

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Date

Resell Young

Phone Number

Signature

e-mail Address



January 15, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from leases comprised of Sections 8, 17, 18, 19, 20, 27, 28, 29, 30, 31, 32, 33 and 34, Township 25 South, Range 30 East, NMPM, AND Sections 3, 4, and 10, Township 26 North, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Chang:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) and off-lease measure and off-lease store *diversely* owned oil and gas production at the Poker Lake Unit 21 BD West CTB and Poker Lake Unit 21 BD East Satellite, ("Facility") located in the SE/4 SW/4 and SE/4 SE/4 of Section 21, Township 25 South, Range 30 East, *insofar as all existing and future wells drilled in the following pools and leases:*

(a) The 7,682.62-acre, more or less, Wolfcamp PA "D" (NMNM 105723198) comprised of:

Township 25 South, Range 30 East, NMPM

Section 08: E2NE, E2SW, SE

Section 17: All

Section 18: Lots 3 & 4, E2SW, E2

Section 19: All

Section 20: All

Section 27: S2

Section 28: All

Section 29: All

Section 30: NE, E2SE

Section 31: E2NE

Section 32: All

Section 33: All

Section 34: All

Township 26 South, Range 30 East. N.M.P.M.

Section 03: All

Section 04: NE

Section 10: N2

XTO Permian Operating, LLC.
3617 North Big Spring Street
Midland, Texas 79705

And includes production from the PURPLE SAGE; WOLFCAMP (GAS) [98220] pool drilled to the following wells:

<u>API</u>	<u>Well Name</u>	<u>Well Number</u>
30-015-45476	POKER LAKE UNIT 21 BD	102H
30-015-45512	POKER LAKE UNIT 21 BD	104H
30-015-45513	POKER LAKE UNIT 21 BD	121H
30-015-45696	POKER LAKE UNIT 21 BD	122H
30-015-45514	POKER LAKE UNIT 21 BD	123H
30-015-45515	POKER LAKE UNIT 21 BD	124H
30-015-45516	POKER LAKE UNIT 21 BD	125H
30-015-45517	POKER LAKE UNIT 21 BD	126H
30-015-45518	POKER LAKE UNIT 21 BD	127H
30-015-45519	POKER LAKE UNIT 21 BD	128H
30-015-56409	POKER LAKE UNIT 21 BD	506H
30-015-45699	POKER LAKE UNIT 21 BD	701H
30-015-45702	POKER LAKE UNIT 21 BD	703H
30-015-45477	POKER LAKE UNIT 21 BD	901H
30-015-45703	POKER LAKE UNIT 21 BD	903H
30-015-45698	POKER LAKE UNIT 21 BD	905H
30-015-45701	POKER LAKE UNIT 21 BD	907H

- (b) Federal Leases: NMNM105317154, NMNM105441981, and NMNM105508701, consisting of all of Section 28 and 33, Township 25 South, Range 30 East and the NE/4 of Section 4, Township 26 South, Range 30 East, drilled to the CORRAL CANYON; BONE SPRING, SOUTH [13354] pool and consisting of the following wells:

<u>API</u>	<u>Well Name</u>	<u>Number</u>
30-015-56406	POKER LAKE UNIT 21 BD	501H
30-015-56407	POKER LAKE UNIT 21 BD	502H
30-015-56600	POKER LAKE UNIT 21 BD	503H
30-015-56410	POKER LAKE UNIT 21 BD	507H

- (c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools* with notice provided only to the owners of interests to be added.

Oil and gas production from these leases will be commingled and sold at the Facility, located OFF the project area in the SE/4 SW/4 and SE/4 SE/4 of Section 21, Township 25 South, Range 30 East. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a plat showing the Facility site, well pads, well names, API numbers and leases in the subject area.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

XTO Permian Operating, LLC.
3617 North Big Spring Street
Midland, Texas 79705

Ownership is diverse between the above-described leases, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 3** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. For questions concerning this application, please contact Heather Riley at heather.riley@exxonmobil.com or (432) 894-2025.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
3617 North Big Spring Street
Midland, Texas 79705



Date: 1/9/2026

Poker Lake Unit 21 BD West CTB Lease Map

EDDY COUNTY, NM

Legend

- Gas FMP/Sales Meter (2)
- Oil FMP/Sales Meter (2)
- CVB SITE
- FEDERAL SURFACE LEASE
- FEE SURFACE LEASE
- FEDERAL MINERAL LEASE
- STATE MINERAL AND SURFACE LEASE

PA_NAME

- WOLFCAMP "D" 1ST REV NMNM105723198/NMNM071016AT
- WOLFCAMP WELL
- BONESPRING WELL

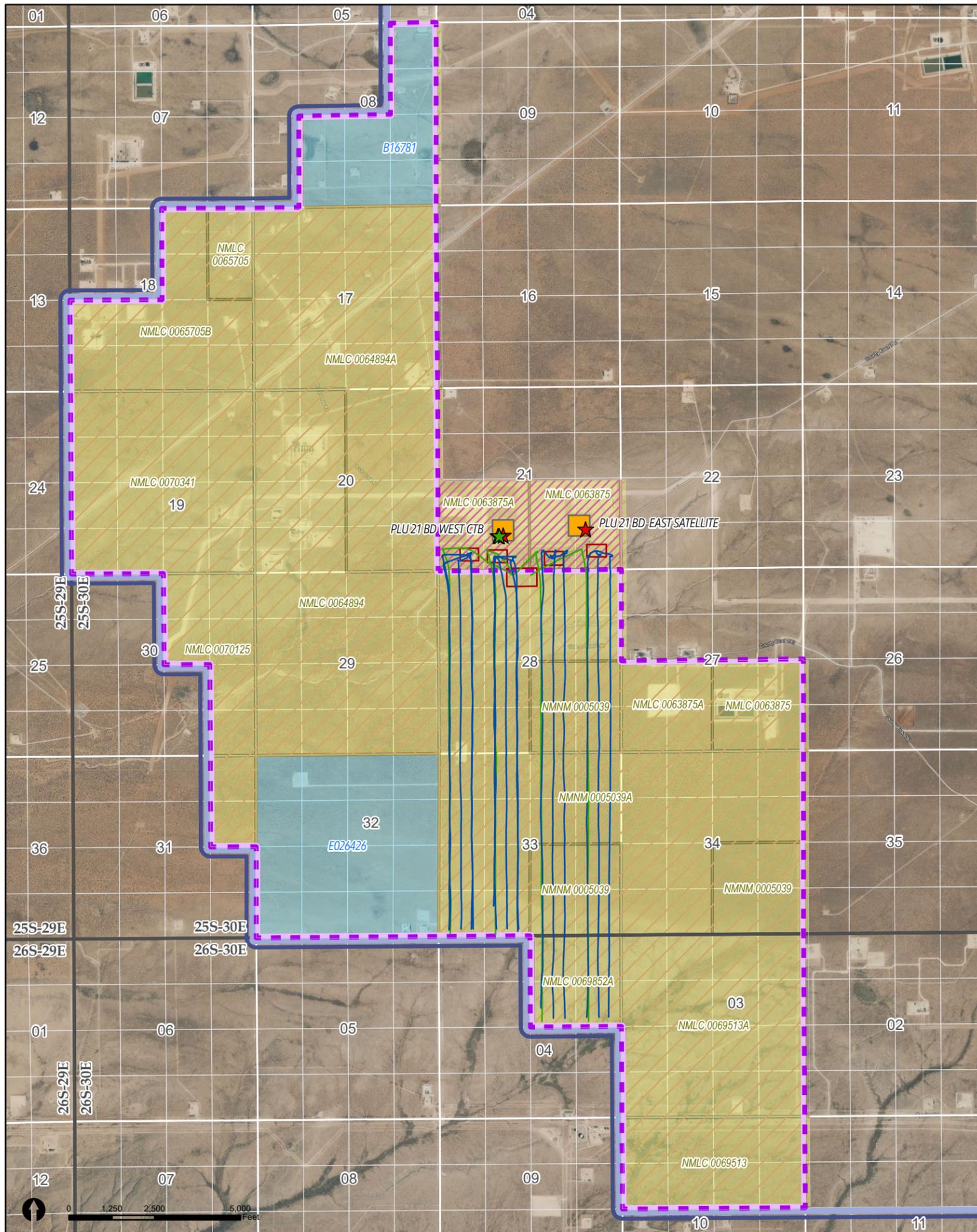
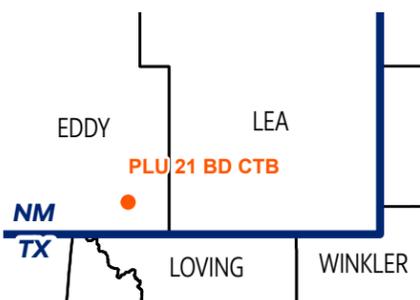
Wolfcamp Well

