

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Paula M. Vance
pmvance@hollandhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 9230

**EOG Resources, Inc. [OGRID 7377]
Grackle 26 East Federal Com Well No. 585H
API No. 30-025-55217**

Reference is made to your application received on January 7th, 2026.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	726 FNL & 2056 FEL	B	35	24S	34E	Lea
First Take Point	101 FSL & 2430 FEL	O	26	24S	34E	Lea
Last Take Point/ Terminus	108 FNL & 2291 FEL	B	23	24S	34E	Lea

Proposed Horizontal Spacing Unit

Description	Acres	Pool	Pool Code
E/2 Section 26	640	Red Hills; Bone Spring, North	96434
E/2 Section 23			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator dedicate a horizontal well at a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the

1220 South St. Francis Drive, 3rd Floor • Santa Fe, New Mexico 87505
Phone (505) 476-3441 • www.emnrd.state.nm.us/ocd

Administrative Order NSL – 9230
EOG Resources, Inc.
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completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet for a well within the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 280 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 26, encroachment to the SE/4 SW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location as a result of complications encountered during drilling which forced the drill to deviate the angle of the curve near the first take point within the Bone Spring formation underlying the E/2 of Section 26 and the E/2 of Section 23.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 2/6/26

ID NO. 541021

NSL - 9230

Revised March 23, 2017

RECEIVED: 01/07/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Grackle 26 East Fed Com 585H **API:** 30-025-55217
Pool: Red Hills; Bone Spring; North **Pool Code:** 96434

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Paula M. Vance

Print or Type Name

Signature

January 7, 2026

Date

505-988-4421

Phone Number

pmvance@hollandhart.com

e-mail Address



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
 PMVance@hollandhart.com

January 7, 2026

VIA ONLINE FILING

Albert Chang, Division Director
 Oil Conservation Division
 Energy, Minerals and Natural Resources Department
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: EOG Resources, Inc.
Request for Administrative Approval of Unorthodox Well Location As-Drilled

Grackle 26 East Fed Com 585H well
 E/2 Sections 23 and 26, Township 24 South, Range 34 East, Lea County, New Mexico
 Red Hills; Bone Spring; North [96434]
 API No. 30-025-55217

Dear Mr. Chang:

EOG Resources, Inc. (OGRID No. 7377), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the Red Hills; Bone Spring; North [96434], seeks administrative approval of an unorthodox well location for its as-drilled Grackle 26 East Fed Com 585H well (API No. 30-025-55217), in a 640-acre, more or less, spacing unit underlying the E/2 Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico.

The **Grackle 26 East Fed Com 585H** well is an infill well. The **Grackle 26 East Fed Com 511H** (originally permitted as the Grackle 26 East Fed Com 303H) is the defining well, creating the enlarged spacing unit.

The location of the **Grackle 26 East Fed Com 585H** oil well is as follows:

- Surface location: 726' FNL and 2,056' FEL (Unit B) of Section 35
- First take point: 101' FSL and 2,430' FEL (Unit O) of Section 26
- Last take point: 108' FNL and 2,291' FEL (Unit B) of Section 23
- Bottom hole location: 108' FNL and 2,291' FEL (Unit B) of Section 23

Since this acreage is governed by state rules for oil wells, a portion of the as-drilled interval for this well is unorthodox because it is closer than the standard offsets to the western boundary of the

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

spacing unit—thus, encroaching on the unit/tract in the SE/4 SW/4 of Section 26. A limited portion of the wellbore located in the SW/4 SE/4 of Section 26 is unorthodox due to complications encountered during drilling. EOG permitted the well at a standard location; however, encountered complications while drilling the well. A comprehensive explanation is included in Exhibit C.

Exhibit A is a Form C-102 showing the as-drilled lateral for the Grackle 26 East Fed Com 585H well and the limited encroachment on the adjacent SW/4 SE/4 of Section 26. Also included is the original approved APD, reflecting the original name of the well (Grackle 26 East Fed Com 101H), along with the Form C-102 for the Grackle 26 East Fed Com 511H (originally permitted as the Grackle 26 East Fed Com 303H), the defining well for the spacing unit.

Exhibit B is a plat for the subject area that shows the as-drilled Grackle 26 East Fed Com 585H well in relation to the offsetting adjoining spacing unit/tract to the west. The plat identifies that these include Bureau of Land Management (“BLM”) leases. Also included is a certification statement from the landman indicating that all tracts affected by this request have been reviewed and includes a list of the affected parties. Accordingly, the “affected persons” are the offsetting affected parties identified in the landman statement and BLM.

