District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. _PLC 932_
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:_____ TITLE:_REGULATORY ENGINEER_____ DATE:___12/01/2025_____

TYPE OR PRINT NAME__SANDRA MUSALLAM_____ TELEPHONE NO.:___713-366-5106_____

E-MAIL ADDRESS:___SANDRA_MUSALLAM@OXY.COM_____

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: REGAL LAGER 31 19 FED COM 034H & MULTIPLE **API:** 30-025-52491 & MULTIPLE
Pool: WC-025 G-09 S213232A;UPR WOLFCAMP & MULTIPLE **Pool Code:** 98313 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

AMENDMENT TO PLC 932

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ☒ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☒ Notification and/or concurrent approval by SLO
E. ☒ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☒ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM
Print or Type Name

12/01/2025
Date

713-366-5106
Phone Number

Signature

SANDRA_MUSALLAM@OXY.COM
e-mail Address

APPLICATION FOR POOL & LEASE COMMINGLING, OFF-LEASE MEASUREMENT, STORAGE AND SALES
Commingling proposal for oil production for Regal Lager and Gold Log Wells at the Lost Tank 5 Train 2 CPF (Central Processing Facility)

OXY USA INC requests approval to amend PLC 932 for oil production at the Lost Tank 5 CPF Train 2 (F-05-T22S-R32E). Wells to be added to Train 2 and also existing wells at Train 2 are listed below. This commingling proposal will supersede PLC 922 which is the current Commingle Order for the Gold Log wells to be added to Train 2.

This commingle permit request includes the existing and future wells within the same pools and leases/CAs listed below.

WELLS TO BE ADDED:

POOL: BILBREY BASIN; BONE SPRING (5695) – CAs PENDING

WELL NAME	API	SURFACE LOCATION	EST DATE ONLINE	EST OIL (BPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/CF	EST WATER (BPD)
E/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM104764, NMNM042814								
REGAL LAGER 31_19 FED COM #023H	30-025-54341	A-06-22S-32E	Mar-2026	1126	44.9	1374	1250	2636
REGAL LAGER 31_19 FED COM #024H	30-025-54342	A-06-22S-32E	Mar-2026	811	44.9	989	1250	1898
REGAL LAGER 31_19 FED COM #004H	30-025-54339	A-06-22S-32E	Mar-2026	1139	44.9	1760	1250	2920
REGAL LAGER 31_19 FED COM #003H	30-025-54898	A-06-22S-32E	Mar-2026	1139	44.9	1760	1250	2920
W/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM131587, NMNM109757								
REGAL LAGER 31_19 FED COM #021H	30-025-54423	N-31-21S-32E	Mar-2026	937	44.9	1141	1250	2203
REGAL LAGER 31_19 FED COM #022H	30-025-54424	N-31-21S-32E	Mar-2026	1103	44.9	1343	1250	2592
REGAL LAGER 31_19 FED COM #001H	30-025-54950	N-31-21S-32E	Mar-2026	949	44.9	1463	1250	2447
REGAL LAGER 31_19 FED COM #002H	30-025-54825	N-31-21S-32E	Mar-2026	1116	44.9	1721	1250	2879

Production estimates are average of first 6-month volumes

POOL: BILBREY BASIN; BONE SPRING (5695)
SEC 9 & 4 : CA NMNM106320513 (LEASES NMNM086710, NMNM104687, NMNM135248, NMNM077057, V031131, V040813, VC6290)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
GOLD LOG 4_9 FED COM #071H	30-025-52224	D-04-22S-32E	Apr-2024	96	43.4	153	1262	229
GOLD LOG 4_9 FED COM #072H	30-025-52190	D-04-22S-32E	Apr-2024	106	43.4	107	1284	313
GOLD LOG 4_9 FED COM #073H	30-025-52208	B-04-22S-32E	Apr-2024	88	43.4	118	1253	0
GOLD LOG 4_9 FED COM #074H	30-025-52191	B-04-22S-32E	Apr-2024	83	43.4	82	1256	379
GOLD LOG 4_9 FED COM #022H	30-025-53818	D-04-22S-32E	Apr-2025	258	43.4	134	1221	962
GOLD LOG 4_9 FED COM #023H	30-025-53812	D-04-22S-32E	Apr-2025	460	43.4	232	1219	1137
GOLD LOG 4_9 FED COM #025H	30-025-53813	B-04-22S-32E	Apr-2025	687	43.4	504	1272	1057
GOLD LOG 4_9 FED COM #026H	30-025-53814	B-04-22S-32E	Apr-2025	369	43.4	174	1220	983
GOLD LOG 4_9 FED COM #012H	30-025-53809	D-04-22S-32E	Apr-2025	1181	43.4	8811	1206	641
GOLD LOG 4_9 FED COM #001H	30-025-53815	D-04-22S-32E	Apr-2025	1819	43.4	1348	1224	1526
GOLD LOG 4_9 FED COM #016H	30-025-53811	D-04-22S-32E	Apr-2025	1311	43.4	5124	1206	733
GOLD LOG 4_9 FED COM #002H	30-025-53807	D-04-22S-32E	Apr-2025	1378	43.4	1814	1199	1925
GOLD LOG 4_9 FED COM #013H	30-025-53817	D-04-22S-32E	Apr-2025	1200	43.4	5595	1206	1788
GOLD LOG 4_9 FED COM #004H	30-025-53816	B-04-22S-32E	Apr-2025	304	43.4	363	1200	850
GOLD LOG 4_9 FED COM #003H	30-025-53808	B-04-22S-32E	Apr-2025	1387	43.4	1745	1204	1402

POOL: WC-025 G-09 S233216K; UPR WOLFCAMP (98166)
SEC 9 & 4 : CA NMNM106320515 (LEASES NMNM086710, NMNM104687, NMNM135248, NMNM077057, V031131, V040813, VC6290)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
GOLD LOG 4_9 FED COM #311H	30-025-52225	D-04-22S-32E	Apr-2024	202	43.4	211	1269	511
GOLD LOG 4_9 FED COM #313H	30-025-52192	B-04-22S-32E	Apr-2024	187	43.4	158	1300	611
GOLD LOG 4_9 FED COM #032H	30-025-52187	D-04-22S-32E	Apr-2024	294	43.4	587	1265	642
GOLD LOG 4_9 FED COM #033H	30-025-52188	D-04-22S-32E	Apr-2024	265	43.4	406	1198	562
GOLD LOG 4_9 FED COM #034H	30-025-52189	B-04-22S-32E	Apr-2024	259	43.4	342	1211	527
GOLD LOG 4_9 FED COM #035H	30-025-52186	B-04-22S-32E	Apr-2024	149	43.4	275	1244	333

EXISTING WELLS AT FACILITY:

POOL: BILBREY BASIN; BONE SPRING (5695) – CAs PENDING

WELL NAME	API	SURFACE LOCATION	EST DATE ONLINE	EST OIL (BPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/CF	EST WATER (BPD)
W/2 W/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM131587, NMNM109757								
REGAL LAGER 31 19 FED COM #071H	30-025-52620	N-31-21S-32E	TBD-2027	1488	44.9	2660	1230	2432
E/2 W/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM131587, NMNM109757								
REGAL LAGER 31 19 FED COM #072H	30-025-52513	N-31-21S-32E	TBD-2027	1653	44.9	2955	1230	2702
W/2 E/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM104764, NMNM042814								
REGAL LAGER 31 19 FED COM #073H	30-025-52514	A-06-22S-32E	TBD-2027	1653	44.9	2955	1230	2702
E/2 E/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM104764, NMNM042814								
REGAL LAGER 31 19 FED COM #074H	30-025-52515	A-06-22S-32E	TBD-2027	1322	44.9	2364	1230	2161

Production estimates are average of first 6-month volumes

POOL: WC-025 G-09 S213232A; UPR WOLFCAMP (98313)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
W/2 SEC 19, 30 & 31 : CA NMNM106307077 (LEASES NMNM014331, NMNM031375, NMNM131587, NMNM109757)								
REGAL LAGER 31 19 FED COM #031H	30-025-52488	N-31-21S-32E	Jul-2024	1160	44.9	1695	1321	3537
REGAL LAGER 31 19 FED COM #032H	30-025-52489	N-31-21S-32E	Jul-2024	870	44.9	793	1293	1793
REGAL LAGER 31 19 FED COM #033H	30-025-52490	N-31-21S-32E	Jun-2024	721	44.9	1638	1301	1537
E/2 SEC 19, 30 & 31 : CA NMNM 106317773 (LEASES NMNM014331, NMNM031375, NMNM104764, NMNM042814)								
REGAL LAGER 31 19 FED COM #034H	30-025-52491	A-06-22S-32E	Jun-2024	749	44.9	1857	1292	1543
REGAL LAGER 31 19 FED COM #035H	30-025-52492	A-06-22S-32E	Jun-2024	677	44.9	1506	1261	1677
REGAL LAGER 31 19 FED COM #036H	30-025-52493	A-06-22S-32E	Jun-2024	736	44.9	1361	1283	1572

Process Description:
Production flows to three-phase production separators. Oil then flows through economizers then to in-line heaters before being sent to VRTs. It is then pumped through LACTs, which serve as the FMPs for BLM royalty payments and OXY's sales point.

Oil production is allocated back to each well based on well test. For testing purposes, the facility utilizes API approved meters to ensure the allocation production to each well shall be done accurately. Test vessels are equipped with an oil turbine meter, water turbine meter and gas orifice meter. OXY's multiphase flowmeters (approved per Order SCM-900) partially separate gas from combined oil and water stream and are equipped with a Coriolis meter, water-cut meter and gas orifice meter. Some wells will utilize multiphase flowmeters while others will utilize test vessels.

All wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. Regal Lager 31 19 Fed Com 31H – 36H and Gold Log 4 9 Fed Com 32H – 35H, 71H – 74H, 311H and 313H are in Range 3 of decline. All other Gold Log wells are in Range 2 of decline. The Regal Lager wells to be drilled will be tested daily prior to Range 1 then adhere to the aforementioned well testing frequency per Range.

The gas orifice meters on each separator continuously measure and serve as the BLM gas FMPs, where indicated on the diagram. Gas is combined after being measured at the gas FMPs and flows through a gas scrubber then is sent to sales. Gas production is allocated back to each well based on the aforementioned well tests. Gas commingling downstream of the aforementioned facility gas FMP meters is handled through PLC 844G/H.

All water will be sent to the Lost Tank Water Disposal System.

Additional Application Components:
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications, along with manufacturer's recommendations in accordance with Order SCM-900.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Received by OCD: 12/9/2025 2:10:23 PM

OCCIDENTAL

LOST TANK 5 CPF AND REGAL LAGER - GOLD LOG WELLS

LEA COUNTY, NEW MEXICO

Project: NAD27
Scale: 1:23,000
Last Update: 11/11/2025
Author: vym

Disclaimer - These illustration(s), aerial photo(s), all notations and depictions thereon, and any related information ("data") are the confidential property of Occidental Petroleum Corporation and/or its affiliates and may not be reproduced, used, or distributed without prior written permission. THE DATA IS PROVIDED AS A COURTESY AND IS INTENDED TO BE USED FOR GENERAL INFORMATIONAL PURPOSES ONLY. OCCIDENTAL PETROLEUM CORPORATION MAKES NO REPRESENTATIONS OR WARRANTIES, EXPRESS OR IMPLIED, WHATSOEVER, WITH REGARD TO THE DATA, INCLUDING, BUT NOT LIMITED TO, ANY WARRANTIES OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OF THE DATA, ANY WARRANTIES OF TITLE, INCLUDING, BUT NOT LIMITED TO, ANY WARRANTIES OF NON-INFRINGEMENT, COMPLETENESS, SUITABILITY, OR FITNESS FOR A PARTICULAR PURPOSE OF THE DATA. ANYONE VIEWING THE DATA SHOULD INDEPENDENTLY VERIFY IT PRIOR TO TAKING ANY ACTION. ANY RELIANCE ON THE DATA FOR ANY PURPOSE WHATSOEVER IS AT THE SOLE RISK OF THE PARTY SO RELYING.

CA APPROVAL PENDING
BONE SPRING WELL
W/2 W/2 SECTIONS 19, 30, 31

REGAL LAGER 31 19 FED COM #071H: 30-025-52620

CA APPROVAL PENDING
BONE SPRING WELL
E/2 W/2 SECTIONS 19, 30, 31

REGAL LAGER 31 19 FED COM #072H: 30-025-52513

CA APPROVAL PENDING
BONE SPRING WELL
W/2 E/2 SECTIONS 19, 30, 31

REGAL LAGER 31 19 FED COM #073H: 30-025-52514

CA APPROVAL PENDING
BONE SPRING WELL
E/2 E/2 SECTIONS 19, 30, 31

REGAL LAGER 31 19 FED COM #074H: 30-025-52515

CA NMNM106307077 WOLFCAMP
W/2 SEC 19, 30, 31

REGAL LAGER 31 19 FED COM #031H: 30-025-52488
REGAL LAGER 31 19 FED COM #032H: 30-025-52489
REGAL LAGER 31 19 FED COM #033H: 30-025-52490

CA NMNM106317773 WOLFCAMP
E/2 SEC 19, 30, 31

REGAL LAGER 31 19 FED COM #034H: 30-025-52491
REGAL LAGER 31 19 FED COM #035H: 30-025-52492
REGAL LAGER 31 19 FED COM #036H: 30-025-52493

CA APPROVAL PENDING
BONE SPRING WELLS
W/2 SECTIONS 19, 30, 31

REGAL LAGER 31 19 FED COM #001H: 30-025-54950
REGAL LAGER 31 19 FED COM #002H: 30-025-54825
REGAL LAGER 31 19 FED COM #021H: 30-025-54423
REGAL LAGER 31 19 FED COM #022H: 30-025-54424

CA APPROVAL PENDING
BONE SPRING WELLS
E/2 SECTIONS 19, 30, 31

REGAL LAGER 31 19 FED COM #003H: 30-025-54898
REGAL LAGER 31 19 FED COM #004H: 30-025-54339
REGAL LAGER 31 19 FED COM #023H: 30-025-54341
REGAL LAGER 31 19 FED COM #024H: 30-025-54342

CA NMNM106320513 BONE SPRING
SEC 4 & 9

GOLD LOG 4_9 FED COM 01H : 30-025-53815
GOLD LOG 4_9 FED COM 02H : 30-025-53807
GOLD LOG 4_9 FED COM 03H : 30-025-53808
GOLD LOG 4_9 FED COM 04H : 30-025-53816
GOLD LOG 4_9 FED COM 12H : 30-025-53809
GOLD LOG 4_9 FED COM 13H : 30-025-53817
GOLD LOG 4_9 FED COM 16H : 30-025-53811
GOLD LOG 4_9 FED COM 22H : 30-025-53818
GOLD LOG 4_9 FED COM 23H : 30-025-53812
GOLD LOG 4_9 FED COM 25H : 30-025-53813
GOLD LOG 4_9 FED COM 26H : 30-025-53814
GOLD LOG 4_9 FED COM 71H : 30-025-52224
GOLD LOG 4_9 FED COM 72H : 30-025-52190
GOLD LOG 4_9 FED COM 73H : 30-025-52208
GOLD LOG 4_9 FED COM 74H : 30-025-52191

CA NMNM106320515 WOLFCAMP
SEC 4 & 9

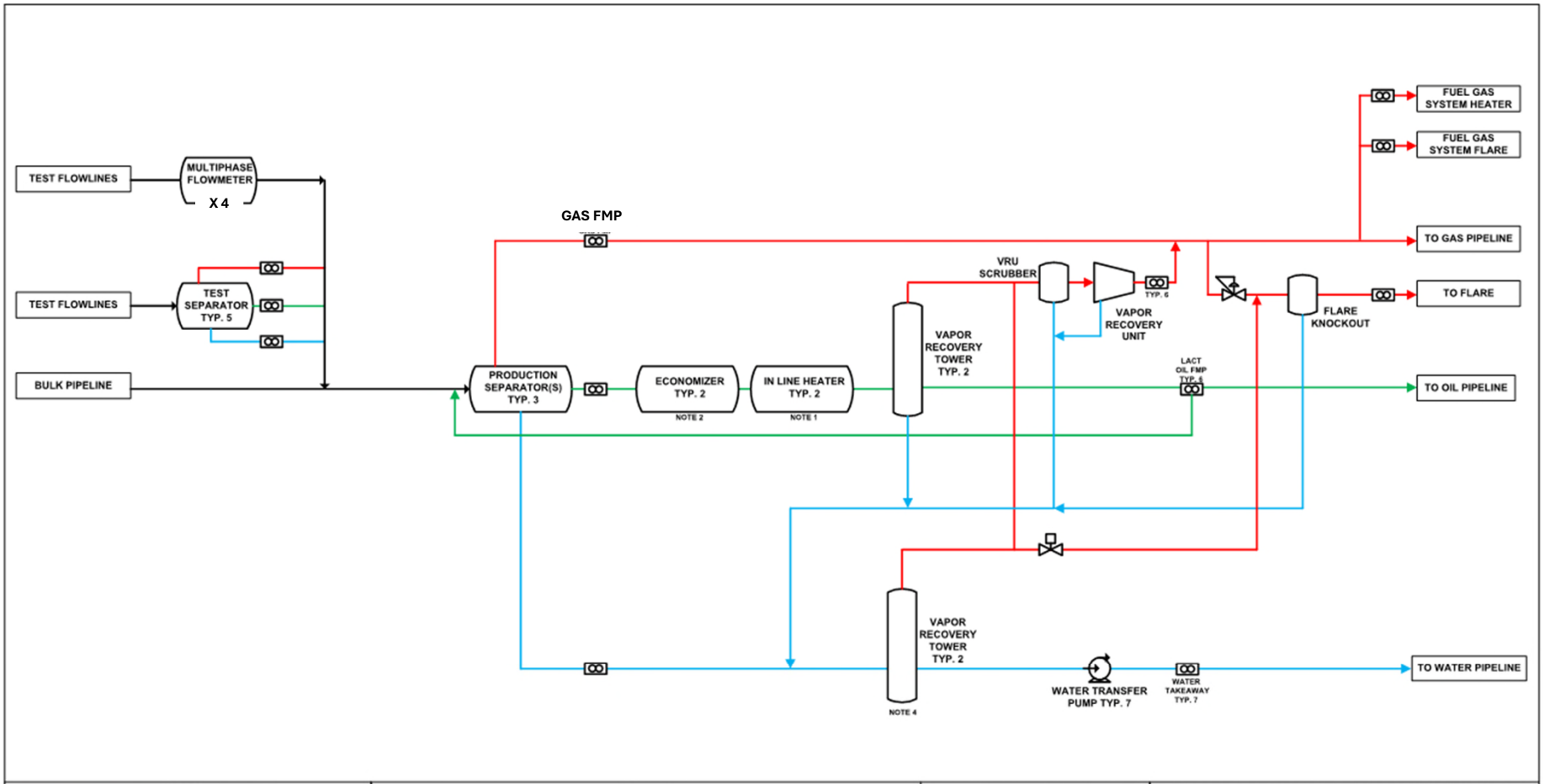
GOLD LOG 4_9 FED COM 032H : 30-025-52187
GOLD LOG 4_9 FED COM 033H : 30-025-52188
GOLD LOG 4_9 FED COM 034H : 30-025-52189
GOLD LOG 4_9 FED COM 035H : 30-025-52186
GOLD LOG 4_9 FED COM 311H : 30-025-52225
GOLD LOG 4_9 FED COM 313H : 30-025-52192

Lost Tank 5 Facility

21S 31E
21S 32E
22S 32E
EDDY
LEA
Multiple
RED TANK

Legend:
Lost Tank 5 CPF
Wells

Released to Imaging: 2/10/2026 9:09:33 AM



NOTES

THREE PHASE PRODUCTION
GAS
OIL
WATER

NOTES:
1. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED
2. FOR SIMPLICITY, OIL EXITING VRT OUTLET BACK THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN
3. FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT, FOR PUMP RATE STABLIZATION IS NOT SHOWN
4. ALL SUMPS WILL ALSO TIE INTO THE VRT FOR DISPOSAL.

REVISION LOG

NO.	DATE	DESCRIPTION	BY	CHK	APP
A					
B					
C					
D					
E					
F					
G					

ENGINEERING RECORD

BY	DATE
DRN:	
DES:	
CHK:	
APP:	
AFE:	

FACILITY SCHEMATIC

LOST TANK 5
CENTRAL PROCESSING FACILITY

NMNM 131588
F 05 T22S R32E
LEA COUNTY, NM

OXY USA INC.