- 3001545476 POKER LAKE UNIT 21 BD 102H
- 3001545512 POKER LAKE UNIT 21 BD 104H
- 3001545513 POKER LAKE UNIT 21 BD 121H
- 3001545696 POKER LAKE UNIT 21 BD 122H
- 3001545514 POKER LAKE UNIT 21 BD 123H
- 3001545515 POKER LAKE UNIT 21 BD 124H
- 3001545516 POKER LAKE UNIT 21 BD 125H
- 3001545517 POKER LAKE UNIT 21 BD 126H
- 3001545518 POKER LAKE UNIT 21 BD 127H
- 3001545519 POKER LAKE UNIT 21 BD 128H
- 3001556409 POKER LAKE UNIT 21 BD 506H
- 3001545699 POKER LAKE UNIT 21 BD 701H
- 3001545702 POKER LAKE UNIT 21 BD 703H
- 3001545477 POKER LAKE UNIT 21 BD 901H
- 3001545703 POKER LAKE UNIT 21 BD 903H
- 3001545698 POKER LAKE UNIT 21 BD 905H
- 3001545701 POKER LAKE UNIT 21 BD 907H

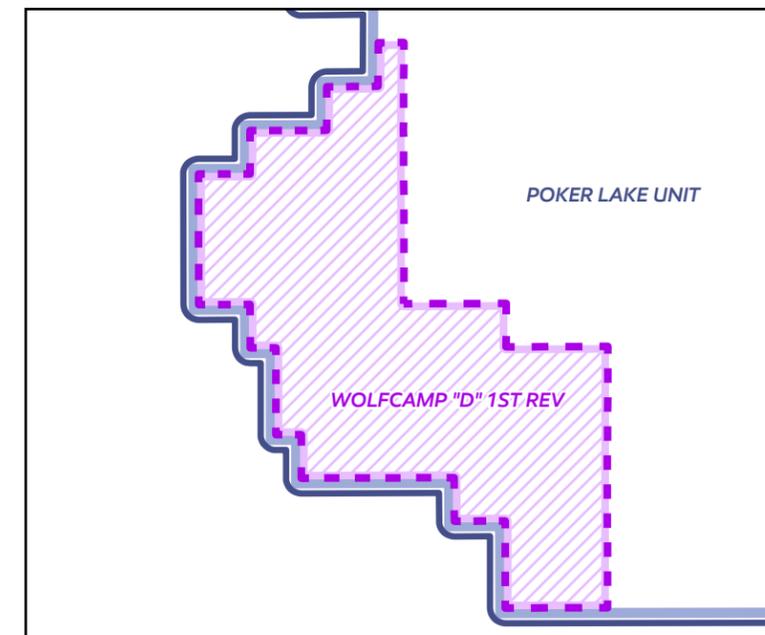
Bone Spring Well

- 3001556406 POKER LAKE UNIT 21 BD 501H
- 3001556407 POKER LAKE UNIT 21 BD 502H
- 3001556600 POKER LAKE UNIT 21 BD 503H
- 3001556410 POKER LAKE UNIT 21 BD 507H

Location



Wolfcamp Active PA



District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: [373075] XTO PERMIAN OPERATING LLC.
OPERATOR ADDRESS: 3617 North Big Spring Street, Midland, Texas 79705
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[98220] PURPLE SAGE; WOLFCAMP (GAS)	50/1295	49/1164		\$55.15/3.92	7227/bbl/d 54,796/mcfd
[13354] CORRAL CANYON; BONE SPRING, SOUTH	45/1159				6,778/bbl/d 21,078/mcfd

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) Well Test Method
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. See attached
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. See attached
(3) Lease Names, Lease and Well Numbers, and API Numbers. See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: NM Commingle Manager DATE: 1/15/2026

TYPE OR PRINT NAME Russell Young TELEPHONE NO.: (832) 302-5430
E-MAIL ADDRESS: russell.young@exxonmobil.com

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header at the facility. The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a meter following the API Standard MPMS 5.6. The water flow is measured using a meter. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the API Standard MPMS 20.1 and meets state and federal regulations.

At the facility production is separated into oil, gas and water. The oil then flows into a heater treater. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit used as an FMP/sales meter.

The facility design has common ancillary equipment that includes—vapor recovery units, flares, and a water system. The flash gas is metered and then will enter the primary gas line after all FMPs / sales meter.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

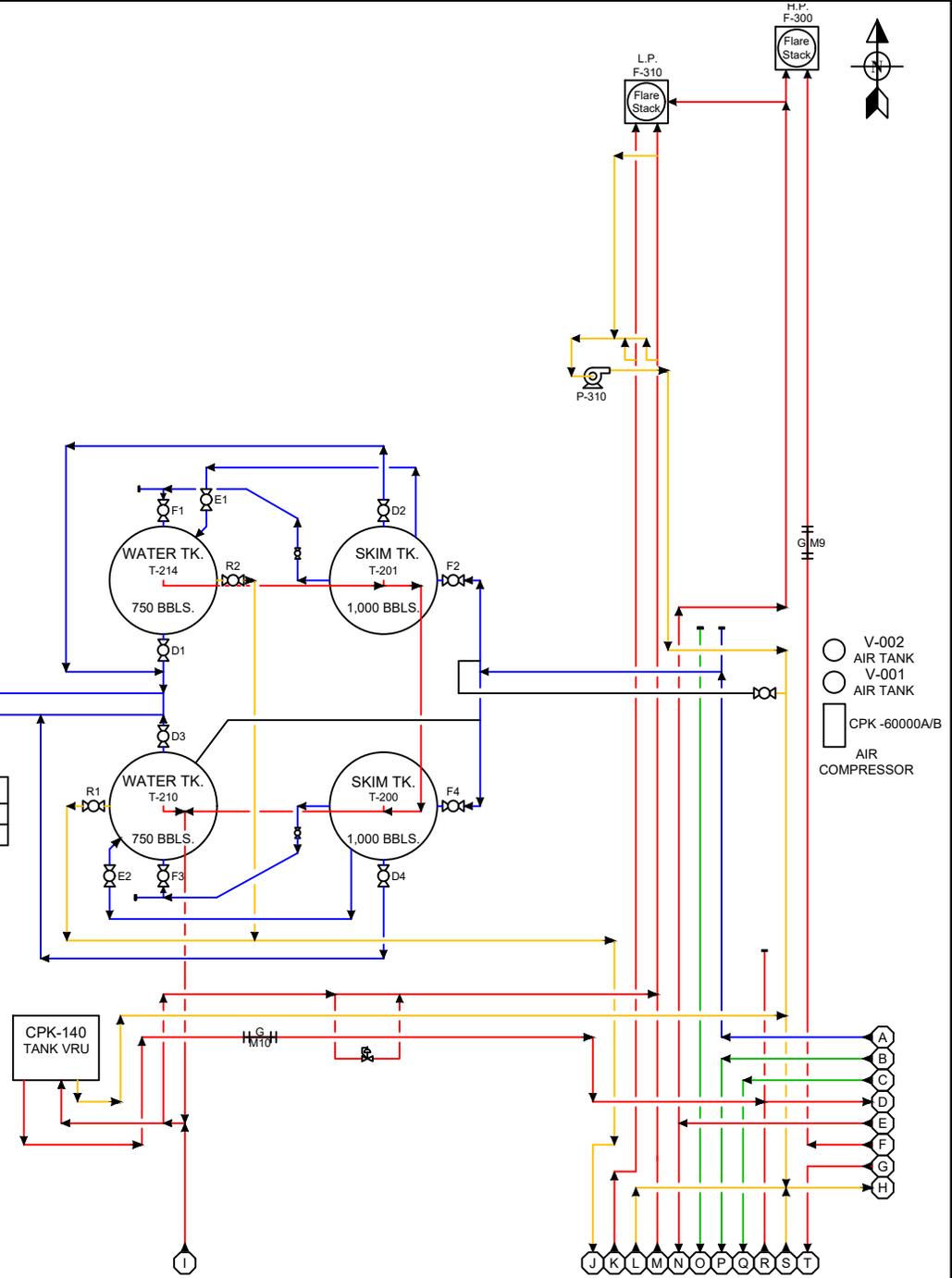
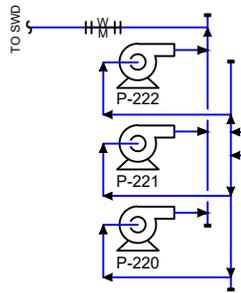
- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests/ per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water. The time increment for reported sales through the sales meters is monthly.

