

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling? Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 5 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) EACH FACILITY HAS A SALES QUALITY METER
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 03/10/2023

TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: RIDGE RUNNER 7 STATE 1H & OTHERS **API:** 30-025-41646 & OTHERS
Pool: RED TANK;BONE SPRING, EAST & OTHERS **Pool Code:** 51687 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

03/10/2023
Date

(713) 366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Speak Easy Battery and Ridge Runner 7 State 1H Battery

OXY USA INC requests approval for a surface commingle permit for gas production at the Speak Easy Battery and Ridge Runner 7 State 1H Battery. The gas sales meter is located at J-18-22S-33E.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

This commingle request also includes *future wells within the same pools and leases/CAs of the wells listed below.*

**Speak Easy Battery (L 01 T22S R32E)
Allocation by well test is approved per Order PLC 578**

SPEAK EASY BATTERY	PLC 578
WELL	API
RUM RUNNER 2 FEDERAL COM #001H	30-025-40095
RUM RUNNER 2 FED COM 3H	30-025-42265
SPEAK EASY FEDERAL 4H	30-025-42266
SPEAK EASY FEDERAL 2H	30-025-40306
RUM RUNNER 2 FED COM 5H	30-025-42267

**Ridge Runner 7 State 1H Battery (L 07 T22S R33E)
All wells in same lease and pool so not a commingle**

RIDGE RUNNER 7 STATE 1H BATTERY	NOT A COMMINGLE; ALL WELLS IN SAME LEASE AND POOL			
WELL	API	POOL CODE	POOL	LEASE
NBR 7 STATE 4H	30-025-42042	51687	RED TANK;BONE SPRING, EAST	V046172
RIDGE RUNNER 7 STATE 1H	30-025-41646			
RIDGE RUNNER 7 STATE 2H	30-025-42269			

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

21S 32E

NMNM 108967

VB13271

V082111

V084041

V084271

NMNM 124661

21S 33E

NMNM 106696

V040943

V061513

NMNM 017440

NMNM 109758

1

6

5

4

NMNM 105891

SPEAK EASY BATTERY

NMNM 106695

V081691

V040944

V061523

NMNM 127893

NMNM 014332

NMNM 064606

RIDGE RUNNER 7 STATE 2H

LEA COUNTY

NMNM 096244

22S 32E

12

7

8

9

NMNM 108043

NMNM 105892

NMNM 085937

RIDGE RUNNER 7 1H CTB

RIDGE RUNNER 7 STATE 1H

V046172

22S 33E

NBR 7 STATE 004H

E019321

NMNM 058940

NMNM 024683

VB20982

13

18

17

16

NMNM 077058

NMNM 094096

NMNM 096237

Gas Meter (G)