Exhibit C is an engineering statement providing justification for the requested as-drilled non-standard location.

Exhibit D is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

Your attention to this matter is appreciated.

Sincerely,



Paula M. Vance
ATTORNEY FOR EOG RESOURCES, INC.

**EXHIBIT
A**

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico</p> <p>Energy, Minerals & Natural Resources Department</p> <p>OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input checked="" type="checkbox"/> As Drilled</p>
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Property Name and Well Number

GRACKLE 26 EAST FED COM 585H

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 55217	Pool Code 96434	Pool Name RED HILLS; BONE SPRING; NORTH
Property Code	Property Name GRACKLE 26 EAST FED COM	Well Number 585H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3412'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	35	24 S	34 E		726 FNL	2056 FEL	N 32.179239°	W 103.438853°	LEA

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	23	24 S	34 E		108 FNL	2291 FEL	N 32.209977°	W 103.439611°	LEA

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API GRACKLE 26 EAST FED COM 511H	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers COM AGREEMENT PENDING, CP ORDER R-23200			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	26	24 S	34 E		106 FSL	2438 FEL	N 32.181540°	W 103.440091°	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	26	24 S	34 E		101 FSL	2430 FEL	N 32.181526°	W 103.440064°	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	23	24 S	34 E		108 FNL	2291 FEL	N 32.209977°	W 103.439611°	LEA

Unitized Area or Area of Uniform Interest UNITIZED AREA	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3437'
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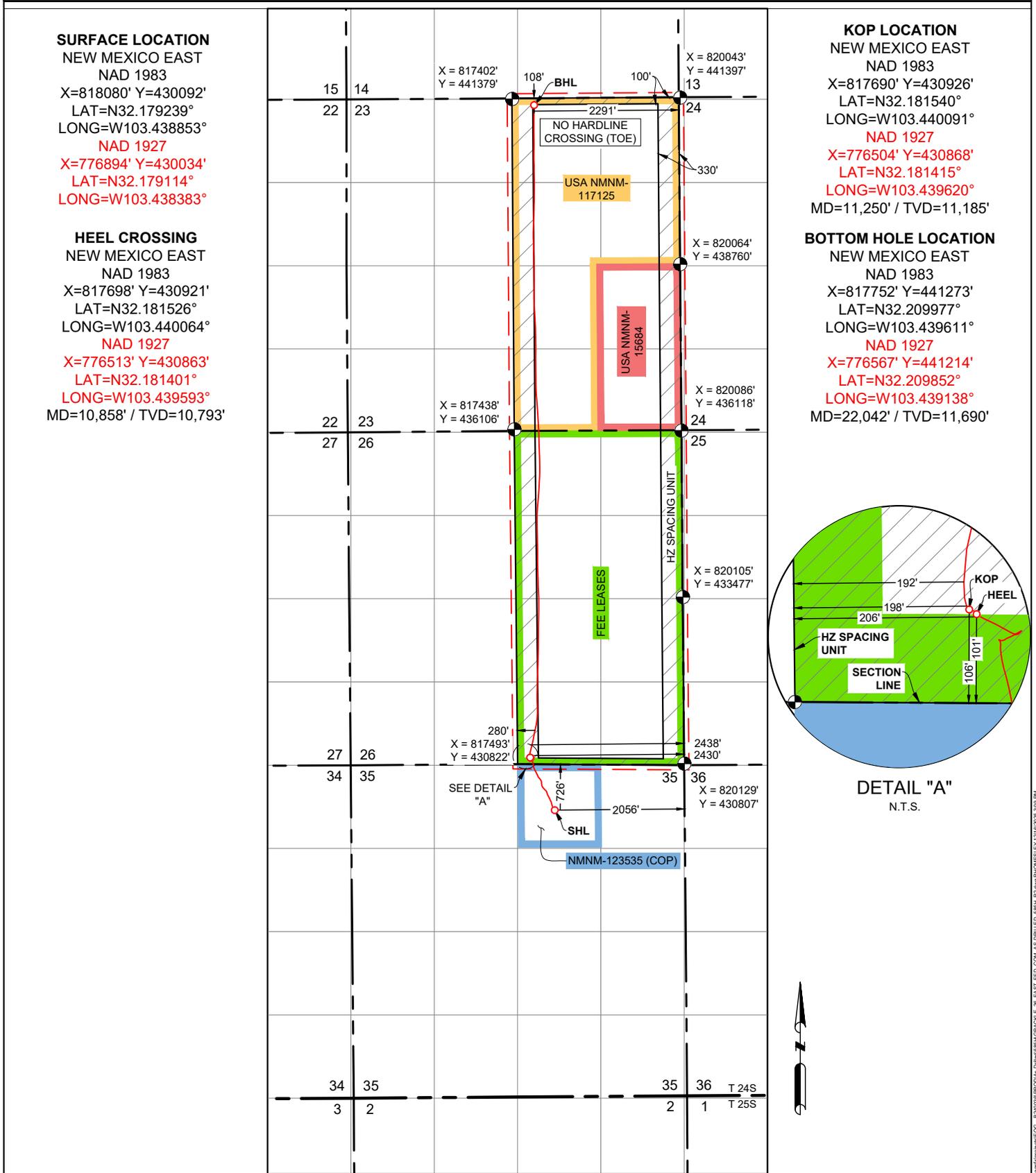
<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Print Name _____</p> <p>E-mail Address _____</p>	<p>SURVEYORS CERTIFICATION</p> <p style="text-align: center; font-size: 2em; opacity: 0.5; transform: rotate(-15deg);">INTERNAL PRE-COMPLETION PLAT</p> <p>Signature and Seal of Professional Surveyor _____ Date _____</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Certificate Number _____ Date of Survey OCTOBER 29, 2025</p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