LACT Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
F1-4	O/C	S/C	O/C
F5-15	O/C	S/C	S/C
R1-10	S/C	O/C	S/C
D1-4	O/C	S/C	O/C
E1-4	O/C	O/C	O/C
S1-3	S/C	S/C	O/C
CSC1-4 (CLOSED & SEALED)	S/C	S/C	S/C

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM10	TANK VRU CPK-140 (SICK)	ULTRASONIC	DBPL0803G	PRODUCTION
GM9	H. P. FLARE (SICK)	ULTRASONIC	DBPL0804G	PRODUCTION



- V-002 AIR TANK
- V-001 AIR TANK
- CPK -60000A/B AIR COMPRESSOR

EMULSION —
 WATER —
 OIL —
 GAS —

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	12/12/2022	ETL	
1	REMOVED WATER TANKS	9/5/2023	TDM	
2	REMOVED BOOSTER COMP.	12/16/2024	TDM	
3	ISSUED FOR REF.	1/8/2026	JLF	

PLU 21 BRUSHY DRAW WEST
 CENTRAL TANK BATTERY
 EDDY COUNTY, NEW MEXICO

LAT. : 32.111377° · LONG. : -103.889423°
 NMNM105445072 / SEC.21-125S-R30E, SESW

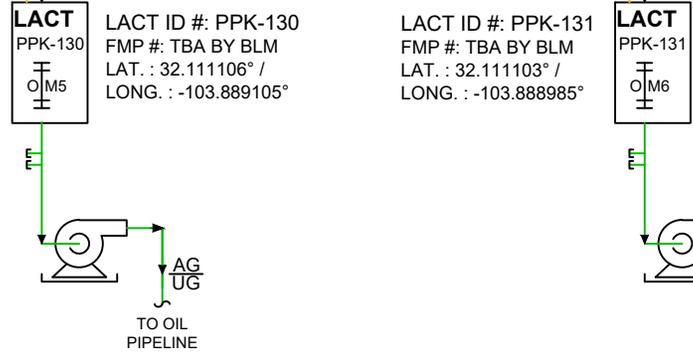
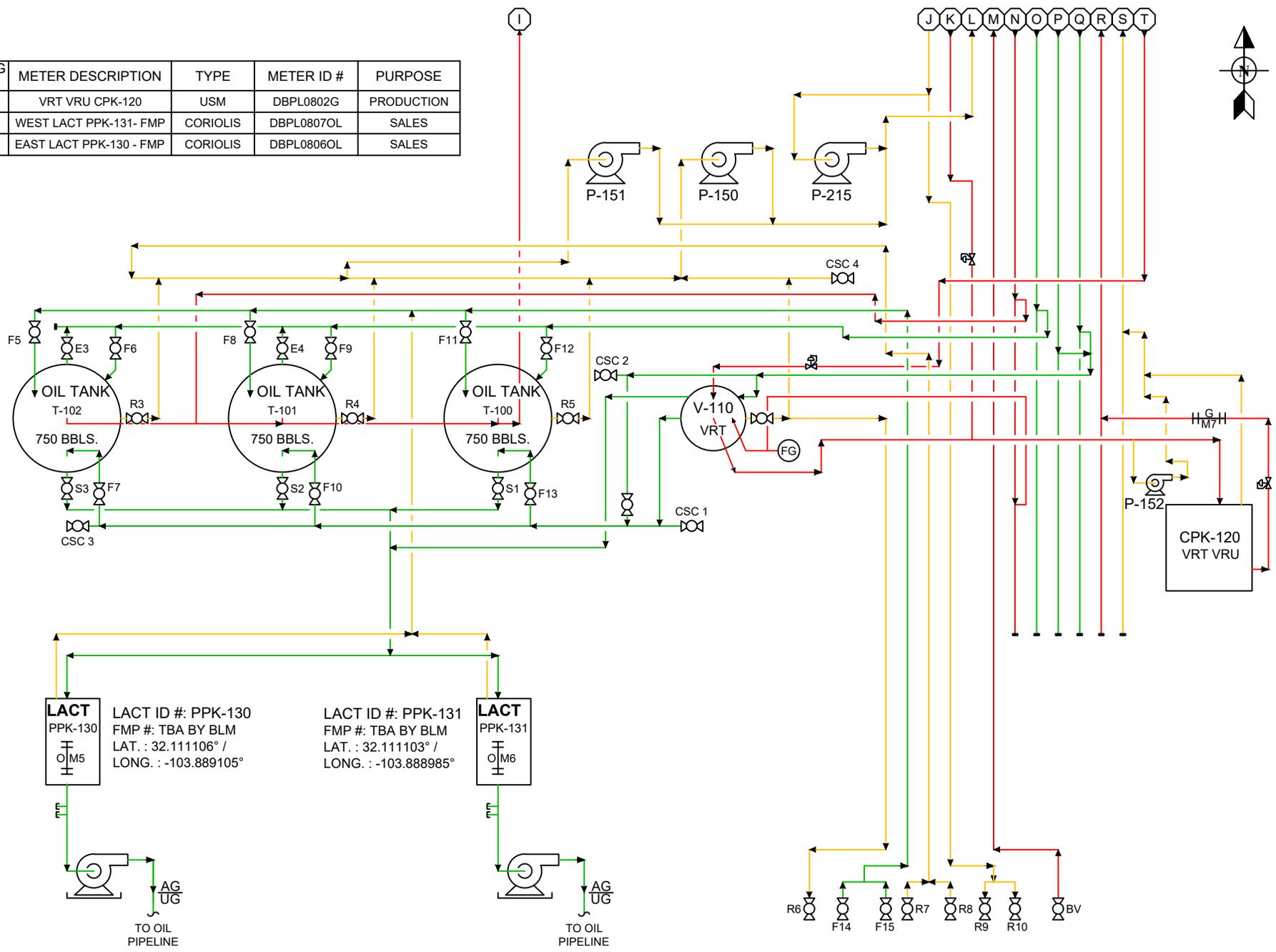
SITE FACILITY DIAGRAM - SHEET 1 OF 3