NMNM 114984

VB20981

North American Datum 1927
Last Updated: 3/3/2023
Author: M. Vy
File: RidgeRunner

NMNM 087268

VB9133

VB9003

NMNM 140719

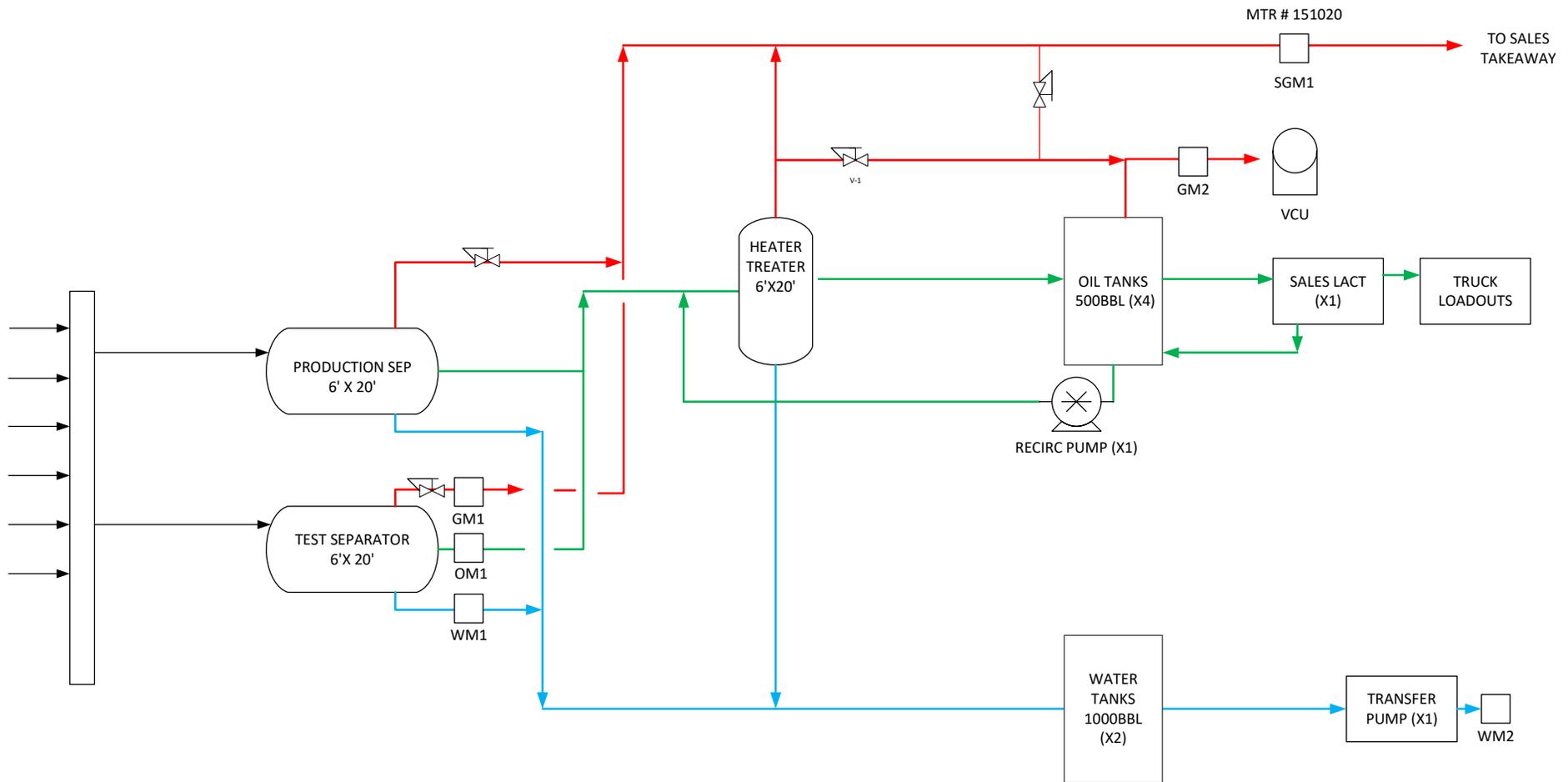


RIDGE RUNNER CTB

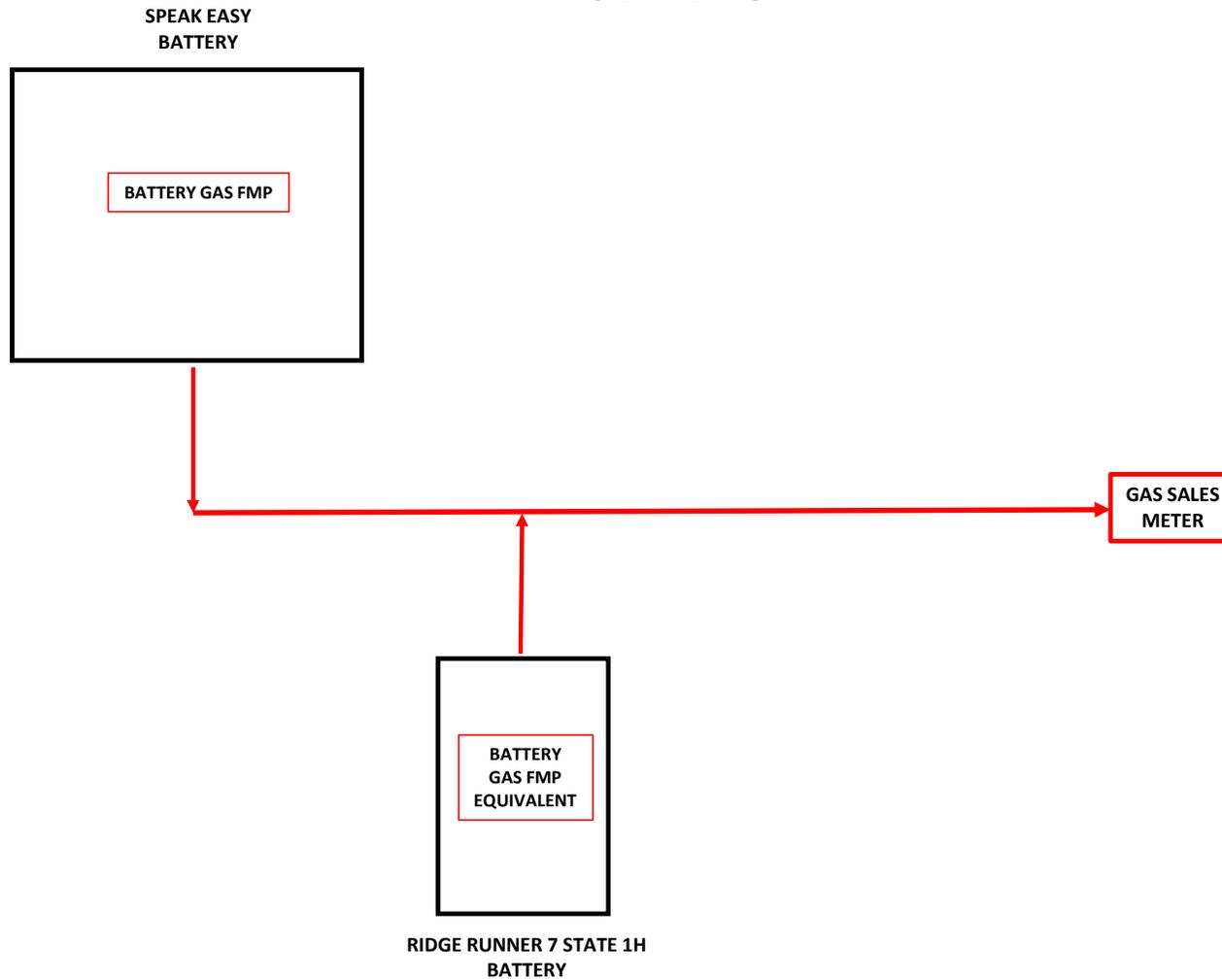
Legend

- CTB
- Well
- Well Directional
- Townships
- Sections

RIDGE RUNNER BATTERY



GAS COMMINGLE FOR SPEAK EASY BATTERY & RIDGE RUNNER 7 STATE 1H BATTERY FACILITY DIAGRAM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 749-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1230 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 478-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

Form C-102
MAR 09 2015
Revised August 1, 2011
Submit one copy to appropriate District Office
RECEIVED
 AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42042		Pool Code 51687		Pool Name Red Tank Bone Spring, East	
Property Code 304903		Property Name NBR "7" STATE			Well Number 4H
OGRID No. 16696		Operator Name OXY USA INC.			Elevation 3610.0'

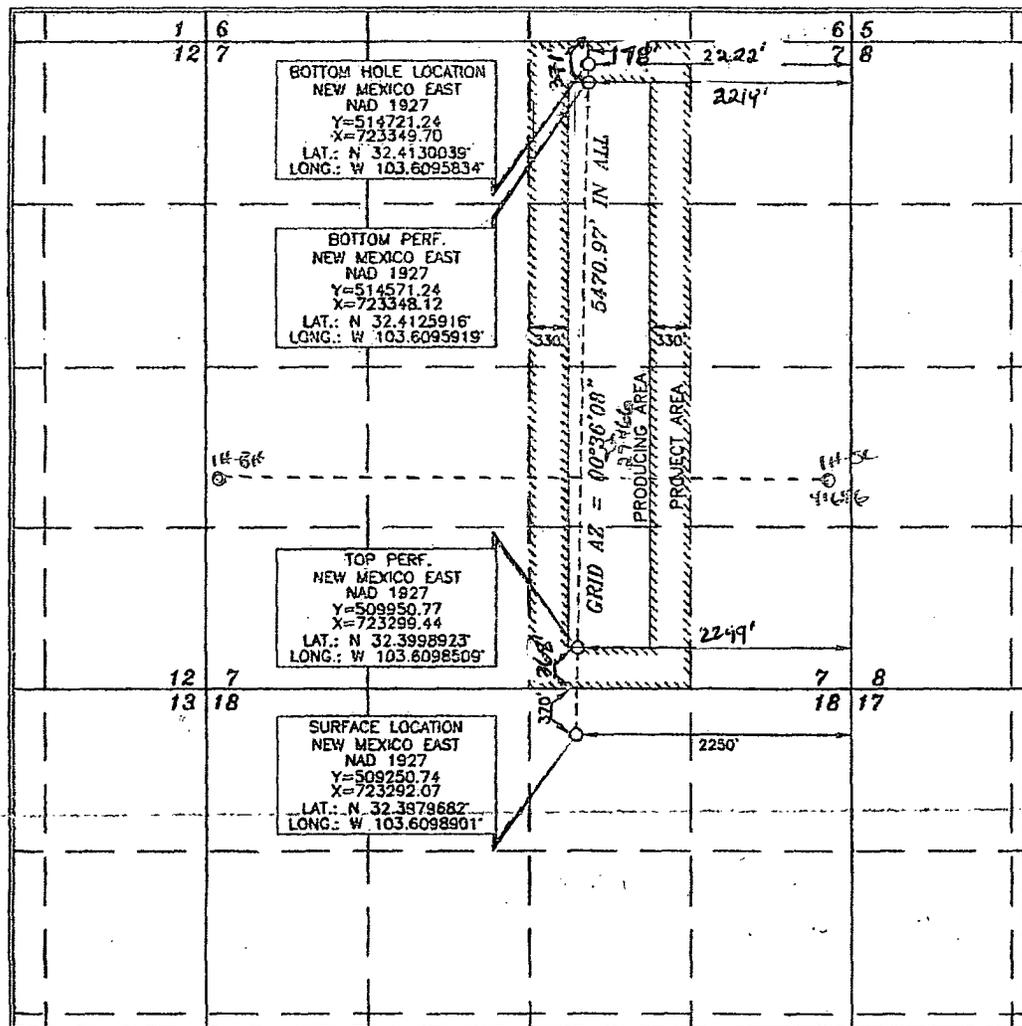
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	22 SOUTH	33 EAST, N.M.P.M.		370'	NORTH	2250'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	7	22 SOUTH	33 EAST, N.M.P.M.		180' 178'	NORTH	2150' 2222'	EAST	LEA
Dedicated Acres 160		Joint or Infill Y		Consolidation Code		Order No.		TD = 178' FNL 2222' FEL TP = 308' FSL 2299' FEL BP = 371' FNL 2214' FEL	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *David Stewart* Date: 8/12/14
 Printed Name: David Stewart Sr. Res. Ad.
 E-mail Address: david_stewart@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from accurate surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 25, 2014
 Signature: *Terry J. As...*
 Professional Surveyor
 Certificate Number: 15079

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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HOBBSOCD
FEB 09 2015
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Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
(As Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-41646	Pool Code 51687	Pool Name Red Tank Bone Springs, East
Property Code 40380	Property Name RIDGE RUNNER "7" STATE	Well Number 1H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3615.6'

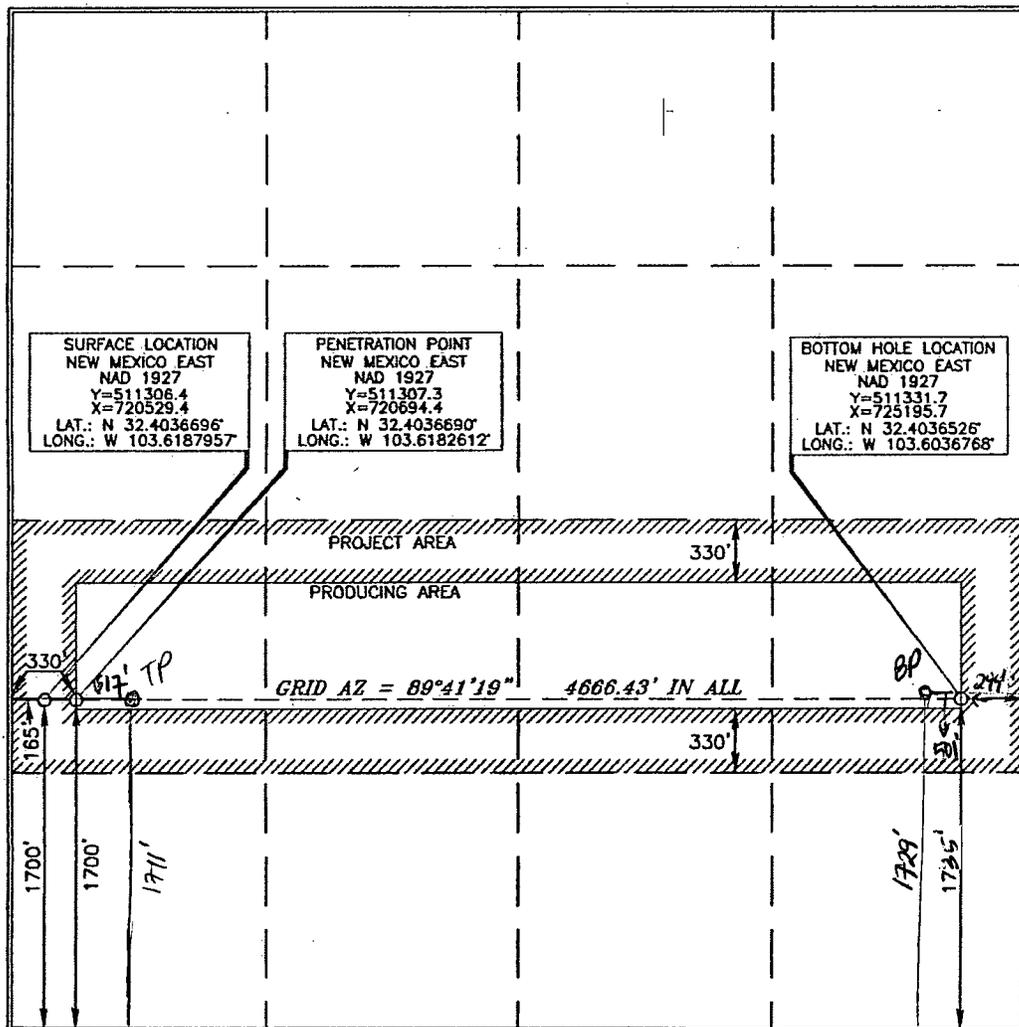
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	7	22 SOUTH	33 EAST, N.M.P.M.		1700'	SOUTH	165'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	7	22 SOUTH	33 EAST, N.M.P.M.		1700' 1735'	SOUTH	330' 299'	EAST	LEA
Dedicated Acres 1.60	Joint or Infill N	Consolidation Code	Order No.	TD = 1735 FSL 299 PEL BP = 1729 FSL 501 FEL TP = 1711 FSL 617 FWL					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a consubscribing pooling order heretofore entered by the division.