\\houston\prod\ocd\div\mns\585H\GRACKLE_26_EAST_FED_COM_46-00112D_585H_F2.dwg R:\MANSB\ET_121612025 3:38 PM

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input checked="" type="checkbox"/> As Drilled</p>
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GRACKLE 26 EAST FED COM 585H

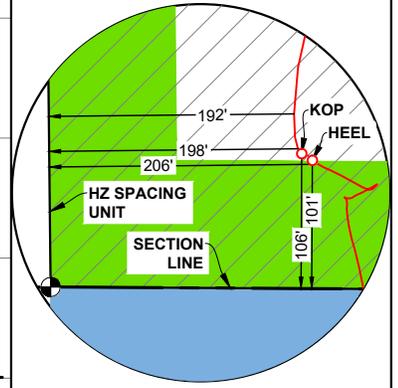


SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=818080' Y=430092'
LAT=N32.179239°
LONG=W103.438853°
NAD 1927
X=776894' Y=430034'
LAT=N32.179114°
LONG=W103.438383°

HEEL CROSSING
NEW MEXICO EAST
NAD 1983
X=817698' Y=430921'
LAT=N32.181526°
LONG=W103.440064°
NAD 1927
X=776513' Y=430863'
LAT=N32.181401°
LONG=W103.439593°
MD=10,858' / TVD=10,793'

KOP LOCATION
NEW MEXICO EAST
NAD 1983
X=817690' Y=430926'
LAT=N32.181540°
LONG=W103.440091°
NAD 1927
X=776504' Y=430868'
LAT=N32.181415°
LONG=W103.439620°
MD=11,250' / TVD=11,185'

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1983
X=817752' Y=441273'
LAT=N32.209977°
LONG=W103.439611°
NAD 1927
X=776567' Y=441214'
LAT=N32.209852°
LONG=W103.439138°
MD=22,042' / TVD=11,690'



Form 3160-3
(June 2015)

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other 1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		5. Lease Serial No. NMNM117125
2. Name of Operator EOG RESOURCES INCORPORATED		6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. GRACKLE 26 EAST FED COM 101H
3a. Address 1111 BAGBY SKY LOBBY 2, HOUSTON, TX 77002	3b. Phone No. (include area code) (713) 651-7000	9. API Well No. 30-025-55217
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface TR B / 802 FNL / 2182 FEL / LAT 32.179036 / LONG -103.439259 At proposed prod. zone TR B / 100 FNL / 2310 FEL / LAT 32.21 / LONG -103.439672		10. Field and Pool, or Exploratory RED HILLS/BONE SPRING, NORTH 11. Sec., T. R. M. or Blk. and Survey or Area SEC 35/T24S/R34E/NMP
14. Distance in miles and direction from nearest town or post office*		12. County or Parish LEA
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 100 feet		13. State NM
16. No of acres in lease		17. Spacing Unit dedicated to this well 640.0
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 33 feet		20. BLM/BIA Bond No. in file FED: NM2308
21. Elevations (Show whether DF, KDB, RT, GL., etc.) 3413 feet	22. Approximate date work will start* 12/31/2024	23. Estimated duration 25 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEA BAILEY / Ph: (713) 651-7000	Date 04/09/2024
Title Regulatory Contractor		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) CODY LAYTON / Ph: (575) 234-5959	Date 04/25/2025
Title Assistant Field Manager Lands & Minerals Office Carlsbad Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