C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-54950	5695	BILBREY BASIN; BONE SPRING
Property Code	**Property Name**	**Well Number**
	REGAL LAGER 31_19 FED COM	1H
OGRID No.	**Operator Name**	**Ground Level Elevation**
16696	OXY USA INC.	3621'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	31	21S	32E		178' FSL	2689' FWL	32.42830369	-103.71421437	LEA

Bottom Hole Location

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	19	21S	32E	1	20' FNL	1165' FWL	32.47130347	-103.71913549	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1002.32	DEFINING	PENDING	N	N/A

Order Numbers: N/A | Well setbacks are under Common Ownership: ☐ Yes ☒ No

Kick Off Point (KOP)

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	06	22S	32E	4	300' FNL	1165' FWL	32.42697329	-103.71915372	LEA

First Take Point (FTP)

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	31	21S	32E	4	100' FSL	1165' FWL	32.42807278	-103.71915288	LEA

Last Take Point (LTP)

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	19	21S	32E	1	100' FNL	1165' FWL	32.47108357	-103.71913553	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation
N/A		3621'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Melissa Guidry 06/20/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

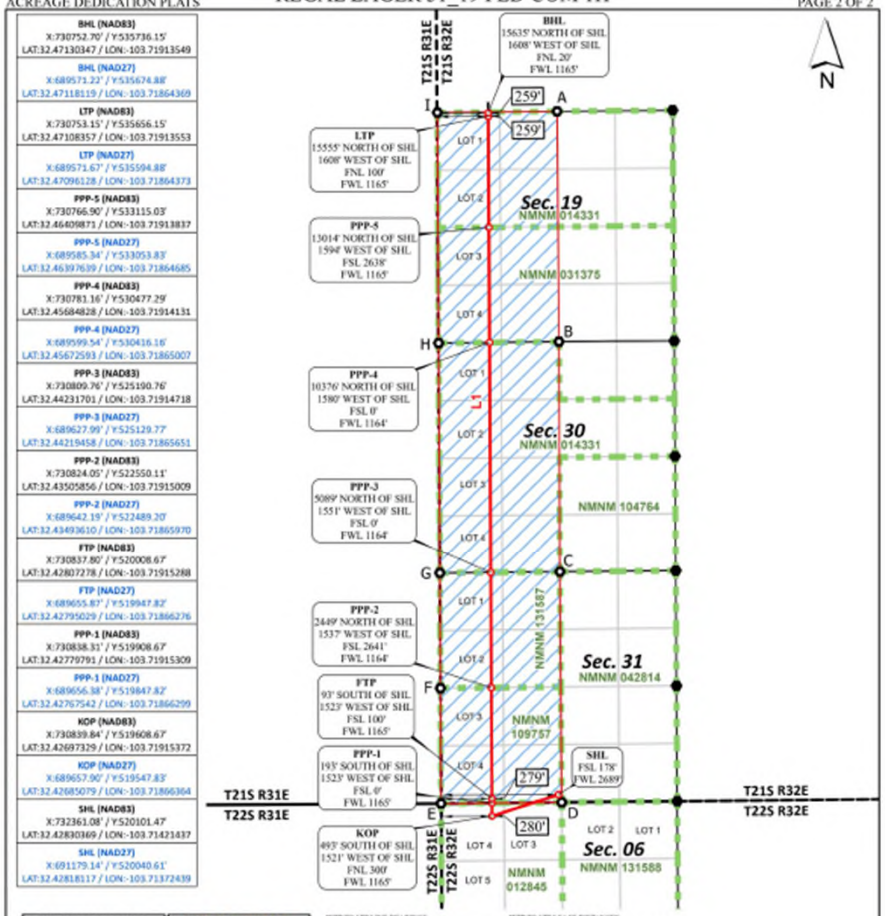
Certificate Number	Date of Survey
21653	JUNE 24, 2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

REGAL LAGER 31_19 FED COM 1H

PAGE 2 OF 2



CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 732329.68' / Y:536771.80'	A - X: 691148.19' / Y:535710.52'
B - X: 732373.28' / Y:530496.94'	B - X: 691191.64' / Y:530435.81'
C - X: 732394.30' / Y:525207.68'	C - X: 691212.51' / Y:525146.69'
D - X: 732437.70' / Y:519624.46'	D - X: 691255.76' / Y:519663.61'
E - X: 729673.35' / Y:519897.11'	E - X: 688491.43' / Y:519836.53'
F - X: 729659.88' / Y:522538.65'	F - X: 688478.03' / Y:522477.73'
G - X: 729445.87' / Y:525178.33'	G - X: 688264.20' / Y:525117.30'
H - X: 729417.03' / Y:530482.92'	H - X: 688235.41' / Y:530401.80'
I - X: 729587.64' / Y:535744.60'	I - X: 688406.18' / Y:535683.33'

*TP TO LTP LINE BEARINGS

LINE	BEARING
L1	N 00°18'36" W ~ 15647.71'

*TP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 109757	2541.48'
NMNM 131587	2640.68'
NMNM 014331	7827.77'
NMNM 031375	2637.78'
TOTAL	15647.71'

DELTA FIELD SERVICES

Drill Line Events | Section Corners | Drill Line | Dimension Lines | Federal Leases | HSU | HSU Corners

JOB No. OXY_0007_RL_15664
REV 2 NDS 6/20/2025

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977642 and a Convergence Angle: 0.32750833°

C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		Subnittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-54825	5695	BILBREY BASIN; BONE SPRING

Property Code	Property Name	Well Number
335225	REGAL LAGER 31_19 FED COM	2H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3621'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	31	21S	32E		177' FSL	2687' FEL	32.42830317	-103.71411706	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	19	21S	32E		20' FNL	2410' FWL	32.47131765	-103.71509859	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1002.32	INFILL	1H - PENDING	Y	N/A

Order Numbers: N/A Well setbacks are under Common Ownership: ☐ Yes ☑ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	06	22S	32E	3	300' FNL	2410' FWL	32.42698733	-103.71511876	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	31	21S	32E		100' FSL	2410' FWL	32.42808683	-103.71511793	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	19	21S	32E		100' FNL	2410' FWL	32.47109775	-103.71509863	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation
N/A		3621'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Melissa Guidry 07/02/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	JUNE 24, 2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

REGAL LAGER 31_19 FED COM 2H

PAGE 2 OF 2

BHL (NAD83) X:731997.65' / Y:535748.50' LAT:32.47131765 / LON:-103.71509859
BHL (NAD27) X:690816.16' / Y:535687.23' LAT:32.47119534 / LON:-103.71460691
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LTP (NAD27) X:690816.61' / Y:535607.23' LAT:32.47097544 / LON:-103.71460696
FPP-5 (NAD83) X:732011.85' / Y:533127.07' LAT:32.46411206 / LON:-103.71510179
FPP-5 (NAD27) X:690830.28' / Y:533065.87' LAT:32.46398972 / LON:-103.71461040
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FTP (NAD83) X:732082.74' / Y:520020.96' LAT:32.42808683 / LON:-103.71511793
FTP (NAD27) X:690900.80' / Y:519960.11' LAT:32.42796432 / LON:-103.71462794
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KOP (NAD83) X:732084.80' / Y:519620.96' LAT:32.42698733 / LON:-103.71511876
KOP (NAD27) X:690902.85' / Y:519560.12' LAT:32.42686481 / LON:-103.71462880
SHL (NAD83) X:732391.10' / Y:520101.46' LAT:32.42830317 / LON:-103.71411706
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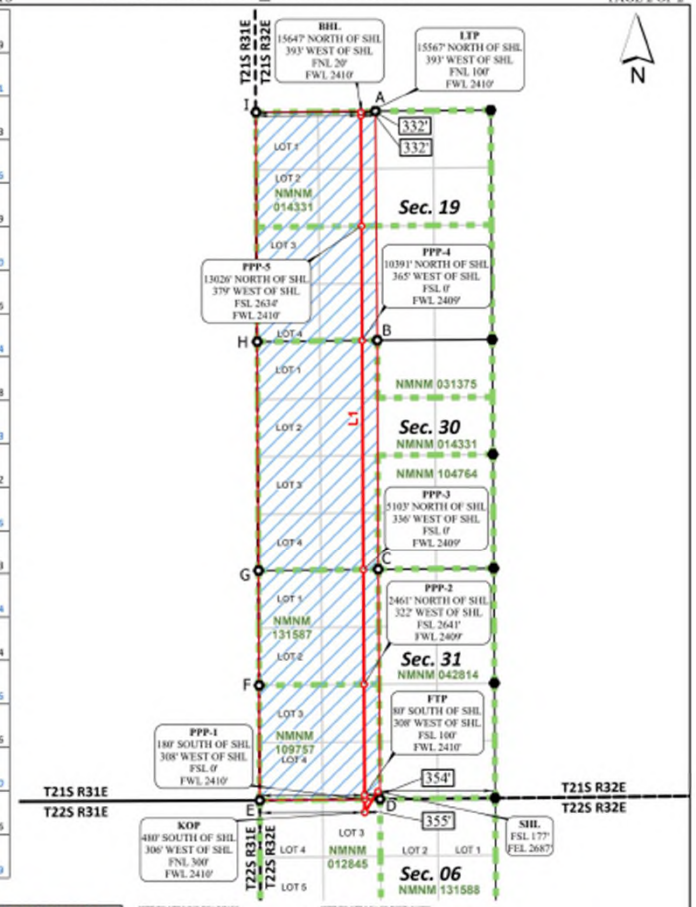

CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 732329.68' / Y:536771.80' B - X: 732373.28' / Y:530496.94' C - X: 732394.30' / Y:523207.68' D - X: 732437.70' / Y:519604.46' E - X: 729673.35' / Y:519897.17' F - X: 729650.88' / Y:522538.85' G - X: 729445.97' / Y:525178.33' H - X: 729417.03' / Y:530482.92' I - X: 729587.64' / Y:535744.80'	A - X: 691148.19' / Y:535710.52' B - X: 691191.64' / Y:530435.81' C - X: 691212.51' / Y:525146.69' D - X: 691255.78' / Y:519863.49' E - X: 688491.43' / Y:519836.53' F - X: 688478.03' / Y:522477.73' G - X: 688464.20' / Y:525117.35' H - X: 688436.41' / Y:530401.80' I - X: 688406.18' / Y:535683.53'

*TP TO TP LINE BEARINGS

LINE	BEARING
L1	N 00°18'36" W ~ 15647.77'

*TP TO TP LEASE DISTANCES

TRACT	DISTANCE
NMNM 109757	2541.45'
NMNM 131587	2641.72'
NMNM 014331	7830.15'
NMNM 031375	2634.45'
TOTAL	15647.77'

DELTA FIELD SERVICES

Drill Line Events ● Section Corners — Drill Line —•— Dimension Lines Federal Leases HSU HSU Corners

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977642 and a Convergence Angle: 0.32750833°

JOB No. OXY 0007 RL 15669
REV 2 NDS 6/20/2025

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals, & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024
PAGE 1 OF 2

Submittal Type: [ ] Initial Submittal [X] Amended Report [ ] As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-54898	5695	BILBREY BASIN; BONE SPRING

Property Code	Property Name	Well Number
	REGAL LAGER 31_19 FED COM	3H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3635'

Surface Owner: [ ] State [ ] Fee [ ] Tribal [✓] Federal Mineral Owner: [ ] State [ ] Fee [ ] Tribal [✓] Federal

Surface Location

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	06	22S	32E	1	763' FNL	947' FEL	32.42573954	-103.70846982	LEA

Bottom Hole Location

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	19	21S	32E		20' FNL	1600' FEL	32.47133197	-103.71062449	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
960.00	DEFINING	PENDING	Y	N/A

Order Numbers: N/A Well setbacks are under Common Ownership: [ ] Yes [✓] No

Kick Off Point (KOP)

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	06	22S	32E	2	300' FNL	1600' FEL	32.42700428	-103.71059067	LEA

First Take Point (FTP)

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	31	21S	32E		100' FSL	1600' FEL	32.42810377	-103.71059296	LEA

Last Take Point (LTP)

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	19	21S	32E		100' FNL	1600' FEL	32.47111207	-103.71062428	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type:	Ground Floor Elevation
N/A	[X] Horizontal [ ] Vertical	3635'

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Melissa Guidry 07/02/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

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LLOYD P. SHORT
NEW MEXICO
21653
PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	JUNE 24, 2025

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ACREAGE DEDICATION PLATS

REGAL LAGER 31_19 FED COM 3H

PAGE 2 OF 2

BHL (NAD83)	X:733377.43' / Y:535761.73' LAT:32.47133197 / LON:-103.71062449
BHL (NAD27)	X:692195.93' / Y:535700.45' LAT:32.47120963 / LON:-103.71013296
LTP (NAD83)	X:733377.96' / Y:535681.73' LAT:32.47111207 / LON:-103.71062428
LTP (NAD27)	X:692196.46' / Y:535620.46' LAT:32.47098973 / LON:-103.71013276
PPP-5 (NAD83)	X:733394.35' / Y:533140.44' LAT:32.46412673 / LON:-103.71061921
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PPP-4 (NAD83)	X:733419.89' / Y:529180.80' LAT:32.45324268 / LON:-103.71061131
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PPP-3 (NAD27)	X:692246.70' / Y:527796.51' LAT:32.44948302 / LON:-103.71011797
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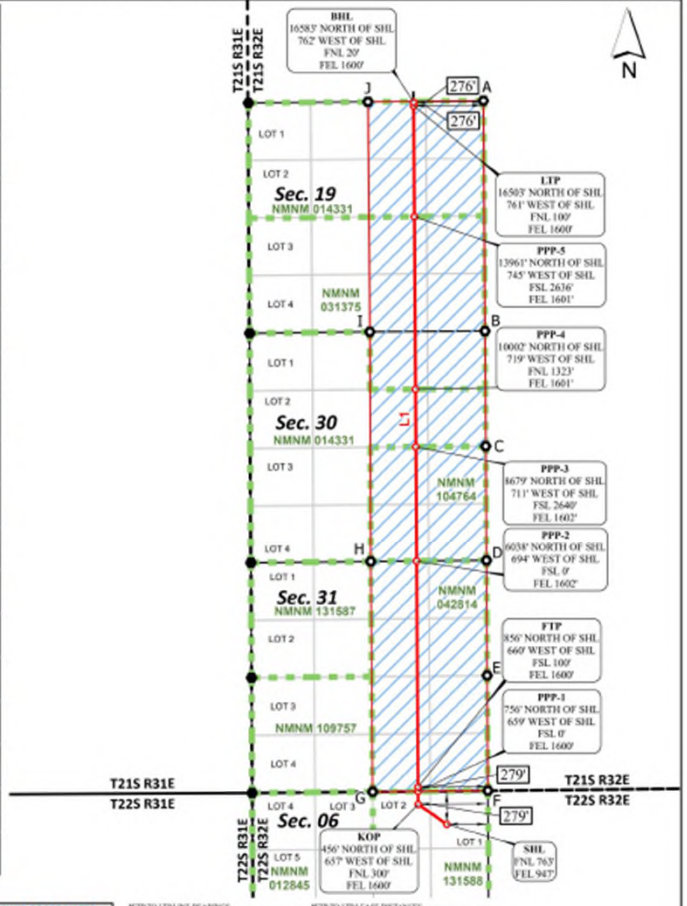
PPP-2 (NAD27)	X:692263.65' / Y:525156.38' LAT:32.44222575 / LON:-103.71011297
FTP (NAD83)	X:733478.87' / Y:520035.23' LAT:32.42810377 / LON:-103.71059296
FTP (NAD27)	X:692296.93' / Y:519974.38' LAT:32.42798123 / LON:-103.71010310
PPP-1 (NAD83)	X:733479.63' / Y:519935.23' LAT:32.42782890 / LON:-103.71059239
PPP-1 (NAD27)	X:692297.68' / Y:519874.38' LAT:32.42770636 / LON:-103.71010255
KOP (NAD83)	X:733481.91' / Y:519635.24' LAT:32.42700428 / LON:-103.71059067
KOP (NAD27)	X:692299.95' / Y:519574.40' LAT:32.42688174 / LON:-103.71010085
SHL (NAD83)	X:734138.99' / Y:519178.95' LAT:32.42573954 / LON:-103.70846982
SHL (NAD27)	X:692957.01' / Y:519118.11' LAT:32.42561698 / LON:-103.70798012



CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 734977.23' / Y:535796.89'	A - X: 693795.72' / Y:535735.61'
B - X: 735012.41' / Y:530514.97'	B - X: 693830.75' / Y:530453.83'
C - X: 735030.06' / Y:527873.16'	C - X: 693848.32' / Y:527812.09'
D - X: 735046.93' / Y:525232.15'	D - X: 693865.12' / Y:525171.15'
E - X: 735062.69' / Y:522591.89'	E - X: 693880.81' / Y:522530.95'
F - X: 735079.43' / Y:519951.78'	F - X: 693897.47' / Y:519890.92'
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I - X: 732373.28' / Y:530496.94'	I - X: 691191.64' / Y:530435.81'
J - X: 732329.68' / Y:535771.80'	J - X: 691148.19' / Y:535710.52'

*TP TO LTP LINE BEARINGS

LINE	BEARING
L1	N 00°22'10" W ~ 15646.82'

*TP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 042814	5182.25'
NMNM 104764	2640.25'
NMNM 014331	3864.59'
NMNM 031375	3959.73'
TOTAL	15646.82'

DELTA FIELD SERVICES

Drill Line Events ● Section Corners — Drill Line ⟷ Dimension Lines Federal Leases HSU ○ HSU Corners

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977642 and a Convergence Angle: 0.32750833°

JOB No. OXY_0007_RL02_15670
REV 1 NDS 6/23/2025

C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
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Property Code	Property Name	Well Number
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OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3635'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	06	22S	32E	1	763' FNL	917' FEL	32.42573917	-103.70837243	LEA

Bottom Hole Location

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	19	21S	32E		20' FNL	330' FEL	32.47134460	-103.70650653	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
960.00	INFILL	3H - PENDING	Y	N/A

Order Numbers: N/A Well setbacks are under Common Ownership: ☐ Yes ☒ No

Kick Off Point (KOP)

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	06	22S	32E	1	300' FNL	330' FEL	32.42701996	-103.70647473	LEA

First Take Point (FTP)

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	31	21S	32E		100' FSL	330' FEL	32.42811944	-103.70647698	LEA

Last Take Point (LTP)

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	19	21S	32E		100' FNL	330' FEL	32.47112470	-103.70650633	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation
N/A		3635'

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Melissa Guidry 07/02/25
Signature Date

Melissa Guidry
Printed Name

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Email Address

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LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	JUNE 24, 2025

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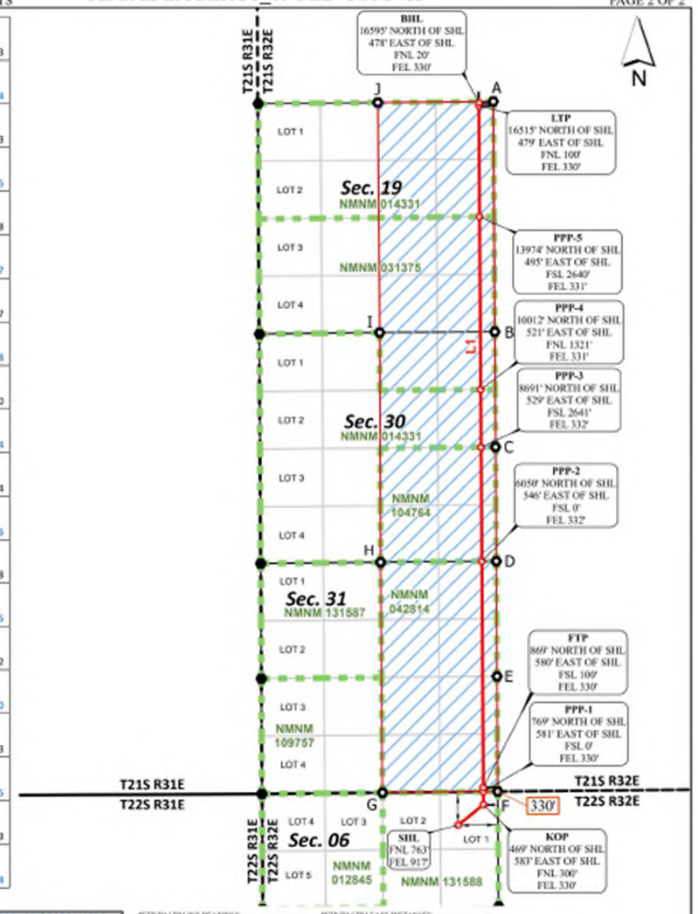
ACREAGE DEDICATION PLATS

REGAL LAGER 31_19 FED COM 4H

PAGE 2 OF 2

BHL (NAD83)	X:734647.38' / Y:535773.76' LAT:32.47134460 / LON:-103.70650653
BHL (NAD27)	X:693465.87' / Y:535712.48' LAT:32.47122223 / LON:-103.70601514
LTP (NAD83)	X:734647.91' / Y:535693.76' LAT:32.47112470 / LON:-103.70650633
LTP (NAD27)	X:693466.39' / Y:535632.48' LAT:32.47100233 / LON:-103.70601495
PPP-5 (NAD83)	X:734664.30' / Y:533152.73' LAT:32.46414007 / LON:-103.70650158
PPP-5 (NAD27)	X:693482.71' / Y:533091.52' LAT:32.46401767 / LON:-103.70601047
PPP-4 (NAD83)	X:734689.85' / Y:529191.32' LAT:32.45325117 / LON:-103.70649417
PPP-4 (NAD27)	X:693508.15' / Y:529130.22' LAT:32.45312872 / LON:-103.70600348
PPP-3 (NAD83)	X:734698.37' / Y:527869.93' LAT:32.44961901 / LON:-103.70649170
PPP-3 (NAD27)	X:693516.63' / Y:527808.86' LAT:32.44949654 / LON:-103.70600114
PPP-2 (NAD83)	X:734715.40' / Y:525229.09' LAT:32.44236000 / LON:-103.70648674
PPP-2 (NAD27)	X:693533.59' / Y:525168.10' LAT:32.44223751 / LON:-103.70599646
FTP (NAD83)	X:734748.81' / Y:520048.36' LAT:32.42811944 / LON:-103.70647698
FTP (NAD27)	X:693566.85' / Y:519987.50' LAT:32.42799687 / LON:-103.70598725
PPP-1 (NAD83)	X:734749.57' / Y:519948.37' LAT:32.42784458 / LON:-103.70647642
PPP-1 (NAD27)	X:693567.61' / Y:519887.51' LAT:32.42772202 / LON:-103.70598670
KOP (NAD83)	X:734751.85' / Y:519648.37' LAT:32.42701996 / LON:-103.70647473
KOP (NAD27)	X:693569.88' / Y:519587.52' LAT:32.42689739 / LON:-103.70598505
SHL (NAD83)	X:734169.04' / Y:519178.99' LAT:32.42573917 / LON:-103.70837243
SHL (NAD27)	X:692987.06' / Y:519118.15' LAT:32.42561661 / LON:-103.70788274



CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 734977.23' / Y:535796.89'	A - X: 693795.72' / Y:535735.61'
B - X: 735012.41' / Y:530514.97'	B - X: 693830.75' / Y:530453.83'
C - X: 735030.96' / Y:527873.16'	C - X: 693848.32' / Y:527812.09'
D - X: 735046.93' / Y:525232.15'	D - X: 693865.12' / Y:525171.15'
E - X: 735062.69' / Y:522591.85'	E - X: 693880.81' / Y:522530.97'
F - X: 735079.43' / Y:519951.78'	F - X: 693897.47' / Y:519890.92'
G - X: 732437.70' / Y:519924.46'	G - X: 691255.76' / Y:519863.61'
H - X: 732394.30' / Y:525207.68'	H - X: 691212.51' / Y:525148.69'
I - X: 732373.28' / Y:530496.94'	I - X: 691191.64' / Y:530435.81'
J - X: 732329.68' / Y:535771.80'	J - X: 691148.19' / Y:535710.53'

KTP TO LTP LINE BEARINGS

LINE	BEARING
L1	N 00°22'10" W ~ 15645.72'

KTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 042814	5180.84'
NMNM 104764	2640.89'
NMNM 014331	3862.50'
NMNM 031375	3961.49'
TOTAL	15645.72'

DELTA FIELD SERVICES

Drill Line Events ● Section Corners — Drill Line ⟷ Dimension Lines Federal Leases HSU ○ HSU Corners

JOB No. OXY_0007_RL02_15671
REV 1 NDS 6/20/2025

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977642 and a Convergence Angle: 0.32750833°

C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-54423	5695	BILBREY BASIN; BONE SPRING

Property Code	Property Name	Well Number
	REGAL LAGER 31_19 FED COM	21H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3621'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	31	21S	32E		179' FSL	2599' FWL	32.42830532	-103.71450630	LEA

Bottom Hole Location

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	19	21S	32E	1	20' FNL	330' FWL	32.47129389	-103.72184295	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1002.32	INFILL	1H - PENDING	Y	N

Order Numbers: N/A Well setbacks are under Common Ownership: ☐ Yes ☒ No

Kick Off Point (KOP)

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	06	22S	32E	4	300' FNL	330' FWL	32.42696380	-103.72185989	LEA

First Take Point (FTP)

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	31	21S	32E	4	100' FSL	330' FWL	32.42806330	-103.72185908	LEA

Last Take Point (LTP)

UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	19	21S	32E	1	100' FNL	330' FWL	32.47107399	-103.72184301	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type:	Ground Floor Elevation
N/A	☒ Horizontal ☐ Vertical	3621'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 07/01/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

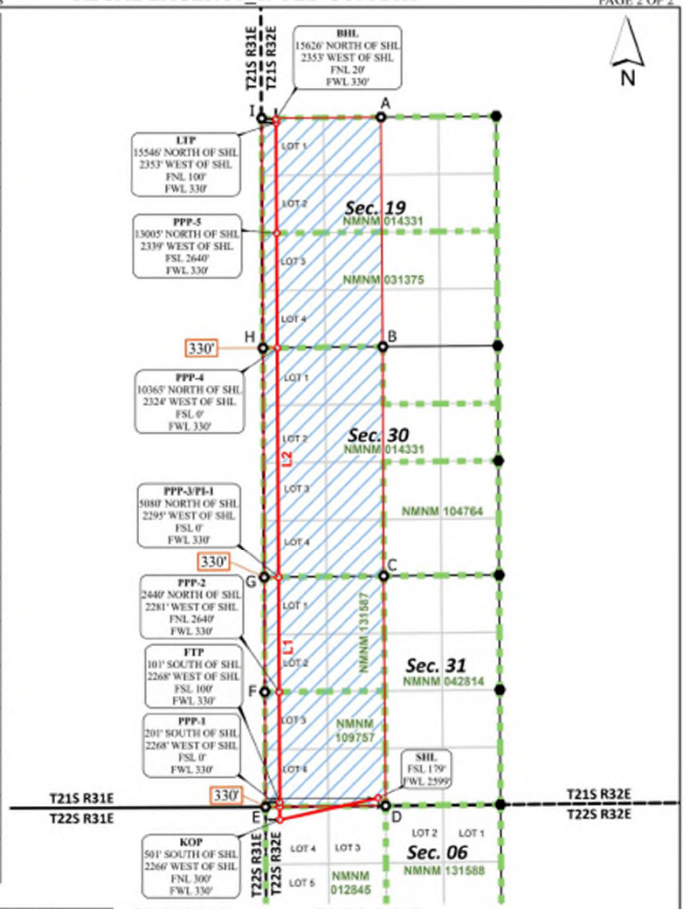
Certificate Number	Date of Survey
21653	JUNE 24, 2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