Signature: *David Stewart* Date: 2/4/14
 Printed Name: David Stewart SR. Reg. Ado.
 E-mail Address: david_stewart@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was placed from field notes of original surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JANUARY 2, 2014

Signature and Seal of Professional Surveyor: *Terry J. Asch* 1/14/2014
 Certificate Number: 15079

Professional Surveyor Seal: TERRY J. ASCH, No. 15079, PROFESSIONAL LAND SURVEYOR

Wof# 140102WL (KA)

APR 14 2015

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM.87505

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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42269	Pool Code 51687	Pool Name Red Tank Bone Spring, East
Property Code 40380	Property Name RIDGE RUNNER "7" STATE	Well Number 2H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3612.2'

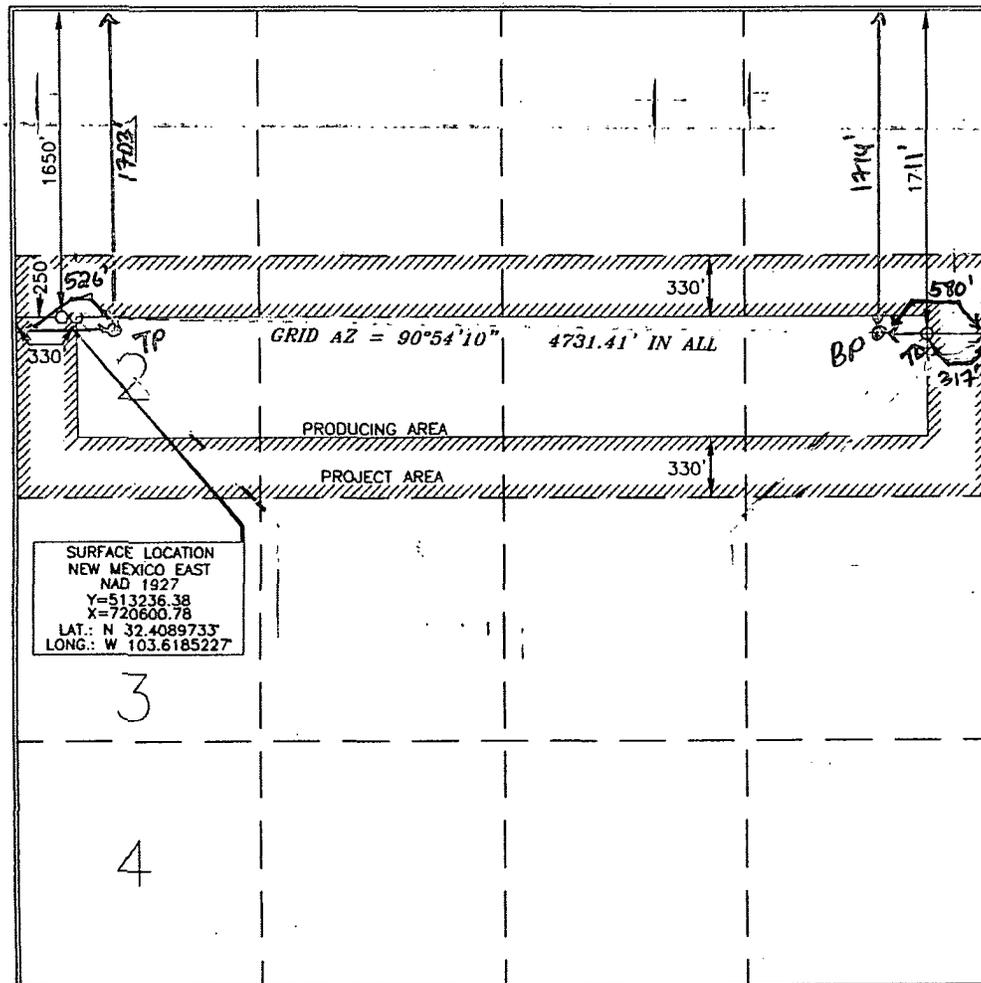
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	7	22 SOUTH	33 EAST, N.M.P.M.		1650'	NORTH	250'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	7	22 SOUTH	33 EAST, N.M.P.M.		1750' 1711'	NORTH	100' 317'	EAST	LEA
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.	TD- 1711' FNL 317' FEL BP- 1714' FNL 580' FEL TP- 1703' FNL 526' FNL					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* 4/9/15
Printed Name: **Jaralyn Mendiola**
E-mail address: **jaralyn-mendiola@oxy.com**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from the copies of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **JUNE 24, 2014**
Signature and Seal: *[Signature]*
Professional Surveyor: **ERRY J. ASH**
Certificate Number: **15079**

WO# 140624WL-a (Rev. A) (KA)

**SPEAK EASY & RIDGE RUNNER 7 STATE 1H BATTERIES
GAS BTU**

BATTERY	DRY BTU
SPEAK EASY BATTERY	1320
RIDGE RUNNER 7 STATE 1H BATTERY	1254

MAILED 3/13/2023

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	PIC
FEDERAL GOVERNMENT ROYALTY	MINERALS MANAGEMENT SERVICE	620 E. GREENE STREET	CARLSBAD	NM	88220	_9414811898765836277224
	THE ALLAR COMPANY	PO BOX 1567	GRAHAM	TX	76450	_9414811898765836277200
	CHEVRON MIDCONTINENT LP	P O BOX 730365	DALLAS	TX	75373	_9414811898765836277293
	CHEVRON MIDCONTINENT LP	6301 DEAUVILLE BLVD	MIDLAND	TX	79706	_9414811898765836277248
	COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765836277286
	HIGHLAND TEXAS ENERGY COMPANY	11886 GREENVILLE AVE STE 106	DALLAS	TX	75243	_9414811898765836277231
	EG3 INC	PO BOX 1567	GRAHAM	TX	76450	_9414811898765836277279
	WPX ENERGY PERMIAN LLC	333 WEST SHERIDAN AVE	OKLAHOMA CITY	OK	73102	_9414811898765836277811
	CROWNROCK MINERALS LP	P O BOX 51933	MIDLAND	TX	79710	_9414811898765836277859
JOHN KYLE THOMA - TRUSTEE	CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	CO	80831	_9414811898765836277866
	STRATEGIC ENERGY INCOME FUND IV LP	1521 N COOPER STREET STE 400	ARLINGTON	TX	76011	_9414811898765836277828
	PEGASUS RESOURCES II LLC	PO BOX 470788	FORT WORTH	TX	76147	_9414811898765836277804
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_9414811898765836277897



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

March 13, 2023

Re: Request for Pool Lease Commingling and Off-lease Measurement for Gas Production at Speak Easy Battery and Ridge Runner 7 State 1H Battery

- Speak Easy Battery – PLC 578
- Ridge Runner 7 State 1H Battery – all wells in same lease and pool so not a commingle

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to commingle gas production at the facilities listed above. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

This commingle request includes the current and future wells in the leases and pools listed in the application. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106 or Sandra_Musallam@oxy.com.

Respectfully,

A handwritten signature in black ink, appearing to read 'S Musallam', written over a horizontal line.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 16, 2023
and ending with the issue dated
March 16, 2023.