(Continued on page 2)

*(Instructions on page 2)

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to a new evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

0. SHL: TR B / 802 FNL / 2182 FEL / TWSP: 24S / RANGE: 34E / SECTION: 35 / LAT: 32.179036 / LONG: -103.439259 (TVD: 0 feet, MD: 0 feet)

PPP: TR O / 100 FSL / 2310 FEL / TWSP: 24S / RANGE: 34E / SECTION: 35 / LAT: 32.181519 / LONG: -103.439677 (TVD: 9322 feet, MD: 9398 feet)

BHL: TR B / 100 FNL / 2310 FEL / TWSP: 24S / RANGE: 34E / SECTION: 23 / LAT: 32.21 / LONG: -103.439672 (TVD: 9587 feet, MD: 19861 feet)

BLM Point of Contact

Name: JANET D ESTES

Title: ADJUDICATOR

Phone: (575) 234-6233

Email: JESTES@BLM.GOV

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <p style="text-align: center;">GRACKLE 26 EAST FED COM 511H</p>		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code	Pool Name
Property Code	GRACKLE 26 EAST FED COM	
Well Number 511H		
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3428'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	26	24 S	34 E		593 FSL	691 FEL	N 32.182812°	W 103.434445°	LEA

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	23	24 S	34 E		100 FNL	1315 FEL	N 32.209996°	W 103.436455°	LEA

Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API GRACKLE 26 EAST FED COM 511H	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers COM AGREEMENT PENDING, CP ORDER R-23200			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	26	24 S	34 E		50 FSL	1315 FEL	N 32.181343°	W 103.436461°	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	26	24 S	34 E		100 FSL	1315 FEL	N 32.181481°	W 103.436461°	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	23	24 S	34 E		100 FNL	1315 FEL	N 32.209996°	W 103.436455°	LEA

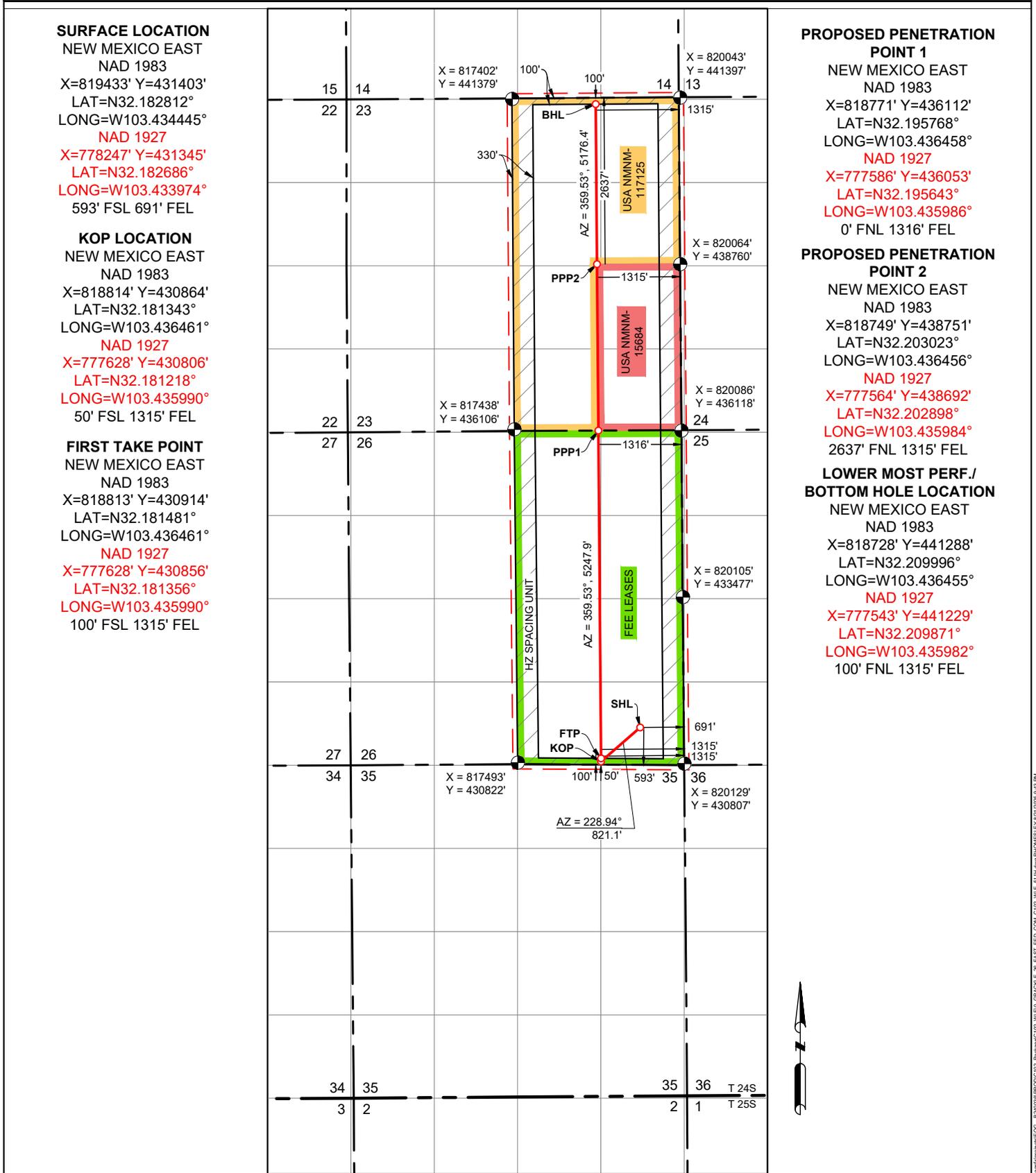
Unitized Area or Area of Uniform Interest UNITIZED AREA	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3453'
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor _____ Date _____</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>MITCHELL L. MCDONALD, N.M. P.L.S.</p>
Signature _____ Date _____ Print Name _____ E-mail Address _____	Certificate Number 29821 Date of Survey AUGUST 19, 2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input checked="" type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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GRACKLE 26 EAST FED COM 511H