FILE NO. PLU 21 BRUSHY DRAW CTB REV. No. 3

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	11.80 MCFD
HP & LP FLARE PILOTS	1.2 MCFD
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NOTES:
 1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM7	VRT VRU CPK-120	USM	DBPL0802G	PRODUCTION
OM5	WEST LACT PPK-131- FMP	CORLIOLIS	DBPL0807OL	SALES
OM6	EAST LACT PPK-130 - FMP	CORLIOLIS	DBPL0806OL	SALES



Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	11.80 MCFD
HP & LP FLARE PILOTS	1.2 MCFD
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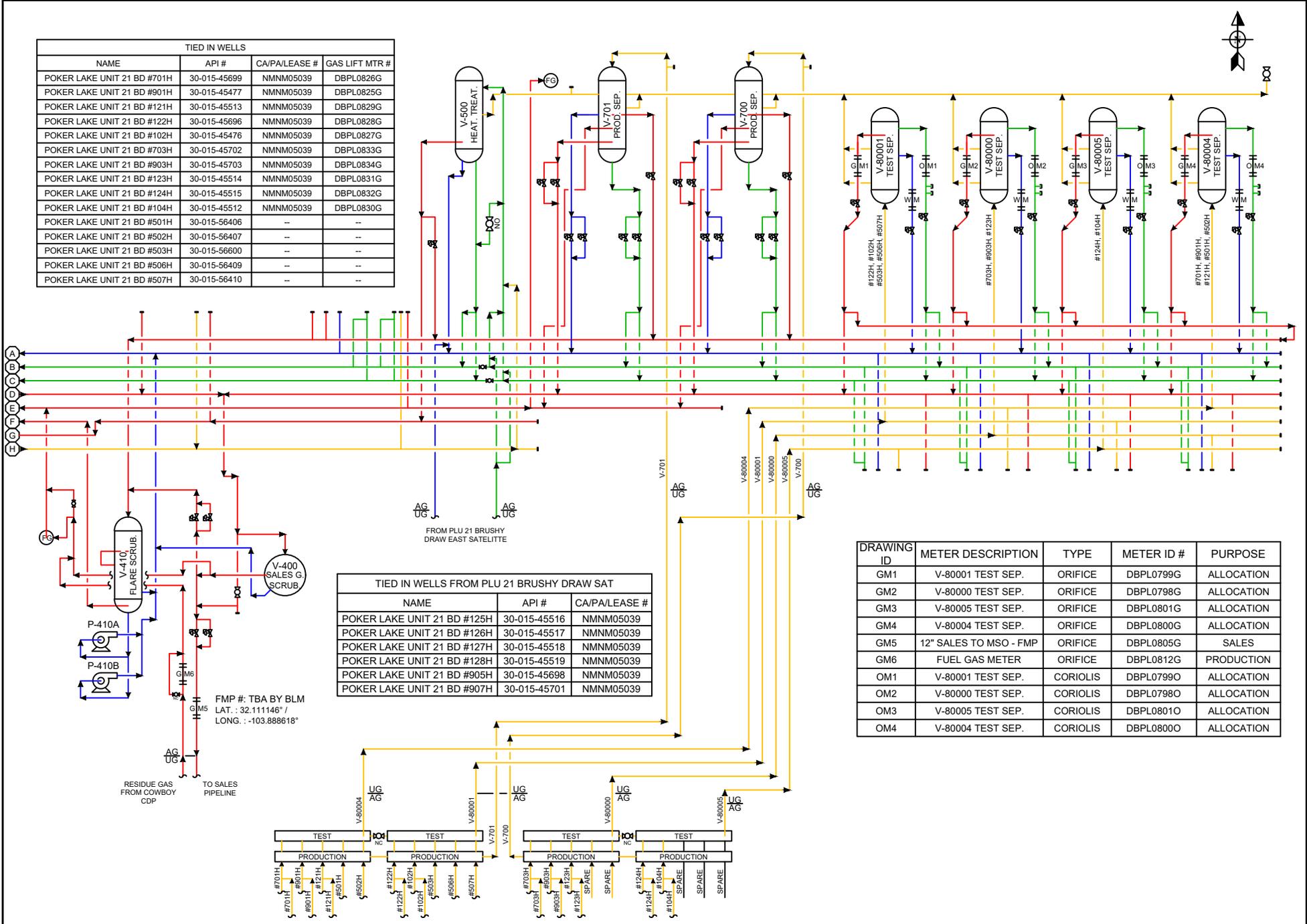
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2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION —
WATER —
OIL —
GAS —

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	12/12/2022	ETL	
1	REMOVED WATER TANKS	9/5/2023	TDM	
2	REMOVED BOOSTER COMP.	12/16/2024	TDM	
3	ISSUED FOR REF.	1/8/2026	JLF	

PLU 21 BRUSHY DRAW WEST CENTRAL TANK BATTERY EDDY COUNTY, NEW MEXICO	
LAT. : 32.111377° - LONG. : -103.889423° NMMN105445072 / SEC.21-T25S-R30E, SESW	
SITE FACILITY DIAGRAM - SHEET 2 OF 3	
FILE NO.	REV. No.
PLU 21 BRUSHY DRAW CTB	3

TIED IN WELLS			
NAME	API #	CA/PA/LEASE #	GAS LIFT MTR #
POKER LAKE UNIT 21 BD #701H	30-015-45699	NMNM05039	DBPL0826G
POKER LAKE UNIT 21 BD #901H	30-015-45477	NMNM05039	DBPL0825G
POKER LAKE UNIT 21 BD #121H	30-015-45513	NMNM05039	DBPL0829G
POKER LAKE UNIT 21 BD #122H	30-015-45696	NMNM05039	DBPL0828G
POKER LAKE UNIT 21 BD #102H	30-015-45476	NMNM05039	DBPL0827G
POKER LAKE UNIT 21 BD #703H	30-015-45702	NMNM05039	DBPL0833G
POKER LAKE UNIT 21 BD #903H	30-015-45703	NMNM05039	DBPL0834G
POKER LAKE UNIT 21 BD #123H	30-015-45514	NMNM05039	DBPL0831G
POKER LAKE UNIT 21 BD #124H	30-015-45515	NMNM05039	DBPL0832G
POKER LAKE UNIT 21 BD #104H	30-015-45512	NMNM05039	DBPL0830G
POKER LAKE UNIT 21 BD #501H	30-015-56406	-	-
POKER LAKE UNIT 21 BD #502H	30-015-56407	-	-
POKER LAKE UNIT 21 BD #503H	30-015-56600	-	-
POKER LAKE UNIT 21 BD #506H	30-015-56409	-	-
POKER LAKE UNIT 21 BD #507H	30-015-56410	-	-



TIED IN WELLS FROM PLU 21 BRUSHY DRAW SAT		
NAME	API #	CA/PA/LEASE #
POKER LAKE UNIT 21 BD #125H	30-015-45516	NMNM05039
POKER LAKE UNIT 21 BD #126H	30-015-45517	NMNM05039
POKER LAKE UNIT 21 BD #127H	30-015-45518	NMNM05039
POKER LAKE UNIT 21 BD #128H	30-015-45519	NMNM05039
POKER LAKE UNIT 21 BD #905H	30-015-45698	NMNM05039
POKER LAKE UNIT 21 BD #907H	30-015-45701	NMNM05039

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80001 TEST SEP.	ORIFICE	DBPL0799G	ALLOCATION
GM2	V-80000 TEST SEP.	ORIFICE	DBPL0798G	ALLOCATION
GM3	V-80005 TEST SEP.	ORIFICE	DBPL0801G	ALLOCATION
GM4	V-80004 TEST SEP.	ORIFICE	DBPL0800G	ALLOCATION
GM5	12" SALES TO MSO - FMP	ORIFICE	DBPL0805G	SALES
GM6	FUEL GAS METER	ORIFICE	DBPL0812G	PRODUCTION
OM1	V-80001 TEST SEP.	CORIOLIS	DBPL0799O	ALLOCATION
OM2	V-80000 TEST SEP.	CORIOLIS	DBPL0798O	ALLOCATION
OM3	V-80005 TEST SEP.	CORIOLIS	DBPL0801O	ALLOCATION
OM4	V-80004 TEST SEP.	CORIOLIS	DBPL0800O	ALLOCATION