LEGAL NOTICE
March 16, 2023

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for gas production for batteries in the Rum Runner/Ridge Runner area. The facilities are located in Lea County in Section 1 in T22S R32E and in Sections 7 and 18 in T22S R33E. Wells going to the batteries are located in Sections 1 and 2 in T22S R32E and Sections 7 and 18 in T22S R33E. Production is from the Red Tank; Bone Spring East, Red Tank; Bone Spring and Bootleg Ridge; Delaware Northwest.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#00276715



Publisher

Sworn and subscribed to before me this
16th day of March 2023.



Business Manager

My commission expires
~~January 29, 2027~~

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

67111848

00276715

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

WELL	API	SURFACE LOCATION	POOL CODE	POOL
RUM RUNNER 2 FEDERAL COM #001H	30-025-40095	H-02-22S-32E	51683	RED TANK; BONE SPRING
RUM RUNNER 2 FED COM 3H	30-025-42265	I-01-22S-32E	51683	RED TANK; BONE SPRING
SPEAK EASY FEDERAL 4H	30-025-42266	E-01-22S-32E	51683	RED TANK; BONE SPRING
SPEAK EASY FEDERAL 2H	30-025-40306	L-01-22S-32E	6925	BOOTLEG RIDGE; DELAWARE, NORTHWEST
RUM RUNNER 2 FED COM 5H	30-025-42267	D-01-22S-32E	6925	BOOTLEG RIDGE; DELAWARE, NORTHWEST
NBR 7 STATE 4H	30-025-42042	B-18-22S-33E	51687	RED TANK;BONE SPRING, EAST
RIDGE RUNNER 7 STATE 1H	30-025-41646	L-07-22S-33E	51687	RED TANK;BONE SPRING, EAST
RIDGE RUNNER 7 STATE 2H	30-025-42269	E-07-22S-33E	51687	RED TANK;BONE SPRING, EAST



Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

April 5, 2023

OXY USA, Inc
ATTN: Sandra Musallam
PO Box 4294
Houston, TX 77210

Re: Application for Commingling and Off-Lease Storage
Ridge Runner 7 State #1H and Others (All Wells are on Attached List)
Lea County, New Mexico

Dear Ms. Musallam,

We have received your \$150 application fee and request to amend existing pool and lease commingling for the above-captioned wells.

Since it appears that all the rules and regulations for the New Mexico Oil Conservation Division and the State Land Office have been complied with and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved.

Our approval

- is subject to approval from all relevant agencies,
- does not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

If you have any questions or if we may be of further assistance, please contact Scott Dawson at 505.827.5791 or Sdawson@slo.state.nm.us.

Respectfully,

Stephanie Garcia Richard
Commissioner of Public Lands

SGR/bl

cc: OCD - Mr. Leonard Lowe
OGMD and Units Reader Files

SPEAK EASY BATTERY [L 01 TZ2S R3SE]
RIDGE RUNNER 7 STATE 3H Battery [L 07 TZ2S R3SE]

API

Wells Approved to Commingle

30-025-42042

30-025-41646

30-025-42269

Well Name

NBR 7 STATE

RIDGE RUNNER 7 STATE

RIDGE RUNNER 7 STATE

Well Number Type Mineral Owner Surface Owner Status Unit Letter Section Township Range OCD Unit Letter Last Production Spud Date Plugged On Current Operator

#004H Oil State State State Active B 18 22S 33E B Nov-22 10/17/2014 [16696] OXY USA INC

#001H Oil State State State Active 3 7 22S 33E L Jan-23 8/7/2014 [16696] OXY USA INC

#002H Oil State State State Active 2 7 22S 33E E Jan-23 12/16/2014 [16696] OXY USA INC

POOL:

[51687] Red Tank; Bone Spring, East

Approval for surface commingling gas production at the
Speak Easy Battery

**Economic Justification Worksheet
SPEAK EASY & RIDGE RUNNER BATTERIES**

BATTERY	MCFD	DRY BTU	VALUE/MMBTU
SPEAK EASY BATTERY	204	1320	\$1.50
RIDGE RUNNER 7 STATE 1H BATTERY	164	1254	

Economic Combined Production

SALES METER	MCFD	WEIGHTED DRY BTU	VALUE/MMBTU
SPEAK EASY & RIDGE RUNNER BATTERIES	368	1291	\$1.50

Commingling Bonespring (BTU 1294 avg.) and Delaware (BTU 1332 avg.) gas will not decrease the value of production.

From: [Musallam, Sandra C](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: Re: [EXTERNAL] Oxy Pending Surface Commingling
Date: Thursday, February 5, 2026 7:23:57 AM
Attachments: [1 GAS SPEAK EASY OCD SLO ECON.pdf](#)
[Ridge Runner Gas SLO Approval.pdf](#)
[Well List Gas Rum Runner NMOCD.xlsx](#)

Hello Sarah,

Also attached are the following:

- 1). Well list spreadsheet with API, pool and pool code
- 2). Economic justification
- 3). SLO Approval
- 4). BLM notification was mailed 3/13/23 with this USPS tracking number 9414811898765836277224. However, USPS does not keep records back to 2023 on delivery status. Do you want me to mail another copy to them for tracking purposes?

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Sent: Wednesday, February 4, 2026 8:58 PM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrn.nm.gov>
Subject: Re: [EXTERNAL] Oxy Pending Surface Commingling

Hello Sarah,

OXY would like to keep this submittal with OCD for review and approval. Apologies - this one fell off the radar for me.

I reviewed the application, and this diagram was not included with the gas commingle. It had been included with the original oil commingle for the Speak Easy Battery, and at the time we were not including the diagram if it had been submitted on the oil side.

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrn.nm.gov>

Sent: Wednesday, February 4, 2026 4:16 PM
To: Musallam, Sandra C <sandra_musallam@oxy.com>
Subject: [EXTERNAL] Oxy Pending Surface Commingling

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Hi Sandra,

Please review the attached spreadsheet and return with comments regarding whether the pending application is still needed or not.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: [Musallam, Sandra C](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: Re: [EXTERNAL] Oxy Pending Surface Commingling
Date: Thursday, February 5, 2026 1:21:09 PM
Attachments: [image.png](#)

Hi Sarah,

PLC 578 is for commingling only at the battery level for the Speak Easy Battery. OXY described it as commingling for Oil and Gas Production because at the time, we weren't doing separate gas commingles for the gas gathering systems. After PLC 578 was approved, we realized that we needed the gas gathering commingle permit for Speak Easy Battery and Ridge Runner 7 State Battery.

Thx!

Speak Easy Battery (L 01 T22S R32E)
Allocation by well test is approved per Order PLC 578

SPEAK EASY BATTERY	PLC 578
WELL	API
RUM RUNNER 2 FEDERAL COM #001H	30-025-40095
RUM RUNNER 2 FED COM 3H	30-025-42265
SPEAK EASY FEDERAL 4H	30-025-42266
SPEAK EASY FEDERAL 2H	30-025-40306
RUM RUNNER 2 FED COM 5H	30-025-42267

Ridge Runner 7 State 1H Battery (L 07 T22S R33E)
All wells in same lease and pool so not a commingle

RIDGE RUNNER 7 STATE 1H BATTERY		NOT A COMMINGLING; ALL WELLS IN SAME LEASE AND POOL		
WELL	API	POOL CODE	POOL	LEASE
NBR 7 STATE 4H	30-025-42042	51687	RED TANK;BONE SPRING, EAST	V046172
RIDGE RUNNER 7 STATE 1H	30-025-41646			
RIDGE RUNNER 7 STATE 2H	30-025-42269			

Sandra Musallam
 Regulatory Engineer
 713-366-5106 (office)
 713-504-8577 (cell)

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Thursday, February 5, 2026 2:01 PM
To: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: RE: [EXTERNAL] Oxy Pending Surface Commingling

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

No need to mail another application.

I located an approved order, PLC-578, which is for Oil and Gas Production. Are we still wanting to do this order for GAS ONLY?

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Sent: Thursday, February 5, 2026 7:23 AM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: Re: [EXTERNAL] Oxy Pending Surface Commingling

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- 2). Economic justification
- 3). SLO Approval
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Regulatory Engineer
713-366-5106 (office)
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Sent: Wednesday, February 4, 2026 8:58 PM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
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OXY would like to keep this submittal with OCD for review and approval. Apologies - this one fell off the radar for me.

I reviewed the application, and this diagram was not included with the gas commingle. It had been included with the original oil commingle for the Speak Easy Battery, and at the time we were not including the diagram if it had been submitted on the oil side.

Thank you!