REGAL LAGER 31_19 FED COM 21H

PAGE 2 OF 2



CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 732329.68' / Y:535771.80'	A - X: 691148.19' / Y:535710.52'
B - X: 732373.28' / Y:530496.94'	B - X: 691191.64' / Y:530435.81'
C - X: 732394.30' / Y:525207.68'	C - X: 691212.51' / Y:525146.69'
D - X: 732437.70' / Y:519924.46'	D - X: 691255.76' / Y:519863.61'
E - X: 729873.35' / Y:519897.11'	E - X: 688491.43' / Y:519836.33'
F - X: 729659.88' / Y:522538.65'	F - X: 688278.03' / Y:522477.73'
G - X: 729440.97' / Y:525178.33'	G - X: 688064.20' / Y:525117.30'
H - X: 729817.03' / Y:530462.92'	H - X: 688435.41' / Y:530401.80'
I - X: 729587.64' / Y:535744.60'	I - X: 688408.18' / Y:535683.33'

*TTP TO LTP LINE BEARINGS

LINE	BEARING
L1	N 00°17'50" W ~ 5181.49'
L2	N 00°18'59" W ~ 10466.18'

*TTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 109757	2541.50'
NMNM 131587	2639.99'
NMNM 014331	7826.18'
NMNM 031375	2640.00'
TOTAL	15647.67'

DELTA FIELD SERVICES

Drill Line Events · Section Corners · Drill Line · Dimension Lines · Federal Leases · HSU · HSU Corners

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

JOB No. OXY 0007 RL 15665
REV 2 NDS 6/20/2025

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977642 and a Convergence Angle: 0.32750833°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2 Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-54424	5695	BILBREY BASIN; BONE SPRING

Property Code	Property Name	Well Number
335225	REGAL LAGER 31_19 FED COM	22H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3621'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	31	21S	32E		178' FSL	2629' FWL	32.42830472	-103.71440878	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	19	21S	32E		20' FNL	1775' FWL	32.47131043	-103.71715756	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1002.32	INFILL	1H - PENDING	Y	N

Order Numbers: N/A Well setbacks are under Common Ownership: ☐ Yes ☒ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	06	22S	32E	3	300' FNL	1775' FWL	32.42698018	-103.71717675	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	31	21S	32E		100' FSL	1775' FWL	32.42807968	-103.71717595	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	19	21S	32E		100' FNL	1775' FWL	32.47109053	-103.71715763	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation
N/A		3621'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 07/01/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

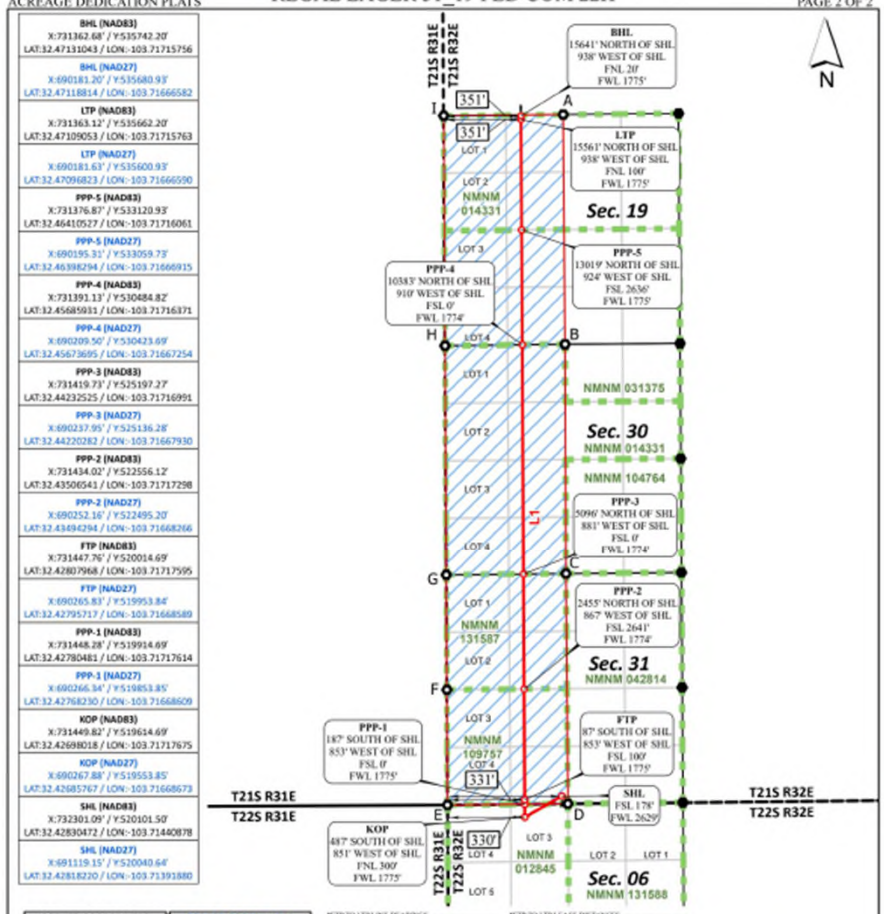
Certificate Number	Date of Survey
21653	JUNE 24, 2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

REGAL LAGER 31_19 FED COM 22H

PAGE 2 OF 2



CORNER COORDINATES NAD 83, SPCS NM EAST
A - X: 732329.68' / Y:530771.80'
B - X: 732373.28' / Y:530496.94'
C - X: 732394.30' / Y:525207.68'
D - X: 732437.70' / Y:519924.46'
E - X: 729673.35' / Y:519897.11'
F - X: 729659.88' / Y:522538.65'
G - X: 729645.97' / Y:525178.33'
H - X: 729617.03' / Y:530482.92'
I - X: 729587.64' / Y:535744.60'

CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 691148.19' / Y:535710.52'
B - X: 691191.64' / Y:530435.81'
C - X: 691212.51' / Y:525146.69'
D - X: 691255.76' / Y:519863.61'
E - X: 688491.43' / Y:519836.33'
F - X: 688478.03' / Y:522477.73'
G - X: 688464.20' / Y:525117.36'
H - X: 688435.41' / Y:530401.80'
I - X: 688406.18' / Y:535683.33'

*TP TO LTP LINE BEARINGS

LINE	BEARING
L1	N 00°18'36" W ~ 15647.74'

*TP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 109757	2541.46'
NMNM 131587	2641.19'
NMNM 014331	7828.94'
NMNM 031375	2636.15'
TOTAL	15647.74'

Drill Line Events ● Section Corners — Drill Line ⟷ Dimension Lines Federal Leases HSU ○ HSU Corners

JOB No. OXY_0007_RL_15666
REV 2 NDS 6/20/2025

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977642 and a Convergence Angle: 0.32750833°

C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-54341	5695	BILBREY BASIN; BONE SPRING
Property Code	**Property Name**	**Well Number**
335225	REGAL LAGER 31_19 FED COM	23H
OGRID No.	**Operator Name**	**Ground Level Elevation**
16696	OXY USA INC.	3637'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	06	22S	32E	1	764' FNL	857' FEL	32.42573819	-103.70817799	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	19	21S	32E		20' FNL	2310' FEL	32.47132483	-103.71292665	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
960.00	INFILL	3H - PENDING	Y	N/A

Order Numbers: N/A Well setbacks are under Common Ownership: ☐ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	06	22S	32E	2	300' FNL	2310' FEL	32.42699546	-103.71289168	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	31	21S	32E		100' FSL	2310' FEL	32.42809494	-103.71289403	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	19	21S	32E		100' FNL	2310' FEL	32.47110493	-103.71292644	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation
N/A		3637'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Melissa Guidry 07/01/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	JUNE 24, 2025

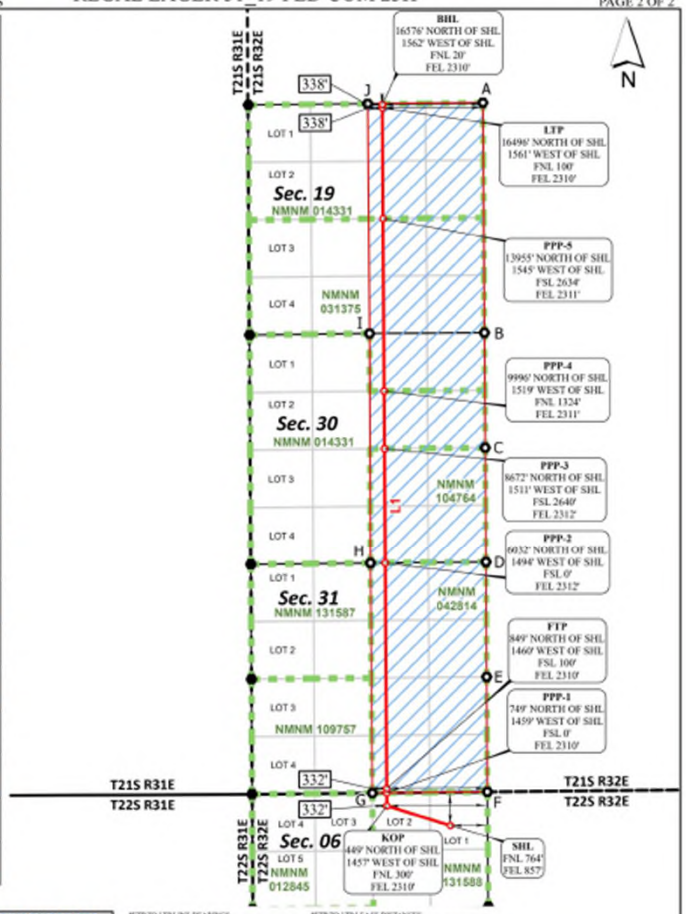
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

REGAL LAGER 31_19 FED COM 23H

PAGE 2 OF 2

BHL (NAD83)	X:732667.46' / Y:535755.00' LAT:32.47132483 / LON:-103.71292665
BHL (NAD27)	X:691485.96' / Y:535603.72' LAT:32.47120251 / LON:-103.71243505
LTP (NAD83)	X:732667.99' / Y:535675.00' LAT:32.47110493 / LON:-103.71292644
LTP (NAD27)	X:691486.49' / Y:535613.73' LAT:32.47098261 / LON:-103.71243485
PPP-5 (NAD83)	X:732684.38' / Y:533133.58' LAT:32.46411922 / LON:-103.71292119
PPP-5 (NAD27)	X:691502.81' / Y:533072.37' LAT:32.46399686 / LON:-103.71242987
PPP-4 (NAD83)	X:732709.91' / Y:529174.92' LAT:32.45325787 / LON:-103.71291301
PPP-4 (NAD27)	X:691528.23' / Y:529113.82' LAT:32.45311547 / LON:-103.71242211
PPP-3 (NAD83)	X:732718.45' / Y:527850.67' LAT:32.44959783 / LON:-103.71291027
PPP-3 (NAD27)	X:691536.73' / Y:527789.60' LAT:32.44947543 / LON:-103.71241951
PPP-2 (NAD83)	X:732735.47' / Y:525210.83' LAT:32.44234157 / LON:-103.71290480
PPP-2 (NAD27)	X:691553.68' / Y:525149.84' LAT:32.44221912 / LON:-103.71241432
FTP (NAD83)	X:732768.90' / Y:520027.89' LAT:32.42809494 / LON:-103.71289403
FTP (NAD27)	X:691586.96' / Y:519967.04' LAT:32.42797242 / LON:-103.71240410
PPP-1 (NAD83)	X:732769.66' / Y:519927.89' LAT:32.42782007 / LON:-103.71289345
PPP-1 (NAD27)	X:691587.72' / Y:519867.04' LAT:32.42769755 / LON:-103.71240353
KOP (NAD83)	X:732771.95' / Y:519627.90' LAT:32.42699546 / LON:-103.71289168
KOP (NAD27)	X:691590.00' / Y:519567.06' LAT:32.42687293 / LON:-103.71240179
SHL (NAD83)	X:734229.04' / Y:519178.98' LAT:32.42573819 / LON:-103.70817799
SHL (NAD27)	X:693047.06' / Y:519118.15' LAT:32.42561562 / LON:-103.70768830



CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 734977.23' / Y:536796.89'	A - X: 693795.72' / Y:535735.61'
B - X: 735012.41' / Y:530514.97'	B - X: 693830.75' / Y:530453.83'
C - X: 735030.06' / Y:527873.16'	C - X: 693848.32' / Y:527812.09'
D - X: 735046.93' / Y:525232.15'	D - X: 693865.12' / Y:525171.15'
E - X: 735062.69' / Y:522591.89'	E - X: 693880.81' / Y:522530.99'
F - X: 735079.43' / Y:519951.78'	F - X: 693897.47' / Y:519890.92'
G - X: 732437.70' / Y:519924.46'	G - X: 691255.78' / Y:519863.61'
H - X: 732394.30' / Y:524207.68'	H - X: 691212.51' / Y:524146.89'
I - X: 732373.28' / Y:530496.94'	I - X: 691191.64' / Y:530435.81'
J - X: 732329.68' / Y:535771.80'	J - X: 691148.19' / Y:535710.52'

*FTP TO LTP LINE BEARINGS

LINE	BEARING
L1	N 00°22'10" W ~ 15647.43'

*FTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 042814	5183.05'
NMNM 104764	2639.89'
NMNM 014331	3865.75'
NMNM 031375	3958.74'
TOTAL	15647.43'

DELTA FIELD SERVICES

Drill Line Events ● Section Corners — Drill Line → Dimension Lines Federal Leases HSU ○ HSU Corners

JOB No. OXY_0007_RL02_15667
REV 1 NDS 6/20/2025

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977642 and a Convergence Angle: 0.32750833°

C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-54342	5695	BILBREY BASIN; BONE SPRING

Property Code	Property Name	Well Number
335225	REGAL LAGER 31_19 FED COM	24H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3637'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	06	22S	32E	1	764' FNL	827' FEL	32.42573782	-103.70808081	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	19	21S	32E		20' FNL	990' FEL	32.47133805	-103.70864656	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
960.00	INFILL	3H - PENDING	Y	N/A

Order Numbers: N/A Well setbacks are under Common Ownership: ☐ Yes ☒ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	06	22S	32E	1	300' FNL	990' FEL	32.42701184	-103.70861373	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	31	21S	32E		100' FSL	990' FEL	32.42811132	-103.70861600	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	19	21S	32E		100' FNL	990' FEL	32.47111816	-103.70864636	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type:	Ground Floor Elevation
N/A	☒ Horizontal ☐ Vertical	3637'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 07/01/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	JUNE 24, 2025

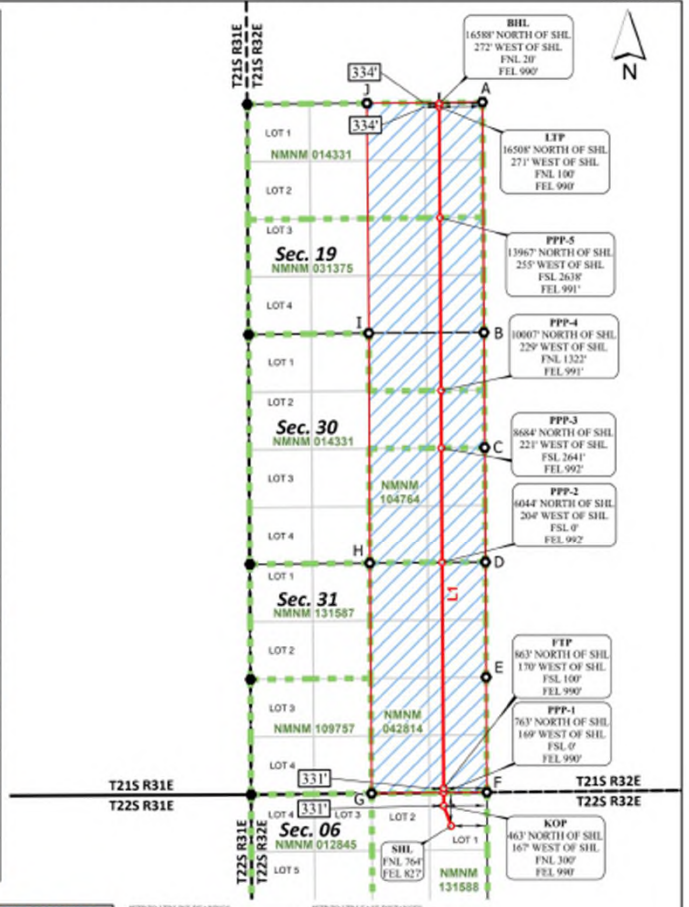
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

REGAL LAGER 31_19 FED COM 24H

PAGE 2 OF 2

BHL (NAD83) X:733987.41' / Y:535767.51' LAT:32.47133805 / LON:-103.70864656	
BHL (NAD27) X:692805.90' / Y:535706.23' LAT:32.47121570 / LON:-103.70815510	
LTP (NAD83) X:733987.94' / Y:535687.51' LAT:32.47111816 / LON:-103.70864636	
LTP (NAD27) X:692806.43' / Y:535626.23' LAT:32.47099580 / LON:-103.70815491	
PPP-5 (NAD83) X:734004.33' / Y:533146.35' LAT:32.46413316 / LON:-103.70864145	
PPP-5 (NAD27) X:692822.75' / Y:533085.14' LAT:32.46401077 / LON:-103.70815027	
PPP-4 (NAD83) X:734029.87' / Y:529185.85' LAT:32.45324677 / LON:-103.70863378	
PPP-4 (NAD27) X:692848.13' / Y:529124.75' LAT:32.45312434 / LON:-103.70814302	
PPP-3 (NAD83) X:734038.40' / Y:527863.51' LAT:32.44961198 / LON:-103.70863122	
PPP-3 (NAD27) X:692856.63' / Y:527802.44' LAT:32.44948953 / LON:-103.70814060	
PPP-2 (NAD83) X:734055.42' / Y:525223.00' LAT:32.44235390 / LON:-103.70862609	
PPP-2 (NAD27) X:692873.62' / Y:525162.01' LAT:32.44223141 / LON:-103.70813575	
FTP (NAD83) X:734088.84' / Y:520041.54' LAT:32.42811132 / LON:-103.70861600	
FTP (NAD27) X:692906.89' / Y:519980.68' LAT:32.42798877 / LON:-103.70812620	
PPP-1 (NAD83) X:734089.60' / Y:519941.54' LAT:32.42783645 / LON:-103.70861543	
PPP-1 (NAD27) X:692907.65' / Y:519880.69' LAT:32.42771390 / LON:-103.70812565	
KOP (NAD83) X:734091.88' / Y:519641.55' LAT:32.42701184 / LON:-103.70861373	
KOP (NAD27) X:692909.92' / Y:519580.70' LAT:32.42688928 / LON:-103.70812397	
SHL (NAD83) X:734259.02' / Y:519179.02' LAT:32.42573782 / LON:-103.70808081	
SHL (NAD27) X:693077.05' / Y:519118.19' LAT:32.42561525 / LON:-103.70759113	



CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 734977.23' / Y:535796.89' B - X: 735012.41' / Y:530514.97' C - X: 735030.06' / Y:527873.16' D - X: 735046.93' / Y:525232.15' E - X: 735082.69' / Y:522591.89' F - X: 735079.43' / Y:519951.78' G - X: 732437.70' / Y:519924.46' H - X: 732394.30' / Y:525207.68' I - X: 732373.28' / Y:530496.94' J - X: 732329.68' / Y:535771.80'	A - X: 693795.72' / Y:535735.61' B - X: 693830.75' / Y:530453.83' C - X: 693848.32' / Y:527812.09' D - X: 693865.12' / Y:525171.15' E - X: 693880.81' / Y:522530.93' F - X: 693897.47' / Y:519890.92' G - X: 691255.76' / Y:519863.61' H - X: 691212.51' / Y:525146.69' I - X: 691191.64' / Y:530435.81' J - X: 691148.19' / Y:535710.52'

*TP TO LTP LINE BEARINGS

LINE	BEARING
L1	N 00°22'10" W ~ 15646.29'

*TP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 042814	5181.57'
NMNM 104764	2640.56'
NMNM 014331	3863.58'
NMNM 031375	3960.58'
TOTAL	15646.29'

DELTA FIELD SERVICES

Drill Line Events · Section Corners · Drill Line · Dimension Lines · Federal Leases · HSU · HSU Corners

JOB No. OXY_0007_RL02_15668
REV 1 NDS 6/23/2025

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977642 and a Convergence Angle: 0.32750833°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-53815	5695	BILBREY BASIN; BONE SPRING

Property Code	Property Name	Well Number
	GOLD LOG 4-9 FEDERAL COM	1H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA Inc.	3797'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal Mineral Owner: ☑ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	4	22S	32E	4	398FNL	1196FWL	32.42682675	-103.68442128	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	9	22S	32E		20FSL	330FWL	32.39896295	-103.68717147	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.16	INFILL		N	

Order Numbers. R-22684 Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	33	22S	32E		300 FSL	330FWL	32.42873539	-103.68723055	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	4	22S	32E	4	100 FNL	330FWL	32.42763591	-103.68722971	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	9	22S	32E		100 FSL	330FWL	32.39918284	-103.68717180	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Leslie T. Reeves 11/1/2024

Signature	Date
LESLIE REEVES	

Printed Name
LESLIE_REEVES@OXY.COM
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JULY 3, 2023
Signature and Seal of Professional Surveyor

Signature and Seal of Professional Surveyor		
	Certificate Number: 21653	Date of Survey: 7/3/2023

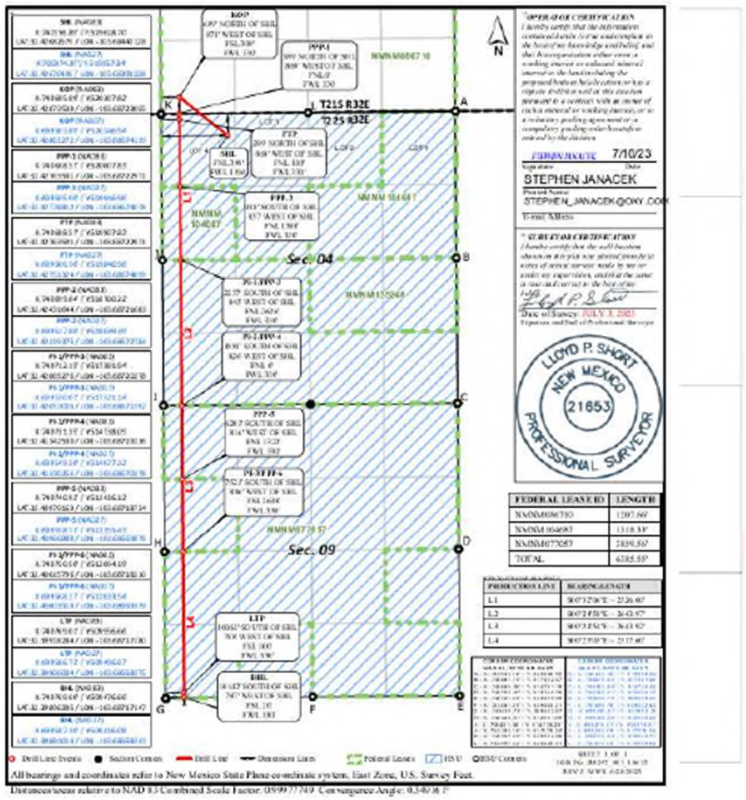
LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard un