**EXHIBIT
B**

#585H NSL



**GRACKLE 26 EAST FED COM
585 NSL**

0009828/000
USA NMNM-15684
Federal Lands: 80 acres

0089643/000
USA NMNM-117125
Federal Lands: 240 acres

Fee Leases
320 acres

Spacing Unit

IMPACTED TRACT
USA NMNM-123533
Federal Lands: 40 acres

Operator/Working Interest Owner:
EOG Resources, Inc.
Impacted Tract Operator:
EOG Resources, Inc
**Impacted Tract
Working Interest Owner:**
Sharbro Energy, LLC
**Grackle 26 East Fed Com #585
Working Interest Owners:**

Tinian Oil and Gas, LLC, Vladin, LLC, MRC Permian Company, Marathon Oil Permian, Civitas DE Basin Resources, LLC, Civitas DE Basin Resources II, LLC, Milestone Oil LLC, Blue Star Oil and Gas, LLC



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

December 22, 2025

Certification of Ownership

I have reviewed the ownership of the oil and gas leasehold in Section 26-24S-34E, Lea County, New Mexico, for purposes of the unorthodox location for EOG's Grackle 26 East Fed Com #585H well located in the E2 of Sections 23 and 26-24S-34E. As of the date of this letter, the affected parties are:

1. EOG Resources, Inc.
5509 Champions Dr.
Midland, TX 79706
2. Bureau of Land Management
301 Dinosaur Tr.
Santa Fe, NM 87508
3. Sharbro Energy LLC
P.O. Box 840
Artesia, NM 88211
4. Tinian Oil & Gas, LLC
PO BOX 900
Artesia, NM 88211-000
5. Vladin, LLC
PO BOX 100
Artesia, NM 88211
6. MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
7. Marathon Oil Permian
600 W. Illinois Avenue
Midland, Texas 79701
8. Civitas DE Basin Resources, LLC
555 17th Street, Suite 3700
Denver, CO 80202

9. Civitas DE Basin Resources II, LLC
555 17th Street, Suite 3700
Denver, CO 80202

10. Milestone Oil LLC
PO BOX 52650
Tulsa, OK 74152

11. Blue Star Oil and Gas, LLC
PO BOX 100
Artesia, NM 88211

Sincerely,

EOG Resources, Inc.