Sandra Musallam
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Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 5 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) EACH FACILITY HAS A SALES QUALITY METER
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 03/10/2023

TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: RIDGE RUNNER 7 STATE 1H & OTHERS **API:** 30-025-41646 & OTHERS
Pool: RED TANK;BONE SPRING, EAST & OTHERS **Pool Code:** 51687 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

03/10/2023
Date

(713) 366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Speak Easy Battery and Ridge Runner 7 State 1H Battery

OXY USA INC requests approval for a surface commingle permit for gas production at the Speak Easy Battery and Ridge Runner 7 State 1H Battery. The gas sales meter is located at J-18-22S-33E.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

This commingle request also includes *future wells within the same pools and leases/CAs of the wells listed below.*

**Speak Easy Battery (L 01 T22S R32E)
Allocation by well test is approved per Order PLC 578**

SPEAK EASY BATTERY	PLC 578
WELL	API
RUM RUNNER 2 FEDERAL COM #001H	30-025-40095
RUM RUNNER 2 FED COM 3H	30-025-42265
SPEAK EASY FEDERAL 4H	30-025-42266
SPEAK EASY FEDERAL 2H	30-025-40306
RUM RUNNER 2 FED COM 5H	30-025-42267

**Ridge Runner 7 State 1H Battery (L 07 T22S R33E)
All wells in same lease and pool so not a commingle**

RIDGE RUNNER 7 STATE 1H BATTERY	NOT A COMMINGLE; ALL WELLS IN SAME LEASE AND POOL			
WELL	API	POOL CODE	POOL	LEASE
NBR 7 STATE 4H	30-025-42042	51687	RED TANK;BONE SPRING, EAST	V046172
RIDGE RUNNER 7 STATE 1H	30-025-41646			
RIDGE RUNNER 7 STATE 2H	30-025-42269			

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

21S 32E

NMNM 108967

VB13271

V082111

V084041

V084271

NMNM 124661

21S 33E

NMNM 106696

V040943

V061513

NMNM 017440

NMNM 109758

1

6

5

4

NMNM 105891

SPEAK EASY BATTERY

NMNM 106695

V040944

V081691

V061523

NMNM 127893

NMNM 014332

NMNM 064606

RIDGE RUNNER 7 STATE 2H

LEA COUNTY

NMNM 096244

NMNM 108043

22S 32E

12

7

8

9

NMNM 105892

NMNM 085937

RIDGE RUNNER 7 1H CTB

RIDGE RUNNER 7 STATE 1H

V046172

22S 33E

NBR 7 STATE 004H

E019321

NMNM 058940

NMNM 024683

VB20982

13

18

17

16

NMNM 077058

NMNM 094096

NMNM 096237

L047804

Gas Meter (G)

