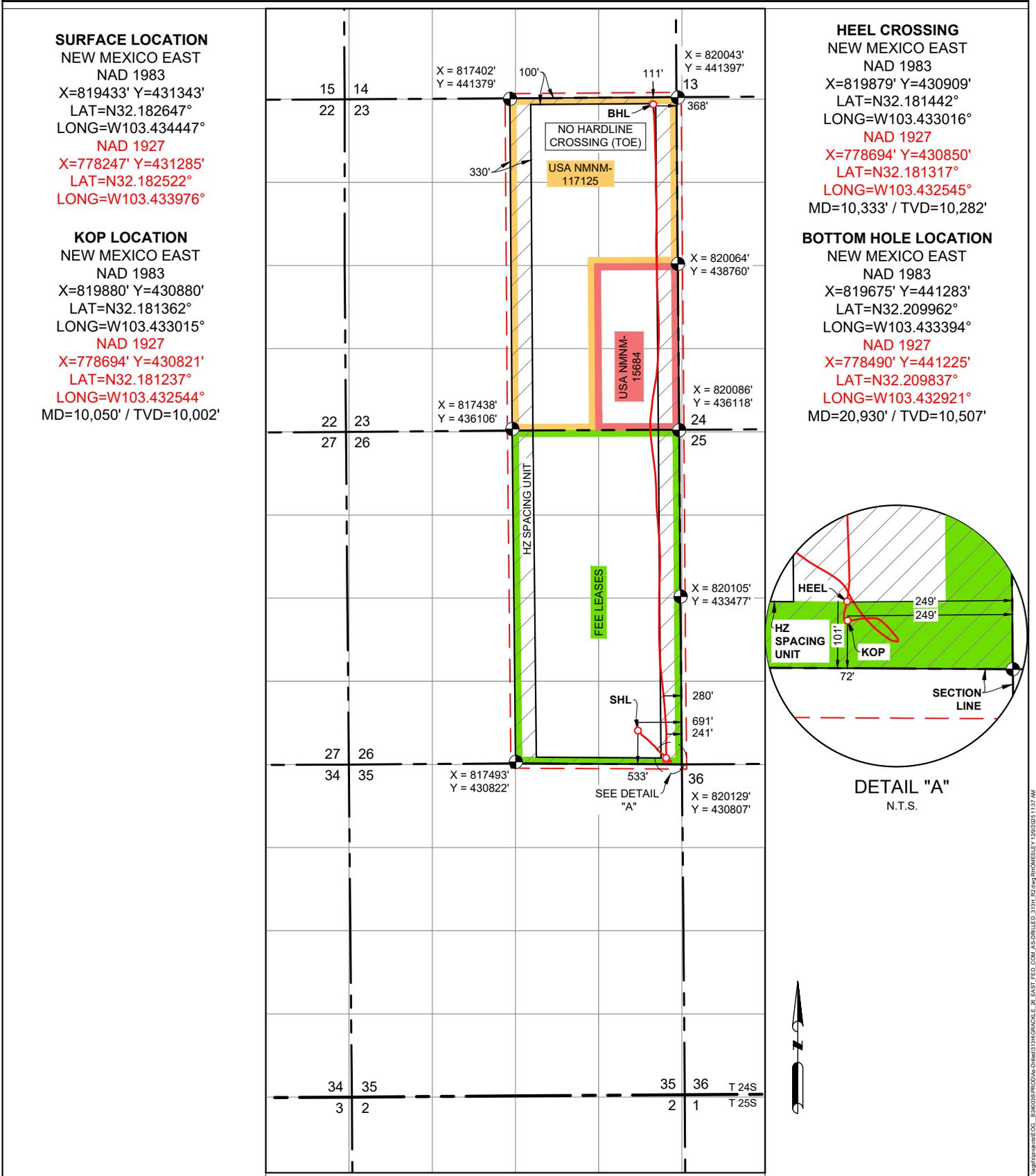
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

\\houston\prod\ocd\div\ocd\13\BIBRA\OCDLE_26_EAST_FED_COM_46-04611ED_313H_FT_Any_INV\OCDSEI_FT_12102025_9_33_AM