FMP #: TBA BY BLM
LAT. : 32.111146° /
LONG. : -103.888618°

RESIDUE GAS FROM COWBOY CDP
TO SALES PIPELINE

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	11.80 MCFD
HP & LP FLARE PILOTS	1.2 MCFD
--	--

NOTES:
1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
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1	REMOVED WATER TANKS	9/5/2023	TDM	
2	REMOVED BOOSTER COMP.	12/16/2024	TDM	
3	ADDED NEW WELLS	1/8/2026	JLF	

PLU 21 BRUSHY DRAW WEST
CENTRAL TANK BATTERY
EDDY COUNTY, NEW MEXICO

LAT. : 32.111377° / LONG. : -103.889423°
NMNM105445072 / SEC.21-T25S-R30E, SESW

SITE FACILITY DIAGRAM - SHEET 3 OF 3

FILE NO. PLU 21 BRUSHY DRAW WEST CTB

REV. NO. 3

DRAWING REVISION LOG				
REVISION	DATE	REVISION DESCRIPTION	BY	REQUESTED BY
0	1/8/2026	ADDED NEW WELLS FROM WELL PAD E	JLF	SK

EMULSION 
 WATER 
 OIL 
 GAS 

Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR REF.	1/8/2026	JLF	

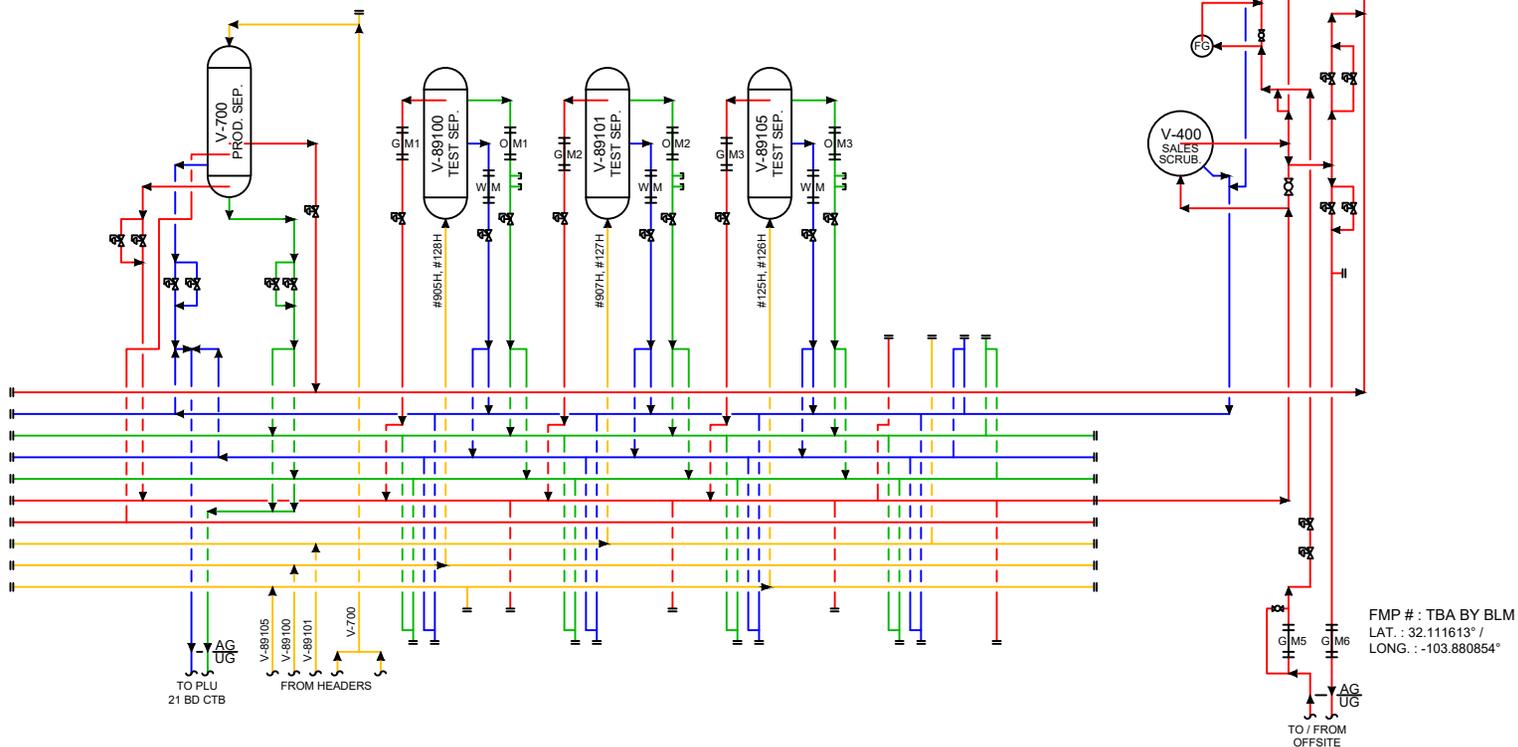
PLU 21 BRUSHY DRAW WEST
 CENTRAL TANK BATTERY
 EDDY COUNTY, NEW MEXICO

LAT. : 32.111377° - LONG. : -103.889423°
 NMNM105445072 / SEC.21-T25S-R30E, SESW

SITE FACILITY DIAGRAM - DRAWING LOG

FILE NO. PLU 21 BRUSHY DRAW CTB REV. No. 0

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-89100 TEST SEPARATOR	ORIFICE	DBPL0793G	ALLOCATION
GM2	V-89101 TEST SEPARATOR	ORIFICE	DBPL0794G	ALLOCATION
GM3	V-89105 TEST SEPARATOR	ORIFICE	DBPL0795G	ALLOCATION
GM4	H.P. FLARE METER (SICK)	ULTRASONIC	DBPL0796G	PRODUCTION
GM5	FUEL GAS METER	ORIFICE	DBPL0813G	PRODUCTION
GM6	12" SALES TO MSO - FMP	ORIFICE	DBPL0797G	SALES
OM1	V-89100 TEST SEPARATOR	CORIOLIS	DBPL0793O	ALLOCATION
OM2	V-89101 TEST SEPARATOR	CORIOLIS	DBPL0794O	ALLOCATION
OM3	V-89105 TEST SEPARATOR	CORIOLIS	DBPL0795O	ALLOCATION



FMP # : TBA BY BLM
 LAT. : 32.111613° /
 LONG. : -103.880854°

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
HP FLARE PILOTS	0.6 MCFD
--	--
--	--

NOTES:
 1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION —
 WATER —
 OIL —
 GAS —

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	12/16/2024	ETL	
1	REVISED METER TABLE	1/14/2026	JLF	