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-53807	5695	BILBREY BASIN; BONE SPRING

Property Code	Property Name	Well Number
334838	GOLD LOG 4_9 FED COM	2H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3795'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal — Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L4	4	22S	32E		398' FNL	1226' FWL	32.42682625	-103.68432405	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	9	22S	32E		20' FSL	1740' FEL	32.39898396	-103.68260325	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.16	INFILL	71H - 30-025-52224	N	

Order Numbers. — Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	33	21S	32E		300' FSL	1740' FWL	32.42874994	-103.68266080	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	4	22S	32E		100' FNL	1740' FWL	32.42765046	-103.68265944	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	9	22S	32E		100' FSL	1740' FWL	32.39920386	-103.68260357	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation: 3795'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Melissa Guidry 10/29/24

Signature — Date

Melissa Guid

Printed Name

melissa_guidry@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHIRLEY — NEW MEXICO — 21603 — PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey: July 3, 2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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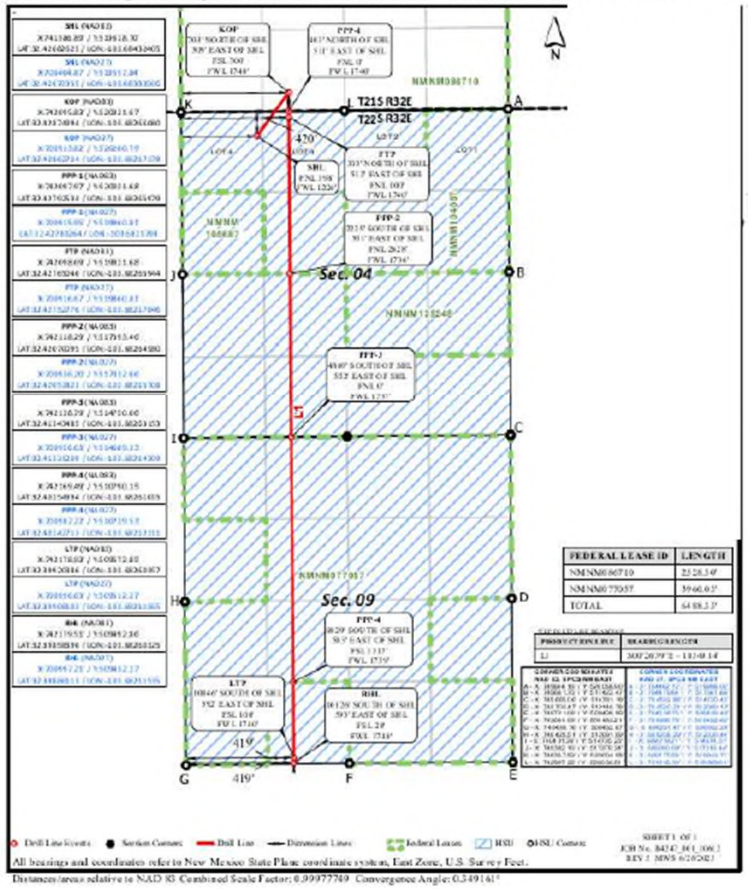

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-53808	5695	BILBREY BASIN; BONE SPRING

Property Code	Property Name	Well Number
334838	GOLD LOG 4_9 FED COM	3H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3797'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L2	4	22S	32E		395' FNL	1705' FEL	32.42686069	-103.67669055	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	9	22S	32E		20' FSL	2040' FEL	32.39899769	-103.67773849	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.16				

Order Numbers. R-22684 Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	33	21S	32E		300' FSL	2040' FEL	32.42876681	-103.67777915	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L2	4	22S	32E		100' FNL	2040' FEL	32.42766732	-103.67777764	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	9	22S	32E		100' FSL	2040' FEL	32.39921759	-103.67773873	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation: 3797'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Melissa Guidry 10/29/24

Signature Date

Melissa Guidry

Printed Name

melissa_guidry@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey

July 3, 2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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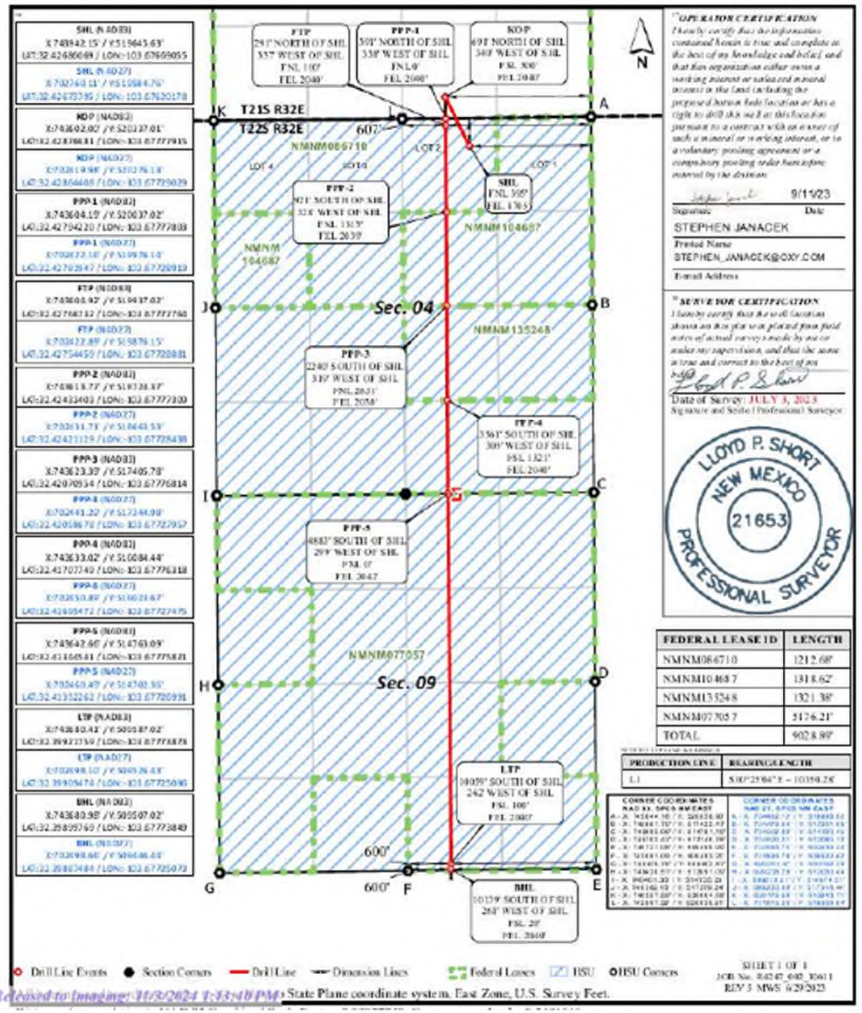
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-53816	5695	BILBREY BASIN; BONE SPRING

Property Code	Property Name	Well Number
	GOLD LOG 4-9 FEDERAL COM	4H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA Inc.	3797'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Mineral Owner: ☑ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	4	22S	32E	2	395FNL	1675FEL	32.42686019	-103.67659343	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	9	22S	32E		20 FSL	530 FEL	32.39899853	-103.67284626	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.16	INFILL		N	

Order Numbers. R-22684

Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	33	22S	32E		300 FSL	350 FEL	32.42878576	-103.67288534	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	4	22S	32E		100 FNL	530 FEL	32.42768628	-103.67288388	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	9	22S	32E		100 FSL	530 FEL	32.39921843	-103.67284649	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, **and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest** in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Leslie T. Reeves 11/1/2024

Signature Date

LESLIE REEVES

Printed Name

LESLIE_REEVES@OXY.COM

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this pl[illegible] surveys made by me or under my supervision, and that t[illegible] my belief.

" SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my [illegible]

Date of Survey: JULY 3, 2023

Signature and Seal of Professional Surveyor

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	7/3/2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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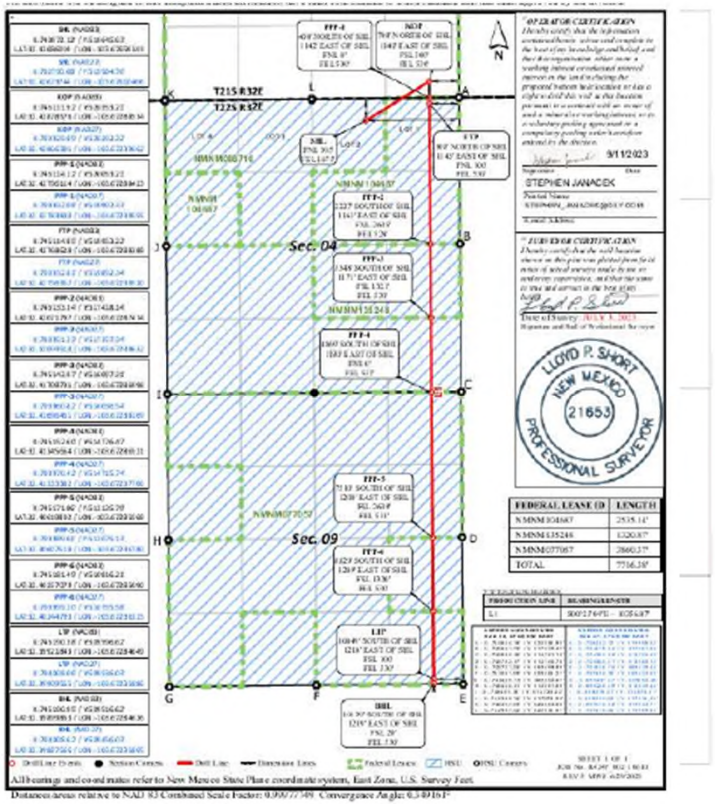

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-53809	5695	BILBREY BASIN; BONE SPRING

Property Code	Property Name	Well Number
334838	GOLD LOG 4_9 FED COM	12H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3795'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L4	4	22S	32E		397' FNL	1106' FWL	32.42682825	-103.68471295	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	9	22S	32E		20' FSL	1085' FWL	32.39897422	-103.68472537	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.16				

Order Numbers. R-22684 Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	33	21S	32E		300' FSL	1085' FWL	32.42874320	-103.68478363	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L4	4	22S	32E		100' FNL	1085' FWL	32.42764372	-103.68478225	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	9	22S	32E		100' FSL	1085' FWL	32.39919412	-103.68472569	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation: 3795'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Melissa Guidry 10/29/24

Signature Date

Melissa Guidry

Printed Name

melissa_guidry@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey: July 3, 2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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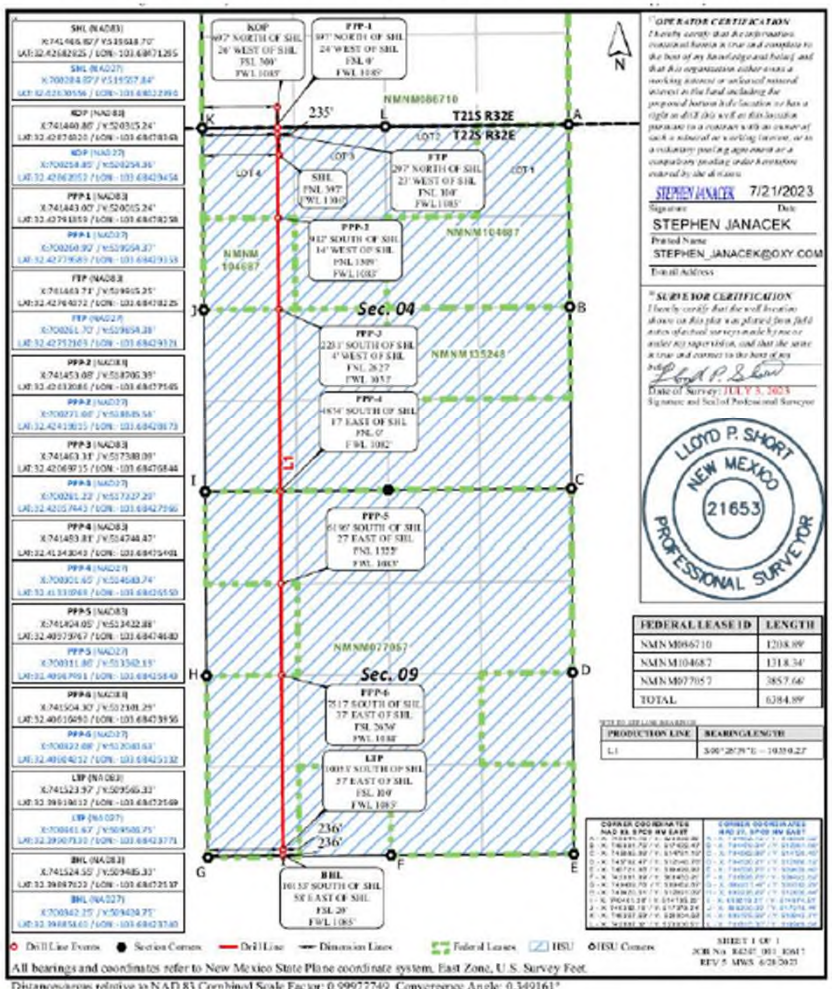

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-53817	5695	BILBREY BASIN; BONE SPRING

Property Code	Property Name	Well Number
	GOLD LOG 4_9 FED COM	13H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3794'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L4	4	22S	32E		397' FNL	1136' FWL	32.42682775	-103.68461573	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	9	22S	32E		20' FSL	2585' FWL	32.39899647	-103.67986556	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.16				

Order Numbers. R-22684 Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	33	21S	32E		300' FSL	2585' FWL	32.42875858	-103.67992219	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L3	4	22S	32E		100' FNL	2585' FWL	32.42765910	-103.67992088	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	9	22S	32E		100' FSL	2585' FWL	32.39921637	-103.67986587	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation: 3794'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Melissa Guidry 11/01/24

Signature Date

Melissa Guidry

Printed Name

melissa_guidry@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey: July 3, 2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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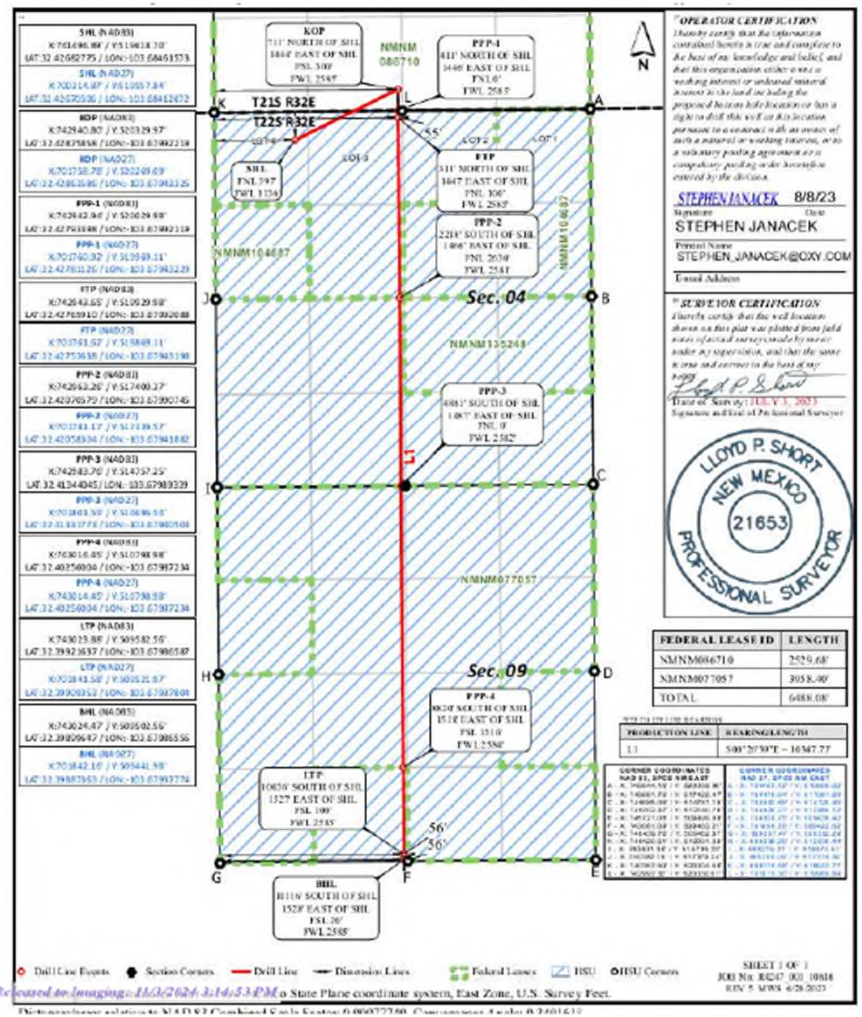

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

STEPHEN JANACEK 8/8/23

Signature Date

STEPHEN JANACEK

Printed Name

STEPHEN_JANACEK@OXY.COM

Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my

Date of Survey: JULY 3, 2023

Signature and Seal of Professional Surveyor

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-53811	5695	BILBREY BASIN; BONE SPRING

Property Code	Property Name	Well Number
334838	GOLD LOG 4_9 FED COM	16H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3797'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L2	4	22S	32E		394' FNL	1765' FEL	32.42686171	-103.67688510	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	9	22S	32E		20' FSL	1185' FEL	32.39899819	-103.67496839	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.16				

Order Numbers. R-22684 Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	33	21S	32E		300' FSL	1185' FEL	32.42877756	-103.67500816	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L1	4	22S	32E		100' FNL	1185' FEL	32.42767808	-103.67500667	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	9	22S	32E		100' FSL	1185' FEL	32.39921809	-103.67496862	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation: 3797'

OPERATOR CERTIFICATIONS

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Melissa Guidry 10/30/24

Signature Date

Melissa Guidry

Printed Name

melissa_guidry@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

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Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey

July 3, 2023

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ACREAGE DEDICATION PLATS

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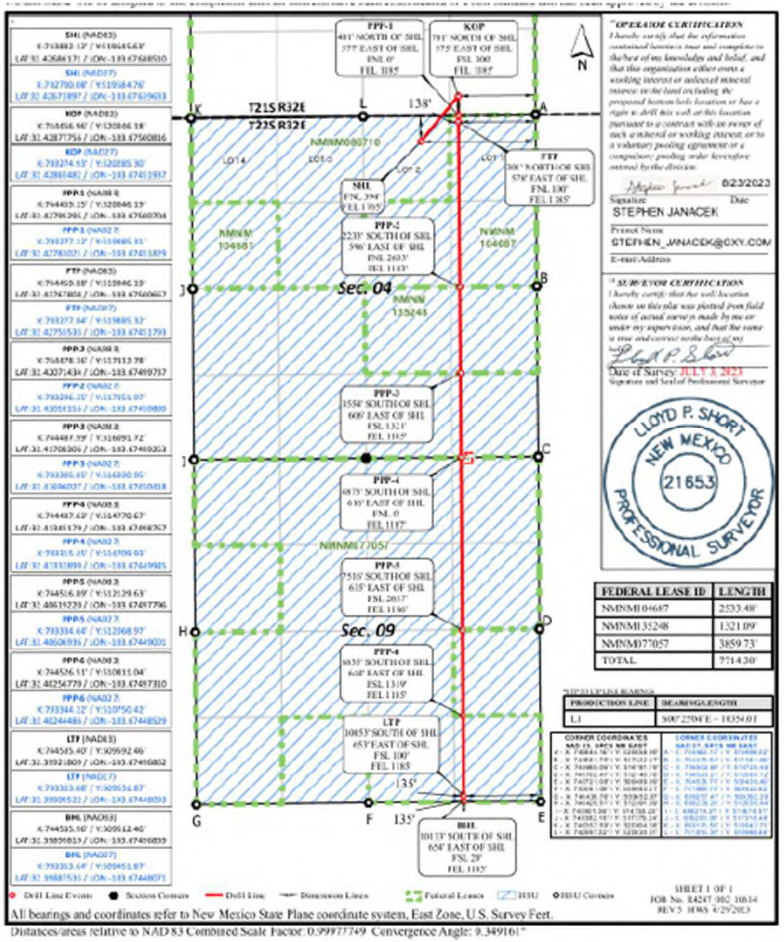

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-53818	5695	BILBREY BASIN; BONE SPRING

Property Code	Property Name	Well Number
	GOLD LOG 4_9 FED COM	22H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3795'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L4	4	22S	32E		607' FNL	1134' FWL	32.42625054	-103.68461986	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	9	22S	32E		20' FSL	530' FWL	32.39896594	-103.68652350	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.16				

Order Numbers. R-22684 | Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	33	21S	32E		300' FSL	530' FWL	32.42873747	-103.68658236	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L4	4	22S	32E		100' FNL	530' FWL	32.42763799	-103.68658094	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	9	22S	32E		100' FSL	530' FWL	32.39918583	-103.68652382	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

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Melissa Guidry 11/01/24

Signature | Date

Melissa Guidry

Printed Name

melissa_guidry@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

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SURVEYOR CERTIFICATION

Signature and Seal of Professional Surveyor

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Certificate Number

Date of Survey

July 3, 2023

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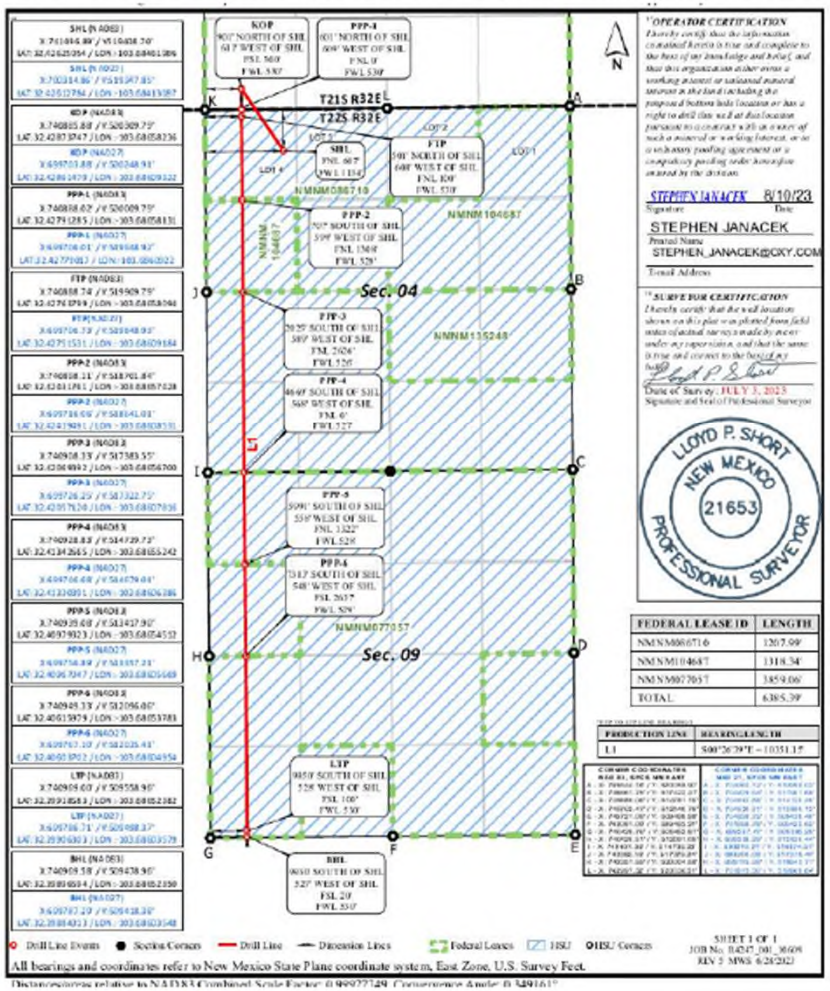

C-102

Submit Electronically Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-53812	5695	BILBREY BASIN; BONE SPRING