Laci Stretcher
Land Specialist

EXHIBIT
C



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

December 22, 2025

Re: EOG Resources NSL Application
Grackle 26 East Fed Com #585H
API: 30-025-55217

To whom it may concern:

EOG incurred complications while drilling resulting in a non-standard location for a portion of the Grackle 26 East Fed Com #585H (the "Well"). While drilling the vertical portion of the Well, EOG encountered a damaged drill bit prior to the planned kick off point. After changing the bit, drilling the remainder of the vertical, and starting the curve, it became evident that the bottom hole assembly was damaged as build rates and tool faces were worse than anticipated. Upon installing the new bottom hole assembly, we continued to push back to the original plan; however, EOG struggled to achieve the necessary build rates to land within the state's required setbacks.

EOG ultimately achieved the required build rates; however, the deviation from plan was driven by the formation behavior and damaged tools, resulting in difficulty building angle as expected. The non-standard portion of the wellbore is located in the SWSE of Sec. 26-25S-34E.

Sincerely,

EOG Resources, Inc.

Michael Daigle
Drilling Engineer

A handwritten signature in black ink, appearing to read "Michael Daigle", written over the typed name and title.

EXHIBIT

D

Blue Star Oil and Gas, LLC	PO Box 100	Artesia	NM	88211
Bureau of Land Management	301 Dinosaur Tr.	Santa Fe	NM	87508
Bureau of Land Management	620 E Greene St.	Carlsbad	NM	88220
Civitas DE Basin Resources II, LLC	555 17th Street, Suite 3700	Denver	CO	80202
Marathon Oil Permian	600 W. Illinois Avenue	Midland	TX	79701
Milestone Oil LLC	PO Box 52650	Tulsa	OK	74152
MRC Permian Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
Sharbro Energy LLC	P.O. Box 840	Artesia	NM	88211
Tinian Oil & Gas, LLC	PO Box 900	Artesia	NM	88211
Vladin, LLC	PO Box 100	Artesia	NM	88211



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
PMVance@hollandhart.com

December 31, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: EOG Resources, Inc.
Request for Administrative Approval of Unorthodox Well Location As-Drilled

Grackle 26 East Fed Com 585H well
E/2 Sections 23 and 26, Township 24 South, Range 34 East, Lea County, New Mexico
Red Hills; Bone Spring; North [96434]
API No. 30-025-55217

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Laci Stretcher
EOG Resources, Inc.
(432) 247-6362
laci_stretcher@eogresources.com

Sincerely,

ATTORNEY FOR EOG RESOURCES, INC.

EOG - Grackle 585H NSL
Postal Delivery Report

9414811898765439546871	Blue Star Oil and Gas, LLC	PO Box 100	Artesia	NM	88211-0100	Your item was picked up at the post office at 12:27 pm on January 6, 2026 in ARTESIA, NM 88210.
9414811898765439546710	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 1:22 pm on January 5, 2026 in SANTA FE, NM 87508.
9414811898765439546758	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to an individual at the address at 12:10 pm on January 6, 2026 in CARLSBAD, NM 88220.
9414811898765439546765	Civitas DE Basin Resources II, LLC	555 17th St Ste 3700	Denver	CO	80202-3906	Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on January 2, 2026 at 4:50 pm. The item is currently in transit to the destination.
9414811898765439546727	Marathon Oil Permian	600 W Illinois Ave	Midland	TX	79701-4882	Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on January 2, 2026 at 4:50 pm. The item is currently in transit to the destination.
9414811898765439546703	Milestone Oil LLC	PO Box 52650	Tulsa	OK	74152-0650	Your item arrived at our TULSA OK DISTRIBUTION CENTER destination facility on January 5, 2026 at 10:28 am. The item is currently in transit to the destination.
9414811898765439546796	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on January 2, 2026 at 4:48 pm. The item is currently in transit to the destination.
9414811898765439546789	Sharbro Energy LLC	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 10:58 am on January 6, 2026 in ARTESIA, NM 88210.
9414811898765439546918	Tinian Oil & Gas, LLC	PO Box 900	Artesia	NM	88211-0900	Your item arrived at the ARTESIA, NM 88211 post office at 9:31 am on January 6, 2026 and is ready for pickup. Your item may be picked up at ARTESIA, 201 N 4TH ST, ARTESIA, NM 882109998, M-F 0800-1700; SAT 0900-1200.

EOG - Grackle 585H NSL
Postal Delivery Report

9414811898765439546956	Vladin, LLC	PO Box 100	Artesia	NM	88211-0100	Your item was picked up at the post office at 12:27 pm on January 6, 2026 in ARTESIA, NM 88210.
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 541021

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 541021
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	1/14/2026