ExxonMobil

PLU 21 BRUSHY DRAW EAST
 SATELLITE
 EDDY COUNTY, NEW MEXICO

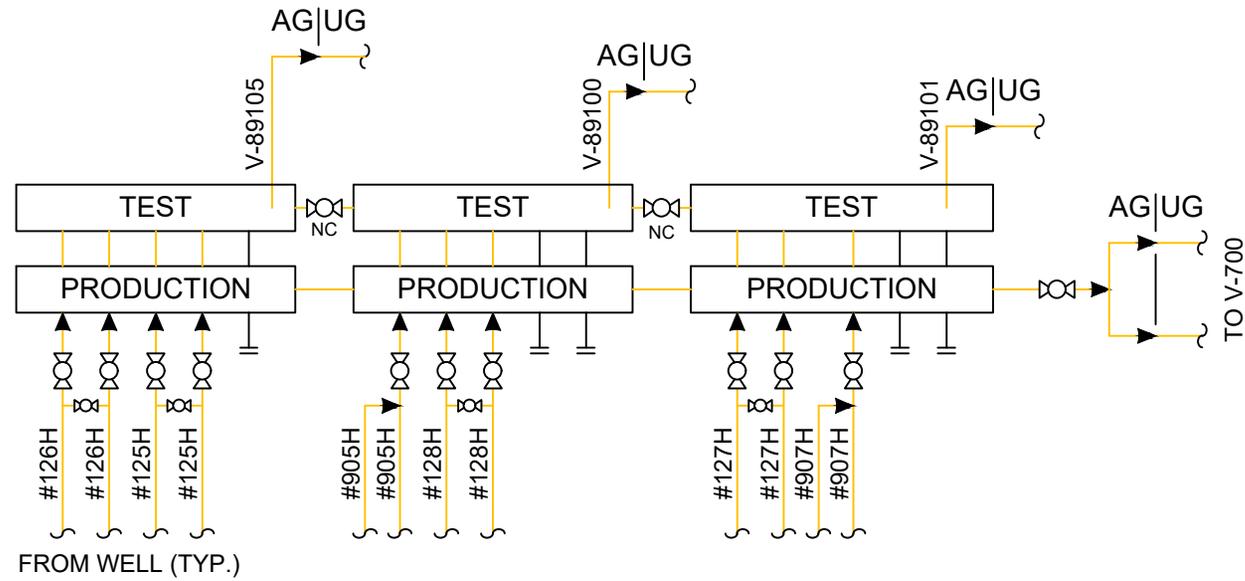
LAT. : 32.111667, LONG. : -103.882222
 NMMN105552170 / SEC. 21-T25S-R30E, SESE

SITE FACILITY DIAGRAM - SHEET 1 OF 2

FILE NO. REV. No.
 PLU 21 BD SATELLITE 0



TIED IN WELLS			
NAME	API #	CA/PA/LEASE #	GAS LIFT METER #
POKER LAKE UNIT 21 BD 125H	30-015-45516	NMNM05039	DBPL0836G
POKER LAKE UNIT 21 BD 126H	30-015-45517	NMNM05039	DBPL0837G
POKER LAKE UNIT 21 BD 127H	30-015-45518	NMNM05039	DBPL0840G
POKER LAKE UNIT 21 BD 128H	30-015-45519	NMNM05039	DBPL0841G
POKER LAKE UNIT 21 BD 905H	30-015-45698	NMNM05039	DBPL0835G
POKER LAKE UNIT 21 BD 907H	30-015-45701	NMNM05039	DBPL0842G



Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
--	--
--	--
--	--

NOTES:
 1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION —
 WATER —
 OIL —
 GAS —

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	12/16/2024	ETL	
1	REVISED METER TABLE	1/14/2026	JLF	


PLU 21 BRUSHY DRAW EAST
 SATELLITE
 EDDY COUNTY, NEW MEXICO
 LAT.: 32.111667, LONG.: -103.882222
 NMNM105552170 / SEC. 21-T25S-R30E, SESE
 SITE FACILITY DIAGRAM - SHEET 2 OF 2
 FILE NO. PLU 21 BD SATELLITE REV. No. 1

DRAWING REVISION LOG				
REVISION	DATE	REVISION DESCRIPTION	BY	REQUESTED BY
0	1/14/2026	UPDATED TESTERS & METER NUMBERS	JLF	SK

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
--	--
--	--
--	--

NOTES:
 1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION 
 WATER 
 OIL 
 GAS 

Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR REF.	1/13/2026	JLF	

PLU 21 BRUSHY DRAW EAST SATELLITE EDDY COUNTY, NEW MEXICO LAT. : 32.111667, LONG. : -103.882222 NMNM105552170 / SEC. 21-T25S-R30E, SESE SITE FACILITY DIAGRAM - DRAWING LOG FILE NO. PLU 21 BD SATELLITE REV. No. 0



January 15, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from leases comprised of Sections 8, 17, 18, 19, 20, 27, 28, 29, 30, 31, 32, 33 and 34, Township 25 South, Range 30 East, NMPM, AND Sections 3, 4, and 10, Township 26 North, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
(832) 302-5430
Russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
3617 North Big Spring Street
Midland, Texas 79705

POSTAL DELIVERY LIST - PLU 21 BD				
CERTIFIED RECEIPT #	NAME	ADDRESS	ADDRESS 2	DATE NOTIFICATION SENT
94148149023689579161 69	Eileen M. Grooms, Trustee of the EMG Revocable Trust	1000 West 4th Street	Roswell NM 88201	1.15.26
94148149023689579161 83	Eileen M. Grooms, Trustee of the EMG Revocable Trust	1203 Hamilton Dr.	Roswell NM 88201	1.15.26
94148149023689579161 90	Eileen M. Grooms, Trustee of the EMG Revocable Trust	2906 Diamond A Dr.	Roswell NM 88201	1.15.26
94148149023689579162 06	LJA Charitable Investments, LLC	1717 West Loop S, Suite 1800	Houston TX 77027	1.15.26
94148149023689579162 13	Mark McClellan and Paula McClellan	P.O. Box 730	Roswell NM 88202	1.15.26
94148149023689579162 20	Mark McClellan and Paula McClellan	5076 Bright Sky Rd.	Roswell NM 88201	1.15.26
94148149023689579162 37	Platform Energy III, LLC	810 Texas Avenue	Lubbock TX 79401	1.15.26
94148149023689579162 44	Santa Elena Minerals IV, LP	P.O. Box 2063	Midland TX 79702	1.15.26
94148149023689579162 51	Santa Elena Minerals IV, LP	400 N. Marienfeld St., Suite 200	Midland TX 79701	1.15.26
94148149023689579162 68	Sitio Permian, LLC	1401 Lawrence Street, Suite 1750	Denver CO 80202	1.15.26
94148149023689579162 75	Toles-Com Ltd.	P.O. Box 1300	Roswell NM 88202	1.15.26
94148149023689579162 82	32 Mineral I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	32 Mineral I BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth TX 76102	1.15.26
94148149023689579162 82	32 Mineral I BPEOR NM, LLC	201 Main Street, Suite 3200	Fort Worth TX 76102	1.15.26
94148149023689579162 82	32 Mineral II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	32 Mineral II BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth TX 76102	1.15.26
94148149023689579162 82	32 Mineral II BPEOR NM, LLC	201 Main Street, Suite 3200	Fort Worth TX 76102	1.15.26
94148149023689579162 82	BEPSCO, LP	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	BMT I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	BMT I BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth TX 76102	1.15.26
94148149023689579162 82	BMT I BPEOR NM, LLC	201 Main Street, Suite 3200	Fort Worth TX 76102	1.15.26
94148149023689579162 82	BMT II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	BMT II BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth TX 76102	1.15.26
94148149023689579162 82	BMT II BPEOR NM, LLC	201 Main Street, Suite 3200	Fort Worth TX 76102	1.15.26
94148149023689579162 82	CTAM O&G, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	CTV-LMB I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	CTV-LMB II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	CTV-SRB I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	CTV-SRB II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	GC O&G, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	Hyatt Anne Bass Management Trust	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	LMBI I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	LMBI I BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth TX 76102	1.15.26
94148149023689579162 82	LMBI II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	LMBI II BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth TX 76102	1.15.26
94148149023689579162 82	Samantha Sims Bass Management Trust	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	PRB II 1993C II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	PRB II 1993C II BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth TX 76102	1.15.26
94148149023689579162 82	PRB II 1993C II BPEOR NM, LLC	201 Main Street, Suite 3200	Fort Worth TX 76102	1.15.26
94148149023689579162 82	RFB 1993C I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	RFB 1993C I BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth TX 76102	1.15.26
94148149023689579162 82	RFB 1993C I BPEOR NM, LLC	201 Main Street, Suite 3200	Fort Worth TX 76102	1.15.26
94148149023689579162 82	RFB 1993C II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	RFB 1993C II BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth TX 76102	1.15.26
94148149023689579162 82	RFB 1993C II BPEOR NM, LLC	201 Main Street, Suite 3200	Fort Worth TX 76102	1.15.26
94148149023689579162 82	Samantha Sims Bass Management Trust	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	SRBI I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	SRBI I BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth TX 76102	1.15.26
94148149023689579162 82	SRBI II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	SRBI II BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth TX 76102	1.15.26
94148149023689579162 82	SSB 1993C I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	SSB 1993C I BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth TX 76102	1.15.26
94148149023689579162 82	SSB 1993C I BPEOR NM, LLC	201 Main Street, Suite 3200	Fort Worth TX 76102	1.15.26
94148149023689579162 82	SSB 1993C II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	SSB 1993C II BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth TX 76102	1.15.26
94148149023689579162 82	SSB 1993C II BPEOR NM, LLC	201 Main Street, Suite 3200	Fort Worth TX 76102	1.15.26
94148149023689579162 82	Thru Line BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	1.15.26
94148149023689579162 82	Thru Line BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth TX 76102	1.15.26
94148149023689579162 99	Hope Royalties LLC	P.O. Box 1326	Artesia NM 88211	1.15.26
94148149023689579163 05	Rolla R. Hinkle III	P.O. Box 2292	Roswell NM 88202	1.15.26
94148149023689579163 12	Rolla R. Hinkle III	70 Riverside Dr.	Roswell NM 88201	1.15.26
94148149023689579163 29	Madison M. Hinkle and Susan M. Hinkle Revocable Trust	P.O. Box 2292	Roswell NM 88202	1.15.26
94148149023689579163 36	Madison M. Hinkle and Susan M. Hinkle Revocable Trust	70 Riverside Dr.	Roswell NM 88201	1.15.26
94148149023689579163 43	New Mexico Military Institute	P.O. Box 3627	Roswell NM 88202	1.15.26
94148149023689579163 50	New Mexico Military Institute	101 W. College Blvd	Roswell NM 88201	1.15.26
94148149023689579163 67	Penasco Petroleum LLC	P.O. Box 4168	Roswell NM 88202	1.15.26
94148149023689579163 74	Penasco Petroleum LLC	P.O. Box 2292	Roswell NM 88202	1.15.26
94148149023689579163 81	Chevron U.S.A. Inc.	1400 Smith Street	Houston TX 77002	1.15.26
94148149023689579164 04	XTO Delaware Basin, LLC	22777 Spingwoods Village Parkway	Spring TX 77389	1.15.26
94148149023689579163 98	Bureau of Land Management - Attn: Jonathan Shepard	301 Dinosaur Trail	Santa Fe NM 87508	1.15.26
94148149023689579161 76	Bureau of Land Management	620 E. Greene St.	Carlsbad NM 88220	1.15.26
958907105270156331725 13	State Land Office of New Mexico	P.O. Box 1148	Santa Fe NM 87504	1.16.25