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input checked="" type="checkbox"/> As Drilled</p>
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Property Name and Well Number

GRACKLE 26 EAST FED COM 313H



HEEL CROSSING
NEW MEXICO EAST
NAD 1983
X=819879' Y=430909'
LAT=N32.181442°
LONG=W103.433016°
NAD 1927
X=778694' Y=430850'
LAT=N32.181317°
LONG=W103.432545°
MD=10,333' / TVD=10,282'

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1983
X=819675' Y=441283'
LAT=N32.209962°
LONG=W103.433394°
NAD 1927
X=778490' Y=441225'
LAT=N32.209837°
LONG=W103.432921°
MD=20,930' / TVD=10,507'

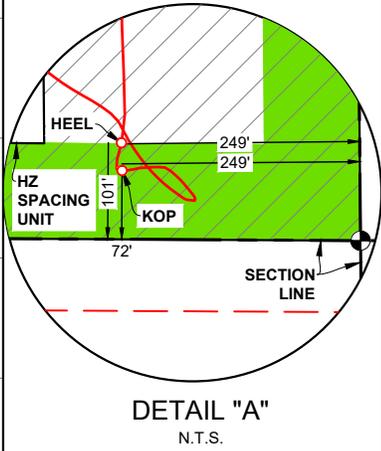


EXHIBIT A-3

Form 3160-3
(June 2015)

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other 1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		5. Lease Serial No. NMNM15684
2. Name of Operator EOG RESOURCES INCORPORATED		6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. GRACKLE 26 EAST FED COM 202H
3a. Address 1111 BAGBY SKY LOBBY 2, HOUSTON, TX 77002	3b. Phone No. (include area code) (713) 651-7000	9. API Well No. 30-025-54038
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface TR P / 559 FSL / 691 FEL / LAT 32.182718 / LONG -103.434446 At proposed prod. zone TR A / 100 FNL / 1311 FEL / LAT 32.209996 / LONG -103.436442		10. Field and Pool, or Exploratory RED HILLS/BONE SPRING, NORTH 11. Sec., T. R. M. or Blk. and Survey or Area SEC 26/T24S/R34E/NMP
14. Distance in miles and direction from nearest town or post office*		12. County or Parish LEA
13. State NM		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 100 feet	16. No of acres in lease	17. Spacing Unit dedicated to this well 640.0
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 33 feet	19. Proposed Depth 10103 feet / 20368 feet	20. BLM/BIA Bond No. in file FED:
21. Elevations (Show whether DF, KDB, RT, GL., etc.) 3428 feet	22. Approximate date work will start* 12/31/2024	23. Estimated duration 25 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEA KEITHLEY / Ph: (713) 651-7000	Date 04/09/2024
Title Regulatory Contractor		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) CHRISTOPHER WALLS / Ph: (575) 234-2234	Date 11/27/2024
Title Petroleum Engineer		
Office Carlsbad Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