Property Code	Property Name	Well Number
334838	GOLD LOG 4_9 FED COM	23H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3797'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L4	4	22S	32E		607' FNL	1164' FWL	32.42625004	-103.68452264	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	9	22S	32E		20' FSL	2035' FWL	32.39898833	-103.68164749	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.16	INFILL	71H - 30-025-52224	N	

Order Numbers. Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	33	21S	32E		300' FSL	1985' FWL	32.42875245	-103.68186676	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L3	4	22S	32E		100' FNL	1987' FWL	32.42765298	-103.68185973	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	9	22S	32E		100' FSL	2035' FWL	32.399208540	-103.68115992	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3797'

OPERATOR CERTIFICATIONS

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Melissa Guidry 10/29/24

Signature Date

Melissa Guidry

Printed Name

melissa_guidry@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

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LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey: July 3, 2023

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ACREAGE DEDICATION PLATS

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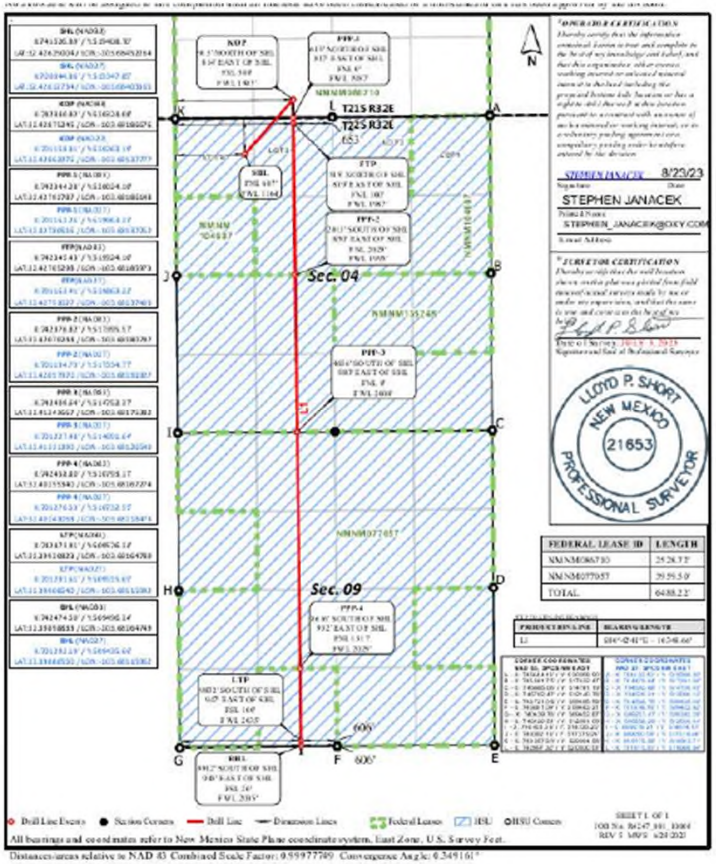

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-53813	5695	BILBREY BASIN; BONE SPRING

Property Code	Property Name	Well Number
334838	GOLD LOG 4-9 FEDERAL COM	25H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3797'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal Mineral Owner: ☑ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	4	22S	32E	2	604FNL	1766FEL	32.42628449	-103.67688918	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	9	22S	32E		20FSL	1735FEL	32.39899788	-103.67675033	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.16	INFILL		N	

Order Numbers. R-22684 Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
o	33	21S	32E		300 FSL	1735FEL	32.42877065	-103.67679067	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	4	22S	32E	2	100 FNL	1735FEL	32.42767117	-103.67678916	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	9	22S	32E		100 FSL	1735FEL	32.39921777	-103.67675056	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Leslie T. Reeves 10/29/2024

Signature	Date
LESLIE REEVES	
Printed Name	
LESLIE_REEVES@OXY.COM	
Email Address	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JULY 3, 2023
Signature and Seal of Professional Surveyor

Signature and Seal of Professional Surveyor		
	Certificate Number	Date of Survey
	21653	7/3/2023

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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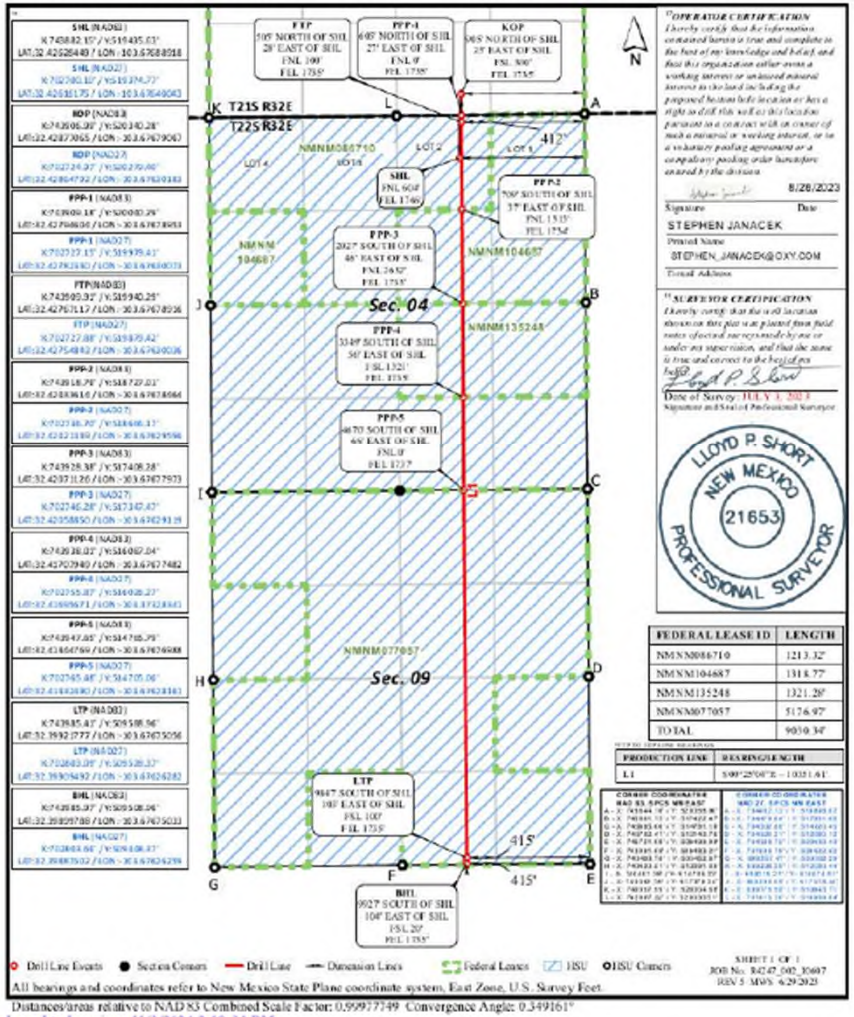
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico



OPERATOR CERTIFICATION

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8/28/2023
Signature Date
STEPHEN JANACEK
Printed Name
STEPHEN_JANACEK@OXY.COM
Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my

Date of Survey: JULY 3, 2023
Signature and Seal of Professional Surveyor

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

FEDERAL LEASE ID	LENGTH
NMNM086710	1213.32'
NMNM104687	1318.77'
NMNM135248	1321.28'
NMNM077057	5176.97'
TOTAL	9030.34'

PRODUCTION LINE	BEARING/LENGTH
L1	S00°25'00"E - 1031.61'

CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 741044.14 Y: 523355.96	A - X: 739852.12 Y: 523295.52
B - X: 741041.13 Y: 519722.47	B - X: 739849.14 Y: 519661.93
C - X: 740933.44 Y: 514951.18	C - X: 739741.45 Y: 514890.63
D - X: 740732.41 Y: 512142.78	D - X: 739540.42 Y: 512082.12
E - X: 740731.45 Y: 509459.89	E - X: 739539.47 Y: 509399.03
F - X: 741031.69 Y: 509463.27	F - X: 739839.70 Y: 509402.43
G - X: 741033.74 Y: 510492.87	G - X: 739841.75 Y: 510432.29
H - X: 741033.41 Y: 513091.88	H - X: 739841.42 Y: 513031.34
I - X: 741037.06 Y: 514718.22	I - X: 739845.07 Y: 514657.67
J - X: 741040.96 Y: 517374.32	J - X: 739848.97 Y: 517313.77
K - X: 741042.55 Y: 520334.55	K - X: 739850.57 Y: 520273.99
L - X: 741043.52 Y: 523355.11	L - X: 739851.54 Y: 523294.54

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
30-025-53814	5695	BILBREY BASIN; BONE SPRING	
Property Code 334838	Property Name GOLD LOG 4-9 FEDERAL COM		Well Number 26H
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 3796'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal | Mineral Owner: ☑ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	4	22S	32E		605FNL	1736FEL	32.42628399	-103.67679195	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	9	22S	32E		20FSL	330FEL	32.39899863	-103.67219828	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.16	INFILL		N	

Order Numbers. R-22684 | Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	33	21S	32E		300 FSL	330FEL	32.42878826	-103.67223716	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	4	22S	32E	1	100 FNL	330 FEL	32.42768878	-103.67223569	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	9	22S	32E		983 FSL	330 FEL	32.40164563	-103.67220174	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

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Leslie T. Reeves 10/29/2024

Signature | Date

LESLIE REEVES

Printed Name

LESLIE_REEVES@OXY.COM

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

"SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my
Lloyd P. Short
Date of Survey: JULY 3, 2023
Signature and Seal of Professional Surveyor

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number: 21653

Date of Survey: 7/3/2023

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ACREAGE DEDICATION PLATS

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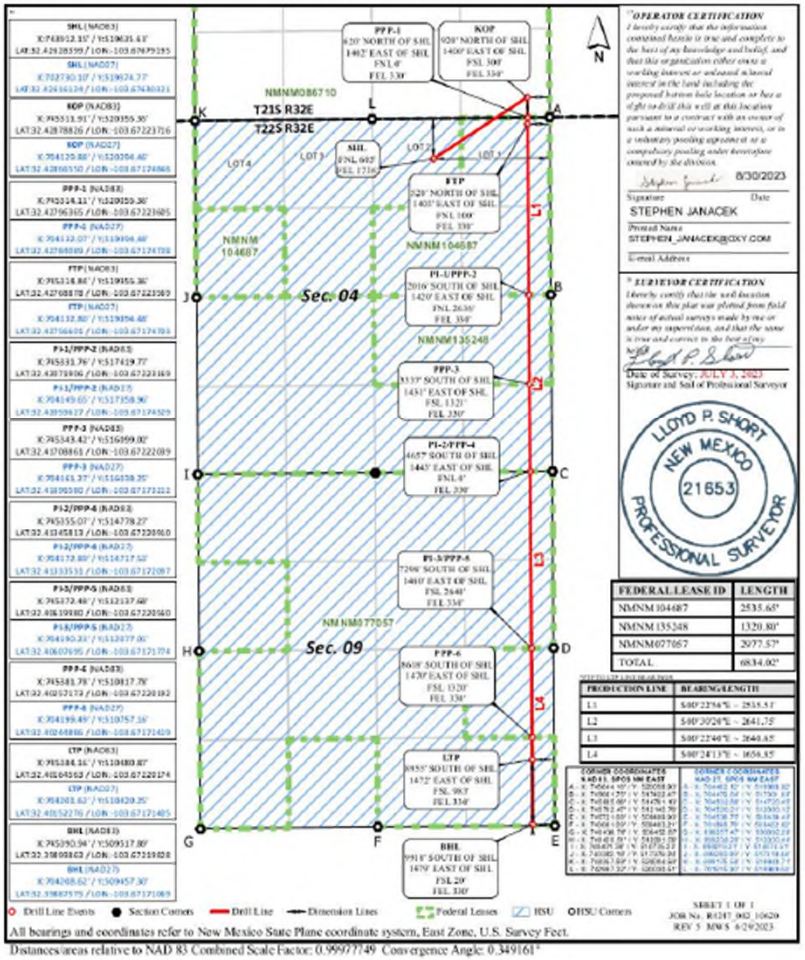

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-52224	5695	BILBREY BASIN, BONE SPRING

[4] Property Code	[5] Property Name	[6] Well Number
334838	GOLD LOG 4_9 FED COM	71H

[7] OGRID No.	[8] Operator Name	[9] Elevation
16696	OXY USA INC.	3797'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		399	NORTH	1286	WEST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	22S	32E		20	SOUTH	330	WEST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
1279.16			

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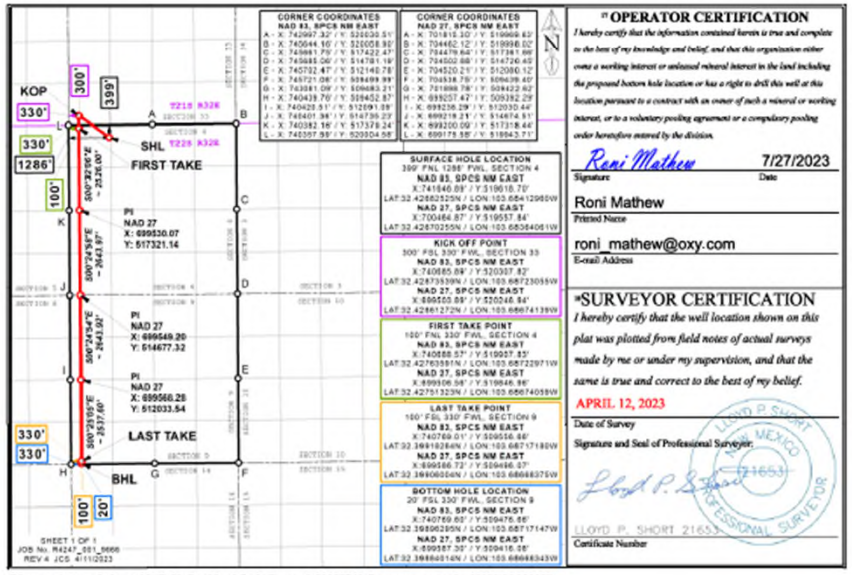

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Roni Mathew — 7/27/2023
Signature — Date

Roni Mathew
Printed Name

roni_mathew@oxy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 12, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

LLOYD P. SHORT 21653
Certificate Number

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-52190	5695	BILBREY BASIN, BONE SPRING

[4] Property Code	[5] Property Name	[6] Well Number
334838	GOLD LOG 4_9 FED COM	72H

[7] OGRID No.	[8] Operator Name	[9] Elevation
16696	OXY USA INC.	3797'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		399	NORTH	1316	WEST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	22S	32E		20	SOUTH	1835	WEST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
1279.16			

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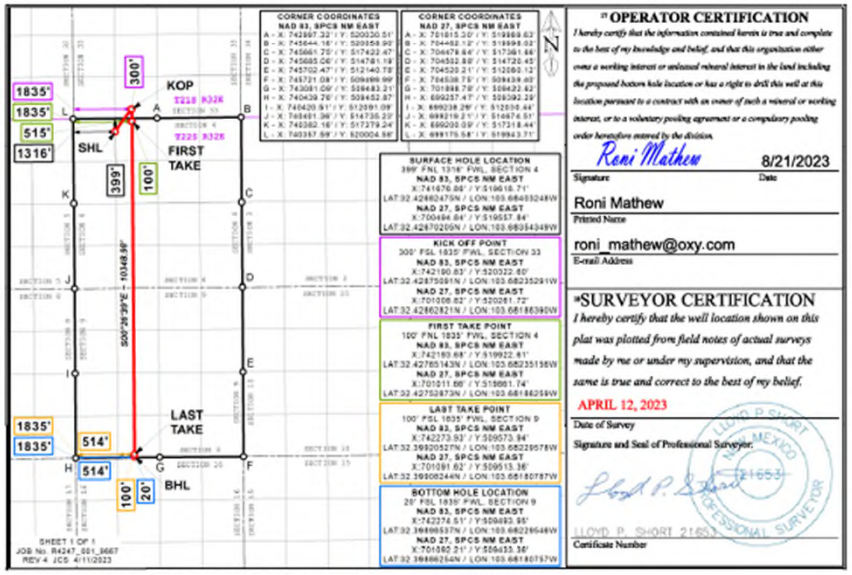

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Roni Mathew — 8/21/2023
Signature — Date

Roni Mathew
Printed Name

roni_mathew@oxy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

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APRIL 12, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

LLOYD P. SHORT 21653
Certificate Number

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-52208	5695	BILBREY BASIN; BONE SPRING

[4] Property Code	[5] Property Name	[6] Well Number
334838	GOLD LOG 4_9 FED COM	73H

[7] OGRID No.	[8] Operator Name	[9] Elevation
16696	OXY USA INC.	3797'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		396	NORTH	1615	EAST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	9	22S	32E		20	SOUTH	1935	EAST	LEA

[13] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
1279.16			

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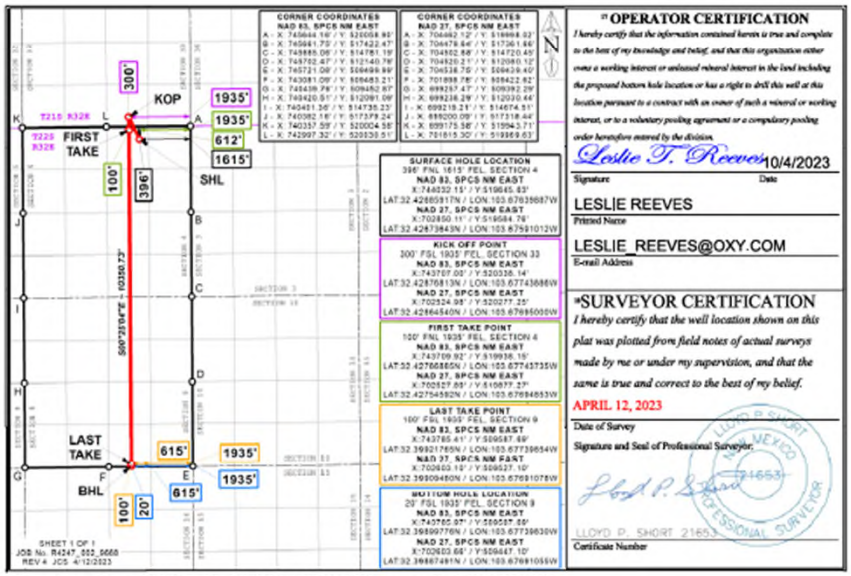

CORNER COORDINATES NAD 83, SPCS NM EAST

A - X: 745644.16' / Y: 520056.90'	A - X: 704462.12' / Y: 519996.62'
B - X: 745661.73' / Y: 517422.47'	B - X: 704478.64' / Y: 517361.66'
C - X: 745665.06' / Y: 514781.19'	C - X: 704502.68' / Y: 514720.45'
D - X: 745702.47' / Y: 512140.78'	D - X: 704520.21' / Y: 512080.12'
E - X: 745721.08' / Y: 509499.99'	E - X: 704538.78' / Y: 509439.40'
F - X: 743081.09' / Y: 509483.21'	F - X: 701898.78' / Y: 509422.62'
G - X: 740439.76' / Y: 509452.87'	G - X: 699257.47' / Y: 509392.29'
H - X: 740420.51' / Y: 512091.09'	H - X: 699238.29' / Y: 512030.44'
I - X: 740401.36' / Y: 514735.23'	I - X: 699218.21' / Y: 514674.51'
J - X: 740382.16' / Y: 517379.24'	J - X: 699200.09' / Y: 517318.44'
K - X: 740357.59' / Y: 520004.58'	K - X: 699175.58' / Y: 519963.71'
L - X: 742997.32' / Y: 520030.51'	L - X: 701815.30' / Y: 519989.63'

SURFACE HOLE LOCATION
396' FNL 1615' FEL, SECTION 4
NAD 83, SPCS NM EAST
X: 746032.15' / Y: 519645.63'
LAT.32.42865917N / LON.103.67835687W
NAD 27, SPCS NM EAST
X: 702850.11' / Y: 519584.76'
LAT.32.42873843N / LON.103.67591012W

KICK OFF POINT
300' FSL 1935' FEL, SECTION 33
NAD 83, SPCS NM EAST
X: 743707.00' / Y: 520338.14'
LAT.32.42876813N / LON.103.67743686W
NAD 27, SPCS NM EAST
X: 702524.98' / Y: 520277.25'
LAT.32.42864540N / LON.103.67695006W

FIRST TAKE POINT
100' FNL 1935' FEL, SECTION 4
NAD 83, SPCS NM EAST
X: 743709.92' / Y: 519938.15'
LAT.32.42868850N / LON.103.67743735W
NAD 27, SPCS NM EAST
X: 702527.89' / Y: 519877.27'
LAT.32.42754592N / LON.103.67694853W

LAST TAKE POINT
100' FSL 1935' FEL, SECTION 9
NAD 83, SPCS NM EAST
X: 743785.41' / Y: 509587.69'
LAT.32.39821755N / LON.103.67739654W
NAD 27, SPCS NM EAST
X: 702603.10' / Y: 509527.10'
LAT.32.39809480N / LON.103.67691078W

BOTTOM HOLE LOCATION
20' FSL 1935' FEL, SECTION 9
NAD 83, SPCS NM EAST
X: 743785.97' / Y: 509557.69'
LAT.32.39809776N / LON.103.67739830W
NAD 27, SPCS NM EAST
X: 702603.66' / Y: 509497.10'
LAT.32.39887491N / LON.103.67691055W

[17] OPERATOR CERTIFICATION
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Leslie T. Reeves 10/4/2023
Signature Date

LESLIE REEVES
Printed Name

LESLIE_REEVES@OXY.COM
E-mail Address

[18] SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 12, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

LLOYD P. SHORT 21653
Certificate Number

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-52191	5695	BILBREY BASIN; BONE SPRING

[4] Property Code	[5] Property Name	[6] Well Number
334838	GOLD LOG 4_9 FED COM	74H

[7] OGRID No.	[8] Operator Name	[9] Elevation
16696	OXY USA INC.	3796'

[10] Surface Location

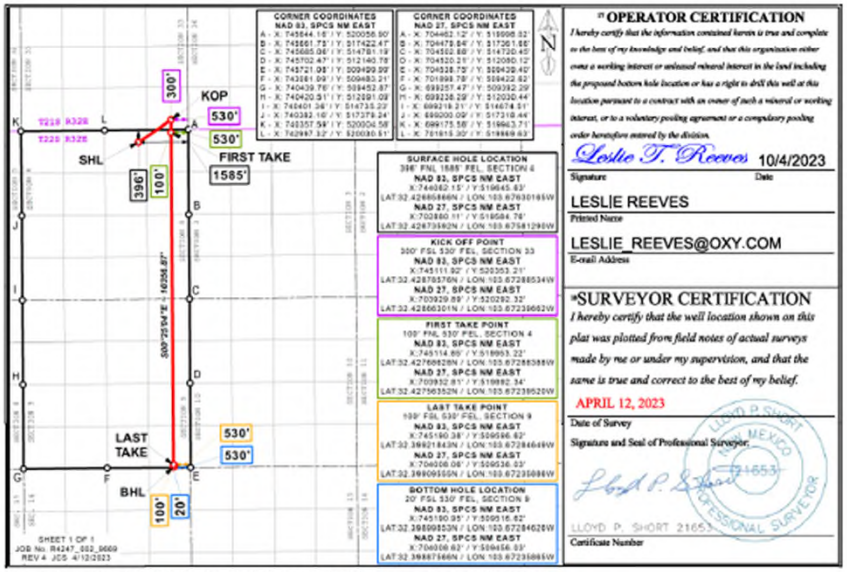
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		396	NORTH	1585	EAST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	22S	32E		20	SOUTH	530	EAST	LEA

[13] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
1279.16			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