ALERT: SEVERE WEATHER CONDITIONS ACROSS THE U.S. MAY DELAY PROCESSING, TRANS...

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CARLSBAD, NM 88220

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Affidavit of Publication

No. 80870

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

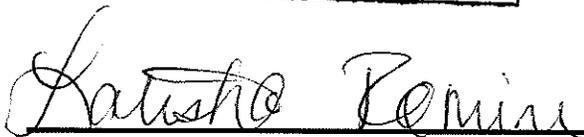
day as follows:

- First Publication January 22, 2026
- Second Publication _____
- Third Publication _____
- Fourth Publication _____
- Fifth Publication _____
- Sixth Publication _____
- Seventh Publication _____
- Eighth Publication _____

Subscribed and sworn before me this

22nd day of January 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

TO: ALL AFFECTED PARTIES, INCLUDING: Eileen M. Grooms, Trustee of the EMG Revocable Trust Eileen M. Grooms, Trustee of the EMG Revocable Trust Eileen M. Grooms, Trustee of the EMG Revocable Trust LJA Charitable Investments, LLC Mark McClellan and Paula McClellan Mark McClellan and Paula McClellan Platform Energy III, LLC Santa Elena Minerals IV, LP Santa Elena Minerals IV, LP Sitio Permian, LLC Toles-Com Ltd. 32 Mineral I BPEOR NM, LLC 32 Mineral I BPEOR NM, LLC 32 Mineral I BPEOR NM, LLC 32 Mineral II BPEOR NM, LLC 32 Mineral II BPEOR NM, LLC BEPCO, LP BMT I BPEOR NM, LLC BMT I BPEOR NM, LLC BMT II BPEOR NM, LLC BMT II BPEOR NM, LLC CTAM O&G, LLC CTV-LMB I BPEOR NM, LLC CTV-LMB II BPEOR NM, LLC CTV-SRB I BPEOR NM, LLC CTV-SRB II BPEOR NM, LLC GC O&G, LLC Hyatt Anne Bass Management Trust LMBI I BPEOR NM, LLC LMBI I BPEOR NM, LLC LMBI II BPEOR NM, LLC LMBI II BPEOR NM, LLC Samantha Sims Bass Management Trust PRB II 1993C II BPEOR NM, LLC PRB II 1993C II BPEOR NM, LLC PRB II 1993C II BPEOR NM, LLC RFB 1993C I BPEOR NM, LLC RFB 1993C I BPEOR NM, LLC RFB 1993C I BPEOR NM, LLC RFB 1993C II BPEOR NM, LLC RFB 1993C II BPEOR NM, LLC RFB 1993C II BPEOR NM, LLC Samantha Sims Bass Management Trust SRBI I BPEOR NM, LLC SRBI I BPEOR NM, LLC SRBI II BPEOR NM, LLC SSB 1993C I BPEOR NM, LLC SSB 1993C I BPEOR NM, LLC SSB 1993C I BPEOR NM, LLC SSB 1993C II BPEOR NM, LLC SSB 1993C II BPEOR NM, LLC SSB 1993C II BPEOR NM, LLC Thru Line BPEOR NM, LLC Thru Line BPEOR NM, LLC Hope Royalties LLC Rolla R. Hinkle III Rolla R. Hinkle III Madison M. Hinkle and Susan M. Hinkle Revocable Trust Madison M. Hinkle and Susan M. Hinkle Revocable Trust New Mexico Military Institute New Mexico Military Institute Penasco Petroleum LLC Penasco Petroleum LLC Chevron U.S.A. Inc. XTO Delaware Basin, LLC Bureau of Land Management - Attn: Jonathan Shepard Bureau of Land Management State Land Office of New Mexico

30-015-45513	POKER LAKE UNIT 21 BD	121H
30-015-45696	POKER LAKE UNIT 21 BD	122H
30-015-45514	POKER LAKE UNIT 21 BD	123H
30-015-45515	POKER LAKE UNIT 21 BD	124H
30-015-45516	POKER LAKE UNIT 21 BD	125H
30-015-45517	POKER LAKE UNIT 21 BD	126H
30-015-45518	POKER LAKE UNIT 21 BD	127H
30-015-45519	POKER LAKE UNIT 21 BD	128H
30-015-56409	POKER LAKE UNIT 21 BD	506H
30-015-45699	POKER LAKE UNIT 21 BD	701H
30-015-45702	POKER LAKE UNIT 21 BD	703H
30-015-45477	POKER LAKE UNIT 21 BD	901H
30-015-45703	POKER LAKE UNIT 21 BD	903H
30-015-45698	POKER LAKE UNIT 21 BD	905H
30-015-45701	POKER LAKE UNIT 21 BD	907H

(b) Federal Leases: NMNM105317154, NMNM105441981, and NMNM105508701, consisting of all of Section 28 and 33, Township 25 South, Range 30 East and the NE/4 of Section 4, Township 26 South, Range 30 East, drilled to the CORRAL CANYON; BONE SPRING, SOUTH [13354] pool and consisting of the following wells:

API	Well Name	Number
30-015-56406	POKER LAKE UNIT 21 BD	501H
30-015-56407	POKER LAKE UNIT 21 BD	502H
30-015-56600	POKER LAKE UNIT 21 BD	503H
30-015-56410	POKER LAKE UNIT 21 BD	507H

(c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Russell Young, XTO Energy, Inc., (832)-454-2857 or Russell.young@exxonmobil.com. 80870-Published in Carlsbad Current Argus Jan. 22, 2026.

Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from leases comprised of Sections 8, 17, 18, 19, 20, 27, 28, 29, 30, 31, 32, 33 and 34, Township 25 South, Range 30 East, NMPM, AND Sections 3, 4, and 10, Township 26 North, Range 30 East, NMPM, Eddy County, New Mexico (the Lands)

XTO Permian Operating, LLC (OGRID No. 373075) (XTO), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) and off-lease measure and off-lease store diversely owned oil and gas production at the Poker Lake Unit 21 BD West CTB and Poker Lake Unit 21 BD East Satellite, (Facility) located in the SE/4 SW/4 and SE/4 SE/4 of Section 21, Township 25 South, Range 30 East, insofar as all existing and future wells drilled in the following pools and leases:

(a) The 7,682.62-acre, more or less, Wolfcamp PA D (NMNM 105723198) comprised of:

- Township 25 South, Range 30 East, NMPM
- Section 08: E2NE, E2SW, SE
- Section 17: All
- Section 18: Lots 3 & 4, E2SW, E2
- Section 19: All
- Section 20: All
- Section 27: S2
- Section 28: All
- Section 29: All
- Section 30: NE, E2SE
- Section 31: E2NE
- Section 32: All
- Section 33: All
- Section 34: All

- Township 26 South, Range 30 East. N.M.P.M.
- Section 03: All
- Section 04: NE
- Section 10: N2

And includes production from the PURPLE SAGE; WOLFCAMP (GAS) [98220] pool drilled to the following wells:

API	Well Name	Well Number
30-015-45476	POKER LAKE UNIT 21 BD	102H
30-015-45512	POKER LAKE UNIT 21 BD	104H

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO PERMIAN OPERATING, LLC**

ORDER NO. PLC-1085

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or

- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by

this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 2/13/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1085
Operator: XTO Permian Operating, LLC (373075)
Central Tank Battery: Poker Lake Unit 21 Brushy Draw Central Tank Battery
Central Tank Battery Location: UL N, Section 21, Township 25 South, Range 30 East
Gas Title Transfer Meter Location: UL N, Section 21, Township 25 South, Range 30 East
Central Tank Battery: Poker Lake Unit 21 Brushy Draw East Satellite
Central Tank Battery Location: UL P, Section 21, Township 25 South, Range 30 East
Gas Title Transfer Meter Location: UL P, Section 21, Township 25 South, Range 30 East

Pools

Pool Name	Pool Code
CORRAL CANYON;BONE SPRING, SOUTH	13354
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
	E2NE, SE4, E2SW	08-25S-30E
	ALL	17-25S-30E
	NE4, S2	18-25S-30E
	ALL	19-25S-30E
	ALL	20-25S-30E
	S2	27-25S-30E
	ALL	28-25S-30E
	ALL	29-25S-30E
PA Wolfcamp "D" NMNM 105723198 (071016AT)	E2E2,W2NE	30-25S-30E
	E2NE	31-25S-30E
	ALL	32-25S-30E
	ALL	33-25S-30E
	ALL	34-25S-30E
	ALL	03-26S-30E
	NE4	04-26S-30E
	N2	10-26S-30E
	N2, SW4	28-25S-30E
BLM Lease NMNM 105317154 (0005039A)	N2, SW4	33-25S-30E
	N2, SW4	34-25S-30E
	N2, SW4	35-25S-30E
	SE4	28-25S-30E
	SE4	33-25S-30E
BLM Lease NMNM 105441981 (0005039)	SE4	34-25S-30E
	SE4	35-25S-30E
	NENE	01-26S-30E
BLM Lease NMNM 105508701 (NMLC 0069852A)	NE4	04-26S-30E

Wells					
Well API	Well Name	UL or Q/Q	S-T-R	Pool	
30-015-45476	POKER LAKE UNIT 21 BD #102H	W2	28-25S-30E	98220	
		W2	33-25S-30E		
30-015-45512	POKER LAKE UNIT 21 BD #104H	W2	28-25S-30E	98220	
		W2	33-25S-30E		
30-015-45513	POKER LAKE UNIT 21 BD #121H	W2	28-25S-30E	98220	
		W2	33-25S-30E		
30-015-45696	POKER LAKE UNIT 21 BD #122H	W2	28-25S-30E	98220	
		W2	33-25S-30E		
30-015-45514	POKER LAKE UNIT 21 BD #123H	W2	28-25S-30E	98220	
		W2	33-25S-30E		
30-015-45515	POKER LAKE UNIT 21 BD #124H	W2	28-25S-30E	98220	
		W2	33-25S-30E		
30-015-45516	POKER LAKE UNIT 21 BD #125H	E2	28-25S-30E	98220	
		E2	33-25S-30E		
		NE4	04-26S-30E		
30-015-45517	POKER LAKE UNIT 21 BD #126H	E2	28-25S-30E	98220	
		E2	33-25S-30E		
		NE4	04-26S-30E		
30-015-45518	POKER LAKE UNIT 21 BD #127H	E2	28-25S-30E	98220	
		E2	33-25S-30E		
		NE4	04-26S-30E		
30-015-45519	POKER LAKE UNIT 21 BD #128H	E2	28-25S-30E	98220	
		E2	33-25S-30E		
		NE4	04-26S-30E		
30-015-56409	POKER LAKE UNIT 21 BD #506H	E2	28-25S-30E	98220	
		E2	33-25S-30E		
		NE4	04-26S-30E		
30-015-45699	POKER LAKE UNIT 21 BD #701H	W2	28-25S-30E	98220	
		W2	33-25S-30E		
30-015-45702	POKER LAKE UNIT 21 BD #703H	W2	28-25S-30E	98220	
		W2	33-25S-30E		
30-015-45477	POKER LAKE UNIT 21 BD #901H	W2	28-25S-30E	98220	
		W2	33-25S-30E		
30-015-45703	POKER LAKE UNIT 21 BD #903H	W2	28-25S-30E	98220	
		W2	33-25S-30E		
30-015-45698	POKER LAKE UNIT 21 BD #905H	E2	28-25S-30E	98220	
		E2	33-25S-30E		
		NE4	04-26S-30E		
30-015-45701	POKER LAKE UNIT 21 BD #907H	E2	28-25S-30E	98220	
		E2	33-25S-30E		
		NE4	04-26S-30E		
30-015-56406	POKER LAKE UNIT 21 BD #501H	W2W2	28-25S-30E	13354	
30-015-56407	POKER LAKE UNIT 21 BD #502H	W2W2	33-25S-30E	13354	
		E2W2	28-25S-30E		
		E2W2	33-25S-30E		

30-015-56600	POKER LAKE UNIT 21 BD #503H	W2E2	28-25S-30E	13354
		W2E2	33-25S-30E	
		W2NE	04-26S-30E	
30-015-56410	POKER LAKE UNIT 21 BD #507H	E2E2	28-25S-30E	13354
		E2E2	33-25S-30E	
		E2NE	04-26S-30E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 543708

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 Big Spring St. MIDLAND, TX 79705	OGRID: 373075
	Action Number: 543708
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	2/16/2026