NMNM 114984

VB20981

North American Datum 1927
Last Updated: 3/3/2023
Author: M. Vy
File: RidgeRunner

NMNM 087268

VB9133

VB9003

NMNM 140719

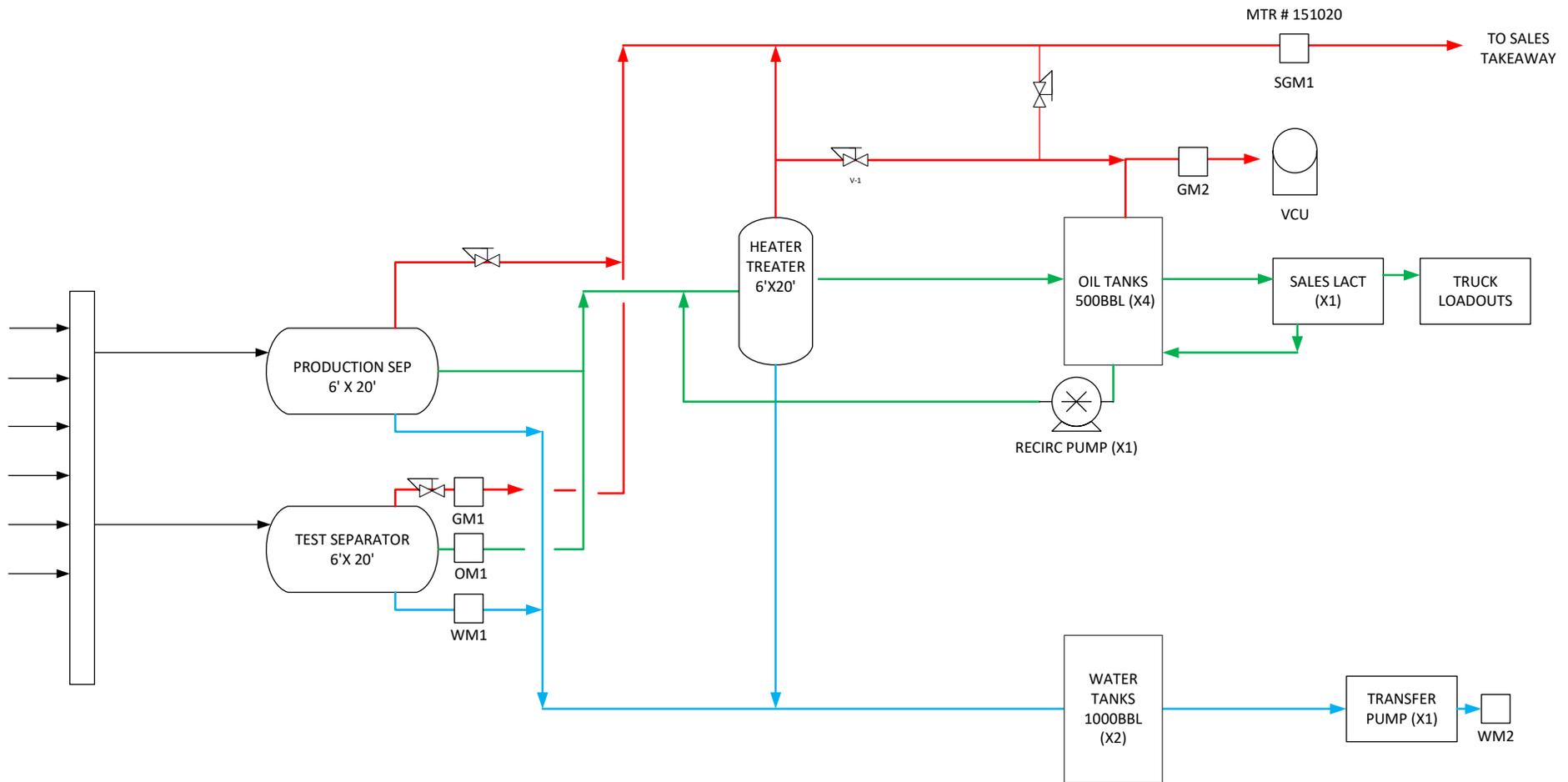


RIDGE RUNNER CTB

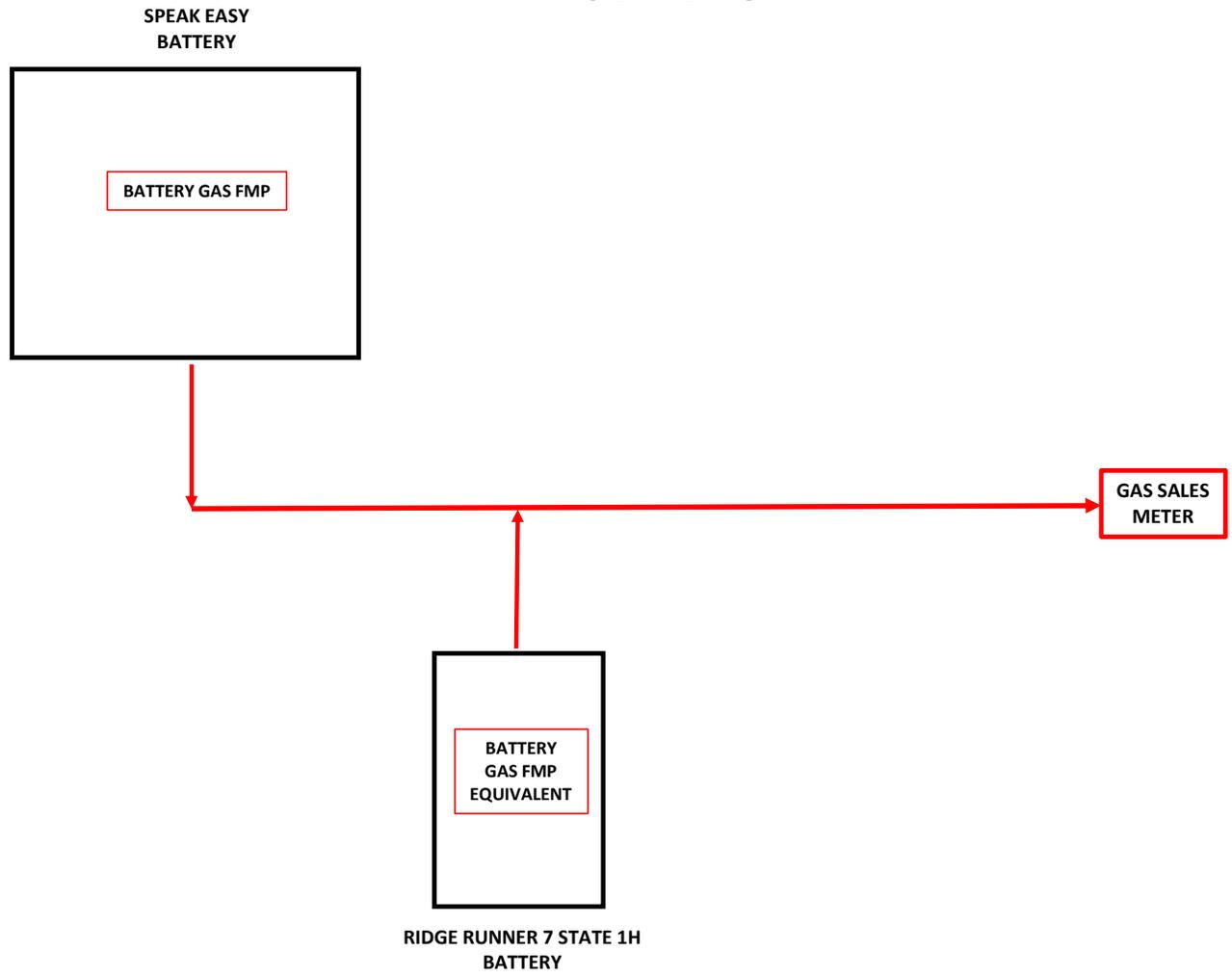
Legend

- CTB
- Well
- Well Directional
- Townships
- Sections

RIDGE RUNNER BATTERY



GAS COMMINGLE FOR SPEAK EASY BATTERY & RIDGE RUNNER 7 STATE 1H BATTERY FACILITY DIAGRAM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 749-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1230 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 478-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

Form C-102
MAR 09 2015
Revised August 1, 2011
Submit one copy to appropriate District Office
RECEIVED
 AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42042		Pool Code 51687		Pool Name Red Tank Bone Spring, East	
Property Code 304903		Property Name NBR "7" STATE			Well Number 4H
OGRID No. 16696		Operator Name OXY USA INC.			Elevation 3610.0'

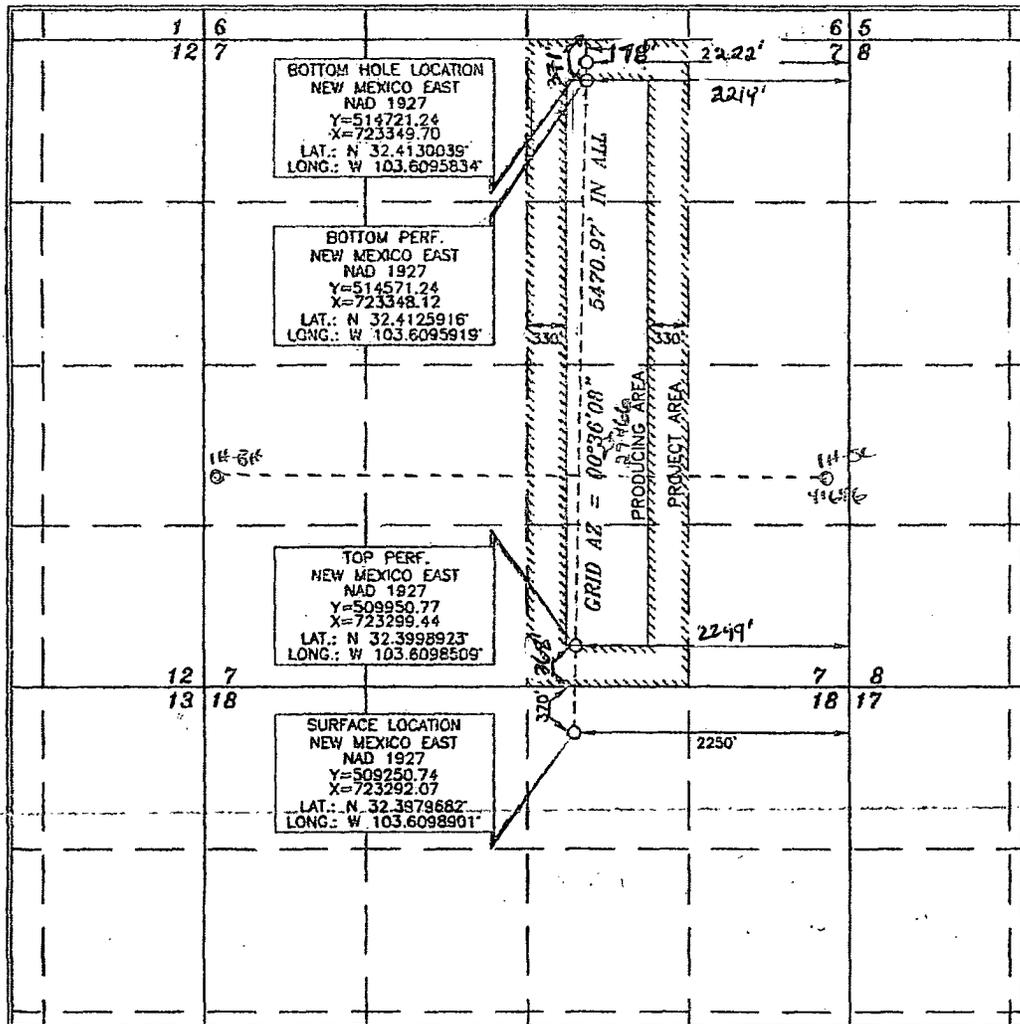
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	22 SOUTH	33 EAST, N.M.P.M.		370'	NORTH	2250'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	7	22 SOUTH	33 EAST, N.M.P.M.		180' 178'	NORTH	2150' 2222'	EAST	LEA
Dedicated Acres 160		Joint or Infill Y		Consolidation Code		Order No.		TD = 178' FNL 2222' FEL TP = 308' FSL 2299' FEL BP = 371' FNL 2214' FEL	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

David Stewart 8/12/14
Signature Date
David Stewart Sr. Res. Ad.
Printed Name
david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from accurate surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

TERRY J. ASH
15078
JUNE 25, 2014
Date of Survey
Signature and Seal
Professional Surveyor

Terry J. Ash 7/16/2014
Certificate Number 15078

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD
FEB 09 2015
RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
(As Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-41646	Pool Code 51687	Pool Name Red Tank Bone Springs, East
Property Code 40380	Property Name RIDGE RUNNER "7" STATE	Well Number 1H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3615.6'

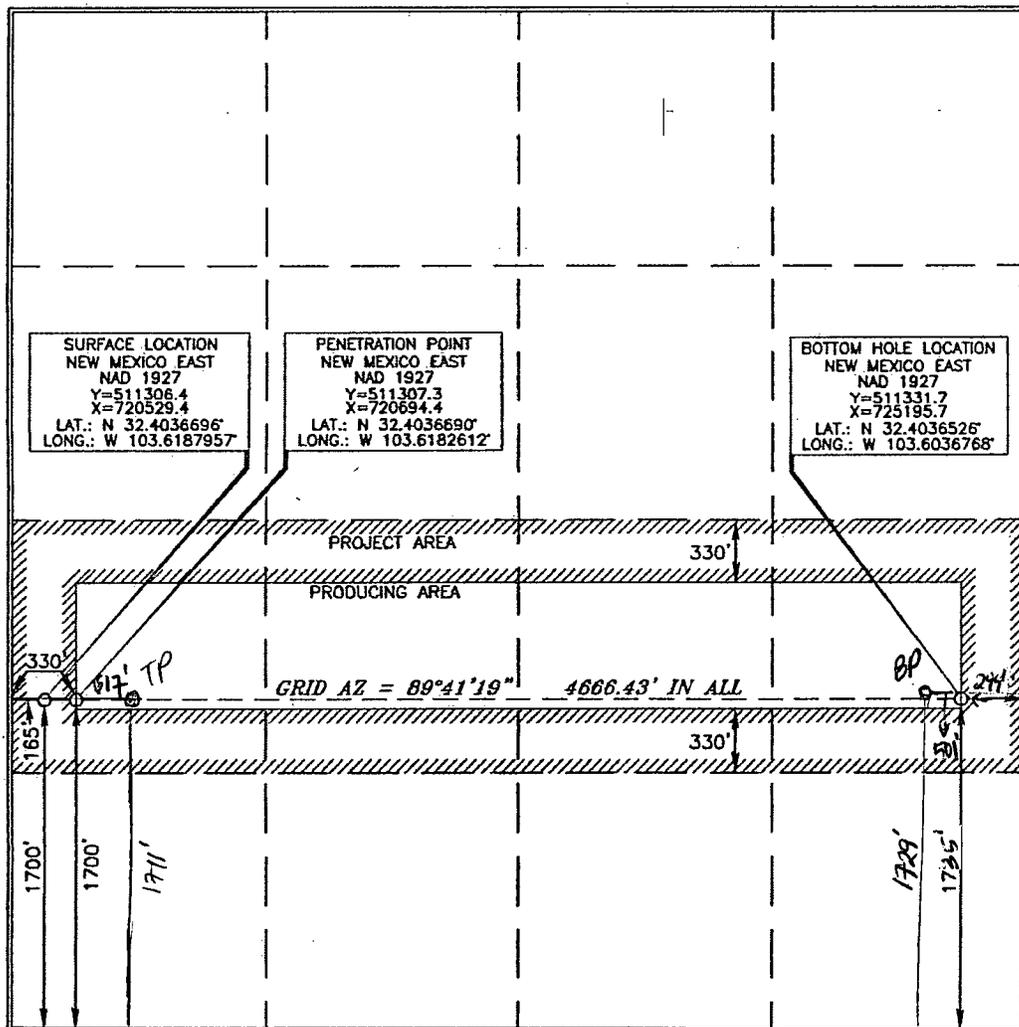
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	7	22 SOUTH	33 EAST, N.M.P.M.		1700'	SOUTH	165'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	7	22 SOUTH	33 EAST, N.M.P.M.		1700' 1735'	SOUTH	330' 299'	EAST	LEA
Dedicated Acres 1.60	Joint or Infill N	Consolidation Code	Order No.	TD = 1735 FSL 299 PEL BP = 1729 FSL 501 FEL TP = 1711 FSL 617 FWL					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a consubscribing pooling order heretofore entered by the division.