CORNER COORDINATES NAD 83, SPCS NM EAST

A - X: 745644.16' / Y: 520056.90'	A - X: 704462.12' / Y: 519996.62'
B - X: 745661.73' / Y: 517422.47'	B - X: 704478.64' / Y: 517361.66'
C - X: 745665.06' / Y: 514781.19'	C - X: 704502.68' / Y: 514720.45'
D - X: 745702.47' / Y: 512140.78'	D - X: 704520.21' / Y: 512080.12'
E - X: 745721.08' / Y: 509499.99'	E - X: 704538.78' / Y: 509439.40'
F - X: 743081.09' / Y: 509483.21'	F - X: 701898.78' / Y: 509422.62'
G - X: 740439.76' / Y: 509452.87'	G - X: 699257.47' / Y: 509392.29'
H - X: 740420.51' / Y: 512091.09'	H - X: 699238.29' / Y: 512030.44'
I - X: 740401.36' / Y: 514735.23'	I - X: 699218.21' / Y: 514674.51'
J - X: 740382.16' / Y: 517379.24'	J - X: 699200.09' / Y: 517318.44'
K - X: 740357.59' / Y: 520004.58'	K - X: 699175.58' / Y: 519963.71'
L - X: 742997.32' / Y: 520030.51'	L - X: 701815.30' / Y: 519989.63'

SURFACE HOLE LOCATION
396' FNL 1585' FEL, SECTION 4
NAD 83, SPCS NM EAST
X: 746062.15' / Y: 519645.63'
LAT.32.42865886N / LON.103.67830185W
NAD 27, SPCS NM EAST
X: 702860.11' / Y: 519584.76'
LAT.32.42873592N / LON.103.67581295W

KICK OFF POINT
300' FSL 530' FEL, SECTION 33
NAD 83, SPCS NM EAST
X: 745111.92' / Y: 520353.21'
LAT.32.42875576N / LON.103.67285349W
NAD 27, SPCS NM EAST
X: 703929.89' / Y: 520292.32'
LAT.32.42866301N / LON.103.67239662W

FIRST TAKE POINT
100' FNL 530' FEL, SECTION 4
NAD 83, SPCS NM EAST
X: 745114.89' / Y: 519993.22'
LAT.32.42868289N / LON.103.67285388W
NAD 27, SPCS NM EAST
X: 703932.81' / Y: 519932.34'
LAT.32.42756352N / LON.103.67239520W

LAST TAKE POINT
100' FSL 530' FEL, SECTION 9
NAD 83, SPCS NM EAST
X: 745180.38' / Y: 509596.62'
LAT.32.39821843N / LON.103.67284649W
NAD 27, SPCS NM EAST
X: 704008.08' / Y: 509536.03'
LAT.32.39809559N / LON.103.67235086W

BOTTOM HOLE LOCATION
20' FSL 530' FEL, SECTION 9
NAD 83, SPCS NM EAST
X: 745180.95' / Y: 509616.62'
LAT.32.39809853N / LON.103.67284628W
NAD 27, SPCS NM EAST
X: 704008.62' / Y: 509556.03'
LAT.32.39887566N / LON.103.67235065W

[17] OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Leslie T. Reeves 10/4/2023
Signature Date

LESLIE REEVES
Printed Name

LESLIE_REEVES@OXY.COM
E-mail Address

[18] SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 12, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

LLOYD P. SHORT 21653
Certificate Number

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-52187	98166	WC-025 G-09 S233216K; UPR WOLCAMP

[4] Property Code	[5] Property Name	[6] Well Number
334838	GOLD LOG 4_9 FED COM	32H

[7] OGRID No.	[8] Operator Name	[9] Elevation
16696	OXY USA INC.	3797'

[10] Surface Location

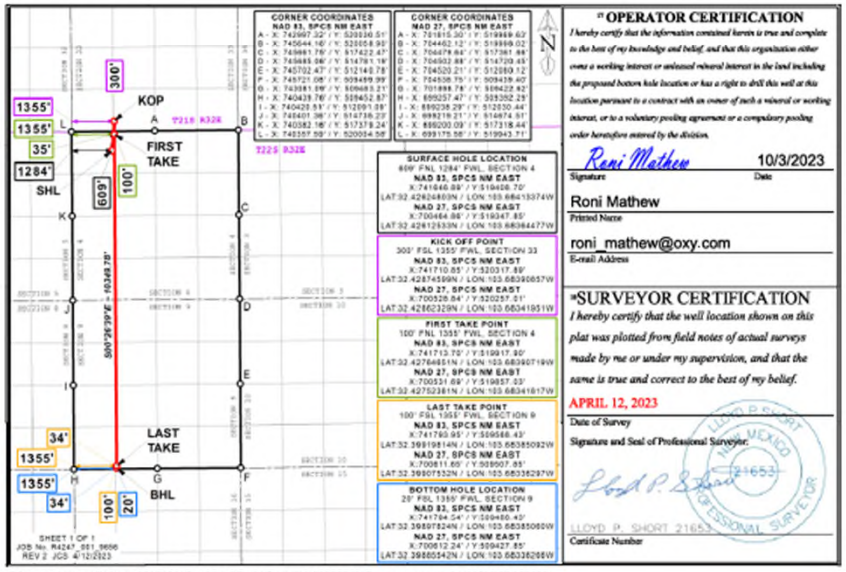
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		609	NORTH	1284	WEST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	22S	32E		20	SOUTH	1355	WEST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
1279.16			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17] OPERATOR CERTIFICATION

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Signature: Roni Mathew — Date: 10/3/2023

Roni Mathew
Printed Name

roni_mathew@oxy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 12, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

LLOYD P. SHORT 21653
Certificate Number

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

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State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-52188	98166	WC-025 G-09 S233216K; UPR WOLCAMP

[4] Property Code	[5] Property Name	[6] Well Number
334838	GOLD LOG 4_9 FED COM	33H

[7] OGRID No.	[8] Operator Name	[9] Elevation
16696	OXY USA INC.	3797'

[10] Surface Location

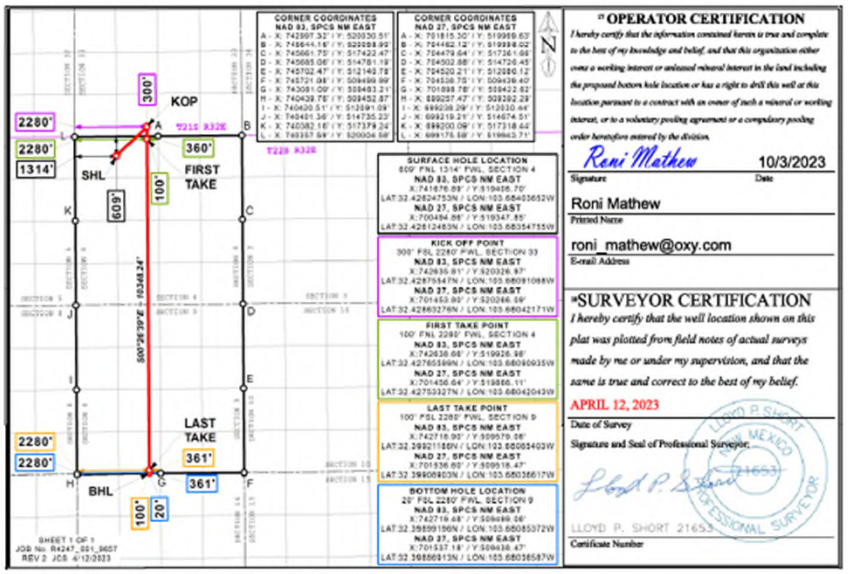
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		609	NORTH	1314	WEST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	22S	32E		20	SOUTH	2280	WEST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
1279.16			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17] OPERATOR CERTIFICATION

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Signature: Roni Mathew — Date: 10/3/2023

Roni Mathew
Printed Name

roni_mathew@oxy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 12, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

LLOYD P. SHORT 21653
Certificate Number

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

District I
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State of New Mexico
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-52189	98166	WC-025 G-09 S233216K; UPR WOLCAMP

[4] Property Code	[5] Property Name	[6] Well Number
334838	GOLD LOG 4_9 FED COM	34H

[7] OGRID No.	[8] Operator Name	[9] Elevation
16696	OXY USA INC.	3797'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		606	NORTH	1646	EAST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	9	22S	32E		20	SOUTH	2180	EAST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
1279.16			

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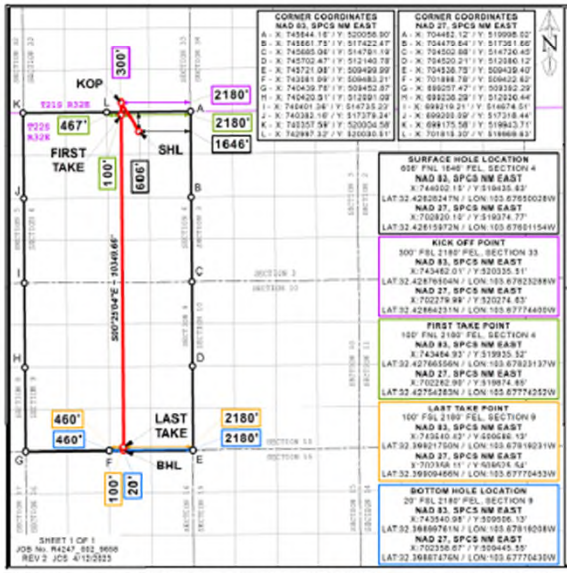

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Leslie T. Reeves 10/3/2023
Signature Date

LESLIE REEVES
Printed Name

LESLIE_REEVES@OXY.COM
E-mail Address

[18] SURVEYOR CERTIFICATION

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APRIL 12, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

LLOYD P. SHORT 21653
Certificate Number

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

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Santa Fe, NM 87505

Form C-102
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-52186	98166	WC-025 G-09 S223332A; UPR WOLFCAMP

[4] Property Code	[5] Property Name	[6] Well Number
334838	GOLD LOG 4_9 FED COM	35H

[7] OGRID No.	[8] Operator Name	[9] Elevation
16696	OXY USA INC.	3797'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		606	NORTH	1586	EAST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	22S	32E		20	SOUTH	330	EAST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
1279.16			NSP ORDER REQUIRED

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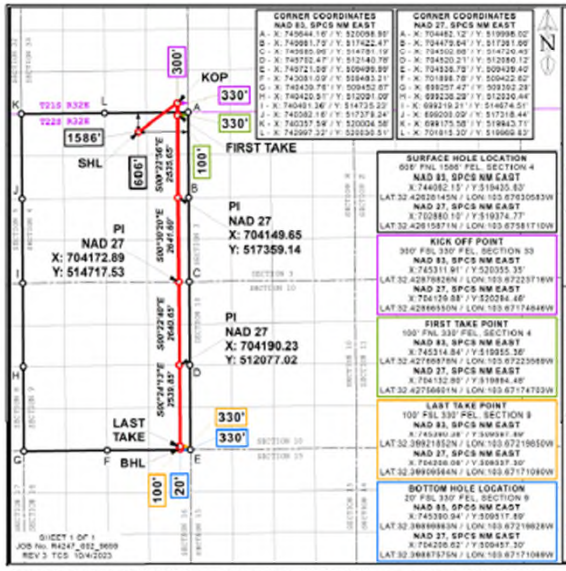

[17] OPERATOR CERTIFICATION

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Leslie T. Reeves 10/04/2023
Signature Date

LESLIE REEVES
Printed Name

LESLIE_REEVES@OXY.COM
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 04, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number
LLOYD P. SHORT 21653

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-52225	98166	WC-025 G-09 S233216K;UPR WOLFCAMP

[4] Property Code	[5] Property Name	[6] Well Number
334838	GOLD LOG 4_9 FED COM	311H

[7] OGRID No.	[8] Operator Name	[9] Elevation
16696	OXY USA INC.	3797'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		608	NORTH	1254	WEST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	22S	32E		20	SOUTH	540	WEST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
1279.16			

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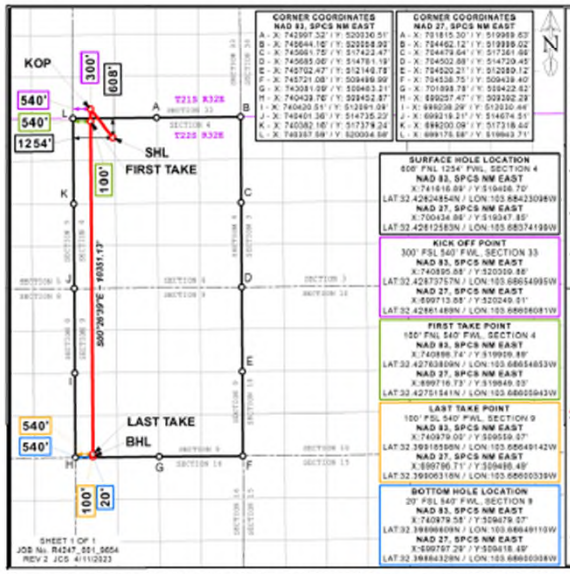


CORNER COORDINATES
NAD 83, SPCS NM EAST
A - X: 742997.32' / Y: 520030.51'
B - X: 745644.16' / Y: 520058.95'
C - X: 745661.75' / Y: 517422.47'
D - X: 745685.06' / Y: 514781.19'
E - X: 745702.47' / Y: 512140.78'
F - X: 745721.08' / Y: 509499.99'
G - X: 743081.09' / Y: 509463.21'
H - X: 740439.78' / Y: 509452.82'
I - X: 740420.51' / Y: 512091.09'
J - X: 740401.36' / Y: 514735.23'
K - X: 740382.16' / Y: 517379.24'
L - X: 740357.59' / Y: 520004.58'

CORNER COORDINATES
NAD 27, SPCS NM EAST
A - X: 701815.30' / Y: 519969.63'
B - X: 704462.12' / Y: 519998.02'
C - X: 704479.64' / Y: 517361.66'
D - X: 704502.88' / Y: 514720.45'
E - X: 704520.21' / Y: 512080.12'
F - X: 704538.75' / Y: 509439.40'
G - X: 701898.78' / Y: 509422.62'
H - X: 699257.47' / Y: 509392.29'
I - X: 699238.29' / Y: 512030.44'
J - X: 699219.21' / Y: 514674.51'
K - X: 699200.09' / Y: 517318.44'
L - X: 699175.58' / Y: 519943.71'

SURFACE HOLE LOCATION
608' FNL 1254' FWL, SECTION 4
NAD 83, SPCS NM EAST
X: 741816.08' / Y: 519408.70'
LAT.32.42624854N / LON.103.68423098W
NAD 27, SPCS NM EAST
X: 700434.86' / Y: 519347.85'
LAT.32.42612583N / LON.103.68374198W

KICK OFF POINT
300' FSL 540' FWL, SECTION 33
NAD 83, SPCS NM EAST
X: 740895.85' / Y: 520309.85'
LAT.32.42873757N / LON.103.68654995W
NAD 27, SPCS NM EAST
X: 699713.85' / Y: 520249.51'
LAT.32.42861489N / LON.103.68605081W

FIRST TAKE POINT
100' FNL 540' FWL, SECTION 4
NAD 83, SPCS NM EAST
X: 740898.74' / Y: 519909.89'
LAT.32.42708896N / LON.103.68654853W
NAD 27, SPCS NM EAST
X: 699716.73' / Y: 519849.53'
LAT.32.42701541N / LON.103.68605943W

LAST TAKE POINT
100' FSL 540' FWL, SECTION 9
NAD 83, SPCS NM EAST
X: 740979.09' / Y: 509559.57'
LAT.32.39915589N / LON.103.68649142W
NAD 27, SPCS NM EAST
X: 699796.71' / Y: 509498.49'
LAT.32.39906335N / LON.103.68605039W

BOTTOM HOLE LOCATION
20' FSL 540' FWL, SECTION 9
NAD 83, SPCS NM EAST
X: 740979.58' / Y: 509679.57'
LAT.32.39896609N / LON.103.68649110W
NAD 27, SPCS NM EAST
X: 699797.29' / Y: 509618.49'
LAT.32.39886329N / LON.103.68605038W

[16] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah McKinney — 4/13/2023
Signature — Date

Sarah McKinney
Printed Name

Sarah_McKinney@oxy.com
E-mail Address

[17] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 12, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

LLOYD P. SHORT 21653
Certificate Number

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-52192	98166	WC-025 G-09 S233216K; UPR WOLCAMP

[4] Property Code	[5] Property Name	[6] Well Number
334838	GOLD LOG 4_9 FED COM	313H

[7] OGRID No.	[8] Operator Name	[9] Elevation
16696	OXY USA INC.	3797'

[10] Surface Location

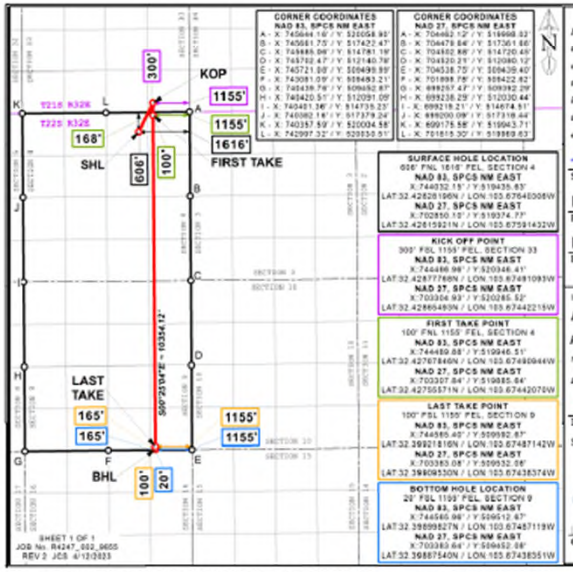
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		606	NORTH	1616	EAST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	22S	32E		20	SOUTH	1155	EAST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
1279.16			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



CORNER COORDINATES
NAD 83, SPCS NM EAST
A - X: 745644.16' / Y: 520058.95'
B - X: 745661.75' / Y: 517422.47'
C - X: 745685.06' / Y: 514781.19'
D - X: 745702.47' / Y: 512140.78'
E - X: 745721.08' / Y: 509499.99'
F - X: 743081.09' / Y: 509463.21'
G - X: 740439.78' / Y: 509452.82'
H - X: 740420.51' / Y: 512091.09'
I - X: 740401.36' / Y: 514735.23'
J - X: 740382.16' / Y: 517379.24'
K - X: 740357.59' / Y: 520004.58'
L - X: 742997.32' / Y: 520030.51'

CORNER COORDINATES
NAD 27, SPCS NM EAST
A - X: 704462.12' / Y: 519998.02'
B - X: 704479.64' / Y: 517361.66'
C - X: 704502.88' / Y: 514720.45'
D - X: 704520.21' / Y: 512080.12'
E - X: 704538.75' / Y: 509439.40'
F - X: 701898.78' / Y: 509422.62'
G - X: 699257.47' / Y: 509392.29'
H - X: 699238.29' / Y: 512030.44'
I - X: 699219.21' / Y: 514674.51'
J - X: 699200.09' / Y: 517318.44'
K - X: 699175.58' / Y: 519943.71'
L - X: 701815.30' / Y: 519969.63'

SURFACE HOLE LOCATION
606' FNL 1616' FEL, SECTION 4
NAD 83, SPCS NM EAST
X: 744032.15' / Y: 519435.63'
LAT.32.42628196N / LON.103.67640006W
NAD 27, SPCS NM EAST
X: 702850.10' / Y: 519374.77'
LAT.32.42615921N / LON.103.67591432W

KICK OFF POINT
300' FSL 1155' FEL, SECTION 33
NAD 83, SPCS NM EAST
X: 744486.98' / Y: 520346.41'
LAT.32.42877746N / LON.103.67481093W
NAD 27, SPCS NM EAST
X: 703304.93' / Y: 520285.52'
LAT.32.42865489N / LON.103.67442215W

FIRST TAKE POINT
100' FNL 1155' FEL, SECTION 4
NAD 83, SPCS NM EAST
X: 744489.88' / Y: 519946.51'
LAT.32.42707846N / LON.103.67480944W
NAD 27, SPCS NM EAST
X: 703307.84' / Y: 519885.64'
LAT.32.42705571N / LON.103.67442070W

LAST TAKE POINT
100' FSL 1155' FEL, SECTION 9
NAD 83, SPCS NM EAST
X: 744585.40' / Y: 509592.87'
LAT.32.39921816N / LON.103.67487142W
NAD 27, SPCS NM EAST
X: 703383.08' / Y: 509532.08'
LAT.32.39909330N / LON.103.67438374W

BOTTOM HOLE LOCATION
20' FSL 1155' FEL, SECTION 9
NAD 83, SPCS NM EAST
X: 744585.96' / Y: 509612.87'
LAT.32.39899527N / LON.103.67487119W
NAD 27, SPCS NM EAST
X: 703383.64' / Y: 509552.08'
LAT.32.39887540N / LON.103.67438351W

[16] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Leslie T. Reeves — 10/4/2023
Signature — Date

LESLIE REEVES
Printed Name

LESLIE_REEVES@OXY.COM
E-mail Address

[17] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 12, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

LLOYD P. SHORT 21653
Certificate Number

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

MAILED 12/4/2025

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	128 HOLDINGS LLC	PO BOX 20748	OKLAHOMA CITY	OK	73156	_9414811898765435337435
	2023 PERMIAN BASIN JV	PO BOX 10	FOLSOM	LA	70437	_9414811898765435337473
	2024 PERMIAN BASIN JV	P O BOX 10	FOLSOM	LA	70437	_9414811898765435337558
LISA PALERMO FORTSON TTEE	BEN J FORTSON III CHILDRENS TRUST	P O BOX 29	FORT WORTH	TX	76101	_9414811898765435337527
	BILL BURTON	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765435337503
	BJ AND RACHEL HONEYMAN LIV TR	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765435337596
	BLASCO LLC	6235 SAVANNAH WAY	COLORADO SPRINGS	CO	80919	_9414811898765435337541
	BLUE RIDGE ROYALTIES LLC	PO BOX 1973	ROSWELL	NM	88202	_9414811898765435337589
	BLUE STAR ROYALTY LLC	PO BOX 470249	FORT WORTH	TX	76147	_9414811898765435337534
	BRYAN BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765435336216
	CASCADE OIL AND GAS INC	PO BOX 125	BROOMFIELD	CO	80020	_9414811898765435336209
W K BURTON TTEE FORTSON OIL CO AGNT	CCB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765435336292
	CHARMAR LLC	4815 VISTA DEL OSO COURT NE	ALBUQUERQUE	NM	87109	_9414811898765435336247
	CHARNI L HINKLE	PO BOX 2292	ALTO	NM	88312	_9414811898765435336285
ATTN REGULATORY DEPT	COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765435336278
ATTN REGULATORY DEPT	CONCHO RESOURCES INC	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765435336858
JOHN KYLE THOMA TTEE	CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	CO	80831	_9414811898765435336865
	CRF ECKELS LLC	PO BOX 30	CEDAREDGE	CO	81413	_9414811898765435336827
	DARYNE J DECK	4808 NORTH MICHIGAN AVENUE	ROSWELL	NM	88201	_9414811898765435336803
W K BURTON TTEE FORTSON OIL CO AGNT	DCB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765435336896
	EDNA AND CURTIS ANDERSON REV TR	6820 MUIRFIELD DR	RAPID CITY	SD	57702	_9414811898765435336841
ELIZABETH JANE KAY TTEE	ELIZABETH JANE KAY FAMILY TRUST	POST OFFICE BOX 9602	COLORADO SPRINGS	CO	80932	_9414811898765435336889
	ESTATE OF GEORGE G VAUGHT JR	1999 BROADWAY STE 140	DENVER	CO	80202	_9414811898765435336711
	FASKEN ACQUISITIONS 02 LTD	6101 HOLIDAY HILL ROAD	MIDLAND	TX	79707	_9414811898765435336759
	GEORGIANA MASON CALDWELL	230 ELVIRA ST	CANYON LAKE	TX	78133	_9414811898765435336766
NM BANK AND TRUST	GPGM LLC	320 GOLD AVE SW STE 200	ALBUQUERQUE	NM	87102	_9414811898765435336728
	HAYES LAND LP	P O BOX 51510	MIDLAND	TX	79710	_9414811898765435336704
	HONEYMAN INVESTMENT HOLDINGS LP	6433 ROCKBLUFF CIRCLE	PLANO	TX	75024	_9414811898765435336742
	INTERNATIONAL PETROLEUM SERVICE CO	P O BOX 201730	DALLAS	TX	75320	_9414811898765435336735
	JAN C ICE	POST OFFICE BOX 7366	COVINGTON	WA	98042	_9414811898765435336773
KENNETH MICHAEL JASTROW II TRTEE	JASTROW LIVING TRUST	PO BOX 3668	MIDLAND	TX	79702	_9414811898765435336919