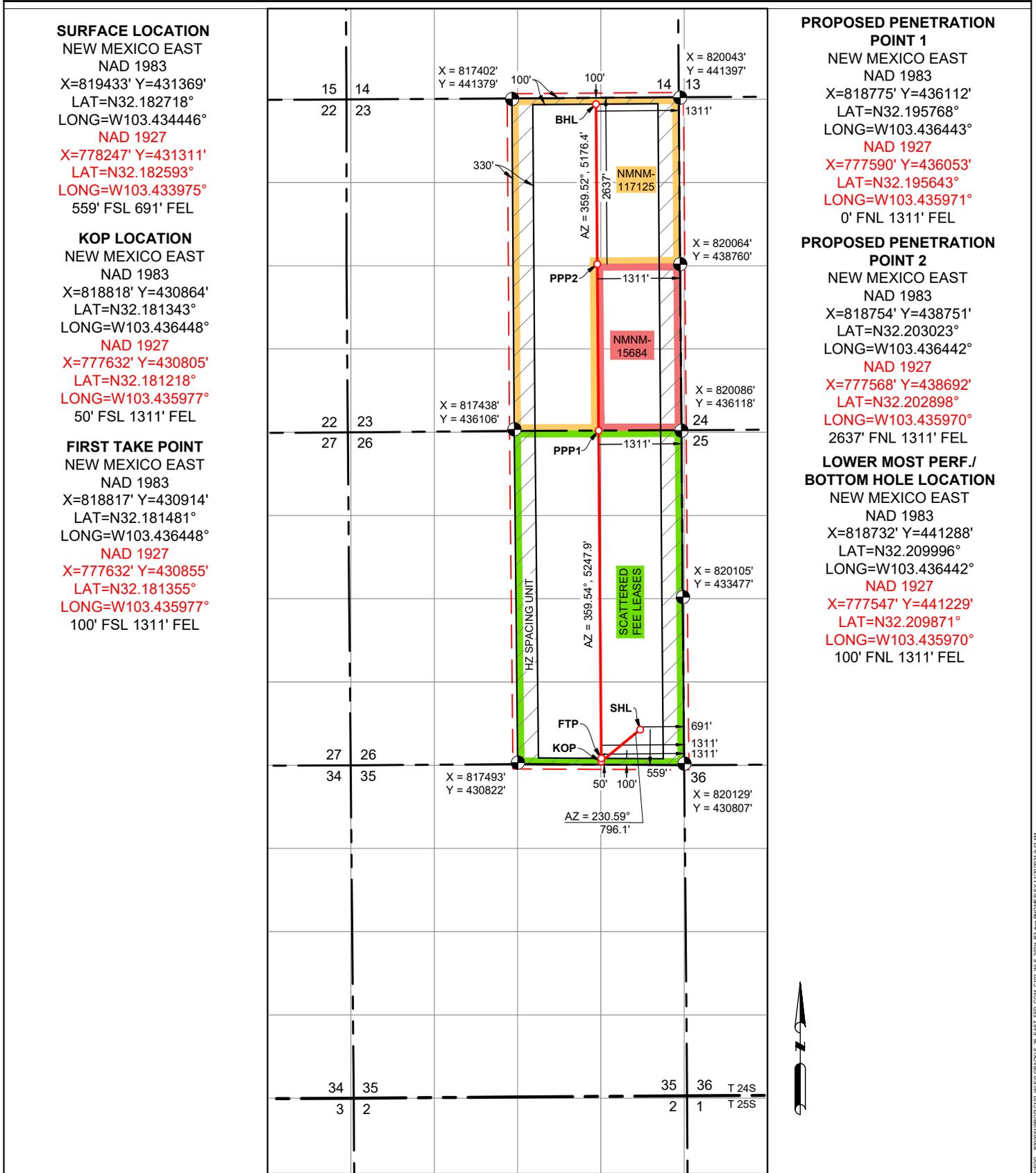


(Continued on page 2)

*(Instructions on page 2)

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input checked="" type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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GRACKLE 26 EAST FED COM 202H



SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=819433' Y=431369'
LAT=N32.182718°
LONG=W103.434446°
NAD 1927
X=778247' Y=431311'
LAT=N32.182593°
LONG=W103.433975°
559' FSL 691' FEL

KOP LOCATION
NEW MEXICO EAST
NAD 1983
X=818818' Y=430864'
LAT=N32.181343°
LONG=W103.436448°
NAD 1927
X=777632' Y=430805'
LAT=N32.181218°
LONG=W103.435977°
50' FSL 1311' FEL

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=818817' Y=430914'
LAT=N32.181481°
LONG=W103.436448°
NAD 1927
X=777632' Y=430855'
LAT=N32.181355°
LONG=W103.435977°
100' FSL 1311' FEL

PROPOSED PENETRATION POINT 1
NEW MEXICO EAST
NAD 1983
X=818775' Y=436112'
LAT=N32.195768°
LONG=W103.436443°
NAD 1927
X=777590' Y=436053'
LAT=N32.195643°
LONG=W103.435971°
0' FNL 1311' FEL

PROPOSED PENETRATION POINT 2
NEW MEXICO EAST
NAD 1983
X=818754' Y=438751'
LAT=N32.203023°
LONG=W103.436442°
NAD 1927
X=777568' Y=438692'
LAT=N32.202898°
LONG=W103.435970°
2637' FNL 1311' FEL