Signature: *David Stewart* Date: 2/4/14
Printed Name: David Stewart SR. Reg. Ado.
E-mail Address: david_stewart@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was placed from field notes of official surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JANUARY 2, 2014
Signature and Seal of Professional Surveyor: *Terry J. Reed* 1/14/2014
Certificate Number: 15079
Woj# 140102WL (KA)

APR 14 2015

RECEIVED

Form C-102

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM. 87505

Revised August 1, 2011
 Submit one copy to appropriate
 District Office

AMENDED REPORT
 As Drilled

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 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42269	Pool Code 51687	Pool Name Red Tank Bone Spring, East
Property Code 40380	Property Name RIDGE RUNNER "7" STATE	Well Number 2H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3612.2'

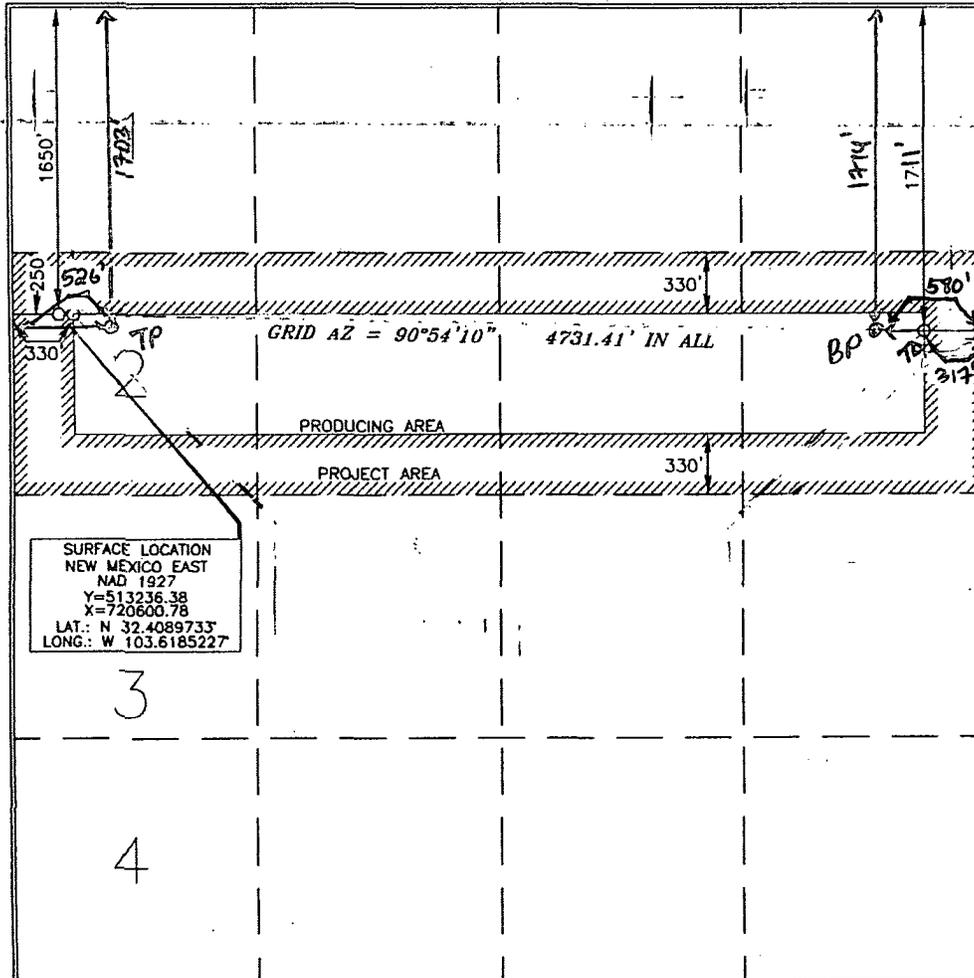
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	7	22 SOUTH	33 EAST, N.M.P.M.		1650'	NORTH	250'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	7	22 SOUTH	33 EAST, N.M.P.M.		1750' 1711'	NORTH	100' 317'	EAST	LEA
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.	TD- 1711' FNL 317' FEL BP- 1714' FNL 580' FEL TP- 1703' FNL 526' FNL					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Signature: *[Signature]* 4/9/15
 Printed Name: **Jaralyn Mendiola**
 E-mail address: **jaralyn-mendiola@oxy.com**

SURVEYOR CERTIFICATION

I hereby certify that the information shown on this plat was plotted from the copies of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **JUNE 24, 2014**

Signature and Seal: *[Signature]*
 Professional Surveyor

Certificate Number: **15079**

WO# 140624WL-a (Rev. A) (KA)

**SPEAK EASY & RIDGE RUNNER 7 STATE 1H BATTERIES
GAS BTU**

BATTERY	DRY BTU
SPEAK EASY BATTERY	1320
RIDGE RUNNER 7 STATE 1H BATTERY	1254

MAILED 3/13/2023

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	PIC
FEDERAL GOVERNMENT ROYALTY	MINERALS MANAGEMENT SERVICE	620 E. GREENE STREET	CARLSBAD	NM	88220	_9414811898765836277224
	THE ALLAR COMPANY	PO BOX 1567	GRAHAM	TX	76450	_9414811898765836277200
	CHEVRON MIDCONTINENT LP	P O BOX 730365	DALLAS	TX	75373	_9414811898765836277293
	CHEVRON MIDCONTINENT LP	6301 DEAUVILLE BLVD	MIDLAND	TX	79706	_9414811898765836277248
	COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765836277286
	HIGHLAND TEXAS ENERGY COMPANY	11886 GREENVILLE AVE STE 106	DALLAS	TX	75243	_9414811898765836277231
	EG3 INC	PO BOX 1567	GRAHAM	TX	76450	_9414811898765836277279
	WPX ENERGY PERMIAN LLC	333 WEST SHERIDAN AVE	OKLAHOMA CITY	OK	73102	_9414811898765836277811
	CROWNROCK MINERALS LP	P O BOX 51933	MIDLAND	TX	79710	_9414811898765836277859
JOHN KYLE THOMA - TRUSTEE	CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	CO	80831	_9414811898765836277866
	STRATEGIC ENERGY INCOME FUND IV LP	1521 N COOPER STREET STE 400	ARLINGTON	TX	76011	_9414811898765836277828
	PEGASUS RESOURCES II LLC	PO BOX 470788	FORT WORTH	TX	76147	_9414811898765836277804
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_9414811898765836277897



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

March 13, 2023

Re: Request for Pool Lease Commingling and Off-lease Measurement for Gas Production at Speak Easy Battery and Ridge Runner 7 State 1H Battery

- Speak Easy Battery – PLC 578
- Ridge Runner 7 State 1H Battery – all wells in same lease and pool so not a commingle

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to commingle gas production at the facilities listed above. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

This commingle request includes the current and future wells in the leases and pools listed in the application. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106 or Sandra_Musallam@oxy.com.

Respectfully,

A handwritten signature in black ink, appearing to read 'S Musallam', written over a horizontal line.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 16, 2023
and ending with the issue dated
March 16, 2023.

LEGAL NOTICE
March 16, 2023

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for gas production for batteries in the Rum Runner/Ridge Runner area. The facilities are located in Lea County in Section 1 in T22S R32E and in Sections 7 and 18 in T22S R33E. Wells going to the batteries are located in Sections 1 and 2 in T22S R32E and Sections 7 and 18 in T22S R33E. Production is from the Red Tank; Bone Spring East, Red Tank; Bone Spring and Bootleg Ridge; Delaware Northwest.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#00276715



Publisher

Sworn and subscribed to before me this
16th day of March 2023.