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	JKM ENERGY LLC	26 E COMPRESS ROAD	ARTESIA	NM	88210	_9414811898765435336926
	JOHN E BRASELTON	2486 CR 856	MC KINNEY	TX	75071	_9414811898765435336902
	KIMBELL ART FOUNDATION	3230 CAMP BOWIE BLVD SUITE 600	FORT WORTH	TX	76107	_9414811898765435336940
	KING SNAKE ROYALTY LLC	500 W TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765435336988
	KINGDOM INVESTMENTS LIMITED	2101 CEDAR SPRINGS RD SUITE 600	DALLAS	TX	75201	_9414811898765435336933
	KRP LEGACY ISLES LLC	DEPT 300 PO BOX 59000	LAFAYETTE	LA	70505	_9414811898765435336971
	LRF JR LLC	PO BOX 11327	MIDLAND	TX	79702	_9414811898765435336612
	M BRAD BENNETT	PO BOX 51510	MIDLAND	TX	79710	_9414811898765435336667
	MAGNUM HUNTER PRODUCTION INC	840 GESSNER RD STE 1400	HOUSTON	TX	77024	_9414811898765435336629
CO MINERAL ACQUIS PARTNERS INC	MAP00 NET TX GENERAL PARTNERSHIP	PO BOX 269100	OKLAHOMA CITY	OK	73126	_9414811898765435336605
	MATTHEWS PROPERTIES LLC	26 EAST COMPRESS RD	ARTESIA	NM	88210	_9414811898765435336698
	MCVAY DRILLING COMPANY	PO BOX 2450	HOBBS	NM	88240	_9414811898765435336643
	MERPEL LLC	PO BOX 100367	FORT WORTH	TX	76185	_9414811898765435336681
W K BURTON TTEE FORTSON OIL CO AGNT	MWB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765435336117
	NESTEGG ENERGY CORPORATION	2308 SIERRA VISTA RD	ARTESIA	NM	88210	_9414811898765435336162
	NORTHERN OIL AND GAS INC	4350 BAKER RD STE 400	MINNETONKA	MN	55343	_9414811898765435336193
	OSPREY OIL AND GAS III LLC	707 N CARRIZO ST	MIDLAND	TX	79701	_9414811898765435336186
	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_9414811898765435336131
	PERMIAN RESOURCES OPERATING LLC	300 N MARIENFELD ST	MIDLAND	TX	79701	_9414811898765435336315
	RAVE ENERGY INC DBA GEP III	PO BOX 3087	HOUSTON	TX	77253	_9414811898765435336322
	RICHARD C DEASON	1301 N HAVENHURST DR 217	WEST HOLLYWOOD	CA	90046	_9414811898765435336346
BEVERLY J BARR TRUSTEE	RICHARD K BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092	_9414811898765435336339
	RKC INC	7500 E ARAPAHOE RD STE 380	CENTENNIAL	CO	80112	_9414811898765435336025
	ROACH FOUNDATION INC	777 TAYLOR ST PII J	FORT WORTH	TX	76102	_9414811898765435336094
THE NORTHERN TRUST CO AGENT	ROBERT COLE GRABLE ESTATE	PO BOX 226270	DALLAS	TX	75222	_9414811898765435336087
	ROBERT EDWARD ECKELS JR LLC	PO BOX 1093	CEDAREDGE	CO	81413	_9414811898765435336452
BOKF NA SUCCESSOR TTEE	ROBERT N ENFIELD IRR TR B	P O BOX 1588	TULSA	OK	74101	_9414811898765435336421
	ROLLA R HINKLE III	P O BOX 2292	ROSWELL	NM	88202	_9414811898765435336490
PRESTON MARSHALL	RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON	TX	77040	_9414811898765435336438
	SAP LLC	4901 WHITNEY LANE	ROSWELL	NM	88203	_9414811898765435336513
	SBI WEST TEXAS I LLC	P O BOX 17017	GALVESTON	TX	77552	_9414811898765435336520
	SITIO PERMIAN LP	1401 LAWRENCE ST STE 1750	DENVER	CO	80202	_9414811898765435336506
	SMP PATRIOT MINERAL HOLDINGS LLC	4143 MAPLE AVENUE STE 500	DALLAS	TX	75219	_9414811898765435336582

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	SOAN HOLDINGS LLC	PO BOX 50530	AUSTIN	TX	78763	_9414811898765435336575
	SUNDANCE MINERALS I	P O BOX 17744	FORT WORTH	TX	76102	_9414811898765435331211
	TAURUS ROYALTY LLC	P O BOX 1477	LITTLE ELM	TX	75068	_9414811898765435331266
	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765435331297
	THOMAS D DEASON	1428 HIGH MESA RD	ALTO	NM	88312	_9414811898765435331280
	VISION ENERGY INC	PO BOX 2459	CARLSBAD	NM	88221	_9414811898765435331273
	WEST BEND ENERGY PARTNERS IV LLC	1320 SOUTH UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765435331853
	WILLIAM FULLER KIRKPATRICK FRENCH TRST	1010 WEST WALL ST	MIDLAND	TX	79701	_9414811898765435331822
	WING RESOURCES VII LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765435331891

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
November 09, 2025
and ending with the issue dated
November 09, 2025.

Publisher

Sworn and subscribed to before me this
9th day of November 2025.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
November 9, 2025

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 932 for oil production at the Lost Tank 5 Facility. The facility is located in Lea County in Section 5 in T22S-R32E. Wells going to this battery are located in Sections 4 and 9 T22S-R32E and Sections 19, 30 and 31 in T21S-R32E. Production is from the Bilbrey Basin; Bone Spring, WC-025 G-09 S233216K; UPR Wolfcamp and WC-025 G-09 S213232A; UPR Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 504-8577.
#00306093

67111848 00306093

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

December 4, 2025

Re: Request for Pool and Lease Surface Commingling, Off-lease Measurement, Sales & Storage for Oil Production at the Lost Tank 5 CPF Train 2 in Lea County, NM

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order PLC 932 for oil production at the Lost Tank 5 CPF Train 2. A copy of the application is attached. This request is for existing and future wells in the Leases / Communitization Agreements and Pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Economic Justification Worksheet
LOST TANK 5 CPF

WELLS	BOPD	OIL GRAVITY @ 60	VALUE/BBL	MCFD	DRY BTU	VALUE/ MMBTU
*REGAL LAGER 31 19 FED COM #071H	1488	44.9		2660	1230	
*REGAL LAGER 31 19 FED COM #072H	1653	44.9		2955	1230	
*REGAL LAGER 31 19 FED COM #073H	1653	44.9		2955	1230	
*REGAL LAGER 31 19 FED COM #074H	1322	44.9		2364	1230	
*REGAL LAGER 31_19 FED COM #023H	1126	44.9		1374	1250	
*REGAL LAGER 31_19 FED COM #024H	811	44.9		989	1250	
*REGAL LAGER 31_19 FED COM #004H	1139	44.9		1760	1250	
*REGAL LAGER 31_19 FED COM #003H	1139	44.9		1760	1250	
*REGAL LAGER 31_19 FED COM #021H	937	44.9		1141	1250	
*REGAL LAGER 31_19 FED COM #022H	1103	44.9		1343	1250	
*REGAL LAGER 31_19 FED COM #001H	949	44.9		1463	1250	
*REGAL LAGER 31_19 FED COM #002H	1116	44.9		1721	1250	
GOLD LOG 4_9 FED COM #071H	96	43.4		153	1262	
GOLD LOG 4_9 FED COM #072H	106	43.4		107	1284	
GOLD LOG 4_9 FED COM #073H	88	43.4		118	1253	
GOLD LOG 4_9 FED COM #074H	83	43.4		82	1256	
GOLD LOG 4_9 FED COM #022H	258	43.4		134	1221	
GOLD LOG 4_9 FED COM #023H	460	43.4		232	1219	
GOLD LOG 4_9 FED COM #025H	687	43.4		504	1272	
GOLD LOG 4_9 FED COM #026H	369	43.4	$60.00	174	1220	$1.65
GOLD LOG 4_9 FED COM #012H	1181	43.4		8811	1206	
GOLD LOG 4_9 FED COM #001H	1819	43.4		1348	1224	
GOLD LOG 4_9 FED COM #016H	1311	43.4		5124	1206	
GOLD LOG 4_9 FED COM #002H	1378	43.4		1814	1199	
GOLD LOG 4_9 FED COM #013H	1200	43.4		5595	1206	
GOLD LOG 4_9 FED COM #004H	304	43.4		363	1200	
GOLD LOG 4_9 FED COM #003H	1387	43.4		1745	1204	
REGAL LAGER 31 19 FED COM #031H	1160	44.9		1695	1321	
REGAL LAGER 31 19 FED COM #032H	870	44.9		793	1293	
REGAL LAGER 31 19 FED COM #033H	721	44.9		1638	1301	
REGAL LAGER 31 19 FED COM #034H	749	44.9		1857	1292	
REGAL LAGER 31 19 FED COM #035H	677	44.9		1506	1261	
REGAL LAGER 31 19 FED COM #036H	736	44.9		1361	1283	
GOLD LOG 4_9 FED COM #311H	202	43.4		211	1269	
GOLD LOG 4_9 FED COM #313H	187	43.4		158	1300	
GOLD LOG 4_9 FED COM #032H	294	43.4		587	1265	
GOLD LOG 4_9 FED COM #033H	265	43.4		406	1198	
GOLD LOG 4_9 FED COM #034H	259	43.4		342	1211	
GOLD LOG 4_9 FED COM #035H	149	43.4		275	1244	

*Production estimates are average of first 6 month volumes.

Economic Combined Production

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	VALUE/BBL	MCFD	WEIGHTED DRY BTU	VALUE/ MMBTU
LOST TANK 5 CPF TRAIN #2	31,431	44.3	$60.00	59,620	1234	$1.65

Commingling Wolfcamp (44.2 API gravity avg.) and Bonespring (44.1 API gravity avg.) oil will not decrease the value of production.

Commingling Wolfcamp (1270 BTU avg.) and Bonespring (1235 BTU avg.) gas will not decrease the value of production.

Lost Tank 5 Train 2 Oil Commingle
SLO Notification Confirmation

Tracking Number:

9414811898765471612879

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 7:50 am on December 10, 2025 in SANTA FE, NM 87501.

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Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
December 10, 2025, 7:50 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

11/24/2025

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
REGAL LAGER	72H	3002552513	NMNM131587	NMNM131587	OXY USA
REGAL LAGER	73H	3002552514	NMNM131587	NMNM131587	OXY USA
REGAL LAGER	74H	3002552515	NMNM131587	NMNM131587	OXY USA
REGAL LAGER	71H	3002552620	NMNM109757	NMNM109757	OXY USA
REGAL LAGER	32H	3002552489	NMNM131587	NMNM106307077	OXY USA
REGAL LAGER	33H	3002552490	NMNM131587	NMNM106307077	OXY USA
REGAL LAGER	31H	3002552488	NMNM131587	NMNM106307077	OXY USA
REGAL LAGER	36H	3002552493	NMNM131587	NMNM106317773	OXY USA
REGAL LAGER	35H	3002552492	NMNM131587	NMNM106317773	OXY USA
REGAL LAGER	34H	3002552491	NMNM131587	NMNM106317773	OXY USA
REGAL LAGER	21H	3002554423	NMNM109757	NMNM109757	OXY USA
REGAL LAGER	22H	3002554424	NMNM109757	NMNM109757	OXY USA
REGAL LAGER	2H	3002554825	NMNM109757	NMNM109757	OXY USA
REGAL LAGER	1H	3002554950	NMNM109757	NMNM109757	OXY USA
REGAL LAGER	24H	3002554342	NMNM42814	NMNM42814	OXY USA
REGAL LAGER	23H	3002554341	NMNM42814	NMNM42814	OXY USA
REGAL LAGER	4H	3002554339	NMNM42814	NMNM42814	OXY USA
REGAL LAGER	3H	3002554898	NMNM42814	NMNM42814	OXY USA
GOLD LOG 4_9	33H	3002552188	NMNM86710	NMNM106320515	OXY USA
GOLD LOG 4-9	35H	3002552186	NMNM104687	NMNM106320515	OXY USA
GOLD LOG 4_9	32H	3002552187	NMNM86710	NMNM106320515	OXY USA
GOLD LOG 4-9	313H	3002552192	NMNM104687	NMNM106320515	OXY USA
GOLD LOG 4_9	311H	3002552225	NMNM86710	NMNM106320515	OXY USA
GOLD LOG 4-9	34H	3002552189	NMNM86710	NMNM106320515	OXY USA
GOLD LOG 4-9	73H	3002552208	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	16H	3002553811	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	25H	3002553813	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	26H	3002553814	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	23H	3002553812	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	4H	3002553816	NMNM104687	NMNM106320513	OXY USA
GOLD LOG 4-9	3H	3002553808	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4_9	12H	3002553809	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4_9	1H	3002553815	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	22H	3002553818	NMNM86710	NMNM106320513	OXY USA

Notice of Intent

Sundry ID: 2882264

Type of Submission: Notice of Intent

Date Sundry Submitted: 11/11/2025

Date proposed operation will begin: 01/15/2026

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 01:44

Procedure Description: OXY requests approval according to 43 CFR 3173.14(b)(5) and IM 2025-034 to commingle production from Federal CAs at the Lost Tank 5 CPF. Allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Lost_Tank_5_CPF_BLM_Submittal_CAs_2025_11_20251118163926.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20251121145102.pdf

CONFIDENTIAL

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM **Signed on:** NOV 18, 2025 04:39 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5752345972 **BLM POC Email Address:** jshepard@blm.gov

Disposition: Approved **Disposition Date:** 11/21/2025

Signature: Jonathon Shepard

CONFIDENTIAL

OXY USA INC
5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Phone 713.215.7000

OIL CONSERVATION DIVISION
NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

This letter certifies that Oxy will maintain an allocation process whereby production attributed to each well is calculated accurately, with an error margin not to exceed five percent.

Respectfully,

Beth Schenkel
REGULATORY DIRECTOR
ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)
OXY USA INC
Beth_Schenkel@oxy.com
713.497.2055

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	COMMENTS	WELL TEST METHOD
REGAL LAGER 31_19 FED COM #023H	30-025-54341	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695	Added to PLC 932	MULTIPHASE FLOWMETER
REGAL LAGER 31_19 FED COM #024H	30-025-54342	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695	Added to PLC 932	MULTIPHASE FLOWMETER
REGAL LAGER 31_19 FED COM #004H	30-025-54339	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695	Added to PLC 932	MULTIPHASE FLOWMETER
REGAL LAGER 31_19 FED COM #003H	30-025-54898	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695	Added to PLC 932	MULTIPHASE FLOWMETER
REGAL LAGER 31_19 FED COM #021H	30-025-54423	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695	Added to PLC 932	MULTIPHASE FLOWMETER
REGAL LAGER 31_19 FED COM #022H	30-025-54424	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695	Added to PLC 932	MULTIPHASE FLOWMETER
REGAL LAGER 31_19 FED COM #001H	30-025-54950	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695	Added to PLC 932	MULTIPHASE FLOWMETER
REGAL LAGER 31_19 FED COM #002H	30-025-54825	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695	Added to PLC 932	MULTIPHASE FLOWMETER
GOLD LOG 4_9 FED COM #071H	30-025-52224	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #072H	30-025-52190	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #073H	30-025-52208	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #074H	30-025-52191	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #022H	30-025-53818	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #023H	30-025-53812	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #025H	30-025-53813	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #026H	30-025-53814	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #012H	30-025-53809	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #001H	30-025-53815	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #016H	30-025-53811	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #002H	30-025-53807	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #013H	30-025-53817	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #004H	30-025-53816	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #003H	30-025-53808	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #311H	30-025-52225	D-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #313H	30-025-52192	B-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #032H	30-025-52187	D-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #033H	30-025-52188	D-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #034H	30-025-52189	B-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166	Added to PLC 932	TEST VESSEL
GOLD LOG 4_9 FED COM #035H	30-025-52186	B-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166	Added to PLC 932	TEST VESSEL
REGAL LAGER 31 19 FED COM #071H	30-025-52620	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695	online date TBD	TBD
REGAL LAGER 31 19 FED COM #072H	30-025-52513	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695	online date TBD	TBD
REGAL LAGER 31 19 FED COM #073H	30-025-52514	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695	online date TBD	TBD
REGAL LAGER 31 19 FED COM #074H	30-025-52515	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695	online date TBD	TBD
REGAL LAGER 31 19 FED COM #031H	30-025-52488	N-31-21S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL
REGAL LAGER 31 19 FED COM #032H	30-025-52489	N-31-21S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL
REGAL LAGER 31 19 FED COM #033H	30-025-52490	N-31-21S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL
REGAL LAGER 31 19 FED COM #034H	30-025-52491	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL
REGAL LAGER 31 19 FED COM #035H	30-025-52492	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL
REGAL LAGER 31 19 FED COM #036H	30-025-52493	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL

Tracking History

Remove ✕

Tracking Number:
9414811898765435336575

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Latest Update

Your item has been delivered and is available at a PO Box at 10:51 am on December 5, 2025 in AUSTIN, TX 78703.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, PO Box
AUSTIN, TX 78703
December 5, 2025, 10:51 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Remove ✕

Tracking Number:
9414811898765435331211

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Latest Update

Your item has been delivered and is available at a PO Box at 2:53 pm on December 5, 2025 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, PO Box
FORT WORTH, TX 76102
December 5, 2025, 2:53 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Remove ✕

Tracking Number:
9414811898765435331266

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:20 am on December 5, 2025 in LITTLE ELM, TX 75068.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, PO Box
LITTLE ELM, TX 75068
December 5, 2025, 8:20 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Remove ✕

Tracking Number:
9414811898765435331297

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:21 pm on December 6, 2025 in DALLAS, TX 75225.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
DALLAS, TX 75225
December 6, 2025, 2:21 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Remove ✕

Tracking Number:
9414811898765435331280

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:29 am on December 22, 2025 in ALTO, NM 88312.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
ALTO, NM 88312
December 22, 2025, 8:29 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Remove ✕

Tracking Number:
9414811898765435331273

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Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
January 11, 2026

Arrived at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
January 7, 2026, 6:18 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Remove ✕

Tracking Number:
9414811898765435331853

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Latest Update

Your item was delivered to an individual at the address at 3:05 pm on December 5, 2025 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
FORT WORTH, TX 76107
December 5, 2025, 3:05 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Remove ✕

Tracking Number:
9414811898765435331822

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Latest Update

Your item was delivered to an individual at the address at 11:28 am on December 8, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
MIDLAND, TX 79701
December 8, 2025, 11:28 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Remove ✕

Tracking Number:
9414811898765435331891

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:03 am on December 8, 2025 in DALLAS, TX 75201.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
DALLAS, TX 75201
December 8, 2025, 11:03 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Released to Imaging: 2/10/2026 9:09:33 AM

Tracking Number:
9405511899561953539926
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Latest Update
Your item was delivered at or left in the mailbox at 12:17 pm on December 4, 2020, in MILWAUKEE, WI 53202.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Left with Individual
MILWAUKEE, WI 53202
December 4, 2020, 12:17 pm
Feedback
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539902
Copy | Add to Informed Delivery

Latest Update
Your item was delivered at or left in the mailbox at 12:17 pm on December 4, 2020, in MILWAUKEE, WI 53202.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Left with Individual
MILWAUKEE, WI 53202
December 4, 2020, 12:17 pm
Feedback
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539940
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Latest Update
Your item was picked up at a postal facility at 8:50 am on December 4, 2020 in MILWAUKEE, WI 53210.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Out for Delivery
Out for Delivery
MILWAUKEE, WI 53210
December 4, 2020, 8:50 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539888
Copy | Add to Informed Delivery

Latest Update
Your item was delivered at or left in the mailbox at 2:00 pm on December 4, 2020 in MILWAUKEE, WI 53210.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Left with Individual
MILWAUKEE, WI 53210
December 4, 2020, 2:00 pm
Feedback
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539871
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 9:00 am on December 4, 2020 in DALLAS, TX 75201.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Individual Picked Up at Post Office
DALLAS, TX 75201
December 4, 2020, 9:00 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539853
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 12:00 pm on December 4, 2020 in MILWAUKEE, WI 53202.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Individual Picked Up at Post Office
MILWAUKEE, WI 53202
December 4, 2020, 12:00 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539612
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Latest Update
Your item was picked up at the post office at 9:00 am on December 4, 2020 in DALLAS, TX 75201.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Individual Picked Up at Post Office
DALLAS, TX 75201
December 4, 2020, 9:00 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539629
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 9:00 am on December 4, 2020 in DALLAS, TX 75201.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Individual Picked Up at Post Office
DALLAS, TX 75201
December 4, 2020, 9:00 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539667
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 9:00 am on December 4, 2020 in DALLAS, TX 75201.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Individual Picked Up at Post Office
DALLAS, TX 75201
December 4, 2020, 9:00 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539605
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Latest Update
Your item was delivered at or left in the mailbox at 2:00 pm on December 4, 2020, in MILWAUKEE, WI 53202.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Left with Individual
MILWAUKEE, WI 53202
December 4, 2020, 2:00 pm
Feedback
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539698
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Latest Update
Your item was delivered at or left in the mailbox at 2:00 pm on December 4, 2020, in MILWAUKEE, WI 53202.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Left with Individual
MILWAUKEE, WI 53202
December 4, 2020, 2:00 pm
Feedback
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539643
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Latest Update
Your item was picked up at the post office at 10:01 am on December 4, 2020 in DALLAS, TX 75201.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Individual Picked Up at Post Office
DALLAS, TX 75201
December 4, 2020, 10:01 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539681
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 1:01 pm on December 4, 2020 in FORT WORTH, TX 76102.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Individual Picked Up at Post Office
FORT WORTH, TX 76102
December 4, 2020, 1:01 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539117
Copy | Add to Informed Delivery

Latest Update
Your item was delivered at or left in the mailbox at 2:00 pm on December 4, 2020, in MILWAUKEE, WI 53202.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Left with Individual
MILWAUKEE, WI 53202
December 4, 2020, 2:00 pm
Feedback
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539162
Copy | Add to Informed Delivery

Latest Update
Your item was delivered at or left in the mailbox at 2:00 pm on December 4, 2020, in MILWAUKEE, WI 53202.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Left with Individual
MILWAUKEE, WI 53202
December 4, 2020, 2:00 pm
Feedback
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539193
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Latest Update
Your item was delivered at or left in the mailbox at 2:00 pm on December 4, 2020, in MILWAUKEE, WI 53202.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Left with Individual
MILWAUKEE, WI 53202
December 4, 2020, 2:00 pm
Feedback
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539186
Copy | Add to Informed Delivery

Latest Update
Your item was delivered to an agent for final delivery on December 4, 2020 in MILWAUKEE, WI 53210.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Arriving Through Network
Arriving Through Network
Arrival at Unit
December 4, 2020, 3:00 am
Arrival at USPS Regional Origin Facility
MILWAUKEE WI DISTRIBUTION CENTER
December 3, 2020, 11:00 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539131
Copy | Add to Informed Delivery