LOWER MOST PERF./ BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1983
X=818732' Y=441288'
LAT=N32.209996°
LONG=W103.436442°
NAD 1927
X=777547' Y=441229'
LAT=N32.209871°
LONG=W103.435970°
100' FNL 1311' FEL

P:\EGIS\80004\PRODUCTS_WIE\GRACKLE_26_EAST_FED_COM_C102_WIE_2024_02.dwg 8/10/2024 9:50 AM

EXHIBIT C



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

December 8, 2025

Certification of Ownership

I have reviewed the ownership of the oil and gas leasehold in Sections 23 and 26-24S-34E, Lea County, New Mexico, for purposes of the unorthodox location for EOG's Grackle 26 East Fed Com #313H well located in the E2 of Sections 23 and 26-24S-34E. As of the date of this letter, the affected parties are:

1. EOG Resources, Inc.
5509 Champions Dr.
Midland, TX 79706
2. Bureau of Land Management
301 Dinosaur Tr.
Santa Fe, NM 87508
3. COG Operating, LLC
600 W. Illinois Avenue
Midland, Texas 79701
4. Tinian Oil & Gas, LLC
PO BOX 900
Artesia, NM 88211-000
5. Vladin, LLC
PO BOX 100
Artesia, NM 88211
6. MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
7. Marathon Oil Permian
600 W. Illinois Avenue
Midland, Texas 79701
8. Civitas De Basin Resources, LLC
555 17th Street, Suite 3700
Denver, CO 80202

9. Milestone Oil LLC
PO BOX 52650
Tulsa, OK 74152

10. Blue Star Oil and Gas, LLC
PO BOX 100
Artesia, NM 88211

Sincerely,

EOG Resources, Inc.



Laci Stretcher
Land Specialist

EXHIBIT D

Grackle 26 East Fed Com #313H Notice List**Grackle Partners and Impacted Parties: SWSW of Section 25-24S-34E**

	Certified Mailing Number
1. EOG Resources, Inc. 5509 Champions Dr. Midland, TX 79706	
2. Bureau of Land Management 301 Dinosaur Tr. Santa Fe, NM 87508	9414814902753576014042
3. COG Operating, LLC 600 W. Illinois Avenue Midland, Texas 79701	9414814902753576014080
4. Tinian Oil & Gas, LLC PO BOX 900 Artesia, NM 88211-000	9414814902753576014103
5. Vladin, LLC PO BOX 100 Artesia, NM 88211	9414814902753576014110
6. MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	9414814902753576014127
7. Marathon Oil Permian 600 W. Illinois Avenue Midland, Texas 79701	9414814902753576014141
8. Civitas De Basin Resources, LLC 555 17 th Street, Suite 3700 Denver, CO 80202	9414814902753576014158
9. Milestone Oil LLC PO BOX 52650 Tulsa, OK 74152	9414814902753576014165
10. Blue Star Oil and Gas, LLC PO BOX 100 Artesia, NM 88211	9414814902753576014172

EXHIBIT E



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

December 8, 2025

Re: EOG Resources NSL Application
Grackle 26 East Fed Com #313H
API: 30-025-54038

To whom it may concern:

EOG incurred complications while drilling resulting in a non-standard location for a portion of the Grackle 26 East Fed Com #313H (the "Well"). While drilling the curve on the Well, EOG encountered significant formation push and struggled to achieve the necessary build rates to land within the state's required setbacks.

EOG ultimately achieved the required build rates after two bailout assemblies and successfully landed the curve; however, the deviation from plan was driven by the formation behavior and the difficulty in building angle as expected. The non-standard portion of the wellbore is located in the SESE of Sec. 26-25S-34E.

Sincerely,

EOG Resources, Inc.

Trent McDaniel
Drilling Engineer

A handwritten signature in black ink that reads "Trent McDaniel". The signature is written in a cursive style with a circular flourish at the end.

Sante Fe Main Office
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General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 533898

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 533898
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	12/16/2025