Business Manager

My commission expires

~~January 29, 2027~~

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

67111848

00276715

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

**Economic Justification Worksheet
SPEAK EASY & RIDGE RUNNER BATTERIES**

BATTERY	MCFD	DRY BTU	VALUE/MMBTU
SPEAK EASY BATTERY	204	1320	\$1.50
RIDGE RUNNER 7 STATE 1H BATTERY	164	1254	

Economic Combined Production

SALES METER	MCFD	WEIGHTED DRY BTU	VALUE/MMBTU
SPEAK EASY & RIDGE RUNNER BATTERIES	368	1291	\$1.50

Commingling Bonespring (BTU 1294 avg.) and Delaware (BTU 1332 avg.) gas will not decrease the value of production.



Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

April 5, 2023

OXY USA, Inc
ATTN: Sandra Musallam
PO Box 4294
Houston, TX 77210

Re: Application for Commingling and Off-Lease Storage
Ridge Runner 7 State #1H and Others (All Wells are on Attached List)
Lea County, New Mexico

Dear Ms. Musallam,

We have received your \$150 application fee and request to amend existing pool and lease commingling for the above-captioned wells.

Since it appears that all the rules and regulations for the New Mexico Oil Conservation Division and the State Land Office have been complied with and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved.

Our approval

- is subject to approval from all relevant agencies,
- does not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

If you have any questions or if we may be of further assistance, please contact Scott Dawson at 505.827.5791 or Sdawson@slo.state.nm.us.

Respectfully,

Stephanie Garcia Richard
Commissioner of Public Lands

SGR/bl

cc: OCD - Mr. Leonard Lowe
OGMD and Units Reader Files

SPEAK EASY BATTERY [L 01 TZ25 R35E]
RIDGE RUNNER 7 STATE 3H Battery [L 07 TZ25 R35E]

API

Wells Approved to Commingle

30-025-42042

30-025-41646

30-025-42269

Well Name

NBR 7 STATE

RIDGE RUNNER 7 STATE

RIDGE RUNNER 7 STATE

Well Number Type Mineral Owner Surface Owner Status Unit Letter Section Township Range OCD Unit Letter Last Production Spud Date Plugged On Current Operator

#004H Oil State State State Active B 18 225 33E B Nov-22 10/17/2014 [16696] OXY USA INC

#001H Oil State State State Active 3 7 225 33E L Jan-23 8/7/2014 [16696] OXY USA INC

#002H Oil State State State Active 2 7 225 33E E Jan-23 12/16/2014 [16696] OXY USA INC

POOL:

[51687] Red Tank; Bone Spring, East

Approval for surface commingling gas production at the
Speak Easy Battery

From: [Musallam, Sandra C](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: Re: [EXTERNAL] Oxy Pending Surface Commingling
Date: Thursday, February 5, 2026 7:23:57 AM
Attachments: [1 GAS SPEAK EASY OCD SLO ECON.pdf](#)
[Ridge Runner Gas SLO Approval.pdf](#)
[Well List Gas Rum Runner NMOCD.xlsx](#)

Hello Sarah,

Also attached are the following:

- 1). Well list spreadsheet with API, pool and pool code
- 2). Economic justification
- 3). SLO Approval
- 4). BLM notification was mailed 3/13/23 with this USPS tracking number 9414811898765836277224. However, USPS does not keep records back to 2023 on delivery status. Do you want me to mail another copy to them for tracking purposes?

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Sent: Wednesday, February 4, 2026 8:58 PM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrn.nm.gov>
Subject: Re: [EXTERNAL] Oxy Pending Surface Commingling

Hello Sarah,

OXY would like to keep this submittal with OCD for review and approval. Apologies - this one fell off the radar for me.

I reviewed the application, and this diagram was not included with the gas commingle. It had been included with the original oil commingle for the Speak Easy Battery, and at the time we were not including the diagram if it had been submitted on the oil side.

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrn.nm.gov>

Sent: Wednesday, February 4, 2026 4:16 PM
To: Musallam, Sandra C <sandra_musallam@oxy.com>
Subject: [EXTERNAL] Oxy Pending Surface Commingling

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Hi Sandra,

Please review the attached spreadsheet and return with comments regarding whether the pending application is still needed or not.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

WELL	API	SURFACE LOCATION	POOL CODE	POOL
RUM RUNNER 2 FEDERAL COM #001H	30-025-40095	H-02-22S-32E	51683	RED TANK; BONE SPRING
RUM RUNNER 2 FED COM 3H	30-025-42265	I-01-22S-32E	51683	RED TANK; BONE SPRING
SPEAK EASY FEDERAL 4H	30-025-42266	E-01-22S-32E	51683	RED TANK; BONE SPRING
SPEAK EASY FEDERAL 2H	30-025-40306	L-01-22S-32E	6925	BOOTLEG RIDGE; DELAWARE, NORTHWEST
RUM RUNNER 2 FED COM 5H	30-025-42267	D-01-22S-32E	6925	BOOTLEG RIDGE; DELAWARE, NORTHWEST
NBR 7 STATE 4H	30-025-42042	B-18-22S-33E	51687	RED TANK;BONE SPRING, EAST
RIDGE RUNNER 7 STATE 1H	30-025-41646	L-07-22S-33E	51687	RED TANK;BONE SPRING, EAST
RIDGE RUNNER 7 STATE 2H	30-025-42269	E-07-22S-33E	51687	RED TANK;BONE SPRING, EAST

From: [Musallam, Sandra C](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: Re: [EXTERNAL] Oxy Pending Surface Commingling
Date: Thursday, February 5, 2026 1:21:09 PM
Attachments: [image.png](#)

Hi Sarah,

PLC 578 is for commingling only at the battery level for the Speak Easy Battery. OXY described it as commingling for Oil and Gas Production because at the time, we weren't doing separate gas commingles for the gas gathering systems. After PLC 578 was approved, we realized that we needed the gas gathering commingle permit for Speak Easy Battery and Ridge Runner 7 State Battery.

Thx!

Speak Easy Battery (L 01 T22S R32E)
Allocation by well test is approved per Order PLC 578

SPEAK EASY BATTERY	PLC 578
WELL	API
RUM RUNNER 2 FEDERAL COM #001H	30-025-40095
RUM RUNNER 2 FED COM 3H	30-025-42265
SPEAK EASY FEDERAL 4H	30-025-42266
SPEAK EASY FEDERAL 2H	30-025-40306
RUM RUNNER 2 FED COM 5H	30-025-42267

Ridge Runner 7 State 1H Battery (L 07 T22S R33E)
All wells in same lease and pool so not a commingle

RIDGE RUNNER 7 STATE 1H BATTERY		NOT A COMMINGLING; ALL WELLS IN SAME LEASE AND POOL		
WELL	API	POOL CODE	POOL	LEASE
NBR 7 STATE 4H	30-025-42042	51687	RED TANK;BONE SPRING, EAST	V046172
RIDGE RUNNER 7 STATE 1H	30-025-41646			
RIDGE RUNNER 7 STATE 2H	30-025-42269			

Sandra Musallam
 Regulatory Engineer
 713-366-5106 (office)
 713-504-8577 (cell)

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Thursday, February 5, 2026 2:01 PM
To: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: RE: [EXTERNAL] Oxy Pending Surface Commingling

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

No need to mail another application.

I located an approved order, PLC-578, which is for Oil and Gas Production. Are we still wanting to do this order for GAS ONLY?

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Sent: Thursday, February 5, 2026 7:23 AM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
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Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-1088

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
9. This Order is associated with Order PLC-578 which authorizes in-full or in-part the commingling of Oil production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit

A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The allocation of gas production shall be based on the production life of each well as measured for three periods:

a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either:

a. a minimum of twenty-four (24) consecutive hours; or

- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

4. If Applicant recovers gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
7. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10(C)(2) NMAC.
8. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure gas production.
9. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 2/13/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1088
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Speak Easy Central Tank Battery (GAS ONLY)
Central Tank Battery Location: UL L, Section 1, Township 22 South, Range 32 East
Gas Title Transfer Meter Location: UL J, Section 18, Township 22 South, Range 33 East

Pools

Pool Name	Pool Code
BOOTLEG RIDGE;DELAWARE, NORTHWEST	6925
RED TANK;BONE SPRING	51683

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Delaware NMNM 105801319	N2S2	01-22S-32E
CA Bone Spring NMNM 105737583 (143582)	N2S2	02-22S-32E
CA Bone Spring NMNM 105305775 (134148)	S2N2	02-22S-32E
CA Delaware NMNM 105737584 (143583)	N2N2	01-22S-32E
BLM Lease NMNM 105548161 (109758)	N2, N2SW, SESW E2NW, NWNE	01-22S-32E 02-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-40095	RUM RUNNER 2 FEDERAL COM #001H	S2N2	02-22S-32E	51683
30-025-42265	RUM RUNNER 2 FEDERAL COM #003H	N2S2	02-22S-32E	51683
30-025-42266	SPEAK EASY FEDERAL #004H	S2N2	01-22S-32E	51683
30-025-40306	SPEAK EASY FEDERAL COM #002H	N2S2	01-22S-32E	6925
30-025-42267	RUM RUNNER 2 FEDERAL COM #005H	N2N2	02-22S-32E	6925

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 204732

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 204732
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	2/16/2026