Latest Update
Your item was delivered to an agent at 10:00 am on December 4, 2020 in DALLAS, TX 75235.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered to Agent
Delivered to Agent for Delivery
DALLAS, TX 75235
December 4, 2020, 10:00 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539215
Copy | Add to Informed Delivery

Latest Update
Your item was delivered at or left in the mailbox at 2:00 pm on December 4, 2020 in DALLAS, TX 75235.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Left With Individual
DALLAS, TX 75235
December 4, 2020, 2:00 pm
Feedback
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539322
Copy | Add to Informed Delivery

Latest Update
Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

In Transit, Arriving Late
In Transit, Arriving Late
Expected Delivery Date
December 5, 2020
Departed USPS Regional Facility
LOS ANGELES CA DISTRIBUTION CENTER
December 3, 2020, 11:00 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539346
Copy | Add to Informed Delivery

Latest Update
Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

In Transit, Arriving Late
In Transit, Arriving Late
Expected Delivery Date
December 5, 2020
Departed USPS Regional Facility
LOS ANGELES CA DISTRIBUTION CENTER
December 3, 2020, 11:00 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539339
Copy | Add to Informed Delivery

Latest Update
Your item was delivered at or left in the mailbox at 2:00 pm on December 4, 2020 in DALLAS, TX 75235.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Left With Individual
DALLAS, TX 75235
December 4, 2020, 2:00 pm
Feedback
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539025
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at a postal facility at 8:00 am on December 4, 2020 in DALLAS, TX 75235.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Out for Delivery
Out for Delivery
DALLAS, TX 75235
December 4, 2020, 8:00 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539004
Copy | Add to Informed Delivery

Latest Update
Your item was delivered to the front desk, reception area, or mail room at 1:00 pm on December 4, 2020 in DALLAS, TX 75205.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Left with Client
DALLAS, TX 75205
December 4, 2020, 1:00 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539087
Copy | Add to Informed Delivery

Latest Update
Your item was delivered at or left in the mailbox at 2:00 pm on December 4, 2020 in DALLAS, TX 75205.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Left With Individual
DALLAS, TX 75205
December 4, 2020, 2:00 pm
Feedback
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539452
Copy | Add to Informed Delivery

Latest Update
Your item was delivered at or left in the mailbox at 2:00 pm on December 4, 2020 in SAINT GEORGE, UT 84770.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Left with Individual
SAINT GEORGE, UT 84770
December 4, 2020, 2:00 pm
Feedback
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539421
Copy | Add to Informed Delivery

Latest Update
Your item was delivered to an agent at the front desk, reception, or mail room at 9:00 am on December 4, 2020 in DALLAS, TX 75207.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered to Agent
Delivered to Agent for Delivery, Front Desk/Reception/Mail Room
DALLAS, TX 75207
December 4, 2020, 9:00 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539490
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 10:01 am on December 4, 2020 in DALLAS, TX 75201.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Individual Picked Up at Post Office
DALLAS, TX 75201
December 4, 2020, 10:01 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539438
Copy | Add to Informed Delivery

Latest Update
Your item was delivered at or left in the mailbox at 2:00 pm on December 4, 2020, in MILWAUKEE, WI 53202.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Left with Individual
MILWAUKEE, WI 53202
December 4, 2020, 2:00 pm
Feedback
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539513
Copy | Add to Informed Delivery

Latest Update
Your item was delivered at or left in the mailbox at 2:00 pm on December 4, 2020, in MILWAUKEE, WI 53202.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Left with Individual
MILWAUKEE, WI 53202
December 4, 2020, 2:00 pm
Feedback
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539520
Copy | Add to Informed Delivery

Latest Update
Your item was delivered at or left in the mailbox at 2:00 pm on December 4, 2020 in DALLAS, TX 75201.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Mailbox
DALLAS, TX 75201
December 4, 2020, 2:00 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539306
Copy | Add to Informed Delivery

Latest Update
We were unable to deliver your package at 10:00 am on December 4, 2020 in DALLAS, TX 75207 due to an incorrect address. We will redeliver on the next delivery day.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivery Attempted
Delivery Attempted - No Secure Location Available
DALLAS, TX 75207
December 4, 2020, 10:00 am
Arrival at USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER
December 3, 2020, 10:00 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number:
9405511899561953539582
Copy | Add to Informed Delivery

Latest Update
Your item was delivered to the front desk, reception area, or mail room at 1:00 pm on December 4, 2020 in DALLAS, TX 75207.
See More Delivery Options
See More Text of USPS Tracking
USPS Tracking FAQ

Delivered
Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75207
December 4, 2020, 1:00 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Tracking Number: Remove ✕

9414811898765435337435

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:07 pm on January 5, 2026 in OKLAHOMA CITY, OK 73120.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
OKLAHOMA CITY, OK 73120
January 5, 2026, 1:07 pm
See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Tracking Number: Remove ✕

9414811898765435337473

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 2:07 pm on December 10, 2025 in FOLSOM, LA 70437.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
FOLSOM, LA 70437
December 10, 2025, 2:07 pm
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435337558

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 2:07 pm on December 10, 2025 in FOLSOM, LA 70437.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
FOLSOM, LA 70437
December 10, 2025, 2:07 pm
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435337527

Copy | Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 6:20 am on December 18, 2025 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered to Agent
Delivered to Agent, Picked up at USPS
FORT WORTH, TX 76102
December 18, 2025, 6:20 am
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435337503

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:29 pm on December 15, 2025 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
FORT WORTH, TX 76107
December 15, 2025, 1:29 pm
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435337596

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 4:12 pm on December 5, 2025 in SPRING, TX 77382.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Front Desk/Reception/Mail Room
SPRING, TX 77382
December 5, 2025, 4:12 pm
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435337541

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:28 am on December 6, 2025 in COLORADO SPRINGS, CO 80919.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
COLORADO SPRINGS, CO 80919
December 6, 2025, 10:28 am
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435337589

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:31 am on December 8, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
December 8, 2025, 10:31 am
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435337534

Copy | Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 10:18 am on December 5, 2025 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, PO Box
FORT WORTH, TX 76107
December 5, 2025, 10:18 am
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336216

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:59 am on December 9, 2025 in NEW ORLEANS, LA 70124.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
NEW ORLEANS, LA 70124
December 9, 2025, 10:59 am
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336209

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 19, 2025

Arrived at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
December 15, 2025, 3:25 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336292

Copy | Add to Informed Delivery

Latest Update

Your item is being processed at our USPS facility in FORT WORTH, TX 76107 on December 5, 2025 at 10:16 am.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Moving Through Network
Processing at USPS Facility
FORT WORTH, TX 76107
December 5, 2025, 10:16 am

Out for Delivery
FORT WORTH, TX 76107
December 5, 2025, 10:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336247

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:04 am on December 10, 2025 in ALBUQUERQUE, NM 87109.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
ALBUQUERQUE, NM 87109
December 10, 2025, 10:04 am
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336285

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 12:08 pm on December 22, 2025 in ALTO, NM 88312.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
ALTO, NM 88312
December 22, 2025, 12:08 pm
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336278

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 7:56 am on December 8, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79701
December 8, 2025, 7:56 am
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336858

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 7:56 am on December 8, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79701
December 8, 2025, 7:56 am
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336865

Copy | Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 11:05 am on December 6, 2025 in PEYTON, CO 80831.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, PO Box
PEYTON, CO 80831
December 6, 2025, 11:05 am
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336827

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:58 am on December 11, 2025 in CEDAREDGE, CO 81413.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
CEDAREDGE, CO 81413
December 11, 2025, 11:58 am
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336803

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:51 am on December 6, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
ROSWELL, NM 88201
December 6, 2025, 10:51 am
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336896

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:22 pm on December 5, 2025 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
FORT WORTH, TX 76107
December 5, 2025, 4:22 pm
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336841

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
January 11, 2026

Arrived at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
January 7, 2026, 9:04 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336889

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 2:24 pm on December 10, 2025 in COLORADO SPRINGS, CO 80909.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
COLORADO SPRINGS, CO 80909
December 10, 2025, 2:24 pm
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336711

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:38 pm on December 8, 2025 in DENVER, CO 80202.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Front Desk/Reception/Mail Room
DENVER, CO 80202
December 8, 2025, 12:38 pm
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336759

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:18 am on December 6, 2025 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Front Desk/Reception/Mail Room
MIDLAND, TX 79707
December 6, 2025, 11:18 am
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336766

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:48 pm on December 6, 2025 in CANYON LAKE, TX 78133.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
CANYON LAKE, TX 78133
December 6, 2025, 1:48 pm
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336728

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:38 pm on December 9, 2025 in ALBUQUERQUE, NM 87102.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
ALBUQUERQUE, NM 87102
December 9, 2025, 3:38 pm
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336704

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 11:47 am on December 8, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79705
December 8, 2025, 11:47 am
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336742

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:33 pm on December 11, 2025 in PLANO, TX 75024.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
PLANO, TX 75024
December 11, 2025, 12:33 pm
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336735

Copy | Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 5:55 am on December 8, 2025 in DALLAS, TX 75260.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, PO Box
DALLAS, TX 75260
December 8, 2025, 5:55 am
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336773

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:19 pm on December 11, 2025 in KENT, WA 98042.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
KENT, WA 98042
December 11, 2025, 3:19 pm
See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove ✕

9414811898765435336919

Copy | Add to Informed Delivery

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on January 17, 2026 at 3:11 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:
USPS Tracking Plus®

In Transit from Origin Processing
Arrived at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
January 17, 2026, 3:11 pm

Departed USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER
January 15, 2026, 7:19 am

See All Tracking History

Feedback

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA INC **ORDER NO. PLC-932-A**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA Inc ("Applicant") submitted a complete application to surface commingle the oil production from the pools and leases described in Exhibit A ("Application").
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant intends to utilize multi-phase flow meters ("MPFM") for allocation.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.
9. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
10. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

11. This Order is associated with Order PLC-844 and PLC-933 which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.

16. Applicant has received approval to utilize MPFM as an alternative allocation method under 19.15.12.10(B)(1)(e) NMAC and 19.15.12.10(C)(1) NMAC.

17. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.

18. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

19. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools and leases as described in Exhibit A.

   Applicant is authorized to surface commingle oil production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

   Applicant is authorized to store and measure oil production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-922.

3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

   No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

   Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

5. The allocation of oil production shall be based on the production life of each well as measured for three periods:

   a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

      For wells whose production is measured using MPFM: During the initial production period, the oil production for each well identified in Exhibit H shall be allocated using a production curve calculated from a minimum of fifteen (15) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oilproduction shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

      For wells whose production is measured using test vessels: During the initial production period, the oil production for each well identified in Exhibit I shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

   b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

      For wells whose production is measured using MPFM: During the plateau period, the oil production for each well identified in Exhibit H shall be allocated using a minimum of four (4) well tests per month.

      For wells whose production is measured using test vessels: During the plateau period, the oil production for each well identified in Exhibit I shall be allocated using a minimum of three (3) well tests per month.

   c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

      For wells whose production is measured using MPFM: During the decline period, the oil production for each well identified in Exhibit H shall be allocated as follows:

      i. a minimum of four (4) well tests per month when the decline rate is greater than twenty-one percent (21%) per month;

ii. a minimum of three (3) well tests per month when the decline rate is between twenty-one percent (21%) and thirteen percent (13%) per month;

iii. a minimum of two (2) well tests per month when the decline rate is between thirteen percent (13%) and six percent (6%) per month; and

iv. a minimum of one (1) well test per month when the decline rate is less than six percent (6%) per month.

For wells whose production is measured using test vessels: During the decline period, the oil production for each well identified in Exhibit I shall be allocated as follows:

i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;

ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and

iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either:

a. a minimum of twenty-four (24) consecutive hours; or

b. a combination of nonconsecutive periods that meet the following conditions:

i. Each period shall be a minimum of six (6) hours.

ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. If Applicant recovers oil production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.

9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.

10. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.

11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.

12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.

15. Applicant shall not commence commingling oil production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Albert Chang

ALBERT C. S. CHANG
DIRECTOR

DATE: 2/6/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-932-A
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Lost Tank 5 Central Processing Facility Train #2 OIL ONLY
Central Tank Battery Location: UL F, Section 5, Township 22 South, Range 32 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
WC-025 G-09 S233216K;UPR WOLFCAMP	98166
WC-025 G-09 S213232A; UPR WOLFCAMP	98313

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 106307077	W/2	19-21S-32E
	W/2	30-21S-32E
	W/2	31-21S-32E
NMNM 105552869 (014331)	N/2	19-21S-32E
	W/2, G H	20-21S-32E
NMNM 105469327 (031375)	S/2	19-21S-32E
	A B	30-21S-32E
NMNM 105522746 (104764)	SE/4	30-21S-32E
NMNM 105556238 (042814)	E/2	31-21S-32E
NMNM 105397864 (131587)	NW/4	31-21S-32E
NMNM 105548160 (109757)	SW/4	31-21S-32E
PROPOSED CA Bone Spring NMNM 106779595	E2	19-21S-32E
	E2	30-21S-32E
	E2	31-21S-32E
PROPOSED CA Bone Spring NMNM 106779594	W2	19-21S-32E
	W2	30-21S-32E
	W2	31-21S-32E
CA Bone Spring NMNM 106320513	ALL	04-22S-32E
	ALL	09-22S-32E
CA Wolfcamp NMNM 106320515	ALL	04-22S-32E
	ALL	09-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-52491	Regal Lager 31 19 Federal Com #34H	E/2	19-21S-32E	98313
		E/2	30-21S-32E	
		E/2	31-21S-32E	

30-025-52492	Regal Lager 31 19 Federal Com #35H	E/2 E/2 E/2	19-21S-32E 30-21S-32E 31-21S-32E	98313
30-025-52493	Regal Lager 31 19 Federal Com #36H	E/2 E/2 E/2	19-21S-32E 30-21S-32E 31-21S-32E	98313
30-025-52488	Regal Lager 31 19 Federal Com #31H	W/2 W/2 W/2	19-21S-32E 30-21S-32E 31-21S-32E	98313
30-025-52489	Regal Lager 31 19 Federal Com #32H	W/2 W/2 W/2	19-21S-32E 30-21S-32E 31-21S-32E	98313
30-025-52490	Regal Lager 31 19 Federal Com #33H	W/2 W/2 W/2	19-21S-32E 30-21S-32E 31-21S-32E	98313
30-025-52620	Regal Lager 31 19 Federal Com #71H	W/2 W/2 W/2 W/2 W/2 W/2	19-21S-32E 30-21S-32E 31-21S-32E	5695
30-025-52513	Regal Lager 31 19 Federal Com #72H	E/2 W/2 E/2 W/2 E/2 W/2	19-21S-32E 30-21S-32E 31-21S-32E	5695
30-025-52514	Regal Lager 31 19 Federal Com #73H	W/2 E/2 W/2 E/2 W/2 E/2	19-21S-32E 30-21S-32E 31-21S-32E	5695
30-025-52515	Regal Lager 31 19 Federal Com #74H	E/2 E/2 E/2 E/2 E/2 E/2	19-21S-32E 30-21S-32E 31-21S-32E	5695
30-025-54341	Regal Lager 31 19 Federal Com #23H	E2 E2 E2	19-21S-32E 30-21S-32E 31-21S-32E	5695
30-025-54342	Regal Lager 31 19 Federal Com #24H	E2 E2 E2	19-21S-32E 30-21S-32E 31-21S-32E	5695
30-025-54339	Regal Lager 31 19 Federal Com #4H	E2 E2 E2	19-21S-32E 30-21S-32E 31-21S-32E	5695
30-025-54898	Regal Lager 31 19 Federal Com #3H	E2 E2 E2	19-21S-32E 30-21S-32E 31-21S-32E	5695
30-025-54423	Regal Lager 31 19 Federal Com #21H	W2 W2 W2	19-21S-32E 30-21S-32E 31-21S-32E	5695
30-025-54424	Regal Lager 31 19 Federal Com #22H	W2 W2 W2	19-21S-32E 30-21S-32E 31-21S-32E	5695
30-025-54950	Regal Lager 31 19 Federal Com #1H	W2 W2 W2	19-21S-32E 30-21S-32E 31-21S-32E	5695

30-025-54825	Regal Lager 31 19 Federal Com #2H	W2 W2 W2	19-21S-32E 30-21S-32E 31-21S-32E	5695
30-025-52224	Gold Log 4 9 Federal Com #71H	ALL ALL	04-22S-32E 09-22S-32E	5695
30-025-52190	Gold Log 4 9 Federal Com #72H	ALL ALL	04-22S-32E 09-22S-32E	5695
30-025-52208	Gold Log 4 9 Federal Com #73H	ALL ALL	04-22S-32E 09-22S-32E	5695
30-025-52191	Gold Log 4 9 Federal Com #74H	ALL ALL	04-22S-32E 09-22S-32E	5695
30-025-53818	Gold Log 4 9 Federal Com #22H	ALL ALL	04-22S-32E 09-22S-32E	5695
30-025-53812	Gold Log 4 9 Federal Com #23H	ALL ALL	04-22S-32E 09-22S-32E	5695
30-025-53813	Gold Log 4 9 Federal Com #25H	ALL ALL	04-22S-32E 09-22S-32E	5695
30-025-53814	Gold Log 4 9 Federal Com #26H	ALL ALL	04-22S-32E 09-22S-32E	5695
30-025-53809	Gold Log 4 9 Federal Com #12H	ALL ALL	04-22S-32E 09-22S-32E	5695
30-025-53815	Gold Log 4 9 Federal Com #1H	ALL ALL	04-22S-32E 09-22S-32E	5695
30-025-53811	Gold Log 4 9 Federal Com #16H	ALL ALL	04-22S-32E 09-22S-32E	5695
30-025-53807	Gold Log 4 9 Federal Com #2H	ALL ALL	04-22S-32E 09-22S-32E	5695
30-025-53817	Gold Log 4 9 Federal Com #13H	ALL ALL	04-22S-32E 09-22S-32E	5695
30-025-53816	Gold Log 4 9 Federal Com #4H	ALL ALL	04-22S-32E 09-22S-32E	5695
30-025-53808	Gold Log 4 9 Federal Com #3H	ALL ALL	04-22S-32E 09-22S-32E	5695
30-025-52225	Gold Log 4 9 Federal Com #311H	ALL ALL	04-22S-32E 09-22S-32E	98166
30-025-52192	Gold Log 4 9 Federal Com #313H	ALL ALL	04-22S-32E 09-22S-32E	98166
30-025-52187	Gold Log 4 9 Federal Com #32H	ALL ALL	04-22S-32E 09-22S-32E	98166
30-025-52188	Gold Log 4 9 Federal Com #33H	ALL ALL	04-22S-32E 09-22S-32E	98166
30-025-52189	Gold Log 4 9 Federal Com #34H	ALL ALL	04-22S-32E 09-22S-32E	98166
30-025-52186	Gold Log 4 9 Federal Com #35H	ALL ALL	04-22S-32E 09-22S-32E	98166

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-932-A
Operator: Oxy USA, Inc. (16696)

Proposed Wells

Well Name	UL or Q/Q	S-T-R	Pool
Regal Lager 31 19 Federal Com #23H	E2	19-21S-32E	5695
	E2	30-21S-32E	
	E2	31-21S-32E	
Regal Lager 31 19 Federal Com #24H	E2	19-21S-32E	5695
	E2	30-21S-32E	
	E2	31-21S-32E	
Regal Lager 31 19 Federal Com #4H	E2	19-21S-32E	5695
	E2	30-21S-32E	
	E2	31-21S-32E	
Regal Lager 31 19 Federal Com #3H	E2	19-21S-32E	5695
	E2	30-21S-32E	
	E2	31-21S-32E	
Regal Lager 31 19 Federal Com #21H	W2	19-21S-32E	5695
	W2	30-21S-32E	
	W2	31-21S-32E	
Regal Lager 31 19 Federal Com #22H	W2	19-21S-32E	5695
	W2	30-21S-32E	
	W2	31-21S-32E	
Regal Lager 31 19 Federal Com #1H	W2	19-21S-32E	5695
	W2	30-21S-32E	
	W2	31-21S-32E	
Regal Lager 31 19 Federal Com #2H	W2	19-21S-32E	5695
	W2	30-21S-32E	
	W2	31-21S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-932-A
Operator: Oxy USA, Inc. (16696)

Proposed Wells

Well Name	UL or Q/Q	S-T-R	Pool
Regal Lager 31 19 Federal Com #34H	E/2	19-21S-32E	98313
	E/2	30-21S-32E	
	E/2	31-21S-32E	
Regal Lager 31 19 Federal Com #35H	E/2	19-21S-32E	98313
	E/2	30-21S-32E	
	E/2	31-21S-32E	
Regal Lager 31 19 Federal Com #36H	E/2	19-21S-32E	98313
	E/2	30-21S-32E	
	E/2	31-21S-32E	
Regal Lager 31 19 Federal Com #31H	W/2	19-21S-32E	98313
	W/2	30-21S-32E	
	W/2	31-21S-32E	
Regal Lager 31 19 Federal Com #32H	W/2	19-21S-32E	98313
	W/2	30-21S-32E	
	W/2	31-21S-32E	
Regal Lager 31 19 Federal Com #33H	W/2	19-21S-32E	98313
	W/2	30-21S-32E	
	W/2	31-21S-32E	
Regal Lager 31 19 Federal Com #71H	W/2 W/2	19-21S-32E	5695
	W/2 W/2	30-21S-32E	
	W/2 W/2	31-21S-32E	
Regal Lager 31 19 Federal Com #72H	E/2 W/2	19-21S-32E	5695
	E/2 W/2	30-21S-32E	
	E/2 W/2	31-21S-32E	
Regal Lager 31 19 Federal Com #73H	W/2 E/2	19-21S-32E	5695
	W/2 E/2	30-21S-32E	
	W/2 E/2	31-21S-32E	
Regal Lager 31 19 Federal Com #74H	E/2 E/2	19-21S-32E	5695
	E/2 E/2	30-21S-32E	
	E/2 E/2	31-21S-32E	
Gold Log 4 9 Federal Com #71H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #72H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #73H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #74H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #22H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	

Gold Log 4 9 Federal Com #23H	ALL ALL	04-22S-32E 09-22S-32E	5695
Gold Log 4 9 Federal Com #25H	ALL ALL	04-22S-32E 09-22S-32E	5695
Gold Log 4 9 Federal Com #26H	ALL ALL	04-22S-32E 09-22S-32E	5695
Gold Log 4 9 Federal Com #12H	ALL ALL	04-22S-32E 09-22S-32E	5695
Gold Log 4 9 Federal Com #1H	ALL ALL	04-22S-32E 09-22S-32E	5695
Gold Log 4 9 Federal Com #16H	ALL ALL	04-22S-32E 09-22S-32E	5695
Gold Log 4 9 Federal Com #2H	ALL ALL	04-22S-32E 09-22S-32E	5695
Gold Log 4 9 Federal Com #13H	ALL ALL	04-22S-32E 09-22S-32E	5695
Gold Log 4 9 Federal Com #4H	ALL ALL	04-22S-32E 09-22S-32E	5695
Gold Log 4 9 Federal Com #3H	ALL ALL	04-22S-32E 09-22S-32E	5695
Gold Log 4 9 Federal Com #311H	ALL ALL	04-22S-32E 09-22S-32E	98166
Gold Log 4 9 Federal Com #313H	ALL ALL	04-22S-32E 09-22S-32E	98166
Gold Log 4 9 Federal Com #32H	ALL ALL	04-22S-32E 09-22S-32E	98166
Gold Log 4 9 Federal Com #33H	ALL ALL	04-22S-32E 09-22S-32E	98166
Gold Log 4 9 Federal Com #34H	ALL ALL	04-22S-32E 09-22S-32E	98166
Gold Log 4 9 Federal Com #35H	ALL ALL	04-22S-32E 09-22S-32E	98166

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 533471

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 533471
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	2/10/2026